



2020 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2019-0037
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Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2020 RTSR Workform for Electricity Distributors

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: 1.0325</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	375,723,904	0	1.0479	393,721,079
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	375,723,904	0	1.0479	393,721,079
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	137,871,409	0	1.0479	144,475,449
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	137,871,409	0	1.0479	144,475,449
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2536	360,043,485	880,527		0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096	360,043,485	880,527		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,134,622	0	1.0479	1,188,971
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	1,134,622	0	1.0479	1,188,971
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7485	403,670	1,111		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485	403,670	1,111		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6516	7,471,085	20,878		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737	7,471,085	20,878		0

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Uniform Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2018	Current 2019	Forecast 2020
	\$				



2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,611	\$3.61	\$ 532,872	67,971	\$0.95	\$ 64,573	148,899	\$2.34	\$ 348,426	\$ 412,999
February	135,602	\$3.61	\$ 489,530	79,036	\$0.95	\$ 75,086	154,747	\$2.34	\$ 362,117	\$ 437,203
March	157,270	\$3.61	\$ 567,748	71,069	\$0.95	\$ 67,517	173,581	\$2.34	\$ 406,184	\$ 473,701
April	118,888	\$3.61	\$ 429,193	68,862	\$0.95	\$ 65,420	160,569	\$2.34	\$ 375,736	\$ 441,156
May	96,892	\$3.61	\$ 349,780	45,506	\$0.95	\$ 43,232	113,363	\$2.34	\$ 265,269	\$ 308,501
June	94,692	\$3.61	\$ 341,835	45,905	\$0.95	\$ 43,610	111,402	\$2.34	\$ 260,678	\$ 304,288
July	121,045	\$3.61	\$ 437,009	50,254	\$0.95	\$ 47,743	123,495	\$2.34	\$ 288,983	\$ 336,726
August	108,417	\$3.61	\$ 391,393	45,053	\$0.95	\$ 42,802	127,549	\$2.34	\$ 298,469	\$ 341,272
September	99,135	\$3.61	\$ 357,877	46,963	\$0.95	\$ 44,616	116,059	\$2.34	\$ 271,578	\$ 316,194
October	93,749	\$3.61	\$ 338,434	44,157	\$0.95	\$ 41,950	105,898	\$2.34	\$ 247,801	\$ 289,751
November	129,249	\$3.61	\$ 466,589	54,959	\$0.95	\$ 52,211	129,257	\$2.34	\$ 302,461	\$ 354,672
December	129,180	\$3.61	\$ 466,343	53,439	\$0.95	\$ 50,768	131,165	\$2.34	\$ 306,926	\$ 357,694
Total	1,431,729	\$ 3.61	\$ 5,168,603	673,174	\$ 0.95	\$ 639,528	1,595,984	\$ 2.34	\$ 3,734,631	\$ 4,374,158

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,768	\$3.19	\$ 66,336	16,066	\$0.77	\$ 12,387	20,918	\$1.75	\$ 36,592	\$ 48,979
February	18,126	\$3.19	\$ 57,898	14,178	\$0.77	\$ 10,931	18,587	\$1.75	\$ 32,515	\$ 43,446
March	15,348	\$3.19	\$ 49,024	11,962	\$0.77	\$ 9,222	15,727	\$1.75	\$ 27,512	\$ 36,735
April	15,335	\$3.19	\$ 48,983	12,071	\$0.77	\$ 9,307	15,797	\$1.75	\$ 27,633	\$ 36,940
May	13,427	\$3.19	\$ 42,887	10,557	\$0.77	\$ 8,140	13,512	\$1.75	\$ 23,636	\$ 31,776
June	13,856	\$3.19	\$ 44,259	10,725	\$0.77	\$ 8,269	13,856	\$1.75	\$ 24,238	\$ 32,508
July	15,597	\$3.19	\$ 49,821	12,010	\$0.77	\$ 9,260	15,645	\$1.75	\$ 27,367	\$ 36,627
August	14,636	\$3.19	\$ 46,749	11,194	\$0.77	\$ 8,631	14,636	\$1.75	\$ 25,602	\$ 34,233
September	14,330	\$3.19	\$ 45,774	10,963	\$0.77	\$ 8,453	14,488	\$1.75	\$ 25,344	\$ 33,797
October	13,451	\$3.19	\$ 42,964	10,215	\$0.77	\$ 7,876	13,628	\$1.75	\$ 23,839	\$ 31,715
November	17,420	\$3.19	\$ 55,644	13,355	\$0.77	\$ 10,296	17,564	\$1.75	\$ 30,724	\$ 41,021
December	17,654	\$3.19	\$ 56,392	13,544	\$0.77	\$ 10,443	17,723	\$1.75	\$ 31,003	\$ 41,445
Total	189,948	\$ 3.19	\$ 606,731	146,841	\$ 0.77	\$ 113,214	192,080	\$ 1.75	\$ 336,005	\$ 449,220

