

# Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

**Quick Link**

Ontario Energy Board's 2020 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2019-0037
Name of Contact and Title	Tijja Luttrell CPA, CA Supervisor Regulatory
Phone Number	705-675-0514
Email Address	tijja.luttrell@gsuinc.ca
We are applying for rates effective	May 1, 2020
Rate-Setting Method	Price Cap IR
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

Pale green cells represent input cells.



# Tariff Schedule and Bill Impacts Model

## Greater Sudbury Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0034

### RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.91
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046



# Tariff Schedule and Bill Impacts Model

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	4.4434
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0363)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.1743
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0658)



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Retail Transmission Rate - Network Service Rate	\$/kW	3.2536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	13.0694
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.2076
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7809)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0607)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Tariff Schedule and Bill Impacts Model

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	2.7376
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7693)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0595)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6516
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

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### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00



# Tariff Schedule and Bill Impacts Model

## Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
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**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**



# Tariff Schedule and Bill Impacts Model

## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.054
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434



## Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		May 1, 2019	May 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Tariff Schedule and Bill Impacts Model

## (2020 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. Or enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, select the associated unit from the drop-down list.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu for the rate riders added in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$	0.70	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0004	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0018	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0003	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$	0.52	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0003	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0015	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kWh	0.0006	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.4031	- effective until 2025-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	-0.6130	- effective until 2021-04-30	B
Low Voltage Service Rate	\$/kW	0.2244	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0179	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.1607	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2970	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kWh	0.0010	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kWh	0.0003	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0021	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kWh	0.0007	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.3686	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kW	0.1206	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-1.1512	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.2241	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2716	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Disposition of Account 1575	\$/kW	0.3601	- effective until 2025-04-30	A
Low Voltage Service Rate	\$/kW	0.1139	- effective until 2025-04-30	B
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-1.2237	- effective until 2021-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of RSVA - Power - Global Adjustment	\$/kWh	-0.0040	- effective until 2021-04-30	B
Rate Rider for Disposition of Accounts 1568	\$/kW	0.0106	- effective until 2021-04-30	A
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2	\$/kW	0.2654	- effective until 2021-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
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### RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.12
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$	0.52
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0018)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0244
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	5.4559
Low Voltage Service Rate	\$/kW	0.2244
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.4031
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2021	\$/kW	(0.6130)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	0.0179
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.1607
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2970
Retail Transmission Rate - Network Service Rate	\$/kW	3.4116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6661

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	16.6389
Low Voltage Service Rate	\$/kW	0.1206
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3686
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.1512)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.2241
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2716
Retail Transmission Rate - Network Service Rate	\$/kW	1.8334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4326

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kW	3.1083
Low Voltage Service Rate	\$/kW	0.1139
Rate Rider for Disposition of Account 1575 - effective until April 30, 2025	\$/kW	0.3601
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2021	\$/kW	(1.2237)
Rate Rider for Disposition of RSVA - Power - Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0040)
Rate Rider for Disposition of Accounts 1568 - effective until April 30, 2021	\$/kW	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 - effective until April 30, 2021	\$/kW	0.2654
Retail Transmission Rate - Network Service Rate	\$/kW	1.7318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3531

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
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**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.14			\$ 33.57	\$ 6.43	23.70%
Line Losses on Cost of Power	\$ 0.0824	41	\$ 3.34	\$ 0.0824	36	\$ 2.96	\$ (0.38)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	750	\$ (1.65)	\$ (0.0018)	750	\$ (1.35)	\$ 0.30	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29.39			\$ 36.04	\$ 6.65	22.64%
RTSR - Network	\$ 0.0058	791	\$ 4.58	\$ 0.0061	786	\$ 4.79	\$ 0.21	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	791	\$ 3.64	\$ 0.0049	786	\$ 3.85	\$ 0.21	5.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.61			\$ 44.69	\$ 7.08	18.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	786	\$ 2.67	\$ (0.02)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	786	\$ 0.39	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.71			\$ 109.77	\$ 7.06	6.87%
HST	13%		\$ 13.35	13%		\$ 14.27	\$ 0.92	6.87%
8% Rebate	8%		\$ (8.22)	8%		\$ (8.78)	\$ (0.56)	
<b>Total Bill on TOU</b>			\$ 107.84			\$ 115.25	\$ 7.41	6.87%

