

November 4, 2019

Ontario Energy Board PO Box 2319, 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Orangeville Hydro Limited

Application for 2020 Electricity Distribution Rates – EB-2019-0060

Orangeville Hydro Limited respectfully submits to the Ontario Energy Board its 2020 Electricity Distribution Rate Application EB-2019-0060.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 12, 2018 and the addendum to the Chapter 3 Filing requirements dated July 15, 2019.

The enclosure consists of the Manager's Summary, the 2020 IRM Rate Generator Model, the LRAMVA Work Form, the GA and 1595 Analysis Work Forms and other relevant supporting documentation for our application.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services in pdf searchable format. A hard copy will be sent to the OEB's offices following the electronic submission.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Original Signed by:

Amy Long, Chief Financial Officer Orangeville Hydro Limited 400 C Line Orangeville, Ontario L9W 3Z8

Orangeville Hydro Limited

2020 IRM APPLICATION EB-2019-0060

Submitted on: November 4, 2019

Orangeville Hydro Limited 400 C Line Orangeville, ON L9W 3Z8

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Orangeville Hydro Limited to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2020.

1 INTRODUCTION

- 2 Orangeville Hydro Limited (Orangeville Hydro) hereby applies to the Ontario Energy Board (the
- 3 Board or OEB) for approval of its 2020 Distribution Rate Adjustments effective May 1, 2020.
- 4 Orangeville Hydro applies for an Order or Orders approving the proposed distribution rates and
- 5 other charges as set out in Appendix B of this Application as just and reasonable rates and
- 6 charges pursuant to Section 78 of the OEB Act.
- 7 Orangeville Hydro has followed Chapter 3 of the Board's Filing Requirements for Transmission
- 8 and Distribution Applications dated July 12, 2018 and the addendum to the Chapter 3 Filing
- 9 requirements dated July 15, 2019 along with the Key References listed in Appendix C of the
- 10 Chapter 3 Incentive Rate-Setting Applications.
- In the event that the Board is unable to provide a Decision and Order in this Application for
- 12 implementation by the Applicant as of May 1st, 2020, Orangeville Hydro requests that the Board
- 13 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service
- 14 Charges as interim until the decided implementation date of the approved 2020 distribution
- rates. If the effective date does not coincide with the Board's decided implementation date for
- 16 2020 distribution rates and charges, Orangeville Hydro requests to be permitted to recover the
- incremental revenue from the effective date to the implementation date.
- 18 Orangeville Hydro requests that this application be disposed of by way of a written hearing.
- 19 Orangeville Hydro confirms that the billing determinants used in the Model are from the most

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- 1 recent reported RRR filings. Orangeville Hydro reviewed both the existing Tariff Sheets and
- 2 billing determinants in the pre-populated worksheets and confirms that they were accurate.
- 3 In the preparation of this application, Orangeville Hydro used the 2020 IRM Rate Generator
- 4 Model most recently updated on August 8, 2019. The rates and other adjustments being applied
- 5 for and as calculated using the above Model include a Price Cap Incentive Rate-Setting (Price
- 6 Cap IR) option to adjust for its 2020 rates. The Price Cap IR methodology provides for a
- 7 mechanistic and formulaic adjustment to distribution rates and charges in the period between
- 8 Cost of Service applications. The Model also adjusts Retail Transmission Service Rates in
- 9 accordance with Board Guideline G-2008-0001 Electricity Distribution Retail Transmission
- 10 Service Rates revised on June 28, 2012.
- 11 Along with revisions to its distribution rates, Orangeville Hydro also seeks approval of the
- 12 following:
- Continuance of Rate Riders and Adders for which the sunset date has not yet been
- reached,
- Continuance of the Specific Services Charges and Loss Factors,
- Continuance of the Smart Metering Entity Charge,
- Continuance of the MicroFit monthly charge,
- Disposal of LRAMVA balances related to lost revenues incurred during the period of 2018,
- In compliance with the OEB's new rate design policy for residential customers,
- 20 Orangeville Hydro requests approval of a revised Minimum Fixed Charge of \$26.98 up
- from the previously Board Approved \$26.55. Further details on Bill impacts are presented
- in Section 16 of this application.
- 23 We certify that the evidence filed in Orangeville Hydro's 2020 IRM application is accurate to the
- 24 best of our knowledge and belief.
- We also confirm the accuracy of the billing determinants in the pre-populated Models.

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- 1 Orangeville Hydro recognizes that the utility, its shareholder and all its customer classes will be
- 2 affected by the outcome of the herein application.

3 2 DISTRIBUTOR'S PROFILE

- 4 On November 20th, 1916 the Town of Orangeville established the Orangeville Hydro-Electric
- 5 Commission with 114 customers.
- 6 The Energy Competition Act, 1998 required local distribution utilities like Orangeville Hydro-
- 7 Electric Commission to become incorporated according to the Ontario Business Corporations
- 8 Act by November 7, 2000. Hence, on October 2, 2000, the Town of Orangeville passed a by-law
- 9 transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville
- 10 Hydro Limited.
- 11 Effective January 1, 2009, Orangeville Hydro Limited and Grand Valley Energy Inc. merged
- 12 companies for a total number of 10,975 customers in their combined service areas. The Town of
- 13 Orangeville and the Town of Grand Valley wholly own this company.
- Orangeville Hydro currently employs 19 full-time staff that serve about 12,765 customers. The
- staff completes almost all of the work internally including billing, collecting, administration,
- 16 finance, construction of new and upgraded lines, and maintenance.
- 17 The electrical distribution system consists of 222 kilometers of circuits at the following voltages -
- 18 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about
- 19 \$5.4 million.

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1 3 PUBLICATION NOTICE

- 2 Upon receiving the Letter of Direction and the Notice of Application and Hearing from the Board,
- 3 the OEB will arrange to have the Notice of Application and Hearing for this proceeding appear in
- 4 The Orangeville Banner, 37 Mill Street, Orangeville, ON L9W 2M4, 519-941-1350.
- 5 The application and all documents related to this application will be made available on
- 6 Orangeville Hydro's website at: www.orangevillehydro.on.ca. The application will also be
- 7 available on the OEB's website at www.oeb.ca under Board File Number EB-2019-0060.
- 8 The primary contact for this application is:
- 9 Amy Long,
- 10 Chief Financial Officer
- 11 Orangeville Hydro Limited
- 12 400 C Line

- 13 Orangeville, ON L9W 3Z8
- 14 Phone: 519-942-8000
- 15 Amy.long@orangevillehydro.on.ca.

1 4 PRICE CAP ADJUSTMENT

- 2 As per Board Policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap
- 3 Model presented through the Board's Rate Generator Model. The calculation would be based
- 4 on the annual percentage change in the GDP-IPI index.
- 5 In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under
- 6 the Renewed Regulatory Framework for Ontario's Electricity Distributors, Orangeville Hydro was
- 7 assigned Stretch Factor Group II with a Price Escalator of 1.50%, Price Cap Index of 1.35% and
- 8 a Stretch Factor Value of 0.15%.
- 9 The following table shows Orangeville Hydro's applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	1.50%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	1.35%

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- 12 Orangeville Hydro has used the Model's default 2019 rate-setting parameters as a placeholder
- 13 and understands Board staff will update Orangeville Hydro's 2020 IRM Rate Generator Model
- once the 2020 inflation factors are issued by the OEB.
- While the price factor adjustment under this application would apply to the fixed and volumetric
- 16 distribution rates for Orangeville Hydro, it would not affect the following:
- Rate adders and riders; Low Voltage Service Charges; Retail Transmission Service
- 18 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard

- 1 Supply Service Administrative Charge; MicroFIT Service Charge; Specific Service
- 2 Charges; Retailer Service Charges.

3 5 REVENUE TO COST RATIO ADJUSTMENT

- 4 Orangeville Hydro is not proposing to adjust its revenue to cost ratios in this proceeding as its
- 5 revenue to cost ratios were adjusted and set as part of the 2014 Cost of Service Application to
- 6 the Ontario Energy Board under file number EB-2013-0160.

7 6 RATE DESIGN FOR RESIDENTIAL CLASS

- 8 In accordance with the Rate Design for Residential Electricity Policy issued on April 2, 2015,
- 9 Orangeville Hydro has transitioned to a fully fixed rate as part of its 2019 IRM. Table 2 shows
- 10 the current versus proposed distribution rates for all the rate classes. The bill impacts are
- 11 discussed further at Section 16 of this application.

Table 2 - Current vs Proposed Distribution Rates

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Rate Class		Current Monthly Fixed Charge		Current Volumetric Charge		Proposed Monthly Fixed Charge		Proposed Volumetric Charge		Difference Monthly Fixed Charge		Difference Volumetric Charge	
Residential	\$	26.55	\$	-	\$	26.98	\$	-	\$	0.43	\$	-	
General Service Less than 500 kW	\$	33.35	\$	0.0102	\$	33.90	\$	0.0103	\$	0.55	\$	0.0001	
General Service 50 to 2,999 kW	\$	170.93	\$	2.2948	\$	173.74	\$	2.3328	\$	2.81	\$	0.0380	
Sentinel Lighting	\$	3.33	\$	13.0025	\$	3.39	\$	13.2172	\$	0.06	\$	0.2147	
Street Lighting	\$	1.52	\$	8.3741	\$	1.54	\$	8.5124	\$	0.02	\$	0.1383	
Unmetered Scattered Load	\$	6.37	\$	0.0089	\$	6.48	\$	0.0090	\$	0.11	\$	0.0001	
Microfit	\$	5.40			\$	5.40			\$	-	\$	-	

7 RTSR ADJUSTMENT

- 16 Orangeville Hydro is applying for an adjustment of its Retail Transmission Service Rates
- 17 (RTSR) based on a comparison of historical transmission costs adjusted for new Uniform
- 18 Transmission Rates (UTR) levels and revenues generated from existing RTSRs. This approach
- is expected to minimize variances in the USoA Accounts 1584 and 1586.

- 1 Orangeville Hydro used the RTSR Adjustment Worksheets embedded in the IRM Model, to
- 2 determine the proposed adjustments to the current Retail Transmission Service Rates. There
- 3 was a significant bill impact associated with the forecasted increase in RTSR rates for all
- 4 classes, highlighted in Appendix C.
- 5 The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor.
- 6 The proposed adjustments of the RTSRs are shown in the table below and the detailed
- 7 calculations can be found in the 2020 IRM Rate Generator Model filed in conjunction with this
- 8 application.

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Table 3 - Proposed RTSR

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
Desidential Comics Observing	Φ/IΔ\Δ/b	0.0065	0.0069
Residential Service Classification	\$/kWh	0.0065	0.0068
General Service Less Than 50 kW Service Classification	\$/kWh	0.0060	0.0063
General Service 50 To 4,999 kW Service Classification	\$/kW	2.4559	2.5702
Sentinel Lighting Service Classification	\$/kW	1.8613	1.9479
Street Lighting Service Classification	\$/kW	1.8521	1.9383
Unmetered Scattered Load Service Classification	\$/kWh	0.0060	0.0063

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection
		Comicodon	Comicodon
Residential Service Classification	\$/kWh	0.0036	0.0041
General Service Less Than 50 kW Service Classification	\$/kWh	0.0033	0.0038
General Service 50 To 4,999 kW Service Classification	\$/kW	1.3337	1.5308
Sentinel Lighting Service Classification	\$/kW	1.0530	1.2086
Street Lighting Service Classification	\$/kW	1.0310	1.1833
Unmetered Scattered Load Service Classification	\$/kWh	0.0033	0.0038

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8 DEFERRAL AND VARIANCE ACCOUNTS

- 12 In its 2018 IRM Decision and Order, the OEB disallowed disposition of balances of all Group 1
- 13 Deferral and Variance accounts following a series of interrogatories which left the Board
- 14 unsatisfied with Orangeville Hydro's true up processes and thus adjustment amounts.

- 1 Orangeville Hydro was therefore asked to conduct an internal review of its accounting and
- 2 Regulated Price Plan (RPP) settlement processes to ensure that these RPP settlements and
- 3 true-ups are reflected correctly in the account balances being requested for disposition.
- 4 Orangeville Hydro confirms the rate rider for GA is calculated on an Energy basis.
- 5 Orangeville Hydro has completed the Board Staff's 2020 IRM Rate Generator Model Tab 3
- 6 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0078. The Report of
- 7 the Board on Electricity Distributors' Deferral and Variance Account Review Report (the
- 8 EDDVAR Report) provides that during the IRM plan term, the distributor's Group 1 audited
- 9 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.0010
- 10 per kWh (debit or credit) is exceeded. Orangeville Hydro is still seeking disposal of its Total
- 11 Group 1 deferral and variance accounts in this proceeding over a two year basis. The
- 12 Orangeville Hydro Group 1 and LRAM total claim balance is \$2,061,981 and is comprised of the
- 13 following account balances.

Table 4 - Deferral and Variance Account Balances

Group 1 Accounts	USoA	Amount
LV Variance Account	1550	\$ 694,966
Smart Metering Entity Charge Variance Account	1551	\$ (20,670)
RSVA - Wholesale Market Service Charge	1580	\$ (298,652)
Variance WMS – Sub-account CBR Class A	1580	\$ -
Variance WMS – Sub-account CBR Class B	1580	\$ (4,884)
RSVA - Retail Transmission Network Charge	1584	\$ (96,685)
RSVA - Retail Transmission Connection Charge	1586	\$ (39,491)
RSVA - Power	1588	\$ 1,263,075
RSVA - Global Adjustment	1589	\$ 519,017
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$ (18,282)
RSVA - Global Adjustment	1589	\$ 519,017
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		\$ 1,479,377
Total Group 1 Balance		\$ 1,998,394
LRAM Variance Account	1568	\$ 63,587
Total including Account 1568		\$ 2,061,981

Disposition of Wholesale Market Service Charges

- 2 The variance amount showing in cell BW23 on Tab 3. Continuity Schedule for RSVA –
- 3 Wholesale Market Service Charge is due to the fact in the RRR 2.1.7 2018 submission, the full
- 4 GL balance of the 1580 WMS account was submitted of \$300,256. The sub accounts were also
- 5 submitted on the RRR Sub Accounts form for WMS CBR Class A of \$992 and WMS CBR
- 6 Class B of \$4,811. There is now a variance showing for the 1580 Continuity Schedule line, as
- 7 this amount includes both sub account lines.

8 Capacity Based Recovery (CBR)

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- 9 Orangeville Hydro has processes and internal controls in place for the preparation, review and
- 10 verification of the account balances being disposed, consistent with the certification
- 11 requirements in Chapter 1 of the filing requirements.
- 12 In 2012 Orangeville Hydro reviewed Article 490 in the Accounting Procedures Handbook (APH)
- 13 and ensured the correct accounting methods were being followed, specifically that at the end of
- 14 the fiscal period the RSVA balance represents the cumulative net differences between the
- 15 revenue/"billed" and expense/"charges" accounts and include carrying charges. Orangeville
- 16 Hydro uses accrual accounting.

17 Lost Revenue Adjustment Mechanism (LRAM)

- 18 The variance amount showing on Tab 3. Continuity Schedule for LRAM, account 1568, in cell
- 19 BW43 is due to the fact that the lost revenue journal entry was not journalized in 2018 as the
- 20 lost revenue was not known and final verified results were anticipated in time for this IRM
- 21 application. The amount of the LRAM for 2018 was recorded in the Continuity Schedule as
- 22 "Principal Adjustments during 2018" of \$61,206 and "Interest Adjustments during 2018" of \$561
- for a total amount of \$63,587.

- 1 Orangeville Hydro is submitting a request for disposal of the 2018 actual LRAMVA as provided
- 2 in the OEB LRAMVA Guidelines.

Disposition of Account 1595

- 4 Orangeville Hydro is requesting disposition of the Account 1595 Disposition and
- 5 Recovery/Refund of Regulatory Balances (2017) residual balance of -\$7,704 (-\$7,565 plus
- 6 projected carrying charges to April 30, 2020 of -\$138) based on an original approved amount of
- 7 \$144,684, which represents a residual collections/returns variance of -6%.
- 8 Since the residual balance does not exceed +/- 10% of the original amount approved,
- 9 Orangeville Hydro submits that no further analysis is required.
- 10 Orangeville Hydro is also requesting disposition of the Account 1595 Disposition and
- 11 Recovery/Refund of Regulatory Balances (2016) residual balance of -\$10,578, (-\$10,481 plus
- 12 projected carrying charges to April 30, 2020 of -\$98) based on an original approved amount of
- 13 \$362,139, which represents an overall residual collections/returns variance of -3.6%.
- 14 The total Group 1 balances excluding Global Adjustment residual balance created a 21.7%
- 15 collections/returns variance. Further analysis was provided. This amount is immaterial to the
- 16 total disposal amount requested.
- 17 Orangeville Hydro has completed the OEB's Account 1595 Analysis Workform, which is
- 18 included as Appendix G.
- 19 On Sheet 5. Allocating Def-Var Balances of the 2020 IRM Rate Generator Model, Orangeville
- 20 Hydro has allocated the Account 1595 2016 residual balance of -\$10,578 and 2017 residual
- 21 balance of -\$7,704 to its customer rate classes in the same proportion as the disposition was
- originally approved in Orangeville Hydro's 2016 and 2017 IRM Rate Applications, as shown in
- the Table below.

Table 5 - Allocation of Account 1595 (2016 and 2017) Residual Balance

			2016								
Rate Class	To	otal Claim	% of total claim		ccount 1595 Residual Balance Allocated	To	otal Claim	% of total claim		Account 1595 Residual Balance Allocated	
RESIDENTIAL SERVICE CLASSIFICATION	\$	19,902	5%	-\$	528.90	\$	25,551	18%	-\$	1,387	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$	17,098	5%	-\$	528.90	\$	13,113	9%	-\$	693	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	\$	320,611	89%	-\$	9,414	\$	104,510	72%	-\$	5,547	
SENTINEL LIGHTING SERVICE CLASSIFICATION	-\$	2	0%	\$	-	\$	28	0%	\$	-	
STREET LIGHTING SERVICE CLASSIFICATION	\$	4,529	1%	-\$	106	\$	1,379	1%	-\$	77	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$	1	0%	\$	-	\$	103	0%	\$	-	
	\$	362,139	100%	-\$	10,578	\$	144,684	100%	-\$	7,704	

- 4 Orangeville Hydro confirms that disposition of residual balances have only been done once.
- 5 Orangeville Hydro hereby confirms that no adjustments have been made to any deferral and
- 6 variance account (DVA) balances which were previously approved by the OEB on a final basis.

7 9 SPECIFIC SERVICE CHARGES

- 8 Orangeville Hydro is applying to continue the current Specific Service Charges and Loss
- 9 Factors as approved by the Board in Orangeville Hydro's last Cost of Service Application.

10 10 GLOBAL ADJUSTMENT

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- 11 In its 2018 IRM Decision and Order, the OEB disallowed disposition of balances of all Group 1
- 12 Deferral and Variance accounts following a series of interrogatories which left the Board
- unsatisfied with Orangeville Hydro's true up processes and thus adjustment amounts.
- 14 Orangeville Hydro was therefore asked to conduct an internal review of its accounting and
- 15 Regulated Price Plan (RPP) settlement processes to ensure that these RPP settlements and
- true-ups are reflected correctly in the account balances being requested for disposition.
- 17 Furthermore, Orangeville Hydro was asked to quantify, in the herein application, the
- 18 adjustments made to accounts 1588 and 1589 and provide supporting calculations and
- 19 explanations for each adjustment. In addition, when Orangeville Hydro submits its GA Analysis

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- 1 Workform and deferral and variance account continuity schedule as part of its next rate
- 2 application, Orangeville Hydro is expected to explain the business process changes it made as
- 3 a result of the required internal review based on the Accounting Guidance.
- 4 In compliance with the July 12, 2018 filing requirements and the addendum posted on July 15,
- 5 2019, Orangeville Hydro submits its GA Analysis Work Form and DVA continuity schedule in
- 6 conjunction with this application.
- 7 As directed by the Board, Orangeville Hydro has reviewed its process. Staff attended the OEB
- 8 Accounting Guidance training. Orangeville Hydro has also reviewed its General Ledger
- 9 balances for errors and omissions. Orangeville Hydro's improvements and adjustments to its
- settlement process as a result of the 2019 IRM submission of its 2016 and 2017 GA Work Form
- and the Board interrogatories are summarized below.

12 Orangeville Hydro's Settlement Process

- 13 The manner of settlement with the IESO depends on whether the customer is a Class A
- 14 customer or a Class B customer. A Class B customer can be classified as an RPP or a non-
- 15 RPP customer.
- 16 Orangeville Hydro's Class B customers pay the GA charge based on the amount of electricity
- they consume in a month (kWh). Within the Class B group, there are two categories of
- 18 customers: RPP and Non RPP. RPP customers pay an RPP rate which has a built-in GA
- 19 adjustment component and the non-RPP customers pay the Hourly Ontario Electricity Price,
- 20 and a monthly GA price listed separately on their bill as well as non RPP customers who are
- with a retailer paying a contract price and also have a monthly GA price listed separately on
- their bill. Orangeville Hydro uses the GA 1st estimate to bill its non-RPP Class B customers and
- 23 to calculate and record unbilled revenue.

- 1 For Class B customers, RSVA Account 1589 captures the difference between the GA amounts
- 2 billed to non-RPP customers and the actual GA amount paid for those customers by the
- 3 distributor to the IESO or host distributor.

4 Billing process through Harris NorthStar (CIS)

- 5 Orangeville Hydro uses the 1st estimate GA rate posted on the IESO website for billing and to
- 6 record unbilled revenue to all customer classes on a calendar monthly basis. This rate is applied
- 7 consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in
- 8 each customer class.

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In 2016 and the majority of 2017, Orangeville Hydro was billing customer cycles on a weekly basis, based on non-calendar monthly meter readings. Large customers' (General Service >50kW) consumption data was imported into Harris NorthStar from our third-party meter management vendor Utilismart. Large customers were billed on a calendar monthly basis during the following month, using the 1st estimate GA. Other customers' consumption data was imported into Harris NorthStar from Savage data and were billed on a non-calendar monthly basis, using a pro-ration of the 1st estimate GA based on number of days in a month. Since the 2018 IRM submission, Orangeville Hydro has completed the conversion to calendar monthly billing in order to improve the collection of consumption data, obtain more accurate unbilled revenue projections, align our billing data with our consumption data, improve the billing lag, as well as improve customer satisfaction with more consistent billing periods.

Unbilled revenue was estimated for 2016 and 2017 using the prior year's monthly billed data, and the GA rate used was based on an estimated value. Effective July 2017, the 1st estimate GA was used for unbilled revenue. Year-end unbilled revenue, however, was based on actual billed data for consumption up to December 31st of that year.

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- 1 Through a transition process, by the end of 2018, all customers are now being billed on
- 2 a calendar monthly basis.
- 3 From 2016-2018, Orangeville Hydro used the 1st estimate GA rate posted on the IESO website
- 4 for Form 1598 settlement with the IESO each month.
- 5 In 2019, Orangeville Hydro began using the 2nd estimate GA rate for settlement with the IESO.
- 6 Also beginning in 2019, monthly unbilled revenue was based on the prior month billing data
- 7 obtained directly from the billing system.
- 8 The variance is recorded and reflected in the account 1589 RSVA GA on a monthly basis and
- 9 reported via the IESO each month.

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Monthly Settlement Submissions

- 11 At month end, Orangeville Hydro has four business days to settle with the IESO on its RPP
- 12 settlement and other related submissions. There are two categories of Class B customers: RPP
- 13 customers who pay an RPP rate which has a built in GA adjustment component and the
- 14 remaining non-RPP customers who either pay the Hourly Ontario Electricity Price or have a
- 15 contract with a Retailer, and also pay a monthly GA price separately on their bill.
- 16 Regulatory staff complete the month end calculations using the Form 1598 Model developed by
- 17 Cornerstone Hydro Electric Concepts (CHEC) for its members. Orangeville Hydro uses a top
- down approach. Orangeville Hydro starts by collecting the current month's Total System Load
- 19 (TSL) (which includes volumes for embedded generation) data from Utilismart, (this amount
- does not include our wholesale market participant) and verifies for accuracy. Interval customers
- 21 and non RPP streetlight customers consumption is removed from this total, and embedded
- 22 generation amounts are added back. This calculates the Net System Load volumes. This is
- verified to the Net System Load volume downloaded from Utilismart.

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- 1 The percentage of each TOU period or Tier block is calculated by dividing the volume of each
- 2 TOU period or Tier block by total kWh's for all of the tiers or blocks respectively. Orangeville
- 3 Hydro obtains the volume breakout between the RPP tier and TOU buckets, by pulling statistic
- 4 code reports used from its CIS system. This breakout is based on the previous months actual
- 5 consumption used within each TOU period/tier block. This percentage is calculated each month,
- 6 although from month to month it is very consistent. For example, in the August 2018 IESO
- 7 submission the volume breakout is based on the monthly volumes billed in July for June's
- 8 consumption. Orangeville Hydro now bills its customer on the calendar month.
- 9 The estimated volume for the TOU periods and Tier blocks is calculated by multiplying the
- 10 previous months actual percentage of each TOU period or Tier block by the estimated RPP
- 11 data, as calculated above.
- 12 The estimated RPP volume for each TOU period or Tier blocks is multiplied by the formula of 1st
- 13 estimate GA rate plus WAP minus RPP price, and these values are submitted by the 4th
- 14 business day of the following month to the IESO.
- 15 Both the settlement spreadsheet and the IESO portal entry are reviewed and approved by the
- 16 Chief Financial Officer.
- 17 Once the Actual GA rate is released, the monthly IESO and Hydro One invoices are verified.
- 18 Orangeville Hydro updates the spreadsheet that was used to calculate the IESO monthly
- 19 submission, described above, to calculate the 1st true-up and include it with the following
- 20 months submission.
- 21 In the past, Orangeville Hydro has performed a Year-End Process and reconciliation to verify
- 22 that the year-end balances in the 1588-Power and 1589-GA variance accounts are accurate
- while ensuring amounts requested for disposition pertain to the correct year.

- 1 Orangeville Hydro has completed the Board's GA Analysis Work Form in Appendix E as well as
- 2 the GA Methodology Description (Appendix A) in Appendix F, which shows all unresolved
- 3 differences from expected results.

4 Overall Process and Procedural Controls over the IESO Settlement Process

- 5 Orangeville Hydro follows a substantive approach using reconciliation procedures to ensure
- 6 accuracy and completeness for the settlement submission process. Management is
- 7 knowledgeable on the methodologies pursuant to the OEB and IESO requirements and is
- 8 responsible for updating internal processes and procedures accordingly. Management is also
- 9 responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement
- 10 requirements.

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- 11 Orangeville Hydro's settlement process includes various reconciliation procedures, including
- monthly bill testing for each class of customer and regular month-end balancing processes, to
- ensure that information is accurate and the appropriate methodologies pursuant to the OEB and
- 14 IESO requirements are met, as well as to ensure the accuracy and validity of the RPP claims.
- 15 Orangeville Hydro confirms it uses accrual accounting.

Details on the treatment of embedded generation

- 17 Orangeville Hydro retrieves a report detailing kWh generated by all its embedded generators
- 18 from Utilismart on a monthly basis which outlines the generation amounts on an hourly basis.
- 19 The resultant generation by hour is multiplied by the hourly electricity cost invoiced by the IESO.
- 20 The difference between the total cost invoiced by the IESO and the amounts paid to generators
- 21 (various actual contract prices) is then submitted to the IESO for recovery.

Monthly process: When the IESO invoice is received

- 1 Orangeville Hydro records CT 1142 Ontario Fair Hydro Plan Eligible RPP Consumer Discount
- 2 Settlement Amount in Account 4705 Power Purchased. CT 148 Class B Global Adjustment
- 3 Settlement Amount is pro-rated based on the previous month's billed kWh data from RPP vs
- 4 non-RPP customers and then booked in the General Ledger into Account 4705 Power
- 5 Purchased and 4707 Global Adjustment. CT 147 Class A Global Adjustment Settlement
- 6 Amount is recorded in Account 4707 Charges Global Adjustment, Sub-Account Class A.
- 7 Yearly process: True-up to actual consumption data (Form 1598 Energy Reconciliation)
- 8 Orangeville Hydro uses a bottom up approach to complete the reconciliation, by using the actual
- 9 RPP billed volumes, gathered from our Harris NorthStar system, and the Global Adjustment
- 10 Actual Rate. Orangeville Hydro uses a Model developed by Cornerstone Hydro Electric
- 11 Concepts (CHEC) for its members. Any difference from what was originally submitted is
- 12 accrued into the appropriate fiscal year and settled in the month when the reconciliation is
- 13 complete.
- 14 The purpose of the Form 1598 Energy Reconciliation is to reconcile the customer billings at
- 15 RPP pricing versus the WAP pricing and generating the actual claim amount on a month to
- 16 month basis. The actual claim amount is then compared to the claim that was submitted to the
- 17 IESO each month.

