Enbridge Gas Inc. 500 Consumers Road North York, Ontario M2J 1P8

VIA EMAIL, RESS and COURIER

NBRIDGE

October 23, 2019

Ms. Kirsten Walli Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Enbridge Gas Inc. (Enbridge Gas)

Ontario Energy Board (Board) File No.: EB-2019-0183

Owen Sound Reinforcement Project Leave to Construct & Rate M17

<u>Application – Affidavit of Service – REDACTED</u>

On October 1, 2019, the Board issued the Notice of Application and Letter of Direction for the above noted proceeding.

As directed by the Board, enclosed please find the Affidavit of Service which has been filed through the Board's Regulatory Electronic Submission System.

In accordance with the Board's revised Practice Direction on Confidential Filings effective October 28, 2016, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits are being sent separately via courier to the Board.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman

Regulatory Coordinator

Idanie Allman.

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving a new firm transportation service for gas distributors under the rate M17 rate class, effective December 1, 2019;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders modifying the applicability of the existing Rate M9 and Rate T3 rate schedules for existing gas distributors;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in in the Municipality of West Grey and the Township of Chatsworth;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving the form of various land agreements.

AFFIDAVIT OF SERVICE

- I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:
- 1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
- 2. In September 2019, a search of title forthwith sufficient to determine the current registered property owners and encumbrances with lands or interest in the lands directly affected by the proposed pipeline and related facilities was conducted.
- 3. Pursuant to the October 1, 2019 Letter of Direction from the Ontario Energy Board (the "OEB" and / or the "Board"), I caused to be served by courier a copy of the Notice of Application (Exhibit "A"), Enbridge's Application (Exhibit "B"), and the following pieces of evidence as filed by Enbridge. (B-1-1 Drivers of the Proposed Services, B-1-2 Current and Proposed Services, D-1-1 Project Summary,

D-2-5 - Land Requirements, E-6-1 - (Redacted) – Landowner Listing). Attached as Exhibit "C" is the evidence as previously listed, upon all property owners and encumbrances with lands or interest in lands, as well as all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities, and with the Métis Nation of Ontario, Lands, Resources and Consultations Office, 66 Slater Street, Suite 1100, Ottawa, Ontario K1P 5H1. An email was also sent to all Indigenous Communities, and the Métis Nation of Ontario including the Notice of Application and Enbridge's Application. Attached as Exhibit "D" and "E" respectively are the emails.

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit "F"), that the relevant Notice of Application, Enbridge's Application and Evidence was served on those parties above as requested by the Board in the Letter of Direction. The following courier packages were returned to sender.

1Z4R7V941464915223

Directions to address are required – Address provided only a P.O Box

1Z4R7V941464915205

Receiver name is incorrect

1Z4R7V941464915321

Package was refused by the receiver

1Z4R7V941464915312

Directions to address are required – Address provided was only an R.R#

The address information listed for above parties is the most current information on record.

5. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application upon the Clerks for all municipalities in which Enbridge Gas Inc. supplies gas, specifically including the Municipality of West Grey, the Township of Chatsworth, the County of Grey, Municipality of Arran- Elderslie, the Municipality of Kincardine, and the Township of Huron-Kinloss evidence that was filed in this proceeding. Attached as Exhibit "G" is a copy of the email.

- 6. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application upon on all affected utilities, pipelines and railway companies. Attached as Exhibit "H" is a copy of the email.
- 7. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's Application upon the members of the Ontario Pipeline Coordinating Committee. Attached as Exhibit "I" is a copy of the email.
- 8. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application upon all natural gas distributors in Ontario, including, EPCOR Southern Bruce Gas Inc., EPCOR Natural Gas Limited Partnership, Six Nations Natural Gas and City of Kitchener. Specifically including, all Enbridge Gas Inc.'s customers that are currently taking or eligible to take service under Rates M17, M9 and/or T3. Attached as Exhibit "J" is a copy of the email.
- In accordance with the OEB's Letter of Direction, I caused to be served by email a copy of the Notice of Application and Enbridge's Application to all intervenors in EB, 2018-0244 and EB-2018-0305. Attached as Exhibit "K" is a copy of the email.
- 10. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "L" is proof of the information posted to Enbridge Gas Inc.'s website.

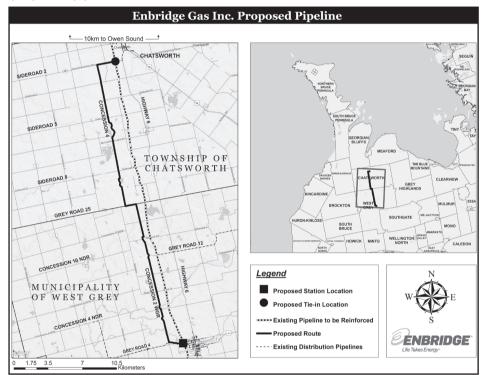
SWORN before me in the City of Toronto, this 23rd day of)	
October, 2019.))	(Original Signed)
	ý	Stephanie Allman

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey.

Enbridge Gas Inc. has also applied to introduce a new firm transportation service for gas distributors under Rate M17.

Learn more. Have your say.

If the application is approved as filed, Enbridge Gas Inc. proposes to construct approximately 34 kilometres of new 12-inch diameter natural gas pipeline and associated facilities. A map showing the location of the proposed pipeline is below:



Enbridge Gas Inc. is also asking the Ontario Energy Board to approve the form of agreements it offers to landowners to use their land for routing or construction of the proposed pipeline and ancillary facilities.

Enbridge Gas Inc. says that the pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

Enbridge Gas Inc. also proposes to introduce a new service for gas distributors effective December 1, 2019. This new service under Rate M17 is proposed to be a firm point-to-point transportation service for existing and new gas distributors in Ontario. Enbridge Gas Inc. is also proposing to modify and limit the applicability of the existing bundled delivery service under Rate M9 and the semi-unbundled storage and transportation service under Rate T3, to existing gas distributor customers.

Please review the application carefully for a complete list of approvals and to determine whether you will be affected.

THE ONTARIO ENERGY BOARD IS HOLDING A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider the application filed by Enbridge Gas. During the hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application.

As part of its review of this application, the OEB will assess Enbridge Gas' compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous communities potentially affected by the proposed pipeline has been discharged with respect to the application.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now.
- You can file a letter with your comments, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by October 21, 2019
 or the hearing will go ahead without you and you will not receive any further notice of
 the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

LEARN MORE

Our file number for this case is **EB-2019-0183**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please select the file number **EB-2019-0183** from the list on the OEB website: http://www.oeb.ca/noticeltc. You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. Enbridge Gas has applied for a written hearing. The OEB is considering this request. If you think an oral hearing is needed, you can write to the OEB to explain why by **October 21, 2019.**

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under sections 36, 90(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B).



Filed: 2019-08-29 EB-2019-0183 Exhibit A Tab 1 Schedule 2 Page 1 of 4

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving a new firm transportation service for gas distributors under the rate M17 rate class, effective December 1, 2019;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders modifying the applicability of the existing Rate M9 and Rate T3 rate schedules for existing gas distributors;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in in the Municipality of West Grey and the Township of Chatsworth;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving the form of various land agreements.

APPLICATION

- 1. Enbridge Gas Distribution Inc. ("EGD") and Union Gas Limited ("Union") were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning of the Ontario Energy Board Act, 1998 (the "Act"). EGD and Union amalgamated effective January 1, 2019 to become Enbridge Gas Inc. ("Enbridge Gas" or the "Applicant")
- 2. Enbridge Gas is applying to the Ontario Energy Board ("the Board") pursuant to section 36 of the Act for an Order or Orders granting approval of a new M17 firm transportation service for gas distributors. This application is in response to changes in the competition for natural gas distribution in Ontario as a result of the OEB's Decision with Reasons in its Generic Community Expansion proceeding (EB-2016-0004).
- 3. Enbridge Gas is proposing the M17 service to EPCOR Southern Bruce Gas Inc. ("EPCOR") in response to a request to provide transportation to the South Bruce expansion area. In addition to making this service available to other potential new

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entrants, existing gas distributors will have the option to take the M17 service. As proposed, the M17 service is to be effective December 1, 2019.