In the manager's summary, discuss the reas  
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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.42	1	\$ 22.42	\$ 22.4200	1	\$ 22.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.02	2000	\$ 38.60	\$ 0.0244	2000	\$ 48.80	\$ 10.20	26.42%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.00	2000	\$ 3.60	\$ 0.0023	2000	\$ 4.60	\$ 1.00	27.78%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 64.62</b>			<b>\$ 75.82</b>	<b>\$ 11.20</b>	<b>17.33%</b>
Line Losses on Cost of Power	\$ 0.0824	108	\$ 8.89	\$ 0.0824	96	\$ 7.89	\$ (1.00)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	2,000	\$ (4.40)	\$ (0.0015)	2,000	\$ (3.00)	\$ 1.40	-31.82%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0003	2,000	\$ 0.60	\$ 0.40	200.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 69.48</b>			<b>\$ 81.88</b>	<b>\$ 12.40</b>	<b>17.84%</b>
RTSR - Network	\$ 0.0044	2,108	\$ 9.28	\$ 0.0046	2,096	\$ 9.64	\$ 0.37	3.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,108	\$ 6.96	\$ 0.0035	2,096	\$ 7.34	\$ 0.38	5.45%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 85.72</b>			<b>\$ 98.86</b>	<b>\$ 13.14</b>	<b>15.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,108	\$ 7.17	\$ 0.0034	2,096	\$ 7.13	\$ (0.04)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,108	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ (0.01)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 258.89</b>			<b>\$ 271.98</b>	<b>\$ 13.09</b>	<b>5.06%</b>
HST	13%		\$ 33.66	13%		\$ 35.36	\$ 1.70	5.06%
8% Rebate	8%		\$ (20.71)	8%		\$ (21.76)	\$ (1.05)	-
<b>Total Bill on TOU</b>			<b>\$ 271.83</b>			<b>\$ 285.58</b>	<b>\$ 13.75</b>	<b>5.06%</b>

In the manager's summary, discuss the reas

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	68,500	kWh
Demand	190	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 171.02	1	\$ 171.02	\$ 171.0200	1	\$ 171.02	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.44	190	\$ 844.25	\$ 5.4559	190	\$ 1,036.62	\$ 192.38	22.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.36	190	\$ 67.60	\$ 0.8608	190	\$ 163.55	\$ 95.95	141.93%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,082.87</b>			<b>\$ 1,371.19</b>	<b>\$ 288.33</b>	<b>26.63%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.8620)	190	\$ (163.78)	\$ (0.5951)	190	\$ (113.07)	\$ 50.71	-30.96%
CBR Class B Rate Riders	\$ (0.0658)	190	\$ (12.50)	\$ -	190	\$ -	\$ 12.50	-100.00%
GA Rate Riders	\$ (0.0012)	68,500	\$ (82.20)	\$ (0.0040)	68,500	\$ (274.00)	\$ (191.80)	233.33%
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 0.2244	190	\$ 42.64	\$ 23.12	118.50%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 843.90</b>			<b>\$ 1,026.76</b>	<b>\$ 182.86</b>	<b>21.67%</b>
RTSR - Network	\$ 3.2536	190	\$ 618.18	\$ 3.4116	190	\$ 648.20	\$ 30.02	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5096	190	\$ 476.82	\$ 2.6661	190	\$ 506.56	\$ 29.74	6.24%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,938.91</b>			<b>\$ 2,181.52</b>	<b>\$ 242.62</b>	<b>12.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,199	\$ 245.48	\$ 0.0034	71,781	\$ 244.06	\$ (1.42)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72,199	\$ 36.10	\$ 0.0005	71,781	\$ 35.89	\$ (0.21)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	72,199	\$ 7,949.11	\$ 0.1101	71,781	\$ 7,903.10	\$ (46.01)	-0.58%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,169.84</b>			<b>\$ 10,364.82</b>	<b>\$ 194.98</b>	<b>1.92%</b>
HST		13%	\$ 1,322.08		13%	\$ 1,347.43	\$ 25.35	1.92%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,491.92</b>			<b>\$ 11,712.25</b>	<b>\$ 220.33</b>	<b>1.92%</b>