Process:

- i. The monthly 1598 submission to the IESO is based on Total System Load minus Retail
- 20 total with losses minus Street Lighting with Losses plus embedded generation. The RPP
- 21 kWh's are estimated based on the previous month's billed data for RPP and TOU
- 22 customers.

In 2016 and 2017 the billed data could contain consumption from the current month, and any of the two previous months as well. By the end of 2018 billed data is the prior month's consumption.

ii. Billed data reports including bill date, read from and read to dates is extracted from
 Harris NorthStar using a Cognos Report called IESO Balancing – RPP Billed Report
 Read Date, which provides actual consumption by month for RPP and TOU customers.

In 2016 and 2017, Orangeville Hydro was billing on a non-calendar monthly basis. The consumption data obtained from Harris NorthStar could only be prorated based on calendar days in the month. By the end of 2018, all customers are now being billed on a calendar monthly basis. The billed data consumption for any given month is now more accurate.

- iii. Actual consumption by month (from ii) is compared to the monthly 1598 submission to the IESO (from i.) to calculate a monthly variance by month. This will result in an amount either receivable or payable from the IESO on account 1588 Energy.
- The table below shows an example of the comparison of the IESO monthly submission to Harris

 NorthStar data as it pertains to RPP and TOU customers.

Table 6 - Example of Comparison of IESO Monthly Submissions to Harris NorthStar Data



The outcome is a month by month comparison of data submitted to the IESO versus actual consumption. The result for 2018 was originally an amount payable to the IESO of \$558,296.

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2018 Usage (January to December) Reconciliation

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PP	1st Tier	\$	(\$3,836.99)	\$67.69	\$7,823.29	(\$1,228.99)	\$456.21	(\$3,756.73)	(\$2,595.29)	(\$1,210.14)	\$619.81	\$12,601.41	(\$1,014.62)	(\$8,700.07)	(\$774.42)
	2nd Tier	\$	(\$10,247.49)	\$4,176.90	\$5,177.98	(\$423.79)	\$7,310.43	(\$4,486.31)	(\$1,810.40)	(\$1,463.09)	\$1,389.33	\$15,782.30	(\$8,051.31)	(\$9,755.36)	(\$2,400.81)
	1st Tier	kWh	192,771	-285,727	-24,724	-39,455	-142,851	15,685	-470	-11,005	-6,606	37,060	163,768	44,777	-56,777
	2nd Tier	kWh	24,858	119,184	-95,290	-27.641	70,375	22,185	63,418	-13,971	4,388	18,122	103,285	89,213	378,126
<u>ou</u>	Off-Peak Mid-Peak On-Peak	\$ \$ \$ kWh	(\$513,129.37) (\$94,388.90) (\$60,634.09) -4,851,105	\$477,803.37 \$88,172.47 \$50,548.94 4,458,369	\$131,635.94 \$24,301.95 \$16,699.09 1,241,360	(\$97,708.42) (\$21,627.35) (\$23,001.04) -324,682	\$20,165.79 \$22,939.94 \$25,815.24 -1,241,915	(\$191,763.34) (\$45,229.80) (\$49,410.14) -169,722	\$167,535.51 \$22,008.67 (\$1,232.84) 1,739,500	(\$248,456.49) (\$17,417.58) \$51,094.72 -6,306,727	\$379,504.13 \$49,548.98 (\$11,930.08) 6,444,104	(\$105,427.35) \$38,290.57 \$123,290.36	(\$529,453.02) (\$152,176.78) (\$171,359.18) 474,749	\$75,870.21 \$5,519.63 \$8,479.48 1,430,623	Total (\$433,423.04 (\$80,058.20) (\$41,639.54)
	Mid-Peak	kWh	-935,419	1,083,716	235,943	12,861	-108,321	38,889	396,778	-1,753,470	1,604,382	-1,939,600	173,134	-123,180	-1,314,287
	On-Peak	kWh	-1,051,064	1,158,882	221,375	-40,328	-108,917	103,540	678,891	-1,847,659	1,712,148	-2,391,239	317,828	-161,451	-1,407,996
	Monthly	\$	(\$682,236.84)	\$620,769.37	\$185,638.25	(\$143,989.59)	\$76,687.61	(\$294,646.32)	\$183,905.65	(\$217,452.58)	\$419,132.17	\$84,537.29	(\$862,054.91)	\$71,413.89	(\$558,296.01
	Aggregate	kWh	-6,619,958	6,534,424	1,578,664	-419,244	-1,531,628	10,577	2,878,117	-9,932,832	9,758,415	-11,898,877	1,232,764	1,279,981	-7,129,598
R															
((Negative) Positive	=	LDC owes IESC IESO owes LDC												
(Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
598	Positive	=	Jan	Feb											
598 RF	Positive PP	= kWh	Jan 941,273	Feb 1,158,589	992,046	872,032	804,935	732,459	770,329	833,117	808,195	806,199	861,460	1,121,685	10,702,319
598 RF	Positive	=	Jan	Feb											10,702,319 132,307,72
598 RF TC	Positive PP	kWh kWh kWh	Jan 941,273 18,794,952	Feb 1,158,589 3.344,940	992,046 8,779,442	872,032 10,066,361	804,935 10,491,377	732,459 9,674,433	770,329 8,979,781	833,117 21,379,929	808,195 96,371	806,199 21,247,603	861,460 9,259,218	1,121,685 10,193,320	10,702,319 132,307,72 143,010,04
598 RF TO To	PP DU otal	kWh kWh kWh	Jan 941,273 18.794,952 19,736,225 \$907,010.78	Feb 1,158,589 3,344,940 4,503,529 (\$410,323.03)	992,046 8.779,442 9,771,488 \$153,131.75	872,032 10,066,361 10,938,393 \$636,735.07	804,935 10,491,377 11,296,312 \$298,361.18	732,459 9.674,433 10,406,892 \$868,675.98	770,329 8,979,781 9,750,110 \$133,164.10	833,117 21,379,929 22,213,046 \$492,757.09	808,195 96,371 904,566 (\$37,383.02)	806,199 21,247,603 22,053,802 \$442,342.73	861,460 9.259.218 10,120,678 \$1,320,455.15	1,121,685 10.193,320 11,315,005 \$194,068.90	10,702,319 132,307,721 143,010,04 4,998,997
598 RF TC To	PP DU btal	kWh kWh kWh	Jan 941,273 18,794,952 19,736,225 \$907,010.78	1,158,589 3,344,940 4,503,529 (\$410,323.03)	992,046 8,779,442 9,771,488 \$153,131.75	872,032 10.066,361 10,938,393 \$636,735.07	804,935 10,491,377 11,296,312 \$298,361.18	732,459 9,674,433 10,406,892 \$868,675.98	770,329 8,979,781 9,750,110 \$133,164.10	833,117 21,379,929 22,213,046 \$492,757.09	808,195 96,371 904,566 (\$37,383.02)	806,199 21,247,603 22,053,802 \$442,342.73	861,460 9.259,218 10,120,678 \$1,320,455.15	1,121,685 10.193,320 11,315,005 \$194,068.90	10,702,319 132,307,72 143,010,04 4,998,997
598 RF TC To	PP DU Stall SO Settlem	kWh kWh kWh	Jan 941,273 18.794,952 19,736,225 \$907,010.78 1,158,902 11,957,365	Feb 1,158,589 3,344,940 4,503,529 (\$410,323.03) 992,046 10,045,907	992,046 8.779,442 9,771,488 \$153,131.75 872,032 10,478,120	872,032 10,066,361 10,938,393 \$636,735.07	804,935 10,491,377 11,296,312 \$298,361.18 732,459 9,032,225	732,459 9,674,433 10,406,892 \$868,675.98 770,329 9,647,140	770,329 8,979,781 9,750,110 \$133,164.10 833,277 11,794,950	833,117 21,379,929 22,213,046 \$492,757.09	808,195 96,371 904,566 (\$37,383.02) 805,977 9,857,004	806,199 21,247,603 22,053,802 \$442,342.73 861,381 9,293,544	861,460 9,259,218 10,120,678 \$1,320,455.15 1,128,513 10,224,929	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311	10,702,319 132,307,72 143,010,04 4,998,997 11,023,668 124,856,78
598 RF TC To IE: Ctual RF TC	PP DU Dtal SSO Settlem	kWh kWh kWh \$	941,273 18.794,952 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267	1,158,589 3,344,940 4,503,529 (\$410,323,03) 992,046 10,045,907 11,037,953	992,046 8.779,442 9,771,488 \$153,131.75 872,032 10,478,120 11,350,152	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149	804,935 10,491,377 11,296,312 \$298,361.18 732,459 9,032,225 9,764,684	732,459 9,674,433 10,406,892 \$868,675.98 770,329 9,647,140 10,417,469	770,329 8,979,781 9,750,110 \$133,164.10 833,277 11,794,950 12,628,227	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214	808,195 96,371 904,566 (\$37,383.02) 805,977 9,857,004 10,662,981	806,199 21,247,603 22,053,802 \$442,342.73 861,381 9,293,544 10,154,925	861,460 9,259,218 10,120,678 \$1,320,455.15 1,128,513 10,224,929 11,353,442	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311 12,594,986	10,702,319 132,307,72 143,010,04 4,998,997 11,023,661 124,856,78 135,880,44
598 RF TC To IE: Ctual RF TC	PP DU Stall SO Settlem	kWh kWh kWh \$	Jan 941,273 18.794,952 19,736,225 \$907,010.78 1,158,902 11,957,365	Feb 1,158,589 3,344,940 4,503,529 (\$410,323.03) 992,046 10,045,907	992,046 8.779,442 9,771,488 \$153,131.75 872,032 10,478,120	872,032 10,066,361 10,938,393 \$636,735.07	804,935 10,491,377 11,296,312 \$298,361.18 732,459 9,032,225	732,459 9,674,433 10,406,892 \$868,675.98 770,329 9,647,140	770,329 8,979,781 9,750,110 \$133,164.10 833,277 11,794,950	833,117 21,379,929 22,213,046 \$492,757.09	808,195 96,371 904,566 (\$37,383.02) 805,977 9,857,004	806,199 21,247,603 22,053,802 \$442,342.73 861,381 9,293,544	861,460 9,259,218 10,120,678 \$1,320,455.15 1,128,513 10,224,929	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311	10,702,319 132,307,72 143,010,04 4,998,997 11,023,661 124,856,78 135,880,44
Figure 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (Positive PP DU stal SO Settlem PP CU stal SSO Settlem ce	kWh kWh kWh \$ kWh kWh	Jan 941,273 18,794,952 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774	Feb 1,158,589 3,344,040 4,503,529 (\$410,323.03) 992,046 10,045,907 11,037,953 210,446	992,046 8.779.442 9,771,488 \$153.131.75 872,032 10,478.120 11,350,152 338,770	872,032 10.066.361 10,938,393 \$636,735.07 804,936 9.714.213 10,519,149 492,745	804,935 10.491,377 11,296,312 \$298,361.18 732,459 9.032,225 9,764,684 375,049	732,459 9.674.433 10,406,892 \$868,675.98 770,329 9.647.140 10,417,469 574,030	770,329 8.979,781 9,750,110 \$133,164.10 833,277 11,794,950 12,628,227 317,070	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305	808,195 96,371 904,566 (\$37,383,02) 805,977 9,857,004 10,662,981 381,749	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880	861,460 9,259,218 10,120,678 \$1,320,455,15 1,128,513 10,224,929 11,353,442 458,400	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311 12,594,986 265,483	10,702,315 132,307,72 143,010,04 4,998,997 11,023,666 124,856,78 135,880,44 4,440,701
RF TC To IE:	PPP DU otal SSO Settlem PP OU otal SSO Settlem	kWh kWh kWh \$ kWh kWh kWh	941,273 18.794,952 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774	Feb 1,158,589 3,344,940 4,503,529 (\$410,323.03) 992,046 10,045,907 11,037,953 210,446	992,046 8,779,442 9,771,488 \$153,131.75 \$72,032 10,478,120 11,350,152 338,770	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149 492,745	804,935 10.491,377 11,296,312 \$298,361.18 732,459 9.032,225 9,764,684 375,049	732,459 9,674,433 10,406,892 \$868,675.98 770,329 9,647,140 10,417,469 574,030	770,329 8.979,781 9,750,110 \$133,164.10 \$133,277 11,794.950 12,628,227 317,070	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305	808,195 96,371 904,566 (\$37,383,02) 805,977 9,857,004 10,662,981 381,749	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880	861,460 9,259,218 10,120,678 \$1,320,455,15 1,128,513 10,224,929 11,353,442 458,400	1,121,685 10,193,320 11,315,005 \$194,068.90 \$194,068.90 1,255,675 11,339,311 12,594,986 265,483	10,702,315 132,307,72 143,010,04 4,998,997 11,023,666 124,856,78 135,880,44 4,440,701
RR TC To To IE:	PP DU DIA SO Settlem PP DU Stal SO Settlem PP DU Sobre So Settlem Ce Ce DP DU	kWh kWh kWh \$ kWh kWh kWh	941,273 18.794,952 19,736,225 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774	Feb 1,158,589 3,344,940 4,503,529 (\$410,323,03) 992,046 10,045,907 11,037,953 210,446 -166,543 5,700,967	992,046 8,779,442 9,771,488 \$153,131.75 872,032 10,478,120 11,350,152 338,770	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149 492,745	804,935 10,491,377 11,296,312 \$296,361.18 732,459 9,032,225 9,764,684 375,049	732,459 9.674.433 10,406,892 \$868.675.98 770,329 9.647.140 10,417,469 574,030 37,870 -27,293	770,329 8.979,781 9,760,110 \$133,164.10 \$133,164.10 833,277 11,794.950 12,628,227 317,070	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305	808,195 96,371 904,566 (\$37,383.02) 805,977 9.857,004 10,662,981 381,749	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880 55,182 -11,954,059	861,460 9,259,218 10,120,678 \$1,320,455.15 1,128,513 10,224,929 11,363,442 458,400 267,053 965,711	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311 12,584,986 265,483	10,702,319 132,307,72 143,010,04 4,998,997 11,023,668 124,856,78 135,880,44 4,440,701
RR TC To To IE:	PPP DU otal SSO Settlem PP OU otal SSO Settlem	kWh kWh kWh \$ kWh kWh kWh	941,273 18.794,952 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774	Feb 1,158,589 3,344,940 4,503,529 (\$410,323.03) 992,046 10,045,907 11,037,953 210,446	992,046 8,779,442 9,771,488 \$153,131.75 \$72,032 10,478,120 11,350,152 338,770	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149 492,745	804,935 10.491,377 11,296,312 \$298,361.18 732,459 9.032,225 9,764,684 375,049	732,459 9,674,433 10,406,892 \$868,675.98 770,329 9,647,140 10,417,469 574,030	770,329 8.979,781 9,750,110 \$133,164.10 \$133,277 11,794.950 12,628,227 317,070	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305	808,195 96,371 904,566 (\$37,383,02) 805,977 9,857,004 10,662,981 381,749	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880	861,460 9,259,218 10,120,678 \$1,320,455,15 1,128,513 10,224,929 11,353,442 458,400	1,121,685 10,193,320 11,315,005 \$194,068.90 \$194,068.90 1,255,675 11,339,311 12,594,986 265,483	10,702,31 132,307,72 143,010,04 4,998,993 11,023,66 124,856,76 135,880,44 4,440,703
RF TC To IE:	PP DU DIA SO Settlem PP DU Stal SO Settlem PP DU Sobre So Settlem Ce Ce DP DU	kWh kWh kWh kWh kWh kWh kWh kWh	941,273 18.794,952 19,736,225 19,736,225 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774	Feb 1,158,589 3,344,940 4,503,529 (\$410,323,03) 992,046 10,045,907 11,037,953 210,446 -166,543 5,700,967	992,046 8,779,442 9,771,488 \$153,131.75 872,032 10,478,120 11,350,152 338,770	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149 492,745	804,935 10,491,377 11,296,312 \$296,361.18 732,459 9,032,225 9,764,684 375,049	732,459 9.674.433 10,406,892 \$868.675.98 770,329 9.647.140 10,417,469 574,030 37,870 -27,293	770,329 8.979,781 9,760,110 \$133,164.10 \$133,164.10 833,277 11,794.950 12,628,227 317,070	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305	808,195 96,371 904,566 (\$37,383.02) 805,977 9.857,004 10,662,981 381,749	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880 55,182 -11,954,059	861,460 9,259,218 10,120,678 \$1,320,455.15 1,128,513 10,224,929 11,363,442 458,400 267,053 965,711	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311 12,584,986 265,483	10,702,31 132,307,72 143,010,02 4,998,997 11,023,66 124,856,78 135,880,44 4,440,703 321,349 -7,450,94 -7,129,59
RF TC To To TE	Positive PP DU otal SSO Settlem PP PP DU otal Ce PP DU otal	kWh kWh kWh kWh kWh kWh kWh kWh	941,273 941,273 18,794,952 19,736,228 \$907,010.78 1,158,902 11,957,365 13,116,267 224,774 217,629 6,637,567 -6,619,958	Feb 1,158,589 3,344,940 4,603,529 (\$410,323,03) 992,046 10,045,907 11,037,953 210,446 -166,543 6,700,967 6,534,424	992,046 8.779,442 9,771,488 \$153,131.75 872,032 10,478,120 11,350,152 338,770 -120,014 1,698,678 1,578,664	872,032 10,066,361 10,938,393 \$636,735.07 804,936 9,714,213 10,519,149 492,745 -67,096 -352,148 -419,244	804,935 10.491,377 11,296,312 \$298,361.18 732,459 9.032,225 9,764,684 375,049 -72,476 -1,459,152 -1,631,628	732,459 9,674,433 10,406,892 \$868,675,98 770,329 9,647,140 10,417,469 574,030 37,870 -27,293 10,577	770,329 8.379.781 9,750,110 \$133,164.10 \$133,164.10 833,277 11,794.950 12,628,227 317,070 62,948 2,815,169 2,878,117	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305 -24,976 9,907.856 9,932,832	808,195 96,371 904,566 (\$37,383,02) 805,977 9,857,004 10,662,981 381,749 -2,218 9,760,633 9,758,415	806,199 21,247,603 22,053,802 \$442,342,73 \$61,381 9,293,544 10,154,925 526,880 55,182 -11,954,059 -11,893,877	861,460 9,259,218 10,120,678 \$1,320,455,15 \$1,128,513 10,224,929 11,353,442 458,400 267,053 965,711 1,232,764	1,121,685 10,193,320 11,315,005 \$194,068.90 1,255,675 11,339,311 12,594,986 265,483 133,990 1,145,991 1,279,981	10,702,311 132,307,72 143,010,04 4,998,997 11,023,66 124,856,76 135,880,44 4,440,701
RF TC To To TE	PPP DU DU DIA DE	kWh kWh kWh kWh kWh kWh kWh kWh	941,273 18,794,952 19,736,228 \$907,010,78 1,156,902 1,156,902 1,156,902 1,156,902 1,156,902 224,774 277,629 -6,637,587 -6,619,958	Feb 1,158,569 3,244,940 4,503,529 (\$410,323,03) 92,046 10,045,907 11,037,953 210,446 -166,543 5,700,957 6,534,424	992,046 8,779,442 9,771,488 \$153,131.75 872,032 10,478,120 11,380,152 338,770 -120,014 1,698,678 1,578,664	872,032 10,066,361 10,938,393 \$636,735,07 804,936 9,714,213 10,519,149 492,745 -67,096 -352,148 -419,244	804,935 10,491,377 11,296,312 \$296,361.18 732,459 9,032,225 9,764,684 375,049 -72,476 -1,459,152 -1,631,628	732,459 9,674,433 10,406,892 \$868,675,98 770,329 9,647,140 10,417,469 574,030 37,870 -27,293 10,577 -294,646	770,329 8.979.781 9,750,110 \$133,164.10 \$133,164.10 833,277 11.794.950 12,628,227 317,070 62,948 2.815.189 2.876,117 183,906	833,117 21,379,929 22,213,046 \$492,757.09 808,141 11,472,073 12,280,214 275,305 -24,976 -9,907,856 -9,932,832 -217,453	808,195 98,371 904,566 (\$37,383,02) 805,977 9,857,004 10,662,981 381,749 -2,218 9,760,633 9,788,415	806,199 21,247,603 22,053,802 \$442,342,73 861,381 9,293,544 10,154,925 526,880 55,182 -11,954,059 -11,898,877 84,537	861,460 9,259,218 10,120,678 \$1,320,455.15 \$1,128,513 10,224,929 11,353,442 458,400 267,053 965,711 1,232,764	1,121,685 10,193,320 11,315,005 \$194,068,90 1,255,675 11,339,311 12,594,986 265,483 133,990 1,145,991 1,279,981	10,702,315 132,307,72 143,010,04 4,998,997 11,023,664 124,856,78 135,880,44 4,440,701 321,349 -7,450,947 -7,129,598

2 Year-end process: True-up RPP vs non-RPP allocation to 1588 Energy and 1589 Global

3 Adjustment Class B

- 4 The purpose of the true-up of RPP vs non-RPP allocation to 1588 Energy and 1589 Global
- 5 Adjustment is to correctly record IESO CT 148 in 1588 Energy or 1589 GA by comparing:
- The allocation of CT 148 Class B Global Adjustment Settlement Amount into Account
 1588 and 1589 in the General Ledger on a monthly basis based on the previous month's
- 8 billed kWh data from RPP vs non-RPP customers as outlined previously,
- 9 to;
- The actual allocation of CT 148 between RPP and non-RPP customers.
- 11 Process:

1	i.	The estimated kWh and General Ledger data for RPP and non-RPP customers is
2		summarized by month.
3	ii.	The actual monthly kWh consumption data for RPP vs non-RPP customers is
4		calculated as follows:
5		- The kWh calculated from the IESO Final Settlement Statement's CT 753 Rural
6		Rate Settlement Charge dollars divided by the current RRA rate (currently
7		\$0.0003 per kWh)
8		- Less: kWh associated with Class A customers' consumption
9		- Less: kWh associated with RPP customer consumption from the Year-end
10		process: True up to actual consumption data (Form 1598 Reconciliation)
11		The result is the non-RPP customer consumption.
12	iii.	The amount from CT 148 Class B Global Adjustment Settlement Amount is then split
13		into RPP vs non-RPP dollars based on actual RPP vs non-RPP consumption.
14	iv.	The amount in the General Ledger is adjusted between 1588 Energy and 1589
15		Global adjustment.
16	The table	below illustrates the outcome of this re-allocation. The result for 2018 was a debit to
17	1588 Ene	ergy and a credit to 1589 Global Adjustment of \$827,750 in the General Ledger.
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24 25		
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Table 8 - True-up RPP vs non-RPP allocation to 1588 Energy and 1589 GA

***Excludin	g Class A Consumption	on					Link to Energy Flow	47050	47070		
			Submitt	ed (Link to Energy Flo	ow)			Submitted	(Link to IESO inv	oice)	
	RPP	Non_RPP	Total System Load	Generation	Total kWh	Class A	Total without Class A	Power	GA	Total	
	kWh	kWh	kWh	kWh		kWh	kWh	\$	\$	\$	Power % of Total
an	19,736,225	451,244	24,104,133	48,193	24,152,326	3,964,858	20,187,468	1,001,927.90	430,951.48	1,432,879.38	70%
eb	4,503,529	12,338,173	20,577,433	62,588	20,640,022	3,798,320	16,841,702	525,761.54	836,229.83	1,361,991.37	39%
Лar	9,771,488	8,623,837	22,532,600	176,009	22,708,609	4,313,284	18,395,325	1,051,892.53	741,528.75	1,793,421.28	59%
Apr	10,938,393	6,409,956	21,330,633	146,075	21,476,709	4,128,359	17,348,350	1,006,354.21	721,868.74	1,728,222.95	58%
May	11,296,312	5,538,983	21,067,767	240,960	21,308,726	4,473,431	16,835,296	1,102,641.56	715,174.62	1,817,816.18	61%
lun	10,406,892	6,853,846	21,435,100	236,521	21,671,621	4,410,883	17,260,738	1,181,203.11	873,259.31	2,054,462.42	57%
lul	9,750,110	10,136,255	23,929,433	248,317	24,177,750	4,291,385	19,886,365	885,565.88	654,017.24	1,539,583.12	58%
Aug	22,213,046	(2,733,198)	23,717,567	317,368	24,034,934	4,555,087	19,479,848	1,451,274.87	515,248.01	1,966,522.88	74%
Sep	904,566	16,300,462	21,409,667	240,249	21,649,915	4.444.888	17,205,027	185,205.13	1,292,088.46	1,477,293.59	13%
Oct	22,053,802	(5,351,743)	21,165,133	135,393	21,300,527	4,598,468	16,702,059	1,506,717.46	507,556.29	2,014,273.75	75%
Vov	10,120,678	7,722,699	22,254,167	24,667	22,278,834	4,435,456	17,843,378	1,079,636.65	700.620.99	1,780,257.64	61%
Dec	11.315.005	7,543,273	22.276.167	35.534	22,311,700	3,453,422	18.858.278	873,997,68	499,266,09	1.373.263.77	64%
Γotal	143,010,047	73,833,786	265,799,800	1,911,872	267,711,672	50,867,838	216,843,834	11,852,178.51	8,487,809.82	20,339,988.33	58%
				Revised					Revised		
	Final RPP	Final Non RPP			Total kWh	Class A	Total without Class A	Power	GA	Total	
	kWh	kWh				kWh	kWh	\$	\$	\$	Final Power % of Total
					24.152.326	3,964,858		930,975,05	501.904.33	1.432.879.38	65%
lan	13,116,267	7,071,201			24, 102, 320	3,904,838	20,187,468				
	13,116,267 11,037,953	7,071,201 5,803,749			24, 152, 326	3,798,320	20,187,468	892,641.20	469,350.17	1,361,991.37	66%
eb										1,361,991.37 1,793,421.28	66% 62%
eb Mar	11,037,953	5,803,749			20,640,022	3,798,320	16,841,702	892,641.20	469,350.17		
eb Mar Apr	11,037,953 11,350,152	5,803,749 7,045,172			20,640,022 22,708,609	3,798,320 4,313,284	16,841,702 18,395,324	892,641.20 1,106,564.02	469,350.17 686,857.26	1,793,421.28	62%
Feb Mar Apr May	11,037,953 11,350,152 10,519,149	5,803,749 7,045,172 6,829,201			20,640,022 22,708,609 21,476,709	3,798,320 4,313,284 4,128,359	16,841,702 18,395,324 17,348,350	892,641.20 1,106,564.02 1,047,905.71	469,350.17 686,857.26 680,317.24	1,793,421.28 1,728,222.95	62% 61%
Feb Mar Apr May Jun	11,037,953 11,350,152 10,519,149 9,764,684	5,803,749 7,045,172 6,829,201 7,070,612			20,640,022 22,708,609 21,476,709 21,308,726	3,798,320 4,313,284 4,128,359 4,473,431	16,841,702 18,395,324 17,348,350 16,835,296	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32	469,350.17 686,857.26 680,317.24 763,459.86	1,793,421.28 1,728,222.95 1,817,816.18	62% 61% 58%
Feb Mar Apr May Jun Jul	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42	62% 61% 58% 60%
eb Mar Apr May un ul	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738 19,886,365	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12	62% 61% 58% 60% 64%
Teb Mar Npr May un ul Nug Sep	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227 12,280,214	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138 7,199,634			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750 24,034,934	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385 4,555,087	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738 19,886,365 19,479,848	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09 1,239,707.95	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03 726,814.93	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12 1,966,522.88	62% 61% 58% 60% 64% 63%
Feb Mar Apr May Jun Jul Aug Sep Oct	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227 12,280,214 10,662,981 10,154,925	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138 7,199,634 6,542,046 6,547,134			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750 24,034,934 21,649,915	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385 4,555,087 4,444,888 4,598,468	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738 19,886,365 19,479,848 17,205,027 16,702,059	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09 1,239,707.95 915,566.89	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03 726,814.93 561,726.70 789,586.47	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12 1,966,522.88 1,477,293.59	62% 61% 58% 60% 64% 63% 62%
Feb Mar Apr May Jun Aug Sep Oct	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227 12,280,214 10,662,981	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138 7,199,634 6,542,046 6,547,134 6,489,936			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750 24,034,934 21,649,915 21,300,527	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385 4,555,087 4,444,888 4,598,468 4,435,456	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738 19,886,365 19,479,848 17,205,027	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09 1,239,707.95 915,566.89 1,224,687.28	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03 726,814.93 561,726.70	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12 1,966,522.88 1,477,293.59 2,014,273.75	62% 61% 58% 60% 64% 63% 62% 61%
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227 12,280,214 10,662,981 10,154,925 11,353,442 12,594,986	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138 7,199,634 6,542,046 6,547,134 6,489,936 6,263,292			20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750 24,034,934 21,649,915 21,300,527 22,278,834 22,311,700	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385 4,555,087 4,444,888 4,598,466 4,435,456 3,453,422	16,841,702 18,395,324 17,348,350 16,835,296 17,260,738 19,886,365 19,479,488 17,205,027 16,702,059 17,843,378 18,858,278	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09 1,239,707.95 915,566.89 1,224,687.28 1,132,748.08 917,169.52	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03 726,814.93 561,726.70 789,586.47 647,509.56 456,094.25	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12 1,966,522.88 1,477,293.59 2,014,273.75 1,780,257.64 1,373,263.77	62% 61% 56% 60% 64% 63% 62% 61% 64%
Feb Mar Apr May Jun Aug Sep Oct	11,037,953 11,350,152 10,519,149 9,764,684 10,417,469 12,628,227 12,280,214 10,662,981 10,154,925 11,353,442	5,803,749 7,045,172 6,829,201 7,070,612 6,843,269 7,258,138 7,199,634 6,542,046 6,547,134 6,489,936	-		20,640,022 22,708,609 21,476,709 21,308,726 21,671,621 24,177,750 24,034,934 21,649,915 21,300,527 22,278,834	3,798,320 4,313,284 4,128,359 4,473,431 4,410,883 4,291,385 4,555,087 4,444,888 4,598,468 4,435,456	16, 841, 702 18, 395, 324 17, 348, 350 16, 835, 296 17, 260, 738 19, 868, 365 19, 479, 848 17, 205, 027 16, 702, 059 17, 843, 378	892,641.20 1,106,564.02 1,047,905.71 1,054,356.32 1,239,941.10 977,665.09 1,239,707.95 915,566.89 1,224,687.28 1,132,748.08	469,350.17 686,857.26 680,317.24 763,459.86 814,521.32 561,918.03 726,814.93 561,726.70 789,586.47 647,509.56	1,793,421.28 1,728,222.95 1,817,816.18 2,054,462.42 1,539,583.12 1,966,522.88 1,477,293.59 2,014,273.75 1,780,257.64	62% 61% 58% 60% 64% 63% 62% 61% 64%

Account 1589 – RSVA GA

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- 4 Orangeville Hydro splits the Global Adjustment Settlement Amounts charged by the IESO
- 5 between RPP and non-RPP by using the billed percentage of RPP and Non-RPP of the total
- 6 energy volume for the specific month, as gathered from the Harris NorthStar CIS system.
- 7 These amounts are accrued to Account 4705 Power Purchased for RPP and Account 4707 –
- 8 Global Adjustment for Non-RPP in the specific month.
- 9 The Global Adjustment revenue, which is billed directly to the non-RPP customers, is posted
- 10 directly to Account 4707 Charges Global Adjustment from our Harris NorthStar CIS system
- and accrued back to the specific month, via a monthly journal entry. The variance between the
- 12 expense and revenue is transferred into Account 1589 RSVA Global Adjustment.
- 13 Orangeville Hydro notes that it has completed the GA Work Form in accordance with the filing
- requirements. The Work Form has been filed along with this application.
- 15 Orangeville Hydro is seeking approval for 2016, 2017 and 2018 balances in the amount of
- 16 \$519,017.