- 4. To accommodate the new service, Enbridge Gas is seeking Board approval of the proposed M17 rate design and rate schedule found at Exhibit C, Tab 1, Schedule 1, inclusive of Schedule "A" (General Terms and Conditions), Schedule "B" (Nominations) and Schedule "C" (Receipt Locations).
- 5. Enbridge Gas is also seeking Board approval pursuant to Section 36 of the Act to modify the applicability of the existing Rate M9 and Rate T3 rate schedules for existing gas distributors. Enbridge Gas is proposing to limit the applicability of the Rate M9 and Rate T3 rate schedules to existing gas distributor customers.
- 6. Enbridge Gas also hereby applies to the Board, pursuant to Section 90 (1) of the Act, for an Order or Orders granting leave to construct approximately 34 kilometres of NPS 12 hydrocarbon natural gas pipeline ("the Project") in the Municipality of West Grey and the Township of Chatsworth, both of which are within the County of Grey.
- 7. Enbridge Gas also hereby applies to the Board, pursuant to Section 97 of the Act, for an Order approving the form of land agreements found at Exhibit E, Tab 6, Schedule 2.
- 8. Attached hereto as Exhibit E, Tab 1, Schedule 1, is a map showing the general location of the proposed Project, and associated facilities and the municipalities, and highways through, under, over, upon or across which the pipeline will pass.
- 9. Enbridge Gas also applies to the Board for such interim Order or Orders approving interim rates or other charges and accounting Orders as may from time to time appear appropriate or necessary. In particular, Enbridge Gas requests the Board hear its application for a new M17 service pursuant to Section 36 of the Act in an expedited fashion in Order to allow for an effective date of December 1, 2019. In the event the Board is not prepared to provide the foregoing, Enbridge Gas requests an interim Order or Orders approving interim rates to allow the M17 service an effective date of December 1, 2019.
- 10. Enbridge Gas requests approval of the full application, including its Section 90 (1) request specific to the Owen Sound Reinforcement Project, by February of 2020.
- 11. This application is supported by written evidence. This evidence is pre-filed and will be amended from time to time as required by the Board, or as circumstances may require.

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- 12. The parties affected by this Application are the owners of lands, government agencies and municipalities over which the pipeline will be constructed, and Enbridge Gas's distribution customers. The persons affected by this Application are the customers resident or located in the Municipalities, the First Nation Reserves and Métis organizations served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits or stores gas. It is impractical to set out in this Application the names and addresses of such persons because they are too numerous.
- 13. The address for service for Enbridge Gas is:

Enbridge Gas Inc. 500 Consumers Road Toronto, Ontario M2J 1P8 P.O. Box 650 Scarborough, Ontario M1K 5E3

Attention: Brandon Ott, Technical Manager, Regulatory Applications

Telephone: (416) 495-7468

Email: brandon.ott@enbridge.com

egirequlatoryproceedings@enbridge.com

-and-

Enbridge Gas Inc. 500 Consumers Road Toronto, Ontario M2J 1P8 P.O. Box 650 Scarborough, Ontario M1K 5E3

Attention: Guri Pannu, Legal Counsel

Telephone: (416) 758-4761

Fax: (416) 495-5994

Email: guri.pannu@enbridge.com

-and-

Torys
Suite 3000, TD South Tower
Box 270
Toronto, Ontario
M5K 1N2

Exhibit B

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Attention: Charles Keizer Telephone: (416) 865-7512

Fax: (416) 865-7380

Email: ckeizer@torys.com

Dated: August 29, 2019

Enbridge Gas Inc.

[original signed by]

Brandon Ott

Technical Manager, Regulatory Applications

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DRIVERS OF THE PROPOSED SERVICE

- 1. Enbridge Gas developed the Rate M17 transportation service for gas distributors in response to changes in the competition for natural gas distribution in Ontario.¹ Enbridge Gas is proposing the M17 service to EPCOR in response to EPCOR's request to provide transportation to the South Bruce expansion area. In addition to making this service available to other potential new entrants, existing customers who are gas distributors will also have the option to take transportation service under Rate M17.
- 2. In the EB-2016-0004 Decision with Reasons, the Board reviewed a variety of measures that could lead to expanded natural gas service including facilitating competition amongst new and existing natural gas distributors through changes to its processes specific to the granting of Municipal Franchise Agreements and Certificates of Public Convenience and Necessity as described in the following excerpt:

A framework that employs new rate zones would also facilitate the entry of new participants and allow for competition. This would be accomplished by considering the proposed rates for a potential service area in a leave to construct hearing. Alternative competing bids could be considered by the [Board] at the same time. The awarding of Franchise rights and Certificates can be considered in conjunction with the Leave to Construct application putting all on a level playing field.²

3. Changes which facilitate competition for natural gas distribution to new communities have created more opportunity for new entrants that have the financial and technical expertise to offer gas distribution services in Ontario. These new entrants may require transportation services from Enbridge Gas in order to provide gas distribution services to their respective franchise areas, as has been

¹ EB-2016-0004 Generic Community Expansion Board Decision with Reasons dated November 17, 2016.

² Ibid, page 19.

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requested by EPCOR.

- 4. On April 12, 2018, the Board issued a Decision and Order granting the Certificates of Public Convenience and Necessity for the South Bruce expansion area to EPCOR conditional on the approval of its subsequent leave to construct application. The South Bruce expansion area includes the Municipality of Arran-Elderslie (EB-2016-0137), the Municipality of Kincardine (EB-2016-0138), and the Township of Huron-Kinloss (EB-2016-0139). This Decision and Order was the outcome of the Board's first competitive process for provision of natural gas distribution service in presently unserved communities following its EB-2016-0004 Decision with Reasons.
- 5. The granting of Certificates of Public Convenience and Necessity allows EPCOR to construct works and supply gas within specific parts of the South Bruce service expansion area. This represents the first granting of such rights within a previously un-serviced area since the Natural Gas Electricity Interface Review ("NGEIR") (EB-2005-0551) proceeding, in which access to competitive storage services was reviewed. Enbridge Gas has developed the Rate M17 service offering to meet the transportation service needs of new entrants to Ontario's gas distribution market post-NGEIR.
- 6. In the NGEIR Decision³, the Board determined access to cost-based storage should be predicated on whether or not a utility has sufficient access to competitive storage options. Specifically, the Board found "that a decision to refrain from regulating storage rates should not be based on an in-Ontario, ex-Ontario approach, but rather on the competitive position of the customer. The appropriate

³ EB-2005-0551 Natural Gas Electricity Interface Review Decision with Reasons November 7, 2006, p.p. 61-66.

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consideration is whether [the utility] has access to alternatives." The Board further established that:

- a) Existing utilities taking bundled or semi-unbundled service from another utility (i.e., Kitchener Utilities, EPCOR Natural Gas Limited Partnership (formerly NRG), Six Nations Natural Gas, and Gazifére) do not have sufficient access to competitive storage options under these service offerings to protect the public interest and will continue to receive access to cost-based storage services; and,
- b) Existing utilities that buy storage services on behalf of their customers had access to competitive storage options and do not require the protection of regulation for the acquisition of storage from legacy Union (i.e. legacy Enbridge Gas Distribution, Énergir (formerly Gaz Métro), and Utilities Kingston).
- 7. As a result of the NGEIR Decision these utilities continued to take service under the existing bundled or semi-unbundled service offerings and continued to receive cost-based storage rates under these services.
- 8. In response to the entrance of new gas distributors in Ontario, Enbridge Gas is introducing the Rate M17 transportation service. The proposed service will provide gas distributors with a transportation service similar to other ex-franchise transportation services, and similar to the services held by existing utilities that were identified as having competitive storage options within the NGEIR proceeding (i.e. legacy Enbridge Gas Distribution, Énergir (formerly Gaz Métro), and Utilities Kingston). With the introduction of the Rate M17 transportation service, new gas distributors will have access to competitive storage options and will be able to buy

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storage services on behalf of their customers. With access to this service, new gas distributors will not require the protection of regulation for the acquisition of storage in accordance with the principles laid out in the NGEIR Decision. The existing distributors listed above also have access to competitive gas supply markets and as such do not require Enbridge Gas's utility sales service. As noted, the M17 service will be an option available to the existing utilities identified above. In the event an existing utility switches to M17 service, they will no longer meet the applicability requirements of their previously held service.

- 9. As stated in the EB-2016-0004 Decision with Reasons, given the Board's desire to facilitate competition for the right to provide gas distribution services to new communities Enbridge Gas's position is that new entrants need to be held to the same standards as existing gas distributors.⁴ As stated in Union's pre-filed evidence in EB-2016-0004, it is important that the Board apply the same criteria and have the same performance expectations of new entrants.⁵ These expectations include the ability to contract for storage services and gas supply procurement.
- 10. In light of the drivers described above, Enbridge Gas is proposing a regulated transportation service under Rate M17 for new gas distributors, similar to the exfranchise service offerings available to gas distributors that have competitive storage and gas supply options, as described further in Exhibit B, Tab 1, Schedule 2. Consistent with other ex-franchise transportation services, such as Rate M12 and Rate C1, these gas distributors will transport gas on Enbridge Gas's system under regulated transportation services and will be responsible for securing their own market-based gas supply, upstream transportation arrangements and storage services.

