

Via RESS and Courier 21 October 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Dear Ms. Walli,

Re: Kingston Hydro Corporation _Electricity Distribution License ED-2003-0057 2020 Custom IR Year 5 Application for Electricity Distribution Rates (EB-2019-0048) Interrogatory Responses and Application Updates

Please find interrogatory responses and supporting evidence to Ontario Energy Board (OEB) Staff Interrogatories for Kingston Hydro Corporation's Custom IR – Year 5 Update 2020 Distribution Rate Application (EB-2019-0048) that was filed with the OEB on August 30, 2019.

Along with this submission Kingston Hydro Corporation has filed in live Excel format through RESS the following updated models;

(A) Deferral Variance Account Continuity Schedule,

(B) 1595 Work form,

(C) Commodity expense,

(D) Tariff and Bill Impact model

(E) Draft Tariff Sheet.

Yours truly.

Sherry Gibson Senior Advisor, Rates and Regulatory Affairs

Attachments

20. Box 790 Kingston, Ontario Canada K7L 4X7 p. 613.546.1181 www.kingstonhydro.com

Kingston Hydro Corporation (Kingston Hydro) Responses to OEB Staff Interrogatories 2019 Electricity Distribution Rates Application EB-2019-0048

Staff Questions #1

As part of its Custom IR proceeding,¹ Kingston Hydro was ordered to establish a new variance account 1508 Other Regulatory Asset – Sub-account ESM Variance, for the purpose of recording the 50% of the excess earnings above its deemed Return-on-Equity (ROE) each year from 2016 to 2020, to be returned to the ratepayers.

- a) Please provide Kingston Hydro ROE for each year from 2016 to 2018.
- b) Please provide the current balance of this account.

Kingston Response:

Kingston Hydro's ROE for 2016 through 2018 is 6.43%, 7.82% and 7.48% respectively.

The current balance in the account is \$Nil.

As part of its Custom IR proceeding² Kingston Hydro was order to establish a new deferral account, Account 1508 – Other Regulatory Assets – Sub-account Efficiency Adjustment Deferral Account to record the proxy stretch factor related to Kingston's efficiency ranking declines during the Custom IR term from 2016 to 2020. For the purpose of tracking and calculating Kingston Hydro's Efficiency Adjustment rate plan, group 3 cohort will be the 2014 starting point.

a) Please confirm that Kingston Hydro has remained part of the group 3 cohort. If not, please provide the current account balance.

Kingston Response: Kingston Hydro has remained part of the group 3 cohort.

² Ibid.

The OEB approved a load forecast for the 2020 rate year as part of Kingston Hydro's Custom IR application as shown below:

	196,461,750 197,410,764	, ,	270 117 290	1 10 000 000			
2010 Actual	197 410 764		210,111,200	148,002,869	3,992,185	2,256,949	714,181,729
	,,	94,126,083	273,806,098	149,058,790	4,076,824	2,229,012	720,707,571
2011 Actual 1	191,104,338	93,008,635	273,712,584	154,491,718	4,142,238	1,517,655	717,977,169
2012 Actual	184,953,209	88,608,641	274,473,668	155,448,435	4,555,371	1,484,560	709,523,884
2013 Actual	189,348,696	86,375,577	279,458,000	153,943,746	3,336,835	1,499,820	713,962,674
2014 Actual	192,061,408	91,470,555	272,498,127	151,518,193	1,817,917	1,247,036	710,613,237
2009 Normalized	198,958,274	96,063,694	271,405,597	148,686,446	3,992,185	2,256,949	721,363,145
2010 Normalized 1	195,624,800	94,489,376	272,384,836	150,173,208	4,076,824	2,229,012	718,978,056
2011 Normalized 1	192,153,157	93,775,437	276,291,302	154,138,615	4,142,238	1,517,655	722,018,404
2012 Normalized	187,402,174	90,458,343	275,229,806	152,025,925	4,555,371	1,484,560	711,156,179
2013 Normalized	188,206,092	87,795,092	278,460,127	154,964,940	3,336,835	1,499,820	714,262,907
2014 Normalized 1	190,844,180	92,804,874	272,235,855	153,803,180	1,817,917	1,247,036	712,753,042
2015 Forecast	189,443,309	90,168,614	273,748,534	154,608,450	1,814,577	1,221,326	711,004,809
2016 Forecast 1	188,569,905	87,786,119	277,111,321	156,975,908	1,818,158	1,196,145	713,457,556
2017 Forecast	187,803,715	86,684,642	281,134,400	159,595,988	1,821,740	1,171,483	718,211,968
2018 Forecast	186,833,546	85,098,475	284,556,079	161,738,180	1,825,321	1,147,330	721,198,932
2019 Forecast	185,896,905	82,735,586	288,057,109	163,968,066	1,828,903	1,123,675	723,610,244
2020 Forecast	185,045,761	80,532,114	292,168,851	166,460,328	1,832,484	1,100,508	727,140,047

CDM Adjusted

kWh	Residential	GS < 50	GS > 50	Large Use	Street Light	USL	Total
2015 Forecast	189,260,683	90,006,478	273,016,700	154,261,919	1,814,577	1,221,326	709,581,682
2016 Forecast	188,126,172	87,064,278	274,466,438	151,904,396	1,818,158	1,196,145	704,575,587
2017 Forecast	187,248,353	85,127,653	276,008,399	148,182,653	1,821,740	1,171,483	699,560,281
2018 Forecast	186,210,871	82,620,794	276,684,266	147,665,995	1,825,321	1,147,330	696,154,578
2019 Forecast	185,204,883	79,258,719	277,210,272	148,528,260	1,828,903	1,123,675	693,154,711
2020 Forecast	184,282,359	75,984,044	278,124,253	149,637,160	1,832,484	1,100,508	690,960,807

OEB staff notes that Kingston Hydro used a different load data to populate Appendix 2-Z –Commodity Expense as shown below.

					Commodity Expense						
tep 1:	Allocation of Commodity				202	20 Forecast					
						non-RPP	T I	RPP	Proportions (
					non GA mod	GA mod	Total		non-RPP	RPP	
	Customer Class Name	Approved Forecast 2020 kWh's	Class A kWh	Class B kWh					%	%	
	Residential	191,522,219	0	191,522,219	-	3,543,827.65	3,543,828	187,978,392	1.85%	98.15%	
	General Service < 50 kW	78,969,212	0	78,969,212	-	11,816,177.29	11,816,177	67,153,035	14.96%	85.04%	
	General Service 50 to 4999 kW	284,341,701	32,519,287	251,822,414	212,442,499.87	18,154,923.05	230,597,423	21,224,991	81.10%	7.46%	
	Large Use	152,451,416	152,451,416	-	-	-	-	0	100.00%	0.00%	
	Unmetered Scattered Load	1,143,743	0	1,143,743	-	1,143,743	1,143,743	0	100.00%	0.00%	
	Street Lighting	1,904,476	i 0	1,904,476	1,904,476.39	-	1,904,476	0	100.00%	0.00%	
	Standby			-				0			
				-				0			
				-				0			
	TOTAL	710,332,768	184,970,703	525,362,065	214,346,976	34,658,671	249,005,647	276,356,418			
	%	100.00%		100.00%	40,80%	6.60%		52.60%	47.40%	52.60%	100.00

a) Please explain why and refile Appendix 2-Z using the OEB-approved load forecast.

Kingston Response:

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The 2020 kWh forecast was adjusted for loss factors and the wholesale market participant (WMP) kWh has been excluded, consistent with the calculation methodology for commodity expense during the Custom IR proceeding. The following table shows the 2020 Approved Forecast, adjusted for loss factors and exclusion of WMP.:

Customer Class Name	2020 ⊟ Approved Forecast	2020 Approved with TLF Applied	WMP kWh <mark>with</mark> TLF	2020 Approved with TLF less WMP kWh	
Residential	184,282,359	191,522,219		191,522,219	
General Service < 50 kW	75,984,044	78,969,212		78,969,212	
General Service 50 to 4999 kW	278,124,253	289,050,859	4,709,098	284,341,761	
Large Use	149,637,160	152,451,416		152,451,416	
Unmetered Scattered Load	1,100,508	1,143,743		1,143,743	
Street Lighting	1,832,484	1,904,476		1,904,476	
Standby	-				
TOTAL	690,960,807	715,041,926	4,709,098	710,332,828	1

kWh used to Calculate – Commodity Expense in Settlement

Kingston notes that upon review of the Appendix 2-Z filed with the Application that the GS 50 to 4,999kW rate class kWh was off by 60 kWh, in Appendix 2-Z only. The update yields no change to the rate calculated in the application. Kingston has re-filed Appendix 2-Z (shown below) with the updated GS 50 to 4,999 kWh and an updated heading for column D/E that reads "Approved Forecast 2020 kWh's adjusted for TLF and WMP excluded".

Allocation of Commodity				20	20 Forecast					
					non-RPP		RPP	Proportions	(by Class	
				non GA mod	GA mod	Total		non-RPP	RPP	
Customer Class Name	Approved Forecast 2020 kWh's adjusted for TLF and WMP excluded	Class A kWh	Class B kWh					%	%	
Residential	191,522,219	0	191,522,219	-	3,543,827.65	3,543,828	187,978,392	1.85%	98.15%	
General Service < 50 kW	78,969,212	0	78,969,212	-	11,816,177.29	11,816,177	67,153,035	14.96%	85.04%	
General Service 50 to 4999 kW	284,341,761	32,519,287	251,822,474	212,442,499.87	18,154,923.05	230,597,423	21,225,051	81.10%	7.46%	
Large Use	152,451,416	152,451,416	-	-	-	-	0	100.00%	0.00%	
Unmetered Scattered Load	1,143,743	0	1,143,743	-	1,143,743	1,143,743	0	100.00%	0.00%	
Street Lighting	1,904,476	0	1,904,476	1,904,476.39	-	1,904,476	0	100.00%	0.00%	
Standby			-				0			
			-				0			
			-				0			
TOTAL	710,332,828	184,970,703	525,362,125	214,346,976	34,658,671	249,005,647	276,356,477			
%	100.00%		100.00%	40.80%	6.60%		52.60%	47.40%	52.60%	100.00%
2020 Forecasted Commod GA Modifier	(\$/MWh)			non-		Source:				
<u>GA Modifier</u>	(\$/1010011)			\$	(41.49)	Source.	Table 1: RPP P	rices and GA I	viodifier: Ma	y 1, 2019 to
Forecasted Commodity Price	Table 1: Average RP	P Supply Cost S	ummary**	non-	RPP		RPP			
	Load-weighted Price to			non GA mod	GA mod					
HOEP (\$/MWh)	Consumers			\$20.68	\$20.68					
Global Adjustment (\$/MWh)	Impact of the Global Adj	ustment		\$102.22	\$60.73					
, . ,								1		
Adjustments (\$/MWh)				\$1.00	\$1.00					
TOTAL (\$/MWh)	Average Supply Cost	for RPP		\$123.90	\$82.41		\$82.41			
TOTAL (\$/MWh) \$/kWh				\$123.90 \$0.12390	\$82.41 \$0.08241		\$0.08241			
TOTAL (\$/MWh) \$/kWh Percentage shares (%)	non-RPP (GA mod/no	on-GA mod), RP		\$123.90 \$0.12390 40.80%	\$82.41		\$0.08241 52.60%			
TOTAL (\$/MWh) \$/kWh	non-RPP (GA mod/no	on-GA mod), RP	\$ 0.0993	\$123.90 \$0.12390	\$82.41 \$0.08241		\$0.08241			
TOTAL (\$/MWh) \$/kWh Percentage shares (%)	non-RPP (GA mod/no	on-GA mod), RP	\$ 0.0993	\$123.90 \$0.12390 40.80%	\$82.41 \$0.08241 6.60%		\$0.08241 52.60%			
TOTAL (\$/MWh) \$/kWh Percentage shares (%)	non-RPP (GA mod/no (Sum of I43, J43 and L	on-GA mod), RP 43)		\$123.90 \$0.12390 40.80% \$0.0506	\$82.41 \$0.08241 6.60% \$0.0054	ided in application	\$0.08241 52.60%			
TOTAL (\$/MWh) \$/kWh Percentage shares (%) WEIGHTED AVERAGE PRICE (non-RPP (GA mod/no (Sum of I43, J43 and L odel to forecast commo	on-GA mod), RP 43) odity expenses, ad	djusted for update	\$123.90 \$0.12390 40.80% \$0.0506	\$82.41 \$0.08241 6.60% \$0.0054	ided in application	\$0.08241 52.60%			

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment (GA) as well as the related accounting guidance. In their 2020 applications, distributors are to provide a status update on the implementation of the new accounting guidance, a review of historical balances, results of the review, and any adjustments made to account balances.

The OEB set out its expectations for final disposition requests of commodity passthrough account balances as noted in the Addendum.³

a) Please confirm that the applicant has completed its review of the new Accounting Guidance and any required changes to the accounting for Account 1588 and Account 1589 have been implemented.

Kingston Response:

Kingston Hydro has completed its review of the new Accounting Guidance issued February 21, 2019 which became effective retroactive to January 1, 2019.

Kingston Hydro has implemented the changes retroactive to January 1, 2019 as required.

b) Please confirm that there are no systemic issues with the applicant's RPP settlement and related accounting processes, if not confirmed please explain issues and describe and quantify adjustments made.

Kingston Response:

Kingston Hydro confirms that there are no systemic issues with settlements and accounting processes prior to 2019. The only issue, which Kingston Hydro does not consider systemic, is the settlements are done as the accounts are billed and not on an accrual consumption basis.

Kingston Hydro does not believe that this process is "systemic" for the following reasons:

i. The Definition of Systemic is "of or relating to an <u>entire</u> system"; Kingston Hydro believes that settling RPP vs. HOEP differences as accounts are billed is not indicative of a problem with the <u>entire</u> process. It is simply an isolated issue of timing of settlements.

³ Addendum to Filing Requirements For Electricity Distribution Rate Applications - 2020 Rate Applications, dated July 15, 2019

- ii. Kingston Hydro believes that this issue is not a systemic issue due to the fact that timing issues with respect to accruals for settlements are in fact reconciling items on the GA Workform and therefore are expected for some distributors based on how they have always settled with IESO and recovered their variance accounts. Reconciling items for accruals have been included in the amounts requested for disposition.
- c) Please provide further details on the review that was completed, and any summary reports available (e.g. how the review was done).

Kingston Response:

Kingston Hydro has reviewed in detail, its settlement and accounting processes each of the past several years to ensure the account balances are reasonable. This has resulted in the "one-off" issues that have been identified.

In addition to that, the required annual reconciliations that are performed as part of the annual IRM filing i.e. to reconcile to ~1% of what was expected, provide Kingston Hydro and the OEB with additional assurance that the account balances requested to be disposed of are reasonable.

As well, reconciling items for adjustments and accruals have been included in the balances requested for disposition.

Ref: Manager's Summary, pages 15-16,

GA Methodology Description

The GA methodology description in the evidence is not consistent with the OEB Accounting Guidance issued on February 21, 2019, in how the CT 148 and 1142 are initially recorded and how the subsequent true-ups of these charge types are performed.

Kingston Hydro is requesting final disposition of the Group 1 rate riders that were approved on an interim basis in its 2019 proceeding as indicated by the excerpt below:

5.1 Approval on a Final Basis Request – EB-2018-0047

In Kingston Hydro's 2019 Custom IR Year 4 update rate proceeding decision¹³, Kingston received approval for interim disposition of Group 1 DVA balances. Kingston has reviewed the balances in the context of the new accounting guidance and is confident in the accuracy of its RPP settlement and related accounting processes. As such, in this Application Kingston requests approval on a final basis, the Group 1 DVA balances from the 2019 Custom IR Year 4 rate proceeding that were approved on an interim basis.

 a) OEB's Illustrative Commodity Model issued on February 21, 2019 includes a Tab "Final RSVA Balances". This Tab provides a validation check of the variances recorded in the commodity variance accounts for the year.

Please complete and file, for each of the year (i.e. 2017 and 2018) the applicant is requesting disposition of balances in its Accounts 1588 and 1589.

Kingston Response:

Kingston Hydro has reviewed the total consumption of its monthly settlements with the IESO, based on accounts that have been billed and compared this amount to the total monthly consumption adjusted for unbilled consumption. For 2018, the total consumption settled with IESO based unbilled consumption was 317,648,378 kWhs. After adjusting for unbilled consumption, the total consumption for 2018 would have been 314,290,213 kWhs, a difference of 3,358,165. This shows that for 2018, Kingston Hydro's settlement accuracy was 99%.

Kingston Hydro believes that the above analysis, along with the GA WorkForm analysis already filed, which reconciled to under 1%, provides reasonable assurance in the accuracy and reasonableness of the requested deferral and variance account disposition.

The OEB expressed concerns over the balances in Kingston's commodity accounts and ordered a regulatory audit by OEB's Audit and Investigations unit of Kingston Hydro's processes regarding RPP settlement claims and true-ups of claims with the IESO.

Would the applicant consider withdrawing its request for final disposition of its commodity accounts (both, 2017 and 2018 variances), given that the audit has not been completed? If not, please explain the appropriateness of disposing of the balances that may not be accurate.

In decision EB-2018-0047 it was stated " the OEB will refer this matter to the OEB's Audit & Investigations unit for consideration of Kingston Hydro's processes regarding RPP settlement claims and true-ups of claims with the IESO."

Kingston Response:

Kingston Hydro did not receive any notification from the OEB that it was to be audited and as such requested final disposition for those accounts that were approved on an interim basis in the above-noted proceeding.

However, if the interim approvals granted under EB-2018-0047 are still under consideration by OEB Audit and Investigations, then Kingston Hydro would be amenable to withdrawing its request for final disposition of 2016 and 2017 balances.

In addition, Kingston Hydro would be amenable to interim approval of 2018 balances.

Ref: GA Methodology Description (Question 11 on CT 1142)

The applicant has stated that it uses the "total consumption billed" to RPP customers and multiplies this number by the 2nd estimate to determine the RPP settlement amount on day 4 after the month-end.

