	edule and Bill I O Cost of Servi	-		el		Quick Link Ontario Energy Board's 2 Distribution Rates Webp
				Version	1.0	
Utility Name	Greater Sudbury Hydro Inc.					
Assigned EB Number	EB-2019-0037					
Name of Contact and Title	Tiija Luttrell CPA, CA Supervisor Regulatory					
Phone Number	705-675-0514		[
Email Address	tiija.luttrell@gsuinc.ca					
We are applying for rates effective	May 1, 2020					
Rate-Setting Method	Price Cap IR					
Please indicate the last Cost of Service Re-Basing Year	2013					
Legend						

Pale green cells represent input cells.



Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0034

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.

• The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.91
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046



MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions: • The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.

• New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	¢/	(0,0000)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
	φ/πτντη	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	4.4434
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0363)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	• //) • /	0.4740
- Approved on an Interim Basis Bata Rider for Dianocition of Canacity Record Recovery Account (2010) - offective until April 20, 2020	\$/kW	0.1743
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020	Ф/I-\\A/I-	(0.0050)
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0658)



Retail Transmission Rate - Network Service Rate	\$/kW	3.2536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	13.0694
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.2076
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kW	(0.7809)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0607)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	2.7376
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kW	(0.7693)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0595)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6516
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00



Other

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

43.63

\$

Tariff Schedule and Bill Impacts Model RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.054
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434



(2020 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this

application			
Regulatory Charges			
Effective Date of Regulatory Charges		May 1, 2019	May 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs	under	
the Distribution Rate Protection program):	\$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	s	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

inflation factor subject to change pending OEB approved inflation rate effective in 2020
 ** applicable only to LDCs in which the province-wide pole attachment charge applies
 *** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Tariff Schedule and Bill Impacts Model

(2020 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates. In column A, select the rate rider descriptions from the drop-down list in the blue cells. Or enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for". In column A, select the associated unit from the drop-down list. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column C, chose the sub-total as applicable in the bill impact calculation from the drop-down menu for the rate riders added in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTA
Rate Rider for Disposition of Account 1575	\$	0.70	- effective until 2025-04-30	Α
Low Voltage Service Rate	\$/kWh	0.0004	- effective until 2025-04-30	В
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0018	- effective until 2021-04-30	В
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	В
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0003	- effective until 2021-04-30	Α
Rate Rider for Dispostion of Deferral/Variance Accounts - Group 2	\$	0.52	- effective until 2021-04-30	Α
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until	2025-04-30
Low Voltage Service Rate	\$/kWh	0.0003	 effective until 	2025-04-30
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0015	 effective until 	2021-04-30
			 effective until 	
			 effective until 	
			 effective until 	
			 effective until 	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	 effective until 	2021-04-30
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0006	 effective until 	2021-04-30
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	 effective until 	2021-04-30
			 effective until 	
			 effective until 	
			 effective until 	
			 effective until 	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.4031	- effective until 2025-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Marke	\$/kW	-0.6130	- effective until 2021-04-30	В
Low Voltage Service Rate	\$/kW	0.2244	- effective until 2025-04-30	В
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0179	- effective until 2021-04-30	в
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	В
Rate Rider for Disposition of Accounts 1568	\$/kW	0.1607	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2970	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until 2025-04-30
Low Voltage Service Rate	\$/kWh	0.0003	- effective until 2025-04-30
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0021	- effective until 2021-04-30
			- effective until
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	- effective until 2021-04-30
			- effective until

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE
Rate Rider for Disposition of Account 1575	\$/kW	0.3686
Low Voltage Service Rate	\$/kW	0.1206
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-1.1512
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040
Rate Rider for Disposition of Accounts 1568	\$/kW	0.2241
Rate Rider for Dispostion of Deferral/Variance Accounts - Group 2	\$/kW	0.2716

	DATE (EG: April 30, 2020)	S	JB-TOTAL
- effective until	2025-04-30	А	
- effective until	2025-04-30	В	
- effective until	2021-04-30	В	
 effective until 			
- effective until	2021-04-30	В	
- effective until	2021-04-30	A	
- effective until	2021-04-30	A	
- effective until			

SUB-TOTAL

SUB-TOTAL

A B B A

A B B A A

Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

DATE (EG: April 30, 2020) - effective until 2025-04-30 - effective until 2025-04-30 - effective until - effective until - effective until - effective until STREET LIGHTING SERVICE CLASSIFICATION UNIT RATE Rate Rider for Disposition of Account 1575 Low Voltage Service Rate \$/kW \$/kW 0.3601 0.1139 Rate Rider for Disposition of Deferral/Variance Accounts \$/kW -1.2237 effective until
 effective until - effective until 2021-04-30 - effective until 2021-04-30 - effective until 2021-04-30 Rate Rider for Disposition of RSVA - Power - Global Adjustment -0.0040 \$/kWh Rate Rider for Disposition of Accounts 1568 Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 \$/kW \$/kW 0.0106 - effective until - effective until - effective until effective until
 effective until microFIT SERVICE CLASSIFICATION UNIT RATE DATE (EG: April 30, 2020) - effective until effective until
 effective until
 effective until effective until
 effective until
 effective until
 effective until
 effective until
 effective until
 effective until
 effective until

effective until
 effective until
 effective until
 effective until
 effective until
 effective until

SUB-TOTAL

SUB-TOTAL

A B

в

B A A

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.

The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.12
Rate Rider for Dispostion of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$	0.52
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0018)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0244
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- . The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	5.4559

	0 //) //	0.0044
Low Voltage Service Rate	\$/kW	0.2244
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.4031
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2021	\$/kW	(0.6130)
	\$/KVV	(0.0130)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	0.0179
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.1607
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2970
Retail Transmission Rate - Network Service Rate	\$/kW	3.4116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6661
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	16.6389
Low Voltage Service Rate	\$/kW	0.1206
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3686
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.1512)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.2241
Rate Rider for Dispostion of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2716
Retail Transmission Rate - Network Service Rate	\$/kW	1.8334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4326
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	3.1083
Low Voltage Service Rate	\$/kW	0.1139
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3601
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.2237)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2654
Retail Transmission Rate - Network Service Rate	\$/kW	1.7318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3531
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

5.40

(0.60)

(1.00)

Greater Sudbury Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$

 ALLOWANCES
 \$

 Transformer Allowance for Ownership - per kW of billing demand/month
 \$/kW

 Primary Metering Allowance for Transformer Losses - applied to measured demand & energy
 \$/

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Returned cheque (plus bank charges)	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Ν	ion-Payment of Account (see Note below)		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Collection of account charge - no disconnection - during regular business hours	\$	30.00
	Collection of account charge - no disconnection - after regular hours	\$	165.00
	Disconnect/reconnect at meter - during regular hours	\$	65.00
	Disconnect/reconnect at meter - after regular hours	\$	185.00
	Disconnect/reconnect at pole - during regular hours	\$	185.00
	Disconnect/reconnect at pole - after regular hours	\$	415.00
С	ther		
	Specific charge for access to the power poles - \$/pole/year	\$	43.63
	(with the exception of wireless attachments)		

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Greater Sudbury Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One time shares period in the setablish the sension agreement between the distributor and the retailer	¢	101.20
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, instruct or Extension 40 (2010)		0.00
issued on February 14, 2019)	\$	2.00
LOSS FACTORS		

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to a residential customers to residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0540	1.0479	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0540	1.0479	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0540	1.0479	68,500	190	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0540	1.0479	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0540	1.0479	162	0	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0540	1.0479	507,000	1,605	DEMAND	9,087
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0540	1.0479	219		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0540	1.0479	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0540	1.0479	219		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	Sub-Total Total											
Units		А				В			C		Total Bill	
		\$	%		\$	%		\$	%		\$	%
kWh	\$	6.43	23.7%	\$	6.65	22.6%	\$	7.08	18.8%	\$	7.41	6.9%
kWh	\$	11.20	17.3%	\$	12.40	17.8%	\$	13.14	15.3%	\$	13.75	5.1%
kW	\$	288.33	26.6%	\$	182.86	21.7%	\$	242.62	12.5%	\$	220.33	1.9%
kWh	\$	3.20	24.8%	\$	3.20	22.9%	\$	3.38	18.8%	\$	3.81	5.5%
kW	\$	3.11	28.4%	\$	2.97	25.9%	\$	3.01	24.8%	\$	3.40	11.4%
kW	\$	1,587.02	2.9%	\$	(366.24)	-0.7%	\$	(110.08)	-0.2%	\$	(522.79)	-0.4%
kWh	\$	6.43	23.8%	\$	6.50	23.2%	\$	6.62	21.7%	\$	6.94	13.3%
kWh	\$	6.43	23.7%	\$	4.43	14.9%	\$	4.85	12.8%	\$	5.46	3.9%
kWh	\$	6.43	23.8%	\$	5.84	20.8%	\$	5.97	19.6%	\$	6.74	10.7%
1												
1												
1												
	kWh kWh kW kWh kW kWh kWh	kWh \$ kWh \$ kWh \$ kWh \$ kWKh \$ kWW \$ kWK \$ kWK \$ kWH \$ kWH \$ kWH \$ kWH \$	kWh \$ 6.43 kWh \$ 11.20 kW \$ 288.33 kWh \$ 3.20 kW \$ 3.20 kW \$ 3.11 kW \$ 1,587.02 kWh \$ 6.43 kWh \$ 6.43	\$ % kWh \$ 6.43 23.7% kWh \$ 11.20 17.3% kW \$ 283.33 26.6% kWh \$ 3.20 24.8% kW \$ 3.11 28.4% kW \$ 3.11 28.4% kW \$ 1,587.02 2.9% kWh \$ 6.43 23.8% kWh \$ 6.43 23.7%	\$ % kWh \$ 6.43 23.7% \$ kWh \$ 11.20 17.3% \$ kWh \$ 11.20 17.3% \$ kWh \$ 288.33 26.6% \$ kWh \$ 3.20 24.8% \$ kW \$ 3.11 28.4% \$ kW \$ 1,587.02 2.9% \$ kWh \$ 6.43 23.7% \$ kWh \$ 6.43 23.7% \$	A % \$ kWh \$ 6.43 23.7% \$ 6.65 kWh \$ 11.20 17.3% \$ 12.40 kW \$ 288.33 26.6% \$ 182.86 kWh \$ 3.20 24.8% \$ 3.20 kW \$ 3.11 28.4% \$ 2.97 kW \$ 1,587.02 2.9% \$ (366.24) kWh \$ 6.43 23.7% \$ 4.43	A B kWh \$ 6.43 23.7% \$ 6.65 22.6% kWh \$ 1.20 17.3% \$ 12.40 17.8% kWh \$ 288.33 26.6% \$ 182.86 21.7% kWh \$ 3.20 24.8% \$ 3.20 22.9% kWh \$ 3.11 28.4% \$ 2.97 25.9% kWh \$ 1,587.02 2.9% \$ (366.24) -0.7% kWh \$ 6.43 23.7% \$ 4.43 14.9%	A B kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ kWh \$ 1.20 17.3% \$ 1.240 17.8% \$ kW \$ 28.33 26.6% \$ 182.86 21.7% \$ kWh \$ 3.20 24.8% \$ 3.20 22.9% \$ kWh \$ 3.11 28.4% \$ 2.97 25.9% \$ kWh \$ 1,587.02 2.9% \$ (366.24) -0.7% \$ kWh \$ 6.43 23.7% \$ 4.43 14.9% \$	A B Constraints kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 kWh \$ 11.20 17.3% \$ 12.40 17.8% \$ 13.14 kW \$ 288.33 26.6% \$ 182.86 21.7% \$ 242.62 kWh \$ 3.20 24.8% \$ 3.20 22.9% \$ 3.38 kW \$ 3.11 28.4% \$ 2.97 25.9% \$ 3.01 kW \$ 1,587.02 2.9% \$ (366.24) -0.7% \$ (110.08) kWh \$ 6.43 23.7% \$ 4.43 14.9% \$ 4.85	A B C \$ % \$ % kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 18.8% kWh \$ 0.17.3% \$ 12.40 17.8% \$ 13.14 15.3% kWh \$ 28.33 26.6% \$ 182.86 21.7% \$ 242.62 12.5% kWh \$ 3.20 24.8% \$ 3.20 22.9% \$ 3.38 18.8% kWh \$ 3.11 28.4% \$ 2.97 25.9% \$ 3.01 24.8% kW \$ 1,587.02 2.9% \$ (366.24) -0.7% \$ (110.08) -0.2% kWh \$ 6.43 23.7% \$ 4.43 14.9% \$ 4.85 12.8%	A B C \$ % \$ % % kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 18.8% \$ kWh \$ 0.43 23.7% \$ 6.65 22.6% \$ 7.08 18.8% \$ kWh \$ 0.12.01 17.3% \$ 12.40 17.8% \$ 13.14 15.3% \$ kW \$ 288.33 26.6% \$ 182.86 21.7% \$ 242.62 12.5% \$ kWh \$ 3.20 24.8% \$ 3.20 22.9% \$ 3.38 18.8% \$ kWh \$ 3.11 28.4% \$ 2.97 25.9% \$ 3.01 24.8% \$ kWh \$ 1,587.02 2.9% \$ (366.24) -0.7% \$ (110.08) -0.2% \$ kWh \$ 6.43	A B C Total Bill kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 18.8% \$ 7.41 kWh \$ 6.43 23.7% \$ 6.65 22.6% \$ 7.08 18.8% \$ 7.41 kWh \$ 11.20 17.3% \$ 12.40 17.8% \$ 13.14 15.3% \$ 21.37% kW \$ 288.33 26.6% \$ 182.86 21.7% \$ 242.62 12.5% \$ 220.33 kWh \$ 3.20 24.8% \$ 3.20 22.9% \$ 3.38 18.8% \$ 3.81 kW \$ 3.11 28.4% \$ 2.97 25.9% \$ 3.01 24.8% \$ 3.40 kW \$ 1,587.02 2.9% \$ (366.24) -0.7% \$ (110.08) -0.2% \$ (522.79)