⁴ EB-2016-0004 – Decision with Reasons, p.25

⁵ EB-2016-0004 – Exhibit A, Tab 1, pp.27-28

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CURRENT APPROVED SERVICES

- 1. Enbridge Gas currently offers three service options for gas distributors in the Union South rate zone. The first two service options available are similar to the existing Union South in-franchise services, which offer a bundled delivery service (Rate M9) or a semi-unbundled storage and transportation service (Rate T3). In addition to delivery and transportation, Rate M9 customers have a utility sales service option in which Enbridge Gas sources gas supply on behalf of the customer. Both Rate M9 and Rate T3 services also include regulated storage at cost-based rates. The NGEIR Decision provided for the continuation of regulated cost-based storage rates for utilities contracted for these services because there were no unbundled service options available at that time, as described in Exhibit B, Tab 1, Schedule 1. Existing gas distributors that have contracted for Enbridge Gas's bundled delivery and semi-unbundled storage and transportation services include Kitchener Utilities, EPCOR Natural Gas Limited Partnership (formerly NRG), and Six Nations Natural Gas.
- 2. The third service option available to gas distributors is included among Enbridge Gas's ex-franchise services. Gas distributors may contract for transportation service under Rate M12 or Rate C1 on the Dawn Parkway System. The Rate M12 and Rate C1 transportation services are limited to receipt and delivery points along the Dawn Parkway System and are not designed for gas distributors with a custody transfer point(s) at any other location on Enbridge Gas's Union South system. Under the ex-franchise service offerings, gas distributors manage their own gas supply arrangements and competitive storage services are available at market-based rates, as described in Exhibit B, Tab 1, Schedule 1. Existing gas distributors that have contracted with Enbridge Gas for ex-franchise services include Énergir (formerly Gaz Métro), Utilities Kingston, and legacy Enbridge Gas Distribution.

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PROPOSED SERVICE

- 3. Enbridge Gas's proposed Rate M17 transportation service for gas distributors includes transportation from Dawn, Kirkwall or Parkway (the points of receipt) to the customer's custody transfer point(s) with Enbridge Gas (the delivery area). The service offers transportation within Union South to transport gas East of Dawn on the Dawn Parkway system in combination with transportation on other Union South transmission lines to the delivery area.
- 4. The proposed service under the Rate M17 rate schedule is a firm point-to-point transportation service between an applicable receipt point and the delivery area. Similar to Enbridge Gas's other ex-franchise transportation services under Rate M12 and Rate C1, the M17 customer, also referred to as a shipper, will contract with Enbridge Gas to transport gas from Dawn, Kirkwall or Parkway to the delivery area. The ability to choose a path provides added flexibility and choice for the shipper.
- 5. Under the ex-franchise service offerings, gas distributors will manage their own gas supply arrangements and competitive storage services which are available within the market at market-based rates.

Filed: 2019-08-29 EB-2019-0183 Exhibit D Tab 1 Schedule 1 Page 1 of 3

PROJECT SUMMARY

- 1. Enbridge Gas, pursuant to Section 90 of the Ontario Energy Board Act ("the Act"), requests approval from the Board for Leave to Construct of approximately 34 kilometres of NPS 12 hydrocarbon natural gas pipeline ("Proposed Facilities" or "the Project") in the Municipality of West Grey and the Township of Chatsworth, both of which are within the County of Grey. Enbridge Gas has the necessary Certificate and Franchise Agreements in place to construct the Proposed Facilities. A map showing the location of the Proposed Facilities can be found at Exhibit E, Tab 1, Schedule 1.
- 2. Enbridge Gas is also applying under Section 97 of the Act for an order approving the forms of agreements offered to owners of land affected by the route or location of the Proposed Facilities, as provided in Exhibit E, Tab 6, Schedules 2 and 3.
- 3. The Proposed Facilities will reinforce Enbridge Gas's Owen Sound System and provide service to EPCOR. The Proposed Facilities include the NPS 12 pipeline, upgrades to the Durham Station, and a new valve/receiver site at the northern terminus. The Proposed Facilities are required to meet EPCOR's demands to serve the South Bruce expansion area as well as Enbridge Gas's increasing demands for natural gas in the area served by the Owen Sound System. The South Bruce expansion area includes the Municipality of Arran-Elderslie (EB-2016-0137), the Municipality of Kincardine (EB-2016-0138) and the Township of Huron-Kinloss (EB-2016-0139) ("South Bruce Project"). As further described in Exhibit D, Tab 1, Schedule 3, without the Proposed Facilities serving EPCOR's South Bruce Project in the winter of 2020/2021 will not be possible, and serving Enbridge Gas's existing forecast customer demand in the area beyond the winter of 2021/22 will not be possible even absent the South Bruce Project.

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- 4. The total project cost of the Proposed Facilities is estimated to be approximately \$69 million, including interest during construction ("IDC") and indirect overheads. Enbridge Gas expects the Project will meet the eligibility criteria for incremental capital module ("ICM") treatment, and will apply for such treatment at the appropriate time in accordance with the Board's ICM policies. With a 2020 inservice date, Enbridge Gas is not able to provide bill impacts associated with the Project as these must be provided at the time Enbridge Gas seeks ICM recovery.
- 5. Enbridge Gas received support from the communities hosting the Project, inclusive of two local municipalities and the County of Grey, prior to the 2018 election in which new municipal councils were elected. Correspondence demonstrating municipal support for the Project prior to the 2018 election can be found at Exhibit E, Tab 2, Schedule 1. In the second quarter of 2019 project update presentations were provided to the new West Grey and Chatsworth Councils. Neither Council expressed any concerns with the Project.
- 6. An economic analysis has been completed in accordance with the recommendations of the Board's E.B.O. 134 report on *Economic Tests for Transmission Pipeline Applications* and the Filing Guidelines on the Economic Tests for Transmission Pipeline Applications¹ (together referred to as "E.B.O. 134"). The Stage 1 economics show an overall project Profitability Index ("P.I.") of .31 and net present value ("NPV") of negative \$37.7 million as shown in Exhibit E, Tab 4, Schedule 2. Since the Project does not have a P.I. of 1.0 Stage 2 and 3 economics have been completed which demonstrate that the Project is in the public interest. Stage 2 and 3 economics can be found at Exhibit E, Tab 4, Schedules 5 and 6.

¹ EB-2012-0092, February 21, 2013

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- 7. An Environmental Report ("ER") has been prepared for the Project. There will be minimal environmental impacts related to the construction of the Proposed Facilities given Enbridge Gas's standard construction procedures, the mitigation measures recommended in the ER, and the fact that the majority of the pipeline will be located within road allowance. The ER can be found at Exhibit E, Tab 7, Schedule 1.
- 8. Enbridge Gas has provided the Ministry of Energy, Northern Development and Mines ("MENDM") with information regarding the Project. Enbridge Gas will ensure that the affected Indigenous communities are adequately consulted about the Project and that their concerns and issues are identified and addressed. The MENDM's Review Summary can be found at Exhibit E, Tab 7, Schedule 3.
- Construction of the Project is scheduled to commence at the beginning of spring 2020 to utilize favourable weather and environmental windows. The proposed inservice date for the Proposed Facilities is November 1, 2020.

Filed: 2019-08-29 EB-2019-0183 Exhibit D Tab 2 Schedule 5 Page 1 of 1

LAND REQUIREMENTS

- The majority of the Proposed Facilities will be located within existing road allowances in the Municipality of West Grey, The Township of Chatsworth, and the County of Grey.
- 2. Enbridge Gas will require approximately 3.5 acres of permanent easement. Enbridge Gas has acquired all necessary permanent Land Rights.
- 3. Temporary land rights to facilitate easier and more efficient installation of the pipeline along road allowances will be required. Options for temporary land rights will be obtained from the directly affected landowners. Enbridge Gas will make efforts to obtain these rights and if Enbridge Gas is unable to obtain these rights, Enbridge Gas can still construct the pipeline within the road allowance.
- 4. Enbridge Gas will require two fee simple land right purchases. These lands will be required for the proposed new valve/receiver site, and expansion of the existing Durham Station. Enbridge Gas has purchased the land required for one of the two station sites required. Enbridge Gas has reached an Agreement to purchase land required for the other location identified.
- 5. A list of the properties and the dimensions of the permanent, temporary easement land rights required, and fee simple purchases for the Project is provided at Exhibit E, Tab 6, Schedule 1.
- 6. A copy of Enbridge Gas's Form of Permanent Easement and form of Temporary Land Use Agreement for the land rights required were previously approved by the Board and can be found at Exhibit E, Tab 6, Schedules 2 and 3 respectively.