The description is not consistent with the OEB Accounting Guidance as the "consumption billed" kWh is not the same as the consumption for the month. Consumption billed may include consumption relating to other months.

a) Please explain how this description is consistent with the OEB Accounting Guidance.

Kingston Response: Kingston Hydro's systems and processes were not previously set up to adhere to the new Accounting Guidance. However, effective January 1, 2019, revised processes and reports are being utilized.

Under part d. of the same question, the applicant indicated that the true-up for December 2018 was reflected in 2019, yet there is no adjustment shown under Principal Adjustments Item 6 of Question 1. Please see the relevant excerpts below.

d. Which months from 2018 were trued up in 2019?

December, 2018

i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

2019.

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Reconciliation of Account 1588 - 2018

		Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
	Balance December 31, 2018	593,830	N
Reve	rsals of Principal Adjustments - previous year		
1.	Reversal of Cost of Power accrual from previous year	0	
2.	Reversal of CT 1142 true-up from the previous year	0	
3.	Unbilled to billed adjustment for previous year	0	
4.	Reversal of RPP vs. Non-RPP allocation	0	
	Sub-Total Reversals from previous year (A):	0	

Princ	Principal Adjustments - current year							
5.	Cost of power accrual for 2018 vs Actual per IESO bill	0						
6.	True-up of CT 1142 for 2018 consumption recorded in 2019							
	GL	0						
7.	Unbilled accrued vs. billed for 2018 consumption	-225,995						
8.	True-up of RPP vs. Non-RPP allocation of CT 148 based on							
	actual 2018 consumption	83,701						
9.	Other – anticipated recovery of embedded overcharge	-399,021						
	Sub-Total Principal Adjustments for 2018 consumption (B)	-541,315						
	Total Principal Adjustments shown for 2018 (A + B)	-541,315						
Bal.	For Disposition - 1588 (should match Total Claim column on							
	DVA Continuity Schedule	52,515						

b) Please explain why there is no principal adjustment shown in the evidence given that the applicant recorded true-up of CT1142 for December 2018 in its 2019 GL.

Kingston Response: Kingston Hydro has reviewed this question again and should have indicated that there was not a true up for 2018 reflected in 2019.

Ref: GA Methodology Description (Question 12, parts b. and d. on CT148)

In response to part b. of Question 12, the applicant indicated that the RPP portion of CT148 is determined by multiplying total "RPP consumption billed by the 2nd estimate". OEB staff notes that the billed consumption is not the same as the consumption kWh for the month as billings may include consumption for months other than the consumption for the previous month.

The relevant excerpts of the evidence are provided below:

b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

The RPP portion of the total CT 148 charge is determined by multiplying total RPP consumption billed by the 2nd estimate. The RPP portion is then coded to account 1588 and removed from account 1589.

d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

Kingston Hydro's initial recording of the allocation of CT 148 is based on actual RPP billed consumption for the month.

a) The methodology described above is not consistent with the OEB Accounting Guidance. For example, the applicant uses the "billed" quantities versus the consumption quantities, and there does not appear to be true-up of the GA price used for the initial recording of CT 148 based on the 2nd estimate to the actual GA price, or true-up of proportions. Please provide a detailed explanation.

Kingston Response: Kingston Hydro does true-up the GA price used for the initial recording of CT 148 (which is based on the 2nd estimate) to the actual GA price with the following month's settlement.

Kingston Hydro does not perform a true-up as both the recording and settlement of 1598 amounts are based on actual billed quantities; therefore there is no true up required as the settlement already reflects actuals.

Ref: Manager's Summary, page 15

GA Workform

Of note in the GA Analysis Workform, we would like to bring 2 items to the Board's attention.

- The first item is related to line 2a - Note 5 Reconciling Items, "Remove prior year end unbilled to actual revenue differences". The amount for line 2a for the 2018 GA Analysis Workform is shown as a debit amount of \$169,380. This amount had also been shown as a debit amount of \$169,380 on line 2b in the 2017 GA Analysis Workform. However, upon a review conducted by Kingston Hydro, the 2017 reconciling item on 2b should have been a credit, as opposed to a debit amount. Therefore, the reversal for 2018 should be a debit amount of \$169,380, which is shown in the 2018 GA Analysis Workform.

OEB staff notes that in the 2019 proceeding EB-2018-0047 when this error was made, the GA Workform showed an unreconciled difference of -.2% which was below the materiality threshold of 1% set by the OEB. However, had the applicant used the correct sign for this adjustment in its 2019 proceeding, the difference would have been -1.6%, which is above the materiality threshold for the unexplained difference.

a) In view of the above observation, please indicate does the applicant consider its request for final disposition of its 2019 rate riders on a final basis appropriate?

Kingston Response: As indicated in Staff Question 6, Kingston Hydro would be amenable to withdrawing its request for final approval for the interim approval granted in the 2018 proceeding.

b) Would the applicant prefer disposing of its 2018 variance amounts on an interim basis, or not at all?

Kingston Response: Kingston Hydro believes the balances requested for disposition, given the principal adjustments proposed, are accurate and within the proposed thresholds. Given the choice in b) above, Kingston Hydro prefers disposing of its 2018 variance amounts on an interim basis.

Ref: IESO Invoice Adjustment Analysis Spreadsheet, Manager's Summary, page 15

The following excerpt is reproduced from page 15 of the application:

- The second item to note is that during 2019, it was discovered that Kingston Hydro had incorrectly included behind the meter generation from one of our customers as embedded generation and reported the kWhs to the IESO. This resulted in Kingston Hydro being overcharged by the IESO for the Class B global adjustment. We have included an analysis as part of this year's rate filing to estimate the amount of reimbursement as well as the split between RPP and Non RPP for recovery purposes. Please see attached to this rate filing application the Excel file, "Kingston Invoice Adjustment Analysis Final Standby". The results have been included in both the 1588 and 1589 analyses as well as the requested amount for disposition. Kingston Hydro will file a revised RRR 2.1.5.4 filing with the OEB regarding the total kWhs of electricity that has flowed into the Kingston Hydro's distribution system from all embedded generators.

ected CT148 Ca	alculated vs. per IE	SO Invoices						
Month	AQEW	EG	Class A	Loads pertaining to Class B (CT148)	IESO Actual GA Rate on website	Expected GA Charges Class B CT148 \$ (Calculated)	CT 148 \$ per IESO Invoice	Changed formula to reflect actual Debit or Credit difference.
	kWh	kWh	kWh	kWh	\$/kWh	\$	\$	\$
	Α	В	С	D=A+B-C	E	F=D X E	G	H = G - F
Jan-18	73,750,666.67	52,117.45	14,025,702.29	59,777,081.83	0.06736	\$4,026,584.23	4,055,785.37	\$ 29,201.1
Feb-18	61,649,266.67	32,133.42	13,276,489.86	48,404,910.23	0.08167	\$3,953,229.02	3,953,237.51	\$ 8.4
Mar-18	64,191,700.00	89,581.27	14,569,541.54	49,711,739.73	0.09481	\$4,713,170.04	4,805,599.72	\$ 92,429.6
Apr-18	58,370,100.00	164,139.46	13,658,257.42	44,875,982.04	0.09959	\$4,469,199.05	4,469,246.90	\$ 47.8
May-18	51,200,700.00	150,835.25	14,199,070.14	37,152,465.11	0.10793	\$4,009,865.56	4,026,126.47	\$ 16,260.9
Jun-18	51,884,566.67	275,021.40	14,493,769.03	37,665,819.04	0.11896	\$4,480,725.83	4,481,881.07	\$ 1,155.2
Jul-18	62,989,966.67	293,233.49	16,676,005.63	46,607,194.53	0.07737	\$3,605,998.64	3,605,821.39	\$ (177.2
Aug-18	62,844,400.00	317,593.48	16,856,829.58	46,305,163.90	0.07490	\$3,468,256.78	3,468,209.72	\$ (47.0
Sep-18	57,256,533.33	141,184.56	17,541,443.91	39,856,273.98	0.08584	\$3,421,262.56	3,540,637.78	\$ 119,375.2
Oct-18	55,714,700.00	205,037.44	15,696,930.10	40,222,807.34	0.12059	\$4,850,468.34	5,237,511.39	\$ 387,043.0
Nov-18	61,698,833.33	109,092.16	14,572,069.32	47,235,856.17	0.09855	\$4,655,093.63	4,668,479.84	\$ 13,386.2
Dec-18	65,432,700.00	160,449.55	14,638,680.98	50,954,468.57	0.07404	\$3,772,668.85	3,678,265.64	\$ (94,403.2
					0.07404			\$ -
	726,984,133.33	1,990,418.93	180,204,789.80	548,769,762.46		\$49,426,522.53	\$49,990,802.80	\$564,280.2

An excerpt from the evidence "IESO Invoice Adjustment Analysis" is reproduced below:

a) Please confirm that the quantities shown under the "EG" column are all "behind the meter" (load displacement) quantities, and no quantities under this column are related to EG quantities such as FIT, microFit, RESOP or distributor generation quantities. Note: The distributors report the EG quantities to the IESO and pay GA on these quantities, unless they are load displacement.

Kingston Response: All quantities under the EG column are related to EG quantities such as FIT, microFit, RESOP or distributor generation quantities.

b) Please confirm that this customer is subject to the monthly "Standby charges".

Kingston Response: Confirmed.

c) Has the applicant settled/recovered the amount related to its RPP customers (i.e. \$399,021) from the IESO?

Kingston Response: Kingston Hydro has recovered the amounts from the IESO.

i. If yes, how was this amount recorded in the GL?

Kingston Response: The amounts noted on the workform have been removed from the OEB variance accounts as of September 30, 2019.

d) Has the applicant settled/recovered \$165,260 related to its Non-RPP customers from the IESO?

Kingston Response: Kingston Hydro has recovered the amounts from the IESO.

i. If yes, how was this amount recorded in the GL?

Kingston Response: The amounts noted on the workform have been removed from the OEB variance accounts as of September 30, 2019.

Ref: Account 1595 Workform

The applicant has not provided a completed 1595 (the one provided was blank) as required by the OEB filing requirements. Please provide completed 1595 Workforms for Account 1595 (Sub-account 2015), and Account 1595 (Sub-account 2016).

Kingston Response: Please see attached completed workform.

Appendices to IRRs: Model Updates (Live Models filed in Excel format)

(A) Deferral Variance Account Continuity Schedule,

(B) 1595 Work form,

(C) Commodity expense,

(D) Tariff and Bill Impact model

(E) Draft Tariff Sheet.

A Ontario Energy Board

2020 Deferral/Variance Account Workform

Utility Name	Kingston Hydro Corporation	
Service Territory		
Assigned EB Number	EB-2019-0048	
ame of Contact and Title	Laura Deak, Manager of Finance	
Phone Number	613-546-1181 ext. 2465	
Email Address	Ideak@utilitieskingston.com	

Questions

1) Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition 2017 (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) 2) Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition 2017 3) Select the earliest vintage year in which there is a balance in Account 1595 2013 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 4) Select the earlier of i) the year in which Group 2 DVAs were last disposed and ii) the earliest year in which Group 2 DVAs 2013 started to accumulate To determine whether tabs 6 and 6.2 will be generated, answer the following questions 5) Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year? Yes 6) Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year? Yes General Notes

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

Notes

Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.
while constant fixed values, automatically generated values of formulae.
Pale grey cell represent auto-populated RRR data

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Tenergy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Ontario Energy Board

2020 Deferral/Variance Account Workform

ſ		Summary of Changes from the Prior Year
ľ	1	DVA balances from the RRR will be populated in the continuity schedules in tab 2a and 2b once the utility name is selected in tab 1 and the password is entered.
	a	Questions have been added to tab. 1. Depending on the responses selection in tab. 1, the continuity schedule in tabs 2a and 2b will open to the appropriate year in which utilities are to start inputting DVA balances. Questions that were not ba 2a (requarding Class A customers), tab. 6 and 6.2a (requarding year of test disposition for GA and CBR Class B) are moved to tab. 1.
	3	An option on whether an account is requested for disposition is added in column BU for Accounts 1588 and 1589 in tab 2a, and Accounts 1532 and 1555 (Stranded Meters) in tab 2b.
	a	Account chances in tab 2b: Added Accounts 1508 (Pole Attachment, Retail Service Change Incremental Revenue) and 1522 (primary, contra and interest accounts) Accounts that are not home rused are removed.
	a	Table 3b in tab 6 is revised for the below. Table 3b pertains to consumption for customers that were Class A for the entire year or transition customers in the test year. Consumption is required on a total rate class basis anteaded of an individual customers basis. Forecass consumptions in required for transition customers and traver Class Class For the billing determinants in tabs 4 and 6.2, if applicable.
	6	In tab 6.1a., the first table for Allocation of Total Non-RPP Consumption (KVh) between Current Class B and Class AB Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as appl
	7	In tab 6.2 a, the first table for Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.
		If there were Class A customers and the rate rider for Account 1580 CBR Class B is calculated to be \$0 for one or more rate classes, then the entire balance in the sub-account (including any portion allocated to transition cus will be transferred to Account 1580 VMMS to be disposed.

Instructions Tab Step 1 Complete the information sheet nter the utility name and password. DVA balances from the RRR will be populated in tabs 2a and 2b. Questions 1 to 4 Responses to these questions will open the DVA continuity schedule in tabs 2a and 2b to the appropriate year that DVA balances should first be inputted Questions 5 to 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. Tab 6.2 calculates the billing determinants for the Account 1580, sub-account CBR Class B rate applicable, using information inputted in tabs 4 and 6. Info nation Shee shows some information pe the utility and the applicatio If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the g DVA rate rider plete the DVA continuity schedule 2a 1 For all Droug 1 seconds, extends Account 1995; The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. For example, if in the 2019 take applications, DVA balances as all December 11, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by privating the approved bridge 2017 balances in the Adjustment communative 2017. b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at Det for disposition in the current application. nay schedule will open in the year of the earliest Account 1056 intage year that here a balance. For each Account 1565 sub-account, start inputing data count started to account and account and a schedup wall. pier, Account 1565 (2015) word accountable to balance starturg in 2015, when the referent balances approved for disposition were first transferred into Ac-put the amount approved for disposition in the OEB Approved Disposition column. show all the accounts and the accumulation of the balances a utility has. Tab 2a is for Group DVAs. Tab 2b is for Group 2 DVAs. and 2b - Cor kee that the DVA continuity schedule can currently start from 2013, if a utility has an Account 1596 with a vintage year prior to 2013, then a s tarting from that vintage year. or Accounts 1588, 1589 and 1595, indicate whether disposition is requested in colu mn BU c) For all Group 2 accounts: The continuity schedule will open from the year the GL balance was last disposed. Start inputting approved ending balances in the Adjustment columns of that year. For example, If in the 2016 rebasing rate application, DVA balances as all December 11, 2013 were approved for disposition, the continuity achedule will commerce I Start by inputting the approved closing 2013 balances in the Adjustments column under 2013. 2b ber of utility-specific 1508 sub-accounts that are approved for the utility in the textbox in cell B71. The DVA continuity schedule will ger sub-accounts. Input the name and the balances of the sub-account(s). cate whether disposition is requested for various accounts in column BU riew any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation in tab 3, if necessary wide an explanation for the variances identified This tab shows the year end balance varianc between the continuity schedule and that reported in the RRR. Complete the billing determinants table based on the load forecast. Note that columns O and P are generated when a utility indicates they have Class A cu Information in these columns are populated based on data from tab 6. his tab shows the billing determinants that w be used to allocate account balances and calculate rate riders. 4 - Billing Determinant Review the allocated balances to ensure the allocation is appropriate. Note that the allocations for Accounts 1589 and 1580 CBR Class B will be determined after tabs 6 to 6.2a tase been completed. Allocating Def-V Balances This tab allocates the DVA balan his tab is generated when the utility selects ves to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR bal 7 Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA bala will be generated. Jnder #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B bal accumulated. If yes, tab 6.2a will be generated. Inder #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR Class B b: enerated based on the number of customers. A customers during the per e CBR Class B balance ac 6 - Class A Data Consumption tab is used for the pur e GA rate rider, CBR 0 Complete the table accordingly for each transition customer identified (i.e. KWh/kW for half year periods, and the customer class during the half year). This dat be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a. and 6.2a., respectively. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the state 6.1a. and 6.2a. Nso note that the transi valances accumulated ners identified for the GA may be different than those for CBR Class B. This would depend on the period in which 9 nder #3b, enter the number of rate classes in which there were full year Class A cu alance accumulated. A table will be generated based on the number of rate classes Complete the table accordingly for each rate class identified (i.e. the total Class A consumption in the rate class for each year; and a forecast of total Class A and B or or transition and full year Class A customers in the test year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable his tak is nanaratad whan the utility indicates that they had transition quotomars in tak 8. #20 during the nariod the CA halance accumul This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers an contributed to the GA balance (i.e. former Class B customers who contributed to the G/ balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance) row 20, enter the Non-RPP consumption less WMP cor The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 7. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B halavo account data This tab calculates the billing determinants for the CBR Class B rate rider, if applicable. 6.2 - CBF innut is rea ured. The infe d and will be used in the of the CBP Close B rate rider cal rated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumu is tab is ge This tab allocates the CBR Class B balance to arch transition customer for the period in which row 20, enter the total Class B consumption less WMP co sach transition customer for the period in whic these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers 6.2a - CBR_B The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to trans customer who is allocated a specific CBR Class B amount is not to be charged the general CBR Class B rate rider as calculated in tab 7. and former Class A customers who are now Class B contributing to the balance). Enter the proposed rate rider recovery period if different than the default 12 month period. For each rate class of each rate rider, select whether the rate rider is to be calculated or a KWh, kW or number of customers basis. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly. Calculation of Def-Var RR This tab calculates all the applicable DVA rat If there are Class A customers, but a CBR Class B rate rider is not produced, the entire Account 1580 CBR Class B batance, including the amount allocated to trans customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.