IPP - University of the second of the secon			SERVIO	CE CLASSIFICATION]				
Current Los Factor Current OE Factor Current Factor </td <td></td>														
Current Loss Factor 1.0440 Proposed/Approved Loss Factor 1.0440 Normity Service Charge Current OEB-Approved Forage Rate Volume Charge 5 Charge %, Change Base Numbly Service Charge 5 26.81 75.01 5 1.220 75.01 5 1.220 1.22 5 1.22	Consumption													
Propesel/Approved Loss Pactor 10:12 Northly Service Charge Distribution Volumentic Rate (b) Charge (b) Volume (b) Charge (b) S Charge (c) S Charg														
Current OEB-Approver Propose Normal Charge Normal Charge Normal Charge Normal														
Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) S Charge (s) % Charge (s) % Charge (s) Monthly Service Charge Distribution Volumetic Rate Refers \$ - 1 \$ 22,120 1 \$ S Charge (s) % Charge (s) Distribution Volumetic Rate Riders \$ - 1 \$ - 750 \$ - 0	Proposed/Approved Loss Factor	1.0479]											
(b) (b) (b) (b) (c) (c) <td></td> <td></td> <td></td> <td>Current OF</td> <td>B-Approve</td> <td>d</td> <td></td> <td></td> <td>Proposed</td> <td>d</td> <td></td> <td>li</td> <td>npact</td> <td>]</td>				Current OF	B-Approve	d			Proposed	d		li	npact]
Monthly Service Charge \$ 26.51 1 \$ 22.120 1 \$ 22.12 \$ 5 - Distribution Volumetric Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 0.00% Test See on Control Power \$ 0.0024 4 \$ 3.34 0.0624 6 \$ 0.30 -1.13.0% Test Reference Control Power \$ 0.002 750 \$ (1.65) (0.001b) 750 \$ 0.002 750 \$ 0.002 750 \$ 0.002 750 \$ 0.002 750 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$				Rate	Volume	(Charge	Rate	Volume		Charge			
Datifyion Volumetric Rate \$ - 750 \$ - 750 \$ - 5 - Velowetric Rate Riders \$ 0.00 750 0.003 750 0.22 \$ - 0.005 Velowetric Rate Riders \$ 0.002 750 0.003 750 5 0.23 5 - 0.005 Velowetric Rate Riders \$ 0.002 750 \$ 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.024 3 0.035 0.035 0.015 0.0005 0.15 0.005 0.0570 1 3 0.057 5 0.05 0.0570 1 5 0.0570 1 5 0.0570 5 0.0570 1 5 0.0570 5 0.0570 5 0.0570 5 0.0570 5 0.057				(\$)				(\$)					% Change	
Fixed Rate Riders \$ 1 \$ 1.220 1 \$ 1.22 1 \$ 1.22 1 \$ 0.000 1.5 \$ 0.000 1.3 0.0003 1.3 0.0003 1.3 0.0003 1.3 0.0003 1.3 0.0003 1.3 0.0004 1.3 0.0015 1.1.000% 0.0015 1.1.000% 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 1.3 0.0016 </td <td></td> <td></td> <td>\$</td> <td>26.91</td> <td></td> <td></td> <td>26.91</td> <td>32.1200</td> <td></td> <td></td> <td>32.12</td> <td></td> <td>19.36%</td> <td></td>			\$	26.91			26.91	32.1200			32.12		19.36%	
Volumetric Rate Riders \$ 0.00 770 \$ 0.023 \$ - 0.00% Sub-Total Accound Rate Riders \$ 0.0824 41 \$ 3.34 0.0824 368 \$ 2.96 \$ 0.030 - 11.30% Call Operativity And Rate Riders \$ 0.0824 41 \$ 3.34 0.0824 368 \$ 2.96 \$ 0.030 - 11.30% Call Operativity And Rate Riders \$ 0.0002 750 \$ 0.155 \$ 0.000 750 \$ - 750 \$ - 750 \$ - 0.005 CAR Class Rate Riders \$ 0.0002 750 \$ 0.5700 1 \$ 0.30 \$ 0.05 100.00% Sub-Total A-Ride Riders \$ 0.5700 1 \$ 0.5700 \$ 0.5700 \$ 0.5700 \$ 0.5700 \$ 0.5700 \$ 0.5700 \$ 0.5700 \$<			\$	-	750	\$	-	-			-			
Sub-Total A (accluding pass through) · \$ 97.14 · \$ 33.57 \$ 6.43 23.705 Line Losses On Cost of Power \$ 0.0824 41 \$ 3.34 0.0824 38 \$ 2.96 \$ 0.038 -11.30% Total Defrail/Variance Account Rate \$ 0.00022 750 \$ (1.65) 0.0018 750 \$ 0.15 - 750 \$.5 - 100.00% CRR Class B Rate Riders \$ 0.0002 750 \$ 0.15 . .750 \$.5 . 0.0004 750 \$ 0.15 .0004 .5 0.004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5 .0004 .5			\$		1	Ŧ								
Line Losses on Cot of Power \$ 0.0824 36 \$ 2.96 \$ (0.38) -11.30% Total Deferrit/vitance Account Rate \$ (0.0022) 750 \$ (1.65) (0.0016) 750 \$ (1.33) \$ 0.30 -11.30% Riders \$ (0.0022) 750 \$ (1.65) (0.0016) 750 \$ (1.5) (1.65) (0.0016) 750 \$ 0.55 . \$ 0.10 . . \$ 0.10 . </td <td></td> <td></td> <td>\$</td> <td>0.00</td> <td>750</td> <td></td> <td></td> <td>0.0003</td> <td>750</td> <td></td> <td></td> <td></td> <td></td> <td></td>			\$	0.00	750			0.0003	750					
Total Defermi/Variance Account Rate Riders \$ (0.002) 750 \$ (1.65) (0.001) 750 \$ (1.35) \$ 0.00										•				ļ
Riders \$ (0.0022) 750 \$ (1.65) (0.0016) 750 \$ 0.15 5 0.000 CBR Class Rate Riders \$ (0.0002) 750 \$ (0.016) - 750 \$ 0.15 - 100.00% GR Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.000 750 \$ - 750 \$ - 100.00% 5 0.000 0.00% 0.0			\$	0.0824	41	\$	3.34	0.0824	36	\$	2.96	\$ (0.38	-11.30%	
CBR Class B Rate Riders \$ (0.002) 750 \$ (0.15) - 750 \$ 0.15 -100.00% CAR Atta Riders \$ 0.0002 750 \$ 0.15 \$ 0.000 \$<			\$	(0.0022)	750	\$	(1.65)	(0.0018) 750	\$	(1.35)	\$ 0.30	-18.18%	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ 0.0002 750 \$ 0.15 \$ 0.0004 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006	CBR Class B Rate Riders		\$	(0.0002)			(0.15)	-			-		-100.00%	
Smart Meter Entity Charge (if applicable) \$ 0.5700 1 \$ 0.570 1 \$ 0.570 1 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ - \$ - \$ - - \$ - \$ - - \$ - - - \$ - - - \$ - - - \$ - - - \$ -			\$	-			-	-				\$-		
Additional Fixed Rate Riders \$ 0.570 1 \$ 0.570 1 \$ 0.677 \$ - 0.00% Additional Fixed Rate Riders \$ - 750 \$ - 750 \$ - \$ - 5 - 0.00% Sub-Total B - Distribution (includes \$ - 750 \$ - 750 \$ - \$ - - 750 \$ - - - 5 - - - - 750 \$ - 0.00% - - - - - - - - - - - - - - - - <th< td=""><td></td><td></td><td>\$</td><td>0.0002</td><td>750</td><td>\$</td><td>0.15</td><td>\$ 0.0004</td><td>750</td><td>\$</td><td>0.30</td><td>\$ 0.15</td><td>100.00%</td><td></td></th<>			\$	0.0002	750	\$	0.15	\$ 0.0004	750	\$	0.30	\$ 0.15	100.00%	
Additional Volumetric Rate Riders 750 \$ - 750 \$ - 750 \$ - 5 - \$ - 5 - \$ - 5 - \$ - \$ - \$ - \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > S - \$ - \$ - \$ - \$ - \$ - \$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S S S S S <td>Smart Meter Entity Charge (if applicable)</td> <td></td> <td>\$</td> <td>0.5700</td> <td>1</td> <td>\$</td> <td>0.57</td> <td>0.5700</td> <td>1</td> <td>\$</td> <td>0.57</td> <td>\$-</td> <td>0.00%</td> <td></td>	Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57	0.5700	1	\$	0.57	\$-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) \$ 29.39 \$ 36.04 \$ 6.65 22.64% Sub-Total A) \$ 0.0058 791 \$ 4.58 \$ 0.0061 786 \$ 4.79 \$ 0.21 4.56% In the manager's summary, discuss the reas RTSR - Network \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 3.85 \$ 0.21 4.56% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 0.0034 791 \$ 3.64 \$ 0.0034 786 \$ 2.67 \$ (0.02) -0.58% Wholesale Market Service Charge (WMSC) \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.03 -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0050 791 \$ 0.40 \$ 0.0055 786 \$ 0.39 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% 0.00% - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.630 \$ 19.9 - 0.00% TOU - Off Peak </td <td>Additional Fixed Rate Riders</td> <td></td> <td>\$</td> <td>-</td> <td>1</td> <td>\$</td> <td>-</td> <td>-</td> <td>1</td> <td></td> <td>-</td> <td></td> <td></td> <td></td>	Additional Fixed Rate Riders		\$	-	1	\$	-	-	1		-			
Sub-Total A) Image: Constraint of the manager's summary, discuss the reas RTSR - Network \$ 0.0058 7791 \$ 4.68 \$ 0.0061 786 \$ 4.79 \$ 0.21 4.56% In the manager's summary, discuss the reas RTSR - Connection ad/or Line and Transformation Connection \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 0.21 4.56% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 0.267 \$ 0.021 4.56% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 0.0034 791 \$ 0.69 \$ 0.665 \$ 0.67 \$ (0.02) -0.58% Wholesale Market Service Charge \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.665 4.88 3.169 \$ 0.000 -0.58% 0					750	\$	-	-	750	\$	-	\$-		
RTSR - Network \$ 0.0058 791 \$ 4.58 \$ 0.0061 786 \$ 4.79 \$ 0.21 4.58 In the manager's summary, discuss the reas RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 3.85 \$ 0.21 4.58% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 0.21 4.58% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 0.0034 791 \$ 0.69 \$ 0.0034 786 \$ 0.26 \$ 0.004 18.82% Wholesale Market Service Charge \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.025 \$ 0.004 9 0.0005 786 \$ 0.025 \$ 0.005 786 \$ 0.025 \$ 0.0006 786 \$ 0.025 \$ <t< td=""><td></td><td></td><td></td><td></td><td></td><td>\$</td><td>29.39</td><td></td><td></td><td>\$</td><td>36.04</td><td>\$ 6.65</td><td>22.64%</td><td></td></t<>						\$	29.39			\$	36.04	\$ 6.65	22.64%	
Transformation Connection \$ 0.0046 791 \$ 3.64 \$ 0.0049 786 \$ 3.85 \$ 0.21 5.91% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) 2 3.7.61 2 \$ 3.7.61 \$ 44.69 \$ 7.08 18.82% Wholesale Market Service Charge (WMSC) \$ 0.0034 791 \$ 2.69 \$ 0.0034 786 \$ 2.67 \$ 0.02 -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 791 \$ 0.40 \$ 0.005 786 \$ 0.39 \$ 0.000 -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.050 488 \$ 31.69 \$ 0.650 4888 \$ 31.69 \$ - 0.00% TOU - Off Peak \$ 0.940 128 11.99 \$ 0.940 128 \$ 10.977 \$ 0.0	RTSR - Network		\$	0.0058	791	\$	4.58	\$ 0.0061	786	\$	4.79	\$ 0.21	4.56%	In the manager's summary, discuss the reas
Transformation Connection Figure 1 Source 1 Figure 1 Figure 1 In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Source 1 Source 1 </td <td></td> <td></td> <td>\$</td> <td>0.0046</td> <td>791</td> <td>\$</td> <td>3 64</td> <td>\$ 0.0049</td> <td>786</td> <td>\$</td> <td>3.85</td> <td>\$ 0.21</td> <td>5 91%</td> <td></td>			\$	0.0046	791	\$	3 64	\$ 0.0049	786	\$	3.85	\$ 0.21	5 91%	
Total B) Total B) S 37.61 S 44.65 S 7.08 18.82% Wholesale Market Service Charge (WMSC) \$ 0.0034 791 \$ 2.69 \$ 0.0034 786 \$ 2.67 \$ (0.02) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.39 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.0650 488 \$ 31.69 \$ 0.00% TOU - Off Peak \$ 0.0940 128 \$ 11.99 \$ 0.940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 13.69 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 13.69 \$ - 0.00% <			•			Ŷ	0.01	• •••••		·	0.00	• •	0.0170	In the manager's summary, discuss the reas
(WMSC) \$ 0.0034 791 \$ 2.69 \$ 0.0034 786 \$ 2.67 \$ (0.02) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.33 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Off Peak \$ 0.0340 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 102.71 \$ 7.06 6.87% HST 13% \$ (8.22) 8% \$ (8.78) \$ 0.92 6.87% 8% Rebate 8% \$ 0.82% 8 \$ 13.69 \$ 0.92 </td <td>Total B)</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>37.61</td> <td></td> <td></td> <td>\$</td> <td>44.69</td> <td>\$ 7.08</td> <td>18.82%</td> <td></td>	Total B)					\$	37.61			\$	44.69	\$ 7.08	18.82%	
(WRGC) (RRRP) \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.39 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0960 488 \$ 31.69 \$ - 0.00% TOU - Off Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - Mid Peak \$ 0.1340 135 \$ 18.09 \$ 11.89 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 102.71 \$ 10.89 \$ - 0.00% HST 3% \$ 102.71 \$ 10.87 \$ 0.92 6.87% \$ <td></td> <td></td> <td>\$</td> <td>0.0034</td> <td>791</td> <td>\$</td> <td>2.69</td> <td>\$ 0.0034</td> <td>786</td> <td>\$</td> <td>2.67</td> <td>\$ (0.02</td> <td>-0.58%</td> <td>I</td>			\$	0.0034	791	\$	2.69	\$ 0.0034	786	\$	2.67	\$ (0.02	-0.58%	I
(RRRP) \$ 0.0005 791 \$ 0.40 \$ 0.0005 786 \$ 0.33 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.05% \$ 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 102.71 \$ 7.06 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)										Ľ	-			
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Off Peak \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.0940 135 \$ 10.30 \$ 135 \$ 0.0940 TOU - On Peak \$ 0.1340 135 \$ 10.35 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 102.71 \$ 7.06 6.87% HST 13% \$ 13.35 13.35 \$ 13.73 \$ 3.14.27 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56) 5			\$	0.0005	791	\$	0.40	\$ 0.0005	786	\$	0.39	\$ (0.00	-0.58%	
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ - 0.00% TOU- On Peak \$ 0.1340 135 18.09 \$ - 0.00% TOU- On Peak \$ 0.1340 135 18.09 \$ - 0.00% Total Billion TOU (before Taxes) \$ \$ 102.71 \$ 7.06 6.87% HST 13% \$ 13.35 13% \$ 149.77 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56) -			¢	0.05	4	¢	0.05	*		~	0.05	¢	0.000/	
TOU - Mid Peak \$ 0.0940 128 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 0.1340 135 \$ 0.1340 135 \$ 1.809 \$ 1.809 \$ - 0.00% Total Bin TOU (before Taxes) * 102.71 * * * 0.00% HST 13% \$ 103.35 133% \$ 14.27 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)			э ¢		1 1	Ŧ								
TOU - On Peak \$ 0.1340 135 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Blion TOU (before Taxes) \$ 102.71 \$ 109.71 \$ 6.87% HST 13% \$ 13.35 \$ 13.35 \$ 14.27 \$ 0.029 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)			-											
Total Bill on TOU (before Taxes) \$ 102.71 \$ 109.77 \$ 7.06 6.87% HST 13% \$ 13.35 13% \$ 14.27 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)			-									Ŧ		
HST 13% \$ 13.35 13% \$ 14.27 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)			φ	0.1340	135	Ŷ	18.09	φ 0.1340	135	φ	18.09	φ -	0.00%	
HST 13% \$ 13.35 13% \$ 14.27 \$ 0.92 6.87% 8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)	Total Bill on TOU (before Taxes)		1			ŝ	102,71			\$	109 77	\$ 7.06	6.87%	1
8% Rebate 8% \$ (8.22) 8% \$ (8.78) \$ (0.56)				13%				139	6	-				
				0.0				07						
						-				Ť		,		1