:			PERMANENT EASEMENT	SEMENT		TEMP(TEMPORARY EASEMENT		MORTGAGE,	
E		Length	× Width	Hectares	Length	×	Width	Hectares	ENCUMBRANCES	
OS 1 37317-0087	PT LT 57-58 CON 2 WGR BENTINCK AS IN R557374 LYING E OF SAUGEEN RIVER, S/T GS47081, S/T GS75043, GS75044; WEST GREY	45.72 47.24 508.82	x 9.14 1	15.24 0.042 - FEE 0.072 - FEE 0.764	60.97 27.155 173.37 46.70 283.79 39.68 39.83	*	13.7 19.39 5 40	0.084 0.019 0.085 0.076 0.143 0.120 0.080		
OS 2 37317-0086	PT LT 57-58 CON 2 WGR BENTINCK AS IN R557374 LYING W OF SAUGEEN RIVER; WEST GREY	234.803	× 15	0.352	188.44 50.405 IRR 140.868 52.698	×	5 30 30 5 25.38	0.095 0.152 0.073 0.071 0.132		
OS 3 37317-0089	PT LT 57 CON 2 WGR BENTINCK AS IN GS44781 MUNICIPALITY OF WEST GREY				24.56 10	×	35.49 28.67	0.089 0.029		
OS 4 37317-0076	PT LT 57-58 CON 2 WGR BENTINCK AS IN R484177; S/T EXECUTION 07-0000177, IF ENFORCEABLE; WEST GREY	15.249	× 15	0.024	15.249	×	ī.	0.008		
OS 5 37317-0085	PT LT 57 CON 2 WGR BENTINCK AS IN R474785; WEST GREY	148.716	× 15	0.223	165.312	×	5	0.083		
OS 6 37317-0083	PT LT 56 CON 2 WGR BENTINCK PT 2 17R2372 & PT 8 17R3425; WEST GREY				20	×	21	0.041		
OS 7 37317-0406	PT LT 56 CON 2 WGR BENTINCK PT 1 16R8372, PT 5 17R3425, EXCEPT PT 1 16R9996 MUNICIPALITY OF WEST GREY				IRR	×	IRR	0.019		
OS 8 37317-0405	PT LT 56 CON 2 WGR BENTINCK PTS 1 & 2 16R9996 MUNICIPALITY OF WEST GREY	120.01	× 5	0.062	IRR	×	IRR	0.012		
OS 9 37220-0140	PT LT 56 CON 3 WGR BENTINCK PT 1, 16R7069; WEST GREY				20	×	20	0.041		
OS 10 37219-0185	LT 52 CON 3 WGR BENTINCK; PT LT 53, 51 CON 3 WGR BENTINCK AS IN GS161377; WEST GREY				50	×	30	0.15		
OS 11 37222-0075	LT 51 CON 2 WGR BENTINCK; S/T GS46675; WEST GREY				IRR IRR IRR 63.046	×	20 IRR 20 6	0.048 0.155 0.062 0.052		
OS 12 37222-0074	W 1/2 LT 50 CON 2 WGR BENTINCK; WEST GREY				33.809	×	20	0.067		
OS 13 37219-0192	PT LT 50-51 CON 3 WGR BENTINCK PT 1 16R6495; WEST GREY				49.74	×	10	0.049		
OS 14 37219-0196	PT LT 49 CON 3 WGR BENTINCK AS IN GS157307; WEST GREY				50	×	30	0.15		
OS 15 37222-0072	PT LT 49 CON 2 WGR BENTINCK AS IN R390129; WEST GREY				20 20	×	20 20	0.04 0.041		
OS 16 37222-0062	PT LT 43 CON 2 WGR BENTINCK AS IN R363927; WEST GREY				IRR	×	IRR	0.121		
OS 17 37222-0059	W 1/2 LT 41-42 CON 2 WGR BENTINCK EXCEPT GS87318; S/T DEBTS IN R359549; S/T BE20500; WEST GREY				50 80	×	10 30	0.051 0.240		
OS 18 37222-0054	LT 38 CON 2 WGR BENTINCK; PT LT 37, 36 CON 2 WGR BENTINCK AS IN R500959; S/T LIFE INTEREST IN GS175763; S/T GS46677; WEST GREY				40	×	10	0.04		
OS 19 37222-0053	PT LT 36 CON 2 WGR BENTINCK PT 1, 2 17R2416; WEST GREY				20	×	20	0.041		
OS 20 37223-0140	LT 35 CON 2 WGR BENTINCK; S/T GS46711; WEST GREY				20	×	20	0.041		
OS 21 37223-0112	PT LT 29 CON 2 WGR BENTINCK AS IN GS82327; WEST GREY				20	×	30	0.061		
05 22 37223-0106	PT LT 28 CON 2 WGR BENTINCK AS IN GS105031; S/T GS46681; WEST GREY				40	×	10	0.041		
05 23 37223-0102	LT 26 CON 2 WGR BENTINCK; WEST GREY				40	×	10	0.04		

0.033	0.033	0.084 0.080	0.035	0.041 0.040	0.024	0.037	0.023	0.040 0.049	0.015	0.041	0.04 0.04	0.039 0.032	0.151	0.3	0.04	0.04	0.041 0.041	0.027	0.060 0.056	0.153 0.129 0.040	0.02	0.04
20	20	20 20	10	20 10	10	10	7.	20 5	5	20	20 20	10 10	30	30	20	20	20 20	9.146	30 40	25 30 20	10	20
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20	20	40.063 40.278	35	20 40	23.27	36.75	46.057	20 97.341	30	20	20 20	40 30	50	100	20	20	20 20	30	20 14	20 20 20 20	20	20
		7					0.041 - FEE													0.017 0.018		
							20													.5		
							×													× 5		
							20													497 35		
PT LT 21 CON 2 WGR BENTINCK AS IN R561595, LYING SW OF BE1334, DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R561595, S/T R389096, S/T DEBTS IN R389704; WEST GREY	PT LT 21 CON 2 WGR BENTINCK AS IN R561595, LYING NE OF BE1334, DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R561595, S/T R389096, S/T DEBTS IN R389704; S/T GS47065; WEST GREY	LT 17-18 CON 2 WGR BENTINCK; S/T GS47080; WEST GREY	LT 17 CON 3 WGR BENTINCK; S/T BE20723; WEST GREY	LT 8 CON 2 WGR BENTINCK; S/T GS46684; WEST GREY	LT 4 CON 2 WGR BENTINCK; S/T GS46893; WEST GREY	LT 3 CON 2 WGR BENTINCK; PT LT 1-2 CON 2 WGR BENTINCK AS IN BE21173 EXCEPT PT 1 - 3 17R2754; S/T GS52327; WEST GREY	PT LT 1 CON 3 WGR BENTINCK AS IN GS147666 EXCEPT PT 14 16R6961; WEST GREY	PT LT 1 CON 3 WGR BENTINCK PT 3, 4, 6, 8 17R3094; WEST GREY	PT LT 30 CON 3 SULLIVAN AS IN R350343; CHATSWORTH	PT LT 25 CON 3 SULLIVAN PT 1 16R633; CHATSWORTH	S 1/2 LT 24 CON 3 SULLIVAN S/T INTEREST IN R138832; CHATSWORTH	LT 22-23 CON 3 SULLIVAN; CHATSWORTH	PT LT 20 CON 3 SULLIVAN AS IN R540724; CHATSWORTH	PT LT 19 CON 3 SULLIVAN; PT RDAL BTN LT 18 AND LT 19 SULLIVAN CLOSED BY R128280 PT 2 & 6 16R7636 & PT 1 16R8572; CHATSWORTH	PT LT 16 CON 3 SULLIVAN AS IN R493561 TOWNSHIP OF CHATSWORTH	PT LT 15 CON 3 SULLIVAN PT 10 16R3859; CHATSWORTH	PT LT 14 CON 3 SULLIVAN AS IN R95648; CHATSWORTH	PT LT 14 CON 3 SULLIVAN AS IN R213523; CHATSWORTH	PT LT 14 CON 4 SULLIVAN AS IN R539372 & R298432 EXCEPT PT 1 16R6849; S/T R189552; CHATSWORTH	PT LT M CON 3 SULLIVAN AS IN R369417; 34.497 CHATSWORTH	PT LT M CON 4 SULLIVAN AS IN R470845; CHATSWORTH	PT LT L CON 3 SULLIVAN AS IN R340585 EXCEPT PT 1 & 2 16R8658; S/T R86497;
37223-0154	37223-0067	37223-0060	37218-0113	37224-0083	37224-0077	37224-0076	37224-0055	37224-0054	37187-0082	37187-0099	37186-0294	37186-0288	37186-0280	37185-0363	37185-0318	37185-0187	37185-0183	37185-0184	37185-0162	37185-0168	37185-0166	37185-0113
05 24 37223	OS 25 37223	OS 26 37223	OS 27 37218	OS 28 3722 ⁴	OS 29 3722 ⁴	08 30 37224	OS 31 3722 ²	OS 32 3722 ⁴	OS 33 37187	OS 34 37187	OS 35 37186	OS 36 37186	OS 37 37186	05 38 37185	OS 39 37185	OS 40 37185	OS 41 37185	OS 42 37185	OS 43 37185	OS 44 37185	OS 45 37185	OS 46 37185