2020 Deferral/Variance Account Workform

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2020 Deferral/Variance Account Workform

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Accounts that produced a variance on the continuity schedule are listed below. Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2018 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ 0.26	
Smart Metering Entity Charge Variance Account	1551	\$ (0.63)	
RSVA - Wholesale Market Service Charge5	1580	\$ (65,933.65)	The variance balance is cell BW26 (tab 2a) of (\$65,934) does not equal BV28 (\$67,468) because of the balance in BV27 of \$1,534 which is for SubAccount Class A.
Variance WMS - Sub-account CBR Class A5	1580	\$ 1,534.52	Balance moved to zero in 2019
Variance WMS - Sub-account CBR Class B5	1580	\$ 0.09	
RSVA - Retail Transmission Network Charge	1584	\$ 0.72	
RSVA - Retail Transmission Connection Charge	1586	\$ (0.47)	
RSVA - Power (excluding Global Adjustment)4	1588	\$ 541,314.66	see Appendix A of the 1588 Reconciliation / Questions
RSVA - Global Adjustment 4	1589	\$ 484,463.54	See GA workform
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	\$ (0.21)	
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	\$ 0.51	
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	\$ (0.79)	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ 35,903.51	The amount currently shown in tab 2(b) cell BV48 of \$138,458 is the balance of the control account. The control account includes 4 sub-accounts: IFRS Costs, OEB Cost Assessmenst, Revenue Requirement Differentail Variance and Pole
Pole Attachment Revenue Variance5	1508	\$ 15,033.00	
Other Regulatory Assets - Sub-Account - Other Cost assessment	1508	\$ (144,591.49)	
Capital asset variance account	1508	\$ 93,655.00	
Retail Cost Variance Account - Retail6	1518	\$ (0.41)	
Retail Cost Variance Account - STR6	1548	\$ (1.74)	

Ontario Energy Board

2020 Deferral/Variance Account Workform

			A		E	3		0	3	D	=A-C	1	E	F =B-C-E (deduct E if applicable)				
Rate Class (Enter Rate Classes in cells bolow as they appear on your current tariff of rates and chargina)	Units	# of Customers	Total Metered <mark>kWh</mark>	Total Metered kW	for Non-RPP	Metered kW for Non-RPP Customers ⁴	Distribution Revenue	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Forecast Total Metered Test Year kWh for Full Year Class A Customers	Forecast Total Metered Test Year kWh for Transition Customers	Non-RPP Metered Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption	1595 Recovery Share Proportion (2015) ¹	1595 Recovery Share Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation ³ (\$ amounts)	Number of Customers for Residential an GS<50 classes
ESIDENTIAL	kWh	24,408	188,025,745		3,479,131		7,244,662			188,025,745			-	3,479,131	55%			24,
ENERAL SERVICE LESS THAN 50 KW	kWh	2,922	89,777,485		13,433,421		1,923,768			89,777,485	-			13,433,421	17%			2,
ENERAL SERVICE 50 TO 4,999 KW	kW	325	263,729,172	648,174	223,606,021	554,538	2,338,687	3,616,283	6,713	260,112,889	641,461	12,232,384	10,487,114	197,270,239	22%			
ARGE USE	kW	3	160,675,544	305,471	160,675,544	305,471	511,661			160,675,544	305,471	160,675,544	-	-	4%			
WETERED SCATTERED LOAD	kWh	165	1,203,168		1,203,168		26,935			1,203,168	-		-	1,203,168	0%			
TREET LIGHTING	kW	5,514	1,968,388	5,508	1,968,388	5,508	157,383			1,968,388	5,508		-	1,968,388	1%			
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otal		33.337	705.379.502	959.153	404.365.673	865.517	\$ 12,203,097	3.616.283	6.713	701.763.219	952.440	172.907.928	10.487.114	217.354.347	100%	100%	s -	

¹ Account 1595 sub-accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

2020 Deferral/Variance Account Workform

		unts from heet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS	GENERAL SERVICE 50 TO 4,322 KW	LARGE USE	UNMETERED SCATTERED	STREET LIGHTING															
iner in the second s				41.455	(20.351)	4,222 KM	(12.647)	CORD	(24.0)			-			0	0	0	0		A		0	0	
LV Variance Account Smart Metering Entity Charge Variance Account	1550 1551 1580 1584 1585 1585 1585 1589 1590	32,6731	# of Customers	(29,150)	(1.493)	0	0	0	0	ŏ	ŏ		0 0		0	ő	ő	0	ŏ	ŏ	ŏ	ů 0	ő	0
RSVA - Wholesale Market Service Charge	1580	23,979)	KWb	(6.425)	(1.053)	(6,655)	6.493	(41)	(図)	0	0		0 0		0	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	139,329	kWh	117,107	55,916	164,258	100,073	749	1,226	0	0		0 0		0	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	03,633	kWh	134,245	64,100	185,300	114,721	859	1,405	0	0		0 0		0	0	0	0	0	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	53,545	kWh	15,767	7,529	21,513	13,474	101	165	0	0		0 0		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	51,951)	Non-RPP kWh	(4,003)	(15,572)	(223,670)	0	(1,328)	(2,282)				0 0		0	0	0	0	°		°		0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0	2	0	0	0		0	U	0	0	_	0 0		0	U	U	0	0	0	U .	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	1 743	2	(300)	000	(1901)	(77)	(7)	(15)	0	0	-	0 0		0	0	0	0	0	0	0	0	0	0
Distruction and RemandRetund of Resultation Relations (2016)	1505	0	5	0	0	0	0	0	0	, i i i i i i i i i i i i i i i i i i i	ő		0 0		0	0	0	0	ő		ō	°,	0	0
Disposition and Recovery/Retund of Regulatory Balances (2017)	1595 1595	0	5	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	0	%	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		12,690		169,039	91,319	278,843	170,155	1,266	2,068	•	0		0 0		0	0	0	0	0	•	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred ERS Transition Costs		00.000	LANK.	27.336	13.052	38,343	23.360	172	784	A	A	1	0		0	0	0	0		A		0	0	
Pole Attachment Revenue Variance	1508	15.0330	Kith		(1,213)	(5.621)	0.424)	66)	(42)	ě.	ě	-	0 0		0	0	0	0	0	ő	ő	0	0	0
Batel Parate Character International Bacance	1000	0	KOD	0	0	0	0	0	0			-	0 0		0	0	0	0	0	0	0	0	0	0
Retail Service Charge Incremental Revenue Other Regulatory Assets - Sub-Account - Other Cost assessment	1508	0	KMb	0	ő	0	ő	0	0	, i i i i i i i i i i i i i i i i i i i	ő		0 0		0	0	0	0	ő		ō	°,	0	0
Capital asset variance account	1508	0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	kWb	0	0	0	0	0	•	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1506	0	kWb	0	0	o	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1505	0	kWb	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	kWh kWh kWh kWh kWh kWh kWh kWh	0	0	0	0	0	•	0	0		0 0		0	0	0		0	0	0	0	0	0
	1508	0	kWb	0	0	U		0		0	0	_	0		0	0	0	0	0	0	U .	0	0	0
	1508			0	0	0	0	0			0	_	0 0		0	0	0	0	0		0	0	0	0
	1508	ŏ	kWh	ő	0	0	ő	0	ŏ	ŏ	ŏ		0 0		0	ő	ő	ě	ŏ	ŏ	ő	ů 0	ő	0
	1508 1508 1508	0	200b	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	KWb KWb	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	kWh	Ö	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	kWb	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1506	0	kWb	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1505	0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
	1508	0	KIND .	0	0	0	0	0		0	0	_	0 0		0	0	0		0	0	0	0	0	0
	1508		kith	0	0	0	0	ő	ě	0	0	-	8		0	0	0	0	ő	ő	0	0	0	0
	1508	ő	Kith	0	0	0	ő	ő		ě	ě	-	0 0		0	0	0	0	0	ő	0	0	0	0
Retail Cost Variance Account - Retail	1518	20,157	kWh	32,029	15,293	44,925	27,370	205	335	ò	ò		0 0		0	ō	ō	ō	ò	ò	ő	0	0	0
Peraion & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Mac. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
			kWh	71.651	34.212	100.500	61.229	455	750	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh		0	0	0	õ	0	°	°		0 0		0	0	0	0	°	°	°	0	0	0
BSVA - One-time Other Deferred Credits	1582	0	kWh KWh	0	0	0	0	0	0				0 0		0	0	0	0	°	°	°	0	0	0
Other Deferred Credits Total of Group 2 Accounts	2425	76.477	xint	127,002	60,644	178,146	108,535	813	1,330	0	0	_	0		0	U	0	0					0	
Total of Group 2 Accounts		16,477		127,009	60,644	1/8,149	108,535	813	1,330			_	0		0	0	0	Ū				Ű	Ū	
PiLs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	٥	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		0	kWh	0	0	0	0	0	0	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Total of Account 1522		0		0	0	0	0	0	0	•	•		0 0		0	0	0	0	•	•	•	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	0		0	0	0	0	0	0	•	•		0 0		0	0	0	0	0	•	۰	0	0	0
Renewable Generation Connection OM&A Deferral Account	:	0	kWb	0	0	0	0	0	•	0	0		0 0		0	0	0	0	0	0	0	0	0	0
Report Mater Carital and Barmary Olfset Veriance - Rob Armond - Reported Mater Croix		0	kWb	0	0	0	0	0	0	0	0	1	0 0		0	0	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (1550, 1501, 1584, 1586 and 1595)																								
		77,820		152,525	86,858	265,918	162,171	1,207	1,970	•	•		0 0		0	0	0	0	0	•	0	0	0	0
Total of Account 1589 and 1588 (not allocated to WMPs)		34,870		2,343	4,461	12,925	7,984	60	26			_			0	0	0						°.	0
Account 1589 (allocated to Non-WMPs)		51,951)		(4,033)	(15,572)	(228,670)	0	(1,395)	(2,282)	•	•		0 0		0	0	0	•	·	•	•	0	0	0
Group 2 Accounts (including 1522, 1532, 1555)		176,477		127,009	60,644	175,146	108,535	813	1,330	0	0		0 0		0	0	0	٥	٥	0	0	0	0	0
FRS-CGAAP Transition PPAE Amounts Balance + Return Component	10.00	0	KWN	0	0	0	n	0	0	0	0	1	0 0	- T	0	n	n	0	0	0	0	0	0	
Accounting Changes Under CGAAP Balance + Return Component Accounting Changes Under CGAAP Balance + Return Component	1575 1576	0	KAP	0	0	9	0	0	ě	ě	ő	1	0	1	0	0	0	0	ő	ě	ő	0	0	
Total of Accounts 1575 and 1576		ō		ě	ě		ő		ŏ	ě	ĕ		ě ě		õ	ő	ő	ő	ě	ě	ě	ě	ě	i i

	The year Account 1589 GA was last disposed	2017
	The year Account 1580 CBR Class B was last disposed	2017 Note that the sub-account was established in 2015.
a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1569 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)
I	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub- account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2015, the period the CBR Class B Yes variance accumulated would be 2017 to 2018.)

			20	18
Customer	Rate Class		January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 4,999 KW	kWh	4,981,118	5,505,996
		kW	9,769	10,409
		Class A/B	В	A

Enter the number of rate classes in which there were customers who 3b were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated.

In the table, enter i] the total Class A consumption for full year Class A customers in each rate class for each year; and ii] the total forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)	Class A Customer for	Full Year (Total Class A Consumption)
Rate Class		Test Year Forecast	Test Year Forecast	2018
GENERAL SERVICE 50 TO 4,999 KW	kWh	10,487,114	12,232,384	12,232,384
	kW	20,178	54,371	54,371
LARGE USE	kWh		160,675,544	160,675,544
	kW	•	305,471	305,471

Montario Energy Board 2020 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

2017

Year Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Iotal	2018
Non-RPP Consumption Less WMP Consumption	A	400,749,389	400,749,389
Less Class A Consumption for Partial Year Class A Customers	В	5,505,996	5,505,996
Less Consumption for Full Year Class A Customers	С	172,907,928	172,907,928
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	222,335,465	222,335,465
All Class B Consumption for Transition Customers	E	4,981,118	4,981,118
Transition Customers' Portion of Total Consumption	F = E/D	2.24%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 257,72	25
Transition Customers Portion of GA Balance	H=F*G	-\$ 5,77	74
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$ 251,95	51

Allocation of GA Balances to Class A/B Transition Customers

# Of Class A/B Transition Customers	1				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the		When They Were a Class B	Monthly Equal Payments
Customer 1	4,981,118	4,981,118	100.00%	-\$ 5,774	-\$ 481
Total	4,981,118	4,981,118	100.00%	-\$ 5,774	

Contario Energy Board

2020 Deferral/Variance Account Workform

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	701,763,219	701,763,219
Less Class A Consumption for Partial Year Class A Customers	В	5,505,996	5,505,996
Less Consumption for Full Year Class A Customers	С	172,907,928	172,907,928
Total Class B Consumption for Years During Balance			500.040.005
Accumulation	D = A-B-C	523,349,295	523,349,295
All Class B Consumption for Transition Customers	E	4,981,118	4,981,118
Transition Customers' Portion of Total Consumption	F = E/D	0.95%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	39,859
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	379
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-S	39,480

Allocation of CBR Class B Balances to Transition Customers

Customer	Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Consumption (kWh) for Transition (kWh) for Transition Customers During the Period Customers During the Period When They were Class B When They were Class B Customers Customers in 2018 % of k		Were a Class B	Monthly	Revised Monthly Payment
Customer 1	4,981,118	4,981,118	100.00%	-\$ 379	-\$ 32	\$-
Total	4,981,118	4,981,118	100.00%	-\$ 379	-\$ 32	\$-

If the CBR Class B rate rider calculated in tab 7 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1590 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders A Ontario Energy Board

2020 Deferral/Variance Account Workform

2017

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

	Total Metered F Consumption Mi		Forecast Total Metered Te for Full Year Class A Cu		Metered Consumption for Current Class Customers (Total Consumption LESS W Forecast Total Metered Test Year kWh for Transition Customers Consumption)			n LESS WMP,	% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
RESIDENTIAL	188,025,745	-	0	0	0	0	188,025,745	-	36%
GENERAL SERVICE LESS THAN 50 KW	89,777,485	-	0	0	0	0	89,777,485	-	17%
GENERAL SERVICE 50 TO 4,999 KW	260,112,889	641,461	12,232,384	54,371	10,487,114	20,178	237,393,390	566,912	46%
LARGE USE	160,675,544	305,471	160,675,544	305,471	0	0	-	-	0%
UNMETERED SCATTERED LOAD	1,203,168	-	0	0	0	0	1,203,168	-	0%
STREET LIGHTING	1,968,388	5,508	0	0	0	0	1,968,388	5,508	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-		0	0	0	0	-	-	0%
	-		0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	Total 701,763,219	952,440	172,907,928	359,842	10,487,114	20,178	518,368,177	572,420	100%

Ontario Energy Board

2020 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in months) 12

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instruct	IONS	T		
Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	188,025,745	\$ 169,039	0.0009
GENERAL SERVICE LESS THAN 50 KW	kWh	89,777,485	\$ 91,319	0.0010
GENERAL SERVICE 50 TO 4,999 KW	kW	648,174	\$ 265,918	0.4103
LARGE USE	kW	305,471	\$ 170,155	0.5570
UNMETERED SCATTERED LOAD	kWh	1,203,168	\$ 1,266	0.0011
STREET LIGHTING	kW	5,508	\$ 2,068	0.3754
			\$ -	
			s -	
			s -	
			s -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			s -	
			\$-	-
			\$-	-
			\$-	-
Total			\$ 699,765	

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL			\$-	-
GENERAL SERVICE LESS THAN 50 KW		-	\$-	
GENERAL SERVICE 50 TO 4,999 KW	kW	641,461	\$ 12,925	0.0201
LARGE USE		-	\$-	
UNMETERED SCATTERED LOAD		-	\$-	
STREET LIGHTING		-	\$-	
		-	\$-	
		-	\$-	
		-	s -	
		-	s -	-
		-	s -	-
		-	\$-	
		-	\$-	
		-	\$-	
		-	\$-	
		-	\$-	
			s -	
			\$ -	
			\$ -	
			\$ -	
Total			\$ 12,925	

Total Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above. For all rate classes without WMP customers, balances in Account Rate Riders for Non-WMP calculated separately in the Account Rate Riders calculated in the first stable above and deposed through a combined Deferral/Variance Account Rate Riders calculated in the first stable above and deposed through a combined Deferral/Variance Account Rate Riders for the Riders Riders

Rate Rider Calculation for Account 1580, sub-account CBR Class B

1580, Sub-account CBR Class B						
Rate Class		kW / kWh / # of	Allocated Sub-	Rate Rider for	Revised Rate Rider for	
(Enter Rate Classes in cells below)	Units	Customers	account 1580 CBR	Sub-account 1580	Deferral/Variance	If the rate rider calculated rounds to zero at the fourth
			Class B Balance	CBR Class B	Accounts	decimal place in one or more rate classes (except for the
RESIDENTIAL	kWh	188,025,745		- 0.0000	\$ -	
GENERAL SERVICE LESS THAN 50 KW	kWh	89,777,485	-\$ 6,838	- 0.0000	s -	Standby rate class), the entire balance in Account 1580, Sub-
GENERAL SERVICE 50 TO 4,999 KW	kW	566,912	-\$ 18,080	- 0.0027	s -	account CBR Class B will be added to the Account 1580 WMS
LARGE USE	kW	-	\$ -	-	s -	and disposed through the applicable general DVA rate rider.
UNMETERED SCATTERED LOAD	kWh	1,203,168	-\$ 92	- 0.0000	ş -	
STREET LIGHTING	kW	5,508	-\$ 150	- 0.0023	\$-	
		-	\$-	-	\$ -	
		-	\$-	-	\$-	
		-	\$-	-	\$-	
		-	\$-	-	\$-	
			\$ -	-	\$-	
			\$ -	-	\$-	
			\$ -	-	\$.	
			\$ -	-	s -	
			\$ -	-	s -	
			\$-	-	\$ -	
			\$-	-	\$ -	
		-	\$-	-	\$ -	
		-	\$-	-	\$-	
		-	\$-	-	\$ -	
Total			-\$ 39,480			

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Rate Rider Calculation for RSVA - Power - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	kWh		located Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment		
RESIDENTIAL	kWh	3,479,131	-\$	4,033	- 0.001		
GENERAL SERVICE LESS THAN 50 KW	kWh	13,433,421	-\$	15,572	- 0.001		
GENERAL SERVICE 50 TO 4,999 KW	kWh	197,270,239	-\$	228,670	- 0.001		
ARGE USE	kWh		\$		-		
JNMETERED SCATTERED LOAD	kWh	1,203,168	-\$	1,395	- 0.001		
STREET LIGHTING	kWh	1,968,388	-\$	2,282	- 0.001		
			\$		-		
			\$		-		
			\$		-		
			\$	-	-		
		-	\$		-		
			\$		-		
			\$		-		
			\$		-		
			\$		-		
			\$		-		
			\$		-		
		-	\$		-		
			\$		-		
			\$		-		
Fotal			-\$	251,951			

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes.