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	C	urrent O	EB-Approve	d		Proposed		Im	pact	
	Rate		Volume	Charge	Rate	Rate Volume Charge		1 1		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	22.42	1	\$ 22.42	22.4200		\$ 22.42		0.00%	
Distribution Volumetric Rate	\$	0.02	2000	\$ 38.60	0.0244	2000	\$ 48.80	\$ 10.20	26.42%	
Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Volumetric Rate Riders	\$	0.00	2000		0.0023	2000		\$ 1.00	27.78%	
Sub-Total A (excluding pass through)				\$ 64.62			\$ 75.82		17.33%	
Line Losses on Cost of Power	\$	0.0824	108	\$ 8.89	0.0824	96	\$ 7.89	\$ (1.00)	-11.30%	
Total Deferral/Variance Account Rate	¢	(0.0022)	2,000	\$ (4.40)	(0.0015)	2,000	\$ (3.00)	\$ 1.40	-31.82%	
Riders	ş	(0.0022)	2,000	φ (4.40)	(0.0015)	2,000	\$ (3.00)	φ 1.40	-31.02 /0	
CBR Class B Rate Riders	\$	(0.0002)	2,000	\$ (0.40)	-	2,000	\$-	\$ 0.40	-100.00%	
GA Rate Riders	\$	-	2,000	\$-	-	2,000		\$-		
Low Voltage Service Charge	\$	0.0001	2,000	\$ 0.20	\$ 0.0003	2,000	\$ 0.60	\$ 0.40	200.00%	
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.5700	4	\$ 0.57	\$ -	0.00%	
	¢	0.5700		ъ 0.57	0.5700	1	\$ 0.57	ф -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders			2,000	\$-	-	2,000	\$-	\$-		
Sub-Total B - Distribution (includes				\$ 69.48			\$ 81.88	\$ 12.40	17.84%	Ī
Sub-Total A)				ə 09.40			ə 01.00	ə 12.40	17.04%	
RTSR - Network	\$	0.0044	2,108	\$ 9.28	\$ 0.0046	2,096	\$ 9.64	\$ 0.37	3.94%	Ī
RTSR - Connection and/or Line and	\$	0.0033	2,108	\$ 6.96	\$ 0.0035	2,096	\$ 7.34	\$ 0.38	5.45%	
Transformation Connection	¢	0.0033	2,100	ф 0.90	\$ 0.0035	2,090	ə 1.34	р 0.30	5.45%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$ 85.72			\$ 98.86	\$ 13.14	15.33%	Ī
Total B)				φ 05.72			ф 90.00	φ 13.14	15.55 /6	
Wholesale Market Service Charge	\$	0.0034	2,108	\$ 7.17	\$ 0.0034	2,096	\$ 7.13	\$ (0.04)	-0.58%	
(WMSC)	φ	0.0034	2,100	φ 1.17	\$ 0.0034	2,050	φ 7.15	φ (0.04)	-0.30 /0	
Rural and Remote Rate Protection	*	0.0005	2,108	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ (0.01)	-0.58%	
(RRRP)	¢	0.0005	2,100	ф 1.05	\$ 0.0005	2,090	ə 1.05	\$ (0.01)	-0.56%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%	
TOU - Mid Peak	\$	0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%	
TOU - On Peak	\$	0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 258.89			\$ 271.98	\$ 13.09	5.06%	Ī
HST		13%	1	\$ 33.66	13%		\$ 35.36	\$ 1.70	5.06%	
8% Rebate		8%		\$ (20.71)	8%		\$ (21.76)			
Total Bill on TOU				\$ 271.83			\$ 285.58		5.06%	1
									,	1
										1