0.117 0.011	0.134	0.01	0.04	0.037 0.105	0.041 0.152	0.011 0.055	0.071 0.105 0.105	0.1	0.041	0.051	
20 5	20	5	20	20 10	20 30	5.19 5.23	19.77 10 C	20	20	5	
×	×	×	×	×	×	×	×	×	×	×	
60 20	29	20	20	20 105	20 50	19.89 105	34.28 104 35	50	20	100	
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											100
PT LT I CON 3 SULLIVAN AS IN R331016 EXCEPT THAT PORTION OF THE SYDENHAM RIVER SHOWN ON 16R5989; S/T DEBTS IN R317640; CHATSWORTH	PT LT I CON 3 SULLIVAN PT 1 16R5989; S/T DEBTS IN R317640; CHATSWORTH	PT LT I CON 4 SULLIVAN; CHATSWORTH	PT LT A CON 2 SULLIVAN PT 1 16R9099; CHATSWORTH	PT LT B CON 2 SULLIVAN AS IN R533073; CHATSWORTH	PT LT B CON 2 SULLIVAN PT 1 16R1908; S/T EXECUTION 00-0000132, IF ENFORCEABLE; S/T EXECUTION 95-0000911, IF ENFORCEABLE; CHATSWORTH	PT LT A CON 2 SULLIVAN PT 3 16R9099 TOWNSHIP OF CHATSWORTH	PT LT A CON 2 SULLIVAN PT 4 16R9099 TOWNSHIP OF CHATSWORTH	PT LT A CON 2 SULLIVAN PT 5 & 6 16R9099 TOWNSHIP OF CHATSWORTH	PT LT B CON 2 SULLIVAN PT 1 & 2 16R4293; CHATSWORTH	PT LT A CON 2 SULLIVAN PT 1 16R9080; CHATSWORTH	PT LT 6 CON 1 DIVISION 3 SULLIVAN AS IN R529212; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R529212; S/T R86505:
7185-0126	7185-0125	7185-0129	7184-0169	7185-0068	7185-0072	7184-0348	7184-0347	7184-0349	7185-0069	7185-0071	7184-0284
37185	48 37185	37185	37184	37185	37185	37184	37184	37184	37185	37185	37184

From: <u>Stephanie Allman</u>

To: peterc1908@hotmail.com; saugeenmetis@bmts.com; D.ritchie@saugeenojibwaynation.ca

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application (Indigenous)

Date: Wednesday, October 9, 2019 3:32:00 PM
Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: Indigenous Communities

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

Enbridge Gas Inc. has also proposed to introduce a new service for gas distributors effective December 1, 2019. This new service under Rate M17 is proposed to be a firm point-to-point transportation service for existing and new gas distributors in Ontario. Enbridge Gas Inc. is also proposing to modify and limit the applicability of the existing bundled delivery service under Rate M9 and the semi-unbundled storage and transportation service under Rate T3, to existing gas distributor customers.

On October 1, 2019, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application to the members of the Ontario Pipeline Coordinating Committee.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the Windsor Pipeline Replacement Project. A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

https://www.uniongas.com/projects/owen-sound-expansion

Thank you -

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: <u>Stephanie Allman</u>

To: <u>consultations@metisnation.org</u>

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Date: Wednesday, October 9, 2019 3:32:00 PM
Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: The Métis Nation of Ontario

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

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https://www.uniongas.com/projects/owen-sound-expansion

Thank you -

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:



NORTH TORK, ON, M2311 0					DATE OTT		00/00/1/2010
Domestic Shipments			Postal				Billed
Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256 Payment Type: PREPAID		Express Total:	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		_ ENNESS ART	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915152	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		xpress	LOG 1A0	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		तभहा :					27.75
PACKAGES	Tracking Number 1Z4R7V941464915161	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915170	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
							5.4
25102-25256		Express	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915189	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256	THE CORP OF THE MUNIC. OF	WESTEGREY	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	THE CORP OF THE MUNIC. OF WEST GREY 402813 GREY RAOD 4 DURHAM, ON, NOG 1R0 CA	Total:					40.70
PACKAGES	Tracking Number	Delivery Co	onfirmation		Weight o	COD Amount	Declared Value

Daily Manifest Customer Copy

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:

^{4R7V94}
⁴⁵⁵⁵⁵¹⁷⁶³²
09/OCT/2019



Reference	Consignee Information	Service Postal Code	Zone	Weight		Billed Charge
25102-25256		Express NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number 1Z4R7V941464915205	Delivery Confirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express L3R 9R8	400	0		26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				26.60
PACKAGES	Tracking Number 1Z4R7V941464915214	Delivery Confirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				40.70
PACKAGES	Tracking Number 1Z4R7V941464915223	Delivery Confirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number	Delivery Confirmation		Weight 0	COD Amount	Declared Value
25102-25256		Expression NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				40.70
PACKAGES	Tracking Number 1Z4R7V941464915241	Delivery Confirmation	ı	Weight 0	COD Amount	Declared Value
25102-25256		Express N0K 1J0	403	0		28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20
PACKAGES	Tracking Number 1Z4R7V941464915250	Delivery Confirmation	ı	Weight 0	COD Amount	Declared Value

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8 UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:

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100	

Reference	Consignee Information	Service Postal Code	Zone	Weight		Billed Charge
25102-25256	consigned information	Express NOG 1		0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number 1Z4R7V941464915269	Delivery Confirmation	on	Weight 0	COD Amount	Declared Value
25102-25256		Express NOG 1	RO 403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				40.70
PACKAGES	Tracking Number 1Z4R7V941464915278	Delivery Confirmation	on	Weight 0	COD Amount	Declared Value
25102-25256		JOHtwp/MM3 NOG 1	RO 403	0	v	40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number 1Z4R7V941464915287	Delivery Confirmati	on	Weight 0	COD Amount	Declared Value
25102-25256		Rypress N0G 1	R0 403	0	1 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A	40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		otal :				40.70
PACKAGES	Tracking Number 1Z4R7V941464915296	Delivery Confirmati	on	Weight 0	COD Amount	Declared Value
25102-25256		Express N0G 1	R0 403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number 1Z4R7V941464915303	Delivery Confirmati	on	Weight 0	COD Amount	Declared Value
25102-25256		Express NOG 1	R0 403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:				40.70
PACKAGES	Tracking Number 1Z4R7V941464915312	Delivery Confirmati	on	Weight 0	COD Amount	Declared Value

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8 UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:



Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256		Express	N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915321	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	NOG 1RO	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:			,		40.70
PACKAGES	Tracking Number 1Z4R7V941464915330	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915349	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		_Express	N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915358	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915367	Delivery Co	nfirmation		Weight o	COD Amount	Declared Value
		Express	N0G 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:



Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256	Sonsigned information	Express	NOG 2V0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915385	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		RICHA	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40,70
PACKAGES	Tracking Number 1Z4R7V941464915394	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	NOG 1R0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915401	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		REKTEOBress	N2B 1H0	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					27.75
PACKAGES	Tracking Number	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 2V0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915429	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 2V0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915438	Delivery Co	onfirmation	1	Weight 0	COD Amount	Declared Value

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ENBRIDGE GAS DISTRIBUTION

500 CONSUMERS RD NORTH YORK, ON, M2J1P8 UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED: 4R7V94 4555517632 09/OCT/2019

Page: 6



Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256		Express	N0H 2V0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915447	Delivery Co	onfirmation		Weight o	COD Amount	Declared Value
25102-25256		Express	N4K 5E5	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					27.75
PACKAGES	Tracking Number 1Z4R7V941464915456	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915465	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915474	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915483	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		EIÇIT#GN LTD.	N0H 1S0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Fotal :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915492	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value

Daily Manifest Customer Copy

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8 UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED;



Reference	Consignee Information	Service	Postal Code	Zone	Weight	3	Billed Charge
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:			2		40.70
PACKAGES	Tracking Number 1Z4R7V941464915509	Delivery C	onfirmation		Weight o	COD Amount	Declared Value
25102-25256		Express	N0H 1S0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					. 40.70
PACKAGES	Tracking Number 1Z4R7V941464915518	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915527	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:	1.				40.70
PACKAGES	Tracking Number 1Z4R7V941464915536	Delivery C	Confirmation		Weight o	COD Amount	Declared Value
		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915545	Delivery C	Confirmation		Weight o	COD Amount	Declared Value
		Express	N6A 3X6	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					27.75
PACKAGES	Tracking Number 1Z4R7V941464915554	Delivery 0	Confirmation		Weight 0	COD Amount	Declared Value