Account 1588 – RSVA Power

- 2 The value of the energy from the IESO's monthly invoices are accrued into Account 4705 –
- 3 Power Purchased for the month the energy was consumed. The energy revenue is posted
- 4 directly from the Harris NorthStar CIS system and accrued into the appropriate month. The
- 5 variance between Accounts 4705 Power Purchased and 4006-4055 Energy Sales is posted
- 6 into Account 1588 RSVA Power. Any balance as a result of the Form 1598 Reconciliation of
- 7 Energy is accrued into Account 4705 Power Purchased in the appropriate fiscal year.
- 8 Orangeville Hydro is seeking approval for 2016, 2017 and 2018 balances in the amount
- 9 of \$1,263,075.

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OEB Accounting Guidance

12 On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to 13 Accounts 1588 Power, and 1589 RSVA Global Adjustment as well as the related accounting 14 guidance. The accounting guidance is effective January 1, 2019 and is to be implemented by 15 August 31, 2019. Orangeville Hydro has reviewed its RPP Settlement process and identified 16 certain process changes required for compliance with the new guidance. As described in the 17 RPP Settlement process documented above, Orangeville Hydro started its monthly RPP 18 Settlement with the IESO based on billed consumption percentage allocations applied to the 19 RPP TOU, Tier 1 and Tier 2 pricing. The billed consumption figures include amounts from the 20 current month as well as prior months. With the revised process, the RPP consumption is 21 estimated based on a total basis using meter data from the current month, and applied to the 22 prior month's split of TOU, Tier 1 and Tier 2 consumption. The allocated amounts are then 23 applied against the RPP TOU, Tier 1 and Tier 2 pricing. The revenue calculated will be settled 24 against the total estimated consumption applied to the IESO 2nd estimate GA rate. As a result 25 of using estimated consumption and rates for the settlement, two true-ups are required. The first

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- 1 true-up will be prepared in the month following the initial RPP settlement claim. The first price
- 2 true-up revises the rates from the initial settlement and utilizes the actual GA and Power rates.
- 3 The second volume true-up corrects the RPP consumption from the initial settlement and is
- 4 prepared once the differences between estimated and actual RPP consumption is available in
- 5 the CIS system.
- 6 Orangeville Hydro utilized the OEB's Illustrative Model issued with the new accounting guidance
- 7 to asses the impact of the change in process on the 2016-2018 1588 and 1589 account
- 8 balances. The analysis outlined adjustments that were required related to correct the
- 9 consumption and the RPP / Non RPP split of GA costs that had originally been calculated.
- 10 These adjustments have been included in the GA Workform for 1589 Global Adjustment and in
- 11 the Appendix A of the GA Workform for 1588 Power. These corrections will be processed in
- 12 2019.

11 DISPOSITION OF LRAMVA

- 2 In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand
- 3 Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply
- 4 for disposition of the balance in the LRAMVA at the time of their Cost of Service rate
- 5 applications if the balance is deemed significant by the applicant.
- 6 Orangeville Hydro has populated the LRAMVA work form and found the balance to be
- 7 significant enough to include in its claim for disposition with the 2020 IRM Application.
- 8 Orangeville Hydro has used the LRAMVA Work Form 4.0 to complete the calculation of the
- 9 LRAMVA which amounts to \$63,587.
- 10 The proposed disposition of the LRAMVA is shown in the 2020 IRM Model filed in conjunction
- with this application. The LRAMVA Work Form 4.0 is also being filed with this application.
- 12 Orangeville Hydro is claiming disposition of LRAMVA for lost revenue for 2018 program results
- and the persistence of 2011 to 2018 programs in 2018. In Orangeville Hydro's 2019 IRM
- 14 application, EB-2018-0060, Orangeville Hydro disposed of the 2017 Final Results for LRAMVA.
- 15 In accordance with the instructions provided in the LRAMVA Model, Orangeville Hydro has
- 16 provided the LRAMVA threshold approved in its 2014 cost of service (COS) application EB-
- 17 2013-0160, which is used as the comparator against actual savings in the period of the
- 18 LRAMVA claim. The reference to the board approved threshold is EB-2013-0160 Decision and
- 19 Order pages 7/8.
- The tables below provide the principal and carrying charge amounts by rate class and resultant
- 21 rate riders for each rate class. The LRAMVA Work Form projects the carrying charges related
- to the disposition of LRAMVA to the end of April 30, 2020.

1 Table 9 - LRAMVA Amounts by Rate Class

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting	Total
		kWh	kWh	kW	kWh	kW	kW	
2018 Actuals	₽	\$30,384.59	\$29,110.21	\$19,595.50	\$0.00	\$335.18	\$11,028.07	\$90,453.55
2018 Forecast		(\$8,125.77)	(\$7,448.54)	(\$13,673.50)	\$0.00	\$0.00	\$0.00	(\$29,247.81)
Amount Cleared								
Carrying Charges		\$866.01	\$842.77	\$230.40	\$0.00	\$13.04	\$429.06	\$2,381.29
Total LRAMVA Balance		\$23,125	\$22,504	\$6,152	\$0	\$348	\$11,457	\$63,587

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Table 10 - LRAMVA Rate Rider by Rate Class

Rate Class	Unit	A	LRAM Variance account Class Allocation (\$ amounts)	Total Metered kWh	Metered kW or kVA	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$	23,125	91,698,339	0	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$	22,504	35,720,029	0	0.0006	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$	6,152	125,990,621	303,654	0.0203	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$	348	102,422	283	1.2297	
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$	11,457	870,907	2,427	4.7206	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$	-	375,337	0	0.0000	
		\$	63,586	254,757,655	306,364		

- 6 The LRAMVA historically has been based on the Final Verified Annual Results published by the
- 7 IESO. However, the Ministry of Energy, Northern Development and Mines' decision on March
- 8 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing
- 9 verified CDM results effective immediately.
- To obtain the 2018 data used in this filing, Orangeville Hydro used the Detailed Project Level
 Savings file as provided by the IESO for the 2018 CFF Program year to get the Net Energy
- 12 Savings and Net Demand Savings by program. This file has not been submitted with this filing
- due to the sensitivity of privacy information of our customers listed in the file. Should this file be
- 14 required Orangeville Hydro will submit with confidentiality at the OEB's request. This file was
- 15 generated by program activity savings as reported by Orangeville Hydro through the monthly
- 16 LDC Report submission. As directed by the OEB, Orangeville Hydro utilized the IESO's 2017
- 17 Program Evaluation, also known as the "2017 Final Verified Annual LDC CDM Program
- 18 Results" to determine the net to gross rates to be applied to the 2018 program year savings.
- 19 The net energy and demand savings were calculated by applying the 2017 net to gross ratios to
- the gross energy and demand savings, by program.

Orangeville Hydro Limited EB-2019-0060 2020 IRM Application November 4, 2019 Page **28** of **33**

- 1 Persistence was calculated by applying the persistence rates as outlined in the Program
- 2 Participation & Cost Report Persistence, Methodology by Program, IESO Reference Tables.
- 3 Orangeville Hydro has included the January 1, 2019 Participation & Cost Report from the IESO.
- 4 The persistence rates were applied to the net energy and demand savings as calculated above.
- 5 It is noted that this table only goes to Year 6, therefore for the remaining years, Orangeville
- 6 Hydro looked at the similar historical programs that had the persistence published from the
- 7 IESO and followed the same percentage of decline in years 2025 to 2027, however Orangeville
- 8 Hydro is only seeking the current 2018 lost revenue as well as the persistence in 2018 for
- 9 previous programs.
- 10 In order to calculate the Rate Allocation for LRAMVA required on Tab 5. 2015-2020 LRAM,
- 11 Orangeville Hydro was able to use the Detailed Project Level Savings report which details all
- 12 the individual projects by customer. Orangeville Hydro was then able to decipher which rate
- class the project was in, Residential, GS<50, GS 50 to 2,999, etc. Once the individual projects
- 14 were grouped by rate class among the programs, for example Coupon Program, Heating and
- 15 Cooling program, etc. the Gross Energy Savings was totaled. The total Gross Savings by
- 16 program by rate class was then divided by the total gross savings for that program to obtain the
- 17 percentage of savings that the individual class was responsible for. This is consistent with how
- Orangeville Hydro in the past has determined the class allocation percentage. It was only the
- 19 Retrofit program that spanned multiple rate classes. All other programs were rate class specific.
- 20 Orangeville Hydro hereby confirms that the period of rate recovery is one (1) year for the
- 21 LRAMVA. The amount \$63,587 is significant for Orangeville Hydro and on completion of the
- 22 calculation of total bill impacts for each rate class the increase for all rate classes is less than
- 23 10% as set out in the OEB guidelines.
- 24 Furthermore, Orangeville Hydro notes that the conversion to LED Street Lighting was fully
- complete (and verified) in 2015. Therefore, the Orangeville Hydro confirms that there is no

- 1 additional documentation or data was provided in support of projects that were not included in
- 2 the distributor's Final CDM Annual Report and as such, billing data for such project is non
- 3 applicable.
- 4 Orangeville Hydro confirms that the Street Lighting savings were calculated in accordance with
- 5 OEB-approved load profiles for Street Lighting projects and confirms that the project was funded
- 6 via IESO programs and that the savings were not embedded in Orangeville Hydro's Board
- 7 approved load forecast.

12 TAX CHANGE

8

- 9 The Board determined there would be a 50/50 sharing of the impact of currently known
- 10 legislative tax changes. Orangeville Hydro has completed the Shared Tax Change Tab to
- 11 determine if amounts should be refunded to or recovered from customers as a result of
- 12 corporate tax savings implemented since the 2014 Cost of Service Application (EB-2013-0160).
- 13 As indicated in the Shared Tax Change Tab contained within the 2020 IRM Rate Generator
- 14 Model, the corporate tax rate will stay at 26.50%, even though Orangeville Hydro rebased at a
- 15 corporate tax rate of 15.5%. Using the Regulatory Taxable Income from the 2014 PILs Model
- 16 results resulted in an incremental tax-sharing amount of \$33,477 recoverable from customers.

17 13 ICM/Z-FACTOR

- 18 Orangeville Hydro is not applying for recovery of Incremental Capital or Z-Factor in this
- 19 proceeding.

20 14 CURRENT TARIFF SHEET

21 Orangeville Hydro's Current Tariff Sheets are provided in Appendix A.

1 15 PROPOSED TARIFF SHEET

- 2 The proposed tariff sheets generated by the 2020 IRM Rate Generator are provided in
- 3 Appendix B.

4 16 BILL IMPACT

- 5 The table below shows the bill impacts. The bill impacts are calculated based on the dollar
- 6 change in Sub-Total C Delivery divided by the total bill before tax at current rates. The 10%
- 7 percentile was calculated in the following manner
- The utility produced a report which included Residential Customer Number and their

 Monthly Consumptions.
- 10 2) The report was then sorted by lowest to highest consumption.
- 11 3) Less than 50 kWh monthly consumption was removed from the file.
- 12 4) The utility then calculated the 10th percentile by taking 10% of the customer count 13 (or number of records in the report), (e.g., 2000 customer = 200)
- The utility then established that the record in questions produced a consumption of 308 kWh/month which in turn became the ceiling for the lowest 10th percentile.

Table 11 - Summary of Bill Impacts

DATE OF ACCES / CATECORIES		Sub-Total									Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A		В			C			Total Bill			
			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.24)	-0.9%	\$	1.94	6.0%	\$	2.56	6.4%	\$	2.69	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	(2.95)	-5.0%	\$	3.05	4.3%	\$	4.73	5.3%	\$	4.96	1.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$	9.13	2.9%	\$	88.23	24.6%	\$	88.23	24.6%	\$	99.70	3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.66	5.5%	\$	2.75	8.7%	\$	2.99	8.7%	\$	3.38	5.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(73.36)	-26.4%	\$	(62.96)	-21.2%	\$	(60.58)	-18.6%	\$	(68.45)	-9.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.37	1.3%	\$	3.39	10.0%	\$	4.24	9.7%	\$	4.79	3.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.11	0.4%	\$	1.01	3.4%	\$	1.27	3.9%	\$	1.33	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.24)	-0.9%	\$	3.88	11.6%	\$	4.50	10.9%	\$	5.09	3.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$	(7.48)	-8.0%	\$	18.65	14.9%	\$	22.56	13.2%	\$	25.50	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	26.78	3.8%	\$	552.63	65.7%	\$	552.63	65.7%	\$	624.47	4.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,216,91)	-16.0%	Ś	(871,70)	-11.4%	\$	(830.92)	-10.2%	Ś	(938.94)	-5.0%

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- 1 The total residential bill impact for the 10th percentile level of 308 kWh is 2.1%. The residential
- 2 bill impact for the standard 750kWh is 2.4%. Detailed bill impacts for each rate class are
- 3 provided in the Appendix C.
- 4 All other classes were calculated using a rounded monthly average consumption.
- 5 Orangeville Hydro has complied with the instructions provided in the OEB's 2020 IRM Rate
- 6 Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity
- 7 Distribution Rate Applications revised July 15, 2019. As a result, Orangeville Hydro applies for
- 8 an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this
- 9 Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to
- 10 be effective May 1, 2020.
- 11 A pdf version of the 2020 Rate Generator Model is provided in Appendix D.

Orangeville Hydro Limited EB-2019-0060 2020 IRM Application November 4, 2019 Page 32 of 33

17 CERTIFICATION OF EVIDENCE

2	As Chief Financial Officer of Orangeville Hydro Limited I certify that, to the best of my
3	knowledge, the evidence filed in Orangeville Hydro Limited's 2020 Incentive Rate-Setting
4	Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing
5	Requirements for Electricity Distribution Rate Applications as revised on July 15, 2019. I also
6	confirm that internal controls and processes are in place for the preparation, review, verification
7	and oversight of any account balances that are being requested for disposal.
8	Respectfully submitted,
9	
10	Original Signed by:
11	
12 13 14 15 16 17	Amy Long, Chief Financial Officer Orangeville Hydro Limited 400 C Line Orangeville, ON L9W 3Z8 Phone: 519-942-8000 Amy.long@orangevillehydro.on.ca

APPENDICES

The following are appended to and form part of this Application:

Appendix A: Current Tariff Schedule

Appendix B: Proposed Tariff Schedule

Appendix C: Bill Impacts

Appendix D: 2020 Rate Generator Model

Appendix E: GA Analysis Work Form

Appendix F: GA Methodology Description (Appendix A GA Workform instructions)

Appendix G: Account 1595 Work Form

Appendix H: LRAMVA Work Form



Appendix A Current Tariff Schedule

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	0.16
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	171.43
Distribution Volumetric Rate	\$/kW	2.3017
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kW	(0.0535)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate	\$/kW	2.4559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3337

EB-2018-0060

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

MILL I MILLO II DIL MANON III III ODD	* (1.1.4.1)	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.34
Distribution Volumetric Rate	\$/kW	13.0411
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	0.2362
Retail Transmission Rate - Network Service Rate	\$/kW	1.8613
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0530
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	8.3990
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	12.2592
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	0.2572
Retail Transmission Rate - Network Service Rate	\$/kW	1.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0310
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.39
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	_	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix B Proposed Tariff Schedule

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2019-0060

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	26.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$	0.16
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

\$/kWh

0.0005

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	33.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY PATEO AND CHARGES. Burnletons Comment		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	173.74
Distribution Volumetric Rate	\$/kW	2.3328
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0203
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.7865
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	0.4304
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.0198
Retail Transmission Rate - Network Service Rate	\$/kW	2.5702
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5308
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.39
Distribution Volumetric Rate	\$/kW	13.2172
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kW	1.2297
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	1.0866
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.2429
Retail Transmission Rate - Network Service Rate	\$/kW	1.9479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2086
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	8.5124
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kW	4.7206
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	1.0398
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.2564
Retail Transmission Rate - Network Service Rate	\$/kW	1.9383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1833
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.48
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2019-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
our vioc ondige	· ·	0

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Pulling post dated cheques	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.28
NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies		
changes to the Non-Payment of Account Service Charges effective July 1, 2019		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly fixed charge, per retailer	\$	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

	EB-2019-0060
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.00

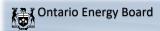
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix C Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	26,374	65	EMAND - INTERVA	\L
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	251	1	DEMAND	5
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	3,716	10	DEMAND	45
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	1,008		CONSUMPTION	3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	308		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	748		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	4,667		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0481	1.0481	93,199	233	EMAND - INTERVA	\L
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	64,383	171	DEMAND	2,647
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				

Table 2

Table 2				Sub	-Total				Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill	
, , , , , , , , , , , , , , , , , , , ,		\$	%	\$	%	\$	%	6	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.24)	-0.9%	\$ 1.94	6.0%	\$ 2.56	6.4%	\$	2.69	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (2.95)	-5.0%	\$ 3.05	4.3%	\$ 4.73	5.3%	\$	4.96	1.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 9.13	2.9%	\$ 88.23	24.6%	\$ 88.23	24.6%	\$	99.70	3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.66	5.5%	\$ 2.75	8.7%	\$ 2.99	8.7%	\$	3.38	5.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (73.36)	-26.4%	\$ (62.96)	-21.2%	\$ (60.58)	-18.6%	\$	(68.45)	-9.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.37	1.3%	\$ 3.39	10.0%	\$ 4.24	9.7%	\$	4.79	3.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.11	0.4%	\$ 1.01	3.4%	\$ 1.27	3.9%	\$	1.33	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.24)	-0.9%	\$ 3.88	11.6%	\$ 4.50	10.9%	\$	5.09	3.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (7.48)	-8.0%	\$ 18.65	14.9%	\$ 22.56	13.2%	\$	25.50	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 26.78	3.8%	\$ 552.63	65.7%	\$ 552.63	65.7%	\$	624.47	4.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,216.91)	-16.0%	\$ (871.70)	-11.4%	\$ (830.92)	-10.2%	\$	(938.94)	-5.0%
								1		
								1		
								1		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh
- kW
1.0481 Consumption Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current Ol	EB-Approved	d				Proposed		Impact		
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	26.62		\$	26.62		26.98		\$ 26.98	\$	0.36	1.35%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750		\$	-	
Fixed Rate Riders	\$	0.16	1	\$	0.16	\$	0.16	1	\$ 0.16		-	0.00%
Volumetric Rate Riders	\$	0.0011	750		0.83	\$	0.0003	750			(0.60)	-72.73%
Sub-Total A (excluding pass through)				\$	27.61				\$ 27.37		(0.24)	-0.87%
Line Losses on Cost of Power	\$	0.0824	36	\$	2.97	\$	0.0824	36	\$ 2.97	\$	-	0.00%
Total Deferral/Variance Account Rate	•	_	750	\$		\$	0.0029	750	\$ 2.18	\$	2.18	
Riders	*	-			_	Ψ	0.0023		Ψ 2.10	Ψ	2.10	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0017	750	\$	1.28	\$	0.0017	750	\$ 1.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	•	0.57		φ	0.57	φ	0.57	'	φ 0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	32.42				\$ 34.36	\$	1.94	5.97%
Total A)				ą					*			
RTSR - Network	\$	0.0065	786	\$	5.11	\$	8900.0	786	\$ 5.35	\$	0.24	4.62%
RTSR - Connection and/or Line and	\$	0.0036	786	\$	2.83	\$	0.0041	786	\$ 3.22	•	0.39	13.89%
Transformation Connection	Ψ	0.0036	700	9	2.03	9	0.0041	700	9 3.22	Ф	0.39	13.09 /6
Sub-Total C - Delivery (including Sub-				s	40.36				\$ 42.92	4	2.56	6.35%
Total B)				ą	40.36				φ 42.52	9	2.30	0.33 /6
Wholesale Market Service Charge	\$	0.0034	786	\$	2.67	\$	0.0034	786	\$ 2.67	\$		0.00%
(WMSC)	*	0.0034	700	à	2.07	Ф	0.0034	700	\$ 2.07	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	786	\$	0.39		0.0005	786	\$ 0.39	\$	_	0.00%
(RRRP)	•	0.0003	700	φ	0.38	φ	0.0005	700		1.	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$ 31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$ 11.99	\$		0.00%
TOU - On Peak	\$	0.1340	135	\$	18.09	\$	0.1340	135	\$ 18.09	\$		0.00%
Total Bill on TOU (before Taxes)				\$	105.44				\$ 108.00	\$	2.56	2.43%
HST		13%		\$	13.71		13%		\$ 14.04	\$	0.33	2.43%
8% Rebate		8%		\$	(8.44)		8%		\$ (8.64) \$	(0.21)	
Total Bill on TOU				\$	110.71		9.1		\$ 113.40		2.69	2.43%
	•											

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0481 1.0481 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	d			Proposed		Impact			
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	33.45	1	\$ 33.45	5 \$	33.90	1	\$ 33.90	\$ 0.45	1.35%	
Distribution Volumetric Rate	\$	0.0102	2000	\$ 20.40	\$	0.0103	2000	\$ 20.60	\$ 0.20	0.98%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	0.0026	2000	\$ 5.20	\$	0.0008	2000	\$ 1.60	\$ (3.60)	-69.23%	
Sub-Total A (excluding pass through)				\$ 59.05	5			\$ 56.10	\$ (2.95)	-5.00%	
Line Losses on Cost of Power	\$	0.0824	96	\$ 7.92	2 \$	0.0824	96	\$ 7.92	\$ -	0.00%	
Total Deferral/Variance Account Rate			0.000	•		0.0030	0.000		\$ 6.00		
Riders	Þ	•	2,000	\$ -	\$	0.0030	2,000	\$ 6.00	\$ 6.00		
CBR Class B Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$ -		
GA Rate Riders	\$		2,000	\$ -	\$	-	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$	0.0015	2,000	\$ 3.00	\$	0.0015	2,000	\$ 3.00	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	·			• • • • • • • • • • • • • • • • • • • •						0.000/	
	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$		1	\$ -	\$	_	1	\$ -	\$ -		
Additional Volumetric Rate Riders	· ·		2,000	\$ -	Ś	_	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			, , , , , ,		. —		,				
Total A)				\$ 70.54				\$ 73.59	\$ 3.05	4.32%	
RTSR - Network	\$	0.0060	2.096	\$ 12.58	3 \$	0.0063	2,096	\$ 13.21	\$ 0.63	5.00%	
RTSR - Connection and/or Line and			,,,,,					*			
Transformation Connection	\$	0.0033	2,096	\$ 6.92	2 \$	0.0038	2,096	\$ 7.97	\$ 1.05	15.15%	
Sub-Total C - Delivery (including Sub-					.			A 04.70		= 0=0/	
Total B)				\$ 90.04	١,			\$ 94.76	\$ 4.73	5.25%	
Wholesale Market Service Charge											
(WMSC)	\$	0.0034	2,096	\$ 7.13	\$	0.0034	2,096	\$ 7.13	\$ -	0.00%	
Rural and Remote Rate Protection									_		
(RRRP)	\$	0.0005	2,096	\$ 1.05	\$	0.0005	2,096	\$ 1.05	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 5	0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$ 84.50		0.0650	1,300		\$ -	0.00%	
TOU - Mid Peak	\$	0.0940	340	\$ 31.96		0.0940	340	\$ 31.96	\$ -	0.00%	
TOU - On Peak	ŝ	0.1340	360			0.1340	360		\$ -	0.00%	
	1 *	0.1010	000	Ų 10.E	Ť	011010	-	10121	Ÿ	0.0070	
Total Bill on TOU (before Taxes)				\$ 263.16	:			\$ 267.89	\$ 4.73	1.80%	
HST		13%		\$ 34.21		13%		\$ 34.83	\$ 0.61	1.80%	
8% Rebate		8%		\$ (21.05		8%		\$ (21.43)		1.0070	
Total Bill on TOU		0 70		\$ 276.32		0 70		\$ 281.28		1.80%	
Total Bill off 100				210.32				201.20	₩ 4.30	1.00 /6	