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,378	\$3.56	\$ 599,208	84,037	\$0.92	\$ 76,961	169,817	\$2.27	\$ 385,018	\$ 461,978
February	153,728	\$3.56	\$ 547,428	93,214	\$0.92	\$ 86,017	173,334	\$2.28	\$ 394,632	\$ 480,649
March	172,618	\$3.57	\$ 616,772	83,031	\$0.92	\$ 76,739	189,308	\$2.29	\$ 433,696	\$ 510,435
April	134,223	\$3.56	\$ 478,175	80,933	\$0.92	\$ 74,726	176,366	\$2.29	\$ 403,369	\$ 478,096
May	110,318	\$3.56	\$ 392,667	56,063	\$0.92	\$ 51,371	126,875	\$2.28	\$ 288,905	\$ 340,277
June	108,548	\$3.56	\$ 386,093	56,630	\$0.92	\$ 51,879	125,258	\$2.27	\$ 284,917	\$ 336,796
July	136,642	\$3.56	\$ 486,830	62,264	\$0.92	\$ 57,003	139,140	\$2.27	\$ 316,350	\$ 373,353
August	123,052	\$3.56	\$ 438,141	56,247	\$0.91	\$ 51,433	142,185	\$2.28	\$ 324,071	\$ 375,504
September	113,465	\$3.56	\$ 403,651	57,926	\$0.92	\$ 53,069	130,547	\$2.27	\$ 296,922	\$ 349,991
October	107,200	\$3.56	\$ 381,398	54,372	\$0.92	\$ 49,826	119,526	\$2.27	\$ 271,641	\$ 321,467
November	146,669	\$3.56	\$ 522,233	68,314	\$0.92	\$ 62,508	146,821	\$2.27	\$ 333,186	\$ 395,693
December	146,834	\$3.56	\$ 522,735	66,983	\$0.91	\$ 61,211	148,888	\$2.27	\$ 337,929	\$ 399,139
Total	1,621,676	\$ 3.56	\$ 5,775,334	820,015	\$ 0.92	\$ 752,742	1,788,064	\$ 2.28	\$ 4,070,636	\$ 4,823,378

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Total	Network	Line Connection	Transformation Connection	Total Line
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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,378	\$3.65	\$ 613,972	84,037	\$0.91	\$ 76,280	169,817	\$2.19	\$ 371,615	\$ 447,895
February	153,728	\$3.65	\$ 560,981	93,214	\$0.91	\$ 85,225	173,334	\$2.20	\$ 380,695	\$ 465,919
March	172,618	\$3.66	\$ 632,496	83,031	\$0.92	\$ 76,027	189,308	\$2.21	\$ 418,069	\$ 494,097
April	134,223	\$3.65	\$ 490,057	80,933	\$0.91	\$ 74,037	176,366	\$2.21	\$ 388,914	\$ 462,951
May	110,318	\$3.65	\$ 402,355	56,063	\$0.91	\$ 50,915	126,875	\$2.20	\$ 278,703	\$ 329,618
June	108,548	\$3.64	\$ 395,565	56,630	\$0.91	\$ 51,420	125,258	\$2.19	\$ 274,893	\$ 326,313
July	136,642	\$3.77	\$ 514,941	62,264	\$0.93	\$ 57,704	139,140	\$2.26	\$ 314,945	\$ 372,649
August	123,052	\$3.77	\$ 463,409	56,247	\$0.93	\$ 52,068	142,185	\$2.27	\$ 322,275	\$ 374,344
September	113,465	\$3.76	\$ 426,855	57,926	\$0.93	\$ 53,720	130,547	\$2.26	\$ 295,557	\$ 349,278
October	107,200	\$3.76	\$ 403,332	54,372	\$0.93	\$ 50,437	119,526	\$2.26	\$ 270,487	\$ 320,924
November	146,669	\$3.77	\$ 552,363	68,314	\$0.93	\$ 63,280	146,821	\$2.26	\$ 331,988	\$ 395,269
December	146,834	\$3.77	\$ 552,869	66,983	\$0.93	\$ 61,970	148,888	\$2.26	\$ 336,690	\$ 398,660
Total	1,621,676	\$ 3.71	\$ 6,009,195	820,015	\$ 0.92	\$ 753,085	1,788,064	\$ 2.23	\$ 3,984,831	\$ 4,737,916