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.33	1	\$ 7.33	\$ 8.6800	1	\$ 8.68	\$ 1.35	18.42%
Distribution Volumetric Rate	\$ 0.01	500	\$ 5.55	\$ 0.0131	500	\$ 6.55	\$ 1.00	18.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0017	500	\$ 0.85	\$ 0.85	
<b>Sub-Total A (excluding pass through)</b>			\$ 12.88			\$ 16.08	\$ 3.20	24.84%
Line Losses on Cost of Power	\$ 0.0824	27	\$ 2.22	\$ 0.0824	24	\$ 1.97	\$ (0.25)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	500	\$ (1.10)	\$ (0.0021)	500	\$ (1.05)	\$ 0.05	-4.55%
CBR Class B Rate Riders	\$ (0.0002)	500	\$ (0.10)	\$ -	500	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0001	500	\$ 0.05	\$ 0.0003	500	\$ 0.15	\$ 0.10	200.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.95			\$ 17.15	\$ 3.20	22.93%
RTSR - Network	\$ 0.0044	527	\$ 2.32	\$ 0.0046	524	\$ 2.41	\$ 0.09	3.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	527	\$ 1.74	\$ 0.0035	524	\$ 1.83	\$ 0.09	5.45%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.01			\$ 21.40	\$ 3.38	18.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	527	\$ 1.79	\$ 0.0034	524	\$ 1.78	\$ (0.01)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	527	\$ 0.26	\$ 0.0005	524	\$ 0.26	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	90	\$ 12.06	\$ 0.1340	90	\$ 12.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 61.49			\$ 64.86	\$ 3.37	5.49%
HST	13%		\$ 7.99	13%		\$ 8.43	\$ 0.44	5.49%
<b>Total Bill on TOU</b>			\$ 69.49			\$ 73.30	\$ 3.81	5.49%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	162	kWh	
Demand	0	kW	
Current Loss Factor	1.0540		
Proposed/Approved Loss Factor	1.0479		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.07	2	\$ 8.14	\$ 5.1800	2	\$ 10.36	\$ 2.22	27.27%
Distribution Volumetric Rate	\$ 13.07	0.21	\$ 2.74	\$ 16.6389	0.21	\$ 3.49	\$ 0.75	27.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.21	0.21	\$ 0.04	\$ 0.8643	0.21	\$ 0.18	\$ 0.14	316.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 10.93			\$ 14.04	\$ 3.11	28.44%
Line Losses on Cost of Power	\$ 0.0824	9	\$ 0.72	\$ 0.0824	8	\$ 0.64	\$ (0.08)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.7809)	0	\$ (0.16)	\$ (1.1512)	0	\$ (0.24)	\$ (0.08)	47.42%
CBR Class B Rate Riders	\$ (0.0607)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0545	0	\$ 0.01	\$ 0.1206	0	\$ 0.03	\$ 0.01	121.28%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11.48			\$ 14.46	\$ 2.97	25.90%
RTSR - Network	\$ 1.7485	0	\$ 0.37	\$ 1.8334	0	\$ 0.39	\$ 0.02	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3485	0	\$ 0.28	\$ 1.4326	0	\$ 0.30	\$ 0.02	6.24%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 12.13			\$ 15.14	\$ 3.01	24.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	171	\$ 0.58	\$ 0.0034	170	\$ 0.58	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	171	\$ 0.09	\$ 0.0005	170	\$ 0.08	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	105	\$ 6.85	\$ 0.0650	105	\$ 6.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	28	\$ 2.59	\$ 0.0940	28	\$ 2.59	\$ -	0.00%
TOU - On Peak	\$ 0.1340	29	\$ 3.91	\$ 0.1340	29	\$ 3.91	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 26.41			\$ 29.42	\$ 3.01	11.38%
HST	13%		\$ 3.43	13%		\$ 3.82	\$ 0.39	11.38%
<b>Total Bill on TOU</b>			\$ 29.84			\$ 33.24	\$ 3.40	11.38%