Ontario Energy Board	
	1595 Analysis Workform
	Version 1.0
Account 1595 Analysis Workform	
Input cells Drop down cells	
Utility Name	Kingston Hydro Corporation Utility name must be selected
Please select "yes" for the 1595 Rate Years being Requested for Disposition	2012 No 2013 No 2014 No 2015 Yes 2016 No 2017 No

Ontario Energy Board

1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$1,492,153	\$66,552	-\$1,425,601	-\$1,331,047	-\$94,554	\$21,430	-\$73,124	6.6%
Account 1589 - Global Adjustment	\$3,391,905	\$64,377	\$3,456,282	\$3,363,471	\$92,811	-\$13,017	\$79,794	2.7%
Total Group 1 and Group 2 Balances	\$1,899,752	\$130,929	\$2,030,681	\$2,032,425		\$8,413	\$6,669	-0.1%
						ce per continuity schedule:	\$6,669	
					Difference (any var	iance should be explained):	\$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

In the green shaded cell (row 18-26) enter the most recent 12-month actual data. If there is a material difference between actual and forecasted consumption data, use forecasted data and provide an explanation

File Numb Exhibit:	-2019-0048
Tab: Schedule: Page:	
Date:	2019-Oct

Table 1: RPP Prices and GA Modifier: May 1, 2019 to October 31, 2019*

Commodity Expense

					non-RPP		RPP	roportions	(by Class
				non GA mod	GA mod	Total		non-RPP	RPP
Customer Class Name	Approved Forecast 2020 kWh's adjusted for TLF and WMP excluded	Class A kWh	Class B kWh					%	%
Residential	191,522,219	0	191,522,219	-	3,543,827.65	3,543,828	187,978,392	1.85%	98.15%
General Service < 50 kW	78,969,212	0	78,969,212	-	11,816,177.29	11,816,177	67,153,035	14.96%	85.04%
General Service 50 to 4999 kW	284,341,761	32,519,287	251,822,474	212,442,499.87	18,154,923.05	230,597,423	21,225,051	81.10%	7.46%
Large Use	152,451,416	152,451,416	-	-	-	-	0	100.00%	0.00%
Unmetered Scattered Load	1,143,743	0	1,143,743	-	1,143,743	1,143,743	0	100.00%	0.00%
Street Lighting	1,904,476	0	1,904,476	1,904,476.39	-	1,904,476	0	100.00%	0.00%
Standby			-				0		
			-				0		
			-				0		
TOTAL	710,332,828	184,970,703	525,362,125	214,346,976	34,658,671	249,005,647	276,356,477		
%	100.00%		100.00%	40.80%	6.60%		52.60%	47.40%	52.60%

non-RPP

non-RPP

(41.49)

Source:

RPP

Step 2: 2020 Forecasted Commodity Prices

Step 2a: GA Modifier (\$/MWh)

Step 2b: Forecasted Commodity Pri Table 1: Average RPP Supply Cost Summary**

			non GA mod	GA mod	
HOEP (\$/MWh)	Load-Weighted Price for RPP Consumers		\$20.68	\$20.68	
Global Adjustment (\$/MWh)	Impact of the Global Adjustment		\$102.22	\$60.73	
Adjustments (\$/MWh)			\$1.00	\$1.00	
TOTAL (\$/MWh)	Average Supply Cost for RPP		\$123.90	\$82.41	\$82.41
\$/kWh			\$0.12390	\$0.08241	\$0.08241
Percentage shares (%)	non-RPP (GA mod/non-GA mod), RPP		40.80%	6.60%	52.60%
WEIGHTED AVERAGE PRI	(Sum of I43, J43 and L43)	\$ 0.0993	\$0.0506	\$0.0054	\$0.0434

Step 3: Used Custom IR Rate Maker Model to forecast commodity expenses, adjusted for updated forecast pricing above - details provided in application

*Regulated Price Plan Prices and the Global Adjustment Modifier for the Period May 1, 2019 – April 30, 2020

** Regulated Price Plan Cost Suppy Report May 1, 2019 - April 30, 2020

Ontario Energy Board Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)				Quick Link Ontario Energy Board's 2020 Electricity Distribution Rates Webpage
			Version 1.0	
Utility Name	Kingston Hydro Corporation			
Assigned EB Number	EB-2019-0048			
Name of Contact and Title	Sherry Gibson, Senior Advisor Rates and Regu	latory Affairs		
Phone Number	613-546-1181 ext 2383			
Email Address	sgibson@utilitieskingston.com			
We are applying for rates effective	01-1-2020			
Rate-Setting Method	Custom IR			
ease indicate the last Cost of Service Re-Basing Year	2016			
Legend				
Pale green cells represent input	cells.			

Tariff Schedule and Bill Impacts Model

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0047

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 - Approved on an	\$/kWh	(0.0014)
Interim Basis	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 /ear

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Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.22				
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57				
Distribution Volumetric Rate	\$/kWh	0.0161				
Low Voltage Service Rate	\$/kWh	0.0013				
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 - Approved on an		(0.0007)				
Interim Basis	\$/kWh	0.0013				
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055				
MONTHLY RATES AND CHARGES - Regulatory Component						
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032				
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004				
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003				
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25				
Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	110.99	
Distribution Volumetric Rate	\$/kW	3.3261	
Low Voltage Service Rate	\$/kW	0.5477	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment - for Non-Wholesale	\$/kW	(0.5724)	
Market Participants (2019) - effective until December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 - Approved on an	\$/kW	0.4805	
Interim Basis	\$/kWh	0.0013	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6695	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4116	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.3339
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until	\$/kW	0.6599
December 31, 2019 - Approved on an Interim Basis	\$/kW	(0.0259)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditons of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge (per customer)	\$	6.31		
Distribution Volumetric Rate	\$/kWh	0.0125		
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until	\$/kWh	0.0014		
December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 - Approved on an	\$/kWh	(0.0014)		
Interim Basis	\$/kWh	0.0013		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Tariff Schedule and Bill Impacts Model

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter. This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge (per light)	\$	1.28		
Distribution Volumetric Rate	\$/kW	14.5188		
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts excluding Global Adjustment (2019) - effective until	\$/kW	0.3956		
December 31, 2019 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 - Approved on an	\$/kW	(4.7236)		
Interim Basis	\$/kWh	0.0013		
Retail Transmission Rate - Network Service Rate	\$/kW	1.9282		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7418		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		

\$	0.0002
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.25
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Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	135464 1110110	,, .'ear

Tariff Schedule and Bill Impacts Model

Non-Payment of Account

Late payment - per month	%	5 1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hour	s \$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular he	ours \$	65.00
Install/remove load control device - after regular hou	ırs \$	185.00

Other

Specific charge for access to the power poles (with the exception of wireless connections) - \$/pole/year	\$ •	43.63
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289 _{'ear}





Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0086

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Tariff Schedule and Bill Impacts Moc (2020 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing

this application			
Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15
Retail Service Charges	-	Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

 $\ast\ast$ applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Appendix D: Tariff & Bill Impact model update



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Ontario Energy Board Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. Or enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for". In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column 6, choose the sub-total as applicable in the bill impact calculation from the drop-down menu for the rate riders added in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	รเ
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020)	\$/kWh	0.0009	- effective until	12/31/2020	В
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 - (2020) applicable to Noi	\$/kWh	-0.0012	- effective until	12/31/2020	В
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			 effective until 	
			- effective until	
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020)	\$/kWh	0.0010	- effective until	Dec-31-2020
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Nor	\$/kWh	-0.0012	- effective until	Dec-31-2020
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)
			- effective until
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020)	\$/kW	0.4103	- effective until Dec-31-2020
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) - NON-WMP (20	\$/kW	0.0201	- effective until Dec-31-2020
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Nor	\$/kWh	-0.0012	- effective until Dec-31-2020
			- effective until

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	รเ
			- effective until		
			- effective until		
			- effective until		



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers) • effective until	Contario Energy Board	Rillimpacts Model
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Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until	\$/kWh	0.0028
December 31, 2020 Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP	\$/kWh	0.0009
Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	15.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until	\$/kWh	0.0025
December 31, 2020 Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP	\$/kWh	0.0010
Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	112.13
Distribution Volumetric Rate	\$/kW	3.4096
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) December 31, 2020 Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) - NON-	\$/kW	0.4103
effective until December 31, 2020	\$/kW	0.0201
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicate Class B Customers - effective until December 31, 2020	ble to Non-RPP \$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

\$

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

EB-2019-0048

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.3770
Low Voltage Service Rate Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until	\$/kW	1.2699
December 31, 2020	\$/kW	0.5570
Retail Transmission Rate - Network Service Rate	\$/kW	3.4134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditons of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge (per customer)	\$	6.46
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020 Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP	\$/kWh	0.0011
Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

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EB-2019-0048

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge (per light)	\$	1.31
Distribution Volumetric Rate	\$/kW	14.8695
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020 Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP	\$/kW	0.3754
Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Request for other billing information	\$ 15.00

\$

EB-2019-0048

200.00

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

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Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles (with the exception of wireless connections) - \$/pole/year	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

Layout fees

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

	EB-2019-0048
Processing fee, per request, applied to the requesting party	\$ 1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0393	45,360	70	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0188	3,450,000	5,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	750		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0393	150,000	375	DEMAND	5,000
STANDBY POWER SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0393	2,500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0393	2,500		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0393	648,000	1,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0188	5,000,000	8,000	DEMAND	

Table 2

		Sub-Total						Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A B C						Total Bill			
eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.61	2.4%	\$	3.39	11.9%	\$	3.93	10.2%	\$ 3.96	3.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.18	2.5%	\$	6.98	12.5%	\$	8.44	10.6%	\$ 8.42	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 6.99	2.0%	\$	(27.99)	-6.5%	\$	(7.65)	-1.0%	\$ (19.29)	-0.3%
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 237.05	1.9%	\$	6,940.45	43.8%	\$	8,866.00	17.9%	\$ 9,224.22	1.8%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.38	2.4%	\$	2.48	13.1%	\$	3.02	10.4%	\$ 3.24	2.5%
STANDBY POWER SERVICE CLASSIFICATION -											
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 281.51	2.4%	\$	3,727.09	43.1%	\$	3,805.80	38.0%	\$ 4,265.32	13.6%
STANDBY POWER SERVICE CLASSIFICATION -											
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.61	2.4%	\$	1.36	5.1%	\$	1.51	5.2%	\$ 1.54	3.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.61	2.4%	\$	3.20	11.4%	\$	3.71	9.9%	\$ 3.74	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.61	2.4%	\$	1.14	4.3%	\$	1.29	4.4%	\$ 1.41	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.61	2.4%	\$	2.43	8.4%	\$	2.94	7.7%	\$ 3.16	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.61	2.4%	\$	2.56	8.8%	\$	3.11	7.9%	\$ 3.33	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 0.68	2.2%	\$	3.58	10.0%	\$	4.31	9.0%	\$ 4.30	3.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.43	2.6%	\$	8.68	13.2%	\$	10.50	11.0%	\$ 10.48	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.68	2.2%	\$	1.78	4.8%	\$	2.51	5.1%	\$ 2.60	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.18	2.5%	\$	3.38	5.7%	\$	4.84	5.8%	\$ 4.99	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.43	2.6%	\$	4.18	6.0%	\$	6.00	6.0%	\$ 6.19	1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 84.64	2.5%	\$	(414.96)	-8.9%	\$	(124.36)	-1.3%	\$ (292.73)	-0.3%
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 344.80	2.2%	\$	10,095.20	48.8%	\$	12,896.00	18.5%	\$ 13,421.24	1.8%

		SERVIC	E CLASSIFICATION												
RPP / Non-RPP:					1										
Consumption	750	kWh													
Demand	-	kW													
Current Loss Factor	1.0393														
Proposed/Approved Loss Factor	1.0393														
		-													
				B-Approved	d		_		Proposed				Im	pact	
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
Monthly Service Charge		\$	25.35		\$	25.35	:	25.9600	1		25.96	\$	0.61	2.41%	
Distribution Volumetric Rate		\$	-	750	\$	-		-	750	\$	-	\$	-		
Fixed Rate Riders		\$	-	1	\$	-		-	1	\$		\$	-		
Volumetric Rate Riders		\$	-	750		-		-	750	\$	-	\$			
Sub-Total A (excluding pass through)					\$	25.35				\$	25.96	\$	0.61	2.41%	
Line Losses on Cost of Power		\$	0.0824	29		2.43		0.0824	29	\$	2.43	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$	(0.0014)	750	\$	(1.05)		0.0009	750	\$	0.68	\$	1.73	-164.29%	
CBR Class B Rate Riders		\$	-	750	\$	-		-	750	\$	-	\$	-		
GA Rate Riders		\$	-	750	\$	-		-	750	\$		\$	-		
Low Voltage Service Charge		\$	0.0014	750	\$		\$	0.0028	750	\$	2.10	\$	1.05	100.00%	
Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57		0.5700	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				750	\$	-			750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	28.35				4	31.73	¢	3.39	11.94%	
Total A)					+					9			3.39		
RTSR - Network		\$	0.0068	779	\$	5.30	\$	0.0072	779	\$	5.61	\$	0.31	5.88%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		\$	0.0061	779	\$	4.75	¢	0.0064	779	\$	4.99	\$	0.23	4.92%	
Transformation Connection		Ψ	0.0001	115	Ψ	4.10	Ŷ	0.0004	110	Ŷ	4.00	Ψ	0.20	4.5270	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-					\$	38.40				\$	42.33	ŝ	3.93	10.24%	
Total B)					•					*					
Wholesale Market Service Charge		\$	0.0036	779	\$	2.81		0.0034	779	\$	2.65		(0.16)	-5.56%	
Rural and Remote Rate Protection		\$	0.0005	779	\$			0.0005	779	\$	0.39	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	1	\$			0.25	1	\$		\$	-	0.00%	
TOU - Off Peak		\$	0.0650		\$	31.69		0.0650	488	\$		\$	-	0.00%	
TOU - Mid Peak		\$	0.0940	128	\$	11.99		0.0940	128	\$		\$	-	0.00%	
TOU - On Peak		\$	0.1340	135	\$	18.09	\$	0.1340	135	\$	18.09	\$	•	0.00%	
		1				100.01	1				107.00			0.049/	
Total Bill on TOU (before Taxes)			100/		\$	103.61		13%		\$	107.39 13.96		3.77 0.49	3.64%	
HST 8% Rebate			13% 8%		\$ \$	13.47 (8.29)		13%		Э Ф	13.96 (8.59)		(0.30)	3.64%	
Total Bill on TOU			8%		¢	(8.29)		8%		ф ф	(8.59)		(0.30) 3.96	3.64%	
					æ	108.79				æ	112.75	¢	3.96	3.64%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 kWh Demand - kW 1.0393 1.0393 Current Loss Factor

Proposed/Approved Loss Factor

		Current OF	B-Approved			Proposed		Im	pact	T
		Rate	Volume	Charge	Rate	Volume	Charge			T
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	15.22	1	\$ 15.22	15.4000	-	\$ 15.40		1.18%	
Distribution Volumetric Rate	\$	0.02	2000	\$ 32.20	0.0166	2000	\$ 33.20	\$ 1.00	3.11%	
Fixed Rate Riders	\$	-	1	\$-	-	1	\$ -	\$-		
Volumetric Rate Riders	\$	-	2000	\$-	-	2000		\$-		
Sub-Total A (excluding pass through)				\$ 47.42			\$ 48.60	\$ 1.18	2.49%	
Line Losses on Cost of Power	\$	0.0824	79	\$ 6.47	0.0824	79	\$ 6.47	\$-	0.00%	
Total Deferral/Variance Account Rate	\$	(0.0007)	2,000	\$ (1.40)	0.0010	2,000	\$ 2.00	\$ 3.40	-242.86%	
CBR Class B Rate Riders	\$	-	2,000	\$-	-	2,000	\$-	\$-		
GA Rate Riders	\$	-	2,000	\$-	-	2,000	\$-	\$-		
Low Voltage Service Charge	\$	0.0013	2,000	\$ 2.60	\$ 0.0025	2,000	\$ 5.00	\$ 2.40	92.31%	
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders			2,000	\$-	-	2,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 55.66			\$ 62.64	\$ 6.98	12.54%	
Total A)				\$ 55.00			ə 02.04	р 0.90	12.54%	
RTSR - Network	\$	0.0060	2,079	\$ 12.47	\$ 0.0064	2,079	\$ 13.30	\$ 0.83	6.67%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	¢	0.0055	2,079	\$ 11.43	\$ 0.0058	2,079	\$ 12.06	\$ 0.62	5.45%	
Transformation Connection	φ	0.0055	2,079	φ 11.43	\$ 0.0058	2,079	ş 12.00	\$ 0.02	5.45%	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 79.57			\$ 88.00	\$ 8.44	10.60%	
Total B)							-	•		
Wholesale Market Service Charge	\$	0.0036	2,079	\$ 7.48		2,079			-5.56%	
Rural and Remote Rate Protection	\$	0.0005	2,079	÷	\$ 0.0005	2,079	\$ 1.04	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$-	0.00%	
TOU - Mid Peak	\$	0.0940	340	\$ 31.96		340	\$ 31.96		0.00%	
TOU - On Peak	\$	0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$-	0.00%	
Total Bill on TOU (before Taxes)				\$ 253.04			\$ 261.06		3.17%	Ĩ
HST	1	13%		\$ 32.90	13%		\$ 33.94		3.17%	
8% Rebate		8%		\$ (20.24)	8%		\$ (20.88)			
Total Bill on TOU				\$ 265.69			\$ 274.11	\$ 8.42	3.17%	