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current Ol	B-Approved	i	Proposed					Impact			
		Rate	Volume	Charge		Rate	Volume	Charge					
		(\$)		(\$)		(\$)		(\$)		Change	% Change		
Monthly Service Charge	\$	171.43		\$ 171.43		173.74	1	\$ 173.74		2.31	1.35%		
Distribution Volumetric Rate	\$	2.3017	65	\$ 149.61	\$	2.3328	65	\$ 151.63	\$	2.02	1.35%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı		
Volumetric Rate Riders	-\$	0.0338	65	\$ (2.20		0.0401	65		\$	4.80	-218.64%		
Sub-Total A (excluding pass through)				\$ 318.84				\$ 327.98	\$	9.13	2.87%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	ı		
Total Deferral/Variance Account Rate	e		65	\$ -	e	1.2169	65	\$ 79.10	\$	79.10	i I		
Riders	*	•	03	-		1.2109	65	φ 75.10	φ	19.10	ı		
CBR Class B Rate Riders	\$	-	65	\$ -	\$	-	65	\$ -	\$	-	ı		
GA Rate Riders	\$	-	26,374	\$ -	\$	-	26,374	\$ -	\$	-	i I		
Low Voltage Service Charge	\$	0.6049	65	\$ 39.32	\$	0.6049	65	\$ 39.32	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)			4	•			4	•	\$	_	ı		
	*	•	'	-		-	'	•	φ	-	ı		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı		
Additional Volumetric Rate Riders			65	\$ -	\$	-	65	\$ -	\$	-	ı		
Sub-Total B - Distribution (includes Sub-				\$ 358.16				\$ 446.40	\$	88.23	24.64%		
Total A)				ş 350.10	'			\$ 440.40	Ψ	00.23	24.04 /0		
RTSR - Network	\$	-	65	\$ -	\$	-	65	\$ -	\$	-			
RTSR - Connection and/or Line and	s		65	\$ -	e		65	s -	\$	_	ı		
Transformation Connection	Ą	<u> </u>	03	9	9	-	65	9	φ	-	į.		
Sub-Total C - Delivery (including Sub-				\$ 358.16				\$ 446.40	\$	88.23	24.64%		
Total B)				330.10				Ψ ++0.+0	Ψ	00.23	24.0470		
Wholesale Market Service Charge	s	0.0034	27,643	\$ 93.98	s	0.0034	27.643	\$ 93.98	\$	_	0.00%		
(WMSC)	•	0.0034	27,043	Ψ 33.30		0.0054	21,043	Ψ 33.30	Ψ	-	0.0070		
Rural and Remote Rate Protection	e	0.0005	27,643	\$ 13.82		0.0005	27,643	\$ 13.82	œ	_	0.00%		
(RRRP)	*	0.0003	27,043	φ 13.02		0.0003	21,043	φ 13.02	φ	-	0.0076		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%		
TOU - Off Peak	\$	0.0650		\$ 1,167.90		0.0650	17,968			-	0.00%		
TOU - Mid Peak	\$	0.0940	4,699	\$ 441.73		0.0940	4,699	\$ 441.73		-	0.00%		
TOU - On Peak	\$	0.1340	4,976	\$ 666.74	\$	0.1340	4,976	\$ 666.74	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$ 2,742.59			·	\$ 2,830.82		88.23	3.22%		
HST		13%		\$ 356.54		13%		\$ 368.01	\$	11.47	3.22%		
Total Bill on TOU				\$ 3,099.12				\$ 3,198.83	\$	99.70	3.22%		
	·												

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current O				Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.34	5	\$	16.70	\$	3.39	5	\$	16.95	\$	0.25	1.50%
Distribution Volumetric Rate	\$	13.0411	1	\$	13.04	\$	13.2172	1	\$	13.22	\$	0.18	1.35%
Fixed Rate Riders	\$	-	5	\$	-	\$		5	\$	-	\$	-	
Volumetric Rate Riders	\$	0.2362	1	\$	0.24	\$	1.4726	1	\$	1.47	\$	1.24	523.45%
Sub-Total A (excluding pass through)				\$	29.98				\$	31.64	\$	1.66	5.55%
Line Losses on Cost of Power	\$	0.0824	12	\$	0.99	\$	0.0824	12	\$	0.99	\$	-	0.00%
Total Deferral/Variance Account Rate						_	4 0000			4.00	_	4.00	
Riders	\$	-	1	\$	-	\$	1.0866	1	\$	1.09	\$	1.09	
CBR Class B Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
GA Rate Riders	\$	-	251	\$	-	\$	_	251	\$	-	\$	-	
Low Voltage Service Charge	\$	0.4774	1	\$	0.48	\$	0.4774	1	\$	0.48	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				L		Ė	-	_			Ė		
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	,		1	\$	-	\$	_	1	\$	_	\$	-	
Sub-Total B - Distribution (includes Sub-						_							
Total A)				\$	31.45				\$	34.20	\$	2.75	8.74%
RTSR - Network	\$	1.8613	1	\$	1.86	\$	1.9479	1	\$	1.95	\$	0.09	4.65%
RTSR - Connection and/or Line and				L							Ė		
Transformation Connection	\$	1.0530	1	\$	1.05	\$	1.2086	1	\$	1.21	\$	0.16	14.78%
Sub-Total C - Delivery (including Sub-				_									
Total B)				\$	34.36				\$	37.35	\$	2.99	8.70%
Wholesale Market Service Charge											_		
(WMSC)	\$	0.0034	263	\$	0.89	\$	0.0034	263	\$	0.89	\$	-	0.00%
Rural and Remote Rate Protection	_			١.									
(RRRP)	\$	0.0005	263	\$	0.13	\$	0.0005	263	\$	0.13	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	5	\$	1.25	\$	0.25	5	\$	1.25	\$	_	0.00%
TOU - Off Peak	Š	0.0650	163	\$	10.60		0.0650	163	\$	10.60	\$	_	0.00%
TOU - Mid Peak	Š	0.0940	43	\$		\$	0.0940	43	\$	4.01	\$	_	0.00%
TOU - On Peak	Š	0.1340	45	\$	6.05		0.1340	45	\$	6.05	\$	_	0.00%
	1.7	0.1010	.0	Ť	0.00	Ť	2.1010		Ť	0.00	_		0.00%
Total Bill on TOU (before Taxes)				s	57.31				\$	60.30	\$	2.99	5.22%
HST		13%		ŝ	7.45		13%		\$	7.84	\$	0.39	5.22%
Total Bill on TOU		1070		s	64.76		.070		\$	68.14	-	3.38	5.22%
				Ť	54.10				Ť	UU.17	¥	0.00	Q.ZZ /(

In the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption

3,716 kWh 10 kW 1.0481 1.0481 Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Current	Current OEB-Approved Proposed						
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.53			\$ 1.54	45			1.32%
Distribution Volumetric Rate	\$ 8.399			\$ 8.5124		\$ 85.12	\$ 1.13	1.35%
Fixed Rate Riders	\$ -	45		\$ -	45	\$ -	\$ -	
Volumetric Rate Riders	\$ 12.516	10		\$ 4.9770	10		\$ (75.39)	
Sub-Total A (excluding pass through)			\$ 277.55			\$ 204.19		
Line Losses on Cost of Power	\$ 0.0824	179	\$ 14.72	\$ 0.0824	179	\$ 14.72	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	10	\$ -	\$ 1.0398	10	\$ 10.40	\$ 10.40	
Riders	I.				-			
CBR Class B Rate Riders	-	10	\$ -	\$ -	10	-	\$ -	
GA Rate Riders	\$ -	3,716	\$ -	\$ -	3,716	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.467	10	\$ 4.68	\$ 0.4675	10	\$ 4.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	s -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		10	\$ -	\$ -	10	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 296.95			\$ 233.99	\$ (62.96)	-21.20%
Total A)						,	. ,	
RTSR - Network	\$ 1.852	10	\$ 18.52	\$ 1.9383	10	\$ 19.38	\$ 0.86	4.65%
RTSR - Connection and/or Line and	\$ 1.0310	10	\$ 10.31	\$ 1.1833	10	\$ 11.83	\$ 1.52	14.77%
Transformation Connection	1.001	10	Ψ 10.01	ų 1.1000	.0	Ψ 11.00	Ψ 1.02	14.777
Sub-Total C - Delivery (including Sub-			\$ 325.78			\$ 265.20	\$ (60.58)	-18.59%
Total B)			*			•	, (,	
Wholesale Market Service Charge	\$ 0.003	3,895	\$ 13.24	\$ 0.0034	3.895	\$ 13.24	\$ -	0.00%
(WMSC)					,,,,,		1	
Rural and Remote Rate Protection	\$ 0.000	3,895	\$ 1.95	\$ 0.0005	3,895	\$ 1.95	\$ -	0.00%
(RRRP)	\$ 0.2	45	\$ 11.25	\$ 0.25	45	\$ 11.25	\$ -	0.00%
Standard Supply Service Charge TOU - Off Peak	\$ 0.25		\$ 11.25 \$ 157.00	\$ 0.25 \$ 0.0650	45 2,415			0.00%
TOU - Oπ Peak TOU - Mid Peak	\$ 0.065		\$ 157.00	\$ 0.0650	2,415 632	\$ 157.00 \$ 59.38	1 1	0.009
TOU - Mid Peak TOU - On Peak	\$ 0.094		\$ 59.38			\$ 59.38		0.00%
100 - 0111 6ak	<u>1</u> φ 0.134	, 669	φ 09.03	φ 0.1340	669	φ 09.03	φ -	0.00%
Total Bill on TOU (before Taxes)			\$ 658.23	ı		\$ 597.65	\$ (60.58)	-9.20%
HST	13'	v.	\$ 85.57	13%		\$ 77.70	\$ (7.88)	
Total Bill on TOU	13'	70	\$ 743.80	1370		\$ 675.35	\$ (68.45)	
TOTAL BILLOIT TOO			ψ 143.80			φ 0/5.35	Ψ (00.45)	-9.20%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

| Consumption | 1,008 kWh
| Demand | - kW
| Current Loss Factor | 1.0481 |
| Proposed/Approved Loss Factor | 1.0481 |

	Current OEB-Approved						Proposed		Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	6.39		\$	19.17	\$	6.48		\$	19.44	\$	0.27	1.41%
Distribution Volumetric Rate	\$	0.0089	1008	\$	8.97	\$	0.0090	1008	\$	9.07	\$	0.10	1.12%
Fixed Rate Riders	\$	-	3	\$	-	\$	-	3	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	1008		0.20	\$	0.0002	1008	_	0.20	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	28.34				\$	28.71	\$	0.37	1.31%
Line Losses on Cost of Power	\$	0.0824	48	\$	3.99	\$	0.0824	48	\$	3.99	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		1.008	\$	_	\$	0.0030	1,008	\$	3.02	\$	3.02	
Riders	*		,			•	0.0000	•	۳	0.02	l '	0.02	
CBR Class B Rate Riders	\$	-	1,008	\$	-	\$	-	1,008	\$	-	\$	-	
GA Rate Riders	\$	-	1,008	\$	-	\$	-	1,008	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0015	1,008	\$	1.51	\$	0.0015	1,008	\$	1.51	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	œ		e		4	¢		\$	_	
	· ·	•	'	φ	-	÷	-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,008	\$	-	\$	-	1,008	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	33.85				\$	37.24	\$	3.39	10.03%
Total A)				ą					٠		Ť		
RTSR - Network	\$	0.0060	1,056	\$	6.34	\$	0.0063	1,056	\$	6.66	\$	0.32	5.00%
RTSR - Connection and/or Line and		0.0033	1,056	\$	3.49	e	0.0038	1,056	¢	4.01	\$	0.53	15.15%
Transformation Connection	P	0.0033	1,030	Ģ	3.48	P	0.0038	1,036	9	4.01	φ	0.55	13.1370
Sub-Total C - Delivery (including Sub-				s	43.67				\$	47.91	\$	4.24	9.71%
Total B)				ą	43.07				9	47.31	Ð	4.24	5.71/0
Wholesale Market Service Charge	•	0.0034	1,056	s	3.59	\$	0.0034	1.056	\$	3.59	\$	_	0.00%
(WMSC)	Þ	0.0034	1,056	Ф	3.39	Þ	0.0034	1,056	Þ	3.59	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	1,056	s	0.53		0.0005	1.056	•	0.53	•		0.00%
(RRRP)	Þ	0.0005	1,056	Э	0.53	Þ	0.0005	1,056	Þ	0.53	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	3	\$	0.75	\$	0.25	3	\$	0.75	\$	-	0.00%
TOU - Off Peak	\$	0.0650	655	\$	42.59	\$	0.0650	655	\$	42.59	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	171	\$	16.11	\$	0.0940	171	\$	16.11	\$	-	0.00%
TOU - On Peak	\$	0.1340	181	\$	24.31	\$	0.1340	181	\$	24.31	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	131.55				\$	135.79	\$	4.24	3.22%
HST		13%		\$	17.10		13%		\$	17.65		0.55	3.22%
Total Bill on TOU		1070		\$	148.65				\$	153.44		4.79	3.22%
	_												******

In the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

308 kWh
- kW
1.0481 Consumption Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current OF	B-Approved			Proposed					Impact			
	Rate)	Volume		Charge		Rate	Volume	Charge					
	(\$)				(\$)		(\$)		(\$)	_	\$ Change	% Change		
Monthly Service Charge	\$	26.62		\$	26.62		26.98		\$ 26.9	8 3	\$ 0.36	1.35%		
Distribution Volumetric Rate	\$	-	308		-	\$	-	308		١:	\$ -			
Fixed Rate Riders	\$	0.16	1	\$	0.16	\$	0.16	1	\$ 0.1			0.00%		
Volumetric Rate Riders	\$	0.0011	308		0.34	\$	0.0003	308				-72.73%		
Sub-Total A (excluding pass through)				\$	27.12				\$ 27.2		\$ 0.11	0.42%		
Line Losses on Cost of Power	\$	0.0824	15	\$	1.22	\$	0.0824	15	\$ 1.2	2 3	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$	_	308	\$	_	\$	0.0029	308	\$ 0.8	9 9	\$ 0.89			
Riders	*	_				•	0.0020							
CBR Class B Rate Riders	\$	-	308	\$	-	\$	-	308	\$ -		T			
GA Rate Riders	\$	-	308	\$	-	\$	-	308	\$ -		\$ -			
Low Voltage Service Charge	\$	0.0017	308	\$	0.52	\$	0.0017	308	\$ 0.5	2 3	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	1	\$ 0.5	7 5	\$ _	0.00%		
	*	0.57			0.57	Ψ	0.57			' I `	- Ψ	0.0070		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -			
Additional Volumetric Rate Riders			308	\$	-	\$	-	308	\$ -	,	\$ -			
Sub-Total B - Distribution (includes Sub-				s	29.43				\$ 30.4	4	\$ 1.01	3.42%		
Total A)				9					•					
RTSR - Network	\$	0.0065	323	\$	2.10	\$	0.0068	323	\$ 2.2	0 5	\$ 0.10	4.62%		
RTSR - Connection and/or Line and	s	0.0036	323	\$	1.16	\$	0.0041	323	\$ 1.3	2 5	\$ 0.16	13.89%		
Transformation Connection	P	0.0036	323	9	1.10	9	0.0041	323	Φ 1.3	`	φ 0.10	13.0970		
Sub-Total C - Delivery (including Sub-				\$	32.69				\$ 33.9	٠,	\$ 1.27	3.87%		
Total B)				9	32.09				φ 33.5	٠,	φ 1.2 <i>1</i>	3.07 /6		
Wholesale Market Service Charge	s	0.0034	323	\$	1.10	\$	0.0034	323	\$ 1.1	0 5	4	0.00%		
(WMSC)	Þ	0.0034	323	à	1.10	Þ	0.0034	323	3 1.1	٠ ۱	5 -	0.00%		
Rural and Remote Rate Protection	•	0.0005	323	\$	0.16	\$	0.0005	323	\$ 0.1	6	•	0.00%		
(RRRP)	Þ	0.0005	323	à	0.10	Þ	0.0005	323	\$ U.1	۱	5 -	0.00%		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2	5 3	\$ -	0.00%		
TOU - Off Peak	\$	0.0650	200	\$	13.01	\$	0.0650	200	\$ 13.0	1 :	\$ -	0.00%		
TOU - Mid Peak	\$	0.0940	52	\$	4.92	\$	0.0940	52	\$ 4.9	2 :	\$ -	0.00%		
TOU - On Peak	\$	0.1340	55	\$	7.43	\$	0.1340	55	\$ 7.4	3 3	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$	59.57				\$ 60.8	3 5	\$ 1.27	2.12%		
HST		13%		\$	7.74		13%		\$ 7.9	1 5	\$ 0.16	2.12%		
8% Rebate		8%		\$	(4.77)		8%		\$ (4.8	7) 5	\$ (0.10)			
Total Bill on TOU		0.70		\$	62.54		3,0		\$ 63.8			2.12%		

In the manager's summary, discuss the reason

1.0481

Current Loss Factor Proposed/Approved Loss Factor 1.0481

Non-RPP Retailer Avg. Price

HST

8% Rebate

Total Bill on Non-RPP Avg. Price

Total Bill on Non-RPP Avg. Price

		Current O	EB-Approve	d			Proposed		Impact		
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		Change	% Change
Monthly Service Charge	e	26.62	1	\$ 26.65	2 \$		4	\$ 26.98		0.36	1.35%
Distribution Volumetric Rate	2	20.02	748		۽ ا	20.30	748		φ	0.30	1.337
Fixed Rate Riders	2	0.16	140	\$ 0.10	ء ا ہ	0.16	140	\$ 0.16	φ	-	0.00%
Volumetric Rate Riders	2	0.0011	748				748		\$	(0.60)	-72.73%
Sub-Total A (excluding pass through)	· ·	0.0011	740	\$ 27.6		0.0003	740	\$ 27.36		(0.24)	-72.737
Line Losses on Cost of Power	e	0.1101	36			0.1101	36			(0.24)	0.00%
Total Deferral/Variance Account Rate	*	0.1101	30	φ 5.50	9	0.1101	30	ş 3.50	φ	-	0.007
Riders	\$	-	748	\$ -	\$	0.0029	748	\$ 2.17	\$	2.17	
CBR Class B Rate Riders			748	\$ -			748	\$ -	•		
GA Rate Riders	3	•	748	\$ -	9	0.0026	748		φ	1.94	
	3	0.0017	748		7 \$		748		φ		0.00%
Low Voltage Service Charge	•	0.0017	740	۵ ۱.۷	, ,	0.0017	740	a 1.27	Ф	-	0.007
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.5	7 \$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			748	\$ -	\$	-	748	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 33.4	1			\$ 37.28	\$	3.88	11.60%
Total A) RTSR - Network			70.4				=0.4			0.04	4.000
	\$	0.0065	784	\$ 5.10	0 \$	0.0068	784	\$ 5.33	\$	0.24	4.62%
RTSR - Connection and/or Line and	\$	0.0036	784	\$ 2.83	2 \$	0.0041	784	\$ 3.21	\$	0.39	13.89%
Transformation Connection					+			•			
Sub-Total C - Delivery (including Sub-				\$ 41.33	2			\$ 45.83	\$	4.50	10.90%
Total B)					_			'	<u> </u>		
Wholesale Market Service Charge	\$	0.0034	784	\$ 2.6	7 \$	0.0034	784	\$ 2.67	\$	-	0.00%
(WMSC)	1 '				- 1						
Rural and Remote Rate Protection	\$	0.0005	784	\$ 0.39	9 \$	0.0005	784	\$ 0.39	\$	_	0.00%
(RRRP)	T	0.000		, 0.0	ŢŢ	2.0000		, 0.00	T .		0.007
Standard Supply Service Charge											
											0.000

82.35 \$

126.74

143.21

16.48

0.1101

13%

8%

748 \$

82.35 \$

131.24 \$

148.30

17.06 \$

4.50

0.59

5.09

0.1101

13%

8%

748

In the manager's summary, discuss the reason In the manager's summary, discuss the reason

0.00%

3.55%

3.55%

3.55%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 4,667 kWh

Demand - kW 1.0481 Current Loss Factor Proposed/Approved Loss Factor

Rate Volume Charge S			Current OEB-Approved						Proposed		Impact			
Monthly Service Charce \$ 3.3.45 1 \$ 33.45 \$ 33.90 1 \$ 33.90 \$ 0.45 13.55%				Volume					Volume					
Distribution Volumetric Rate \$ 0.0102	M (III 0 : 0)	•		-		22.45	•							
Fixed Rate Riders \$ 0.0026		\$		1667								\$		
Volumetric Rate Riders \$ 0.0026 4667 \$ 12.13 \$ 0.0008 4667 \$ 3.73 \$ (8.40) -69.23% \$ 5.0016 \$ 5.001		3	0.0102	4667		47.60		0.0103	4667		48.07	D	0.47	0.98%
Sub-Total A (excluding pass through) \$ 93.19 \$ 85.70 \$ (7.48) -8.03%		3	0.0026	1667	Ÿ	10.10	-	0.000	4667	*	272	\$	(0.40)	60.220/
Line Losses on Cost of Power \$ 0.1101 224 \$ 24.72 \$ 0.1101 224 \$ 24.72 \$ 0.00%		3	0.0026	4007			ą	0.0008	4007					
Total Deferral/Variance Account Rate \$		e	0.1101	224	•		ė	0.1101	224	*			(7.40)	
Riders S		•	0.1101	224	Ą	24.12	÷	0.1101	224	Ą	24.12	φ	-	0.0070
CBR Class B Rate Riders \$ - 4,667 \$ - \$ - \$ - 4,667 \$ 1.13 \$ 12.13 \$ 1		\$	-	4,667	\$	-	\$	0.0030	4,667	\$	14.00	\$	14.00	
CAR Atale Riders				4 667	•				4 667	•		•		
Low Voltage Service Charge \$ 0.0015 4,667 \$ 7.00 \$ 0.0015 4,667 \$ 7.00 \$ - 0.00%		3	•			-		0.0026			42.42	-	10.10	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00%		\$	0.0045		*	7.00						-	12.13	0.000/
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -		3	0.0015	4,007	\$	7.00	Þ	0.0015	4,667	\$	7.00	Ф	-	0.00%
Additional Volumetric Rate Riders	Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Volumetric Rate Riders	Additional Fixed Rate Riders	s		1	\$	-	\$	_	1	\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-Total A) \$ 125.47 \$ 144.12 \$ 18.65 14.86%		T,		4.667		-	Š	_	4.667		_		_	
Total A)				1,000			-		,,			_		
RTSR - Network \$ 0.0060					\$ 1	25.47				\$	144.12	\$	18.65	14.86%
Transformation Connection \$ 0.0033 4,891 \$ 10.14 \$ 0.0038 4,891 \$ 18.59 \$ 2.45 15.15%		\$	0.0060	4,891	\$	29.35	\$	0.0063	4,891	\$	30.82	\$	1.47	5.00%
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		0.0000	4.004	œ.	10.11		0.0000	4.004	•	40.50		0.45	45.450/
Total B	Transformation Connection	*	0.0033	4,091	ð.	10.14	Þ	0.0036	4,091	Þ	10.59	Ф	2.43	15.15%
Total Bill on Non-RPP Avg. Price	Sub-Total C - Delivery (including Sub-				e 1	70.06				e	102 52	é	22.56	12 20%
(WMSC) \$ 0.0034 4,891 \$ 16.63 \$ 0.0007 Rural and Remote Rate Protection (RRRP) \$ 0.0005 4,891 \$ 2.45 \$ 0.0005 4,891 \$ 2.45 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1101 4,667 \$ 513.84 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 703.88 \$ \$ 726.44 \$ 2.93 3.21% HST 13% \$ 91.50 13% \$ 94.44 \$ 2.93 3.21% 8% Rebate 8% 8% 8% 8% 8 8 8 8 8 94.44 \$ 2.93 3.21% 3.					ş i	70.50				Ą	193.33	9	22.30	13.20 /0
(WMSC) (WMS) (WMS)		•	0.0034	/ 801	¢	16.63	•	0.0034	4 891	e	16.63	•	_	0.00%
(RRRP) \$ 0.0005 4,891 \$ 2.45 \$ 0.0005 4,891 \$ 2.45 \$ - 0.00%		*	0.0034	4,031	Ψ	10.00	Ψ	0.0054	4,001	Ψ	10.03	Ψ	-	0.0070
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1101	Rural and Remote Rate Protection	e	0.0005	4 901	e	2.45	e	0.0005	4 904	e	2.45	œ		0.00%
Non-RPP Retailer Avg. Price \$ 0.1101 4,667 \$ 513.84 \$ 0.1101 4,667 \$ 513.84 \$ - 0.00%	(RRRP)	•	0.0005	4,091	Ą	2.43	÷	0.0003	4,031	Ą	2.45	φ	-	0.0070
Total Bill on Non-RPP Avg. Price \$ 703.88 \$ 726.44 \$ 22.56 3.21% HST	Standard Supply Service Charge													
HST 13% \$ 91.50 13% \$ 94.44 \$ 2.93 3.21% 8% Rebate 8%	Non-RPP Retailer Avg. Price	\$	0.1101	4,667	\$ 5	13.84	\$	0.1101	4,667	\$	513.84	\$	-	0.00%
HST 13% \$ 91.50 13% \$ 94.44 \$ 2.93 3.21% 8% Rebate 8%														
8% Rebate 8% 8%	Total Bill on Non-RPP Avg. Price									\$				
	HST		13%	ĺ	\$	91.50		13%		\$	94.44	\$	2.93	3.21%
Total Bill on Non-RPP Avg. Price \$ 795.38 \$ 820.88 \$ 25.50 3.21%	8% Rebate		8%					8%						
	Total Bill on Non-RPP Avg. Price				\$ 7	95.38				\$	820.88	\$	25.50	3.21%

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: (Retailer)
Consumption
Demand
233
kWh
LW

1.0481 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approved	d			Proposed		Impact			
		Rate	Volume	Charge		Rate	Volume	Charge				
		(\$)		(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	171.43	1	\$ 171.43		173.74	-	\$ 173.74		2.31	1.35%	
Distribution Volumetric Rate	\$	2.3017	233	\$ 536.30	\$	2.3328	233	\$ 543.54	\$	7.25	1.35%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı	
Volumetric Rate Riders	-\$	0.0338	233			0.0401	233			17.22	-218.64%	
Sub-Total A (excluding pass through)				\$ 699.85				\$ 726.63		26.78	3.83%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	\$		233	\$ -	\$	1.2169	233	\$ 283.54	\$	283.54	ı	
Riders	I.				I.				1.		ı	
CBR Class B Rate Riders	\$	-	233	\$ -	\$		233	\$ -	\$	-	ı	
GA Rate Riders	\$		93,199	\$ -	\$	0.0026	93,199	\$ 242.32		242.32		
Low Voltage Service Charge	\$	0.6049	233	\$ 140.94	\$	0.6049	233	\$ 140.94	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	I	
Additional Volumetric Rate Riders			233	\$ -	\$	-	233	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 840.79				\$ 1,393.42	\$	552.63	65.73%	
Total A)								*		002.00	00.1070	
RTSR - Network	\$	-	233	\$ -	\$	-	233	\$ -	\$	-	ı	
RTSR - Connection and/or Line and Transformation Connection	\$	-	233	\$ -	\$	-	233	\$ -	\$	-	1	
Sub-Total C - Delivery (including Sub-					1							
Total B)				\$ 840.79				\$ 1,393.42	\$	552.63	65.73%	
Wholesale Market Service Charge	\$	0.0034	97,682	\$ 332.12	\$	0.0034	97,682	\$ 332.12	\$	-	0.00%	
(WMSC) Rural and Remote Rate Protection												
	\$	0.0005	97,682	\$ 48.84	\$	0.0005	97,682	\$ 48.84	\$	-	0.00%	
(RRRP)												
Standard Supply Service Charge	\$	0.1101	97.682	\$ 10,754.77		0.1101	97,682	\$ 10,754.77		_	0.00%	
Non-RPP Retailer Avg. Price	Þ	0.1101	97,002	\$ 10,754.77	Þ	0.1101	91,002	\$ 10,754.77	Ф	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$ 11,976.53	T			\$ 12,529.16	S	552.63	4.61%	
HST		13%		\$ 1,556.95		13%		\$ 1,628.79		71.84	4.61%	
Total Bill on Non-RPP Avg. Price		1070		\$ 13,533.47		1070		\$ 14,157.95		624.47	4.61%	
								,.01.00	Ť	JZ 41		