In the manager's summary, discuss the reas

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Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	507,000	kWh
Demand	1,605	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.58	9087	\$ 50,705.46	\$ 5.5800	9087	\$ 50,705.46	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.74	1605	\$ 4,393.85	\$ 3.1083	1605	\$ 4,988.82	\$ 594.97	13.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.02	1605	\$ 28.89	\$ 0.6361	1605	\$ 1,020.94	\$ 992.05	3433.89%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55,128.20</b>			<b>\$ 56,715.22</b>	<b>\$ 1,587.02</b>	<b>2.88%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.7693)	1,605	\$ (1,234.73)	\$ (1.2237)	1,605	\$ (1,964.04)	\$ (729.31)	59.07%
CBR Class B Rate Riders	\$ (0.0595)	1,605	\$ (95.50)	\$ -	1,605	\$ -	\$ 95.50	-100.00%
GA Rate Riders	\$ (0.0012)	507,000	\$ (608.40)	\$ (0.0040)	507,000	\$ (2,028.00)	\$ (1,419.60)	233.33%
Low Voltage Service Charge	\$ 0.0515	1,605	\$ 82.66	\$ 0.1139	1,605	\$ 182.81	\$ 100.15	121.17%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,605	\$ -	\$ -	1,605	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 53,272.23</b>			<b>\$ 52,905.99</b>	<b>\$ (366.24)</b>	<b>-0.69%</b>
RTSR - Network	\$ 1.6516	1,605	\$ 2,650.82	\$ 1.7318	1,605	\$ 2,779.54	\$ 128.72	4.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2737	1,605	\$ 2,044.29	\$ 1.3531	1,605	\$ 2,171.73	\$ 127.44	6.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57,967.34</b>			<b>\$ 57,857.26</b>	<b>\$ (110.08)</b>	<b>-0.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	534,378	\$ 1,816.89	\$ 0.0034	531,285	\$ 1,806.37	\$ (10.52)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	534,378	\$ 267.19	\$ 0.0005	531,285	\$ 265.64	\$ (1.55)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	534,378	\$ 58,835.02	\$ 0.1101	531,285	\$ 58,494.51	\$ (340.51)	-0.58%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 118,886.68</b>			<b>\$ 118,424.03</b>	<b>\$ (462.65)</b>	<b>-0.39%</b>
HST		13%	\$ 15,455.27		13%	\$ 15,395.12	\$ (60.14)	-0.39%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 134,341.95</b>			<b>\$ 133,819.16</b>	<b>\$ (522.79)</b>	<b>-0.39%</b>

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Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	219	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	219	\$ 0.07	\$ 0.0003	219	\$ 0.07	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.98</b>			<b>\$ 33.41</b>	<b>\$ 6.43</b>	<b>23.84%</b>
Line Losses on Cost of Power	\$ 0.0824	12	\$ 0.97	\$ 0.0824	10	\$ 0.86	\$ (0.11)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	219	\$ (0.48)	\$ (0.0018)	219	\$ (0.39)	\$ 0.09	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	219	\$ (0.04)	\$ -	219	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	219	\$ 0.04	\$ 0.0004	219	\$ 0.09	\$ 0.04	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.04</b>			<b>\$ 34.53</b>	<b>\$ 6.50</b>	<b>23.17%</b>
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0061	229	\$ 1.40	\$ 0.06	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	231	\$ 1.06	\$ 0.0049	229	\$ 1.12	\$ 0.06	5.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30.44</b>			<b>\$ 37.06</b>	<b>\$ 6.62</b>	<b>21.75%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	229	\$ 0.11	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	142	\$ 9.25	\$ 0.0650	142	\$ 9.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.50	\$ 0.0940	37	\$ 3.50	\$ -	0.00%
TOU - On Peak	\$ 0.1340	39	\$ 5.28	\$ 0.1340	39	\$ 5.28	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 49.62</b>			<b>\$ 56.24</b>	<b>\$ 6.61</b>	<b>13.33%</b>
HST	13%		\$ 6.45	13%		\$ 7.31	\$ 0.86	13.33%
8% Rebate	8%		\$ (3.97)	8%		\$ (4.50)	\$ (0.53)	
<b>Total Bill on TOU</b>			<b>\$ 52.10</b>			<b>\$ 59.05</b>	<b>\$ 6.94</b>	<b>13.33%</b>

