

Exhibit 8:

RATE DESIGN

Exhibit 8: Rate Design

Tab 1 (of 5): Fixed/Variable Proportion

FIXED/VARIABLE PROPORTION

GSHI applied for distribution rate adjustments pursuant to the IRM process. GSHI's current 2019 were approved on March 28, 2019 as part of the proceeding EB-2018-0034. The existing rate schedule is presented in Appendix A.

In its March 28, 2019 decision, the OEB found that GSHI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. GSHI's rates were approved by the Board and rendered effective May 1, 2019, remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.50%, the productivity factor to be 0.0% and the stretch factor to be 0.30%; the resulting price cap index adjustment for GSHI is 1.20% (i.e. $1.5\% - (0\% + 0.30\%)$).
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit, and Retail Service Charges.

Table 1 below summarizes what distribution revenue would be under two scenarios – 2019 approved rates at 2020 forecasted load, and 2020 proposed rates at 2020 forecasted load. The revenue projections show the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 2, which follows the Revenues from Existing Fixed and Variable Charges, shows the current customer classes. GSHI is not proposing any changes to its customer classes at this time.

1 **Table 1 - Distribution Revenues at 2019 Current Rates & 2020 Proposed Rates using 2020 Forecasted Load**

2019 Current Rates, 2020 Forecasted Load														
	Volumetric Charge Determinant	Customers / Connections	kWh	kW	Monthly Service Charge	Volumetric Service Charge	Monthly Service Charge Revenue	Volumetric Service Charge Revenue	Total Revenue Collected	Transformer Allowance Credit	Class Specific Revenue Requirement	% Total Revenue	% Fixed Revenue	% Variable Revenue
		A	B	B	C	D	A * C * 12 = E	B * D = F	E + F = G	H	G + H = I			
Residential	kWh	43,107	361,088,385	-	\$ 26.91	\$ -	\$ 13,920,082.55	\$ -	\$ 13,920,082.55	\$ -	\$ 13,920,082.55	60.19%	100.00%	0.00%
GS < 50 kW	kWh	4,182	134,331,187	-	\$ 22.42	\$ 0.0193	\$ 1,125,252.66	\$ 2,592,591.90	\$ 3,717,844.57	\$ -	\$ 3,717,844.57	16.08%	30.27%	69.73%
GS > 50 kW	kW	492	-	856,504	\$ 171.02	\$ 4.4434	\$ 1,009,509.49	\$ 3,805,789.43	\$ 4,815,298.93	\$ (117,678.86)	\$ 4,697,620.06	20.31%	21.49%	81.02%
Street Lighting	kW	9,941	-	20,511	\$ 5.58	\$ 2.7376	\$ 665,647.35	\$ 56,150.13	\$ 721,797.48	\$ -	\$ 721,797.48	3.12%	92.22%	7.78%
Sentinel Lighting	kW	359	-	1,062	\$ 4.07	\$ 13.0694	\$ 17,509.91	\$ 13,879.16	\$ 31,389.07	\$ -	\$ 31,389.07	0.14%	55.78%	44.22%
USL	kWh	283	1,081,447	-	\$ 7.33	\$ 0.0111	\$ 24,862.77	\$ 12,004.07	\$ 36,866.83	\$ -	\$ 36,866.83	0.16%	67.44%	32.56%
							\$ 16,762,864.73	\$ 6,480,414.69	\$ 23,243,279.42	\$ (117,678.86)	\$ 23,125,600.56	100.00%		
									Service Revenue per RRWF		\$ 23,125,600.56			
									Difference		\$ -			

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2020 Proposed Rates, 2020 Forecasted Load														
	Volumetric Charge Determinant	Customers / Connections	kWh	kW	Monthly Service Charge	Volumetric Service Charge	Monthly Service Charge Revenue	Volumetric Service Charge Revenue	Total Revenue Collected	Transformer Allowance Credit	Class Specific Revenue Requirement	% Total Revenue	% Fixed Revenue	% Variable Revenue
		A	B	B	C	D	A * C * 12 = E	B * D = F	E + F = G	H	G + H = I			
Residential	kWh	43,107	361,088,385	-	\$ 32.12	\$ -	\$ 16,615,162.08	\$ -	\$ 16,615,162.08	\$ -	\$ 16,615,162.08	60.65%	100.00%	0.00%
GS < 50 kW	kWh	4,182	134,331,187	-	\$ 22.42	\$ 0.0244	\$ 1,125,125.28	\$ 3,277,680.96	\$ 4,402,806.24	\$ -	\$ 4,402,806.24	16.07%	25.55%	74.45%
GS > 50 kW	kW	492	-	856,504	\$ 171.02	\$ 5.4559	\$ 1,009,702.08	\$ 4,672,999.63	\$ 5,682,701.71	\$ (117,678.60)	\$ 5,565,023.11	20.31%	18.14%	83.97%
Street Lighting	kW	9,941	-	20,511	\$ 5.58	\$ 3.1083	\$ 665,649.36	\$ 63,753.45	\$ 729,402.81	\$ -	\$ 729,402.81	2.66%	91.26%	8.74%
Sentinel Lighting	kW	359	-	1,062	\$ 5.18	\$ 16.6389	\$ 22,315.44	\$ 17,669.82	\$ 39,985.26	\$ -	\$ 39,985.26	0.15%	55.81%	44.19%
USL	kWh	283	1,081,447	-	\$ 8.68	\$ 0.0131	\$ 29,477.28	\$ 14,166.96	\$ 43,644.24	\$ -	\$ 43,644.24	0.16%	67.54%	32.46%
							\$ 19,467,431.52	\$ 8,046,270.82	\$ 27,513,702.34	\$ (117,678.60)	\$ 27,396,023.74	100.00%		
									Add: Other Revenue / Revenue Offsets					
									Specific Service Charges	\$	219,234.00			
									Late Payment Charges	\$	156,800.00			
									Other Distribution Revenue	\$	1,534,027.77			
									Other Income and Deductions	\$	(351,690.00)			
									Total Other Revenue / Revenue Offsets	\$	1,558,371.77			
									Total Service Revenue		\$ 28,954,395.51			
									Service Revenue per RRWF		\$ 28,954,499.14			
									Difference		\$ (103.63)			

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Table 2 – Customer Classes

<i>Customer Class Name</i>	Existing	Proposed	Status	MSC Metric	Usage Metric
<i>Residential</i>	YES	YES	Continued	Customer	kWh
<i>General Service < 50 kW</i>	YES	YES	Continued	Customer	kWh
<i>General Service > 50 kW</i>	YES	YES	Continued	Customer	kW
<i>Unmetered Scattered Load</i>	YES	YES	Continued	Connection	kWh
<i>Sentinel Lighting</i>	YES	YES	Continued	Connection	KW
<i>Street Lighting</i>	YES	YES	Continued	Connection	kW

Comparison of Fixed and Variable Charges Under Current and Proposed Rates

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, five of the six rate classes fell within the minimum and maximum fixed charge boundaries while one fell outside the boundaries. GSHi's adjustment to its fixed to variable split involves the following steps:

- 1) Determining what the newly calculated rates would be if GSHi would keep its existing fixed to variable split (Table 3);
- 2) Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 4); and
- 3) Adjust rates for each class as necessary.

GSHi notes that this process does not apply to the Residential Class as it is subject to the requirement that it have a 100% fixed rate.

Table 3 shows what fixed to variable split current rates are, and what the resulting rates would be if GSHi were to keep its current fixed to variable split.

1 **Table 3 – Current F/V Split and Hypothetical Rates at Current F/V Split**

Current Rates and Fixed to Variable Split			
Customer Class Name	Rate	Fixed %	Variable %
Residential	\$26.91	100.00%	
General Service < 50 kW	\$22.42	30.26%	69.74%
General Service > 50 to 4999 kW	\$171.02	21.49%	78.51%
Unmetered Scattered Load	\$7.33	67.47%	32.53%
Sentinel	\$4.07	55.82%	44.18%
2 Street Lighting	\$5.58	92.22%	7.78%

Hypothetical Rates at Current Fixed to Variable Split			
Customer Class Name	Rate	Fixed %	Variable %
Residential	\$32.12	100.00%	0.00%
General Service < 50 kW	\$26.56	30.26%	69.74%
General Service > 50 to 4999 kW	\$202.59	21.49%	78.51%
Unmetered Scattered Load	\$8.68	67.47%	32.53%
Sentinel	\$5.18	55.82%	44.18%
3 Street Lighting	\$5.64	92.22%	7.78%

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5 Table 4 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated

6 by the Cost Allocation process.

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Table 4 – Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Cost Allocation Results - Minimum and Maximum MSC

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$6.31	19.65%	80.35%
General Service < 50 kW	\$9.50	10.82%	89.18%
General Service > 50 to 4999 kW	\$9.96	1.06%	98.94%
Unmetered Scattered Load	\$2.72	21.13%	78.87%
Sentinel	\$2.18	23.48%	76.52%
Street Lighting	\$0.80	13.08%	86.92%

Customer Class Name	Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$26.91	83.79%	16.21%
General Service < 50 kW	\$22.42	25.55%	74.45%
General Service > 50 to 4999 kW	\$171.02	18.14%	81.86%
Unmetered Scattered Load	\$8.91	69.23%	30.77%
Sentinel	\$11.09	119.46%	-19.46%
Street Lighting	\$5.58	91.26%	8.74%

Lastly, Table 5 shows the proposed rates after the utility adjusted its fixed to variable split to fall within the minimum and maximum range. This table shows the Current fixed/variable proportion for each rate class. The reconciliation of the rates to Base Revenue Requirement is presented at Table 18 of this Exhibit.

Table 5 - 2020 Rates at Proposed F/V split

Customer Class Name	Proposed Fixed Charge			Resulting Variable		
	Fixed Rate	Fixed %	Variable %	Variable (h)	Rate (i)	per
Residential	\$32.12	100.00%	0.00%	0	\$0.0000	kWh
General Service < 50 kW	\$22.42	25.55%	74.45%	3,279,142	\$0.0244	kWh
General Service > 50 to 4999 kW	\$171.02	18.14%	81.86%	4,673,022	\$5.4559	kW
Unmetered Scattered Load	\$8.68	67.47%	32.53%	14,220	\$0.0131	kWh
Sentinel	\$5.18	55.82%	44.18%	17,670	\$16.6389	kW
Street Lighting	\$5.58	91.26%	8.74%	63,754	\$3.1083	kW

Residential

GSHI notes that its Residential Class has already been set to a fully fixed rate. The resulting split is 100% fixed to 0% variable in compliance with the Residential Rate Design policy parameters.

GS < 50 kW

1 For the General Service less than 50kW rate class, the split at current rates is 30% fixed
2 and 70% variable. Keeping the current F/V split would cause the fixed rate to exceed the
3 allowable maximum. Therefore, GSHi proposes to adjust it to a ratio of 26% fixed and
4 74% variable. The resulting fixed rate is proposed to be \$22.42, the calculated ceiling for
5 this rate class.