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approved	d			Proposed			pact	
		Rate	Volume	Charge		Rate	Volume	Charge			•
		(\$)		(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	1.52	2647	\$ 4,023	.44	\$ 1.54	2647	\$ 4,076.38	\$	52.94	1.32%
Distribution Volumetric Rate	\$	8.3990	171	\$ 1,436	.23	\$ 8.5124	171	\$ 1,455.62	\$	19.39	1.35%
Fixed Rate Riders	\$	-	2647	\$	-	\$ -	2647	\$ -	\$	-	
Volumetric Rate Riders	\$	12.5164	171	\$ 2,140	.30	\$ 4.9770	171	\$ 851.07	\$	(1,289.24)	-60.24%
Sub-Total A (excluding pass through)				\$ 7,599	.97			\$ 6,383.07	\$	(1,216.91)	-16.01%
Line Losses on Cost of Power	\$		-	\$	- [\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate			474	•		£ 4.0000	474	\$ 177.81		177.81	
Riders	Þ	-	171	\$	-	\$ 1.0398	171	\$ 177.81	\$	1/7.81	
CBR Class B Rate Riders	\$	-	171	\$	-	\$ -	171	\$ -	\$	-	
GA Rate Riders	\$	-	64,383	\$	-	\$ 0.0026	64,383	\$ 167.40	\$	167.40	
Low Voltage Service Charge	\$	0.4675	171	\$ 79	.94	\$ 0.4675	171	\$ 79.94	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•		•					
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$	-	\$ -	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders			171	\$	-	\$ -	171	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 7,679	02			\$ 6,808.21	\$	(871.70)	-11.35%
Total A)				\$ 7,078	.92			\$ 0,000.21	a	(6/1./0)	-11.35%
RTSR - Network	\$	1.8521	171	\$ 316	.71	\$ 1.9383	171	\$ 331.45	\$	14.74	4.65%
RTSR - Connection and/or Line and	e	1.0310	171	\$ 176	20	\$ 1.1833	171	\$ 202.34	æ	26.04	14.77%
Transformation Connection	Ą	1.0310	17.1	\$ 170	.30	ş 1.1033	171	φ 202.34	φ	20.04	14.77 /0
Sub-Total C - Delivery (including Sub-				\$ 8,172	93			\$ 7.342.01	\$	(830.92)	-10.17%
Total B)				Φ 0,172	.53			φ 1,342.01	٩	(830.92)	-10.17 /6
Wholesale Market Service Charge	¢	0.0034	67,480	\$ 229	13	\$ 0.0034	67.480	\$ 229.43	¢	_	0.00%
(WMSC)	Ψ	0.0034	07,400	Ψ 220	.43	¥ 0.0054	07,400	ψ 223. 4 3	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0005	67,480	¢ 22	.74	\$ 0.0005	67,480	\$ 33.74	æ	_	0.00%
(RRRP)	Ψ	0.0003		7	. / 4	\$ 0.0005		,	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	2647	\$ 661	.75	\$ 0.25	2647	\$ 661.75	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	67,480	\$ 7,429	.53	\$ 0.1101	67,480	\$ 7,429.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 16,527	.38			\$ 15,696.45	\$	(830.92)	-5.03%
HST		13%	l	\$ 2,148	.56	13%		\$ 2,040.54	\$	(108.02)	-5.03%
Total Bill on Average IESO Wholesale Market Price				\$ 18,675	.93			\$ 17,736.99	\$	(938.94)	-5.03%

In the manager's summary, discuss the reason

Customer Class:	Add additional scenarios	s if required	
RPP / Non-RPP:			
Consumption	kWh		
Demand	kW		
Current Loss Factor			
roposed/Approved Loss Factor			

	Current OEB-Approved				Proposed						Impact			
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change	
Monthly Service Charge			1	\$	-			1	\$	-	\$	-		
Distribution Volumetric Rate			0	\$	-			0	\$	-	\$	-		
Fixed Rate Riders			1	\$	-			1	\$	-	\$	-		
Volumetric Rate Riders			0	\$	-			0		-	\$	-		
Sub-Total A (excluding pass through)				\$	-				\$	-	\$	-		
Line Losses on Cost of Power	\$ 0).1101	-	\$	-	\$	0.1101	-	\$	-	\$	-		
Total Deferral/Variance Account Rate			_	\$	_				\$	_	\$	_		
Riders			-	Ψ					Ψ		l .			
CBR Class B Rate Riders			-	\$	-			-	\$	-	\$	-		
GA Rate Riders			-	\$	-			-	\$	-	\$	-		
Low Voltage Service Charge			-	\$	-			-	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	4	\$	_	\$			
	1	-		Ψ	_	Ψ	-		Ψ	_	l '	=		
Additional Fixed Rate Riders			1	\$	-			1	\$	-	\$	-		
Additional Volumetric Rate Riders			-	\$	-			-	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	_				\$	_	\$			
Total A)														
RTSR - Network		I	-	\$	-			-	\$	-	\$	-		
RTSR - Connection and/or Line and		I	_	\$	_			_	\$	_	\$	_		
Transformation Connection				Ť					•		<u> </u>			
Sub-Total C - Delivery (including Sub-				\$	_				\$	_	\$			
Total B)				*					*		Ť			
Wholesale Market Service Charge	\$ 0	0.0034	_	\$	_	\$	0.0034		\$		\$	_		
(WMSC)	1			*		T .			*		*			
Rural and Remote Rate Protection	\$ 0	0.0005	_	\$	_	\$	0.0005		\$		\$	_		
(RRRP)	1.			-							l '			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak		0.0650	-	\$	-	\$	0.0650	-	\$	-	\$	-		
TOU - Mid Peak		0.0940	-	\$	-	\$	0.0940	-	\$	-	\$	-		
TOU - On Peak		0.1340	-	\$	-	\$	0.1340	-	\$	-	\$	-		
Non-RPP Retailer Avg. Price		0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-		
Average IESO Wholesale Market Price	1\$ 0	0.1101	-	\$		\$	0.1101	<u> </u>	\$		\$	-		
Total Bill on TOU (before Taxes)				\$	0.25				\$	0.25		-	0.00%	
HST		13%		\$	0.03		13%		\$	0.03		-	0.00%	
8% Rebate		8%		\$	(0.02)		8%		\$	(0.02)		-		
Total Bill on TOU				\$	0.26				\$	0.26	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	0.25				\$	0.25		-	0.00%	
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%	
8% Rebate		8%					8%							
Total Bill on Non-RPP Avg. Price				\$	0.28				\$	0.28	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$	0.25	\$	-	0.00%	
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%	
8% Rebate		8%					8%							
Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$	0.28	\$	-	0.00%	



Appendix D 2020 Rate Generator Model

Summary of Changes from the Prior Year

- Questions are added to tab 1:

 Depending on the responses selected in tab 1, the continuity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA balances.

 Questions that were on tab 3 (regarding Class A customers), tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.
- In the continuity schedule on tab 3, an option on whether Accounts 1588 and 1589 is requested for disposition has been added in column BU.
- Table 3b in tab 6 is revised to input Class A consumption on a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A consumption for customers that were Class A for the entire year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.
- In tab 4, an option not to request DVA balances for disposition has been added if the threshold test is met.
- In tab 6.1a, the first table for Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption for years prior to 2018, as applicable.
- In tab 6.2a, the first table for Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption for years prior to 2018, as applicable.

I		_		
Detailed	Instructions	for	Each	Tab

	ons for Each Tab		la . n
1 - Information Sheet	Tab Details This tab shows some information pertaining to the utility and the application.	Step 1	Details Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.
			b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.
3 - Continuity Schedule	This tab is the continuity schedule that shows all the	2	Complete the DVA continuity schedule.
Scriedule	accounts and the accumulation of the balances a utility has.		a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year ted. Ebalance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017 balances in the Adjustments column under 2017. b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would occumulate a bolinone starting in 2015, when the relevent bolances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.
			Note that the UVA continuity schedule can currently starf from 2013, if a utility has an Account 1595 with a viritage year prior to 2013, then a separate schedule should be provided starting from that vintage year.
		3	For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.
		4	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	5	Confirm the accuracy of the RRR data used to populate the tab.
		6	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used	7	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
	for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if	8	Under #2a, Indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.
	applicable).		Under #2b, Indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		9	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the Ach balance and Red Rciss a balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class 8 balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		10	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class 8 balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance	11	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.
	(i.e. former Class A customers but are now Class A customers and former Class A customers who are now Class B customers).		In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class 8 GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers	13	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class 8 balance accumulated.
	the Lusk Lass is balance (i.e. rormer Llass is customers but are now Class A customers and former Class A customers who are now Class B).		In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.
			If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class 8 is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



Quick Link

Ontario Energy Board's 2020 Electricity Distribution Rates Webpage

			Version	2.0
Utility Name	Orangeville Hydro Limited			
Assigned EB Number	EB-2019-0060			
Name of Contact and Title	Amy Long, Chief Financial Officer			
Phone Number	519-942-8000			
Email Address	amy.long@orangevillehydro.on.ca			
We are applying for rates effective	May 1, 2020			
Rate-Setting Method	Price Cap IR			
1. Select the last Cost of Service rebasing year	2014			
Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition	2014			
(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)				
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2014			
4. Select the earliest vintage year in which there is a balance in Account 1595	2013			
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)				
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes			
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Orangeville Hydro Limited is:	Fully Embedded			
8. Have you transitioned to fully fixed rates?	Yes			

Legend

Pale green cells represent input cells.

Pale blue cells represent dron-drown lists. The applicant should select the appropriate item from the dron-drown list.



Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	0.16
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

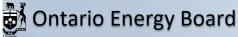
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	171.43
Distribution Volumetric Rate	\$/kW	2.3017
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kW	(0.0535)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate	\$/kW	2.4559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3337
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 r



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

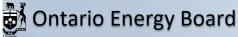
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	3.34 13.0411 0.4774 0.2362 1.8613 1.0530
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

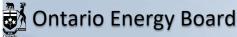
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	8.3990
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kW	12.2592
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	0.2572
Retail Transmission Rate - Network Service Rate	\$/kW	1.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0310
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	6.39
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

(1.00)

65.00 r

SPECIFIC SERVICE CHARGES

Disconnect/reconnect at meter - during regular hours

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00



Disconnect/reconnect at meter - after regular hours	\$ 185.00
Disconnect/reconnect at pole - during regular hours	\$ 185.00
Disconnect/reconnect at pole - after regular hours	\$ 415.00

Other

Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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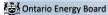
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

orderrory.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	Ontario	
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0376

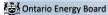


Please complete the following continuity schedule for the following Defortal/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2013								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principa1 Adjustments¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014
Group 1 Accounts														
LV Variance Account	1550					0					0	0		
Smart Metering Entity Charge Variance Account	1551					0					0	0		
RSVA - Wholesale Market Service Charge ⁵	1580					0					0	0		
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0	0		
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0	0		
RSVA - Retail Transmission Network Charge	1584					0					0	0		
RSVA - Retail Transmission Connection Charge	1586			ļ		0					0	0		
RSVA - Power ⁴	1588					0					0	0		
RSVA - Global Adjustment ⁴	1589					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0	0		
RSVA - Global Adjustment	1589	0	0) 0	0	0) 0	0	0	0	0	(0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	o	0	0	o		0	0	0	0	0		0
Total Group 1 Balance		0	0	0	0	0	Ċ	0	0	0	0	0	C	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568													
Total including Account 1568		0	0	0	0	0		0	0	0	0	0	(0

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.
- 20 ff the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts to bagree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/retund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/retund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any virtuage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
- Select yes in column BU if the sub-account is requested for disposition
- 4 Effective May 23, 2017, per the OEE's letter titled Guidence on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 at 1598, dated February 21, 2019 for their detailed accounting guidance.
- 5 Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-account CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Des. 31, 2018, the balance must be explained.

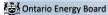


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Please refer to the footnotes for further instructions.

			2014										2015		
Account Descriptions	Account Number	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015
Group 1 Accounts															
LV Variance Account	1550	479,576	479,576	0			8,510	8,510	479,576	297,291	278,976		497,891	8,510	5,392
Smart Metering Entity Charge Variance Account	1551	2,155	2,155	0			338	338	2,155	(4,010)	5,725		(7,581)	338	73
RSVA - Wholesale Market Service Charge ⁵	1580	(179,610)	(179,610)	0			(2,363)	(2,363)	(179,610)	(517,016)	(166,638)		(529,988)	(2,363)	(3,000)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0				0	0				0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580		0	0				0	0	63,633			63,633	0	212
RSVA - Retail Transmission Network Charge	1584	104,707	104,707	0			2,980	2,980	104,707	35,355			20,131	2,980	355
RSVA - Retail Transmission Connection Charge	1586	48,740	48,740	0			980	980	48,740	54,484	39,548		63,676	980	
RSVA - Power ⁴	1588	(226,381)	(226,381)	0			1,558	1,558	(226,381)	134,340	(58,616)		(33,425)	1,558	
RSVA - Global Adjustment ⁴	1589	441,658	441,658	0			4,081	4,081	441,658	71,011	87,637		425,032	4,081	2,782
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(43,789)	(43,789)	0			54,913	54,913	(43,789)	1	(48,118)		4,330	54,913	1,861
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(18,957)	(18,957)	0			(543)	(543)	(18,957)	27,728			8,772	(543)	66
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595		0	0				0	0	(220,727)	(258,447)		37,719	0	1,361
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595		0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595		0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595		0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595		0	0				0	0				0	0	
RSVA - Global Adjustment	1589	441,658	441,658	0	0	0	4,081	4,081	441,658	71,011	87,637	0	425,032	4,081	2,782
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1009	166.442	166,442	0		0	66,371	66,371	166,442	(128,920)	(87,637)	0	125,160	66,371	
Total Group 1 Balance		608,100	608,100	0	ŭ	0	70,452	70,452	608,100	(57,909)	0	0	550,192	70,452	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0					0	0				0	0	
Total including Account 1568		608,100	608,100	0	0	0	70,452	70,452	608,100	(57,909)	0	0	550,192	70,452	7,839

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.
- 20 ff the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts to bagree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/retund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/retund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any virtuage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
- Select yes in column BU if the sub-account is requested for disposition
- 4 Effective May 23, 2017, per the OEE's letter titled Guidence on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 at 1598, dated February 21, 2019 for their detailed accounting guidance.
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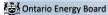


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									2016						
Account Descriptions	Account Number	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017
Group 1 Accounts															
LV Variance Account	1550	11,063		2,838	497,891	411,871	200,600		709,163	2,838	6,592	389		9,041	709,163
Smart Metering Entity Charge Variance Account	1551	261		150	(7,581)	(4,080)	(3,571)		(8,090)	150	22	25		147	(8,090)
RSVA - Wholesale Market Service Charge ⁵	1580	(13,407)		8,044	(529,988)	(216,488)	(12,972)		(733,504)	8,044	(7,778)	10,853		(10,588)	(733,504)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0				0	0				0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			212	63,633	(9,474)			54,159	212	755			967	
RSVA - Retail Transmission Network Charge	1584	3,671		(336)	20,131	34,482	(15,224)		69,837	(336)	537	(915)		1,116	
RSVA - Retail Transmission Connection Charge	1586	1,059		376		28,669	9,192		83,153	376	917	55		1,238	
RSVA - Power ⁴	1588	(2,733)		2,573	(33,425)	24,096	(167,766)	(153,255)	5,182	2,573	1,438	1,847		2,164	5,182
RSVA - Global Adjustment ⁴	1589	5,612		1,251	425,032	175,458	354,020	(28,534)	217,935	1,251	3,368	3,663		957	217,935
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	79,147		(22,372)	4,330		4,330		(0)	(22,372)	(16)	(22,388)		(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(477)	8,772	667			9,439	(477)	66			(412)	9,439
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(84,673)		86,034	37,719	(112,073)			(74,353)	86,034	104			86,137	(74,353)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0	(257,800)	(368,610)		110,810	0	2,072	6,471		(4,399)	110,810
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0				0	0				0	0
RSVA - Global Adjustment	1589	5,612	0	1,251	425,032	175,458	354,020	(28,534)	217.935	1,251	3,368	3,663	0	957	217,935
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,612)	0	77,040		(100,130)	(354,020)	(153,255)	225,795	77,040	4,708	(3,663)	0		
Total Group 1 Balance		0	0	78,291		75,328	0	(181,789)	443,730	78,291	8,076	0	0	86,367	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0	0				0	0
Total including Account 1568		0	0	78,291	550,192	75,328	0	(181,789)	443,730	78,291	8,076	0	0	86,367	443,730

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
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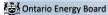


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	•				2017									
Account Descriptions	Account Number	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018
Group 1 Accounts														
LV Variance Account	1550	396,188	297,292		808,059	9,041	8,771	6,809		11,003	808,059	273,230	411,871	
Smart Metering Entity Charge Variance Account	1551	(5,231)	(4,010)		(9,311)	147	59	66		140	(9,311)	(15,178)	(4,081)	
RSVA - Wholesale Market Service Charge ⁵	1580	(255,470)	(517,016)		(471,958)	(10,588)	(5,715)	(10,393)		(5,910)	(471,958)	(30,770)	(216,488)	
Variance WMS – Sub-account CBR Class A ⁵	1580	(998)			(998)	0	(3)			(3)	(998)	17		
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,661)	63,633		(12,134)	967	122	1,145		(56)	(12,134)	(2,340)	(9,474)	
RSVA - Retail Transmission Network Charge	1584	(73,012)	35,355		(38,530)	1,116	26	1,098		44	(38,530)	(20,463)	34,481	
RSVA - Retail Transmission Connection Charge	1586	(28,601)	54,484		68	1,238	348	1,121		465		(9,782)	28,669	
RSVA - Power ⁴	1588	32,386	134,341	241,815	145,042	2,164	367	2,696		(166)	145,042	398,993	0	708,409
RSVA - Global Adjustment ⁴	1589	695,800	71,011	(836,974)	5,749	957	4,901	(1,371)		7,229	5,749	(351,687)	0	837,473
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				(0)	(0)				(0)	(0)			
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(668)	8,771		(0)	(412)	63	(349)		(0)	(0)			
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)			(74,353)	86,137				86,137	(74,353)		10,320	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(117,467)			(6,657)	(4,399)	413			(3,986)	(6,657)			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(101,986)	(143,861)		41,876	0	871	(823)		1,694	41,876	(51,312)		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595				0	0				0	0	83,930		
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595				0	0				0	0			
RSVA - Global Adjustment	1589	695,800	71,011	(836,974)	5,749	957	4,901	(1,371)	0	7,229		(351,687)	0	001,110
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(157,518) 538,281	(71,011) (0)		381,103 386,853	85,411 86,367	5,321 10,223	1,371 0	0	89,361 96,590	381,103 386,853	626,325 274,638	255,298 255,298	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	138,752			138,752	0	1,013		2,406	3,419	138,752	38,157		61,206
Total including Account 1568		677,033	(0)	(595,159)	525,605	86,367	11,236	0	2,406	100,009	525,605	312,795	255,298	1,607,088

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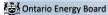


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-		2018		2019						Projected I	nterest on Dec-3	1-18 Balar		
Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Total Interest
Group 1 Accounts														
LV Variance Account	1550	669,418	11,003	13,000	8,273		15,730	0	(669,418	15,730	7,364	2,455	25,549
Smart Metering Entity Charge Variance Account	1551	(20,408)	140	(81)	22		38	0	((20,408)	38	(224)	(75)	(262)
RSVA - Wholesale Market Service Charge ⁵	1580	(286,239)	(5,910)	(5,676)	(3,371)		(8,215)	0	((286,239)	(8,215)	(3,149)	(1,050)	(12,413)
Variance WMS – Sub-account CBR Class A ⁵	1580	(980)	(3)	(8)			(12)	0	((980)	(12)	(11)	(4)	(26)
Variance WMS – Sub-account CBR Class B ⁵	1580	(5,001)	(56)	(70)	(316)		190	0	((5,001)	190	(55)	(18)	117
RSVA - Retail Transmission Network Charge	1584	(93,475)	44	(1,359)	524		(1,840)	0	((93,475)	(1,840)	(1,028)	(343)	(3,210)
RSVA - Retail Transmission Connection Charge	1586	(38,383)	465	(472)	538		(545)	0	((38,383)	(545)	(422)	(141)	(1,108)
RSVA - Power ⁴	1588	1,252,444	(166)	(7,572)	0		(7,738)	0	(1,252,444	(7,738)	13,777	4,592	10,631
RSVA - Global Adjustment ⁴	1589	491,536	7,229	13,043	0		20,272	0	(491,536	20,272	5,407	1,802	27,481
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(0)	(0)				(0)	0	C	(0)	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(0)	(0)				(0)	0	((0)	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(84,673)	86,137		1,615	150	84,672	0	C	(84,673)	84,672			84,672
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(6,657)	(3,986)	163			(3,824)	0	((6,657)	(3,824)	(73)	(24)	(3,921)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(9,436)	1,694	177			1,871	0	((9,436)	1,871	(104)	(35)	1,732
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	83,930	0	2,187			2,187	0	C	83,930	2,187			2,187
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0				0	0	C	0	0			0
RSVA - Global Adjustment	1589	491,536	7,229	13,043	0		20,272	٥		491,536	20,272	5,407	1,802	27,481
Total Group 1 Balance excluding Account 1589 - Global Adjustment	.505	1,460,538	89,361	288	7,284	150		l 0	(82,516	16.074	5.358	103.948
Total Group 1 Balance		1,952,074	96,590	13,332	7,284	150		0	Ċ	, ,	102,788	21,481	7,160	131,429
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	238,115	3,419	4,740		561	8,720	176,909	8,159	61,206	561	1,376	445	2,381
Total including Account 1568		2,190,189	100,009	18,071	7,284	711	111,508	176,909	8,159	2,013,280	103,349	22,857	7,605	133,810

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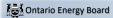


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_		ices		2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 1 Accounts			1		
LV Variance Account	1550	694,966		685,148	0
Smart Metering Entity Charge Variance Account	1551	(20,670)		(20,370)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(298,652)		(300,256)	(5,802)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		(992)	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(4,884)		(4,811)	0
RSVA - Retail Transmission Network Charge	1584	(96,685)		(95,314)	0
RSVA - Retail Transmission Connection Charge	1586	(39,491)		(38,928)	(0)
RSVA - Power ⁴	1588	1,263,075	Yes	447,737	(796,969)
RSVA - Global Adjustment ⁴	1589	519,017	Yes	297,333	(214,475)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	No	(2)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(10,578)	Yes	(10,481)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(7,704)	Yes	(7,565)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	No	86,118	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	No		0
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	519,017 1,479,377 1,998,394		297,333 746,087 1,043,420	(796,967)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	63,587		185,068	,
Total including Account 1568		2,061,981		1,228,488	(1,073,209)

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- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts to bagree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/retund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/retund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any virtuage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
- Select yes in column BU if the sub-account is requested for disposition
- 4 Effective May 23, 2017, per the OEE's letter titled Guidence on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 at 1598, dated February 21, 2019 for their detailed accounting guidance.
- 5 Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-account CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Des. 31, 2018, the balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,698,339	0	2,827,268	0	0	0	91,698,339	0	5%	18%	23,125	11,285
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	35,720,029	0	5,376,454	0	0	0	35,720,029	0	5%	9%	22,504	1,164
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	125,990,621	303,654	113,166,166	274,123	3,013,333	5,684	122,977,288	297,970	89%	72%	6,152	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	102,422	283	0	0	0	0	102,422	283	0%	0%	348	
STREET LIGHTING SERVICE CLASSIFICATION	kW	870,907	2,427	737,142	2,059	0	0	870,907	2,427	1%	1%	11,457	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	375,337	0	0	0	0	0	375,337	0	0%	0%	C	
	Total	254,757,655	306,364	122,107,030	276,182	3,013,333	5,684	251,744,322	300,680	100%	100%	63,587	12,449

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

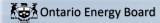
\$2,061,981 \$1,998,394

\$0.0078

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.0%	90.6%	36.4%	250,149	(18,737)	(110,564)	(34,801)	(14,214)	460,077	(529)	(1,387)	23,125
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.0%	9.4%	14.2%	97,442	(1,933)	(43,069)	(13,556)	(5,537)	179,218	(529)	(693)	22,504
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	49.5%	0.0%	48.9%	343,696	0	(148,278)	(47,816)	(19,530)	617,013	(9,415)	(5,547)	6,152
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	279	0	(123)	(39)	(16)	514	0	0	348
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	2,376	0	(1,050)	(331)	(135)	4,370	(106)	(77)	11,457
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	1,024	0	(453)	(142)	(58)	1,883	0	0	0
Total	100.0%	100.0%	100.0%	694,966	(20,670)	(303,536)	(96,685)	(39,491)	1,263,075	(10,578)	(7,704)	63,586

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CRR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If y balance Yes variance

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated



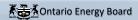
Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			20	18	20)17	20	16	2015		
Customer	Rate Class		January to June	July to December							
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,998,981	1,715,512	1,749,881	1,899,897	1,863,485	1,705,093	1,861,267	1,791,788	
		kW	4,620	4,626	4,362	4,501	4,643	4,519	4,489	4,484	
		Class A/B	A	A	В	A	В	В	В	В	
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,630,545	9,422,034	8,004,396	7,765,106	7,147,151	7,322,883	6,634,134	6,995,812	
		kW	15,642	17,571	14,533	15,069	15,870	18,851	12,267	13,262	
		Class A/B	A	A	В	A	В	В	В	В	
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,762,420	2,891,859	2,299,136	2,292,693	2,175,649	2,234,319	2,215,314	2,217,051	
		kW	4,854	5,090	4,298	4,257	4,002	4,220	4,106	4,136	
		Class A/B	A	A	В	A	В	В	В	В	
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,740,733	5,507,475	5,612,977	5,279,950	6,199,629	5,434,099	5,372,781	5,803,745	
		kW	9,987	9,838	9,886	9,698	10,246	9,836	9,083	9,605	
		Class A/B	A	A	В	A	В	В	В	В	
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,805,059	5,058,745	4,759,696	4,939,550	3,965,503	4,720,927	4,469,096	4,448,755	
		kW	9,213	9,672	9,088	9,592	7,617	9,007	8,479	8,150	
		Class A/B	A	A	В	A	В	В	В	В	

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2018	2017	2016	2015
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	48,533,363	22,177,197		
		kW	91,113	43,118		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

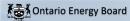
		Total	2018	2017	2016	2015				
Non-RPP Consumption Less WMP Consumption	Α	500,105,821	122,107,030	126,922,323	124,366,491	126,709,978				
Less Class A Consumption for Partial Year Class A Customers	В	22,177,196	-	22,177,196	-	-				
Less Consumption for Full Year Class A Customers	С	70,710,560	48,533,363	22,177,197	-	-				
Total Class B Consumption for Years During Balance	1		73.573.667	82.567.930	124,366,491	126,709,978				
Accumulation	D = A-B-C	407,218,065	13,313,001	02,307,930	124,300,491	120,709,976				
All Class B Consumption for Transition Customers	E	107,004,569		22,426,087	42,768,738	41,809,744				
Transition Customers' Portion of Total Consumption	F = E/D	26.28%								

Allocation of Total GA Balance \$

Total GA Balance	G	\$	519,017
Transition Customers Portion of GA Balance	H=F*G	\$	136,382
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H		202.525
rate riuei	1-G-H	Ş	382,635

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	5							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the Period When They Were Class B	During the Period When They	Transition Customers During the Period When They Were	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015		Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1	8,971,515	0	1,749,881	3,568,578	3,653,056	8.38%	\$ 11,435	\$ 953
Customer 2	36,104,376	0	8,004,396	14,470,034	13,629,946	33.74%	\$ 46,017	\$ 3,835
Customer 3	11,141,469	0	2,299,136	4,409,967	4,432,366	10.41%	\$ 14,200	\$ 1,183
Customer 4	28,423,231	0	5,612,977	11,633,728	11,176,526	26.56%	\$ 36,227	\$ 3,019
Customer 5	22,363,977	0	4,759,696	8,686,430	8,917,851	20.90%	\$ 28,504	\$ 2,375
Total	107,004,569	0	22,426,087	42,768,738	41,809,744	100.00%	\$ 136,382	

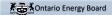


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filling Requirements, section 3.2.5.2)

9	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2018 Consumption excluding WMP	for Class A Customers that were	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,827,268	0	0	2,827,268	3.8%	\$14,704	\$0.0026	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,376,454	0	0	5,376,454	7.3%	\$27,961	\$0.0026	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	113,166,166	48,533,363	0	64,632,803	87.8%	\$336,136	\$0.0026	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	737,142	0	0	737,142	1.0%	\$3,834	\$0.0026	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	122.107.030	48,533,363	0	73.573.667	100.0%	\$382,635		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to billis.