Customer Class:	GENERAL SEF	RVICE 50 to 4,999 kW SERVICE CLASSIFICA	ATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	68,500	kWh	
Demand	190	kW	

2 official d							
Current Loss Factor	1.0540						
Proposed/Approved Loss Factor	1.0479						
	_						
			Current OE	B-Approved	ł		
			Rate	Volume		Charge	
			(\$)			(\$)	
Monthly Service Charge		\$	171.02	1	\$	171.02	
Distribution Volumetric Rate		\$	4.44	190	\$	844.25	
Fixed Rate Riders		\$	-	1	\$	-	
Volumetric Rate Riders		\$	0.36	190	\$	67.60	
Sub-Total A (excluding pass through)					\$	1,082.87	
Line Losses on Cost of Power		\$	-	-	\$	-	
Total Deferral/Variance Account Rate		\$	(0.8620)	190	\$	(163.78)	
Riders		φ	(0.0620)	190	φ	(103.70)	
CBR Class B Rate Riders		\$	(0.0658)	190	\$	(12.50)	

	Current OF	B-Approve	d		Proposed	1	In	npact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 171.02	1	\$ 171.02	171.0200	1	\$ 171.02	\$ -	0.00%	
Distribution Volumetric Rate	\$ 4.44	190	\$ 844.25	5.4559	190	\$ 1,036.62	\$ 192.38	22.79%	
Fixed Rate Riders	\$-	1	\$-	-	1	\$-	\$ -		
Volumetric Rate Riders	\$ 0.36	190	\$ 67.60	0.8608	190	\$ 163.55	\$ 95.95	141.93%	
Sub-Total A (excluding pass through)			\$ 1,082.87			\$ 1,371.19	\$ 288.33	26.63%	
Line Losses on Cost of Power	\$-	-	\$-	-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ (0.8620)	190	\$ (163.78)	(0.5951)	190	\$ (113.07)	\$ 50.71	-30.96%	
Riders				(0.5551)					
CBR Class B Rate Riders	\$ (0.0658)	190	\$ (12.50)	-	190		\$ 12.50	-100.00%	
GA Rate Riders	\$ (0.0012)	68,500	\$ (82.20)		68,500			233.33%	
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 0.2244	190	\$ 42.64	\$ 23.12	118.50%	
Smart Meter Entity Charge (if applicable)	s -	1	\$-	-	1	\$-	\$-		
Additional Fixed Rate Riders			•			•	•		
	\$ -	1	\$ -	-		\$ -	\$ -		
Additional Volumetric Rate Riders		190	\$-		190	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 843.90			\$ 1,026.76	\$ 182.86	21.67%	
RTSR - Network	\$ 3.2536	190	\$ 618.18	\$ 3.4116	190	\$ 648.20	\$ 30.02	4.86%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 2,5096	100			100		0 0 7	0.049/	0 5
Transformation Connection	\$ 2.5096	190	\$ 476.82	\$ 2.6661	190	\$ 506.56	\$ 29.74	6.24%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 1,938.91			\$ 2,181.52	\$ 242.62	12.51%	
Total B)									
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,199	\$ 245.48	\$ 0.0034	71,781	\$ 244.06	\$ (1.42)	-0.58%	
Rural and Remote Rate Protection		70.400	¢ 00.40	¢ 0.0007	74 704		¢ (0.04)	0.50%	
(RRRP)	\$ 0.0005	72,199	\$ 36.10	\$ 0.0005	71,781	\$ 35.89	\$ (0.21)	-0.58%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	72,199	\$ 7,949.11	\$ 0.1101	71,781	\$ 7,903.10	\$ (46.01)	-0.58%	
Total Bill on Average IESO Wholesale Market Price			\$ 10,169.84			\$ 10,364.82		1.92%	
HST	13%		\$ 1,322.08	13%		\$ 1,347.43		1.92%	
Total Bill on Average IESO Wholesale Market Price			\$ 11,491.92			\$ 11,712.25	\$ 220.33	1.92%	

Customer Class		CATTE	RED LOAD SERVICE CI							1					
RPP / Non-RPP:		CATTE	RED LUAD SERVICE CI	LASSIFICAT											
					L										
Consumption															
Demand		kW													
Current Loss Factor	1.0540														
Proposed/Approved Loss Factor	1.0479														
			Current OF	B-Approve	н		r –		Proposed				Im	pact	
			Rate	Volume	Ĭ	Charge	-	Rate	Volume		Charge			paci	
			(\$)	Volume		(\$)		(\$)	Volume		(\$)	\$ Change		% Change	
Monthly Service Charge		\$	(*) 7.33	1	\$	7.33	1	8.6800	1	\$	(*) 8.68		35	18.42%	
Distribution Volumetric Rate		ŝ	0.01	500		5.55		0.0131	500		6.55		00	18.02%	
Fixed Rate Riders		ŝ	0.01	1	\$	-				ŝ		\$ -	00	10.0270	
Volumetric Rate Riders		\$		500		-		0.0017	500				85		
Sub-Total A (excluding pass through)		÷	_	500	\$	12.88				ŝ	16.08		20	24.84%	
Line Losses on Cost of Power		\$	0.0824	27	\$	2.22		0.0824	24	\$	1.97			-11.30%	
Total Deferral/Variance Account Rate													í.		
Riders		\$	(0.0022)	500	\$	(1.10)		(0.0021)	500	\$	(1.05)	\$ 0.	05	-4.55%	
CBR Class B Rate Riders		\$	(0.0002)	500	\$	(0.10)			500	\$	-	\$ 0.	10	-100.00%	
GA Rate Riders		\$		500	\$	- 1			500	\$	-	\$ -			
Low Voltage Service Charge		\$	0.0001	500	\$	0.05	\$	0.0003	500	\$	0.15	\$ 0.	10	200.00%	
Smart Meter Entity Charge (if applicable)					÷										
, , , , ,		\$	-	1	\$	-			1	\$	-	\$ -			
Additional Fixed Rate Riders		\$	-	1	\$	-			1	\$	-	\$ -			
Additional Volumetric Rate Riders				500	\$	-			500	\$	-	\$ -			
Sub-Total B - Distribution (includes						13.95				•	47.45	¢ 0	~	00.00%	
Sub-Total A)					\$	13.95				\$	17.15	э 3.	20	22.93%	
RTSR - Network		\$	0.0044	527	\$	2.32	\$	0.0046	524	\$	2.41	\$ 0.	09	3.94%	
RTSR - Connection and/or Line and		¢	0.0033	527	¢	1.74		0.0035	524	\$	1.83	¢ 0	09	5.45%	
Transformation Connection		9	0.0033	527	ą	1.74	φ	0.0035	524	₽	1.03	φ 0.	09	5.45%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-					s	18.01				\$	21.40	¢ 2	38	18.79%	
Total B)					φ	10.01				9	21.40	φ 3.	30	10.79%	
Wholesale Market Service Charge		\$	0.0034	527	¢	1.79	\$	0.0034	524	\$	1.78	\$ (0.	01)	-0.58%	
(WMSC)		φ	0.0034	521	φ	1.79	φ	0.0034	524	φ	1.70	φ (0.	01)	-0.30 /6	
Rural and Remote Rate Protection		¢	0.0005	527	e	0.26	\$	0.0005	524	e	0.26	¢ (0	00)	-0.58%	
(RRRP)		Ψ											00)		
Standard Supply Service Charge		\$	0.25		\$	0.25		0.25	1		0.25			0.00%	
TOU - Off Peak		\$	0.0650	325		21.13		0.0650	325		21.13			0.00%	
TOU - Mid Peak		\$	0.0940	85		7.99		0.0940		\$		\$ -		0.00%	
TOU - On Peak		\$	0.1340	90	\$	12.06	\$	0.1340	90	\$	12.06	\$ -		0.00%	
															ł
Total Bill on TOU (before Taxes)					\$	61.49	1			\$	64.86		37	5.49%	
HST			13%		\$	7.99		13%		\$	8.43		44	5.49%	
Total Bill on TOU					\$	69.49				\$	73.30	\$ 3.	81	5.49%	
															1

		HTING	SERVICE CLASSIFICAT	ION	-]				
RPP / Non-RPP:														
Consumption		kWh												
Demand	0	kW												
Current Loss Factor	1.0540													
Proposed/Approved Loss Factor	1.0479													
			Current OF	B-Approve	4		-		Proposed				npact	1
			Rate	Volume	u I	Charge		Rate	Volume		Charge		Ilpaci	4
			(\$)	Volume		(\$)		(\$)	Volume		(\$)	\$ Change	% Change	
Monthly Service Charge		\$	4.07	2	\$	8.14		5.1800	2	\$				
Distribution Volumetric Rate		ŝ	13.07	0.21		2.74		16.6389	0.21		3.49	\$ 0.75		
Fixed Rate Riders		\$	-	1	\$	-		-		\$	-	\$ -		
Volumetric Rate Riders		\$	0.21	0.21	\$	0.04		0.8643	0.21	\$	0.18	\$ 0.14	316.33%	
Sub-Total A (excluding pass through)					\$	10.93				\$				
Line Losses on Cost of Power		\$	0.0824	9	\$	0.72		0.0824	8	\$	0.64	\$ (0.08) -11.30%	ĺ
Total Deferral/Variance Account Rate Riders		\$	(0.7809)	0	\$	(0.16)		(1.1512)	0	\$	(0.24)	\$ (0.08	47.42%	
CBR Class B Rate Riders		\$	(0.0607)	0	\$	(0.01)			0	\$		\$ 0.01	-100.00%	
GA Rate Riders		ŝ	-	-	\$	(0.01)		-				\$ -	100.0070	
Low Voltage Service Charge		ŝ	0.0545	0		0.01	\$	0.1206		ŝ	0.03	\$ 0.01	121.28%	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	_		-	1	\$	-	\$ -		
Additional Fixed Rate Riders		¢	<u>.</u>	. 1	\$	_				\$	-	\$-		
Additional Volumetric Rate Riders		Ŷ	-	0	\$					\$		\$ -		
Sub-Total B - Distribution (includes				0				_	•			т		ł
Sub-Total A)					\$	11.48				\$	-	\$ 2.97		1
RTSR - Network		\$	1.7485	0	\$	0.37	\$	1.8334	0	\$	0.39	\$ 0.02	4.86%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		\$	1.3485	0	\$	0.28	\$	1.4326	0	¢	0.30	\$ 0.02	6.24%	
Transformation Connection		•		Ű	Ť	0.20	•		Ť	τ.	0.00	¢ 0.02	0.2170	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)					\$	12.13				\$	15.14	\$ 3.01	24.81%	
Wholesale Market Service Charge														t
(WMSC)		\$	0.0034	171	\$	0.58	\$	0.0034	170	\$	0.58	\$ (0.00) -0.58%	1
Rural and Remote Rate Protection		e	0.0005	171	¢	0.09	¢	0.0005	170	e	0.08	\$ (0.00	-0.58%	1
(RRRP)		Ð		1/1	ð				170	Þ				
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25		\$		\$-	0.00%	
TOU - Off Peak		\$	0.0650	105		6.85		0.0650				\$ -	0.00%	
TOU - Mid Peak		\$	0.0940	28	\$	2.59		0.0940		\$	2.59	\$ -	0.00%	
TOU - On Peak		\$	0.1340	29	\$	3.91	\$	0.1340	29	\$	3.91	\$-	0.00%	1
		1					1							4
Total Bill on TOU (before Taxes)			400/		\$	26.41		400/		\$	29.42 3.82			
HST Total Bill on TOLL			13%		\$ \$	3.43 29.84		13%		\$ \$				
Total Bill on TOU	_				\$	29.84				\$	33.24	\$ 3.40	11.38%	4
														1