6 GS > 50 kW

7 Since the calculated fixed rate at current levels already fell outside the maximum
8 boundary, GSHi has opted to maintain the existing fixed rate. This decision is in
9 compliance with the requirements which stated that "If a distributor's current fixed charge
10 is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
11 the ceiling, nor are distributors expected to raise the fixed charge further above the
12 ceiling." The resulting fixed to variable split is 18% fixed and 82% variable. The resulting
13 fixed rate is proposed to be \$171.02.

14 Unmetered Scattered Load

15 The MSC at current levels for the USL class also fell within the minimum and maximum
16 boundary. Therefore, GSHi opted to keep the fixed to variable split at the same level as
17 existing rates which resulted in a MSC of \$8.68.

18 Sentinel Lighting

19 The MSC at current levels for the Sentinel class also fell within the minimum and
20 maximum boundary. Therefore, GSHi opted to keep the fixed to variable at the same
21 level as existing rates which resulted in a MSC of \$5.18.

22 Street Lighting

23 Since the calculated fixed rate at current levels already fell outside the maximum
24 boundary, GSHi has opted to maintain the existing fixed rate. This decision is in
25 compliance with the requirements which stated that "If a distributor's current fixed charge
26 is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
27 the ceiling, nor are distributors expected to raise the fixed charge further above the

- 1 ceiling." The resulting fixed to variable split is 91% fixed and 9% variable. The resulting
- 2 fixed rate is proposed to be \$5.58.

Exhibit 8: Rate Design

Tab 2 (of 5): Rate Design Policy

RATE DESIGN POLICY

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates would be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit with a better understanding of the service they receive, and the right bill signals will assist them with conservation decisions.

GSHi implemented the fixed rate design policy during its IRM period. In accordance with the OEB's policy on Rate Design, the utility opted to implement the rate design policy over a four year period, which was completed with rates effective May 1, 2019.

Exhibit 8: Rate Design

**Tab 3 (of 5): Retail Transmission Service Rates
(RTSRs) and Other Charges**

RETAIL TRANSMISSION SERVICE RATES (RTSRS)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

GSHi completed its 2020 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

GSHi, therefore, proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 3 below presents the Applicant's existing versus its proposed RTSR for the Test Year. As discussed in Exhibit 2, Tab 1, Schedule 3, the proposed rates used here are not reflected in the Applicant's projected power supply expense for 2020 as shown in Exhibit 3, however the correct rates have been used here and throughout this exhibit to calculate correct bill impacts.

Tables 1 through 3 show the current versus newly proposed rates, and the historical transmission costs and revenues. The OEB RTSR model was used to calculate the proposed RTSR rates and has been filed in conjunction with this application and a PDF version included as Exhibit 8, Tab 3, Schedule 1, Attachment 1.

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Table 1 - Current vs Proposed RTSR Rates

Rate Class	Rate Description	Current Rates	Proposed RTSR-Network
<i>Residential</i>	RTSR - Network	0.0058	0.0061
<i>General Service Less Than 50 kW</i>	RTSR - Network	0.0044	0.0046
<i>General Service 50 to 4,999 kW</i>	RTSR - Network	3.2536	3.4116
<i>Unmetered Scattered Load</i>	RTSR - Network	0.0044	0.0046
<i>Sentinel Lighting</i>	RTSR - Network	1.7485	1.8334
<i>Street Lighting</i>	RTSR - Network	1.6516	1.7318
Rate Class	Rate Description	Current RTSR-Connection	Proposed RTSR-Connection
<i>Residential</i>	RTSR - Connection	0.0046	0.0049
<i>General Service Less Than 50 kW</i>	RTSR - Connection	0.0033	0.0035
<i>General Service 50 to 4,999 kW</i>	RTSR - Connection	2.5096	2.6661
<i>Unmetered Scattered Load</i>	RTSR - Connection	0.0033	0.0035
<i>Sentinel Lighting</i>	RTSR - Connection	1.3485	1.4326
<i>Street Lighting</i>	RTSR - Connection	1.2737	1.3531

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Table 2 – Historical & Forecasted, Wholesale Comparison

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Historical (2018)

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	Network			Line Connection			Line Transformation			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	168,378	3.56	\$599,208	84,037	0.92	\$76,961	169,817	2.27	\$385,018	\$461,978
<i>February</i>	153,728	3.56	\$547,428	93,214	0.92	\$86,017	173,334	2.28	\$394,632	\$480,649
<i>March</i>	172,618	3.57	\$616,772	83,031	0.92	\$76,739	189,308	2.29	\$433,696	\$510,435
<i>April</i>	134,223	3.56	\$478,175	80,933	0.92	\$74,726	176,366	2.29	\$403,369	\$478,096
<i>May</i>	110,318	3.56	\$392,667	56,063	0.92	\$51,371	126,875	2.28	\$288,905	\$340,277
<i>June</i>	108,548	3.56	\$386,093	56,630	0.92	\$51,879	125,258	2.27	\$284,917	\$336,796
<i>July</i>	136,642	3.56	\$486,830	62,264	0.92	\$57,003	139,140	2.27	\$316,350	\$373,353
<i>August</i>	123,052	3.56	\$438,141	56,247	0.91	\$51,433	142,185	2.28	\$324,071	\$375,504
<i>September</i>	113,465	3.56	\$403,651	57,926	0.92	\$53,069	130,547	2.27	\$296,922	\$349,991
<i>October</i>	107,200	3.56	\$381,398	54,372	0.92	\$49,826	119,526	2.27	\$271,641	\$321,467
<i>November</i>	146,669	3.56	\$522,233	68,314	0.92	\$62,508	146,821	2.27	\$333,186	\$395,693
<i>December</i>	146,834	3.56	\$522,735	66,983	0.91	\$61,211	148,888	2.27	\$337,929	\$399,139
Total	1,621,676	3.56	\$5,775,334	820,015	0.92	\$752,742	1,788,064	2.28	\$4,070,636	\$4,823,378

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Forecast

Total	Network			Line Connection			Line Transformation			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,378	3.76	\$633,706	84,037	0.93	\$77,908	169,817	2.26	\$383,791	\$461,699
February	153,728	3.77	\$579,017	93,214	0.93	\$87,042	173,334	2.27	\$392,636	\$479,679
March	172,618	3.78	\$652,862	83,031	0.94	\$77,648	189,308	2.27	\$430,306	\$507,954
April	134,223	3.77	\$505,816	80,933	0.93	\$75,616	176,366	2.27	\$400,515	\$476,131
May	110,318	3.76	\$415,288	56,063	0.93	\$52,002	126,875	2.27	\$287,427	\$339,429
June	108,548	3.76	\$408,277	56,630	0.93	\$52,517	125,258	2.26	\$283,597	\$336,114
July	136,642	3.77	\$514,941	62,264	0.93	\$57,704	139,140	2.26	\$314,945	\$372,649
August	123,052	3.77	\$463,409	56,247	0.93	\$52,068	142,185	2.27	\$322,275	\$374,344
September	113,465	3.76	\$426,855	57,926	0.93	\$53,720	130,547	2.26	\$295,557	\$349,278
October	107,200	3.76	\$403,332	54,372	0.93	\$50,437	119,526	2.26	\$270,487	\$320,924
November	146,669	3.77	\$552,363	68,314	0.93	\$63,280	146,821	2.26	\$331,988	\$395,269
December	146,834	3.77	\$552,869	66,983	0.93	\$61,970	148,888	2.26	\$336,690	\$398,660
Total	1,621,676	3.77	\$6,108,734	820,015	0.93	\$761,914	1,788,064	2.27	\$4,050,216	\$4,812,130

Table 3 - Billed Amounts under existing and proposed RTSR rates

Transmission - Network	Customer	Revenue	Expense	2019		2020	
	Class Name	USA #	USA #	Volume	Rate	Amount	Amount
kWh	Residential	4066	4714	383,750,974	\$ 0.0058	2,225,756	378,384,518
kWh	General Service < 50 kW	4066	4714	141,665,449	\$ 0.0044	623,328	140,765,650
kW	General Service 50 to 4,999 kW	4066	4714	872,864	\$ 3.2536	2,839,951	856,504
kWh	Unmetered Scattered Load	4066	4714	1,159,759	\$ 0.0033	3,827	1,133,249
kW	Sentinel Lighting	4066	4714	1,070	\$ 1.3485	1,443	1,062
kW	Street Lighting	4066	4714	20,614	\$ 1.6516	34,047	20,511
	TOTAL			527,470,731		5,728,352	521,161,494
Transmission - Connection	Customer	Revenue	Expense	2019		2020	
	Class Name	USA #	USA #	Volume	Rate	Amount	Amount
kWh	Residential	4068	4716	383,750,974	\$ 0.0046	1,765,254	378,384,518
kWh	General Service < 50 kW	4068	4716	141,665,449	\$ 0.0033	467,496	140,765,650
kW	General Service 50 to 4,999 kW	4068	4716	872,864	\$ 2.5096	2,190,540	856,504
kWh	Unmetered Scattered Load	4068	4716	1,159,759	\$ 0.0033	3,827	1,133,249
kW	Sentinel Lighting	4068	4716	1,070	\$ 1.3485	1,443	1,062
kW	Street Lighting	4068	4716	20,614	\$ 1.2737	26,257	20,511
	TOTAL			527,470,731		4,454,817	521,161,494

Attachment 1 (of 1):

OEB RTSR Work Form



2020 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2019-0037
Name and Title of Contact	Tijja Luttrell CPA, CA Supervisor Regulatory Affairs
Phone Number	705-675-0514 ext. 2357
Email Address	tijja.luttrell@gsuinc.ca
Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2020 RTSR Workform for Electricity Distributors

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2020 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: 1.0325</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	375,723,904	0	1.0479	393,721,079
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	375,723,904	0	1.0479	393,721,079
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	137,871,409	0	1.0479	144,475,449
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	137,871,409	0	1.0479	144,475,449
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2536	360,043,485	880,527		0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096	360,043,485	880,527		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,134,622	0	1.0479	1,188,971
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	1,134,622	0	1.0479	1,188,971
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7485	403,670	1,111		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485	403,670	1,111		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6516	7,471,085	20,878		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737	7,471,085	20,878		0

2020 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2018	Current 2019	Forecast 2020
	\$				