Year Account 1580 CRP Class R was I set Disnosed	Never Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018	2017	2016	2015
Total Consumption Less WMP Consumption	A	982,532,698	251,744,322	244,388,936	241,665,675	244,733,765
Less Class A Consumption for Partial Year Class A Customers	В	22,177,196	-	22,177,196		-
Less Consumption for Full Year Class A Customers	С	70,710,560	48,533,363	22,177,197		-
Total Class B Consumption for Years During Balance			203.210.959	200.034.543	241.665.675	244.733.765
Accumulation	D = A-B-C	889,644,943	203,210,838	200,034,343	241,000,073	,
All Class B Consumption for Transition Customers	E	107,004,570	-	22,426,087	42,768,738	41,809,744
Transition Customers' Portion of Total Consumption	F = F/D	12.03%				

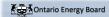
Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	4,884
	H=F*G	-\$	587
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$	4,297

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	5	1							
Customer	Customers During the Period When	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They		(kWh) for Transition Customers During the Period When They were		Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly s Payment
Customer 1	8,971,515	-	1,749,881	3,568,578	3,653,056	8.38%	-\$ 49	-\$ 4	4 \$ -
Customer 2	36,104,376	-	8,004,396	14,470,034	13,629,946	33.74%	-\$ 198	-\$ 17	7 \$ -
Customer 3	11,141,469	-	2,299,136	4,409,967	4,432,366	10.41%	-\$ 61	-S 5	5 \$ -
Customer 4	28,423,231	-	5,612,977	11,633,728	11,176,526	26.56%	-\$ 156	-\$ 13	3 \$ -
Customer 5	22,363,977	-	4,759,696	8,686,430	8,917,851	20.90%	-\$ 123	-\$ 10	0 \$ -
Total	107.004.569	-	22,426,087	42.768.738	41,809,744	100.00%	-\$ 587	-S 49	9 \$ -

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 180 CBR Class B, including the amount allocated to transition customers will be transferred to Account 180 VMS and disposed through the general purpose Group 1 rate riders



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never

								Metered Consumption for C			Total CBR Class B \$		
		Total Metered 2	2018	Total Metered 2018 Consumption for Full Total Metered 2018 Consumption for Transition			Customers (Total Consumption	LESS WMP, Class		allocated to Current	CBR Class B Rate		
		Consumption Minu	IS WMP	Year Class A Custo	mers	Customers		A and Transition Customers' Consumption)		% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,698,339	0	0	0	0	0	91,698,339	0	45.1%	(\$1,939)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	35,720,029	0	0	0	0	0	35,720,029	0	17.6%	(\$755)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	122,977,288	297,970	48,533,363	91,113	0	0	74,443,925	206,857	36.6%	(\$1,574)	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	102,422	283	0	0	0	0	102,422	283	0.1%	(\$2)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	870,907	2,427	0	0	o	0	870,907	2,427	0.4%	(\$18)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	375,337	0	0	0	0	0	375,337	0	0.2%	(\$8)	\$0.0000	kWh
	Total	251,744,322	300,680	48,533,363	91,113	0	0	203,210,959	209,567	100.0%	(\$4,296)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate rides.



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

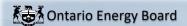
Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
24	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,698,339	0	91,698,339	0	529,994		0.0029	0.0000	0.0003
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	35,720,029	0	35,720,029	0	211,343		0.0030	0.0000	0.0006
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	125,990,621	303,654	122,977,288	297,970	261,389	468,735	0.4304	0.7865	0.0203
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	102,422	283	102,422	283	615		1.0866	0.0000	1.2297
STREET LIGHTING SERVICE CLASSIFICATION	kW	870,907	2,427	870,907	2,427	5,047		1.0398	0.0000	4.7206
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	375,337	0	375,337	0	2,254		0.0030	0.0000	0.0000

Allocation of Group 1

Deferral/Variance

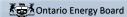


Summary - Sharing of Tax Change Forecast Amounts

	2014	2020
OEB-Approved Rate Base	\$ 19,316,095	\$ 19,316,095
OEB-Approved Regulatory Taxable Income	\$ 389,871	\$ 389,871
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 58,481
Provincial Taxes Payable		\$ 44,835
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	15.5%	26.5%
Total Income Taxes Payable	\$ 60,430	\$ 103,316
OEB-Approved Total Tax Credits (enter as positive number)	\$ 11,834	\$ 11,834
Income Tax Provision	\$ 48,596	\$ 91,482
Grossed-up Income Taxes	\$ 57,510	\$ 124,465
Incremental Grossed-up Tax Amount		\$ 66,955
Sharing of Tax Amount (50%)		\$ 33,477

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

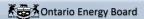


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

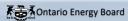
Rate Class		Re-based Billed Customers or Connections	Re-based Billed	Re-based Billed	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
Nate Oilos		or connections	KVIII	N.V.	Onlarge	KIIII	KIV .	Nevenue	KIIII	KIV.	Rates	/o itevellue	KIIII	NII	Total /6 Nevellue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,325	90,278,404		15.25	0.0131	0.0000	1,889,475	1,182,647	0	3,072,122	61.5%	38.5%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,141	37,678,912		31.21	0.0095	0.0000	427,327	357,950	0	785,277	54.4%	45.6%	0.0%	16.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	124	121,733,913	293,725	160.00	0.0000	2.1482	238,080	0	630,980	869,060	27.4%	0.0%	72.6%	18.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	155	122,536	339	3.12	0.0000	12.1718	5,803	0	4,126	9,929	58.4%	0.0%	41.6%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,870	1,861,618	5,230	1.42	0.0000	7.8391	48,905	0	40,998	89,903	54.4%	0.0%	45.6%	1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	104	358,304		5.95	0.0083	0.0000	7,426	2,974	0	10,400	71.4%	28.6%	0.0%	0.2%
Total	•	14.719	252.033.687	299,294	•	•	•	2.617.016	1.543.571	676.105	4.836.691				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,698,339		21,264	0.16	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	35,720,029		5,435	0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	125,990,621	303,654	6,015	0.0198	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	102,422	283	69	0.2429	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	870,907	2,427	622	0.2564	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	375,337		72	0.0002	kWh
Total		254 757 655	306 364	\$33.477		

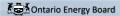


Columns E and F have been populated with data from the most recent RRR filling. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Adjusted Metered	Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW	LOSS I actor	Dilled KVVII
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	91,698,339	0	1.0481	96,109,029
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	91,698,339	0	1.0481	96,109,029
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	35,720,029	0	1.0481	37,438,162
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	35,720,029	0	1.0481	37,438,162
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4559	125,990,621	303,654		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3337	125,990,621	303,654		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8613	102,422	283		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0530	102,422	283		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8521	870,907	2,427		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0310	870,907	2,427		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	375,337	0	1.0481	393,391
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	375,337	0	1.0481	393,391

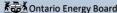


\$ \$ \$	Rate	3.61 0.95	\$ \$	Rate 3.71	\$	Rate 3.83	\$	Rate 3.83
\$					\$	3.83	\$	3 83
		0.95	s					0.00
\$			*	0.94	\$	0.96	\$	0.96
		2.34	\$	2.25	\$	2.30	\$	2.30
	2018							2020
	Rate			Rate		Rate		Rate
\$		3.1942	\$	3.1942	\$	3.2915	\$	3.2915
\$		0.7710	\$	0.7710	\$	0.7877	\$	0.7877
\$		1.7493	\$	1.7493	\$	1.9755	\$	1.9755
\$		2.5203	\$	2.5203	\$	2.7632	\$	2.7632
	2018			2019				2020
	Rate			Rate				Rate
\$		-	\$	-			\$	-
	2018			2019				2020
	Rate			Rate				Rate
\$		-	\$	-			\$	-
	Historical 2018		Curr	rent 2019			Fo	recast 2020
	\$ \$ \$ \$ \$	Rate \$ \$ \$ \$ \$ \$ \$ 2018 Rate	Rate \$ 3.1942 \$ 0.7710 \$ 1.7493 \$ 2.5203 2018 Rate \$ -	Rate \$ 3.1942 \$ \$ 0.7710 \$ \$ 1.7493 \$ \$ 2.5203 \$ \$ \$ 2.5203 \$ \$ \$ \$ 2.5203 \$ \$ \$ \$ \$ 2.5203 \$ \$ \$ \$ \$ \$ 2.5203 \$ \$ \$ \$ \$ \$ \$ 2.5203 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate Rate \$ 3.1942 \$ 3.1942 \$ 0.7710 \$ 0.7710 \$ 1.7493 \$ 1.7493 \$ 2.5203 \$ 2.5203 Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate	Rate Rate \$ 3.1942 \$ 3.1942 \$ \$ 0.7710 \$ 0.7710 \$ \$ 1.7493 \$ 1.7493 \$ \$ 2.5203 \$ 2.5203 \$ Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate	Rate Rate Rate Rate \$ 3.1942 \$ 3.1942 \$ 3.2915 \$ 0.7710 \$ 0.7710 \$ 0.7877 \$ 1.7493 \$ 1.7493 \$ 1.9755 \$ 2.5203 \$ 2.5203 \$ 2.7632 Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate - \$ - \$ - \$ -	Rate Rate Rate \$ 3.1942 \$ 3.1942 \$ 3.2915 \$ \$ 0.7710 \$ 0.7710 \$ 0.7877 \$ \$ 1.7493 \$ 1.7493 \$ 1.9755 \$ \$ 2.5203 \$ 2.5203 \$ 2.7632 \$ Rate Rate Rate Rate Rate Rate Rate Rate Rate \$ 3.1942 \$ 3.2915 \$ \$ \$ \$



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January		\$0.00			\$0.00			\$0.00		s	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	_
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$ \$	-
September October		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		s S	-
November		\$0.00			\$0.00			\$0.00		s	
December		\$0.00			\$0.00			\$0.00		\$	
		Q 0.00			ψ0.00			ψ0.00			
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	42,332	\$3.1942	\$ 135,217		\$0.0000		42,971	\$1.7493	\$ 75,168	\$	75,168
February	40,723	\$3.1942	\$ 130,078		\$0.0000		40,723	\$1.7493	\$ 71,237	\$	71,237
March	38,021	\$3.1942	\$ 121,448		\$0.0000		38,021	\$1.7493	\$ 66,511	\$	66,511
April	36,706	\$3.1942	\$ 117,245		\$0.0000		37,040	\$1.7493	\$ 64,794	\$	64,794
May	45,035	\$3.1942	\$ 143,849		\$0.0000		45,035	\$1.7493	\$ 78,779	\$	78,779
June	44,907	\$3.1942	\$ 143,443		\$0.0000		44,907	\$1.7493	\$ 78,557	\$	78,557
July	48,927	\$3.1942	\$ 156,281		\$0.0000		48,927	\$1.7493	\$ 85,587	\$	85,587
August	45,422	\$3.1942	\$ 145,088		\$0.0000		45,422	\$1.7493	\$ 79,458	\$	79,458
September	48,860	\$3.1942	\$ 156,067		\$0.0000		48,860	\$1.7493	\$ 85,470	\$	85,470
October	37,405	\$3.1942	\$ 119,479		\$0.0000		37,405	\$1.7493	\$ 65,433	\$	65,433
November	40,322	\$3.1942	\$ 128,796		\$0.0000		40,322	\$1.7493	\$ 70,535	\$	70,535
December	40,838	\$3.1942	\$ 130,445		\$0.0000		40,838	\$1.7493	\$ 71,438	\$	71,438
Total	509,498 \$	3.1942	\$ 1,627,437		\$ -	\$ -	510,471	\$ 1.7493	\$ 892,967	\$	892,967
Add Extra Host Here (I) (if needed)		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	5				\$ - \$ -			\$ - \$ -		\$	-
										\$	-
March	5				\$ -			\$ -		\$	-
April					\$ -			\$ -		\$	-
May					\$ -			\$ -		\$	-
June					\$ -			\$ -		\$	-
July					\$ -			\$ -		\$	-
August		-			\$ -			\$ -		\$	-
September					\$ -			\$ -		\$	-
October		-			\$ -			\$ -		\$	-
November	5	-			\$ - \$ -			\$ - \$ -		\$ \$	-
December		-			\$ -			\$ -			-
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II) (if needed)		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				\$ -			s -		\$	_
February		-			\$ -			š -		\$	_
March					\$ -			š -		\$	_
April					\$ -			š -		š	_
May					\$ -			š -		š	_
June		-			\$ -			\$ -		\$	-
July					\$ -			\$ -		\$	-
August	5	-			\$ -			\$ -		\$	-
September	5	-			\$ -			\$ -		\$	-
October	5	- 6			\$ -			\$ -		\$	-
November	5	-			\$ -			\$ -		\$	-
December					\$ -			\$ -		\$	-
Total			\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
		Network		Lir	ne Connect	tion	Transfo	rmation Co	onnection	Tot	al Connection
Total				Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Total Month	Units Billed	Rate	Amount								
Month				_	s -	s -	42,971	\$ 1,7493	\$ 75,168	s	75,168
Month January	42,332 \$	3.1942	\$ 135,217	-	\$ - \$ -	\$ - \$ -	42,971 40,723	\$ 1.7493 \$ 1.7493	\$ 75,168 \$ 71,237	s s	75,168 71,237
Month January February	42,332 \$ 40,723 \$ 38,021 \$	3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448	- - -	\$ - \$ -	\$ - \$ -	40,723	\$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511	\$ \$	71,237 66,511
Month January February March April	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$	3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245	:	\$ - \$ - \$ -	\$ - \$ - \$ -	40,723 38,021 37,040	\$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794	\$ \$ \$	71,237 66,511 64,794
Month January February March April May	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$	3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849	-	S - S - S -	\$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779	\$ \$ \$	71,237 66,511 64,794 78,779
Month January February March April May June	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557	\$ \$ \$ \$	71,237 66,511 64,794 78,779 78,557
Month January February March April May June July	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587	\$ \$ \$ \$	71,237 66,511 64,794 78,779 78,557 85,587
Month January February March April May June July August	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458	\$ \$ \$ \$ \$ \$	71,237 66,511 64,794 78,779 78,557 85,587 79,458
Month January February March Acril May June July August September	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067		\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470	* * * * * * * *	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470
Month January February March April May June July August September October	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470 \$ 65,433	****	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433
Month January February March Acril May June July August September	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470	* * * * * * * *	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470
Month January February March April May June July August September October	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470 \$ 65,433	****	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433
Month January February March April May June July August September October November	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$ 40,322 \$ 40,838 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796 \$ 130,445	- - - - - - - - - - - - - - - - - - -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S S S S S S S S S S S S S S S S S S S	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405 40,322 40,838	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470 \$ 65,433 \$ 70,535 \$ 71,438	*****	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433 70,535 71,438
Month January February March Acril May June July August September October November	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$ 40,322 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796 \$ 130,445	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405 40,322	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,749 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470 \$ 65,433 \$ 70,535	\$ \$ \$ \$ \$ \$ \$ \$	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433 70,535
Month January February March April May June July August September October November	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$ 40,322 \$ 40,838 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796 \$ 130,445		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S S S S S S S S S S S S S S S S S S S	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405 40,322 40,838	\$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,458 \$ 85,470 \$ 65,433 \$ 70,535 \$ 71,438	*****	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433 70,535 71,438
Month January February March April May June July August September October November	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$ 40,322 \$ 40,838 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796 \$ 130,445		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405 40,322 40,838 510,471 Low Voltage Switce	\$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,459 \$ 65,470 \$ 65,433 \$ 70,535 \$ 71,438	*********	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433 70,535 71,438
Month January February March April May June July August September October November	42,332 \$ 40,723 \$ 38,021 \$ 36,706 \$ 45,035 \$ 44,907 \$ 48,927 \$ 45,422 \$ 48,860 \$ 37,405 \$ 40,322 \$ 40,838 \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 135,217 \$ 130,078 \$ 121,448 \$ 117,245 \$ 143,849 \$ 143,443 \$ 156,281 \$ 145,088 \$ 156,067 \$ 119,479 \$ 128,796 \$ 130,445		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	40,723 38,021 37,040 45,035 44,907 48,927 45,422 48,860 37,405 40,322 40,838	\$ 1.7493 \$ 1.7493	\$ 71,237 \$ 66,511 \$ 64,794 \$ 78,779 \$ 78,557 \$ 85,587 \$ 79,459 \$ 65,470 \$ 65,433 \$ 70,535 \$ 71,438	*********	71,237 66,511 64,794 78,779 78,557 85,587 79,458 85,470 65,433 70,535 71,438



IESO		Network		Lin	ne Connection	ı	Transfo	mation Cor	nnection	Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$	3.7100	\$ -	-	\$ 0.9400		-		ş -	\$
February March	- \$ - \$		\$ - \$ -	-	\$ 0.9400 \$ 0.9400		-	\$ 2.2500 \$ 2.2500	\$ -	\$ \$
March April	- \$ - \$		\$ - \$ -	-	\$ 0.9400 \$ 0.9400		-	\$ 2.2500	\$ - \$ -	\$ \$
Mav	- ş		\$ - \$ -	-	\$ 0.9400			\$ 2.2500	\$ - \$ -	\$
June	- \$		\$ -	-				\$ 2.2500	s -	Š
July	- \$	3.8300	\$ -	-	\$ 0.9600	\$ - \$ -		\$ 2.3000	\$ -	\$
August	- \$	3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
September	- \$	3.8300	\$ -	-	\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$
October	- \$	3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
November	- \$	3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
December	- \$	3.8300	\$ -	-	\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$
Hydro One		Network		Lin	ne Connection	1	Transfo	mation Cor	nection	Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,332 \$				\$ 0.7710		42,971		\$ 75,168	\$ 75
February	40,723 \$		\$ 135,217 \$ 130,078		\$ 0.7710		40,723		\$ 71,237	\$ 71
March	38,021 \$		\$ 121,448	-		\$ -	38,021	\$ 1.7493	\$ 66,511	\$ 66
April	36,706 \$		\$ 117,245		\$ 0.7710		37,040	\$ 1.7493	\$ 64,794	\$ 64
May	45.035 \$		\$ 143,849	-		\$ \$-	45.035	\$ 1.7493	\$ 78,779	\$ 78
June	44.907 \$		\$ 143,443	-	\$ 0.7710		44.907		\$ 78,557	\$ 78
July	48.927 \$		\$ 161.042			\$ -	48.927	\$ 1.9755	\$ 96.654	\$ 96
August	45,422 \$		\$ 149,508			\$ -	45.422	\$ 1.9755	\$ 89,732	\$ 89
September	48.860 \$		\$ 160.822	-		\$ \$-	48.860	\$ 1.9755	\$ 96.522	\$ 96
October	37,405 \$	3.2915	\$ 123,119	-		\$ -	37,405	\$ 1.9755	\$ 73,894	\$ 73
November	40,322 \$		\$ 132,719	-		\$ -	40,322	\$ 1.9755	\$ 79,656	\$ 79
December	40,838 \$		\$ 134,418	-	\$ 0.7877	\$ -	40,838	\$ 1.9755	\$ 80,675	\$ 80
Total	509,498 \$	3.24	\$ 1,652,908		\$ -	\$ -	510,471	\$ 1.87	\$ 952,180	\$ 952
Add Extra Host Here (I)		Network		Lin	ne Connection	1	Transfo	mation Cor	nnection	Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -		\$ -	\$ -		s -	s -	\$
February	- š	_	\$ -		š -		_	š -	\$ -	Š
March	- š	_	\$ -	-		\$ -		š -	\$ -	\$
April	- \$	-	\$ -		\$ -	\$ -	-	s -	\$ -	\$
May	- \$	-	\$ -		\$ -	\$ -	-	s -	\$ -	\$
June	- \$	-	\$ -		\$ -	\$ -	-	s -	\$ -	\$
July	- š		\$ -			\$ -		\$ -	\$ -	Š
August	- \$		\$ -		\$ -			\$ -	\$ -	\$
September	- \$		\$ -			\$ -	-	\$ -	\$ -	\$
October	- \$	-	\$ -	-		\$ -	-	\$ -	\$ -	\$
November	- \$		\$ -	-	\$ -		-	\$ -	\$ -	\$
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$
				Li	ne Connection		Transfo	mation Cor	nection	Total Connect
Add Extra Host Here (II)		Network					Hansio			
Add Extra Host Here (II) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Units Billed	Rate	Amount			Amount			Amount	Amount \$
Month	- \$	Rate -	\$ -		Rate	Amount		Rate		
Month January	- \$ - \$	Rate - -	\$ - \$ -	Units Billed	Rate	Amount		Rate	\$ -	\$
Month January February	- \$ - \$ - \$	Rate - -	\$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ -	\$ - \$ -	\$ \$ \$
Month January February March	- \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ -	\$ - \$ - \$ -	\$
Month January February March April	- \$ - \$	Rate	\$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May	- \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$
Month January February March Aoril May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$
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Month January February March April May June July August September October	- \$ \$ - \$ \$	Rate		Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	s s s s s s s s s s s s s
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Month January February March April May June July August September October November December Total Total Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Month January February March April May June July August September October November December Total Total Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ -	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	Rate \$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



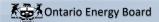
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units

IESO		Network		L	ine Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.8300	\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
February			\$ - \$ -			\$ -			\$ - \$ -	\$ -
March		\$ 3.8300	\$ -	_	\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
April			\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
May		\$ 3.8300	\$ -	-	\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
June		\$ 3.8300	\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
July	-		\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-		\$ -	-		\$ -	-		\$ -	\$ -
September	-		\$ -	-		\$ -	-		\$ -	\$ -
October			\$ -	-		\$ -			\$ -	\$ -
November December	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
December	•	\$ 3.0300	a -	-	\$ 0.9600	• -		\$ 2.3000	a -	• -
Total		\$ -	\$ -		S -	S -		S -	\$ -	\$ -
		Network	·		ine Connectio			rmation Con	·	
Hydro One				_						Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,332	\$ 3.2915	\$ 139,336	-	\$ 0.7877	\$ -	42,971	\$ 1.9755	\$ 84,888	\$ 84,888
February	40,723	\$ 3.2915	\$ 134,040	-	\$ 0.7877	\$ -	40,723	\$ 1.9755	\$ 80,449	\$ 80,449
March	38,021	\$ 3.2915	\$ 125,148	-	\$ 0.7877	\$ -	38,021	\$ 1.9755	\$ 75,111	\$ 75,111
April	36,706		\$ 120,816	-	\$ 0.7877	\$ -	37,040	\$ 1.9755	\$ 73,173	\$ 73,173
May	45,035		\$ 148,231	-	\$ 0.7877	\$ -	45,035	\$ 1.9755	\$ 88,966	\$ 88,966
June	44,907		\$ 147,813	-	\$ 0.7877	\$ -	44,907	\$ 1.9755	\$ 88,715	\$ 88,715
July	48,927 45,422		\$ 161,042 \$ 149,508	-	\$ 0.7877 \$ 0.7877	\$ - \$ -	48,927 45,422	\$ 1.9755 \$ 1.9755	\$ 96,654 \$ 89,732	\$ 96,654 \$ 89,732
August	45,422 48.860			-			45,422 48.860			\$ 89,732 \$ 96.522
September October	48,860 37,405		\$ 160,822 \$ 123,119	-		\$ - \$ -	48,860 37.405		\$ 96,522 \$ 73,894	\$ 96,522 \$ 73,894
November	40.322		\$ 132,719	-			40.322	\$ 1.9755		\$ 73,694 \$ 79,656
November December	40,322 40,838		\$ 132,719 \$ 134,418		\$ 0.7877 \$ 0.7877	\$ - \$ -	40,322 40,838		\$ 79,656 \$ 80,675	\$ 79,656 \$ 80,675
					0.7077				,	,
Total	509,498	\$ 3.29	\$ 1,677,012		\$ -	\$ -	510,471	\$ 1.98	\$ 1,008,435	\$ 1,008,435
Add Extra Host Here (I)		Network		L	ine Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -		\$ -	s -		\$ -	\$ -	\$ -
February			\$ -		š -	š -			\$ -	š -
March			\$ -			š -			\$ -	\$ -
April			\$ -			š -			\$ -	\$ -
Mav			\$ -			\$ -			\$ -	\$ -
June		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		S -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September		\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		L	ine Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
	-			-			-		\$ - \$ -	
March April	-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
May		\$ -	\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June			\$ - \$ -		\$ -	\$ -			\$ - \$ -	\$ -
July			\$ -		\$ -	\$ -			\$ -	\$ -
August	-		\$ - \$ -	-	\$ -	\$ -	-		\$ - \$ -	\$ -
September			\$ -	_		\$ -			\$ -	\$ -
October	_		\$ -			\$ -	_		\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December			\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		L	ine Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,332	\$ 3.29	\$ 139,336		s -	\$ -	42,971	\$ 1.98	\$ 84,888	\$ 84,888
February	40,723	\$ 3.29	\$ 134,040	-	\$ - \$ -	\$ -	40,723	\$ 1.98	\$ 64,000 \$ 80,449	\$ 80,449
March	38,021	\$ 3.29	\$ 125,148	-		\$ -	38,021	\$ 1.98	\$ 75,111	\$ 75,111
April	36,706	\$ 3.29	\$ 120,816			\$ -	37,040	\$ 1.98	\$ 73,173	\$ 73,173
May	45,035		\$ 148,231			\$ -	45,035	\$ 1.98	\$ 88,966	\$ 88,966
June	44,907	\$ 3.29	\$ 147,813		\$ -	\$ -	44,907	\$ 1.98	\$ 88,715	\$ 88,715
July	48,927	\$ 3.29	\$ 161,042			\$ -	48,927	\$ 1.98	\$ 96,654	\$ 96,654
August	45,422	\$ 3.29	\$ 149,508			\$ -	45,422	\$ 1.98	\$ 89,732	\$ 89,732
September	48,860		\$ 160,822			\$ -	48,860		\$ 96,522	\$ 96,522
October	37,405	\$ 3.29	\$ 123,119	-		\$ -	37,405		\$ 73,894	\$ 73,894
November	40,322	\$ 3.29	\$ 132,719	-	\$ -	\$ -	40,322	\$ 1.98	\$ 79,656	\$ 79,656
December	40,838		\$ 134,418	-		\$ -	40,838		\$ 80,675	\$ 80,675
Total	509,498	\$ 3.29	\$ 1,677,012		\$ -	\$ -	510,471	\$ 1.98	\$ 1,008,435	\$ 1,008,435
		\$ 3.29	\$ 1,677,012		\$ -	\$ -	510,471 Low Voltage Sw			\$ 1,008,435 \$ -



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	96,109,029	0	624,709	39.0%	644,374	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	37,438,162	0	224,629	14.0%	231,700	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4559		303,654	745,744	46.5%	769,219	2.5332
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8613		283	527	0.0%	543	1.9199
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8521		2,427	4,495	0.3%	4,637	1.9104
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	393,391	0	2,360	0.1%	2,435	0.0062
The purpose of this table is to re-align the current R1	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	96.109.029	0	345.993	39.4%	374.960	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	37.438.162	ō	123,546	14.1%	133.889	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3337	. , , .	303,654	404,983	46.1%	438,889	1.4454
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0530		283	298	0.0%	323	1.1412
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0310		2,427	2,502	0.3%	2,712	1.1173
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	393,391	0	1,298	0.1%	1,407	0.0036
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit S/kWh			Billed kW			Wholesale	RTSR-
			Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0067	Billed kWh 96,109,029	0	Amount 644,374	Amount %	Wholesale Billing 653,771	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0067 0.0062	Billed kWh 96,109,029	0	Amount 644,374 231,700	Amount % 39.0% 14.0%	Wholesale Billing 653,771 235,079	RTSR- Network 0.0068 0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW	0.0067 0.0062 2.5332 1.9199 1.9104	Billed kWh 96,109,029 37,438,162	0 0 303,654	Amount 644,374 231,700 769,219 543 4,637	39.0% 14.0% 46.5% 0.0% 0.3%	Wholesale Billing 653,771 235,079 780,436 551 4,704	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0067 0.0062 2.5332 1.9199	Billed kWh 96,109,029	0 0 303,654 283	Amount 644,374 231,700 769,219 543	39.0% 14.0% 46.5% 0.0%	Wholesale Billing 653,771 235,079 780,436 551	Network 0.0068 0.0063 2.5702 1.9479
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW	0.0067 0.0062 2.5332 1.9199 1.9104	Billed kWh 96,109,029 37,438,162	0 0 303,654 283 2,427	Amount 644,374 231,700 769,219 543 4,637	39.0% 14.0% 46.5% 0.0% 0.3%	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW	0.0067 0.0062 2.5332 1.9199 1.9104 0.0062	Billed kWh 96,109,029 37,438,162	0 0 303,654 283 2,427	Amount 644,374 231,700 769,219 543 4,637	39.0% 14.0% 46.5% 0.0% 0.3%	Wholesale Billing 653,771 235,079 780,436 551 4,704	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Sentent Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alligned lighting Service Classification Rate Class	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0067 0.0062 2.5332 1.9199 1.9104 0.0062 Adjusted RTSR- Connection	96.109.029 37.438.162 393.391 Loss Adjusted Billed kWh	0 0 303,654 283 2,427 0	Amount 644,374 231,700 769,219 543 4,637 2,435 Billed Amount	39.0% 14.0% 46.5% 0.0% 0.1% Billed Amount %	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470 Forecast Wholesale Billing	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063 Proposed RTSR- Connection
Residential Service Classification General Service Leas Than 50 kW Service Classification General Service 50 To 4,899 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.	S/kWh S/kWh S/kW S/kW S/kWh	0.0067 0.0062 2.5332 1.9199 1.9104 0.0062	96,109,029 37,438,162 393,391	0 0 303,654 283 2,427 0	Amount 644,374 231,700 769,219 543 4,637 2,435 Billed	39.0% 14.0% 46.5% 0.0% 0.3% 0.1%	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470 Forecast Wholesale	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063 Proposed RTSR-
Residential Service Classification General Service Less Then 50 kW Service Classification General Service 50 To 4,599 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh Unit	0.0067 0.0062 2.5332 1.9199 1.9104 0.0062 Adjusted RTSR- Connection	Billed kWh 96,109,029 37,438,162 393,391 Loss Adjusted Billed kWh 96,109,029	0 0 303,654 283 2,427 0	Amount 644.374 231,700 769,219 543 4,637 2,435 Billed Amount 374,960	39.0% 14.0% 46.5% 0.0% 0.3% 0.1% Billed Amount % 39.4%	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470 Forecast Wholesale Billing 397,112 141,800	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063 Proposed RTSR- Connection 0.0041
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alligned I Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh Unit	0.0067 0.0067 0.0062 2.5332 1.9199 1.9104 0.0062 Adjusted RTSR Connection 0.0039 0.0039	Billed kWh 96,109,029 37,438,162 393,391 Loss Adjusted Billed kWh 96,109,029	0 0 303,654 283 2,427 0	Amount 644,374 231,700 769,219 543 4,637 2,435 Billed Amount 374,960 133,889	39.0% 14.0% 46.5% 0.0% 0.1% Billed Amount % 39.4% 14.1%	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470 Forecast Wholesale Billing 397,112	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063 Proposed RTSR- Connection 0.0041 0.0038
Residential Service Classification General Service Less Then 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned of Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh Unit	Network 0.0067 0.0062 2.5332 1.9199 1.9104 0.0062 Adjusted RTSR. Connection 0.0039 0.0036 1.4454	Billed kWh 96,109,029 37,438,162 393,391 Loss Adjusted Billed kWh 96,109,029	0 0 303,654 283 2,427 0 Billed kW	Amount 644.374 231.700 769.219 543 4.637 2,435 Billed Amount 374.960 133.889 438.889	39.0% 14.0% 46.5% 0.0% 0.3% 0.1% Billed Amount % 39.4% 14.1% 46.1%	Wholesale Billing 653,771 235,079 780,436 551 4,704 2,470 Forecast Wholesale Billing 397,112 141,800 464,819	RTSR- Network 0.0068 0.0063 2.5702 1.9383 0.0063 Proposed RTSR- Connection 0.0041 0.0038 1.5308
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alligned I Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinet Lighting Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh Unit S/kWh S/kWh S/kWh	0.0067 0.0067 0.0062 2.5332 1.9199 1.9104 0.0062 Adjusted RTSR- Connection 0.0039 0.0036 1.4454 1.1412	Billed kWh 96,109,029 37,438,162 393,391 Loss Adjusted Billed kWh 96,109,029	0 0 303,654 283 2,427 0 Billed kW	Amount 644.374 231,700 769,219 543 4,637 2,435 Billed Amount 374,960 133,889 438,889 323	39.0% 14.0% 46.5% 0.0% 0.3% 0.1% Billed Amount % 39.4% 14.1% 46.1% 0.0%	Wholesale Billing 653,779 780,436 551 4,704 2,470 Forecast Wholesale Billing 397,112 141,800 464,819 342	RTSR- Network 0.0068 0.0063 2.5702 1.9479 1.9383 0.0063 Proposed RTSR- Connection 0.0041 0.0038 1.5308

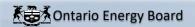


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.35%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.62				1.35%	26.98	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.45		0.0102		1.35%	33.90	0.0103
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	171.43		2.3017		1.35%	173.74	2.3328
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.34		13.0411		1.35%	3.39	13.2172
STREET LIGHTING SERVICE CLASSIFICATION	1.52		8.399		1.35%	1.54	8.5124
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.39		0.0089		1.35%	6.48	0.0090
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0940		
On-Peak	\$/kWh	0.1340		

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	Ś	36.86

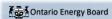
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

 $^{^{*}}$ inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description that begin with "Rate Rider from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 0 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 0 decimal places.