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 4,737,916



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,611	\$ 3.8300	\$ 565,349	67,971	\$ 0.9600	\$ 65,252	148,899	\$ 2.3000	\$ 342,468	\$ 407,720
February	135,602	\$ 3.8300	\$ 519,356	79,036	\$ 0.9600	\$ 75,875	154,747	\$ 2.3000	\$ 355,917	\$ 431,792
March	157,270	\$ 3.8300	\$ 602,344	71,069	\$ 0.9600	\$ 68,226	173,581	\$ 2.3000	\$ 399,236	\$ 467,463
April	118,888	\$ 3.8300	\$ 455,341	68,862	\$ 0.9600	\$ 66,107	160,569	\$ 2.3000	\$ 369,309	\$ 435,417
May	96,892	\$ 3.8300	\$ 371,094	45,506	\$ 0.9600	\$ 43,686	113,363	\$ 2.3000	\$ 260,735	\$ 304,421
June	94,692	\$ 3.8300	\$ 362,669	45,905	\$ 0.9600	\$ 44,069	111,402	\$ 2.3000	\$ 256,225	\$ 300,294
July	121,045	\$ 3.8300	\$ 463,602	50,254	\$ 0.9600	\$ 48,244	123,495	\$ 2.3000	\$ 284,039	\$ 332,283
August	108,417	\$ 3.8300	\$ 415,236	45,053	\$ 0.9600	\$ 43,251	127,549	\$ 2.3000	\$ 293,363	\$ 336,614
September	99,135	\$ 3.8300	\$ 379,687	46,963	\$ 0.9600	\$ 45,084	116,059	\$ 2.3000	\$ 266,936	\$ 312,021
October	93,749	\$ 3.8300	\$ 359,059	44,157	\$ 0.9600	\$ 42,391	105,898	\$ 2.3000	\$ 243,564	\$ 285,955
November	129,249	\$ 3.8300	\$ 495,024	54,959	\$ 0.9600	\$ 52,761	129,257	\$ 2.3000	\$ 297,291	\$ 350,052
December	129,180	\$ 3.8300	\$ 494,759	53,439	\$ 0.9600	\$ 51,301	131,165	\$ 2.3000	\$ 301,679	\$ 352,980
Total	1,431,729	\$ 3.83	\$ 5,483,521	673,174	\$ 0.96	\$ 646,247	1,595,984	\$ 2.30	\$ 3,670,763	\$ 4,317,010

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,768	\$ 3.2915	\$ 68,357	16,066	\$ 0.7877	\$ 12,656	20,918	\$ 1.9755	\$ 41,323	\$ 53,979
February	18,126	\$ 3.2915	\$ 59,661	14,178	\$ 0.7877	\$ 11,168	18,587	\$ 1.9755	\$ 36,719	\$ 47,887
March	15,348	\$ 3.2915	\$ 50,517	11,962	\$ 0.7877	\$ 9,422	15,727	\$ 1.9755	\$ 31,070	\$ 40,492
April	15,335	\$ 3.2915	\$ 50,475	12,071	\$ 0.7877	\$ 9,508	15,797	\$ 1.9755	\$ 31,206	\$ 40,714
May	13,427	\$ 3.2915	\$ 44,194	10,557	\$ 0.7877	\$ 8,316	13,512	\$ 1.9755	\$ 26,692	\$ 35,008
June	13,856	\$ 3.2915	\$ 45,607	10,725	\$ 0.7877	\$ 8,448	13,856	\$ 1.9755	\$ 27,373	\$ 35,821
July	15,597	\$ 3.2915	\$ 51,339	12,010	\$ 0.7877	\$ 9,460	15,645	\$ 1.9755	\$ 30,906	\$ 40,366
August	14,636	\$ 3.2915	\$ 48,173	11,194	\$ 0.7877	\$ 8,818	14,636	\$ 1.9755	\$ 28,913	\$ 37,730
September	14,330	\$ 3.2915	\$ 47,168	10,963	\$ 0.7877	\$ 8,636	14,488	\$ 1.9755	\$ 28,621	\$ 37,257
October	13,451	\$ 3.2915	\$ 44,273	10,215	\$ 0.7877	\$ 8,047	13,628	\$ 1.9755	\$ 26,922	\$ 34,969
November	17,420	\$ 3.2915	\$ 57,339	13,355	\$ 0.7877	\$ 10,519	17,564	\$ 1.9755	\$ 34,697	\$ 45,217
December	17,654	\$ 3.2915	\$ 58,110	13,544	\$ 0.7877	\$ 10,669	17,723	\$ 1.9755	\$ 35,012	\$ 45,680
Total	189,948	\$ 3.29	\$ 625,212	146,841	\$ 0.79	\$ 115,667	192,080	\$ 1.98	\$ 379,454	\$ 495,120