2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,611	\$3.61	\$ 532,872	67,971	\$0.95	\$ 64,573	148,899	\$2.34	\$ 348,426	\$ 412,999
February	135,602	\$3.61	\$ 489,530	79,036	\$0.95	\$ 75,086	154,747	\$2.34	\$ 362,117	\$ 437,203
March	157,270	\$3.61	\$ 567,748	71,069	\$0.95	\$ 67,517	173,581	\$2.34	\$ 406,184	\$ 473,701
April	118,888	\$3.61	\$ 429,193	68,862	\$0.95	\$ 65,420	160,569	\$2.34	\$ 375,736	\$ 441,156
May	96,892	\$3.61	\$ 349,780	45,506	\$0.95	\$ 43,232	113,363	\$2.34	\$ 265,269	\$ 308,501
June	94,692	\$3.61	\$ 341,835	45,905	\$0.95	\$ 43,610	111,402	\$2.34	\$ 260,678	\$ 304,288
July	121,045	\$3.61	\$ 437,009	50,254	\$0.95	\$ 47,743	123,495	\$2.34	\$ 288,983	\$ 336,726
August	108,417	\$3.61	\$ 391,393	45,053	\$0.95	\$ 42,802	127,549	\$2.34	\$ 298,469	\$ 341,272
September	99,135	\$3.61	\$ 357,877	46,963	\$0.95	\$ 44,616	116,059	\$2.34	\$ 271,578	\$ 316,194
October	93,749	\$3.61	\$ 338,434	44,157	\$0.95	\$ 41,950	105,898	\$2.34	\$ 247,801	\$ 289,751
November	129,249	\$3.61	\$ 466,589	54,959	\$0.95	\$ 52,211	129,257	\$2.34	\$ 302,461	\$ 354,672
December	129,180	\$3.61	\$ 466,343	53,439	\$0.95	\$ 50,768	131,165	\$2.34	\$ 306,926	\$ 357,694
Total	1,431,729	\$ 3.61	\$ 5,168,603	673,174	\$ 0.95	\$ 639,528	1,595,984	\$ 2.34	\$ 3,734,631	\$ 4,374,158

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,768	\$3.19	\$ 66,336	16,066	\$0.77	\$ 12,387	20,918	\$1.75	\$ 36,592	\$ 48,979
February	18,126	\$3.19	\$ 57,898	14,178	\$0.77	\$ 10,931	18,587	\$1.75	\$ 32,515	\$ 43,446
March	15,348	\$3.19	\$ 49,024	11,962	\$0.77	\$ 9,222	15,727	\$1.75	\$ 27,512	\$ 36,735
April	15,335	\$3.19	\$ 48,983	12,071	\$0.77	\$ 9,307	15,797	\$1.75	\$ 27,633	\$ 36,940
May	13,427	\$3.19	\$ 42,887	10,557	\$0.77	\$ 8,140	13,512	\$1.75	\$ 23,636	\$ 31,776
June	13,856	\$3.19	\$ 44,259	10,725	\$0.77	\$ 8,269	13,856	\$1.75	\$ 24,238	\$ 32,508
July	15,597	\$3.19	\$ 49,821	12,010	\$0.77	\$ 9,260	15,645	\$1.75	\$ 27,367	\$ 36,627
August	14,636	\$3.19	\$ 46,749	11,194	\$0.77	\$ 8,631	14,636	\$1.75	\$ 25,602	\$ 34,233
September	14,330	\$3.19	\$ 45,774	10,963	\$0.77	\$ 8,453	14,488	\$1.75	\$ 25,344	\$ 33,797
October	13,451	\$3.19	\$ 42,964	10,215	\$0.77	\$ 7,876	13,628	\$1.75	\$ 23,839	\$ 31,715
November	17,420	\$3.19	\$ 55,644	13,355	\$0.77	\$ 10,296	17,564	\$1.75	\$ 30,724	\$ 41,021
December	17,654	\$3.19	\$ 56,392	13,544	\$0.77	\$ 10,443	17,723	\$1.75	\$ 31,003	\$ 41,445
Total	189,948	\$ 3.19	\$ 606,731	146,841	\$ 0.77	\$ 113,214	192,080	\$ 1.75	\$ 336,005	\$ 449,220

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,378	\$3.56	\$ 599,208	84,037	\$0.92	\$ 76,961	169,817	\$2.27	\$ 385,018	\$ 461,978
February	153,728	\$3.56	\$ 547,428	93,214	\$0.92	\$ 86,017	173,334	\$2.28	\$ 394,632	\$ 480,649
March	172,618	\$3.57	\$ 616,772	83,031	\$0.92	\$ 76,739	189,308	\$2.29	\$ 433,696	\$ 510,435
April	134,223	\$3.56	\$ 478,175	80,933	\$0.92	\$ 74,726	176,366	\$2.29	\$ 403,369	\$ 478,096
May	110,318	\$3.56	\$ 392,667	56,063	\$0.92	\$ 51,371	126,875	\$2.28	\$ 288,905	\$ 340,277
June	108,548	\$3.56	\$ 386,093	56,630	\$0.92	\$ 51,879	125,258	\$2.27	\$ 284,917	\$ 336,796
July	136,642	\$3.56	\$ 486,830	62,264	\$0.92	\$ 57,003	139,140	\$2.27	\$ 316,350	\$ 373,353
August	123,052	\$3.56	\$ 438,141	56,247	\$0.91	\$ 51,433	142,185	\$2.28	\$ 324,071	\$ 375,504
September	113,465	\$3.56	\$ 403,651	57,926	\$0.92	\$ 53,069	130,547	\$2.27	\$ 296,922	\$ 349,991
October	107,200	\$3.56	\$ 381,398	54,372	\$0.92	\$ 49,826	119,526	\$2.27	\$ 271,641	\$ 321,467
November	146,669	\$3.56	\$ 522,233	68,314	\$0.92	\$ 62,508	146,821	\$2.27	\$ 333,186	\$ 395,693
December	146,834	\$3.56	\$ 522,735	66,983	\$0.91	\$ 61,211	148,888	\$2.27	\$ 337,929	\$ 399,139
Total	1,621,676	\$ 3.56	\$ 5,775,334	820,015	\$ 0.92	\$ 752,742	1,788,064	\$ 2.28	\$ 4,070,636	\$ 4,823,378



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,611	\$ 3.7100	\$ 547,636	67,971	\$ 0.9400	\$ 63,893	148,899	\$ 2.2500	\$ 335,023	\$ 398,916
February	135,602	\$ 3.7100	\$ 503,083	79,036	\$ 0.9400	\$ 74,294	154,747	\$ 2.2500	\$ 348,180	\$ 422,474
March	157,270	\$ 3.7100	\$ 583,472	71,069	\$ 0.9400	\$ 66,805	173,581	\$ 2.2500	\$ 390,557	\$ 457,362
April	118,888	\$ 3.7100	\$ 441,075	68,862	\$ 0.9400	\$ 64,730	160,569	\$ 2.2500	\$ 361,281	\$ 426,011
May	96,892	\$ 3.7100	\$ 359,468	45,506	\$ 0.9400	\$ 42,776	113,363	\$ 2.2500	\$ 255,067	\$ 297,843
June	94,692	\$ 3.7100	\$ 351,306	45,905	\$ 0.9400	\$ 43,151	111,402	\$ 2.2500	\$ 250,655	\$ 293,805
July	121,045	\$ 3.8300	\$ 463,602	50,254	\$ 0.9600	\$ 48,244	123,495	\$ 2.3000	\$ 284,039	\$ 332,283
August	108,417	\$ 3.8300	\$ 415,236	45,053	\$ 0.9600	\$ 43,251	127,549	\$ 2.3000	\$ 293,363	\$ 336,614
September	99,135	\$ 3.8300	\$ 379,687	46,963	\$ 0.9600	\$ 45,084	116,059	\$ 2.3000	\$ 266,936	\$ 312,021
October	93,749	\$ 3.8300	\$ 359,059	44,157	\$ 0.9600	\$ 42,391	105,898	\$ 2.3000	\$ 243,564	\$ 285,955
November	129,249	\$ 3.8300	\$ 495,024	54,959	\$ 0.9600	\$ 52,761	129,257	\$ 2.3000	\$ 297,291	\$ 350,052
December	129,180	\$ 3.8300	\$ 494,759	53,439	\$ 0.9600	\$ 51,301	131,165	\$ 2.3000	\$ 301,679	\$ 352,980
Total	1,431,729	\$ 3.77	\$ 5,393,407	673,174	\$ 0.95	\$ 638,680	1,595,984	\$ 2.27	\$ 3,627,635	\$ 4,266,315

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,768	\$ 3.1942	\$ 66,336	16,066	\$ 0.7710	\$ 12,387	20,918	\$ 1.7493	\$ 36,592	\$ 48,979
February	18,126	\$ 3.1942	\$ 57,898	14,178	\$ 0.7710	\$ 10,931	18,587	\$ 1.7493	\$ 32,515	\$ 43,446
March	15,348	\$ 3.1942	\$ 49,024	11,962	\$ 0.7710	\$ 9,222	15,727	\$ 1.7493	\$ 27,512	\$ 36,735
April	15,335	\$ 3.1942	\$ 48,983	12,071	\$ 0.7710	\$ 9,307	15,797	\$ 1.7493	\$ 27,633	\$ 36,940
May	13,427	\$ 3.1942	\$ 42,887	10,557	\$ 0.7710	\$ 8,140	13,512	\$ 1.7493	\$ 23,636	\$ 31,776
June	13,856	\$ 3.1942	\$ 44,259	10,725	\$ 0.7710	\$ 8,269	13,856	\$ 1.7493	\$ 24,238	\$ 32,507
July	15,597	\$ 3.2915	\$ 51,339	12,010	\$ 0.7877	\$ 9,460	15,645	\$ 1.9755	\$ 30,906	\$ 40,366
August	14,636	\$ 3.2915	\$ 48,173	11,194	\$ 0.7877	\$ 8,818	14,636	\$ 1.9755	\$ 28,913	\$ 37,730
September	14,330	\$ 3.2915	\$ 47,168	10,963	\$ 0.7877	\$ 8,636	14,488	\$ 1.9755	\$ 28,621	\$ 37,257
October	13,451	\$ 3.2915	\$ 44,273	10,215	\$ 0.7877	\$ 8,047	13,628	\$ 1.9755	\$ 26,922	\$ 34,969
November	17,420	\$ 3.2915	\$ 57,339	13,355	\$ 0.7877	\$ 10,519	17,564	\$ 1.9755	\$ 34,697	\$ 45,217
December	17,654	\$ 3.2915	\$ 58,110	13,544	\$ 0.7877	\$ 10,669	17,723	\$ 1.9755	\$ 35,012	\$ 45,680
Total	189,948	\$ 3.24	\$ 615,788	146,841	\$ 0.78	\$ 114,405	192,080	\$ 1.86	\$ 357,196	\$ 471,601