Exhibit F

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ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:



Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		rotal ;					40.70
PACKAGES	Tracking Number 1Z4R7V941464915563	Delivery Co	nfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	LOL 2E0	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					27.75
PACKAGES	Tracking Number 1Z4R7V941464915572	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	NOH 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915581	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
		ណ្ឌិ÷esrey	N4K 3E3	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		otal :					27.75
PACKAGES	Tracking Number 1Z4R7V941464915590	Delivery Co	onfirmation		Weight o	COD Amount	Declared Value
		R (IES BLAVE	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:	×				40.70
PACKAGES	Tracking Number 1Z4R7V941464915607	Delivery Co	onfirmation ,	ı	Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number	Delivery Co	onfirmation	1	Weight 0	COD Amount	Declared Value

Daily Manifest Customer Copy

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Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:



NORTH TORK, ON, WZ3TF6							
Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256		HExpress	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915625	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256		Express	N0H 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915634	Delivery C	onfirmation		Weight o	COD Amount	Declared Value
25102-25256		Express	NOH 1G0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total:					40.70
PACKAGES	Tracking Number 1Z4R7V941464915643	Delivery C	onfirmation		Weight 0	COD Amount	Declared Value
		Total:	51 Pac	kage(s)		1971.40
		Grand Tot	al: 51 Pac	kage(s)		1971.40

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ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:

4555517632 09/OCT/2019

Summary Of Service Levels

Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M. Express Express Saver Expedited Standard	51	1971.40				256.69	- 2228.09 - -
Total	51	1971.40	-	-	-	256.69	2228.09
International							
Early A.M.							_
Express Express Saver							-
Express Saver Expedited							-
3 Day Select							-
Standard							-
Total	-	_	-	-	-	-	-
Grand Total	51	1971.40	-	-	-	256.69	2228.09

Daily Manifest Customer Copy

Page: 1

Exhibit F

ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

Domestic Shipments

PACKAGES

UPS SHIPPER NUMBER: PICK UP RECORD #: DATE SHIPPED:

COD Amount

Weight

4R7V94 4555517643 09/OCT/2019



Declared Value

96.20

96.20

Reference	Consignee Information	Service	Postal Code	Zone	Weight		Billed Charge
25102-25256	PETER COTURE METIS NATION OF ONTARIO -	Express	N4K1P1	402	0		27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	GREAT LAKES METIS COUNCII 380 9TH STREET OWEN SOUND, ON, N4K1P1 CA	Total:					27.75
PACKAGES	Tracking Number 1Z4R7V941464915652	Delivery Co	onfirmation		Weight 0	COD Amount	Declared Value
25102-25256	DORIAN RITCHIE SUAGEEN OJIBWAY NATION	Express	N0H 2T0	403	0		40.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	25 MAADOOKII SUBDIVISION WIARTON, ON, NOH 2TO CA	Total :					40.70
PACKAGES	Tracking Number 1Z4R7V941464915661	Delivery C	onfirmation		Weight ⁰	COD Amount	Declared Value
25102-25256	METIS NATION OF ONTARIO METIS NATION OF ONTARIO	Express	K1P 5H1	402	0		27,75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	METIS NATION OF OWNAND LAND, RESOURCES AND CON: 66 SLATER STREET SUITE 1100 OTTAWA, ON, K1P 5H1 CA	SU TOMN TS					27.75

Delivery Confirmation

3 Package(s)

3 Package(s)

Total:

Grand Total:

Tracking Number

1Z4R7V941464915670

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ENBRIDGE GAS DISTRIBUTION 500 CONSUMERS RD NORTH YORK, ON, M2J1P8

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4R7V94 4555517643 09/OCT/2019

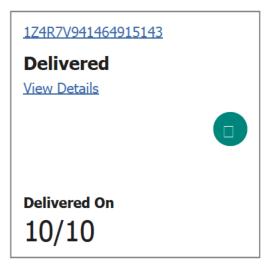
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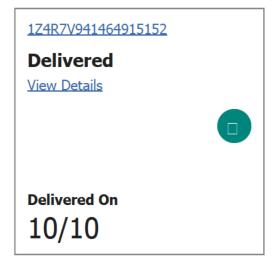
Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M. Express Express Saver Expedited Standard	3	96.20				12.52	- 108.72 - -
Total	3	96.20		-	.=:	12.52	108.72
International							
Early A.M. Express Express Saver Expedited 3 Day Select Standard							- - - -
Total	-	-	-	=	: <u></u>	-	-
Grand Total	3	96.20	-	-	-	12.52	108.72

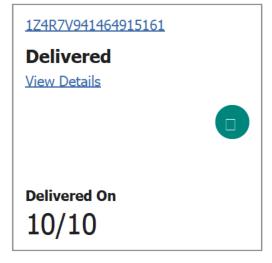
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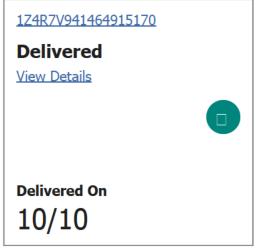
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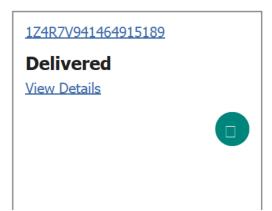


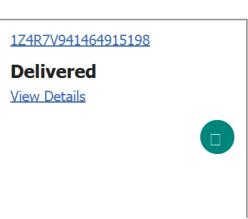












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1Z4R7V941464915205

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1Z4R7V941464915214

Delay: Attention Needed

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1Z4R7V941464915223

Address Information Required

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Please check back later for scheduled delivery.

1Z4R7V941464915232

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Updated: 10/22/2019 1:47 P.M. EST 1Z4R7V941464915214 **Delivered Delivered On Delivery Time Friday** at 11:34 A.M. 10/18/2019 Send Updates **Delivered To** Left At: Reception MARKHAM, CA Received By: EMILY Proof of Delivery We care about the security of your package. Log in to get more details about your delivery.

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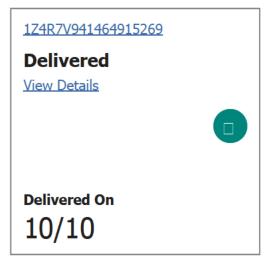
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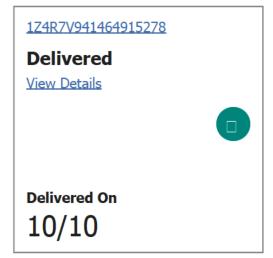
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Locations

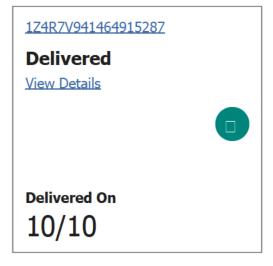
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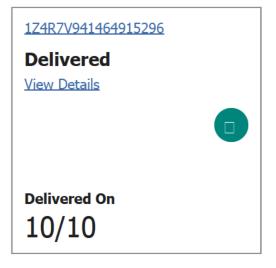


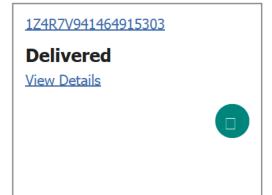


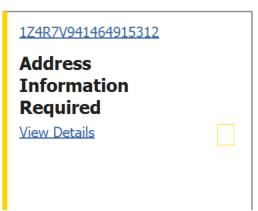


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Please check back later for scheduled delivery.