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

January	168,378	\$	3.76	633,706	84,037	\$	0.93	77,908	169,817	\$	2.26	383,791	\$	461,699
February	153,728	\$	3.77	579,017	93,214	\$	0.93	87,042	173,334	\$	2.27	392,636	\$	479,679
March	172,618	\$	3.78	652,862	83,031	\$	0.94	77,648	189,308	\$	2.27	430,306	\$	507,954
April	134,223	\$	3.77	505,816	80,933	\$	0.93	75,616	176,366	\$	2.27	400,515	\$	476,131
May	110,318	\$	3.76	415,288	56,063	\$	0.93	52,002	126,875	\$	2.27	287,427	\$	339,429
June	108,548	\$	3.76	408,277	56,630	\$	0.93	52,517	125,258	\$	2.26	283,597	\$	336,114
July	136,642	\$	3.77	514,941	62,264	\$	0.93	57,704	139,140	\$	2.26	314,945	\$	372,649
August	123,052	\$	3.77	463,409	56,247	\$	0.93	52,068	142,185	\$	2.27	322,275	\$	374,344
September	113,465	\$	3.76	426,855	57,926	\$	0.93	53,720	130,547	\$	2.26	295,557	\$	349,278
October	107,200	\$	3.76	403,332	54,372	\$	0.93	50,437	119,526	\$	2.26	270,487	\$	320,924
November	146,669	\$	3.77	552,363	68,314	\$	0.93	63,280	146,821	\$	2.26	331,988	\$	395,269
December	146,834	\$	3.77	552,869	66,983	\$	0.93	61,970	148,888	\$	2.26	336,690	\$	398,660
Total	1,621,676	\$	3.77	\$ 6,108,734	820,015	\$	0.93	\$ 761,914	1,788,064	\$	2.27	\$ 4,050,216	\$	4,812,130

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	393,721,079	0	2,283,582	39.2%	2,355,464	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	144,475,449	0	635,692	10.9%	655,702	0.0045
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2536	0	880,527	2,864,882	49.2%	2,955,062	3.3560
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,188,971	0	5,231	0.1%	5,396	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7485	0	1,111	1,943	0.0%	2,004	1.8035
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6516	0	20,878	34,482	0.6%	35,567	1.7036

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	393,721,079	0	1,811,117	40.0%	1,894,381	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	144,475,449	0	476,769	10.5%	498,688	0.0035
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5096	0	880,527	2,209,770	48.8%	2,311,361	2.6250
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	1,188,971	0	3,924	0.1%	4,104	0.0035
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3485	0	1,111	1,498	0.0%	1,567	1.4105
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2737	0	20,878	26,592	0.6%	27,815	1.3323

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	393,721,079	0	2,355,464	39.2%	2,394,481	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	144,475,449	0	655,702	10.9%	668,563	0.0046
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.3560	0	880,527	2,955,062	49.2%	3,004,011	3.4116
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	1,188,971	0	5,396	0.1%	5,486	0.0046
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8035	0	1,111	2,004	0.0%	2,037	1.8334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7036	0	20,878	35,567	0.6%	36,157	1.7318

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	393,721,079	0	1,894,381	40.0%	1,924,054	0.0049
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	144,475,449	0	498,688	10.5%	506,499	0.0035
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6250	0	880,527	2,311,361	48.8%	2,347,566	2.6661
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,188,971	0	4,104	0.1%	4,168	0.0035
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4105	0	1,111	1,567	0.0%	1,592	1.4326
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3323	0	20,878	27,815	0.6%	28,250	1.3531