Customer Class: GENERA	AL SERVI	CE 50 to 4,999 kW SERVICE	CLASSIFICA	ΓΙΟΝ]				
RPP / Non-RPP: Non-RPF	P (Other)									
Consumption 4	5,360 k	Wh		-						
Demand	70 k	w								
Current Loss Factor	1.0393									
	1.0393									
			EB-Approve			Proposed		In	npact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	4	5 110.99	1	\$ 110.99	112.1300	1	\$ 112.13	\$ 1.14	1.03%	
Distribution Volumetric Rate	\$	3.33	70	\$ 232.83	3.4096	70	\$ 238.67	\$ 5.85	2.51%	
Fixed Rate Riders	\$; -	1	\$-	-	1	\$ -	\$-		
Volumetric Rate Riders	\$; -	70	\$ -	-	70	\$ -	\$-		
Sub-Total A (excluding pass through)				\$ 343.82			\$ 350.80	\$ 6.99	2.03%	
Line Losses on Cost of Power	4	; -	-	\$-	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate		6 (0.1838) 70	\$ (12.87	0.4304	70	\$ 30.13	\$ 42.99	-334.17%	
Riders Including GA(kW) Rate Riders	1	0.1838	, 70	р (12.07) 0.4304	70	\$ 30.13	\$ 42.99	-334.17%	
CBR Class B Rate Riders	\$; -	70	\$-	-	70	\$ -	\$-		
GA Rate Riders	1	6 0.0013	45,360	\$ 58.97	(0.0012)	45,360	\$ (54.43)	\$ (113.40)	-192.31%	
Low Voltage Service Charge	\$	6 0.5477	70	\$ 38.34	\$ 1.0539	70	\$ 73.77	\$ 35.43	92.42%	
Smart Meter Entity Charge (if applicable)	1	; -	1	\$-	-	1	\$ -	\$-		
Additional Fixed Rate Riders	1	; -	1	\$-	-	1	\$ -	\$-		
Additional Volumetric Rate Riders			70	\$-	-	70	\$ -	\$-		
Sub-Total B - Distribution (includes Sub- Total A)				\$ 428.26			\$ 400.27	\$ (27.99)	-6.54%	
RTSR - Network	9	2.6695	70	\$ 186.87	\$ 2.8330	70	\$ 198.31	\$ 11.45	6.12%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and			_		-					
Transformation Connection	4	5 2.4116	70	\$ 168.81	\$ 2.5387	70	\$ 177.71	\$ 8.90	5.27%	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub- Total B)				\$ 783.94			\$ 776.29	\$ (7.65)	-0.98%	
Wholesale Market Service Charge	4	0.0036	47,143	\$ 169.71	\$ 0.0034	47,143	\$ 160.29	\$ (9.43)	-5.56%	
Rural and Remote Rate Protection		0.0005		\$ 23.57		47,143		\$ (3.43) \$ -	0.00%	
Standard Supply Service Charge		0.25		\$ 0.25		1	\$ 0.25	T	0.00%	
Average IESO Wholesale Market Price	4		47,143	\$ 5,190.41		47,143	\$ 5,190.41		0.00%	
	1	, 0.1101	47,143	φ 5,190.41	φ 0.1101	47,143	φ 3,190.41	Ψ -	0.00%	
Total Bill on Average IESO Wholesale Market Pric	•			\$ 6,167.88	1		\$ 6,150.80	\$ (17.07)	-0.28%	
HST	~	13%		\$ 801.82			\$ 799.60		-0.28%	
Total Bill on Average IESO Wholesale Market Pric	e	137	5	\$ 6,969.70			\$ 6,950.41		-0.28%	
Total Bill of Aforage inde Thologaid Market The	•			÷ 0,003.70			• 0,000.41	÷ (13.23)	0.2078	

Customer Class: LARGE USE	SERVICE C	ASSIFICATION						1					
RPP / Non-RPP: Non-RPP (Ot													
Consumption 3,450,00				-									
) kW												
Current Loss Factor 1.018													
Proposed/Approved Loss Factor 1.018													
	•												
		Current Of	EB-Approved	1	i		Proposed	ł			Im	pact	T
		Rate	Volume	Cha	arge	Rate	Volume		Charge				T
		(\$)		(\$	\$)	(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	5,164.00	1	\$	5,164.00	5,164.0000	1	\$	5,164.00	\$	-	0.00%	Ī
Distribution Volumetric Rate	\$	1.33	5500	\$	7,336.45	1.3770	5500	\$	7,573.50	\$	237.05	3.23%	
Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	5500	\$	-	-	5500	\$	-	\$	-		
Sub-Total A (excluding pass through)					12,500.45			\$	12,737.50	\$	237.05	1.90%	
Line Losses on Cost of Power	\$	-		\$	-	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	(0.0518)	5,500	\$	(284.90)	0.5570	5,500	\$	3,063.50	\$	3.348.40	-1175.29%	
Riders Including GA(kW) Rate Riders		. ,		•	. ,						-,		
CBR Class B Rate Riders	\$	-	5,500	\$	-	-	5,500		-	\$	-		
GA Rate Riders	\$ \$	0.6599	3,450,000	\$	- 3,629.45	- -	3,450,000 5,500		- 6,984.45	\$	-	92.44%	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	э ¢		5,500	\$	3,629.45	\$ 1.2699	5,500	\$		\$	3,355.00	92.44%	
Additional Fixed Rate Riders	» Տ	-	1	р	-	-	1	\$	1	\$	-		
Additional Fixed Rate Riders	Þ	-	5,500	Ф ¢	-	-	5,500	ф ¢	-	¢ ¢	-		
Sub-Total B - Distribution (includes Sub-	-		5,500	Ð			5,500	Ð	-	¢	-		
Total A)				\$	15,845.00			\$	22,785.45	\$	6,940.45	43.80%	
RTSR - Network	\$	3.2164	5,500	\$	17,690.20	\$ 3.4134	5,500	e	18,773.70	¢	1,083.50	6 1 2%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	+							1	-				3
Transformation Connection	\$	2.9057	5,500	\$	15,981.35	\$ 3.0588	5,500	\$	16,823.40	\$	842.05	5.27%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-				•									
Total B)				\$	49,516.55			\$	58,382.55	\$	8,866.00	17.91%	
Wholesale Market Service Charge	\$	0.0036	3,514,860	\$	12,653.50	\$ 0.0034	3,514,860	\$	11,950.52	\$	(702.97)	-5.56%	
Rural and Remote Rate Protection	\$	0.0005	3,514,860	\$	1,757.43	\$ 0.0005	3,514,860	\$	1,757.43	\$	- 1	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	3,514,860	\$ 3	86,986.09	\$ 0.1101	3,514,860	\$	386,986.09	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price					50,913.81			\$	459,076.84		8,163.03	1.81%	Ī
HST		13%			58,618.80	139	6	\$	59,679.99		1,061.19	1.81%	
Total Bill on Average IESO Wholesale Market Price				\$ 5	09,532.61			\$	518,756.83	\$	9,224.22	1.81%	
]

Ourstannen Olaasi	UNINETEDED O		
		CATTERED LOAD SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1 0393		

Current Loss Factor 1.0393 Proposed/Approved Loss Factor 1.0393

	Current OF	B-Approved			Proposed		In	npact	T
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 6.31	1	\$ 6.31	6.4600	1	\$ 6.46	\$ 0.15	2.38%	
Distribution Volumetric Rate	\$ 0.01	750	\$ 9.38	0.0128	750	\$ 9.60	\$ 0.23	2.40%	
Fixed Rate Riders	\$ -	1	\$-	-	1	\$ -	\$-		
Volumetric Rate Riders	\$-	750	\$-	-	750	\$ -	\$-		
Sub-Total A (excluding pass through)			\$ 15.69			\$ 16.06	\$ 0.38	2.39%	
Line Losses on Cost of Power	\$ 0.1101	29	\$ 3.25	0.1101	29		\$-	0.00%	
Total Deferral/Variance Account Rate	\$ (0.0014)	750	\$ (1.05)	0.0011	750	\$ 0.83	\$ 1.88	-178.57%	
CBR Class B Rate Riders	\$ -	750	\$-	-	750	\$-	\$-		
GA Rate Riders	\$ (0.0001)	750	\$ (0.08)	(0.0012)	750	\$ (0.90)		1100.00%	
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0028	750	\$ 2.10	\$ 1.05	100.00%	
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	-	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders		750	\$-	-	750	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 18.86			\$ 21.33	\$ 2.48	13.13%	
Total A)			•				•	13.1378	
RTSR - Network	\$ 0.0068	779	\$ 5.30	\$ 0.0072	779	\$ 5.61	\$ 0.31	5.88%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 0.0061	779	\$ 4.75	\$ 0.0064	779	\$ 4.99	\$ 0.23	4.92%	
Transformation Connection	* 0.0001	115	φ 4.10	φ 0.0004	115	¥ 7.00	φ 0.20	4.0270	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-			\$ 28.91			\$ 31.93	\$ 3.02	10.45%	
Total B)						-	-		
Wholesale Market Service Charge	\$ 0.0036		\$ 2.81	\$ 0.0034	779	•	\$ (0.16)	-5.56%	
Rural and Remote Rate Protection	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$-	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 114.68			\$ 117.55		2.50%	
HST	13%		\$ 14.91	13%		\$ 15.28	\$ 0.37	2.50%	
Total Bill on Non-RPP Avg. Price			\$ 129.59			\$ 132.83	\$ 3.24	2.50%	

Customer Class: STREET L	IGHTING	SERVICE CLASSIFICATION	1							
RPP / Non-RPP: Non-RPP	Other)									
Consumption 150	000 kW	/h								
Demand	375 kW	1								
Current Loss Factor 1.	0393									
Proposed/Approved Loss Factor 1.	0393									
										_
			EB-Approved			Proposed		In	pact	
		Rate	Volume	Charge	Rate	Volume	Charge			
	_	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	1.28			1.3100	5000		\$ 150.00	2.34%	
Distribution Volumetric Rate	\$	14.52	375	• • • • • •	14.8695	375		\$ 131.51	2.42%	
Fixed Rate Riders	\$	-	1	\$-	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	375		-	375		\$ -		
Sub-Total A (excluding pass through)				\$ 11,844.55			\$ 12,126.06	\$ 281.51	2.38%	
Line Losses on Cost of Power	\$	-	-	\$-	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$	(9.4472)	375	\$ (3,542.70)	0.3754	375	\$ 140.78	\$ 3,683.48	-103.97%	
Riders Including GA(kW) Rate Riders CBR Class B Rate Riders	*	· · ·	375	\$ -		375	s -	¢		
GA Rate Riders	ф ¢	0.0013		\$ 195.00	(0.0012)	150,000		\$ - \$ (375.00)	-192.31%	
Low Voltage Service Charge	ф ¢	0.3956		\$ 195.00		375	\$ (180.00) \$ 285.45	\$ (375.00) \$ 137.10	-192.31% 92.42%	
Smart Meter Entity Charge (if applicable)	φ ¢	0.3930	375	¢ 140.00	\$ 0.7012	375	\$ 203.43	¢ 137.10	92.4270	
Additional Fixed Rate Riders	φ ¢	-	1	ф -		1	s -	э с		
Additional Volumetric Rate Riders	Ψ	-	375	\$ -		375	\$ -	÷		
Sub-Total B - Distribution (includes Sub-			575	Ŧ		315	Ŧ	φ -		•
Total A)				\$ 8,645.20			\$ 12,372.29	\$ 3,727.09	43.11%	
RTSR - Network	\$	1.9282	375	\$ 723.08	\$ 2.0463	375	\$ 767.36	\$ 44.29	6.12%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	Ť			• • • • •	•		•	•		0 ,
Transformation Connection	\$	1.7418	375	\$ 653.18	\$ 1.8336	375	\$ 687.60	\$ 34.43	5.27%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-				\$ 10.021.45			\$ 13,827.25	\$ 3,805.80		
Total B)				\$ 10,021.45			\$ 13,827.25	\$ 3,805.80	37.98%	
Wholesale Market Service Charge	\$	0.0036	155,895			155,895		\$ (31.18)	-5.56%	
Rural and Remote Rate Protection	\$	0.0005	155,895	\$ 77.95	\$ 0.0005	155,895	\$ 77.95	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	155,895	\$ 17,164.04	\$ 0.1101	155,895	\$ 17,164.04	\$-	0.00%	1
Total Bill on Average IESO Wholesale Market Price				\$ 27,824.91			\$ 31,599.53		13.57%	
HST		13%		\$ 3,617.24	13%		\$ 4,107.94	\$ 490.70	13.57%	
Total Bill on Average IESO Wholesale Market Price				\$ 31,442.15			\$ 35,707.47	\$ 4,265.32	13.57%	1

										1					
Customer Class:		ERVICE C	LASSIFICATION		1										
RPP / Non-RPP: F															
Consumption	204														
Demand		kW													
Current Loss Factor	1.0393														
Proposed/Approved Loss Factor	1.0393														
_															
				B-Approved	d		_		Proposed	1			Im	pact	
			Rate (\$)	Volume		Charge (\$)		ate \$)	Volume		Charge (\$)	\$ C	hange	% Change	
Monthly Service Charge		\$	25.35		\$	25.35	2	5.9600	1	\$	25.96	\$	0.61	2.41%	
Distribution Volumetric Rate		\$	-	204	\$	-		-	204	\$	-	\$	-		
Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Volumetric Rate Riders		\$	-	204	\$	-		-	204	\$	-	\$	-		
Sub-Total A (excluding pass through)					\$	25.35				\$	25.96	\$	0.61	2.41%	
Line Losses on Cost of Power		\$	0.0824	8	\$	0.66		0.0824	8	\$	0.66	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$	(0.0014)	204	\$	(0.29)		0.0009	204	\$	0.18	\$	0.47	-164.29%	
CBR Class B Rate Riders		\$	-	204	\$	-		-		\$	-	\$	-		
GA Rate Riders		\$	-	204	\$	-		-		\$	-	\$	-		
Low Voltage Service Charge		\$	0.0014	204	\$	0.29	\$	0.0028	204	\$	0.57	\$	0.29	100.00%	
Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57		0.5700	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				204	\$	-		-	204	\$		\$	-		
Sub-Total B - Distribution (includes Sub-					\$	26.58				•	27.95	¢	1.36	5.13%	
Total A)					•					9		•			
RTSR - Network		\$	0.0068	212	\$	1.44	\$	0.0072	212	\$	1.53	\$	0.08	5.88%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		\$	0.0061	212	\$	1.29	\$	0.0064	212	\$	1.36	\$	0.06	4 92%	
Transformation Connection		Ψ	0.0001	212	Ψ	1.20	Ŷ	0.0004	212	٠	1.00	Ψ	0.00	4.5270	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-					\$	29.32				\$	30.83	ŝ	1.51	5.16%	
Total B)					•								-		
Wholesale Market Service Charge		\$	0.0036	212		0.76		0.0034	212				(0.04)	-5.56%	
Rural and Remote Rate Protection		\$	0.0005	212	\$	0.11		0.0005			0.11	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1		0.25	\$	-	0.00%	
TOU - Off Peak		\$	0.0650	133		8.62		0.0650	133		8.62	\$	-	0.00%	
TOU - Mid Peak		\$	0.0940	35	\$	3.26		0.0940		\$	3.26	\$	-	0.00%	
TOU - On Peak		\$	0.1340	37	\$	4.92	\$	0.1340	37	\$	4.92	\$	-	0.00%	
							1						=		
Total Bill on TOU (before Taxes)					\$	47.23		4004		\$	48.70		1.47	3.11%	
HST MY Dahata			13%		\$ \$	6.14 (3.78)		13%		\$	6.33	\$ \$	0.19 (0.12)	3.11%	
8% Rebate Total Bill on TOU			8%		э \$	(3.78) 49.60		8%		ф ф	(3.90) 51.14	ф ф	(0.12) 1.54	2 4 4 9/	
		_			ð	49.60				Þ	51.14	¢	1.54	3.11%	