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

January	168,378	\$3.65	\$	613,972	84,037	\$0.91	\$	76,280	169,817	\$2.19	\$	371,615	\$	447,895			
February	153,728	\$3.65	\$	560,981	93,214	\$0.91	\$	85,225	173,334	\$2.20	\$	380,695	\$	465,919			
March	172,618	\$3.66	\$	632,496	83,031	\$0.92	\$	76,027	189,308	\$2.21	\$	418,069	\$	494,097			
April	134,223	\$3.65	\$	490,057	80,933	\$0.91	\$	74,037	176,366	\$2.21	\$	388,914	\$	462,951			
May	110,318	\$3.65	\$	402,355	56,063	\$0.91	\$	50,915	126,875	\$2.20	\$	278,703	\$	329,618			
June	108,548	\$3.64	\$	395,565	56,630	\$0.91	\$	51,420	125,258	\$2.19	\$	274,893	\$	326,313			
July	136,642	\$3.77	\$	514,941	62,264	\$0.93	\$	57,704	139,140	\$2.26	\$	314,945	\$	372,649			
August	123,052	\$3.77	\$	463,409	56,247	\$0.93	\$	52,068	142,185	\$2.27	\$	322,275	\$	374,344			
September	113,465	\$3.76	\$	426,855	57,926	\$0.93	\$	53,720	130,547	\$2.26	\$	295,557	\$	349,278			
October	107,200	\$3.76	\$	403,332	54,372	\$0.93	\$	50,437	119,526	\$2.26	\$	270,487	\$	320,924			
November	146,669	\$3.77	\$	552,363	68,314	\$0.93	\$	63,280	146,821	\$2.26	\$	331,988	\$	395,269			
December	146,834	\$3.77	\$	552,869	66,983	\$0.93	\$	61,970	148,888	\$2.26	\$	336,690	\$	398,660			
Total	1,621,676	\$	3.71	\$	6,009,195	820,015	\$	0.92	\$	753,085	1,788,064	\$	2.23	\$	3,984,831	\$	4,737,916



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,611	\$ 3.8300	\$ 565,349	67,971	\$ 0.9600	\$ 65,252	148,899	\$ 2.3000	\$ 342,468	\$ 407,720
February	135,602	\$ 3.8300	\$ 519,356	79,036	\$ 0.9600	\$ 75,875	154,747	\$ 2.3000	\$ 355,917	\$ 431,792
March	157,270	\$ 3.8300	\$ 602,344	71,069	\$ 0.9600	\$ 68,226	173,581	\$ 2.3000	\$ 399,236	\$ 467,463
April	118,888	\$ 3.8300	\$ 455,341	68,862	\$ 0.9600	\$ 66,107	160,569	\$ 2.3000	\$ 369,309	\$ 435,417
May	96,892	\$ 3.8300	\$ 371,094	45,506	\$ 0.9600	\$ 43,686	113,363	\$ 2.3000	\$ 260,735	\$ 304,421
June	94,692	\$ 3.8300	\$ 362,669	45,905	\$ 0.9600	\$ 44,069	111,402	\$ 2.3000	\$ 256,225	\$ 300,294
July	121,045	\$ 3.8300	\$ 463,602	50,254	\$ 0.9600	\$ 48,244	123,495	\$ 2.3000	\$ 284,039	\$ 332,283
August	108,417	\$ 3.8300	\$ 415,236	45,053	\$ 0.9600	\$ 43,251	127,549	\$ 2.3000	\$ 293,363	\$ 336,614
September	99,135	\$ 3.8300	\$ 379,687	46,963	\$ 0.9600	\$ 45,084	116,059	\$ 2.3000	\$ 266,936	\$ 312,021
October	93,749	\$ 3.8300	\$ 359,059	44,157	\$ 0.9600	\$ 42,391	105,898	\$ 2.3000	\$ 243,564	\$ 285,955
November	129,249	\$ 3.8300	\$ 495,024	54,959	\$ 0.9600	\$ 52,761	129,257	\$ 2.3000	\$ 297,291	\$ 350,052
December	129,180	\$ 3.8300	\$ 494,759	53,439	\$ 0.9600	\$ 51,301	131,165	\$ 2.3000	\$ 301,679	\$ 352,980
Total	1,431,729	\$ 3.83	\$ 5,483,521	673,174	\$ 0.96	\$ 646,247	1,595,984	\$ 2.30	\$ 3,670,763	\$ 4,317,010

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,768	\$ 3.2915	\$ 68,357	16,066	\$ 0.7877	\$ 12,656	20,918	\$ 1.9755	\$ 41,323	\$ 53,979
February	18,126	\$ 3.2915	\$ 59,661	14,178	\$ 0.7877	\$ 11,168	18,587	\$ 1.9755	\$ 36,719	\$ 47,887
March	15,348	\$ 3.2915	\$ 50,517	11,962	\$ 0.7877	\$ 9,422	15,727	\$ 1.9755	\$ 31,070	\$ 40,492
April	15,335	\$ 3.2915	\$ 50,475	12,071	\$ 0.7877	\$ 9,508	15,797	\$ 1.9755	\$ 31,206	\$ 40,714
May	13,427	\$ 3.2915	\$ 44,194	10,557	\$ 0.7877	\$ 8,316	13,512	\$ 1.9755	\$ 26,692	\$ 35,008
June	13,856	\$ 3.2915	\$ 45,607	10,725	\$ 0.7877	\$ 8,448	13,856	\$ 1.9755	\$ 27,373	\$ 35,821
July	15,597	\$ 3.2915	\$ 51,339	12,010	\$ 0.7877	\$ 9,460	15,645	\$ 1.9755	\$ 30,906	\$ 40,366
August	14,636	\$ 3.2915	\$ 48,173	11,194	\$ 0.7877	\$ 8,818	14,636	\$ 1.9755	\$ 28,913	\$ 37,730
September	14,330	\$ 3.2915	\$ 47,168	10,963	\$ 0.7877	\$ 8,636	14,488	\$ 1.9755	\$ 28,621	\$ 37,257
October	13,451	\$ 3.2915	\$ 44,273	10,215	\$ 0.7877	\$ 8,047	13,628	\$ 1.9755	\$ 26,922	\$ 34,969
November	17,420	\$ 3.2915	\$ 57,339	13,355	\$ 0.7877	\$ 10,519	17,564	\$ 1.9755	\$ 34,697	\$ 45,217
December	17,654	\$ 3.2915	\$ 58,110	13,544	\$ 0.7877	\$ 10,669	17,723	\$ 1.9755	\$ 35,012	\$ 45,680
Total	189,948	\$ 3.29	\$ 625,212	146,841	\$ 0.79	\$ 115,667	192,080	\$ 1.98	\$ 379,454	\$ 495,120

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

January	168,378	\$	3.76	633,706	84,037	\$	0.93	77,908	169,817	\$	2.26	383,791	\$	461,699
February	153,728	\$	3.77	579,017	93,214	\$	0.93	87,042	173,334	\$	2.27	392,636	\$	479,679
March	172,618	\$	3.78	652,862	83,031	\$	0.94	77,648	189,308	\$	2.27	430,306	\$	507,954
April	134,223	\$	3.77	505,816	80,933	\$	0.93	75,616	176,366	\$	2.27	400,515	\$	476,131
May	110,318	\$	3.76	415,288	56,063	\$	0.93	52,002	126,875	\$	2.27	287,427	\$	339,429
June	108,548	\$	3.76	408,277	56,630	\$	0.93	52,517	125,258	\$	2.26	283,597	\$	336,114
July	136,642	\$	3.77	514,941	62,264	\$	0.93	57,704	139,140	\$	2.26	314,945	\$	372,649
August	123,052	\$	3.77	463,409	56,247	\$	0.93	52,068	142,185	\$	2.27	322,275	\$	374,344
September	113,465	\$	3.76	426,855	57,926	\$	0.93	53,720	130,547	\$	2.26	295,557	\$	349,278
October	107,200	\$	3.76	403,332	54,372	\$	0.93	50,437	119,526	\$	2.26	270,487	\$	320,924
November	146,669	\$	3.77	552,363	68,314	\$	0.93	63,280	146,821	\$	2.26	331,988	\$	395,269
December	146,834	\$	3.77	552,869	66,983	\$	0.93	61,970	148,888	\$	2.26	336,690	\$	398,660
Total	1,621,676	\$	3.77	\$ 6,108,734	820,015	\$	0.93	\$ 761,914	1,788,064	\$	2.27	\$ 4,050,216	\$	4,812,130

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	393,721,079	0	2,283,582	39.2%	2,355,464	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	144,475,449	0	635,692	10.9%	655,702	0.0045
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2536	0	880,527	2,864,882	49.2%	2,955,062	3.3560
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,188,971	0	5,231	0.1%	5,396	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7485	0	1,111	1,943	0.0%	2,004	1.8035
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6516	0	20,878	34,482	0.6%	35,567	1.7036

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	393,721,079	0	1,811,117	40.0%	1,894,381	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	144,475,449	0	476,769	10.5%	498,688	0.0035
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096	0	880,527	2,209,770	48.8%	2,311,361	2.6250
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	1,188,971	0	3,924	0.1%	4,104	0.0035
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485	0	1,111	1,498	0.0%	1,567	1.4105
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737	0	20,878	26,592	0.6%	27,815	1.3323

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	393,721,079	0	2,355,464	39.2%	2,394,481	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	144,475,449	0	655,702	10.9%	668,563	0.0046
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.3560	0	880,527	2,955,062	49.2%	3,004,011	3.4116
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	1,188,971	0	5,396	0.1%	5,486	0.0046
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8035	0	1,111	2,004	0.0%	2,037	1.8334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7036	0	20,878	35,567	0.6%	36,157	1.7318

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	393,721,079	0	1,894,381	40.0%	1,924,054	0.0049
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	144,475,449	0	498,688	10.5%	506,499	0.0035
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6250	0	880,527	2,311,361	48.8%	2,347,566	2.6661
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,188,971	0	4,104	0.1%	4,168	0.0035
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4105	0	1,111	1,567	0.0%	1,592	1.4326
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3323	0	20,878	27,815	0.6%	28,250	1.3531

RETAIL SERVICE CHARGE

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). GSHI proposes to maintain all of its current Retail Service Charges and Specific Service Charges in this application.

Table 1 below shows the Retail Service Charges currently in effect and sought for approval in this proceeding.

Table 1 – Retail Service Charges

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

1 **WHOLESALE MARKET SERVICE RATE**

2 Wholesale Market Service Charges (WMS Charges) recover the cost of services
3 required to operate the electricity system and administer the wholesale market. These
4 charges include the costs of items such as operating reserve, certain market costs
5 related to system congestion and imports, as well as other costs, such as losses on the
6 IESO-controlled grid.

7
8 Individual electricity distributors recover the WMS Charges from their customers through
9 the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS
10 rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by
11 all customers of the wholesale electricity market, including electricity distributors, to the
12 IESO.

13
14 These charges and customer payments are recorded in Account 1580 of the Uniform
15 System of Accounts. Any audited balances within Account 1580 are usually considered
16 for disposition in the distributor's next rates application.

