Ontario Energy Board

Input cells Drop down cells

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Utility Name GREATER SUDBURY HYDRO INC.

 Please select "Yes" in column D for any year being

 Note 1
 requested for disposition

2014	
2015	No
2016	No
2017	No
2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2018	\$ (460,993)	\$ (934,705)	\$ 542,766	\$ (391,940)	\$ 69,054	\$ 24,959,495	0.3%
Cumulative Balance	\$ (460,993)	\$ (934,705)	\$ 542,766	\$ (391,940)	\$ 69,054	\$ 24,959,495	N/A

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Note 2	Consumption Data Excluding for Loss Factor (Data to a	gree with RRR as applicable)	2018			1	
	Total Metered excluding WMP	C = A+B	879.170.702	kWh	100%	1	
	RPP	A	546,758,132		62.2%	1	
	Non RPP	B = D+E	332,412,570	kWh	37.8%	1	
	Non-RPP Class A	D	72,343,263	kWh	8.2%	1	
	Non-RPP Class B*	E	260,069,307	kWh	29.6%	1	
	*Non-RPP Class B consumption reported in this table is not The difference should be equal to the loss factor. Please confirm that the above RRR data is accurate	Confirmed	Non-RPP Class B Includin	g Loss Adjusted Biled	Consumption in the GA Anal	ysis of Expected E	alance lable be
le 3	GA Billing Rate						
	GA is billed on the	1st Estimate]				
	Please confirm that the GA Rate used for unbilled reven	ue is the same as the one used	for billed revenue in any	paticular month]
e 4	Analysis of Expected GA Amount Year	2018					
				Add Current Month	Non-PPP Class B		

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	26,176,600			26,176,600	0.08777	\$ 2,297,520	0.06736	\$ 1,763,256	\$ (534,264)
February	22,862,397			22,862,397	0.07333	\$ 1,676,500	0.08167	\$ 1,867,172	\$ 190,672
March	23,738,551			23,738,551	0.07877	\$ 1,869,886	0.09481	\$ 2,250,652	\$ 380,766
April	21,745,606			21,745,606	0.09810		0.09959		
May	21,435,548			21,435,548	0.09392	\$ 2,013,227	0.10793	\$ 2,313,539	\$ 300,312
June	21,376,028			21,376,028	0.13336	\$ 2,850,707	0.11896	\$ 2,542,892	\$ (307,815)
July	23,409,234			23,409,234	0.08502	\$ 1,990,253	0.07737	\$ 1,811,172	\$ (179,081)
August	22,844,566			22,844,566	0.07790	\$ 1,779,592	0.07490	\$ 1,711,058	\$ (68,534)
September	20,997,285			20,997,285	0.08424	\$ 1,768,811	0.08584	\$ 1,802,407	\$ 33,596
October	21,786,153			21,786,153	0.08921	\$ 1,943,543	0.12059	\$ 2,627,192	
November	23,246,031			23,246,031	0.12235	\$ 2,844,152	0.09855	\$ 2,290,896	\$ (553,256)
December	24,495,051			24,495,051	0.09198	\$ 2,253,055	0.07404	\$ 1,813,614	\$ (439,441)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	274,113,050	-	-	274,113,050		\$ 25,420,489		\$ 24,959,495	\$ (460,993)

Calculated Loss Factor

1.0540

Note 5 Reconciling Items

Horizontal Balance in the GL (14. Transactions in the GL (14. T	Item
Var) S (03,705) Continuity Schedule Turss of CAugus based on Actual Non-RPP Volumes <td< td=""><td></td></td<>	
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rotal Principal Adjustments on DVA Continuity Schedule 5	9
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Analysis \$ (460.993)	Net Change in Expected GA balance in the Year Per
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Unresolved Difference \$ 69,054 Unresolved Difference as % of Expected GA Payments to IESO 0.3%