		FING SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Other)										
Consumption	507,000	kWh									

KVVI	507,000	Consumption
kW	1,605	Demand
	1.0540	Current Loss Factor

Proposed/Approved Loss Factor 1.0540

Rate Volume Charge Rate Volume Rate Volume Charge Nonthy Monthy Service Charge \$ 5.58 9087 \$ 5.500 9087 \$ 5.07.05.48 \$ > 0.005 Distribution Volumetric Rate \$ 2.7.4 105 \$ 2.8.8 0.602 \$ 0.02 3.08.97 Volumetric Rate Riders \$ 0.02 1.05 \$ 0.02 3.08.97 3.08.97 Sub-Total A (excluding pass through) - 5 0.02 1.05.95 \$ 1.05.95 \$ 1.05.95 \$ 1.05.95 \$ 0.000 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$ 0.0001 \$		Curren	OEB-Approve	d		Proposed		Im	pact	
Monthy/Service Charge \$ 5.68 9087 \$ 60.705.46 \$ 0.705.46 \$ 0.006 Distribution Volumetic Rate \$ 2.74 1605 \$ 4.393.86 - 1 \$ - 5 - 7 155 - 1 \$ - 5 - 7 155 - 1 \$ - 5 - 7 155 - 1 \$ - 5 - 7 155 - 1 \$ 5 5 7 1055 1020 94 \$ 992.07 5 3.433.87% Sub-Total A (excluding pass through) - - \$ \$ 5 1000 95 1.987.02 \$ 3.433.87% CBR Class B Rate Riders \$ 0.0059 1.605 \$ 1.605 \$ 5 - 1.000.05 \$ 1.000.05 \$ 1.000.05 \$ 1.000.05 \$ 1.000.05 \$ 1.000.05 \$		Rate	Volume	Charge	Rate	Volume	Charge			
Distribution Volumetric Rate \$ 2.74 (160) \$ 4.393.86 3.1003 1005 \$ 9.498.82 \$ 5.94.70 13.54% Volumetric Rate Riders \$ 0.02 1005 \$ 28.89 0.6361 1005 \$ 120.94 \$ 992.05 3433.89% Sub-Total Acculating pass through) \$ 55.728.20 \$ 56.7122.23 \$ 1,594.04 \$ 729.31 59.07% Chall DefarMit/Anance Account Rate \$ (0.7693) 1.665 \$ (1.234.73) 1,606 \$ (1.94.04) \$ (729.31) 59.07% CRIC Case B Rate Riders \$ (0.0769) 1.605 \$ (1.96.404) \$ (729.31) 59.07% CAR Case B Rate Riders \$ (0.0012) \$ (0.6040) (0.0040) \$ (1.90.45) \$ 2.33.33% Samt Meter Entity Charge (fl applicable) \$. 1 \$. 1 \$. 3 5.2.05.29 \$ 1.201.7% \$ 1.21.17% \$ 2.4.85%		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Fixed Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ - 0 \$ - 1 \$ - 1 \$ - 0 \$ 22.89% 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 5 1.20.81 </td <td>Monthly Service Charge</td> <td>\$ 5.</td> <td>8 9087</td> <td>\$ 50,705.46</td> <td>5.5800</td> <td>9087</td> <td>\$ 50,705.46</td> <td>\$ -</td> <td>0.00%</td> <td></td>	Monthly Service Charge	\$ 5.	8 9087	\$ 50,705.46	5.5800	9087	\$ 50,705.46	\$ -	0.00%	
Volumetric Rate Riders \$ 0.02 1000 \$ 28.09 0.6361 1002 4 \$ 992 05 3433.89% Sub-Total Accounting pass funcyih) 5 5 5 5 1.02 4 \$ 992 05 3433.89% Line Losses on Cost of Power \$ - - - - - - - 2.87 Total Deferral/Variance Account Rate Riders \$ (0.0769) 1.605 \$ (1,234.73) (1,2237) 1.605 \$ (2,028.00) \$ (1,419.60) 23.33% CBR Class B Rate Riders \$ (0.0121) 657.000 \$ (2,028.00) \$ (1,419.60) 23.33% Caw Votage Service Charge \$ 0.0515 1.605 \$ 1.605 \$ 1.605 \$ - - 1.605 \$ - - 1.605 \$ - - - - - - - - - - - - - - <t< td=""><td>Distribution Volumetric Rate</td><td>\$ 2.</td><td>4 1605</td><td>\$ 4,393.85</td><td>3.1083</td><td>1605</td><td>\$ 4,988.82</td><td>\$ 594.97</td><td>13.54%</td><td></td></t<>	Distribution Volumetric Rate	\$ 2.	4 1605	\$ 4,393.85	3.1083	1605	\$ 4,988.82	\$ 594.97	13.54%	
Sub-Total A (excluding pass through) S 55,728.20 \$ 56,719.22 \$ 1,867.02 2.88% Lina Loses on Cost of Power \$ -	Fixed Rate Riders	\$ -	1	\$ -	-	1	\$-	\$ -		
Line Losses on Cost of Power \$ - \$ 0 <th< td=""><td>Volumetric Rate Riders</td><td>\$ 0.</td><td>2 1605</td><td>\$ 28.89</td><td>0.6361</td><td>1605</td><td>\$ 1,020.94</td><td>\$ 992.05</td><td>3433.89%</td><td></td></th<>	Volumetric Rate Riders	\$ 0.	2 1605	\$ 28.89	0.6361	1605	\$ 1,020.94	\$ 992.05	3433.89%	
Total Defermal/Variance Account Rate \$ (0.7693) 1.605 \$ (1.2247) (1.2247) (1.2247) (1.2247) (1.964.04) \$ (729.31) 59.07% CBR Class B Rate Riders \$ (0.00595) 1.605 \$ (95.50) - 1.605 \$ (2.202.00) \$ (1.419.60) 223.33% Carl Carl Carl Carl Carl Carl Carl Carl	Sub-Total A (excluding pass through)			\$ 55,128.20			\$ 56,715.22	\$ 1,587.02	2.88%	
Filders \$ (0.7693) 1.605 \$ (1.234.7) (1.237) 1.605 \$ (7.29.31) 59.07% CBR Class B Rate Riders \$ (0.0059) 1.605 \$ (95.50) - 1.605 \$ 95.50 - \$ 95.50 - \$ 95.50 - 1.605 \$ (1.234.7) (0.0404) \$ (1.984.04) \$ (729.31) 59.07% 5 67.000 \$ (0.0040) \$ 95.50 - \$ 95.07% \$ 95.50 - \$ 95.07% \$ 95.50 - \$ 95.07% \$ (1.00.00% \$ (1.01.00 \$ (1.01.07%) \$ 1.005 \$ (1.00.04) \$ (1.139 1.605 \$ - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - - 1		\$ -	-	\$-	-	-	\$-	\$ -		
Holers S (0.0595) 1,605 \$ (95.50) - 1,605 \$ 95.50 -100.00% GAR Rate Riders \$ (0.0012) 607,000 \$ (1.0404) 507,000 \$ (1.419.60) 233.33% Gar Ata Riders \$ 0.0515 1.605 \$ 82.66 \$ 0.1139 1.605 \$ 182.81 \$ 100.00% 233.33% Gar Ata Riders \$ - 1 \$ - 1 \$ 5 0.25 121.17% Guidenal Fixed Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 4 121.17% 121.	Total Deferral/Variance Account Rate	¢ (0.76	1 605	¢ (1.004.70)	(4 2227)	4 605	¢ (4.064.04)	¢ (700.24)	50.07%	
GA Rate Riders \$ (0.0012) 507,000 \$ (60.84.0) (0.0040) 507,000 \$ (1.19) 233.33% Low Voltage Service Charge \$ 0.0515 1.655 \$ 0.1139 1.605 \$ 182.81 \$ 100.15 121.17% Smart Meter Ently Charge (if applicable) \$ - 1 \$ - 1 \$ \$ - - 1 \$ - - - 1 \$ - - - 1 \$ -<		\$ (0.76	3) 1,005	φ (1,234.73)	(1.2237)	1,605	\$ (1,904.04)	э (729.31)	59.07 %	
Low Voltage Service Charge \$ 0.0515 1,605 \$ 0.1139 1,605 \$ 182.81 \$ 100.15 121.17% Smart Meter Entity Charge (if applicable) \$ - 1 \$ 1		\$ (0.05			-	1,605	\$-	\$ 95.50	-100.00%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 1 1 1 </td <td></td>										
Additional Fixed Rate Riders \$ - 1 5 - - 1 5 - 5 - Additional Volumetric Rate Riders \$ - 1,605 \$ - 1,605 \$ - 1,605 \$ 1,605 \$ 1,605 \$ 1,605 \$ 1,605 1,605 1,605		\$ 0.05	5 1,605	\$ 82.66	\$ 0.1139	1,605	\$ 182.81	\$ 100.15	121.17%	
Additional Fixed Rate Riders \$ - 1 \$ 1 <th< td=""><td>Smart Meter Entity Charge (if applicable)</td><td>¢</td><td>-</td><td>e</td><td></td><td>1</td><td>¢</td><td>¢</td><td></td><td></td></th<>	Smart Meter Entity Charge (if applicable)	¢	-	e		1	¢	¢		
Additional Volumetric Rate Riders 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ - 1.605 \$ 5.2,905.99 \$ (366.24) - - 6.65% - - 1.607 \$ 2.650.82 \$ 1.7318 1.605 \$ 2.042.29 \$ 1.3531 1.605 \$ 2.042.29 \$ 1.3531 1.605 \$ 2.779.54 \$ 128.72 4.86% In the manager's summary, discuss the reas Sub-Total P. Sub-Total C - Delivery (including Sub- Total B) \$ 0.0034 534,378 \$ 57,967.34 \$ 1.806.37 \$ (10.52) -0.58% In the manager's summary, discuss the reas Sub-Total P. Sub-Total P		\$ -		- Э	-	'	ə -	ә -		
Sub-Total B - Distribution (includes Sub-Total A) S 53,272.23 S \$ 52,905.99 \$ (366.24) -0.69% RTSR - Network Transformation Connection Transformation Connection \$ 1.6516 1,605 \$ 2,779.54 \$ 128.72 4.86% In the manager's summary, discuss the reas Sub-Total A) \$ 1.2737 1,605 \$ 2,044.29 \$ 1.3531 1,605 \$ 2,171.73 \$ 127.44 6.23% In the manager's summary, discuss the reas Sub-Total B) \$ 57,967.34 * \$ \$ 57,857.26 \$ (110.08) -0.19% Wholesale Market Service Charge (WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0035 531,285 \$ 1,806.637 \$ (10.52) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.025 \$ 1 5 0.58% Standard Supply Service Charge \$ 0.255 \$ </td <td>Additional Fixed Rate Riders</td> <td>\$ -</td> <td>1</td> <td>\$-</td> <td>-</td> <td>1</td> <td>\$-</td> <td>\$ -</td> <td></td> <td></td>	Additional Fixed Rate Riders	\$ -	1	\$-	-	1	\$-	\$ -		
Sub-Total A) Image: Signature for the manager's summary, discuss the rease of the manager's summary, discus the rease of the manager's summary, discus the rea	Additional Volumetric Rate Riders		1,605	\$ -	-	1,605	\$-	\$ -		
Sub-rotal A) Image: Sub-rotal A) Image: Sub-rotal A) Image: Sub-rotal A) RTSR - Connection and/or Line and Transformation Connection \$ 1.2737 1.605 2.044.29 1.3531 1.605 2.171.73 127.44 6.23% In the manager's summary, discuss the reas Sub-rotal C - Delivery (including Sub- rotal B) \$ 57,857.26 (110.08) -0.19% Wholesale Market Service Charge 0.0004 534,378 1.816.89 0.0005 531,285 1.806.37 (10.52) -0.58% (10.52) -0.58% Standard Supply Service Charge 0.0110 534,378 0.25 0.1101 534,378 58,835.02 0.1101 531,285 58,494.51 (340.51) -0.58% HST 118,886.68 118,886.68 15,395.12 (60.14) -0.39% (60.14) -0.39%	Sub-Total B - Distribution (includes			¢ 52 272 22			¢ 52.005.00	¢ (266.24)	0.60%	
RTSR - Connection and/or Line and Transformation Connection \$ 1.2737 1,605 \$ 2,044.29 \$ 1.3531 1,605 \$ 2,171.73 \$ 127.44 6.23% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) \$ 57,857.26 \$ (110.08) -0.19% Wholesale Market Service Charge (WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0035 531,285 \$ 1,806.37 \$ (10.52) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 1,806.37 \$ (10.52) -0.58% Standard Supply Service Charge \$ 0.255 1 0.255 1 0.255 - 0.00% Average IESO Wholesale Market Price \$ 118,886.68 \$ 118,886.68 \$ 118,424.03 \$ (462.65) -0.39% HST 13% \$ 14,855.27 13% \$ 118,424.03 \$ (462.65) -0.39%				\$ 55,212.25			φ <u>52,505.55</u>	\$ (300.24)	-0.05 /0	
Transformation Connection \$ 1.2737 1,605 \$ 2,044.29 \$ 1.3531 1,605 \$ 2,171.73 \$ 127.44 6.23% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Control C - Delivery (including Sub- Total B) \$ 57,967.34 \$ \$ 57,857.26 \$ (110.08) -0.19% Wholesale Market Service Charge (WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0034 531,285 \$ (10.52) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 265.64 \$ (15.5) -0.58% Standard Supply Service Charge \$ 0.25 1 0.25 1 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 118,886.68 \$ 118,424.03 \$ (462.65) -0.39% HST 13% \$ 15,455.27 13% \$ 13% \$ 15,455.27 13	RTSR - Network	\$ 1.65	6 1,605	\$ 2,650.82	\$ 1.7318	1,605	\$ 2,779.54	\$ 128.72	4.86%	In the manager's summary, discuss the reas
Transformation Connection V V V V V V V V In the manager's summary, discuss the rease Sub-Total C - Delivery (including Sub- Total B) S 0.0034 \$34,378 \$ 57,967.34 \$ \$ 57,857.26 \$ (110.08) -0.19% Wholesale Market Service Charge (WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0034 531,285 \$ (10.52) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 265.64 \$ (10.52) -0.58% Standard Supply Service Charge \$ 0.25 1 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 0.1101 531,285 \$ 118,424.03 \$ (462.65) -0.39% HST 13% \$ 15,455.27 13% \$ 13% \$ 13% \$ 13% \$ 13% <t< td=""><td>RTSR - Connection and/or Line and</td><td>¢ 1.27</td><td>7 1 605</td><td>¢ 2.044.20</td><td>¢ 1 2521</td><td>1 605</td><td>¢ 2 474 72</td><td>¢ 107.44</td><td>6 22%</td><td></td></t<>	RTSR - Connection and/or Line and	¢ 1.27	7 1 605	¢ 2.044.20	¢ 1 2521	1 605	¢ 2 474 72	¢ 107.44	6 22%	
Total B) S 57,967.34 S 57,857.26 S (110.08) -0.19% Wholesale Market Service Charge (WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0034 531,285 \$ 1,806.37 \$ (10.52) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ (10.52) -0.58% Standard Supply Service Charge \$ 0.255 1 \$ 0.255 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 \$ 118,846.68 \$ (452,65) - 0.39% HST 13% \$ 118,856.77 13% \$ 18,826.57 \$ (0.014) -0.39%		\$ 1.27	1,005	ş 2,044.29	φ 1.3551	1,005	\$ 2,171.73	φ 127.44	0.2370	In the manager's summary, discuss the reas
Itotal B) Itotal B) <t< td=""><td></td><td></td><td></td><td>\$ 57 967 34</td><td></td><td></td><td>\$ 57 857 26</td><td>\$ (110.08)</td><td>_0 19%</td><td></td></t<>				\$ 57 967 34			\$ 57 857 26	\$ (110.08)	_0 19%	
(WMSC) \$ 0.0034 534,378 \$ 1,816.89 \$ 0.0034 531,285 \$ 1,806.37 \$ (10.52) 0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 265.64 \$ (1.55) 0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ -0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 \$ 0.1101 531,285 \$ 58,494.51 \$ 0.00% Total Bil on Average IESO Wholesale Market Price \$ 118,886.68 \$ \$ 118,424.03 \$ (462,65) -0.39% HST 13% \$ 15,455.27 13% \$ \$ 15,395.12 \$ (60.14) -0.39%				φ 31,301.3 4			φ 51,051.20	φ (110.00)	-0.1378	
(WMSC) Rural and Remote Rate Protection \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 265.64 \$ (1.55) -0.58% Standard Supply Service Charge \$ 0.255 1 \$ 0.255 1 \$ 0.255 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 \$ 0.1101 531,285 \$ 58,494.51 \$ 0.40.51) Total Bill on Average IESO Wholesale Market Price \$ 118,886.68 \$ \$ 118,424.03 \$ (462,65) -0.39% HST 13% \$ 15,455.27 13% \$ \$ 15,395.12 \$ (60.14) -0.39%		\$ 0.00	534 378	\$ 1,816,80	\$ 0.0034	531 285	\$ 1 806 37	¢ (10.52)	-0.58%	
(RRP) \$ 0.0005 534,378 \$ 267.19 \$ 0.0005 531,285 \$ 265.64 \$ (1.55) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 \$ 0.1101 531,285 \$ 58,494.51 \$ 0.40.00% Total Bill on Average IESO Wholesale Market Price \$ 118,886.68 \$ 118,886.68 \$ 118,242.03 \$ (462,65) -0.39% HST 13% \$ 15,455.27 13% \$ 15,395.12 \$ (60.14) -0.39%		\$ 0.00	- 334,370	φ 1,010.03	φ 0.0034	551,205	φ 1,000.57	φ (10.52)	-0.50%	
KRHP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% 0.00% Average IESO Wholesale Market Price 534,378 \$ 58,835.02 \$ 0.1101 531,285 \$ 58,494.51 \$ 0.30% HST 13% \$ 118,886.68 \$ \$ 118,424.03 \$ 0.03% HST 13% \$ 15,455.27 13% \$ 118,325.12 \$ (60.14) -0.39%		¢ 0.00	E 524 279	¢ 267.10	\$ 0,0005	524 295	¢ 265.64	¢ (1.55)	0.59%	
Average IESO Wholesale Market Price \$ 0.1101 534,378 \$ 58,835.02 \$ 0.1101 531,285 \$ 58,494.51 \$ (340,51) -0.58% Total Bill on Average IESO Wholesale Market Price * * HST 13% \$ 118,886.68 \$ \$ 118,424.03 \$ -0.58%		,		1		551,205	φ 205.0 4	φ (1.55)		
Total Bill on Average IESO Wholesale Market Price \$ 118,886.68 \$ 118,424.03 \$ (462.65) -0.39% HST 13% \$ 15,455.27 13% \$ 15,395.12 \$ (60.14) -0.39%	Standard Supply Service Charge	\$ 0.	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
HST 13% \$ 15,455.27 13% \$ 15,395.12 \$ (60.14) -0.39%	Average IESO Wholesale Market Price	\$ 0.11	1 534,378	\$ 58,835.02	\$ 0.1101	531,285	\$ 58,494.51	\$ (340.51)	-0.58%	
HST 13% \$ 15,455.27 13% \$ 15,395.12 \$ (60.14) -0.39%										
										I
Total Bill on Average IESO Wholesale Market Price \$ 134,341.95 \$ 133,819.16 \$ (522.79) -0.39%	HST	1	%	\$ 15,455.27	13%		\$ 15,395.12	\$ (60.14)	-0.39%	
	Total Bill on Average IESO Wholesale Market Price			\$ 134,341.95			\$ 133,819.16	\$ (522.79)	-0.39%	