17
18 On December 20, 2018, the OEB released Decision and Order for the Wholesale Market
19 Service (WMS) and the Rural or Remote Electricity Rate Protection (RRRP) charges
20 effective January 1, 2019. GSHI has used these new rates, summarized as follows:

- 21 • Wholesale Market Service Rate (WMS) – not including CBR \$0.0030 / kWh
- 22 • Capacity Based Recovery (CBR) – Applicable for Class B Customers \$0.0004
- 23 /kWh
- 24 • Rural or Remote Electricity Rate Protection Charge (RRRP) \$0.0005 / kWh

25 These units rates apply to a customer's metered energy consumption adjusted by the
26 distributor's Board-approved Total Loss Factor. In compliance with the Decision and
27 Order above, GSHI is proposing to maintain its existing Wholesale Market Service
28 Charges at \$0.0030/kWh and Capacity Based Recovery (CBR) – Applicable for Class B

1 Customers at \$0.0004 /kW. GSHI proposes to recover \$2,664,177 through the
 2 wholesale market service charge. GSHi commits to updating these rates, should they
 3 change with a Decision and Order released in the fourth quarter of 2019.

4

5 **Table 1 – Pass-thru Revenues for Wholesale Market Service Rate**

Wholesale Market Service	Customer	Revenue	Expense	2019 rate (\$/kWh):		2020 rate (\$/kWh):	
	Class Name	USA #	USA #	Volume	Amount	Volume	Amount
kWh	Residential	4062	4708	383,750,974	\$ 0.0030	1,151,253	1,135,154
kWh	General Service < 50 kW	4062	4708	141,665,449	\$ 0.0030	424,996	422,297
kWh	General Service 50 to 4,999 kW	4062	4708	363,530,838	\$ 0.0030	1,090,593	1,079,021
kWh	Unmetered Scattered Load	4062	4708	1,159,759	\$ 0.0030	3,479	3,400
kWh	Sentinel Lighting	4062	4708	415,339	\$ 0.0030	1,246	1,223
kWh	Street Lighting	4062	4708	7,745,779	\$ 0.0030	23,237	23,083
	TOTAL			898,268,138		2,694,804	2,664,177

6

SMART METER ENTITY CHARGE

GSHI is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.57 per meter, per month in accordance with the OEB guidance provided on March 23, 2018. The table below shows the projected revenues collected from the SME.

As discussed in Exhibit 2, Tab 1, Schedule 3, the proposed rates used here are not reflected in the Applicant's projected power supply expense for 2020 as shown in Exhibit 3; however, the correct rates have been used here and throughout this exhibit to calculate correct bill impacts.

Table 1 – Pass-thru Revenues from SME

Smart Meter Entity	Customer Class Name	Revenue USA #	Expense USA #	Volume	2019 Rate	2019 Amount	Volume	2020 Rate	2020 Amount
cust	Residential	4076	4751	42,998	0.57	294,108	43,107	0.57	294,851
cust	General Service < 50 kW	4076	4751	4,157	0.57	28,434	4,182	0.57	28,608
cust	General Service 50 to 4,999 kW	4076	4751	494			492		
cust	Unmetered Scattered Load	4076	4751	287			283		
cust	Sentinel Lighting	4076	4751	365			359		
cust	Street Lighting	4076	4751	9,901			9,941		
cust									
cust									
	TOTAL			58,202		322,542	58,363		323,459

ALLOWANCES & SPECIFIC SERVICE CHARGES

GSHi anticipates no material changes to its Allowances, or its Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. GSHi does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet. Reconciliation between Specific Service Charges and Other Revenues are presented at Exhibit 3. GSHi is not proposing any new Allowances or SSCs at this time.

Current rates for allowance and specific service charges are included as Table 1 below.

1

Table 1 – Allowances & Specific Service Charges

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019		

2

3

4 **Rates & Charges – Conditions of Service vs. Tariff Sheet**

5 The filing requirements state that the distributor must identify any rates and charges in
 6 Conditions of Service that do not appear on the distributor's tariff sheet.

7

8 GSHi confirms that it does not have any rates and charges in Conditions of Service that
 9 do not appear on its tariff sheets.

10

11 Any revenues from capital contributions related to the system expansion process
 12 outlined in GSHi's conditions of service are appropriately reflected in Exhibit 2. Details of
 13 historical and forecasted revenue from Specific Service charges are provided in Exhibit

- 1 3, Tab 3, Schedule 1, "Overview of Other Revenue" and in Exhibit 3, Tab 3, Schedule 1,
- 2 Attachment 1 "OEB Appendix 2-H – Other Operating Revenue".

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WIRELINE POLE ATTACHMENT CHARGE

GSHI is proposing to use the OEB approved province wide service charge for pole rentals. This has been reflected in its forecast of Other Revenue. GSHI will record any variance in revenue on pole rental charges from September 1, 2018 until May 1, 2020 in the appropriate variance account.

LOW VOLTAGE SERVICE RATES

GSHi proposes using the most recently approved 2019 Hydro One Networks Inc (“HONI”) Low Voltage (“LV”) charges as the basis for the proposed 2020 rates. Table 1 below shows the calculation of the estimated 2020 LV charges.

The estimate is based on the application of 2018 billing determinants charged by, as applied against the approved HONI 2019 LV rates (EB-2017-0049).

Table 1: 2020 Proposed LV Charges

Description	2018 Annual Billing Determinants (A)	2019 Approved Rates (B)	Estimated 2020 Low Voltage Payable (A * B)
Meter Charge	96.00	\$ 571.12	\$ 54,828
Service Charge	84.00	\$ 546.47	\$ 45,903
Specific ST Lines	9.36	\$ 480.7922	\$ 4,500
Common ST Lines	191,423.00	\$ 1.4434	\$ 276,300
Low Voltage	6,926.64	\$ 1.5386	\$ 10,657
Total			\$ 392,189

GSHi notes that LV Charges are outside of the control of the utility. The rates charged by the host distributor are approved by the OEB through a rate application process.

Table 2 below summarizes historical, bridge and test year LV costs.

Table 2: Historical, Bridge and Test Year LV Charges

	2016 Historical	2017 Historical	2018 Historical	2019 Bridge	2020 Test
HONI Low Voltage Charges	\$360,879	\$359,636	\$363,744	\$392,189	\$392,189

Table 3 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service.

Table 3: 2020 Proposed LV Rates

2020 PROJECTED TRANSMISSION-CONNECTION REVENUE					
Customer Class Name	Rate	per	Volume ¹	Revenue	%
Residential	\$0.0048	kWh	378,384,518	1,820,589	39.69%
General Service < 50 kW	\$0.0035	kWh	140,765,650	485,883	10.59%
General Service 50 to 4,999 kW	\$2.6250	kW	856,504	2,248,302	49.01%
Unmetered Scattered Load	\$0.0035	kWh	1,133,249	3,912	0.09%
Sentinel Lighting	\$1.4105	kW	1,062	1,498	0.03%
Street Lighting	\$1.3323	kW	20,511	27,326	0.60%
TOTAL				4,587,508	100.00%
2020 PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Volume ²	Rate	per
Residential	39.69%	155,643	361,088,385	\$0.0004	kWh
General Service < 50 kW	10.59%	41,538	134,331,187	\$0.0003	kWh
General Service 50 to 4,999 kW	49.01%	192,209	856,504	\$0.2244	kW
Unmetered Scattered Load	0.09%	334	1,081,447	\$0.0003	kWh
Sentinel Lighting	0.03%	128	1,062	\$0.1206	kW
Street Lighting	0.60%	2,336	20,511	\$0.1139	kW
TOTAL		\$ 392,189			
	¹ kWh's uplifted for line losses				
	² kWh's not uplifted for line losses				

The projections were allocated to customer classes according to each class' share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2020 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2020 LV rates appear on a distinct line item on the proposed schedule of rates.

Exhibit 8: Rate Design

Tab 4 (of 5): Loss Adjustment Factors

LOSS ADJUSTMENT FACTORS

Greater Sudbury applies a loss adjustment factor to consumer's metered consumption so that the consumption used for billing purposes accurately reflects the amount of electricity that Greater Sudbury has to purchase for that consumer.

Greater Sudbury is partially embedded in Hydro One's distribution system with approximately 10.9% of its total load delivered through embedded delivery points.

In calculating its loss factor Greater Sudbury has calculated a specific Supply Facilities Loss Factor (SFLF) by weighting the losses attributed by Hydro One and the losses attributed by the IESO.

Greater Sudbury has calculated the proposed Total Loss Factor based on the average of the last five years at 1.0479.

Subsequent to the 2018 year-end, it was noted and confirmed by Hydro One that Greater Sudbury was under billed by 2,415,192 kWh. This adjustment was included in the calculation of the total loss factor for 2018.

Detailed data and calculations for Greater Sudbury's loss factor are contained in Exhibit 8, Tab 4, Schedule 1, Attachment 1.

Attachment 1 (of 1):

Appendix 2-R

File Number: EB-2019-0037
Exhibit: 8
Tab: 4
Schedule: 1
Page: 1

Date: 31-Oct-19

Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2014	2015	2016	2017	2018	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	960,719,869	916,818,277	884,502,542	865,588,666	894,073,146	904,340,500
A(2)	"Wholesale" kWh delivered to distributor (lower value)	965,161,905	921,010,922	893,775,064	877,511,000	906,173,545	912,726,487
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	965,161,905	921,010,922	893,775,064	877,511,000	906,173,545	912,726,487
D	"Retail" kWh delivered by distributor	925,991,840	886,098,301	853,279,711	844,346,737	879,196,513	877,782,620
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	925,991,840	886,098,301	853,279,711	844,346,737	879,196,513	877,782,620
G	Loss Factor in Distributor's system = C / F	1.0423	1.0394	1.0475	1.0393	1.0307	1.0398
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0077	1.0077	1.0078	1.0078	1.0078	1.0078
	Total Losses						
I	Total Loss Factor = G x H	1.0504	1.0474	1.0557	1.0474	1.0387	1.0479

Notes:

Exhibit 8: Rate Design

Tab 5 (of 5): Rates and Bill Impacts

TARIFF OF RATES AND CHARGES

The 2019 existing rate schedule is presented at Exhibit 8, Tab 5, Schedule 1, Attachment 1.

The 2020 proposed rate schedule is presented at Exhibit 8, Tab 5, Schedule 1, Attachment 2.

Conditions of Service

GSHI's conditions of service were last updated in 2004, however as discussed in Exhibit 1, Tab 3, Schedule 13, are currently being updated. The utility's most recent Conditions of Service are accessible on the utility's website at http://sudburyhydro.com/shared_pages/conditions-of-service/.