1Z4R7V941464915330

Delivered

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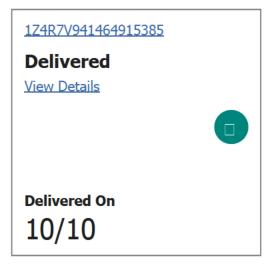
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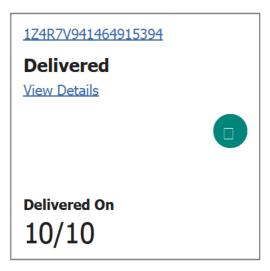
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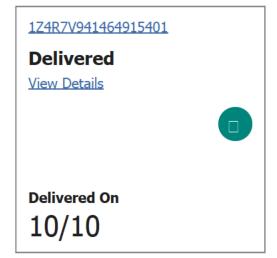
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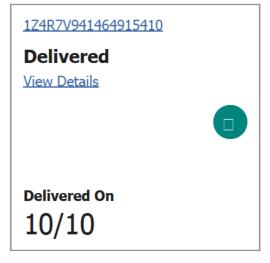
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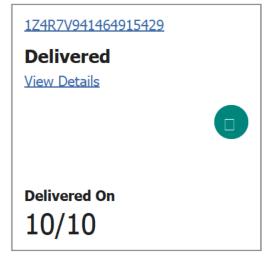
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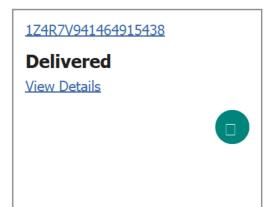












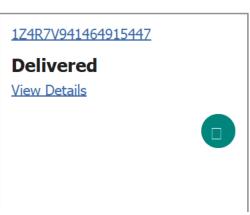
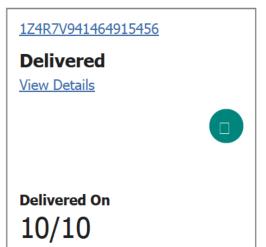
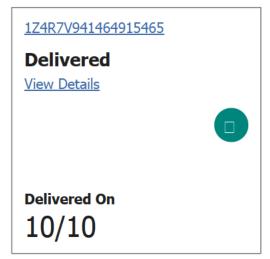


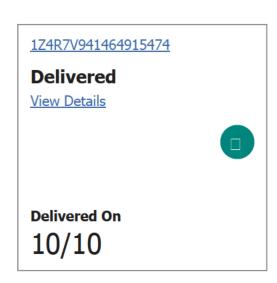
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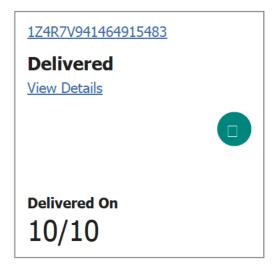
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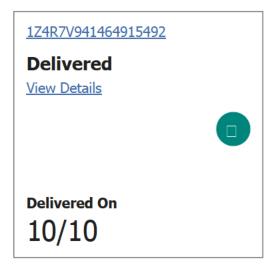
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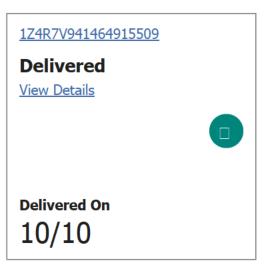








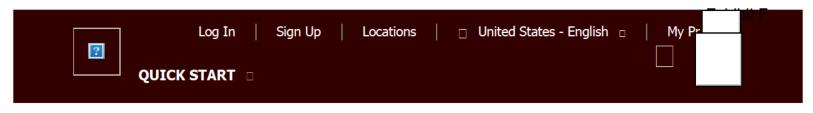




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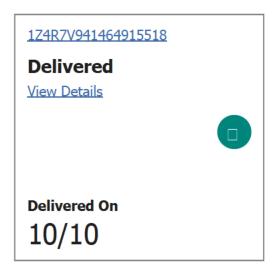
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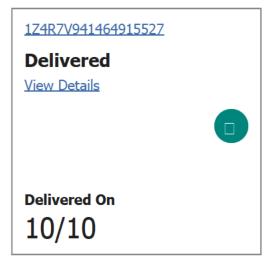
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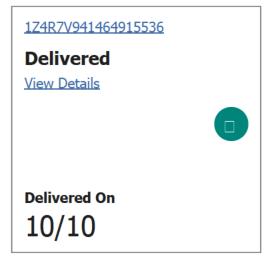


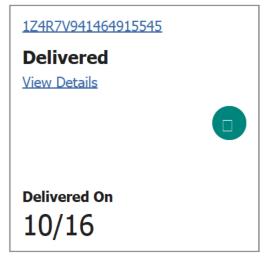
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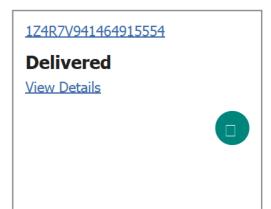
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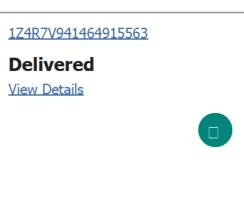






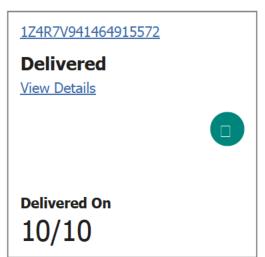






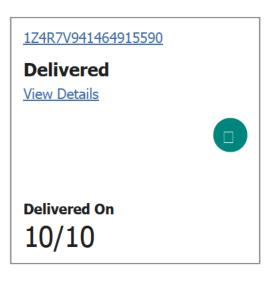
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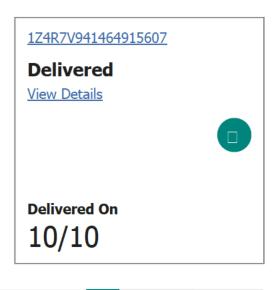
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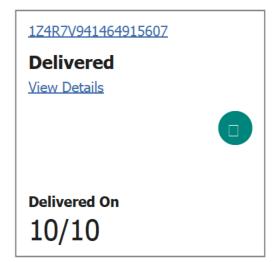
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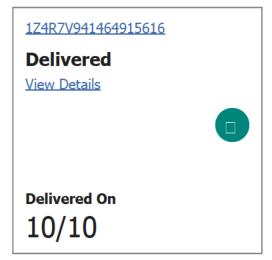
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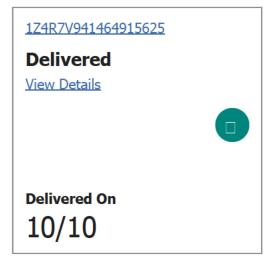
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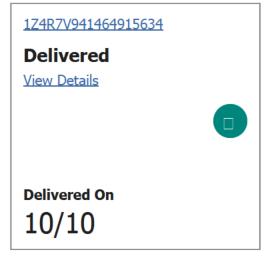
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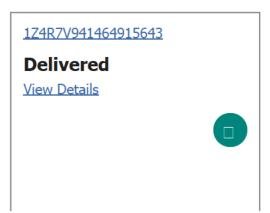


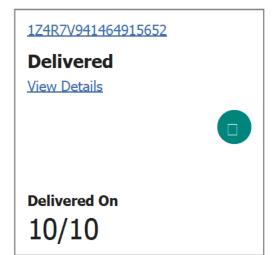
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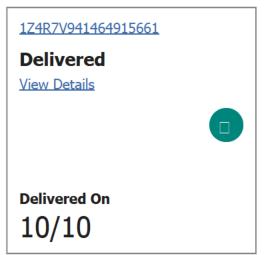
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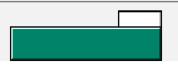
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From: Stephanie Allman

To: "kpearl@adjtos.ca"; "agilchrist@admastonbromley.com"; "nicole.cooper@ajax.ca"; "vparisien@alfred-

> plantagenet.com"; "township@amaranth-eastgary.ca"; "mspratt@arnprior.ca"; "cwhite@asphodelnorwood.com"; <u>athens@myhighspeed.ca"; "mderond@aurora.ca"; "cityclerks@barrie.ca"; "cmcgregor@twp.beckwith.on.ca"; "</u> "rmurphy@townofbwg.com"; "peter.fay@brampton.ca"; "cdoiron@brighton.ca"; "tgettinby@townshipofbrock.ca"; "smacdonald@brockville.com"; "carey.degorter@caledon.ca"; "sblair@carletonplace.ca"; "sdion@casselman.ca";

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medonte.ca"; "abrouwer@oshawa.ca"; "hscott@osmtownship.ca"; "rick.oconnor@ottawa.ca";

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traill@townofws.ca"; "rtremblay@whitewaterregion.ca"; "christopher.raynor@york.ca"; "rtrimble@twp.beckwith.on.ca"; "Lea.Steenhoek@caledon.ca"; "martinac@dourodummer.on.ca"

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Wednesday, October 9, 2019 3:32:00 PM Date: Notice EDI Owen Sound 20191001.pdf Attachments:

A-2-1.pdf

To: The clerks of all municipalities in which Enbridge Gas Inc. supplies gas -**EGD Rate Zone**

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

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On October 1, 2019, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application to the members of the Ontario Pipeline Coordinating Committee.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the Windsor Pipeline Replacement Project. A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

https://www.uniongas.com/projects/owen-sound-expansion

Thank you -

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

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eftownship@ear-falls.com; municipality@eastferris.ca; bjunker@ezt.ca; mail@twpec.ca; cao@elgin.ca; info@city alliattake an ear township@ome car lacarta@ntl.sympatica.ca; dmctavich@onnickillon.ca;