In column C, enter the oright value (e.g. April 30, 2000) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column C, a sub-total (A or E) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column C, choose the appropriate sub-total (A or E) sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	, , , , , , , , , , , , , , , , , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	DATE (20. April 00, 2020)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EQ. 4	SUB-TOTAL
	UNII	KAIL			
CHILD COAL PERED COAD GERTING GERTING	UNII	KAIE	- effective until	DATE (EG: April 30, 2020)	
	UNII	RAIE	- effective until	DATE (EG: April 30, 2020)	
	ONII	RAIE	- effective until	DATE (EG: April 30, 2020)	
	ONI	RATE	- effective until - effective until - effective until	DATE (EG: April 30, 2020)	
	UNIT	RAIE	- effective until - effective until - effective until - effective until	DATE (EG: April 30, 2020)	
	ONIT	RAIE	- effective until	DATE (EG: April 30, 2020)	
	UNII	KAIE	- effective until	DATE (EG: APRI 30, 2020)	
	UNII	KATE	- effective until	DATE (EG: APRI 30, 2020)	
	ONI	RATE	- effective until	DATE (EG: APRI 30, 2020)	
microFiT SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
			effective until	DATE (EG: April 30, 2020)	
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL
			effective until		SUB-TOTAL

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$	0.16
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2019-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	173.74
Distribution Volumetric Rate	\$/kW	2.3328
Low Voltage Service Rate	\$/kW	0.6049

FR-2019-0060

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2019-0000
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0203
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.7865
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	0.4304
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.0198
Retail Transmission Rate - Network Service Rate	\$/kW	2.5702
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5308
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.39
Distribution Volumetric Rate	\$/kW	13.2172
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kW	1.2297
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	1.0866
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.2429
Retail Transmission Rate - Network Service Rate	\$/kW	1.9479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2086
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	8.5124
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kW	4.7206
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022	\$/kW	1.0398
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	0.2564
Retail Transmission Rate - Network Service Rate	\$/kW	1.9383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1833
MONTH V DATES AND SHADOES. Be well to an Occurrent		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2022 Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	6.48 0.0090 0.0015 0.0030 0.0002 0.0063 0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

ustomer Administration	
Arrears certificate	\$ 15.00
Pulling post dated cheques	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
,	\$ \$	30.00
Special meter reads	Ф	30.00
Non-Payment of Account (see Note below)	%	1.50
Late payment - per month	· ·	
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.28
NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly fixed charge, per retailer	\$	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Effective and Implementation Date May 1, 2020

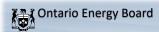
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	ED-2013-0000
More than twice a year, per request (plus incremental delivery costs)	\$ 4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		CONSUMPTION	,
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	26,374	65	EMAND - INTERVA	\L
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	251	1	DEMAND	5
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	3,716	10	DEMAND	45
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	1,008		CONSUMPTION	3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	308		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	748		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	4,667		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0481	1.0481	93,199	233	EMAND - INTERVA	\L
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	64,383	171	DEMAND	2,647
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				

Table 2

Table 2					Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В		С	Total Bill	
, ,			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.24)	-0.9%	\$ 1.94	6.0%	\$ 2.56	6.4%	\$ 2.69	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	(2.95)	-5.0%	\$ 3.05	4.3%	\$ 4.73	5.3%	\$ 4.96	1.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$	9.13	2.9%	\$ 88.23	24.6%	\$ 88.23	24.6%	\$ 99.70	3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.66	5.5%	\$ 2.75	8.7%	\$ 2.99	8.7%	\$ 3.38	5.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(73.36)	-26.4%	\$ (62.96)	-21.2%	\$ (60.58)	-18.6%	\$ (68.45)	-9.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.37	1.3%	\$ 3.39	10.0%	\$ 4.24	9.7%	\$ 4.79	3.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.11	0.4%	\$ 1.01	3.4%	\$ 1.27	3.9%	\$ 1.33	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.24)	-0.9%	\$ 3.88	11.6%	\$ 4.50	10.9%	\$ 5.09	3.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(7.48)	-8.0%	\$ 18.65	14.9%	\$ 22.56	13.2%	\$ 25.50	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	26.78	3.8%	\$ 552.63	65.7%	\$ 552.63	65.7%	\$ 624.47	4.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,216.91)	-16.0%	\$ (871.70)	-11.4%	\$ (830.92)	-10.2%	\$ (938.94)	-5.0%
		1								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh
- kW
1.0481 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	d				Proposed			lm	pact
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	26.62	1	\$	26.62	\$	26.98	1	\$ 26.98	\$	0.36	1.35%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	0.16	1	\$	0.16	\$	0.16	1	\$ 0.16	\$	-	0.00%
Volumetric Rate Riders	\$	0.0011	750	\$	0.83	\$	0.0003	750	\$ 0.23	\$	(0.60)	-72.73%
Sub-Total A (excluding pass through)				\$	27.61				\$ 27.37	\$	(0.24)	-0.87%
Line Losses on Cost of Power	\$	0.0824	36	\$	2.97	\$	0.0824	36	\$ 2.97	\$	-	0.00%
Total Deferral/Variance Account Rate			750	\$		\$	0.0029	750	\$ 2.18	\$	2.18	
Riders	a	•	750	Э	-	Þ	0.0029	/50	\$ 2.18	• •	2.18	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0017	750	\$	1.28	\$	0.0017	750	\$ 1.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57		0.57	1	\$ 0.57			0.00%
, , , , ,	a	0.57	1	Э	0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	32.42				£ 04.00		4.04	F 070/
Total A)				Þ	32.42				\$ 34.36	\$	1.94	5.97%
RTSR - Network	\$	0.0065	786	\$	5.11	\$	0.0068	786	\$ 5.35	\$	0.24	4.62%
RTSR - Connection and/or Line and	s	0.0036	786	\$	2.83	s	0.0041	786	\$ 3.22		0.39	13.89%
Transformation Connection	3	0.0036	786	Э	2.83	Þ	0.0041	/86	\$ 3.22	• •	0.39	13.89%
Sub-Total C - Delivery (including Sub-				s	40.36				\$ 42.92		2.56	6.35%
Total B)				Þ	40.36				J 42.92	Þ	2.56	6.35%
Wholesale Market Service Charge		0.0004	700	•	0.07	4	0.0004	700	6 0.03			0.000/
(WMSC)	\$	0.0034	786	\$	2.67	\$	0.0034	786	\$ 2.67	\$	-	0.00%
Rural and Remote Rate Protection			700	_	0.00	_						0.000/
(RRRP)	*	0.0005	786	\$	0.39	\$	0.0005	786	\$ 0.39	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$ 31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$ 11.99	\$	-	0.00%
TOU - On Peak	\$	0.1340	135	\$	18.09	\$	0.1340	135	\$ 18.09	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	105.44				\$ 108.00	\$	2.56	2.43%
HST		13%		\$	13.71		13%		\$ 14.04		0.33	2.43%
8% Rebate		8%		\$	(8.44)		8%		\$ (8.64		(0.21)	
Total Bill on TOU		0,0		\$	110.71		070		\$ 113.40		2.69	2.43%
										Ť		

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0481 1.0481 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	R							Proposed				pact
			Volume	Cha			Rate	Volume	Charge			
		\$)		(\$		_	(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	33.45	1	\$	33.45		33.90		\$ 33.90		0.45	1.35
Distribution Volumetric Rate	\$	0.0102	2000		20.40		0.0103	2000	\$ 20.60		0.20	0.989
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0026	2000		5.20	\$	0.0008	2000			(3.60)	-69.23°
Sub-Total A (excluding pass through)				\$	59.05				\$ 56.10		(2.95)	-5.009
Line Losses on Cost of Power	\$	0.0824	96	\$	7.92	\$	0.0824	96	\$ 7.92	\$	-	0.009
Total Deferral/Variance Account Rate	e		2,000	s	I.	\$	0.0030	2,000	\$ 6.00	\$	6.00	
Riders	3	-	2,000	Ф	- 1	Þ	0.0030	2,000	\$ 6.00	ф	6.00	
CBR Class B Rate Riders	\$	-	2,000	\$	- '	\$	-	2,000	\$ -	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0015	2,000	\$	3.00	\$	0.0015	2,000	\$ 3.00	\$	-	0.00
Smart Meter Entity Charge (if applicable)	1.			<u>`</u>		Ľ		,	l *	L.		
cinari motor Emity charge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$	-	0.009
Additional Fixed Rate Riders	s	_	1	\$	_ '	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders	,		2,000	\$	_ '	Š	_	2,000	\$ -	\$	_	
Sub-Total B - Distribution (includes Sub-			2,000			Ť		_,000		-		
Total A)				\$	70.54				\$ 73.59	\$	3.05	4.329
RTSR - Network	\$	0.0060	2,096	\$	12.58	\$	0.0063	2,096	\$ 13.21	\$	0.63	5.009
RTSR - Connection and/or Line and	s	0.0033	0.000		6.92		0.0038	0.000	¢ 7.05		1.05	15.15
Transformation Connection	Þ	0.0033	2,096	\$	6.92	\$	0.0038	2,096	\$ 7.97	\$	1.05	15.15
Sub-Total C - Delivery (including Sub-				\$	90.04				\$ 94.76	\$	4.73	5.25
Total B)				Þ	90.04				\$ 94.7¢	• •	4.73	5.25
Wholesale Market Service Charge	s	0.0034	2,096	\$	7.13	\$	0.0034	2,096	\$ 7.13	\$		0.00
(WMSC)	Þ	0.0034	2,096	э	7.13	Þ	0.0034	2,096	\$ 7.13	ъ	-	0.00
Rural and Remote Rate Protection	_		0.000		4.05	_						0.000
(RRRP)	Þ	0.0005	2,096	\$	1.05	Þ	0.0005	2,096	\$ 1.05	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$ 84.50	\$	-	0.00
TOU - Mid Peak	\$	0.0940	340	\$	31.96		0.0940	340	\$ 31.96		-	0.00
TOU - On Peak	\$	0.1340	360	\$	48.24		0.1340	360	\$ 48.24	\$	-	0.00
									,			
Total Bill on TOU (before Taxes)				s	263.16				\$ 267.89	\$	4.73	1.809
HST	1	13%		\$	34.21		13%		\$ 34.83		0.61	1.809
8% Rebate	1	8%		ŝ	(21.05)		8%		\$ (21.43		(0.38)	1.00
Total Bill on TOU		0 70		S	276.32		0 70		\$ 281.28		4.96	1.809
Total Bill on 100				Ÿ	2, 0.32				201.20	Ψ	4.30	1.00

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION RPP / Non-RPP:

26,374 kWh 65 kW 1.0481 1.0481 Consumption Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	EB-Approved	I				Proposed	i			Im	pact
		Rate	Volume	Charg	je		Rate	Volume		Charge			
		(\$)		(\$)			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	171.43	1	\$	171.43	\$	173.74	1	\$	173.74	\$	2.31	1.35%
Distribution Volumetric Rate	\$	2.3017	65	\$	149.61	\$	2.3328	65	\$	151.63	\$	2.02	1.35%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0338	65		(2.20)	\$	0.0401	65		2.61	\$	4.80	-218.64%
Sub-Total A (excluding pass through)				\$	318.84				\$	327.98	\$	9.13	2.87%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	_	65	\$	_	s	1.2169	65	\$	79.10	\$	79.10	
Riders	1.					Ť			l .		· .		
CBR Class B Rate Riders	\$	-	65	\$	-	\$	-	65	\$	-	\$	-	
GA Rate Riders	\$	-	26,374	\$	-	\$	-	26,374	\$	-	\$	-	
Low Voltage Service Charge	\$	0.6049	65	\$	39.32	\$	0.6049	65	\$	39.32	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Fixed Rate Riders				\$					\$				
	Þ	-	65	\$	-	à	-	65	\$	-	\$	-	
Additional Volumetric Rate Riders	-		65	3	-	4		65	Þ	<u> </u>	Þ	-	
Sub-Total B - Distribution (includes Sub-				\$	358.16				\$	446.40	\$	88.23	24.64%
Total A) RTSR - Network	\$		65	\$				65	\$		\$		
RTSR - Connection and/or Line and	1	-	1.7		-	Ψ	-		*	_	_	-	
Transformation Connection	\$	-	65	\$	-	\$	-	65	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-				\$	358.16				\$	446.40	\$	88.23	24.64%
Total B)				>	358.16				Þ	446.40	Þ	88.23	24.64%
Wholesale Market Service Charge	s	0.0034	27,643	¢	93.98	\$	0.0034	27,643	e	93.98	\$	_	0.00%
(WMSC)	Ψ	0.0034	27,043	Ψ	33.30	Ψ	0.0054	21,043	Ψ	33.30	Ψ	-	0.0070
Rural and Remote Rate Protection	¢	0.0005	27,643	¢	13.82	•	0.0005	27,643	e	13.82	¢	_	0.00%
(RRRP)	Ψ		27,043	Ψ				21,043			· .	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650				\$	0.0650	17,968		1,167.90		-	0.00%
TOU - Mid Peak	\$	0.0940		\$		\$	0.0940	4,699		441.73		-	0.00%
TOU - On Peak	\$	0.1340	4,976	\$	666.74	\$	0.1340	4,976	\$	666.74	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 2	,742.59				\$	2,830.82		88.23	3.22%
HST		13%		\$	356.54		13%		\$	368.01		11.47	3.22%
Total Bill on TOU				\$ 3	,099.12				\$	3,198.83	\$	99.70	3.22%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

251 kWh Consumption 1 kW 1.0481 1.0481 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.3	1 5	\$ 16.70	\$ 3.39	5	\$ 16.95	\$ 0.25	1.50%
Distribution Volumetric Rate	\$ 13.041	1 1	\$ 13.04	\$ 13.2172	1	\$ 13.22	\$ 0.18	1.35%
Fixed Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.236	2 1	\$ 0.24	\$ 1.4726	1	\$ 1.47	\$ 1.24	523.45%
Sub-Total A (excluding pass through)			\$ 29.98			\$ 31.64	\$ 1.66	5.55%
Line Losses on Cost of Power	\$ 0.082	12	\$ 0.99	\$ 0.0824	12	\$ 0.99	\$ -	0.00%
Total Deferral/Variance Account Rate	e	1	\$ -	\$ 1.0866	1	\$ 1.09	\$ 1.09	
Riders	9 -	'	· -	φ 1.0000	'	φ 1.03	φ 1.09	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.477	1	\$ 0.48	\$ 0.4774	1	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•	1	•	•	4	•	\$ -	
	-	'		a -	1	a -	Ф -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 31.45			\$ 34.20	\$ 2.75	8.74%
Total A)			•			*		
RTSR - Network	\$ 1.861	1	\$ 1.86	\$ 1.9479	1	\$ 1.95	\$ 0.09	4.65%
RTSR - Connection and/or Line and	\$ 1.053	1	\$ 1.05	\$ 1.2086	1	\$ 1.21	\$ 0.16	14.78%
Transformation Connection	1.055	'	Ψ 1.03	¥ 1.2000		Ψ 1.21	Ψ 0.10	14.7070
Sub-Total C - Delivery (including Sub-			\$ 34.36			\$ 37.35	\$ 2.99	8.70%
Total B)			Ψ 04.00			Ψ 01.00	Ψ 2.55	0.7070
Wholesale Market Service Charge	\$ 0.003	263	\$ 0.89	\$ 0.0034	263	\$ 0.89	\$ -	0.00%
(WMSC)	0.003	203	Ψ 0.03	\$ 0.0054	203	Ψ 0.03	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.000	263	\$ 0.13	\$ 0.0005	263	\$ 0.13	\$ -	0.00%
(RRRP)	,		The state of the s		200	·		
Standard Supply Service Charge	\$ 0.2		\$ 1.25		5	\$ 1.25		0.00%
TOU - Off Peak	\$ 0.065		\$ 10.60	\$ 0.0650	163	\$ 10.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.094		\$ 4.01	\$ 0.0940	43	\$ 4.01	\$ -	0.00%
TOU - On Peak	\$ 0.134	45	\$ 6.05	\$ 0.1340	45	\$ 6.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.31			\$ 60.30		5.22%
HST	13	%	\$ 7.45	13%		\$ 7.84	\$ 0.39	5.22%
Total Bill on TOU			\$ 64.76			\$ 68.14	\$ 3.38	5.22%

In the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

3,716 kWh 10 kW 1.0481 1.0481 Consumption Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current Of	B-Approved				Proposed			Impact
	Rate		Volume	Charge	Rate	•	Volume	Charge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.52	45			1.54	45			
Distribution Volumetric Rate	\$	8.3990	10	\$ 83.99	\$ 8.	5124			\$ 1.1	1.35%
Fixed Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$ -	
Volumetric Rate Riders	\$	12.5164	10			9770	10		\$ (75.3)	
Sub-Total A (excluding pass through)				\$ 277.55				\$ 204.19		
Line Losses on Cost of Power	\$	0.0824	179	\$ 14.72	\$ 0.	0824	179	\$ 14.72	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	_	10	\$ -	\$ 1.0	0398	10	\$ 10.40	\$ 10.4)
Riders	1*	-	-	Ψ -	Ψ 1.	0330		ψ 10. 4 0	Ψ 10.4	´
CBR Class B Rate Riders	\$	-	10	\$ -	\$	-	10	\$ -	\$ -	
GA Rate Riders	\$	-	-,	\$ -	\$	-	-,	\$ -	\$ -	
Low Voltage Service Charge	\$	0.4675	10	\$ 4.68	\$ 0.4	4675	10	\$ 4.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e		1	e	•		4	e	\$ -	
	*	-	'	φ -	•	-	'	•	φ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			10	\$ -	\$	-	10	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 296.95				\$ 233.99	\$ (62.9	-21.20%
Total A)				a 290.95				\$ 233.99	\$ (62.9)	-21.20%
RTSR - Network	\$	1.8521	10	\$ 18.52	\$ 1.	9383	10	\$ 19.38	\$ 0.8	4.65%
RTSR - Connection and/or Line and	•	1.0310	10	\$ 10.31	\$ 1.	1833	10	\$ 11.83	\$ 1.5	14.77%
Transformation Connection	P	1.0310	10	φ 10.51	\$ 1.	1033	10	a 11.03	φ 1.5.	14.7770
Sub-Total C - Delivery (including Sub-				\$ 325.78				\$ 265.20	\$ (60.5	-18.59%
Total B)				325.70				\$ 205.20	\$ (6U.5	-10.59%
Wholesale Market Service Charge	•	0.0004	2.005	f 40.04		0004	3.895	\$ 13.24	c	0.00%
(WMSC)	Þ	0.0034	3,895	\$ 13.24	\$ 0.	0034	3,895	\$ 13.24	\$ -	0.00%
Rural and Remote Rate Protection			0.005							0.000/
(RRRP)	\$	0.0005	3,895	\$ 1.95	\$ 0.	0005	3,895	\$ 1.95	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	45	\$ 11.25	\$	0.25	45	\$ 11.25	\$ -	0.00%
TOU - Off Peak	\$	0.0650	2,415	\$ 157.00	\$ 0.	0650	2,415	\$ 157.00	\$ -	0.00%
TOU - Mid Peak	\$	0.0940	632	\$ 59.38	\$ 0.	0940	632	\$ 59.38	\$ -	0.00%
TOU - On Peak	\$	0.1340	669			1340	669			0.00%
							,,,,	7,000		
Total Bill on TOU (before Taxes)				\$ 658.23				\$ 597.65	\$ (60.5	-9.20%
HST	ĺ	13%		\$ 85.57		13%		\$ 77.70		
Total Bill on TOU		1070		\$ 743.80				\$ 675.35		
				. 40.00				570.00	, , , , , , , , , , , , , , , , , , , ,	5.2070

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| Consumption | 1,008 kWh
| Demand | - kW
| Current Loss Factor | 1.0481 |
| Proposed/Approved Loss Factor | 1.0481 |

		Current Ol	B-Approved	d				Proposed				In	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	6.39		\$	19.17	\$	6.48		\$	19.44		0.27	1.419
Distribution Volumetric Rate	\$	0.0089	1008	\$	8.97	\$	0.0090	1008	\$	9.07	\$	0.10	1.129
Fixed Rate Riders	\$	-	3	\$	-	\$	-	3	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	1008	_	0.20	\$	0.0002	1008		0.20	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	28.34	_			\$	28.71	\$	0.37	1.31%
Line Losses on Cost of Power	\$	0.0824	48	\$	3.99	\$	0.0824	48	\$	3.99	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	1,008	\$	_	\$	0.0030	1.008	\$	3.02	\$	3.02	
Riders						I I		,			1		
CBR Class B Rate Riders	\$	-	1,008	\$	-	\$	-	1,008	\$	-	\$	-	
GA Rate Riders	\$	-	1,008	\$	-	\$	-	1,008	\$	-	\$	-	0.000
Low Voltage Service Charge	\$	0.0015	1,008	\$	1.51	\$	0.0015	1,008	\$	1.51	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$		\$	-	
Additional Volumetric Rate Riders	· ·		1,008	\$	_	\$	_	1,008	\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-				s	33.85			,	\$	37.24	\$	3.39	10.03%
Total A)				*							1		
RTSR - Network	\$	0.0060	1,056	\$	6.34	\$	0.0063	1,056	\$	6.66	\$	0.32	5.00%
RTSR - Connection and/or Line and	\$	0.0033	1,056	\$	3.49	\$	0.0038	1,056	\$	4.01	\$	0.53	15.15%
Transformation Connection	<u> </u>		.,	Ť		Ť		.,	*		, ·		
Sub-Total C - Delivery (including Sub-				\$	43.67				\$	47.91	\$	4.24	9.71%
Total B)				-							-		
Wholesale Market Service Charge	\$	0.0034	1,056	\$	3.59	\$	0.0034	1,056	\$	3.59	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	1,056	\$	0.53	\$	0.0005	1,056	\$	0.53	\$	-	0.00%
Standard Supply Service Charge	e	0.25	2	œ	0.75		0.25	3	s	0.75	œ	_	0.00%
TOU - Off Peak	e e	0.0650	655	\$		\$	0.0650	655	\$	42.59	\$	-	0.007
TOU - Mid Peak	e e	0.0940	171	\$	16.11	\$	0.0030	171	\$	16.11	\$	-	0.007
TOU - On Peak	Š	0.1340		\$		\$	0.1340	181	\$	24.31		-	0.007
		0.1340	101	Ÿ	24.01	Ψ	0.1040	101	•	24.01	ĮΨ		0.007
Total Bill on TOU (before Taxes)	1			s	131.55				\$	135.79	\$	4.24	3,22%
HST		13%		\$	17.10	1	13%		\$	17.65		0.55	3.229
Total Bill on TOU		1370		S	148.65		1070		\$	153.44	\$	4.79	3.22%
				Ť	140.00	_			Ť	100.44		4.73	J.ZZ /