GSHI confirms that the conditions of service do not purport to establish any charges that are not approved as part of the posted tariff sheet Conditions of Service and the tariff sheet is posted on the utility's website.

Attachment 1 (of 2):

Tariff Schedule - 2019 Current

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0034

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.91
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019

Revised - June 18, 2019

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
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EB-2018-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019

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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0034

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	4.4434
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.3558

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TARIFF OF RATES AND CHARGES
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EB-2018-0034

Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0363)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.1743
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0658)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019

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TARIFF OF RATES AND CHARGES
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EB-2018-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0034

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	13.0694
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.2076
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7809)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0607)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019

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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0034

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	2.7376
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7693)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0595)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6516
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019

Revised - June 18, 2019

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0034

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
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NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0034

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

Attachment 2 (of 2):

Tariff Schedule - 2020 Proposed

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.12
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$	0.52
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0018)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0244
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	5.4559

Low Voltage Service Rate	\$/kW	0.2244
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.4031
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2021	\$/kW	(0.6130)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	0.0179
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.1607
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2970
Retail Transmission Rate - Network Service Rate	\$/kW	3.4116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6661

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	16.6389
Low Voltage Service Rate	\$/kW	0.1206
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3686
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.1512)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.2241
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2716
Retail Transmission Rate - Network Service Rate	\$/kW	1.8334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	3.1083
Low Voltage Service Rate	\$/kW	0.1139
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3601
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.2237)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2654
Retail Transmission Rate - Network Service Rate	\$/kW	1.7318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3531

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	43.63
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(with the exception of wireless attachments)

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374

REVENUE RECONCILIATION

GSHi has prepared detailed calculations of revenue per customer class under current rates and proposed rates. See Table 1 below for the calculations at current rates, and Table 2 below for the calculations at proposed rates.

For a copy of the Revenue Requirement Workform (Sheet 13), see Exhibit 8, Tab 5, Schedule 2, Attachment 1.

Table 1 – Revenue per Class Under Current Rates

2019 Current Rates, 2020 Forecasted Load														
	Volumetric Charge Determinant	Customers / Connections	kWh	kW	Monthly Service Charge	Volumetric Service Charge	Monthly Service Charge Revenue	Volumetric Service Charge Revenue	Total Revenue Collected	Transformer Allowance Credit	Class Specific Revenue Requirement	% Total Revenue	% Fixed Revenue	% Variable Revenue
		A	B	B	C	D	A * C * 12 = E	B * D = F	E + F = G	H	G + H = I			
Residential	kWh	43,107	361,088,385	-	\$ 26.91	\$ -	\$ 13,920,082.55	\$ -	\$ 13,920,082.55	\$ -	\$ 13,920,082.55	60.19%	100.00%	0.00%
GS < 50 kW	kWh	4,182	134,331,187	-	\$ 22.42	\$ 0.0193	\$ 1,125,252.66	\$ 2,592,591.90	\$ 3,717,844.57	\$ -	\$ 3,717,844.57	16.08%	30.27%	69.73%
GS > 50 kW	kW	492	-	856,504	\$ 171.02	\$ 4.4434	\$ 1,009,509.49	\$ 3,805,789.43	\$ 4,815,298.93	\$ (117,678.86)	\$ 4,697,620.06	20.31%	21.49%	81.02%
Street Lighting	kW	9,941	-	20,511	\$ 5.58	\$ 2.7376	\$ 665,647.35	\$ 56,150.13	\$ 721,797.48	\$ -	\$ 721,797.48	3.12%	92.22%	7.78%
Sentinel Lighting	kW	359	-	1,062	\$ 4.07	\$ 13.0694	\$ 17,509.91	\$ 13,879.16	\$ 31,389.07	\$ -	\$ 31,389.07	0.14%	55.78%	44.22%
USL	kWh	283	1,081,447	-	\$ 7.33	\$ 0.0111	\$ 24,862.77	\$ 12,004.07	\$ 36,866.83	\$ -	\$ 36,866.83	0.16%	67.44%	32.56%
							\$ 16,762,864.73	\$ 6,480,414.69	\$ 23,243,279.42	\$ (117,678.86)	\$ 23,125,600.56	100.00%		
										Service Revenue per RRWF	\$ 23,125,600.56			
										Difference	\$ -			

Table 2 – Revenue per Class Under Proposed Rates

2020 Proposed Rates, 2020 Forecasted Load														
	Volumetric Charge Determinant	Customers / Connections	kWh	kW	Monthly Service Charge	Volumetric Service Charge	Monthly Service Charge Revenue	Volumetric Service Charge Revenue	Total Revenue Collected	Transformer Allowance Credit	Class Specific Revenue Requirement	% Total Revenue	% Fixed Revenue	% Variable Revenue
		A	B	B	C	D	A * C * 12 = E	B * D = F	E + F = G	H	G + H = I			
Residential	kWh	43,107	361,088,385	-	\$ 32.12	\$ -	\$ 16,615,162.08	\$ -	\$ 16,615,162.08	\$ -	\$ 16,615,162.08	60.65%	100.00%	0.00%
GS < 50 kW	kWh	4,182	134,331,187	-	\$ 22.42	\$ 0.0244	\$ 1,125,125.28	\$ 3,277,680.96	\$ 4,402,806.24	\$ -	\$ 4,402,806.24	16.07%	25.55%	74.45%
GS > 50 kW	kW	492	-	856,504	\$ 171.02	\$ 5.4559	\$ 1,009,702.08	\$ 4,672,999.63	\$ 5,682,701.71	\$ (117,678.60)	\$ 5,565,023.11	20.31%	18.14%	83.97%
Street Lighting	kW	9,941	-	20,511	\$ 5.58	\$ 3.1083	\$ 665,649.36	\$ 63,753.45	\$ 729,402.81	\$ -	\$ 729,402.81	2.66%	91.26%	8.74%
Sentinel Lighting	kW	359	-	1,062	\$ 5.18	\$ 16.6389	\$ 22,315.44	\$ 17,669.82	\$ 39,985.26	\$ -	\$ 39,985.26	0.15%	55.81%	44.19%
USL	kWh	283	1,081,447	-	\$ 8.68	\$ 0.0131	\$ 29,477.28	\$ 14,166.96	\$ 43,644.24	\$ -	\$ 43,644.24	0.16%	67.54%	32.46%
							\$ 19,467,431.52	\$ 8,046,270.82	\$ 27,513,702.34	\$ (117,678.60)	\$ 27,396,023.74	100.00%		
Add: Other Revenue / Revenue Offsets														
										Specific Service Charges	\$ 219,234.00			
										Late Payment Charges	\$ 156,800.00			
										Other Distribution Revenue	\$ 1,534,027.77			
										Other Income and Deductions	\$ (351,690.00)			
										Total Other Revenue / Revenue Offsets	\$ 1,558,371.77			
										Total Service Revenue	\$ 28,954,395.51			
										Service Revenue per RRWF	\$ 28,954,499.14			
										Difference	\$ (103.63)			

Attachment 1 (of 1):

RRWF Sheet 13

Revenue Requirement Workform
(RRWF) for 2020 Filers

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:		Initial Application															
Customer and Load Forecast					Class Allocated Revenues			Fixed / Variable Splits ²			Distribution Rates		Revenue Reconciliation				
					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Percentage to be entered as a fraction between 0 and 1									
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge Rate	No. of decimals	Volumetric Rate	No. of decimals	MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance
From sheet 10. Load Forecast																	
1	Residential	kWh	43,107	361,088,385	-	\$ 16,613,711	\$ 16,613,711	-\$ 0	100.00%	0.00%	\$32.12	2	\$0.0000 /kWh	4	\$ 16,615,162.08	\$ -	\$ 16,615,162.08
2	GS < 50 kW	kWh	4,182	134,331,187	-	\$ 4,404,267	\$ 1,125,125	\$ 3,279,142	25.55%	74.45%	\$22.42		\$0.0244 /kWh		\$ 1,125,125.28	\$ 3,277,680.9628	\$ 4,402,806.24
3	GS > 50 kW	kW	492	-	856,504	\$ 5,565,046	\$ 1,009,702	\$ 4,555,344	18.14%	81.86%	\$171.02		\$5.4559 /kW		\$ 1,009,702.08	\$ 4,672,999.6349	\$ 5,565,022.71
4	Street Lighting	kW	9,941	-	20,511	\$ 729,403	\$ 665,649	\$ 63,754	91.26%	8.74%	\$5.58		\$3.1083 /kW		\$ 665,649.36	\$ 63,753.4501	\$ 729,402.81
5	Sentinel Lighting	kW	359	-	1,062	\$ 39,993	\$ 22,323	\$ 17,670	55.82%	44.18%	\$5.18		\$16.6389 /kW		\$ 22,315.44	\$ 17,669.8174	\$ 39,985.26
6	USL	kWh	283	1,081,447	-	\$ 43,707	\$ 29,487	\$ 14,220	67.47%	32.53%	\$8.68		\$0.0131 /kWh		\$ 29,477.28	\$ 14,166.9557	\$ 43,644.24
7			-	-	-										\$ -	\$ -	\$ -
8			-	-	-										\$ -	\$ -	\$ -
9			-	-	-										\$ -	\$ -	\$ -
10			-	-	-										\$ -	\$ -	\$ -
11			-	-	-										\$ -	\$ -	\$ -
12			-	-	-										\$ -	\$ -	\$ -
13			-	-	-										\$ -	\$ -	\$ -
14			-	-	-										\$ -	\$ -	\$ -
15			-	-	-										\$ -	\$ -	\$ -
16			-	-	-										\$ -	\$ -	\$ -
17			-	-	-										\$ -	\$ -	\$ -
18			-	-	-										\$ -	\$ -	\$ -
19			-	-	-										\$ -	\$ -	\$ -
20			-	-	-										\$ -	\$ -	\$ -
Total Transformer Ownership Allowance										\$ 117,679							
										Rates recover revenue requirement							
										Total Distribution Revenues							\$ 27,396,023.34
										Base Revenue Requirement							\$ 27,396,127.37
										Difference							-\$ 104.03
										% Difference							0.000%

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

BILL IMPACT INFORMATION

Section 2.8.13 of the Minimum Filing Requirements state that distributors must provide bill impacts, including the impact for residential customers at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In order to derive the 10th consumption percentile, GSHi extracted actual billed consumption data for 2018 from its billing system for all of its customers classified as residential. GSHi averaged each customer's monthly consumption and sorted by this field in ascending order to tier the data into consumption percentiles. The 10th consumption percentile was determined to be 230.82 kWh per month (219.00 kWh per month before applying the proposed loss adjustment).