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 $\underline{annilene@town.minto.on.ca}; \underline{City.Clerk@mississauga.ca}; \underline{bgravel@moonbeam.ca}; \underline{townshipofmorley@gmail.com}; \underline{constant of the constant of the constan$

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sbpen@bmts.com; clerk@town.southbruce.on.ca; mail@southdundas.com; clerk@southhuron.ca;

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 $\underline{jbaranek@stclairtownship.ca;} \ \underline{tmckibbin@town.stmarys.on.ca;} \ \underline{wgraves@stthomas.ca;} \ \underline{info@stirling-rawdon.com;}$

 $\underline{caoclerk@stonemills.com}; \underline{info@sdgcounties.ca}; \underline{clerks@stratford.ca}; \underline{general@strathroy-caradoc.ca};$

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municipality@temiskamingshores.ca; inquiries@thamescentre.on.ca; info@thebluemountains.ca; townthess@bellnet.ca; kpower@thunderbay.ca; dewilson@tillsonburg.ca; clerks@timmins.ca;

info@twp.tweed.on.ca; info@tyendinagatownship.com; administration@valharty.ca;

<u>dbruder@warwicktownship.ca</u>; <u>olga.smith@waterloo.ca</u>; <u>regionalinquiries@regionofwaterloo.ca</u>;

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info@westgrey.com; jbarbeau@westnipissing.ca; info@westperth.com; info@wilmot.ca; clerks@city.windsor.on.ca; ahumphries@cityofwoodstock.ca; woolwich.mail@woolwich.ca; kmartin@zorra.on.ca

EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Subject:

Date: Wednesday, October 9, 2019 3:32:00 PM

Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

<u>To: The clerks of all municipalities in which Enbridge Gas Inc. supplies gas – Union Rate Zone</u>

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

Enbridge Gas Inc. has also proposed to introduce a new service for gas distributors effective December 1, 2019. This new service under Rate M17 is proposed to be a firm point-to-point transportation service for existing and new gas distributors in Ontario. Enbridge Gas Inc. is also proposing to modify and limit the applicability of the existing bundled delivery service under Rate M9 and the semi-unbundled storage and transportation service under Rate T3, to existing gas distributor customers.

On October 1, 2019, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application to the members of the Ontario Pipeline Coordinating Committee.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the Windsor Pipeline Replacement Project. A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

https://www.uniongas.com/projects/owen-sound-expansion

Thank you -

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

To: <u>customer.service@westario.com</u>; <u>w.d.kloostra@HydroOne.com</u>; <u>roman.dorfman@hydroone.com</u>

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Date: Wednesday, October 9, 2019 3:32:00 PM
Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: All affected utilities, pipelines and railway companies

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

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Thank you -

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

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enbridgegas.com

To: Zora Crnojacki; arthur.churchyard@ontario.ca; "Laura.e.hatcher@ontario.ca"; tony.difabio@ontario.ca;

"kmanouchehri@tssa.org"; sally.renwick@ontario.ca; scott.oliver@ontario.ca; shannon.mccabe@ontario.ca; "crystal.lafrance@ontario.ca"; Patrick.Grace@infrastructureontario.ca; Joseph.Vecchiolla@ontario.ca

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Date: Wednesday, October 9, 2019 3:31:00 PM
Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: Members of the Ontario Pipeline Coordinating Committee

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

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Thank you –

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

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To: bbrandell@epcor.com; btan@epcor.com; rking@osler.com; nick@sixnatgas.com; wainewright@sympatico.ca;

regulatory@kitchener.ca; jaya.chatterjee@kitchener.ca

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Date: Wednesday, October 9, 2019 3:32:00 PM
Attachments: Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: EPCOR Natural Gas Limited Partnership, Six Nations Natural Gas and City of Kitchener

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

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https://www.uniongas.com/projects/owen-sound-expansion

Thank you –

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

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matthew ducharme@transcanada.com; roman karski@transcanada.com; lisa jamieson@transcanada.com; jlawford@piac.ca; markgarner@rogers.com; wmcnally@opsba.org; jay@shepherdrubenstein.com; mark@shepherdrubenstein.com; alex.greco@cme-mec.ca; eblanchard@blg.com; \$Pollock@blg.com; randy.aiken@sympatico.ca; tbrett@foglers.com; marion.fraser@rogers.com; jgirvan@uniserve.com; tom.ladanyi@rogers.com; spainc@rogers.com; drquinn@rogers.com; jwolnik@elenchus.ca; david.butters@appro.org; jvellone@blg.com; valerie.young@askjupite.ca; sroodvoets@domtech.net;

mdmcl@kos.net; n.warkentin@ontariogreenhouse.com; mrb@mrb-law.com; dan.valente@unifor.org; matthew_ducharme@transcanada.com; roman_karski@transcanada.com; lisa_jamieson@transcanada.com; ian.mondrow@gowlingwlg.com; srahbar@igua.ca; wainewright@sympatico.ca; nick@sixnatgas.com;

greg.stlouis@kitchener.ca; jaya.chatterjee@kitchener.ca; M hordo@hotmail.com

Subject: EB-2019-0183 - Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application - Notice of

Application

Date:Wednesday, October 9, 2019 3:32:00 PMAttachments:Notice EDI Owen Sound 20191001.pdf

A-2-1.pdf

To: Intervenors - EB-2018-0244 & EB-2018-0305

On August 29, 2019, Enbridge Gas filed an application with the Board for approval to construct approximately 34 kilometres of natural gas pipeline and associated facilities in the Municipality of West Grey and the Township of Chatsworth, both in the County of Grey. The pipeline is needed to provide transportation services to the South Bruce expansion area and to respond to forecast growth along the Owen Sound pipeline system.

Enbridge Gas Inc. has also proposed to introduce a new service for gas distributors effective December 1, 2019. This new service under Rate M17 is proposed to be a firm point-to-point transportation service for existing and new gas distributors in Ontario. Enbridge Gas Inc. is also proposing to modify and limit the applicability of the existing bundled delivery service under Rate M9 and the semi-unbundled storage and transportation service under Rate T3, to existing gas distributor customers.

On October 1, 2019, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application to the members of the Ontario Pipeline Coordinating Committee.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the Windsor Pipeline Replacement Project. A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

https://www.uniongas.com/projects/owen-sound-expansion

Thank you –

Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

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□ IMPORTANT NOTICE: Enbridge Gas Distribution and Union Gas have merged into one company, Enbridge Gas Inc., and over the next year we will be working hard to serve our customers better by combining our websites. If you are unsure which website you need, use our <u>postal code lookup tool</u> to get to the right information.

Projects

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Owen Sound Reinforcement



Feasibility Environmental Regulatory Regulatory Approval Under Construction In-Service

To ensure the region continues to have access to affordable natural gas, Enbridge Gas is proposing to build up to 36 kilometres of 12-inch diameter natural gas pipeline in the Municipality of West Grey and the Township of Chatsworth.

We're excited about this proposal. Natural gas improves Ontarians' quality of life and is an affordable and reliable energy source. We have been safely providing natural gas service to homes and businesses in the Owen Sound area for over 60 years.

We will keep you informed

Recent updates

October 9, 2019

We have filed the <u>notice of application</u> for the project with the Ontario Energy Board.



Click to see proposed pipeline route

August 29, 2019

The project has been filed with the Ontario Energy Board. Please view the <u>application</u>.

April 17, 2019

As part of our commitment to keep residents informed about the project, we are pleased to share an update that the project application is scheduled to be filed with the Ontario Energy Board for approval this year, and if approved, to be constructed starting in the spring of 2020 and be in-service by the end of 2020. Construction to create a natural gas custody transfer station on Grey Road 25 near Concession Road 1 (Chatsworth) will continue this year. Please check back here for regular updates as project planning continues. We will keep you informed should any of these timelines change.

Aug. 31, 2018

Please view the project's environmental report.

All environmental report appendices can be found at the links below.

These appendices cover the following areas: all records of consultation; water well records and permit to take water records; archaeological assessment reports; cultural heritage assessment reports; the Fisheries and Oceans Canada agreement related to watercourse crossings for pipeline construction and maintenance; a summary of potential effects, proposed mitigation, net effects and environmental monitoring and contingency measures; and a photomosaic.

Appendix A

Appendix B

Appendix C

Appendix D

Appendix E

Appendix F

Appendix G

Nov. 30, 2017

We thank all those who attended our open houses. You can review the information boards presented at the open houses.

We value what you have to say about this project. Communicating with affected landowners and local communities will be a priority for us, as it has been on many other projects we've undertaken in Ontario.

When we do begin work experienced pipeline contractors will use as many local resources as practical to build the new section of pipeline. In addition, the local community will benefit from the incremental property taxes that we will pay annually on this new pipeline.

If you have any questions regarding the project we'd be glad to answer them. Reach us at OwenSoundProject@uniongas.com.

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