IPP / UNA-RPF : [PP Consumption Queued Consumption Consumption <th></th> <th></th> <th>SERVIO</th> <th>CE CLASSIFICATION</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>]</th> <th></th> <th></th> <th></th> <th></th> <th></th>			SERVIO	CE CLASSIFICATION]					
Denset Other Current Los Factor Nonthy Current Los Factor Nonthy Nonthy </td <td></td>																
Current Loss Factor 1.0454 1.0470 Proposed/Approved Loss Factor 1.0454 1.0470 Number of Loss Factor 1.0454 1.0470 Number of Loss Factor 1.0454 1.0470 1.0410 <th1< td=""><td>Consumption</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th1<>	Consumption															
Propesel/Approved Loss Factor 1.4279 Northly Service Charge (b) Strutter Charge (c) St	Demand		kW													
Current OEB-Approver Proposed Charge Number of the second sec																
Rate Volume Charge Rate Volume Charge Scharge % Charge % Charge Monthly Survive Charge \$ 2.6.91 1 \$	Proposed/Approved Loss Factor	1.0479														
Rate Volume Charge Rate Volume Charge S Charge Ys Charge Monthly Survive Charge \$ 2.8.91 1 \$				Current OF	B-Approve	d				Proposed				In	pact	
(b) (c) (c) <td></td> <td></td> <td></td> <td></td> <td></td> <td>Ī</td> <td>Charge</td> <td>Rate</td> <td>Э</td> <td></td> <td></td> <td>Charge</td> <td></td> <td></td> <td></td> <td></td>						Ī	Charge	Rate	Э			Charge				
Distribution Volumetric Rate \$ - 219 \$ - 219 \$ - 219 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ 0.000 219 \$ 0.007 \$ 0.000 219 \$ 0.007 \$ 0.000 219 \$ 0.007 \$ 0.008 219 \$ 0.007 \$ 0.008 219 \$ 0.001 \$ 0.003 \$ 0.003 1 \$ 0.006 1 \$ 0.000 Columbra Columbra <thcol< td=""><td></td><td></td><td></td><td>(\$)</td><td></td><td></td><td>(\$)</td><td>(\$)</td><td></td><td></td><td></td><td></td><td>\$ Cha</td><td>nge</td><td>% Change</td><td></td></thcol<>				(\$)			(\$)	(\$)					\$ Cha	nge	% Change	
Event Rater Riders S - 1 S - 1 S 0.005 1 S 0.005 1 S 0.005 1 S 0.006 1 S 0.004 1 S 0.004 1 1 S 0.007 1 S 0.001 S 0.005 S 0.001 S 0.001 S 0.001 S 0.001 S 0.001 S 0.005 S </td <td>Monthly Service Charge</td> <td></td> <td>\$</td> <td>26.91</td> <td>1</td> <td>\$</td> <td>26.91</td> <td>32.1</td> <td>1200</td> <td>1</td> <td>\$</td> <td>32.12</td> <td>\$</td> <td>5.21</td> <td>19.36%</td> <td></td>	Monthly Service Charge		\$	26.91	1	\$	26.91	32.1	1200	1	\$	32.12	\$	5.21	19.36%	
Volumetric Rate Riders \$ 0.00 219 \$ 0.077 \$ - 0.00% Sub-Total Accounding pass through) - 26.98 - 8.3341 6.43 23.48% Line Losses on Cost of Power \$ 0.0824 12 \$ 0.097 0.0824 100 \$ 0.086 \$ 0.011 -11.30% Total Defrar/Variance Account Rate \$ (0.002) 219 \$ (0.048) (0.018) 219 \$ 0.095 \$ 0.004 - 10.85 0.000 - 1219 \$. \$ 0.00 4 0.001 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$. 219 \$.	Distribution Volumetric Rate		\$	-	219	\$	-	-		219	\$			-		
Sub-Total Accluding pass through) Image: source of the present occount Rate \$ 0.0824 10 \$ 0.832 10 \$ 0.643 23.441 \$ 6.43 23.445 Total Deformal/Variance Account Rate \$ 0.0022 219 \$ 0.0824 10 \$ 0.039 \$ 0.09 -118.16% CBR Class B Rate Riders \$ (0.002) 219 \$ 0.04 - 219 \$ 0.04 - 219 \$ 0.064 219 \$ 0.064 219 \$ 0.04 - 219 \$ - 219 \$ 0.057 5 - 0.00% 219 \$ 0.064 219 \$ 0.057 5 - - 219 \$ - 219 \$ - 219 \$ - 219 \$ - 219 \$ - 219 \$ 1.04 \$ 0.066 4.6561 In In In In In <td>Fixed Rate Riders</td> <td></td> <td>\$</td> <td>-</td> <td>1</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>1.22</td> <td></td> <td></td>	Fixed Rate Riders		\$	-	1	-	-			1				1.22		
Line Losses on Cost of Power \$ 0.0824 10 \$ 0.86 \$ (0.11) -11.30% Cital Deform/Variance Account Rate \$ (0.0022) 219 \$ 0.0824 10 \$ 0.86 \$ (0.11) -11.30% Riders \$ (0.0022) 219 \$ (0.48) (0.0016) 219 \$ 0.98 \$ 0.09 -18.18% CAR late Riders \$ (0.0002) 219 \$ 0.004 -219 \$ \$ 0.004 -100.00% Car Riders \$ 0.0002 219 \$ 0.004 219 \$ 0.09 \$ 0.0006 Stant Meter Entity Charge (if applicable) \$ 0.0700 1 \$ 0.070 1 \$ 0.570 1 \$ 0.550 2.3.17% Stab-Total B - Distribution (includes \$ 210 \$ 28.04 \$ 34.65 \$ 6.60 23.17% Stab-Total C - Delivery (including Sub-Total A) \$ 0.0066 223 \$ 1.46 \$ 0.066 5.91%<			\$	0.00	219	\$		0.0	0003	219	\$					
Total Defermit/variance Account Rate Riders \$ (0.002) 219 \$ (0.04) (0.001) 210 \$ (0.03) \$ (0.03											Ŧ					
Riders \$ (0.0022) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) \$ (0.018) \$ (0.018) 219 \$ (0.018) 219 \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$ (0.018) \$			\$	0.0824	12	\$	0.97	0.0	0824	10	\$	0.86	\$	(0.11)	-11.30%	
Nders Image: Constraint of the service Charge S (0.0002) 219 S (0.04) - 219 S 0.00 219 S 0.000 2100			\$	(0.0022)	219	\$	(0.48)	(0.0	0018)	219	\$	(0.39)	\$	0.09	-18.18%	
CA Rate Riders S - 219 S 0.000 219 S 0.001 S 0.000 219 S 0.001 S 0.005 S 0.005 S 0.006 Additional Volumetic Rate Riders S - 1 S - 219 S - 219 S - 219 S - 219 S - S 3.0.01 3.0.05 <				. ,			(,		,							
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ 0.0002 219 \$ 0.004 \$ 0.005 \$ 0.004 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 0.007 \$ 0.007 0.007 0.007 \$ 0.007			\$	(0.0002)			(0.04)	-							-100.00%	
Smart Meter Entity Charge (if applicable) \$ 0.5700 1 \$ 0.5700 1 \$ 0.5700 1 \$ 0.00% Additional Fixed Rate Riders \$ - 219 \$ - 219 \$ - 5 - 5 - 4 \$ - 5 5 - 5 5 - 5			-	-			-								100.00%	
Additional Fixed Rate Riders \$ 0.570 1 \$ 0.570 1 \$ 0.577 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 1 \$ - \$ - 0.00% Sub-Total B Distribution (includes \$ - - 219 \$ - 5 - - - 5 - - - 5 - - - 5 - - - - 5 -			\$	0.0002	219	\$	0.04	\$ 0.0	0004	219	\$	0.09	\$	0.04	100.00%	
Additional Volumetric Rate Riders 219 \$ - 219 \$ - 219 \$ - 219 \$ - 219 \$ - 219 \$ - 219 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ S - \$ - \$ - \$ - - \$ 3 0 <	Smart Meter Entity Charge (il applicable)		\$	0.5700	1	\$	0.57	0.	5700	1	\$	0.57	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) \$ 28.04 \$ 34.53 \$ 6.50 23.17% Sub-Total A) \$ 0.0058 231 \$ 1.34 \$ 0.0061 229 \$ 1.40 \$ 0.06 4.56% In the manager's summary, discuss the reas RTSR - Network \$ 0.0046 231 \$ 1.06 \$ 0.0049 229 \$ 1.40 \$ 0.06 4.56% In the manager's summary, discuss the reas Sub-Total B) \$ 0.0046 231 \$ 1.06 \$ 0.0049 229 \$ 1.12 \$ 0.06 5.91% In the manager's summary, discuss the reas Sub-Total B) \$ 0.0046 231 \$ 0.064 231 \$ 0.0034 229 \$ 0.76 \$ 0.000 -0.58% Wholesale Market Service Charge \$ 0.0005 231 \$ 0.12 \$ 0.0005 229 \$ 0.11 \$ (0.00) -0.58% Rural and Renote Rate Protection \$ 0.0050 231 \$ 0.12 \$ 0.005 229 \$ 0.11 \$ (0.00) -0.58% TOU - Of Peak \$ 0.0650 142 \$ 9.25 \$ 0.000% 0.00% 0.00%			\$	-	1	\$	-	-		1	-			-		
Sub-Total A) Image: Sub-Total A) S 28.04 Image: Sub-Total A) S 23.17% RTSR - Network \$ 0.0058 231 \$ 1.34 \$ 0.0061 229 \$ 1.40 \$ 0.06 4.56% In the manager's summary, discuss the reas STSR - Connection and/or Line and Transformation Connection \$ 0.0046 231 \$ 1.06 \$ 0.0049 229 \$ 1.12 \$ 0.06 5.91% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) 30.44 \$ 37.06 \$ 6.62 21.75% Wholesale Market Service Charge (WMSC) \$ 0.0034 231 \$ 0.78 \$ 0.078 \$ 0.005 229 \$ 0.78 \$ 0.000 -0.58% Kural and Remote Rate Protection (RRRP) \$ 0.0055 231 \$ 0.12 \$ 0.005 229 \$ 0.11 \$ 0.00% TOU - Off Pea					219	\$	-	-		219	\$	-	\$	-		
RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 231 \$ 1.06 \$ 0.0049 229 \$ 1.12 \$ 0.06 5.91% In the manager's summary, discuss the reas Sub-Total B) Sub-Total C-Delivery (including Sub- Total B) S 0.0034 231 \$ 0.0034 229 \$ 1.12 \$ 0.06 5.91% In the manager's summary, discuss the reas Sub-Total B) S 0.0034 231 \$ 0.0034 229 \$ 0.78 \$ 0.000 -0.58% Wholesale Market Service Charge \$ 0.0005 231 \$ 0.12 \$ 0.0034 229 \$ 0.11 \$ (0.00) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0050 231 \$ 0.25 \$ 0.25 \$ 0.0050 142 \$ 0.255 \$ 0.11 \$ (0.00) -0.58% 0.00% Standard Supply Service Charge \$ 0.25 142 \$ 0.255 0.650 142 \$ 9.25 \$ 0.00%<						\$	28.04				\$	34.53	\$	6.50	23.17%	
Transformation Connection \$ 0.0046 231 \$ 1.06 \$ 0.0049 229 \$ 1.12 \$ 0.06 5.91% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Image: Connection \$ 30.44 Image: Connection \$ 0.0034 231 \$ 0.0034 231 \$ 0.0034 229 \$ 0.76 \$ 6.62 21.75% Wholesale Market Service Charge (WMSC) \$ 0.0034 231 \$ 0.78 \$ 0.003 231 \$ 0.0034 229 \$ 0.78 \$ (0.00) -0.58% Wholesale Market Service Charge (WMSC) \$ 0.0005 231 \$ 0.78 \$ 0.001 \$ 0.005 229 \$ 0.11 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.040 37 \$ 0.501 3 3.50 \$	RTSR - Network		\$	0.0058	231	\$	1.34	\$ 0.0	0061	229	\$	1.40	\$	0.06	4.56%	In the manager's summary, discuss the reas
Internation Image: Summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Solution Solution </td <td></td> <td></td> <td>¢</td> <td>0.0046</td> <td>221</td> <td>¢</td> <td>1.06</td> <td>¢ 0.</td> <td>0040</td> <td>220</td> <td>e</td> <td>1 1 2</td> <td>¢</td> <td>0.06</td> <td>5 01%</td> <td></td>			¢	0.0046	221	¢	1.06	¢ 0.	0040	220	e	1 1 2	¢	0.06	5 01%	
Total B) Total B) Solution			φ	0.0046	201	φ	1.00	φ 0.0	0049	225	φ	1.12	φ	0.00	5.9176	In the manager's summary, discuss the reas
(WMSC) - - \$ 0.0034 231 \$ 0.08 \$ 0.0034 229 \$ 0.78 \$ (0.00) -0.58% Rural and Remote Rate Protection (RRRP) \$ 0.0005 231 \$ 0.12 \$ 0.0005 229 \$ 0.11 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.255 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 142 \$ 9.25 \$ 0.0650 142 \$ 9.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 37 \$ 3.50 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ 0.1340 39 \$ 5.28 - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ 0.1340 39 \$ 5.28 - 0.00% HST 13%						\$	30.44				\$	37.06	\$	6.62	21.75%	
(WMKC) Rural and Remote Rate Protection \$ 0.0005 231 \$ 0.12 \$ 0.0005 229 \$ 0.11 \$ 0.000 -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% TOU - Mid Peak \$ 0.0650 142 \$ 9.25 \$ 0.0650 142 \$ 9.25 \$ - 0.00% TOU - Mid Peak \$ 0.0940 37 \$ 3.50 \$ 0.0940 37 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - Mid Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - Mid Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00%			¢	0 0024	221	¢	0.70	¢ 0.	0034	220	e	0.79	¢	(0.00)	_0 59%	
(RRP) \$ 0.0005 231 \$ 0.12 \$ 0.0005 229 \$ 0.11 \$ (0.00) -0.58% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 142 \$ 9.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 37 \$ 3.50 \$ 0.940 37 \$ 3.50 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 49.62 \$ \$ 5.66.1 13.33% 8% Rebate 8% \$ (3.97) 8% \$ \$ (4.50) \$ (0.53)			, and a second s	0.0034	231	Ψ	0.70	Ψ 0.0	0004	225	Ψ	0.70	Ψ	(0.00)	-0.3076	
(IRRP) (IRRP) (IRRP) (IRRP) (IRRP) (IRRP) (IRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 142 \$ 9.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 37 \$ 3.50 \$ - 0.00% TOU - On Peak \$ 0.0340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% HST 13% \$ 6.45 13% \$ 5 6.61 13.33% #ST 13% \$ 0.397			s	0.0005	231	\$	0.12	\$ 01	0005	229	¢	0.11	\$	(0.00)	-0.58%	
TOU - Off Peak \$ 0.0660 142 \$ 9.25 \$ - 0.00% TOU - Mid Peak \$ 0.0940 37 \$ 3.60 \$ 0.0650 142 \$ 9.25 \$ - 0.00% TOU - Mid Peak \$ 0.1340 39 \$ 3.50 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ \$ 94.62 \$ \$ 6.61 13.33% HST 3% Rebate 8% \$ (3.97) 8% \$ 7.31 \$ 0.86 13.33% 3.33%			Ť		201						· ·			(0.00)		
TOU - Mid Peak \$ 0.0940 37 \$ 3.00 \$ - 0.00% TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ 0.1340 39 \$ 5.28 \$ - 0.00% Tou - On Peak \$ 0.1340 39 \$ 5.28 \$ 5.28 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 49.62 \$ \$ 5.624 \$ 6.61 13.33% HST 13% \$ 6.45 13% \$ 7.73 \$ 0.68 13.33% 8% Rebate 8% \$ (3.97) 8% \$ (4.50) \$ (0.53)			\$		1	-					-			-		
TOU - On Peak \$ 0.1340 39 \$ 5.28 \$ 5.28 \$ - 0.00% Image: Control before Taxes) Image: Control before Taxes) Image: Control before Taxes) \$ \$ 49.62 \$ \$ 56.24 \$ 6.61 13.33% HST 13% \$ 6.45 13% \$ 7.31 \$ 0.86 13.33% 8% Rebate 8% \$ (3.97) 8% \$ (4.50) \$ (0.53)			\$								-			-		
State State <th< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td></th<>			-											-		
HST 13% \$ 6.45 13% \$ 7.31 \$ 0.86 13.33% 8% Rebate 8% \$ (3.97) 8% \$ (4.50) \$ (0.53)	IOU - On Peak		\$	0.1340	39	\$	5.28	\$ 0.1	1340	39	\$	5.28	\$		0.00%	
HST 13% \$ 6.45 13% \$ 7.31 \$ 0.86 13.33% 8% Rebate 8% \$ (3.97) 8% \$ (4.50) \$ (0.53)	Tatal Bill on TOU (hafana Taura)		1			<i>.</i>	40.00	_			<i>.</i>	50.04	¢	0.04	40.000/	
8% Rebate 8% \$ (3.97) 8% \$ (4.50) \$ (0.53)				400/					120/							
						-					-				13.33%	
				8%					0%						12 220/	
						ş	52.10				æ	59.05	ф.	0.94	13.33%	