Table 1 – Residential Billing Percentiles

Percentile #	Percentile (low to high consumers)	# of Cust in Percentile	Average of Percentile (kWh)	Max Average of Percentile (kWh)	Min Average of Percentile (kWh)
1	1 to 10%	4,246	155.58	230.82	50.29
2	11 to 20%	4,246	289.81	344.06	230.85
3	21 to 30%	4,246	392.97	440.89	344.06
4	31 to 40%	4,246	485.49	530.00	440.92
5	41 to 50%	4,246	587.72	623.54	530.04
6	51 to 60%	4,246	688.08	731.90	623.54
7	61 to 70%	4,246	801.41	878.86	731.93
8	71 to 80%	4,246	979.18	1,096.43	878.89
9	81 to 90%	4,246	1,273.08	1,504.49	1,096.58
10	91 to 100%	4,246	2,186.28	16,979.36	1,504.53
		42,462			

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. GSHi notes that it does not have any customers with unique consumption and demand patterns where GSHi needs to show a typical impact and provide an explanation. The impacts are shown using GSHi's EB-2018-0034 current approved rates (last set in IRM) for 2019 and the proposed 2020 Cost of Service distribution rates, including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.

- 1 Table 2 below summarizes bill impacts and highlights two scenarios where the customer
- 2 impact exceeds the 10% threshold. See Exhibit 8, Tab 5, Schedule 4 for discussion
- 3 regarding rate mitigation.
- 4
- 5 Bill impact model sheets are included as Exhibit 8, Tab 5, Schedule 3, Attachment 1.

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Table 2 – Bill Impact Scenarios

RATE CLASSES / CATEGORIES	Consumption (kWh)	Demand (kW)	Sub-Total						Total	
			Distribution Excluding Pass Through		Distribution Including Pass Through		Delivery		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential - RPP	750		\$ 6.43	23.7%	\$ 6.65	22.6%	\$ 7.08	18.8%	\$ 7.41	6.9%
General Service Less Than 50 kW - RPP	2,000		\$ 11.20	17.3%	\$ 12.40	17.8%	\$ 13.14	15.3%	\$ 13.75	5.1%
General Service 50 to 4,999 kW - Non-RPP (Other)	68,500	190	\$ 288.33	26.6%	\$ 182.86	21.7%	\$ 242.62	12.5%	\$ 220.33	1.9%
Unmetered Scattered Load - RPP	500		\$ 3.20	24.8%	\$ 3.20	22.9%	\$ 3.38	18.8%	\$ 3.81	5.5%
Sentinel Lighting Service - RPP	189	0.21	\$ 3.11	28.4%	\$ 2.97	25.9%	\$ 3.01	24.8%	\$ 3.40	11.4%
Street Lighting - Non-RPP (Other)	507,000	1,605	\$ 1,587.02	2.9%	\$ (366.24)	-0.7%	\$ (110.08)	-0.2%	\$ (522.79)	-0.4%
Residential - RPP	219		\$ 6.43	23.8%	\$ 6.50	23.2%	\$ 6.62	21.7%	\$ 6.94	13.3%
Residential - Non-RPP (Retailer)	750		\$ 6.43	23.7%	\$ 4.43	14.9%	\$ 4.85	12.8%	\$ 5.46	3.9%
Residential - Non-RPP (Retailer)	219		\$ 6.43	23.8%	\$ 5.84	20.8%	\$ 5.97	19.6%	\$ 6.74	10.7%

2

Attachment 1 (of 1):

Bill Impact Model Sheets



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name Greater Sudbury Hydro Inc.

Assigned EB Number EB-2019-0037

Name of Contact and Title Tijja Luttrell CPA, CA Supervisor Regulatory Affairs

Phone Number 705-675-0514 ext. 2357

Email Address tijja.luttrell@gsuinc.ca

We are applying for rates effective May 1, 2020

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service
Re-Basing Year 2013

Legend

☐ Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0034

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.91
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046



Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	4.4434
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0363)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kW	0.1743
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0658)



Tariff Schedule and Bill Impacts Model

Retail Transmission Rate - Network Service Rate	\$/kW	3.2536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	13.0694
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.2076
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kW	(0.7809)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0607)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	2.7376
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7693)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0595)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6516
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00



Tariff Schedule and Bill Impacts Model

Other

Specific charge for access to the power poles - \$/pole/year

\$

43.63

(with the exception of wireless attachments)

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019



Tariff Schedule and Bill Impacts Model

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.054
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		May 1, 2019	May 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Tariff Schedule and Bill Impacts Model

(2020 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. Or enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu for the rate riders added in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$	0.70	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0004	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0018	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0003	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$	0.52	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0003	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0015	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0006	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.4031	- effective until 2025-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	-0.6130	- effective until 2021-04-30	B
Low Voltage Service Rate	\$/kW	0.2244	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0179	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.1607	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2970	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0003	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0021	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.3686	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kW	0.1206	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-1.1512	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.2241	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2716	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Tariff Schedule and Bill Impacts Model

(2020 Cost of Service Filers)

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.3601	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kW	0.1139	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-1.2237	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.0106	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2654	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.12
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$	0.52
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0018)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0244
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	5.4559

Low Voltage Service Rate	\$/kW	0.2244
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.4031
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2021	\$/kW	(0.6130)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	0.0179
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.1607
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2970
Retail Transmission Rate - Network Service Rate	\$/kW	3.4116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6661

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	16.6389
Low Voltage Service Rate	\$/kW	0.1206
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3686
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.1512)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.2241
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2716
Retail Transmission Rate - Network Service Rate	\$/kW	1.8334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	3.1083
Low Voltage Service Rate	\$/kW	0.1139
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3601
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.2237)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2654
Retail Transmission Rate - Network Service Rate	\$/kW	1.7318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3531

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	43.63
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(with the exception of wireless attachments)