Bite States Consumption	-										ı.					
Consumption The consumption Non- Current Coss Factor Consumption Non- Current CEB-Approved Loss Factor Consumption Consumption Consumption Scharage Scharage Scharage Consumption Consumption Scharage			SERVICE	CLASSIFICATION												
Demand Droposed/Approved Loss Factor																
Current Loss Pactor 10393 Nonchly Service Charge Current OEB-Approved Charge Proposed/Mprive Schange % Change % Ch	Consumption	700	kWh													
Proposed/Approved Less Pactor Terment Cle Approved Less Pactor Proposed Image: Clarge Image	Demand	-	kW													
Current OEB-Approved Proposed Proposed Impact Monthly Service Charge S 25.35 1 \$ 25.35 25.960 1 \$ 25.66 \$ 0.61 2.41% Monthly Service Charge \$ 2.35 1 \$ 2.535 2.5960 1 \$ 2.566 \$ 0.61 2.41% Monthly Service Charge \$ - 1 \$ - 1 \$ - \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 0.01 1 0.021 1 3 2.27 0.0024 28 \$ 2.07 0.024 28 \$ 2.07 0.0024 28 \$ 2.07 0.024 28 \$ 0.007 \$ 0.007 \$ 0.007 \$ <td>Current Loss Factor</td> <td>1.0393</td> <td></td>	Current Loss Factor	1.0393														
Rate (s) Volume (s) Charge (s) Charge (s) S Charge (s) S Charge (s) % Charge (s)	Proposed/Approved Loss Factor	1.0393														
Rate (s) Volume (s) Charge (s) Charge (s) S Charge (s) S Charge (s) % Charge (s)	-															
(s) (s) <td></td> <td></td> <td></td> <td></td> <td></td> <td>d</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>lm</td> <td>pact</td> <td></td>						d								lm	pact	
Distribution Volumetic Rate \$ - 700 \$ - 700 \$ - \$ - \$ - Ford Rate Rides \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.000 700 \$ 0.0000 700 \$ 0.000					Volume					Volume			\$ C	hange	% Change	
Fixed Rate Riders \$ - 1 \$ - 1 \$ - 7 1 \$ - S - Sub-Total A (excluding pass through) - - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ 0.000 700 \$ 0.001 700 \$ 0.0009 700 \$ 0.001 700 \$ 0.001 700 \$ 0.001 700 \$ 0.0009 700 \$ 0.001 700 \$ 0.001	Monthly Service Charge		\$	25.35	1	\$	25.35	25	5.9600	1	\$	25.96	\$	0.61	2.41%	
Volumetric Rate Riders \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 0.0024 28.5 \$ 25.96 \$ 0.0024 28.5 \$ 25.95 · 0.0024 28.5 \$ 25.96 \$ 0.0024 28.5 \$ 25.96 0.0026 0.010 \$ 0.0026 0.0026 0.0026 0.0026 0.0026 0.010 \$ 0.0026 \$ 1.64.29% \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0076 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0026 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0026 \$	Distribution Volumetric Rate		\$	-	700	\$	-		-	700	\$	-	\$	-		
Sub-Total A (excluding pass through)	Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Line Losses on Cost of Power \$ 0.0824 28 \$ 2.27 \$ - 0.00% Total Deferral/Variance Account Rate \$ (0.0014) 700 \$ 0.63 \$ 1.61 -164.29% CBC Class B Rate Riders \$ - 700 \$ - \$ - \$ - - 700 \$ - \$ - - 700 \$ - \$ - <t< td=""><td>Volumetric Rate Riders</td><td></td><td>\$</td><td>-</td><td>700</td><td>\$</td><td>-</td><td></td><td>-</td><td>700</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td></td><td></td></t<>	Volumetric Rate Riders		\$	-	700	\$	-		-	700	\$	-	\$	-		
Total Deferral/Variance Account Rate \$ (0.0014) 700 \$ (0.009) 700 \$ 0.0009 700 \$ 1.61 -164.29% GR Class Bate Riders \$ - 700 \$ - 700 \$ - \$ - - 700 \$ - 5 - - - 700 \$ - 5 - - - 700 \$ - 5 - - - 700 \$ - - - 700 \$ - - 1 \$ 0.007 \$ 0.007 1 \$ 0.007 1 \$ 0.007 \$ - - 700 \$ - - 700 \$ - - 700 \$ - 0.007 1 \$ 0.007 1 \$ 0.007 1 \$ 0.007 1 \$ 0.000 1 \$ 1.5 - 0.007	Sub-Total A (excluding pass through)					\$	25.35				\$	25.96	\$	0.61	2.41%	
CBR Class B Rate Riders \$ - 700 \$ - 700 \$ - 700 \$ - 5 - GA Rate Riders \$ 0.0014 700 \$ 0.98 \$ 0.0028 700 \$ - 700 \$ - - 700 \$ - - 700 \$ - - - 700 \$ - - - 700 \$ - - - 700 \$ - <td>Line Losses on Cost of Power</td> <td></td> <td>\$</td> <td>0.0824</td> <td>28</td> <td>\$</td> <td>2.27</td> <td>0</td> <td>0.0824</td> <td>28</td> <td>\$</td> <td>2.27</td> <td>\$</td> <td>-</td> <td>0.00%</td> <td></td>	Line Losses on Cost of Power		\$	0.0824	28	\$	2.27	0	0.0824	28	\$	2.27	\$	-	0.00%	
GA Rate Riders \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ 0.076 \$ 0.076 \$ 0.076 \$ 0.00% \$	Total Deferral/Variance Account Rate		\$	(0.0014)		\$	(0.98)	0	0.0009		\$	0.63	\$	1.61	-164.29%	
Low Voltage Service Charge \$ 0.0014 700 \$ 0.070 1 \$ 0.070 1 \$ 0.070 1 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.077 \$ 0.027 728 \$ 0.027 728 \$ 0.027 728 \$ 0.027 728 \$ 0.027 \$ 0.027 0.027 \$ 0.027 0.028 \$ 0.027 0.028 0.027 0.028 0.027	CBR Class B Rate Riders		\$	-	700	\$	-		-		\$		\$	-		
Smart Meier Entity Charge (if applicable) \$ 0.5700 1 \$ 0.5700 1 \$ 0.5700 1 \$ 0.00% Additional Fixed Rate Riders 700 \$ - 700 \$ - \$ - 0.00% Sub-Total B - Distribution (includes Sub- Total A) - 700 \$ - - 700 \$ -	GA Rate Riders		\$	-			-		-		\$		\$	-		
Additional Fixed Rate Riders \$ - 1 \$ - 1 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - \$ 700 \$ - \$ 700 \$ - \$ 700 \$ - \$ 700 \$ - \$ \$. 700 \$ - \$ 700 \$ - \$ 700 \$ - \$ 700 \$ - \$ \$ 700 \$ - \$ \$ 700 \$ - \$ \$ 700 \$ - \$ \$ 710 \$ \$ 720 \$ \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 720 \$ 7	Low Voltage Service Charge		\$	0.0014	700	\$	0.98	\$ (0.0028	700	\$	1.96	\$	0.98	100.00%	
Additional Volumetric Rate Riders 700 \$ - 700 \$ 313.9 \$ 3.20 11.35% In the manager's summary, discuss the reasor In the manager's summary, discuss the reasor 100 <t< td=""><td>Smart Meter Entity Charge (if applicable)</td><td></td><td>\$</td><td>0.5700</td><td>1</td><td>\$</td><td>0.57</td><td>0</td><td>0.5700</td><td>1</td><td>\$</td><td>0.57</td><td>\$</td><td>-</td><td>0.00%</td><td></td></t<>	Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57	0	0.5700	1	\$	0.57	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub- Total A) \$ 31.39 \$ 3.20 11.35% RTSR - Network \$ 0.0068 728 \$ 4.95 \$ 0.0072 728 \$ 5.24 \$ 0.29 5.88% In the manager's summary, discuss the reason RTSR - Connection and/or Line and Transformation Connection \$ 0.0061 728 \$ 4.44 \$ 0.0064 728 \$ 4.66 \$ 0.22 4.92% In the manager's summary, discuss the reason Sub-Total C - Delivery (including Sub- Total B) \$ 0.0035 728 \$ 0.004 728 \$ 4.12.8 \$ 3.71 9.87% Wholesale Market Service Charge \$ 0.0005 728 \$ 0.025 1 \$ 0.25 1 \$ 0.026 \$ 0.00% TOU - Off Peak \$ 0.050 455 \$ 0.25 \$ 0.25 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$	Additional Fixed Rate Riders		\$	-	1	\$	-		-	1	\$		\$	-		
Total A) Image: Constraint of the manager's summary, discuss the reason RTSR - Network \$ 0.0068 728 \$ 0.0072 728 \$ 0.29 5.88% In the manager's summary, discuss the reason RTSR - Connection and/or Line and Transformation Connection \$ 0.0061 728 \$ 0.0064 728 \$ 0.22 4.92% In the manager's summary, discuss the reason Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 728 \$ 0.003 728 \$ 0.16 \$ 0.22 4.92% In the manager's summary, discuss the reason Wholesale Market Service Charge \$ 0.0036 728 \$ 0.003 728 \$ 0.16 \$ 0.05% Standard Supply Service Charge \$ 0.0050 728 \$ 0.025 1 \$ 0.25 1 \$ 0.26 \$ 0.00% TOU - Off Peak \$ 0.0650 455 \$ 29.58 \$ 0.00% 11.19 \$ 0.00%					700	\$	-		-	700	\$		\$	-		
Internal of the service of t						¢	29.10				¢	21.20	¢	2 20	11 25%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0061 728 \$ 4.44 \$ 0.0064 728 \$ 4.66 \$ 0.22 4.92% In the manager's summary, discuss the reaso Sub-Total C - Delivery (including Sub- Total B) \$ 0.0066 728 \$ 4.12 \$ 0.022 4.92% In the manager's summary, discuss the reaso Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 728 \$ 0.46 \$ 0.22 4.92% In the manager's summary, discuss the reaso Wholesale Market Service Charge \$ 0.0036 728 \$ 0.003 728 \$ 0.47 \$ 0.015 -5.56% Rural and Remote Rate Protection \$ 0.0055 728 \$ 0.005 728 \$ 0.055 5 5 5 5 5 5 5 6 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7 0.00% 7	Total A)					φ	20.19				9	31.39	9	3.20	11.35 //	
Transformation Connection \$ 0.0061 728 \$ 4.44 \$ 0.0064 728 \$ 4.66 \$ 0.22 4.92% In the manager's summary, discuss the reaso Sub-Total C - Delivery (including Sub- Total B) \$ 37.57 \$ \$ 41.28 \$ 3.71 9.87% Wholesale Market Service Charge \$ 0.0036 728 \$ 0.003 728 \$ 0.003 728 \$ 0.18 \$ 9.87% Wholesale Market Service Charge \$ 0.0036 728 \$ 0.005 728 \$ 0.005 728 \$ 0.005 728 \$ 0.005 728 \$ 0.005 728 \$ 0.025 \$ 0.025 \$ 0.00% \$ \$ 0.00% \$ \$ 0.005 728 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% <			\$	0.0068	728	\$	4.95	\$ (J.0072	728	\$	5.24	\$	0.29	5.88%	In the manager's summary, discuss the reaso
Sub-rotal C - Delivery (including Sub- Total B) \$ 37.57 \$ 41.28 \$ 3.71 9.87% Wholesale Market Service Charge \$ 0.0036 728 \$ 2.62 \$ 0.0034 728 \$ 0.015 -5.56% Rural and Remote Rate Protection \$ 0.0005 728 \$ 0.005 728 \$ 0.025 1 \$ 0.006 728 \$ 0.005 5 \$ 0.025 1 \$ 0.00% 5 0.00% 5 0.00% 5 0.00% <td></td> <td></td> <td>¢</td> <td>0.0061</td> <td>728</td> <td>¢</td> <td>1 11</td> <td>¢ (</td> <td>0.0064</td> <td>728</td> <td>¢</td> <td>4 66</td> <td>¢</td> <td>0.22</td> <td>1 02%</td> <td></td>			¢	0.0061	728	¢	1 11	¢ (0.0064	728	¢	4 66	¢	0.22	1 02%	
Sub-rotal C - Delivery (including Sub- Total B) \$ 37.57 \$ 41.28 \$ 3.71 9.87% Wholesale Market Service Charge \$ 0.0036 728 \$ 2.62 \$ 0.0034 728 \$ 0.015 -5.56% Rural and Remote Rate Protection \$ 0.0005 728 \$ 0.005 728 \$ 0.025 1 \$ 0.006 728 \$ 0.005 5 \$ 0.025 1 \$ 0.00% 5 0.00% 5 0.00% 5 0.00% <td></td> <td></td> <td>Ψ</td> <td>0.0001</td> <td>720</td> <td>Ψ</td> <td>4.44</td> <td>ψ</td> <td>7.0004</td> <td>720</td> <td>Ψ</td> <td>4.00</td> <td>Ŷ</td> <td>0.22</td> <td>4.3270</td> <td>In the manager's summary, discuss the reason</td>			Ψ	0.0001	720	Ψ	4.44	ψ	7.0004	720	Ψ	4.00	Ŷ	0.22	4.3270	In the manager's summary, discuss the reason
Itotal B) Control Contro Control <thcontrol< th=""> <t< td=""><td></td><td></td><td></td><td></td><td></td><td>¢</td><td>37 57</td><td></td><td></td><td></td><td>s</td><td>41 28</td><td>¢</td><td>3 71</td><td></td><td></td></t<></thcontrol<>						¢	37 57				s	41 28	¢	3 71		
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Total Bill on TOU (before Taxes) \$ 98.45 \$ 102.01 \$ 3.56 3.62% HST 13% \$ 12.80 13% \$ 0.46 3.62% 8% Rebate 8% \$ (7.88) 8% \$ 0.46 3.62%			\$								-			-		
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8% Rebate 8% \$ (7.88) 8% \$ (8.16) \$ (0.29)											\$					
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10tai Bill on 100 \$ 105.37 \$ 107.11 \$ 3.74 3.62%				8%					8%		¢				2.00%	
	Total Bill ON TOU					\$	103.37		_		\$	107.11	\$	3.74	3.62%	