Customer Class: RES RPP / Non-RPP: Non Consumption Demand Current Loss Factor Proposed/Approved Loss Factor	RPP (Reta 750	iler)			1								
Consumption Demand Current Loss Factor	750 - 1.0540	kWh											
Demand Current Loss Factor	- 1.0540				-								
Current Loss Factor	1.0540	kW											
Proposed/Approved Loss Factor	1.0479												
	Г	Current OEB-Approved			Proposed				Im	pact			
	-		Rate	Volume		Charge	Rate		Volume	Charge		μασι	
			(\$)	· · · · · · · · · · · · · · · · · · ·		(\$)	(\$)		, oranio	(\$)	\$ Change	% Change	
Monthly Service Charge	ľ	\$	26.91	1	\$	26.91	32.1	200	1	\$ 32.12		19.36%	
Distribution Volumetric Rate		\$	-	750	\$	-	-		750	\$-	\$-		
Fixed Rate Riders		\$	-	1	\$	-	1.2	200	1	\$ 1.22	\$ 1.22		
Volumetric Rate Riders		\$	0.00	750		0.23	0.0	003	750		\$ -	0.00%	
Sub-Total A (excluding pass through)					\$	27.14				\$ 33.57		23.70%	
Line Losses on Cost of Power		\$	0.1101	41	\$	4.46	0.1	101	36	\$ 3.96	\$ (0.50)	-11.30%	
Total Deferral/Variance Account Rate		\$	(0.0022)	750	\$	(1.65)	(0.0	018)	750	\$ (1.35)	\$ 0.30	-18.18%	
Riders		•	. ,			. ,	(0.0	,					
CBR Class B Rate Riders		\$	(0.0002)	750		(0.15)	-		750		\$ 0.15	-100.00%	
GA Rate Riders		\$	(0.0012)	750		(0.90)	(0.0		750			233.33%	
Low Voltage Service Charge		\$	0.0002	750	\$	0.15	\$ 0.0	004	750	\$ 0.30	\$ 0.15	100.00%	
Smart Meter Entity Charge (if applicable)		\$	0.5700	1	\$	0.57	0.5	700	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders		\$		1	s	-			1	s -	\$ -		
Additional Volumetric Rate Riders		•		750		-	-		750	\$ -	\$-		
Sub-Total B - Distribution (includes													
Sub-Total A)					\$	29.61				\$ 34.04	\$ 4.43	14.95%	
RTSR - Network		\$	0.0058	791	\$	4.58	\$ 0.0	061	786	\$ 4.79	\$ 0.21	4.56%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		\$	0.0046	791	\$	3.64	\$ 0.0	049	786	\$ 3.85	\$ 0.21	5.91%	
Transformation Connection		Ψ	0.0040	131	Ψ	5.04	φ 0.0	043	700	φ 3.05	ψ 0.21	5.8170	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-					s	37.84				\$ 42.69	\$ 4.85	12.82%	
Total B)					*					•	•		
Wholesale Market Service Charge (WMSC)		\$	0.0034	791	\$	2.69	\$ 0.0	034	786	\$ 2.67	\$ (0.02)	-0.58%	
(WMSC) Rural and Remote Rate Protection											. ,		
(RRRP)		\$	0.0005	791	\$	0.40	\$ 0.0	005	786	\$ 0.39	\$ (0.00)	-0.58%	
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1101	750	¢	82.58	\$ 0.1	101	750	\$ 82.58	\$ -	0.00%	
Norriti Protalici Xig. Prioc		Ψ	0.1101	150	Ŷ	02.50	φ 0.1		150	φ 02.30	Ψ -	0.00 %	
Total Bill on Non-RPP Avg. Price	1				\$	123.49				\$ 128.33	\$ 4.83	3.91%	
HST			13%		\$	16.05		13%		\$ 16.68		3.91%	
8% Rebate			8%					8%				-	
Total Bill on Non-RPP Avg. Price					\$	139.55				\$ 145.01	\$ 5.46	3.91%	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	Non-RPP (Reta							
Consumption	219	kWh						
Demand	-	kW						
Current Loss Factor	1.0540							
Proposed/Approved Loss Factor	1.0479							