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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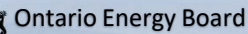
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for the residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.14			\$ 33.57	\$ 6.43	23.70%
Line Losses on Cost of Power	\$ 0.0824	41	\$ 3.34	\$ 0.0824	36	\$ 2.96	\$ (0.38)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	750	\$ (1.65)	\$ (0.0018)	750	\$ (1.35)	\$ 0.30	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.39			\$ 36.04	\$ 6.65	22.64%
RTSR - Network	\$ 0.0058	791	\$ 4.58	\$ 0.0061	786	\$ 4.79	\$ 0.21	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	791	\$ 3.64	\$ 0.0049	786	\$ 3.85	\$ 0.21	5.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.61			\$ 44.69	\$ 7.08	18.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	786	\$ 2.67	\$ (0.02)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	786	\$ 0.39	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.71			\$ 109.77	\$ 7.06	6.87%
HST	13%		\$ 13.35	13%		\$ 14.27	\$ 0.92	6.87%
8% Rebate	8%		\$ (8.22)	8%		\$ (8.78)	\$ (0.56)	
Total Bill on TOU			\$ 107.84			\$ 115.25	\$ 7.41	6.87%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.42	1	\$ 22.42	\$ 22.4200	1	\$ 22.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.02	2000	\$ 38.60	\$ 0.0244	2000	\$ 48.80	\$ 10.20	26.42%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.00	2000	\$ 3.60	\$ 0.0023	2000	\$ 4.60	\$ 1.00	27.78%
Sub-Total A (excluding pass through)			\$ 64.62			\$ 75.82	\$ 11.20	17.33%
Line Losses on Cost of Power	\$ 0.0824	108	\$ 8.89	\$ 0.0824	96	\$ 7.89	\$ (1.00)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	2,000	\$ (4.40)	\$ (0.0015)	2,000	\$ (3.00)	\$ 1.40	-31.82%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0003	2,000	\$ 0.60	\$ 0.40	200.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.48			\$ 81.88	\$ 12.40	17.84%
RTSR - Network	\$ 0.0044	2,108	\$ 9.28	\$ 0.0046	2,096	\$ 9.64	\$ 0.37	3.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,108	\$ 6.96	\$ 0.0035	2,096	\$ 7.34	\$ 0.38	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.72			\$ 98.86	\$ 13.14	15.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,108	\$ 7.17	\$ 0.0034	2,096	\$ 7.13	\$ (0.04)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,108	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ (0.01)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 258.89			\$ 271.98	\$ 13.09	5.06%
HST	13%		\$ 33.66	13%		\$ 35.36	\$ 1.70	5.06%
8% Rebate	8%		\$ (20.71)	8%		\$ (21.76)	\$ (1.05)	-
Total Bill on TOU			\$ 271.83			\$ 285.58	\$ 13.75	5.06%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	68,500	kWh
Demand	190	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 171.02	1	\$ 171.02	\$ 171.0200	1	\$ 171.02	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.44	190	\$ 844.25	\$ 5.4559	190	\$ 1,036.62	\$ 192.38	22.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.36	190	\$ 67.60	\$ 0.8608	190	\$ 163.55	\$ 95.95	141.93%
Sub-Total A (excluding pass through)			\$ 1,082.87			\$ 1,371.19	\$ 288.33	26.63%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.8620)	190	\$ (163.78)	\$ (0.5951)	190	\$ (113.07)	\$ 50.71	-30.96%
CBR Class B Rate Riders	\$ (0.0658)	190	\$ (12.50)	-	190	\$ -	\$ 12.50	-100.00%
GA Rate Riders	\$ (0.0012)	68,500	\$ (82.20)	\$ (0.0040)	68,500	\$ (274.00)	\$ (191.80)	233.33%
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 0.2244	190	\$ 42.64	\$ 23.12	118.50%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		190	\$ -	-	190	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 843.90			\$ 1,026.76	\$ 182.86	21.67%
RTSR - Network	\$ 3.2536	190	\$ 618.18	\$ 3.4116	190	\$ 648.20	\$ 30.02	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5096	190	\$ 476.82	\$ 2.6661	190	\$ 506.56	\$ 29.74	6.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,938.91			\$ 2,181.52	\$ 242.62	12.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,199	\$ 245.48	\$ 0.0034	71,781	\$ 244.06	\$ (1.42)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72,199	\$ 36.10	\$ 0.0005	71,781	\$ 35.89	\$ (0.21)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	72,199	\$ 7,949.11	\$ 0.1101	71,781	\$ 7,903.10	\$ (46.01)	-0.58%
Total Bill on Average IESO Wholesale Market Price			\$ 10,169.84			\$ 10,364.82	\$ 194.98	1.92%
HST		13%	\$ 1,322.08	13%		\$ 1,347.43	\$ 25.35	1.92%
Total Bill on Average IESO Wholesale Market Price			\$ 11,491.92			\$ 11,712.25	\$ 220.33	1.92%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.33	1	\$ 7.33	\$ 8.6800	1	\$ 8.68	\$ 1.35	18.42%
Distribution Volumetric Rate	\$ 0.01	500	\$ 5.55	\$ 0.0131	500	\$ 6.55	\$ 1.00	18.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0017	500	\$ 0.85	\$ 0.85	
Sub-Total A (excluding pass through)			\$ 12.88			\$ 16.08	\$ 3.20	24.84%
Line Losses on Cost of Power	\$ 0.0824	27	\$ 2.22	\$ 0.0824	24	\$ 1.97	\$ (0.25)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	500	\$ (1.10)	\$ (0.0021)	500	\$ (1.05)	\$ 0.05	-4.55%
CBR Class B Rate Riders	\$ (0.0002)	500	\$ (0.10)	\$ -	500	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0001	500	\$ 0.05	\$ 0.0003	500	\$ 0.15	\$ 0.10	200.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.95			\$ 17.15	\$ 3.20	22.93%
RTSR - Network	\$ 0.0044	527	\$ 2.32	\$ 0.0046	524	\$ 2.41	\$ 0.09	3.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	527	\$ 1.74	\$ 0.0035	524	\$ 1.83	\$ 0.09	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.01			\$ 21.40	\$ 3.38	18.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	527	\$ 1.79	\$ 0.0034	524	\$ 1.78	\$ (0.01)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	527	\$ 0.26	\$ 0.0005	524	\$ 0.26	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	90	\$ 12.06	\$ 0.1340	90	\$ 12.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.49			\$ 64.86	\$ 3.37	5.49%
HST	13%		\$ 7.99	13%		\$ 8.43	\$ 0.44	5.49%
Total Bill on TOU			\$ 69.49			\$ 73.30	\$ 3.81	5.49%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	162	kWh	
Demand	0	kW	
Current Loss Factor	1.0540		
Proposed/Approved Loss Factor	1.0479		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.07	2	\$ 8.14	\$ 5.1800	2	\$ 10.36	\$ 2.22	27.27%
Distribution Volumetric Rate	\$ 13.07	0.21	\$ 2.74	\$ 16.6389	0.21	\$ 3.49	\$ 0.75	27.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.21	0.21	\$ 0.04	\$ 0.8643	0.21	\$ 0.18	\$ 0.14	316.33%
Sub-Total A (excluding pass through)			\$ 10.93			\$ 14.04	\$ 3.11	28.44%
Line Losses on Cost of Power	\$ 0.0824	9	\$ 0.72	\$ 0.0824	8	\$ 0.64	\$ (0.08)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.7809)	0	\$ (0.16)	\$ (1.1512)	0	\$ (0.24)	\$ (0.08)	47.42%
CBR Class B Rate Riders	\$ (0.0607)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0545	0	\$ 0.01	\$ 0.1206	0	\$ 0.03	\$ 0.01	121.28%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.48			\$ 14.46	\$ 2.97	25.90%
RTSR - Network	\$ 1.7485	0	\$ 0.37	\$ 1.8334	0	\$ 0.39	\$ 0.02	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3485	0	\$ 0.28	\$ 1.4326	0	\$ 0.30	\$ 0.02	6.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.13			\$ 15.14	\$ 3.01	24.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	171	\$ 0.58	\$ 0.0034	170	\$ 0.58	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	171	\$ 0.09	\$ 0.0005	170	\$ 0.08	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	105	\$ 6.85	\$ 0.0650	105	\$ 6.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	28	\$ 2.59	\$ 0.0940	28	\$ 2.59	\$ -	0.00%
TOU - On Peak	\$ 0.1340	29	\$ 3.91	\$ 0.1340	29	\$ 3.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26.41			\$ 29.42	\$ 3.01	11.38%
HST	13%		\$ 3.43	13%		\$ 3.82	\$ 0.39	11.38%
Total Bill on TOU			\$ 29.84			\$ 33.24	\$ 3.40	11.38%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	507,000	kWh
Demand	1,605	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.58	9087	\$ 50,705.46	\$ 5.5800	9087	\$ 50,705.46	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.74	1605	\$ 4,393.85	\$ 3.1083	1605	\$ 4,988.82	\$ 594.97	13.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.02	1605	\$ 28.89	\$ 0.6361	1605	\$ 1,020.94	\$ 992.05	3433.89%
Sub-Total A (excluding pass through)			\$ 55,128.20			\$ 56,715.22	\$ 1,587.02	2.88%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.7693)	1,605	\$ (1,234.73)	\$ (1.2237)	1,605	\$ (1,964.04)	\$ (729.31)	59.07%
CBR Class B Rate Riders	\$ (0.0595)	1,605	\$ (95.50)	-	1,605	\$ -	\$ 95.50	-100.00%
GA Rate Riders	\$ (0.0012)	507,000	\$ (608.40)	\$ (0.0040)	507,000	\$ (2,028.00)	\$ (1,419.60)	233.33%
Low Voltage Service Charge	\$ 0.0515	1,605	\$ 82.66	\$ 0.1139	1,605	\$ 182.81	\$ 100.15	121.17%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,605	\$ -	-	1,605	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53,272.23			\$ 52,905.99	\$ (366.24)	-0.69%
RTSR - Network	\$ 1.6516	1,605	\$ 2,650.82	\$ 1.7318	1,605	\$ 2,779.54	\$ 128.72	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2737	1,605	\$ 2,044.29	\$ 1.3531	1,605	\$ 2,171.73	\$ 127.44	6.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57,967.34			\$ 57,857.26	\$ (110.08)	-0.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	534,378	\$ 1,816.89	\$ 0.0034	531,285	\$ 1,806.37	\$ (10.52)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	534,378	\$ 267.19	\$ 0.0005	531,285	\$ 265.64	\$ (1.55)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	534,378	\$ 58,835.02	\$ 0.1101	531,285	\$ 58,494.51	\$ (340.51)	-0.58%
Total Bill on Average IESO Wholesale Market Price			\$ 118,886.68			\$ 118,424.03	\$ (462.65)	-0.39%
HST	13%		\$ 15,455.27	13%		\$ 15,395.12	\$ (60.14)	-0.39%
Total Bill on Average IESO Wholesale Market Price			\$ 134,341.95			\$ 133,819.16	\$ (522.79)	-0.39%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	219	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	219	\$ 0.07	\$ 0.0003	219	\$ 0.07	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.98			\$ 33.41	\$ 6.43	23.84%
Line Losses on Cost of Power	\$ 0.0824	12	\$ 0.97	\$ 0.0824	10	\$ 0.86	\$ (0.11)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	219	\$ (0.48)	\$ (0.0018)	219	\$ (0.39)	\$ 0.09	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	219	\$ (0.04)	\$ -	219	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	219	\$ 0.04	\$ 0.0004	219	\$ 0.09	\$ 0.04	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.04			\$ 34.53	\$ 6.50	23.17%
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0061	229	\$ 1.40	\$ 0.06	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	231	\$ 1.06	\$ 0.0049	229	\$ 1.12	\$ 0.06	5.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.44			\$ 37.06	\$ 6.62	21.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	229	\$ 0.11	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	142	\$ 9.25	\$ 0.0650	142	\$ 9.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.50	\$ 0.0940	37	\$ 3.50	\$ -	0.00%
TOU - On Peak	\$ 0.1340	39	\$ 5.28	\$ 0.1340	39	\$ 5.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.62			\$ 56.24	\$ 6.61	13.33%
HST	13%		\$ 6.45	13%		\$ 7.31	\$ 0.86	13.33%
8% Rebate	8%		\$ (3.97)	8%		\$ (4.50)	\$ (0.53)	
Total Bill on TOU			\$ 52.10			\$ 59.05	\$ 6.94	13.33%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	-
Volumetric Rate Riders	\$ 0.00	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.14			\$ 33.57	\$ 6.43	23.70%
Line Losses on Cost of Power	\$ 0.1101	41	\$ 4.46	\$ 0.1101	36	\$ 3.96	\$ (0.50)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	750	\$ (1.65)	\$ (0.0018)	750	\$ (1.35)	\$ 0.30	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0040)	750	\$ (3.00)	\$ (2.10)	233.33%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.61			\$ 34.04	\$ 4.43	14.95%
RTSR - Network	\$ 0.0058	791	\$ 4.58	\$ 0.0061	786	\$ 4.79	\$ 0.21	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	791	\$ 3.64	\$ 0.0049	786	\$ 3.85	\$ 0.21	5.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.84			\$ 42.69	\$ 4.85	12.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	786	\$ 2.67	\$ (0.02)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	786	\$ 0.39	\$ (0.00)	-0.58%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 123.49			\$ 128.33	\$ 4.83	3.91%
HST	13%		\$ 16.05	13%		\$ 16.68	\$ 0.63	3.91%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 139.55			\$ 145.01	\$ 5.46	3.91%

In the manager's summary, discuss the reas
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	219	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	219	\$ 0.07	\$ 0.0003	219	\$ 0.07	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.98			\$ 33.41	\$ 6.43	23.84%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.30	\$ 0.1101	10	\$ 1.15	\$ (0.15)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	219	\$ (0.48)	\$ (0.0018)	219	\$ (0.39)	\$ 0.09	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	219	\$ (0.04)	\$ -	219	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ (0.0012)	219	\$ (0.26)	\$ (0.0040)	219	\$ (0.88)	\$ (0.61)	233.33%
Low Voltage Service Charge	\$ 0.0002	219	\$ 0.04	\$ 0.0004	219	\$ 0.09	\$ 0.04	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		219	\$ -	\$ -	219	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.10			\$ 33.95	\$ 5.84	20.80%
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0061	229	\$ 1.40	\$ 0.06	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	231	\$ 1.06	\$ 0.0049	229	\$ 1.12	\$ 0.06	5.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.50			\$ 36.47	\$ 5.97	19.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	229	\$ 0.11	\$ (0.00)	-0.58%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	219	\$ 24.11	\$ 0.1101	219	\$ 24.11	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 55.52			\$ 61.48	\$ 5.96	10.74%
HST	13%		\$ 7.22	13%		\$ 7.99	\$ 0.78	10.74%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 62.73			\$ 69.47	\$ 6.74	10.74%

In the manager's summary, discuss the reas

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RATE MITIGATION

Although the bill impacts for two classes fell above the 10% threshold, GSHI is not proposing a specific rate plan nor a mitigation plan in its initial application.

Two classes exceed the 10% threshold, namely the Residential class at the 10th percentile threshold (both RPP and non-RPP) and Sentinel Lighting. GSHI confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of deferral and variance accounts and other rate riders (1568 LRAMVA/1575).

As a form of rate mitigation, GSHI is proposing to explore ways of reducing its bill impacts, during the interrogatories and settlement phases of this application. This may include deviating from Board policy with respect to adjustments to revenue/costs ratios and fixed to variable split to help reduce the impact to all classes but more specifically the Residential class at the 10th percentile threshold and the Sentinel Lighting class.

Whether rate mitigation is ultimately required and what measures can accomplish any required mitigation, GSHI respectfully submits, can be best assessed at the end of the application process. This would occur after any required updates to the evidence and any changes to the application as a result of the settlement process, or any decisions made by the Board with respect to the application have been made, given the limited ways in which the applied for rates currently exceed the applicable impact threshold.