Customer Class:	RESIDENTIAL	SERVICE (CLASSIFICATION													
RPP / Non-RPP:	Non-RPP (Reta	iler)														
Consumption	204	kWh														
Demand	-	kW														
Current Loss Factor	1.0393															
Proposed/Approved Loss Factor	1.0393															
	1.0000	1														
			Current OF	B-Approved	ł				Proposed				Im	pact	i	
			Rate	Volume		Charge	R	ate	Volume		Charge					
			(\$)			(\$)	((\$)			(\$)	\$ (Change	% Change		
Monthly Service Charge		\$	25.35	1	\$	25.35	2	25.9600	1	\$	25.96	\$	0.61	2.41%		
Distribution Volumetric Rate		\$	-	204	\$	-		-	204	\$	-	\$	-			
Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		1	
Volumetric Rate Riders		\$	-	204	\$	-		-	204	\$	-	\$	-			
Sub-Total A (excluding pass through)					\$	25.35				\$	25.96	\$	0.61	2.41%		
Line Losses on Cost of Power		\$	0.1101	8	\$	0.88		0.1101	8	\$	0.88	\$	-	0.00%		
Total Deferral/Variance Account Rate		\$	(0.0014)	204	\$	(0.29)		0.0009	204	\$	0.18	\$	0.47	-164.29%		
CBR Class B Rate Riders		\$		204	\$	-		-	204	\$	-	\$	-			
GA Rate Riders		\$	(0.0001)	204	\$	(0.02)	((0.0012)	204	\$	(0.24)	\$	(0.22)	1100.00%		
Low Voltage Service Charge		\$	0.0014	204	\$	0.29	\$	0.0028	204	\$	0.57	\$	0.29	100.00%		
Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57		0.5700	1	\$	0.57	\$	-	0.00%		
Additional Fixed Rate Riders		\$	-	1	\$	-		-	1	\$		\$	-			
Additional Volumetric Rate Riders				204	\$	-		-	204	\$	-	\$	-			
Sub-Total B - Distribution (includes Sub-					\$	26.78				4	27.92	¢	1.14	4.26%		
Total A)					Ŧ					9		•				
RTSR - Network		\$	0.0068	212	\$	1.44	\$	0.0072	212	\$	1.53	\$	0.08	5.88%	In the manager's summary, discuss the reaso	
RTSR - Connection and/or Line and		¢	0.0061	212	\$	1.29	\$	0.0064	212	\$	1.36	\$	0.06	4.92%		
Transformation Connection		Ψ	0.0001	212	Ψ	1.25	Ŷ	0.0004	212	Ŷ	1.00	Ψ	0.00	4.52 /0	In the manager's summary, discuss the reaso	
Sub-Total C - Delivery (including Sub-					\$	29.52				\$	30.81	\$	1.29	4.37%		
Total B)					Ŧ					•			-			
Wholesale Market Service Charge		\$	0.0036	212		0.76		0.0034	212		0.72		(0.04)	-5.56%		
Rural and Remote Rate Protection		\$	0.0005	212	\$	0.11	\$	0.0005	212	\$	0.11	\$	•	0.00%	1	
Standard Supply Service Charge																
Non-RPP Retailer Avg. Price		\$	0.1101	204	\$	22.46	\$	0.1101	204	\$	22.46	\$	-	0.00%		
															1	
Total Bill on Non-RPP Avg. Price					\$	52.85				\$	54.09		1.25	2.36%		
HST			13%		\$	6.87		13%		\$	7.03	\$	0.16	2.36%		
8% Rebate			8%		*	50 70		8%		*	04.40	*	4.44	0.000/		
Total Bill on Non-RPP Avg. Price					\$	59.72		_		\$	61.13	\$	1.41	2.36%	1	
															l	
Substrate Less Expertitue. Service CLASSIFICATION ReP / No.PRP / Indexize Consumption 700 Write Network Consumption 700 Write Network No.PRP / Indexize No.PRP / Indexize Current DEB-Approved Consumption No.PRP / Indexize No.PRP / Indexize Monthly Service Charge Current OEB-Approved Proposed/Unite Charge No.PRP / Indexize No.PRP / Indexize Scharge No.Proposed/Unite Charge No.Proposed/Unite Charge No.Proposed/Unite Cha																
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Consumption Current Los Factor Proposed/Approved Los Factor Torgosed/Approved Los Factor Proposed/Approved Los Factor Nonthly Service Charge Current OEB-Approved 1.0395 Proposed (b) Charge Volume Charge Charge Scharge Scharge Nonthly Service Charge Nonthly Service Charge Scharge Nonthly Service Charge Nonthly Service Charge Scharge Nonthly Service Charge Schas Scharge Nonthly Service Char	Customer Class:	RESIDENTIAL	SERVICE	E CLASSIFICATION												
Lemand Current Loss Factor	RPP / Non-RPP:	Non-RPP (Reta	ailer)													
Current Loss Factor 10393 Proposed/Approved Loss Factor Impact of the proved in the proposed in t	Consumption	700	kWh													
Current Loss Factor 10393 Proposed/Approved Loss Factor Impact of the properties of the properis of the proproperime of the properties of the properties of the	Demand	-	kW													
Proposed/Approved Loss Factor Instruction Volume Charge Note that the proposed is th																
Monthy Service Charge Current OEB-Approved Frage Rate Volume Charge Rate Volume Charge Rate Volume Charge S Charge % Char																
Rate Volume Charge (s) Rate Volume Charge (s) Charge (s) Charge (s) Schange (s) % Change schange % Change % Change Monthly Service Charge \$ 25.35 1 \$ 25.35 25.9600 1 \$ 5 0.101 2.41% Distribution Volumetric Rate Ruders \$ - 1 - 1 \$ - \$ - 1 \$ - 5 - - 2.41% Volumetric Rate Riders \$ - 1 \$ - - 700 \$ - 5 - - 2.506 \$ 0.41 2.41% Uncentess cond cost of Power \$ 0.1101 28 \$ 3.03 5 - 0.0009 - 5 - 0.0009 - 5 - 0.000% - 5 - - 0.000% - 5 - - 0.000% - 5 - - 0.000%		1.0000	4													
(s) (s) <td></td> <td></td> <td></td> <td>Current OE</td> <td>B-Approved</td> <td>ł</td> <td></td> <td></td> <td></td> <td>Proposed</td> <td></td> <td></td> <td></td> <td>lm</td> <td>pact</td> <td></td>				Current OE	B-Approved	ł				Proposed				lm	pact	
Monthy Service Charge S L 25.35 1 S 25.35 25.960 1 S 2.5.96 S 0.61 2.41% Distribution Volumetric Rate Riders \$ - 10 - 700 \$ - 700 \$ - 1 \$ - - 700 \$ - 700 \$ - - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 0.0076 \$ 0.61 2.41% \$ 0.0076 \$ 0.61 2.41% \$ 0.0076 \$ 0.61 2.41% \$ 0.0076 \$ 0.61 2.41% \$ 0.0076 \$ 0.61 2.41% \$ 0.61 2.41% \$ </td <td></td> <td></td> <td></td> <td>Rate</td> <td>Volume</td> <td></td> <td>Charge</td> <td>R</td> <td>Rate</td> <td>Volume</td> <td></td> <td>Charge</td> <td></td> <td></td> <td></td> <td></td>				Rate	Volume		Charge	R	Rate	Volume		Charge				
Distribution Volumetric Rate \$ - 700 \$ - 700 \$ - \$ - Volumetric Rate Riders \$ - 700 \$ - 700 \$ - 700 \$ - \$ 2.535 - - 0.007 \$ 0.63 \$ - 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.0008 \$ 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.007 \$ 0.008 \$ 0.007 \$				(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Fixed Rate Riders \$. 1 \$. 1 \$. 1 \$. . 1 \$.	Monthly Service Charge		\$	25.35	1	\$	25.35		25.9600	1	\$	25.96	\$	0.61	2.41%	
Volumetric Rate Riders \$ - 700 \$ <th< td=""><td>Distribution Volumetric Rate</td><td></td><td>\$</td><td>-</td><td>700</td><td>\$</td><td>-</td><td></td><td>-</td><td>700</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td></td><td></td></th<>	Distribution Volumetric Rate		\$	-	700	\$	-		-	700	\$	-	\$	-		
Sub-Total A (excluding pass through) s 25.35 s 25.36 s 0.611 2.41% Line Losses on Cost of Power \$ 0.1101 28 \$ 3.03 0.1101 28 \$ 3.03 \$ - 0.00% Total Deferral/Variance Account Rate \$ 0.00014 700 \$ 0.0009 700 \$ 0.63 \$ - 1.61 -164.29% CBR Class B Rate Riders \$ - 700 \$ - - 700 \$ - - - 6.0014 700 \$ 0.0012 700 \$ 0.077 1100.00% Carl Atders \$ 0.0014 700 \$ 0.028 700 \$ 1.8 0.57 - 0.00% Carl Atders \$ 0.0014 700 \$ - 700 \$ - 0.00% - \$ 0.00% - 0.00% - 0.00% - 0.00% - 5	Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Line Losses on Cost of Power \$ 0.1101 28 \$ 3.03 0.1101 28 \$ 3.03 \$ - 0.00% Total Deferal/Variance Account Rate \$ (0.0014) 700 \$ (0.93) 0.0009 700 \$ 0.63 \$ 1.64.29% CBR Class B Rate Riders \$ (0.0001) 700 \$ (0.244) \$ (0.77) 1100.00% GA Rate Riders \$ (0.0001) 700 \$ (0.044) \$ (0.77) 1100.00% Smart Meter Entity Charge (if applicable) \$ 0.5700 1 \$ 0.57 \$ - - 700 \$ 0.00% State Riders - - 1 \$ - - 1 \$ - - 1 \$ - - 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% 1 \$ 0.57 0.5700 1 \$ 0.57 \$ - - 700 \$	Volumetric Rate Riders		\$		700	\$			-	700	\$		\$	-		
Total Deferral/Variance Account Rate \$ (0.0014) 700 \$ (0.98) 0.0009 700 \$ 1.61 -164.29% CBR Class B Rate Riders \$ (0.001) 700 \$. 700 \$. . 700 \$.	Sub-Total A (excluding pass through)						25.35				\$	25.96	\$	0.61	2.41%	
CBR Class B Rate Riders \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ - 700 \$ 0.007 \$ 0.008 \$ 0.000% 5 0.000% 5 - 0.00% 3 0.00% 3 0.00% 3 0.00% 0.00% 3 0.00% 0.00% 0.00% 3 0.00% 0.0			\$								\$		\$	-		
GA Rate Riders \$ (0.0011) 700 \$ (0.07) (0.0012) 700 \$ (0.07) \$ (0.84) \$ (0.77) \$ 1100.0% Low Voltage Service Charge \$ 0.0014 700 \$ 0.028 700 \$ 0.98 \$ 0.0028 700 \$ 0.98 \$ 0.007 \$ 0.98 \$ 0.0028 700 \$ 0.97 0.98 \$ 0.008 \$ 0.98 \$ 0.007 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.23 \$ 0.23 \$ 0.22 4.92% \$ 0.22 4.92%	Total Deferral/Variance Account Rate		\$	(0.0014)	700	\$	(0.98)		0.0009	700	\$	0.63	\$	1.61	-164.29%	
Low Voltage Service Charge \$ 0.0014 700 \$ 0.08 \$ 0.0028 700 \$ 1.96 \$ 0.09 100.00% Smart Meter Entity Charge (if applicable) \$ 0.5700 1 \$ 0.570 1 \$ 0.570 1 \$ 0.077 \$ - 1 \$ 0.076 \$. 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%<	CBR Class B Rate Riders		\$	-					-		\$	-	\$	-		
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Additional Volumetric Rate Riders 700 \$ - 700 \$ - \$ - \$ - 5 - \$ - 5 - \$ - 700 \$ - Total A \$ - Additional Volumetric Rate Riders \$ 0.006 728 \$ 0.0072 728 \$ 0.022 4.313 \$ 2.43 8.41% 0.006 728 \$ 0.022 4.92% 0.06 100 100 100 100 100 100 100 100 100 100 100 100 100 100			\$	0.5700	1	-	0.57		0.5700	1	\$	0.57	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub- Total A) 100 \$ 28.88 \$ 31.31 \$ 2.43 8.41% RTSR - Network \$ 0.0068 728 \$ 4.95 \$ 0.0072 728 \$ 5.24 \$ 0.29 5.88% In the manager's summary, discuss the rest RTSR - Connection and/or Line and \$ 0.0061 728 \$ 4.44 \$ 0.0064 728 \$ 5.24 \$ 0.29 5.88% In the manager's summary, discuss the rest Transformation Connection \$ 0.0061 728 \$ 4.44 \$ 0.0064 728 \$ 2.94 7.68% Sub-Total C - Delivery (including Sub- Total B) \$ 38.26 \$ \$ 1.003 \$ 5.56% 0.116 \$ 0.0005 728 \$ 0.47 \$ 0.015 -5.56% Wholesale Market Service Charge \$ 0.1101 700 \$ 77.07 \$ 0.1005 728 \$ 0.36			\$	-	1	-	-			1	\$	-	\$	-		
Total A) Image: Constraint of the service of the s					700	\$	-		-	700	\$	-	\$	-		
Internal and the manager's summary, discuss the rest of the second of the second of the manager's summary, discuss the rest						\$	28.88				\$	31.31	\$	2.43	8.41%	
RTSR - Connection and/or Line and Transformation Connection\$0.0061728\$4.44\$0.0064728\$4.66\$0.224.92%In the manage's summary, discuss the restriction is an angle of summary, discuss the restriction is and and angle of summary, discuss the restriction is an angle of summary and						Ŧ					•		•	-		
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Transformation Connection Image: Submary discuss the relevant of the manager's summary, discuss the relevant of the mana			\$	0.0061	728	\$	4.44	\$	0.0064	728	\$	4.66	\$	0.22	4.92%	L
Total B) Total B) S 33.20 S 41.20 S 2.94 7.06% Wholesale Market Service Charge \$ 0.0036 728 \$ 0.0034 728 \$ 2.94 7.06% Rural and Remote Rate Protection \$ 0.0005 728 \$ 0.0005 728 \$ 0.005 728 \$ 0.006 728 \$ 0.0005 728 \$ 0.0005 728 \$ 0.005 728 \$ 0.006 - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - - 0.00% - - 0.00% - - 0.00% - 0.00% - 0.00% - - 0.00% - - 0.00% - - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% -			-			Ŧ		•			•		*			In the manager's summary, discuss the reason
Wholesale Market Service Charge \$ 0.0036 728 \$ 2.62 \$ 0.0034 728 \$ 2.47 \$ (0.15) -5.56% Rural and Remote Rate Protection \$ 0.0005 728 \$ 0.036 728 \$ 0.005 728 \$ 0.036 \$ - 0.00% Standard Supply Service Charge - - - 0.00% - 0.00% Non-RPP Retailer Avg. Price - - - - - 0.00% HST 13% \$ 15.38 13% \$ 15.74 \$ 0.36 2.36% 8% Rebate 8% 8% 8% 8% 8% 2.47 \$ 0.015 - 5.55% 0.00%						\$	38.26				\$	41.20	\$	2.94	7.68%	
Rural and Remote Rate Protection \$ 0.0005 728 \$ 0.36 \$ 0.36 \$ - 0.00% Standard Supply Service Charge \$ 0.1101 700 \$ 77.07 \$ 0.1101 700 \$ 77.07 \$ 0.00% Non-RPP Retailer Avg. Price \$ 0.1101 700 \$ 0.1101 700 \$ 77.07 \$ 0.00% Total Bill on Non-RPP Avg. Price \$ 118.32 \$ 118.32 \$ 121.11 \$ 2.79 2.36% HST 13% \$ 15.88 13% \$ 13.7% \$ 0.36 2.36% 8% Rebate 8% 8% 8% 8% 13% \$ 15.74 \$ 0.36 2.36%			¢	0.0000	700	¢	0.00	•	0.0004	700	•	0.47	¢	(0.45)	E E00/	
Standard Supply Service Charge Image: Standard Supply Service Charge			\$								ð ¢			(0.15)		
Non-RPP Retailer Avg. Price \$ 0.1101 700 \$ 77.07 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 118.32 \$ 118.32 \$ 2.79 2.36% HST 13% \$ 15.38 13% \$ 15.74 \$ 0.36 2.36%			¢	0.0005	728	\$	0.36	Þ	0.0005	728	\$	0.36	Þ	-	0.00%	
Total Bill on Non-RPP Avg. Price \$ 118.32 \$ 121.11 \$ 2.79 2.36% HST 13% \$ 15.38 13% \$ 15.74 \$ 0.36 2.36% 8% Rebate 8% 8% 8% 8% 8% 15.74 \$ 0.36 2.36%			¢	0.4404	700	¢	77.07	¢	0.4404	700	¢	77.07	¢		0.00%	
HST 13% \$ 15.38 13% \$ 15.74 \$ 0.36 2.36% 8% Rebate 8%	Non-RPP Retailer Avg. Price		\$	0.1101	700	\$	77.07	Þ	0.1101	700	Þ	11.07	Þ	-	0.00%	1
HST 13% \$ 15.38 13% \$ 15.74 \$ 0.36 2.36% 8% Rebate 8%	Total Bill on Non BDB Ave. Price					¢	110 22				¢	121 11	¢	2 70	2 269/	1
8% Rebate 8% 8%				100/					120/		9					
			1			φ	10.00				φ	13.74	φ	0.30	2.30%	
				070		\$	133 70		0 %		\$	136.85	\$	3.16	2.36%	
	Avg. The					Ť	133.70				Ť	150.05	Ŷ	5.10	2.3078	1

Customer Class:	RESIDENTIAL	SERVICE CL	ASSIFICATION												
RPP / Non-RPP:	on-RPP (Reta	iler)													
Consumption	750	kWh													
Demand		kW													
Current Loss Factor	1.0393	NVV													
Proposed/Approved Loss Factor	1.0393														
Toposed/Approved Loss Tactor	1.0555														
			Current OI	EB-Approve	b				Proposed				lm	pact	
			Rate	Volume		Charge	R	ate	Volume		Charge				
			(\$)			(\$)	((\$)			(\$)	\$ C	Change	% Change	
Monthly Service Charge		\$	25.35	1	\$	25.35	2	25.9600	1	\$	25.96	\$	0.61	2.41%	
Distribution Volumetric Rate		\$	-	750	\$	-		-	750	\$	-	\$			
Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Volumetric Rate Riders		\$	-	750	\$	-		-	750	\$	-	\$	-		
Sub-Total A (excluding pass through)					\$	25.35				\$	25.96	\$	0.61	2.41%	
Line Losses on Cost of Power		\$	0.1101	29	\$	3.25		0.1101	29	\$	3.25	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$	(0.0014)	750	\$	(1.05)		0.0009	750	\$	0.68	\$	1.73	-164.29%	
CBR Class B Rate Riders		\$	-	750	\$	-		-	750	\$	-	\$	-		
GA Rate Riders		\$	(0.0001)	750	\$	(0.08)		(0.0012)	750	\$	(0.90)	\$	(0.83)	1100.00%	
Low Voltage Service Charge		\$	0.0014	750	\$	1.05	\$	0.0028	750	\$	2.10	\$	1.05	100.00%	
Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57		0.5700	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-		-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				750	\$	-		-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	29.09				s	31.65	¢	2.56	8.80%	
Total A)					•								2.50	0.00 /0	
RTSR - Network		\$	0.0068	779	\$	5.30	\$	0.0072	779	\$	5.61	\$	0.31	5.88%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		\$	0.0061	779	¢	4.75	\$	0.0064	779	\$	4.99	¢	0.23	4.92%	
Transformation Connection		Ψ	0.0001	113	Ψ	4.75	÷	0.0004	113	Ψ	4.55	Ψ	0.23	4.32.70	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-					\$	39.15				\$	42.25	¢	3.11	7.93%	
Total B)					Ψ					Ŷ			-		
Wholesale Market Service Charge		\$	0.0036	779		2.81		0.0034	779	\$	2.65		(0.16)	-5.56%	
Rural and Remote Rate Protection		\$	0.0005	779	\$	0.39	\$	0.0005	779	\$	0.39	\$	-	0.00%	
Standard Supply Service Charge															
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$		0.00%	
															l l
Total Bill on Non-RPP Avg. Price					\$	124.92				\$	127.87		2.95	2.36%	
HST			13%		\$	16.24		13%		\$	16.62	\$	0.38	2.36%	
8% Rebate			8%					8%							
Total Bill on Non-RPP Avg. Price					\$	141.16				\$	144.49	\$	3.33	2.36%	
															1

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 1,000 kWh Demand - kW 1.0393 1.0393 Current Loss Factor

Proposed/Approved Loss Factor

		Current OF	B-Approved			Proposed		Im	pact	T
		Rate	Volume	Charge	Rate	Volume	Charge		puor	1
		(\$)	, ciunio	(\$)	(\$)	, erano	(\$)	\$ Change	% Change	
Monthly Service Charge	\$	15.22	1	\$ 15.22	15.4000	1	\$ 15.40	\$ 0.18	1.18%	T
Distribution Volumetric Rate	\$	0.02	1000	\$ 16.10	0.0166	1000	\$ 16.60	\$ 0.50	3.11%	
Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Volumetric Rate Riders	\$	-	1000	\$-	-	1000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 31.32			\$ 32.00	\$ 0.68	2.17%	
Line Losses on Cost of Power	\$	0.0824	39	\$ 3.24	0.0824	39	\$ 3.24	\$-	0.00%	
Total Deferral/Variance Account Rate	\$	(0.0007)	1,000	\$ (0.70)	0.0010	1,000	\$ 1.00	\$ 1.70	-242.86%	
CBR Class B Rate Riders	\$	-	1,000	\$ -	-	1,000	\$-	\$-		
GA Rate Riders	\$	-	1,000	\$-	-	1,000	\$-	\$-		
Low Voltage Service Charge	\$	0.0013	1,000	\$ 1.30	\$ 0.0025	1,000	\$ 2.50	\$ 1.20	92.31%	
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders			1,000	\$-	-	1,000	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 35.73			¢ 00.04	\$ 3.58	10.02%	
Total A)				\$ 35.73			\$ 39.31	\$ 3.58	10.02%	
RTSR - Network	\$	0.0060	1,039	\$ 6.24	\$ 0.0064	1,039	\$ 6.65	\$ 0.42	6.67%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	¢	0.0055	1,039	\$ 5.72	\$ 0.0058	1,039	\$ 6.03	\$ 0.31	5.45%	
Transformation Connection	Þ	0.0055	1,039	\$ 5.72	\$ 0.0058	1,039	\$ 0.03	φ 0.31	5.45%	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 47.68			\$ 51.99	\$ 4.31	9.03%	
Total B)				•				-		
Wholesale Market Service Charge	\$	0.0036	1,039	\$ 3.74		1,039			-5.56%	
Rural and Remote Rate Protection	\$	0.0005	1,039	\$ 0.52		1,039	\$ 0.52	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25		\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$	0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$-	0.00%	
TOU - Mid Peak	\$	0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$-	0.00%	
TOU - On Peak	\$	0.1340	180	\$ 24.12	\$ 0.1340	180	\$ 24.12	\$-	0.00%	
Total Bill on TOU (before Taxes)				\$ 134.54			\$ 138.64		3.05%	T
HST		13%		\$ 17.49	13%		\$ 18.02		3.05%	
8% Rebate		8%		\$ (10.76)	8%		\$ (11.09)	\$ (0.33)		
Total Bill on TOU				\$ 141.27			\$ 145.57	\$ 4.30	3.05%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,500 kWh Demand - kW 1.0393 1.0393 Current Loss Factor