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Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.14			\$ 33.57	\$ 6.43	23.70%
Line Losses on Cost of Power	\$ 0.1101	41	\$ 4.46	\$ 0.1101	36	\$ 3.96	\$ (0.50)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	750	\$ (1.65)	\$ (0.0018)	750	\$ (1.35)	\$ 0.30	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0040)	750	\$ (3.00)	\$ (2.10)	233.33%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29.61			\$ 34.04	\$ 4.43	14.95%
RTSR - Network	\$ 0.0058	791	\$ 4.58	\$ 0.0061	786	\$ 4.79	\$ 0.21	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	791	\$ 3.64	\$ 0.0049	786	\$ 3.85	\$ 0.21	5.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.84			\$ 42.69	\$ 4.85	12.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	786	\$ 2.67	\$ (0.02)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	786	\$ 0.39	\$ (0.00)	-0.58%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 123.49			\$ 128.33	\$ 4.83	3.91%
HST	13%		\$ 16.05	13%		\$ 16.68	\$ 0.63	3.91%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.55			\$ 145.01	\$ 5.46	3.91%

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Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	219 kWh
Demand	- kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.91	1	\$ 26.91	\$ 32.1200	1	\$ 32.12	\$ 5.21	19.36%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.2200	1	\$ 1.22	\$ 1.22	
Volumetric Rate Riders	\$ 0.00	219	\$ 0.07	\$ 0.0003	219	\$ 0.07	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.98</b>			<b>\$ 33.41</b>	<b>\$ 6.43</b>	<b>23.84%</b>
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.30	\$ 0.1101	10	\$ 1.15	\$ (0.15)	-11.30%
Total Deferral/Variance Account Rate Riders	\$ (0.0022)	219	\$ (0.48)	\$ (0.0018)	219	\$ (0.39)	\$ 0.09	-18.18%
CBR Class B Rate Riders	\$ (0.0002)	219	\$ (0.04)	\$ -	219	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ (0.0012)	219	\$ (0.26)	\$ (0.0040)	219	\$ (0.88)	\$ (0.61)	233.33%
Low Voltage Service Charge	\$ 0.0002	219	\$ 0.04	\$ 0.0004	219	\$ 0.09	\$ 0.04	100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.10</b>			<b>\$ 33.95</b>	<b>\$ 5.84</b>	<b>20.80%</b>
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0061	229	\$ 1.40	\$ 0.06	4.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	231	\$ 1.06	\$ 0.0049	229	\$ 1.12	\$ 0.06	5.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30.50</b>			<b>\$ 36.47</b>	<b>\$ 5.97</b>	<b>19.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	229	\$ 0.11	\$ (0.00)	-0.58%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	219	\$ 24.11	\$ 0.1101	219	\$ 24.11	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 55.52</b>			<b>\$ 61.48</b>	<b>\$ 5.96</b>	<b>10.74%</b>
HST		13%	\$ 7.22		13%	\$ 7.99	\$ 0.78	10.74%
8% Rebate		8%			8%			
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 62.73</b>			<b>\$ 69.47</b>	<b>\$ 6.74</b>	<b>10.74%</b>

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