	Current OEB-Approved				Proposed		Impact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.91		\$ 26.91	32.1200		\$ 32.12	\$ 5.21	19.36%	
Distribution Volumetric Rate	\$-	219		-	219		\$-		
Fixed Rate Riders	\$-	1	\$-	1.2200	1	\$ 1.22			
Volumetric Rate Riders	\$ 0.00	219		0.0003	219			0.00%	
Sub-Total A (excluding pass through)			\$ 26.98			\$ 33.41		23.84%	
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.30	0.1101	10	\$ 1.15	\$ (0.15)	-11.30%	
Total Deferral/Variance Account Rate	\$ (0.0022	219	\$ (0.48)	(0.0018)	219	\$ (0.39)	\$ 0.09	-18.18%	
Riders	\$ (0.0022)			(0.0018)					
CBR Class B Rate Riders	\$ (0.0002		\$ (0.04)	-	219	\$-	\$ 0.04	-100.00%	
GA Rate Riders	\$ (0.0012)		\$ (0.26)	(0.0040)	219	\$ (0.88)	\$ (0.61)	233.33%	
Low Voltage Service Charge	\$ 0.0002	219	\$ 0.04	\$ 0.0004	219	\$ 0.09	\$ 0.04	100.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	¢	0.00%	
	\$ 0.5700	1	φ 0.57	0.5700		φ 0.57	φ -	0.00%	
Additional Fixed Rate Riders	\$-	1	\$-	-	1	\$-	\$-		
Additional Volumetric Rate Riders		219	\$-	-	219	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 28.10			\$ 33.95	\$ 5.84	20.80%	1
Sub-Total A)			•				-	20.00 /0	
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0061	229	\$ 1.40	\$ 0.06	4.56%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0046	231	\$ 1.06	\$ 0.0049	229	\$ 1.12	\$ 0.06	5.91%	
Transformation Connection	\$ 0.0048	231	ş 1.00	\$ 0.0049	225	ş 1.12	\$ 0.00	5.91/0	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 30.50			\$ 36.47	\$ 5.97	19.57%	
Total B)			φ 30.30			φ 30.47	φ 3.31	13.57 /0	
Wholesale Market Service Charge	\$ 0.0034	231	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ (0.00)	-0.58%	
(WMSC)	\$ 0.0034	201	φ 0.70	φ 0.003 4	225	φ 0.70	φ (0.00)	-0.50%	
Rural and Remote Rate Protection	\$ 0.0005	231	\$ 0.12	\$ 0.0005	229	\$ 0.11	\$ (0.00)	-0.58%	
(RRRP)	φ 0.0005	231	φ 0.12	\$ 0.0005	225	ş 0.11	φ (0.00)	-0.30 /0	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1101	219	\$ 24.11	\$ 0.1101	219	\$ 24.11	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 55.52			\$ 61.48	\$ 5.96	10.74%	T
HST	13%		\$ 7.22	13%		\$ 7.99	\$ 0.78	10.74%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 62.73			\$ 69.47	\$ 6.74	10.74%	
									1