Proposed/Approved Loss Factor

		Current OF	B-Approved	1		Proposed		In	pact	I
		Rate	Volume	Charge	Rate	Volume	Charge			I
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	15.22	1	\$ 15.22	15.4000		\$ 15.40		1.18%	
Distribution Volumetric Rate	\$	0.02	2500	\$ 40.25	0.0166	2500	\$ 41.50	\$ 1.25	3.11%	
Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Volumetric Rate Riders	\$	-	2500	\$-	-	2500		\$-		
Sub-Total A (excluding pass through)				\$ 55.47			\$ 56.90		2.58%	
Line Losses on Cost of Power	\$	0.0824	98	\$ 8.09	0.0824	98			0.00%	
Total Deferral/Variance Account Rate	\$	(0.0007)	2,500	\$ (1.75)	0.0010	2,500	\$ 2.50	\$ 4.25	-242.86%	
CBR Class B Rate Riders	\$	-	2,500	\$-	-	2,500	\$-	\$-		
GA Rate Riders	\$	-	2,500	\$-	-	2,500	\$-	\$-		
Low Voltage Service Charge	\$	0.0013	2,500	\$ 3.25	\$ 0.0025	2,500	\$ 6.25	\$ 3.00	92.31%	1
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$-	0.00%	1
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders			2,500	\$	-	2,500	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 65.63			\$ 74.31	\$ 8.68	13.23%	
Total A)				ə 05.03			ə 14.31	ə 0.00	13.23%	
RTSR - Network	\$	0.0060	2,598	\$ 15.59	\$ 0.0064	2,598	\$ 16.63	\$ 1.04	6.67%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	¢	0.0055	2,598	\$ 14.29	\$ 0.0058	2,598	\$ 15.07	\$ 0.78	5.45%	
Transformation Connection	Ą	0.0055	2,390	φ 14.29	\$ 0.0058	2,390	φ 1 3.0 7	\$ 0.78	5.45%	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 95.51			\$ 106.01	\$ 10.50	10.99%	
Total B)							-	-		
Wholesale Market Service Charge	\$	0.0036	2,598	\$ 9.35		2,598			-5.56%	
Rural and Remote Rate Protection	\$	0.0005	2,598	\$ 1.30		2,598		\$-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$	0.0650	1,625	\$ 105.63		1,625			0.00%	
TOU - Mid Peak	\$	0.0940	425	\$ 39.95	\$ 0.0940	425	\$ 39.95		0.00%	
TOU - On Peak	\$	0.1340	450	\$ 60.30	\$ 0.1340	450	\$ 60.30	\$-	0.00%	1
Total Bill on TOU (before Taxes)				\$ 312.29			\$ 322.27		3.20%	1
HST		13%		\$ 40.60	13%		\$ 41.89		3.20%	
8% Rebate		8%		\$ (24.98)	8%		\$ (25.78			
Total Bill on TOU				\$ 327.90			\$ 338.38	\$ 10.48	3.20%	1

	Non-RPP (Retailer)		OL OLAGON	CATION						
				1						
Consumption	1,000 kWh									
Demand	- kW									
Current Loss Factor	1.0393									
Proposed/Approved Loss Factor	1.0393									
			EB-Approved			Proposed		In	npact	
		Rate	Volume	Charge	Rate	Volume	Charge			
	-	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	15.22		\$ 15.22	15.4000	-	\$ 15.40		1.18%	
Distribution Volumetric Rate	\$	0.02	1000	•	0.0166	1000	\$ 16.60	\$ 0.50	3.11%	
Fixed Rate Riders	\$	-	1	\$ -	-	1	ş -	\$ -		
Volumetric Rate Riders	\$	-	1000		-	1000		\$ -		
Sub-Total A (excluding pass through)				\$ 31.32			\$ 32.00		2.17%	
Line Losses on Cost of Power	\$	0.1101	39	\$ 4.33	0.1101	39	\$ 4.33		0.00%	
Total Deferral/Variance Account Rate	\$	(0.0007)	.,	\$ (0.70)	0.0010	1,000	\$ 1.00	\$ 1.70	-242.86%	
CBR Class B Rate Riders	\$	-	1,000	\$ -	-	1,000	\$ -	\$ -		
GA Rate Riders	\$	0.0006	1,000	\$ 0.60	(0.0012)		\$ (1.20)		-300.00%	
Low Voltage Service Charge	\$	0.0013	1,000	\$ 1.30		1,000	\$ 2.50	\$ 1.20	92.31%	
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$ -	\$-		
Additional Volumetric Rate Riders			1,000	\$-	-	1,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 37.42			\$ 39.20	\$ 1.78	4.76%	
Total A)				-				-		
RTSR - Network	\$	0.0060	1,039	\$ 6.24	\$ 0.0064	1,039	\$ 6.65	\$ 0.42	6.67%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$	0.0055	1,039	\$ 5.72	\$ 0.0058	1,039	\$ 6.03	\$ 0.31	5.45%	
Transformation Connection	•	0.0000	1,000	¢ 02	• •.••••	.,	•	÷ 0.01	0.10%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-				\$ 49.37			\$ 51.88	\$ 2.51	5.08%	
Total B)				•				-		
Wholesale Market Service Charge	\$	0.0036	1,039	\$ 3.74		1,039		\$ (0.21)	-5.56%	
Rural and Remote Rate Protection	\$	0.0005	1,039	\$ 0.52	\$ 0.0005	1,039	\$ 0.52	\$-	0.00%	
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$	0.1101	1,000	\$ 110.10	\$ 0.1101	1,000	\$ 110.10	ş -	0.00%	
Total Bill on Non-RPP Avg. Price				\$ 163.73			\$ 166.03		1.40%	
HST		13%		\$ 21.28	13%		\$ 21.58	\$ 0.30	1.40%	
8% Rebate		8%			8%					
Total Bill on Non-RPP Avg. Price				\$ 185.01			\$ 187.61	\$ 2.60	1.40%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current OEB-Approved				Proposed	1	Im	pact	Ţ
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 15.22	1	\$ 15.22	15.4000	1	\$ 15.40	\$ 0.18	1.18%	
Distribution Volumetric Rate	\$ 0.02	2000	\$ 32.20	0.0166	2000	\$ 33.20	\$ 1.00	3.11%	
Fixed Rate Riders	\$ -	1	\$-		1	\$-	\$-		
Volumetric Rate Riders	\$-	2000	\$-	-	2000	\$-	\$-		
Sub-Total A (excluding pass through)			\$ 47.42			\$ 48.60	\$ 1.18	2.49%	
Line Losses on Cost of Power	\$ 0.1101	79		0.1101	79		\$-	0.00%	
Total Deferral/Variance Account Rate	\$ (0.0007)	2,000	\$ (1.40)	0.0010	2,000	\$ 2.00	\$ 3.40	-242.86%	
CBR Class B Rate Riders	\$ -	2,000			2,000		\$-		
GA Rate Riders	\$ 0.0006		\$ 1.20	(0.0012)	2,000	\$ (2.40)	\$ (3.60)	-300.00%	
Low Voltage Service Charge	\$ 0.0013	2,000	\$ 2.60	\$ 0.0025	2,000	\$ 5.00	\$ 2.40	92.31%	
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders		2,000	\$-	-	2,000	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 59.04			\$ 62.42	\$ 3.38	5.72%	
Total A)			•				• • • • •	5.72 /6	
RTSR - Network	\$ 0.0060	2,079	\$ 12.47	\$ 0.0064	2,079	\$ 13.30	\$ 0.83	6.67%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 0.0055	2,079	\$ 11.43	\$ 0.0058	2,079	\$ 12.06	\$ 0.62	5.45%	
Transformation Connection	\$ 0.0000	2,013	φ 11. 1 5	φ 0.0050	2,013	φ 12.00	φ 0.02	5.4578	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-			\$ 82.95			\$ 87.78	\$ 4.84	5.83%	
Total B)									
Wholesale Market Service Charge	\$ 0.0036		\$ 7.48		2,079		\$ (0.42)	-5.56%	
Rural and Remote Rate Protection	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,079	\$ 1.04	\$-	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 311.67			\$ 316.09		1.42%	
HST	13%		\$ 40.52	13%		\$ 41.09	\$ 0.57	1.42%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 352.19			\$ 357.18	\$ 4.99	1.42%	

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSIFI	ICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current O		Proposed		In	npact	1		
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 15.22	1	\$ 15.22	15.4000	1	\$ 15.40	\$ 0.18	1.18%	1
Distribution Volumetric Rate	\$ 0.02	2500	\$ 40.25	0.0166	2500	\$ 41.50	\$ 1.25	3.11%	
Fixed Rate Riders	\$ -	1	\$-	-	1	\$ -	\$-		
Volumetric Rate Riders	\$ -	2500	\$-	-	2500	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 55.47			\$ 56.90	\$ 1.43	2.58%	
Line Losses on Cost of Power	\$ 0.1101	98	\$ 10.82	0.1101	98	\$ 10.82	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ (0.0007)	2,500	\$ (1.75)	0.0010	2,500	\$ 2.50	\$ 4.25	-242.86%	
CBR Class B Rate Riders	\$ -	2,500	\$ -	-	2,500	\$ -	\$ -		
GA Rate Riders	\$ 0.0006	2,500	\$ 1.50	(0.0012)	2,500	\$ (3.00)	\$ (4.50)	-300.00%	
Low Voltage Service Charge	\$ 0.0013	2,500	\$ 3.25	\$ 0.0025	2,500	\$ 6.25	\$ 3.00	92.31%	
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	-	1	\$ -	\$-		
Additional Volumetric Rate Riders		2,500	\$-	-	2,500	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 69.86			\$ 74.04	\$ 4.18	5.98%	
Total A)			ə 09.00			ə 74.04	ə 4.10	5.90%	
RTSR - Network	\$ 0.0060	2,598	\$ 15.59	\$ 0.0064	2,598	\$ 16.63	\$ 1.04	6.67%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 0.0055	2,598	\$ 14.29	\$ 0.0058	2,598	\$ 15.07	\$ 0.78	5.45%	
Transformation Connection	\$ 0.0055	2,390	φ 14.29	\$ 0.0038	2,390	φ 15.07	φ 0.78	5.45%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-			\$ 99.74			\$ 105.74	\$ 6.00	6.01%	
Total B)			•				•		
Wholesale Market Service Charge	\$ 0.0036	2,598	\$ 9.35		2,598			-5.56%	
Rural and Remote Rate Protection	\$ 0.0005	2,598	\$ 1.30	\$ 0.0005	2,598	\$ 1.30	\$-	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1101	2,500	\$ 275.25	\$ 0.1101	2,500	\$ 275.25	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 385.64			\$ 391.12		1.42%	T
HST	13%		\$ 50.13	13%		\$ 50.85	\$ 0.71	1.42%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 435.77			\$ 441.96	\$ 6.19	1.42%	1

Customer Class: GENERAL	SERVICE 5	0 to 4,999 kW SERVICE C	LASSIFICAT	ION						
RPP / Non-RPP: Non-RPP (Other)									
Consumption 648,0	000 kWh									
Demand 1.0	000 kW									
	393									
	393									
		Current OF	B-Approved	1		Proposed		In	npact	
		Rate	Volume	Charge	Rate	Volume	Charge		[
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	110.99	1	\$ 110.99	112.1300	1	\$ 112.13	\$ 1.14	1.03%	
Distribution Volumetric Rate	\$	3.33	1000	\$ 3,326.10	3.4096	1000	\$ 3,409.60	\$ 83.50	2.51%	
Fixed Rate Riders	\$	-	1	\$ -	-	1	\$ -	\$-		
Volumetric Rate Riders	\$	-	1000	\$ -	-	1000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 3,437.09			\$ 3,521.73	\$ 84.64	2.46%	
Line Losses on Cost of Power	\$	-	-	\$-	-		\$ -	\$-		
Total Deferral/Variance Account Rate	\$	(0.1838)	1,000	\$ (183.80)	0.4304	1,000	\$ 430.40	\$ 614.20	-334.17%	
Riders Including GA(kW) Rate Riders	Ψ	(0.1050)		φ (103.00)	0.4304	-		φ 014.20	-334.17 /0	
CBR Class B Rate Riders	\$	-	1,000	\$-	-	1,000		\$-		
GA Rate Riders	\$	0.0013	648,000	\$ 842.40	(0.0012)	648,000		\$ (1,620.00)	-192.31%	
Low Voltage Service Charge	\$	0.5477	1,000	\$ 547.70	\$ 1.0539	1,000	\$ 1,053.90	\$ 506.20	92.42%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	-	1	\$ -	\$-		
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders			1,000	\$-	-	1,000	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 4,643.39			\$ 4,228.43	\$ (414.96)	-8.94%	
Total A)										
RTSR - Network	\$	2.6695	1,000	\$ 2,669.50	\$ 2.8330	1,000	\$ 2,833.00	\$ 163.50	6.12%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and	\$	2.4116	1.000	\$ 2.411.60	\$ 2.5387	1.000	\$ 2,538.70	\$ 127.10	5 27%	
Transformation Connection	÷		1,000	¢ 2,11100	•	.,	-	• .2	0.21 /0	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub-				\$ 9,724.49			\$ 9,600.13	\$ (124.36)		
Total B)			070 100							
Wholesale Market Service Charge	\$	0.0036	673,466	\$ 2,424.48		673,466	\$ 2,289.79		-5.56%	
Rural and Remote Rate Protection	\$	0.0005		\$ 336.73		673,466			0.00%	
Standard Supply Service Charge	\$	0.25		\$ 0.25		-	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.1101	673,466	\$ 74,148.65	\$ 0.1101	673,466	\$ 74,148.65	ş -	0.00%	
				¢ 00.004.00	1		¢ 00.075.55	¢ (050.05)	0.20%	
Total Bill on Average IESO Wholesale Market Price				\$ 86,634.60 \$ 11.262.50			\$ 86,375.55		-0.30% -0.30%	
HST		13%		• / • • •	13%		\$ 11,228.82 6 07,604,37			
Total Bill on Average IESO Wholesale Market Price				\$ 97,897.10			\$ 97,604.37	ə (292.73)	-0.30%	

Customer Class: LARGE USE S	ERVICE CLASSIFIC	ATION								
RPP / Non-RPP: Non-RPP (Oth	er)									
Consumption 5,000,000										
Demand 8.000	kW									
Current Loss Factor 1.0188	3									
Proposed/Approved Loss Factor 1.0188										
· · · · · · · · · · · · · · · · · · ·										
		Current O	EB-Approved			Proposed		In	npact	
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	5,164.00	1	\$ 5,164.00	5,164.0000		\$ 5,164.00		0.00%	
Distribution Volumetric Rate	\$	1.33	8000	\$ 10,671.20	1.3770	8000	\$ 11,016.00		3.23%	
Fixed Rate Riders	\$	-	1	\$ -	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	8000		-	8000		\$-		
Sub-Total A (excluding pass through)				\$ 15,835.20			\$ 16,180.00	\$ 344.80	2.18%	
Line Losses on Cost of Power	\$	-	-	\$-	-	-	\$ -	\$-		
Total Deferral/Variance Account Rate	\$	(0.0518)	8,000	\$ (414.40)	0.5570	8,000	\$ 4,456.00	\$ 4,870.40	-1175.29%	
Riders Including GA(kW) Rate Riders CBR Class B Rate Riders	¢		8.000	\$ -		8.000	\$ -	s -		
GA Rate Riders	¢.	-	5.000.000	\$- \$-		5,000,000	*	е -		
Low Voltage Service Charge	¢.	0.6599	8,000	\$ 5,279.20	\$ 1.2699	3,000,000	\$ 10,159.20	\$ 4.880.00	92.44%	
Smart Meter Entity Charge (if applicable)	¢	0.0599	8,000	\$ 5,279.20	φ 1.2099	0,000	\$ 10,139.20	\$ 4,000.00	92.44 /0	
Additional Fixed Rate Riders	\$		1	\$ -		1	s -	÷ 2		
Additional Volumetric Rate Riders	Ŷ		8,000	\$-	-	8.000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			0,000	•		0,000	Ŧ	•		
Total A)				\$ 20,700.00			\$ 30,795.20	\$ 10,095.20	48.77%	
RTSR - Network	\$	3.2164	8,000	\$ 25,731.20	\$ 3.4134	8,000	\$ 27,307.20	\$ 1,576.00	6.12%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	s	2.9057	0,000	¢ 00.045.00	\$ 3.0588	0.000	¢ 04.470.40	¢ 1.001.00		· · · · · · · · · · · · · · · · · · ·
Transformation Connection	¢	2.9057	8,000	\$ 23,245.60	\$ 3.0588	8,000	\$ 24,470.40	\$ 1,224.80	5.27%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-				\$ 69,676.80			\$ 82,572.80	\$ 12,896.00	18.51%	
Total B)										
Wholesale Market Service Charge	\$	0.0036		\$ 18,338.40		5,094,000			-5.56%	
Rural and Remote Rate Protection	\$	0.0005	5,094,000	\$ 2,547.00		5,094,000		\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	5,094,000	\$ 560,849.40	\$ 0.1101	5,094,000	\$ 560,849.40	\$ -	0.00%	
							^		1.000/	
Total Bill on Average IESO Wholesale Market Price		4000		\$ 651,411.85 \$ 84,683.54			\$ 663,289.05 \$ 86,227.58		1.82% 1.82%	
HST Total Bill on Average IESO Wholesale Market Price		13%		\$ 84,683.54 \$ 736,095.39	13%		\$ 86,227.58 \$ 749,516.63		1.82% 1.82%	
Total bill on Average IESO wholesale market Price		_		a 730,095.39			φ (49,516.63	\$ 13,421.24	1.82%	

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kWh	0.0009
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0030Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005Standard Supply Service - Administrative Charge (if applicable)\$0.25

EB-2019-0048

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kWh	0.0010
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0005

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.13
Distribution Volumetric Rate	\$/kW	3.4096
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kW	0.4103
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) - NON-WMP (2020) - effective until December 31, 2020	\$/kW	0.0201
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.3770
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kW	0.5570
Retail Transmission Rate - Network Service Rate	\$/kW	3.4134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditons of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.46
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kWh	0.0011
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.31
Distribution Volumetric Rate	\$/kW	14.8695
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj.) (2020) - effective until December 31, 2020	\$/kW	0.3754
Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589 -(2020) applicable to Non-RPP		
Class B Customers - effective until December 31, 2020	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2019-0048
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Layout fees

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles (with the exception of wireless connections) -	•	10.00
\$/pole/year	\$	43.63

\$

200.00

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086