In the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

308 kWh
- kW
1.0481 Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current Of	B-Approved	d				Proposed			lm	pact
	Rate	•	Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	26.62		\$	26.62		26.98		\$ 26.98	\$	0.36	1.35%
Distribution Volumetric Rate	\$	-	308		-	\$	-	308		\$	-	
Fixed Rate Riders	\$	0.16	1	\$	0.16	\$	0.16	1	\$ 0.16	\$	-	0.00%
Volumetric Rate Riders	\$	0.0011	308		0.34	\$	0.0003	308		\$	(0.25)	-72.73%
Sub-Total A (excluding pass through)				\$	27.12				\$ 27.23	\$	0.11	0.42%
Line Losses on Cost of Power	\$	0.0824	15	\$	1.22	\$	0.0824	15	\$ 1.22	\$	-	0.00%
Total Deferral/Variance Account Rate	e		308	\$		\$	0.0029	308	\$ 0.89	\$	0.89	
Riders	*	-	300	φ	-	φ	0.0029	300	φ 0.05	φ	0.09	
CBR Class B Rate Riders	\$	-	308	\$	-	\$	-	308	\$ -	\$	-	
GA Rate Riders	\$	-	308	\$	-	\$	-	308	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0017	308	\$	0.52	\$	0.0017	308	\$ 0.52	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	s	0.57	4	\$ 0.57	\$		0.00%
, , ,	\$	0.57	1	э	0.57	Þ	0.57	1	\$ 0.57	ъ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			308	\$	-	\$	-	308	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-					29.43				\$ 30.44		1.01	3.42%
Total A)				\$	29.43				\$ 30.44	\$	1.01	3.42%
RTSR - Network	\$	0.0065	323	\$	2.10	\$	0.0068	323	\$ 2.20	\$	0.10	4.62%
RTSR - Connection and/or Line and			000	_	4.40	_	0.0044				0.16	40.000/
Transformation Connection	\$	0.0036	323	\$	1.16	\$	0.0041	323	\$ 1.32	\$	0.16	13.89%
Sub-Total C - Delivery (including Sub-				\$	32.69				\$ 33.96	œ	1.27	3.87%
Total B)				Þ	32.09				33.30	Þ	1.27	3.07%
Wholesale Market Service Charge	\$	0.0034	323	\$	1.10	\$	0.0034	323	\$ 1.10	Φ.		0.00%
(WMSC)	\$	0.0034	323	э	1.10	Þ	0.0034	323	\$ 1.10	ъ	-	0.00%
Rural and Remote Rate Protection	_		000	_	0.40	_						0.000/
(RRRP)	\$	0.0005	323	\$	0.16	\$	0.0005	323	\$ 0.16	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	200	\$	13.01	\$	0.0650	200	\$ 13.01	\$	-	0.00%
TOU - Mid Peak	s	0.0940	52	\$	4.92	\$	0.0940	52	\$ 4.92	\$	-	0.00%
TOU - On Peak	Š	0.1340	55	\$			0.1340	55	\$ 7.43	\$	_	0.00%
	,	4	7.7	Ť		Ť		***	*	, ,		
Total Bill on TOU (before Taxes)				s	59.57				\$ 60.83	\$	1.27	2.12%
HST		13%		\$	7.74		13%		\$ 7.91	\$	0.16	2.12%
8% Rebate	1	8%		\$	(4.77)		8%		\$ (4.87)		(0.10)	2.1270
Total Bill on TOU		0 70		\$	62.54		0 70		\$ 63.87		1.33	2.12%
Total Bill Oil 100				Ÿ	02.34				93.07	Ψ	1.55	2.12/0

In the manager's summary, discuss the reason

1.0481 Current Loss Factor Proposed/Approved Loss Factor

			EB-Approved					Proposed				lm	pact
		Rate (\$)	Volume	C	harge (\$)		Rate (\$)	Volume		Charge (\$)	١.,	\$ Change	% Change
Monthly Service Charge	\$	26.62	1	\$	26.62	s	26.98	1	\$	26.98		0.36	7.35%
Distribution Volumetric Rate	Š		748		-	Š	-	748		-	\$	-	1.007
Fixed Rate Riders	Ś	0.16	1	s	0.16	\$	0.16	1	\$	0.16	\$	_	0.00%
Volumetric Rate Riders	\$	0.0011	748	\$	0.82	\$	0.0003	748	\$	0.22		(0.60)	-72.739
Sub-Total A (excluding pass through)				\$	27.60				\$	27.36	\$	(0.24)	-0.86%
Line Losses on Cost of Power	\$	0.1101	36	\$	3.96	\$	0.1101	36	\$	3.96	\$	-	0.00%
Total Deferral/Variance Account Rate	e		748	\$	_	\$	0.0029	748	e	2.17	\$	2.17	
Riders	Ψ	•		1	-	4	0.0029	-		2.17		2.17	
CBR Class B Rate Riders	\$	-	748	\$	-	\$	-	748		-	\$	-	
GA Rate Riders	\$	-	748	\$	-	\$	0.0026	748		1.94	\$	1.94	
Low Voltage Service Charge	\$	0.0017	748	\$	1.27	\$	0.0017	748	\$	1.27	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	-	\$		1	\$	_	\$	_	
Additional Volumetric Rate Riders			748	\$	-	\$	-	748	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	33.41				\$	37.28	\$	3.88	11.60%
Total A)				*					*				
RTSR - Network	\$	0.0065	784	\$	5.10	\$	0.0068	784	\$	5.33	\$	0.24	4.62%
RTSR - Connection and/or Line and	\$	0.0036	784	\$	2.82	\$	0.0041	784	\$	3.21	\$	0.39	13.89%
Transformation Connection						Ŀ					Ŀ		
Sub-Total C - Delivery (including Sub- Total B)				\$	41.32				\$	45.83	\$	4.50	10.90%
Wholesale Market Service Charge	s	0.0034	784	\$	2.67	\$	0.0034	784	\$	2.67	\$	_	0.00%
(WMSC)	1	0.000		Ť	2.01	Υ.	0.000		*		Ι Ψ		0.007
Rural and Remote Rate Protection	\$	0.0005	784	\$	0.39	\$	0.0005	784	\$	0.39	\$	_	0.00%
(RRRP)	*	******		*		*			*		7		****
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	748	\$	82.35	\$	0.1101	748	\$	82.35	\$	-	0.00%
T (D) N DDD D	_			•	126.74				\$	131.24		4.50	3.55%
Total Bill on Non-RPP Avg. Price HST		13%		\$ \$	16.48		13%		\$	131.24		4.50 0.59	3.55%
8% Rebate		13% 8%		φ.	10.40		13%		φ	17.00	Ф	0.59	3.337
Total Bill on Non-RPP Avg. Price		8%		s	143.21		8%		\$	148.30	¢	5.09	3.55%
TOTAL DIE OIL NOIL-NEE AVG. PICE				Ą	143.21				φ	140.30	à	5.09	3.337

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 4,667 kWh

Demand - kW 1.0481 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	1		Impact		
		Rate	Volume	0	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	33.45	1	Ψ	33.45	\$	33.90	1	\$	33.90	\$	0.45	1.35%
Distribution Volumetric Rate	\$	0.0102	4667	\$	47.60	\$	0.0103	4667	\$	48.07	\$	0.47	0.989
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0026	4667		12.13	\$	0.0008	4667	\$	3.73	\$	(8.40)	-69.239
Sub-Total A (excluding pass through)				\$	93.19				\$	85.70		(7.48)	-8.03%
Line Losses on Cost of Power	\$	0.1101	224	\$	24.72	\$	0.1101	224	\$	24.72	\$	-	0.009
Total Deferral/Variance Account Rate	e		4,667	\$		\$	0.0030	4,667	e	14.00	\$	14.00	
Riders	*	•	4,007	φ	-	Ψ	0.0030	· ·		14.00	φ	14.00	
CBR Class B Rate Riders	\$	-	4,667	\$	-	\$	-	4,667		-	\$	-	
GA Rate Riders	\$	-	4,667	\$	-	\$	0.0026	4,667		12.13	\$	12.13	
Low Voltage Service Charge	\$	0.0015	4,667	\$	7.00	\$	0.0015	4,667	\$	7.00	\$	-	0.009
Smart Meter Entity Charge (if applicable)		0.57	4	\$	0.57	\$	0.57	4	\$	0.57	\$		0.00%
	*	0.57	'	à	0.57	Þ	0.57		Ф	0.57	Ф	-	0.005
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			4,667	\$	-	\$	-	4,667	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	125.47				\$	144.12	\$	18.65	14.86%
Total A)				a					*	144.12	Þ	10.05	14.007
RTSR - Network	\$	0.0060	4,891	\$	29.35	\$	0.0063	4,891	\$	30.82	\$	1.47	5.00%
RTSR - Connection and/or Line and	s	0.0033	4,891	\$	16.14	\$	0.0038	4,891		18.59	\$	2.45	15.15%
Transformation Connection	*	0.0033	4,091	à	10.14	Þ	0.0036	4,091	Ф	10.59	Ф	2.45	15.157
Sub-Total C - Delivery (including Sub-				\$	170.96				\$	193.53	\$	22.56	13.20%
Total B)				a	170.96				Þ	193.53	Þ	22.56	13.207
Wholesale Market Service Charge	s	0.0034	4,891	\$	16.63	\$	0.0034	4,891	•	16.63	\$		0.009
(WMSC)	•	0.0034	4,091	à	10.03	Þ	0.0034	4,091	Ф	10.03	Ф	-	0.005
Rural and Remote Rate Protection	_		4 004	_	0.45			4 004			_		0.000
(RRRP)	\$	0.0005	4,891	\$	2.45	\$	0.0005	4,891	\$	2.45	\$	-	0.009
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	4,667	\$	513.84	\$	0.1101	4,667	\$	513.84	\$	-	0.009
			·										
Total Bill on Non-RPP Avg. Price				s	703.88				\$	726.44	\$	22.56	3.21%
HST		13%		\$	91.50		13%		\$	94.44		2.93	3.219
8% Rebate		8%	1	1	200		8%		ľ		-	50	3.2.1
Total Bill on Non-RPP Avg. Price		070		\$	795.38		370		\$	820.88	\$	25.50	3.21%
										020.00	Ť	20.50	J.E 1 /

In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

Demand

233

kWh 1.0481

Current Loss Factor Proposed/Approved Loss Factor 1.0481

		Current O	EB-Approved	d			Proposed		Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	171.43	1	\$ 171.4			1	\$ 173.7		2.31	1.35%
Distribution Volumetric Rate	\$	2.3017	233	\$ 536.3	0 \$	2.3328	233	\$ 543.5	4 \$	7.25	1.35%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	-\$	0.0338	233		8) \$	0.0401	233			17.22	-218.64%
Sub-Total A (excluding pass through)				\$ 699.8	5			\$ 726.6		26.78	3.83%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	و	_	233	\$ -		1.2169	233	\$ 283.5	4 \$	283.54	
Riders	1*			Ψ -	*	1.2103		200.0	Ψ.	200.04	
CBR Class B Rate Riders	\$	-	233	\$ -	\$	-	233	\$ -	\$	-	1
GA Rate Riders	\$	-	93,199	\$ -	\$	0.0026	93,199	\$ 242.3		242.32	
Low Voltage Service Charge	\$	0.6049	233	\$ 140.9	4 \$	0.6049	233	\$ 140.94	4 \$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	e			4	e	\$	_	1
	•	•	'	-		, -		-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			233	\$ -	\$	-	233	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 840.7	ō			\$ 1,393.4	2 \$	552.63	65.73%
Total A)				•	<i>-</i>			ψ 1,000. 4 .	T .	332.03	03.7376
RTSR - Network	\$	-	233	\$ -	\$	-	233	\$ -	\$	-	1
RTSR - Connection and/or Line and	و	_	233	\$ -	s		233	\$ -	\$	_	1
Transformation Connection	Ÿ		255	Ψ	۳	· -	233	.	Ψ		
Sub-Total C - Delivery (including Sub-				\$ 840.7	۰.			\$ 1,393.4	2 \$	552.63	65.73%
Total B)				Ψ 040.7	<i>-</i>			ψ 1,000. 4 .	- Ψ	332.03	03.7378
Wholesale Market Service Charge	s	0.0034	97,682	\$ 332.1	2 6	0.0034	97,682	\$ 332.1	2 \$	_	0.00%
(WMSC)	1*	0.0034	31,002	Ψ 552.	- *	0.0034	37,002	ψ 332.1 <i>i</i>	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	97,682	e 100	4 \$	0.0005	97.682	\$ 48.8	4 6	_	0.00%
(RRRP)	9	0.0005	91,002	φ 40.0	4	0.0003	51,002	φ 40.0	• φ	-	0.00 /6
Standard Supply Service Charge											i
Non-RPP Retailer Avg. Price	\$	0.1101	97,682	\$ 10,754.7	7 \$	0.1101	97,682	\$ 10,754.7	7 \$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 11,976.5	3			\$ 12,529.1	6 \$	552.63	4.61%
HST		13%	l	\$ 1,556.9	5	13%		\$ 1,628.7	9 \$	71.84	4.61%
Total Bill on Non-RPP Avg. Price				\$ 13,533.4	7			\$ 14,157.9	5 \$	624.47	4.61%
.											
								•			

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 64,383 kWh

Demand 171 kW 1.0481 **Current Loss Factor**

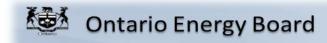
Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed				Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	1.52	2647		4,023.44		1.54	2647		.,	\$	52.94	1.32%
Distribution Volumetric Rate	\$	8.3990	171	\$	1,436.23	\$	8.5124	171		1,455.62	\$	19.39	1.35%
Fixed Rate Riders	\$	-	2647		-	\$	-	2647	\$	-	\$	-	
Volumetric Rate Riders	\$	12.5164	171		2,140.30	\$	4.9770	171		851.07	\$	(1,289.24)	-60.24%
Sub-Total A (excluding pass through)				\$	7,599.97				\$	6,383.07	\$	(1,216.91)	-16.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e		171	\$		\$	1.0398	171	\$	177.81	\$	177.81	
Riders	4			Ψ	=	Ψ	1.0550		Ψ	177.01	Ψ	177.01	
CBR Class B Rate Riders	\$	-	171	\$	-	\$	-	171	\$	-	\$	-	
GA Rate Riders	\$	-	64,383	\$	-	\$	0.0026	64,383	\$	167.40	\$	167.40	
Low Voltage Service Charge	\$	0.4675	171	\$	79.94	\$	0.4675	171	\$	79.94	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				\$		\$		4	\$		Φ.		
	Ψ	-	'	φ	-	φ	-		Ψ	•	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			171	\$	-	\$	-	171	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	7.679.92				\$	6,808.21	\$	(871.70)	-11.35%
Total A)					,				٠			(/	
RTSR - Network	\$	1.8521	171	\$	316.71	\$	1.9383	171	\$	331.45	\$	14.74	4.65%
RTSR - Connection and/or Line and	\$	1.0310	171	\$	176.30	\$	1.1833	171	\$	202.34	\$	26.04	14.77%
Transformation Connection	*	1.0010	.,,	Ψ	170.00	۳	1.1000		•	202.04	Ψ	20.04	14.7770
Sub-Total C - Delivery (including Sub-				\$	8,172.93				\$	7,342.01	\$	(830.92)	-10.17%
Total B)				۳	0,172.00				•	1,042.01	۳	(000.02)	-10.1770
Wholesale Market Service Charge	\$	0.0034	67,480	\$	229.43	\$	0.0034	67,480	\$	229.43	\$	_	0.00%
(WMSC)	1*	0.0004	01,400	Ψ	220.40	•	0.0004	01,400	Ψ	220.40	Ψ		0.0070
Rural and Remote Rate Protection	e	0.0005	67,480	¢	33.74	•	0.0005	67.480	•	33.74	•	_	0.00%
(RRRP)	4			1				, , , ,			'	-	
Standard Supply Service Charge	\$	0.25	2647		661.75		0.25	2647		661.75		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	67,480	\$	7,429.53	\$	0.1101	67,480	\$	7,429.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	16,527.38				\$	15,696.45	\$	(830.92)	-5.03%
HST	1	13%	l	\$	2,148.56		13%		\$	2,040.54	\$	(108.02)	-5.03%
Total Bill on Average IESO Wholesale Market Price				\$	18,675.93				\$	17,736.99	\$	(938.94)	-5.03%
<u> </u>					1					,			

In the manager's summary, discuss the reason



Appendix E GA Analysis Work Form



Note 1

GA Analysis Workform

Version 1.9

Account 1589 Global Adi	<u>iustment (GA) A</u>	Analysis Workforn

Input cells Drop down cells			
	Utility Name	ORANGEVILLE HYDRO LIMITED	
Please select "Yes" in column D for any y requested for disposition	ear being/		
		2014	No
		2015	No
		2016	Yes
		2017	Yes
		2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL		Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at	Unresolved Difference as % of Expected GA Payments to IESO
2016	\$ (54,214)				\$ 201,138		1.6%
2017	\$ 206,709	\$ 695,800	\$ (836,974)	\$ (141,174)	\$ (347,884)	\$ 10,693,138	-3.3%
2018	\$ (93,351)	\$ (351,687)	\$ 837,473	\$ 485,786	\$ 579,137	\$ 7,444,379	7.8%
Cumulative Balance	\$ 59,144	\$ 519,570	\$ (28,034)	\$ 491,536 \$	\$ 432,392	\$ 31,053,170	N/A

O	ntario En	ergy Board
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GA Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	241,665,675	kWh	100%
RPP	A	117,299,185	kWh	48.5%
Non RPP	B = D+E	124,366,491	kWh	51.5%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	124,366,491	kWh	51.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

bolow. The americance should be equi

GA Billing Rate

Note 3

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

2016

			Add Current Month Unbilled Loss	Non-RPP Class B					
	,	Deduct Previous Month	•	Including Loss Adjusted					
	Loss Factor Billed	Unbilled Loss Adjusted				•	GA Actual Rate Paid	\$ Consumption at	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	11,441,146			11,441,146	0.08423	\$ 963,688	0.09179	\$ 1,050,183 \$	86,495
February	10,375,885			10,375,885	0.10384	\$ 1,077,432	0.09851	\$ 1,022,128 \$	(55,303)
March	10,993,555			10,993,555	0.09022	\$ 991,839	0.10610	\$ 1,166,416 \$	174,578
April	10,649,664			10,649,664	0.12115	\$ 1,290,207	0.11132	\$ 1,185,521 \$	(104,686)
May	10,457,281			10,457,281	0.10405	\$ 1,088,080	0.10749	\$ 1,124,053 \$	35,973
June	11,149,207			11,149,207	0.11650	\$ 1,298,883	0.09545	\$ 1,064,192 \$	(234,691)
July	11,217,355			11,217,355	0.07667	\$ 860,035	0.08306	\$ 931,713 \$	71,679
August	12,413,582			12,413,582	0.08569	\$ 1,063,720	0.07103	\$ 881,737 \$	(181,983)
September	11,523,298			11,523,298	0.07060	\$ 813,545	0.09531	\$ 1,098,286 \$	284,741
October	11,862,798			11,862,798	0.09720	\$ 1,153,064	0.11226	\$ 1,331,718 \$	178,654
November	10,966,647			10,966,647	0.12271	\$ 1,345,717	0.11109	\$ 1,218,285 \$	(127,432)
December	9,662,638			9,662,638	0.10594	\$ 1,023,660	0.08708	\$ 841,423 \$	(182,237)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	132,713,056	-	-	132,713,056		\$ 12,969,868		\$ 12,915,654 \$	(54,214)

Calculated Loss Factor

1.0671

Note 5 Reconciling Items

ltem	Amount	Explanation	Pr	incipal Adjustmen	ts	
t Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 175,458		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation		
True-up of GA Charges based on Actual Non-RPP Volumes - 1a prior year				•		
True-up of GA Charges based on Actual Non-RPP Volumes - 1b current year	\$ 121,033	From accounting guidance - true up between Power and GA	Yes		\$	121,03
2a Remove prior year end unbilled to actual revenue differences		Removed difference from 1st estimate GA in unbilled to actual GA	Yes		\$	(200,86
2b Add current year end unbilled to actual revenue differences	\$ 182,255	Included difference from 1st estimate GA in unbilled to actual GA	Yes		\$	182,25
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers	\$ (130,953)	Long term load transfer that took place in 2016 but was billed in 2017	Yes		\$	(130,95
Add difference between current year accrual/forecast to 3b actual from long term load transfers						
4 Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in current year						
Differences in GA IESO posted rate and rate charged on 6 IESO invoice						
7 Differences in actual system losses and billed TLFs						
8 Others as justified by distributor						
9 10						

Note 6 Adjusted Net Change in Principal Balance in the GL
Net Change in Expected GA Balance in the Year Per
Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments
to IESO

146,924

(54,214)

201,138

1.6% Unresolved differences of greater than + or - 1% should be explained



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017							
Total Metered excluding WMP	C = A+B	244,388,936	kWh	100%					
RPP	Α	117,466,613	kWh	48.1%					
Non RPP	B = D+E	126,922,323	kWh	51.9%					
Non-RPP Class A	D	46,742,886	kWh	19.1%					
Non-RPP Class B*	E	80,179,437	kWh	32.8%					

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table

below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Incorrect Data

GA Billing Rate Note 3

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Note 4

2017

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	11,328,499			11,328,499	0.06687	\$ 757,537	0.08227	\$ 931,996	174,459
February	10,069,376			10,069,376	0.10559	\$ 1,063,225	0.08639	\$ 869,893	(193,332)
March	11,310,115			11,310,115	0.08409	\$ 951,068	0.07135	\$ 806,977	(144,091)
April	10,354,289			10,354,289	0.06874	\$ 711,754	0.10778	\$ 1,115,985	404,231
May	10,886,771			10,886,771	0.10623	\$ 1,156,502	0.12307	\$ 1,339,835	183,333
June	11,384,840			11,384,840	0.11954	\$ 1,360,944	0.11848	\$ 1,348,876	(12,068)
July	6,691,425			6,691,425	0.10652	\$ 712,771	0.11280	\$ 754,793	42,022
August	6,951,502			6,951,502	0.11500	\$ 799,423	0.10109	\$ 702,727	(96,695)
September	7,000,446			7,000,446	0.12739	\$ 891,787	0.08864	\$ 620,520	(271,267)
October	6,782,038			6,782,038	0.10212	\$ 692,582	0.12563	\$ 852,027	159,446
November	6,850,426			6,850,426	0.11164	\$ 764,782	0.09704	\$ 664,765	(100,016)
December	7,437,203			7,437,203	0.08391	\$ 624,056	0.09207	\$ 684,743	60,688
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	107,046,932	-	-	107,046,932		\$ 10,486,428		\$ 10,693,138	206,709

1.3351 **Calculated Loss Factor**

Reconciling Items Note 5

	Item Amount Explanation			Principal Adjustments			
in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 695,800		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule		
e-up of GA Charges based on Actual Non-RPP Volumes - r year	-						
e-up of GA Charges based on Actual Non-RPP Volumes - ent year		From accounting guidance - true up between Power and GA	Yes		\$	(763,043)	
nove prior year end unbilled to actual revenue differences	\$ (182,255	Removed difference from 1st estimate GA in unbilled to actual GA	Yes		\$	(182,255)	
current year end unbilled to actual revenue differences	\$ (22,630	Included difference from 1st estimate GA in unbilled to actual GA	Yes		\$	(22,630)	
nove difference between prior year accrual/forecast to all from long term load transfers							
difference between current year accrual/forecast to lal from long term load transfers	\$ 130,953	Long term load transfer that took place in 2016 but was billed in 2017	Yes		\$	130,953	
nove GA balances pertaining to Class A customers							
ent year							
O invoice							
erences in actual system losses and billed TLFs ers as justified by distributor							
nment on data in Note 2		The Class A amount should be 23,243,911, from RRR as Class A for half of the year.					
	-up of GA Charges based on Actual Non-RPP Volumes year -up of GA Charges based on Actual Non-RPP Volumes ent year ove prior year end unbilled to actual revenue differences current year end unbilled to actual revenue differences ove difference between prior year accrual/forecast to all from long term load transfers difference between current year accrual/forecast to all from long term load transfers ove GA balances pertaining to Class A customers ificant prior period billing adjustments recorded in ent year rences in GA IESO posted rate and rate charged on on invoice rences in actual system losses and billed TLFs ers as justified by distributor	-up of GA Charges based on Actual Non-RPP Volumes - year -up of GA Charges based on Actual Non-RPP Volumes - ent year \$ (763,043) ove prior year end unbilled to actual revenue differences \$ (182,255) current year end unbilled to actual revenue differences \$ (22,630) ove difference between prior year accrual/forecast to all from long term load transfers difference between current year accrual/forecast to all from long term load transfers \$ 130,953 ove GA balances pertaining to Class A customers ificant prior period billing adjustments recorded in ent year rences in GA IESO posted rate and rate charged on 0 invoice rences in actual system losses and billed TLFs ers as justified by distributor	-up of GA Charges based on Actual Non-RPP Volumes - year - year - year or year end unbilled to actual revenue differences \$ (182,255) Removed difference from 1st estimate GA in unbilled to actual GA current year end unbilled to actual revenue differences \$ (182,255) Removed difference from 1st estimate GA in unbilled to actual GA current year end unbilled to actual revenue differences \$ (22,630) Included difference from 1st estimate GA in unbilled to actual GA current year accrual/forecast to all from long term load transfers difference between current year accrual/forecast to all from long term load transfers \$ 130,953 Long term load transfer that took place in 2016 but was billed in 2017 ove GA balances pertaining to Class A customers (fificant prior period billing adjustments recorded in ent year rences in GA IESO posted rate and rate charged on Di nvoice rences in actual system losses and billed TLFs rs as justified by distributor ment on data in Note 2 The Class A amount should be 23,243,911, from RRR as Class A for half of the year.	the Year) \$ 695.800 Continuity Schedule year up of GA Charges based on Actual Non-RPP Volumes year up of GA Charges based on Actual Non-RPP Volumes int year ove prior year end unbilled to actual revenue differences \$ (763,043) From accounting guidance - true up between Power and GA Yes ove prior year end unbilled to actual revenue differences \$ (182,255) Removed difference from 1st estimate GA in unbilled to actual GA Yes ove difference between prior year accrual/forecast to all from long term load transfers ove GA balances pertaining to Class A customers fificant prior period billing adjustments recorded in int year rences in GA IESO posted rate and rate charged on linvoice	the Year) \$ 695,800 Continuity Schedule explanation up of GA Charges based on Actual Non-RPP Volumes year up of GA Charges based on Actual Non-RPP Volumes the Year (763,043) From accounting guidance - true up between Power and GA verifier and unbilled to actual revenue differences (22,630) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences (22,630) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences (22,630) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences (22,630) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences to all from long term load transfers (a) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences to all from long term load transfers (a) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences to all from long transfers (a) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to actual revenue differences to all from long transfers (a) Included difference from 1st estimate GA in unbilled to actual GA verifier and unbilled to	the Year) \$ 695,800 Continuity Schedule explanation Continuity Of Continuity Schedule explanation Continuity of GA Charges based on Actual Non-RPP Volumes year	

Adjusted Net Change in Principal Balance in the GL (141,174)Net Change in Expected GA Balance in the Year Per **Analysis** 206,709 **Unresolved Difference** \$ (347,884)Unresolved Difference as % of Expected GA Payments -3.3% Unresolved differences of greater than + or - 1% should be explained



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

		<u></u>		
Year		2018		
Total Metered excluding WMP	C = A+B	251,744,322	kWh	100%
RPP	A	129,637,292	kWh	51.5%
Non RPP	B = D+E	122,107,030	kWh	48.5%
Non-RPP Class A	D	39,164,593	kWh	15.6%
Non-RPP Class B*	E	82,942,437	kWh	32.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table

below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

GA Billing Rate Note 3

> GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Incorrect Data

Yes

Analysis of Expected GA Amount Note 4

2018

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	7,023,810			7,023,810	0.08777	\$ 616,480	0.06736	\$ 473,124	\$ (143,356)
February	6,178,043			6,178,043	0.07333	\$ 453,036	0.08167	\$ 504,561	\$ 51,525
March	7,173,842			7,173,842	0.07877	\$ 565,084	0.09481	\$ 680,152	\$ 115,068
April	6,676,751			6,676,751	0.09810	\$ 654,989	0.09959	\$ 664,938	\$ 9,948
May	6,935,790			6,935,790	0.09392	\$ 651,409	0.10793	\$ 748,580	\$ 97,170
June	6,476,111			6,476,111	0.13336	\$ 863,654	0.11896	\$ 770,398	\$ (93,256)
July	7,318,079			7,318,079	0.08502	\$ 622,183	0.07737	\$ 566,200	\$ (55,983)
August	7,177,171			7,177,171	0.07790	\$ 559,102	0.07490	\$ 537,570	\$ (21,532)
September	6,796,880			6,796,880	0.08424	\$ 572,569	0.08584	\$ 583,444	\$ 10,875
October	6,597,180			6,597,180	0.08921	\$ 588,534	0.12059	\$ 795,554	\$ 207,020
November	6,503,320			6,503,320	0.12235	\$ 795,681	0.09855	\$ 640,902	\$ (154,779)
December	6,468,889			6,468,889	0.09198	\$ 595,008	0.07404	\$ 478,957	\$ (116,052)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	81,325,867	-	-	81,325,867		\$ 7,537,730		\$ 7,444,379	\$ (93,351)

Calculated Loss Factor 0.9805

Reconciling Items Note 5

Item	Amount	Explanation	Pr	incipal Adjustmen	ents	
et Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (351,687)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Prince Adjustment Continuity	nt on DV
True-up of GA Charges based on Actual Non-RPP Volumes 1a prior year	-					
True-up of GA Charges based on Actual Non-RPP Volumes 1b current year		From accounting guidance - true up between Power and GA	Yes		\$ ((940,958
2a Remove prior year end unbilled to actual revenue differences	\$ \$ 22,630	Removed difference from 1st estimate GA in unbilled to actual GA	Yes		\$	22,630
2b Add current year end unbilled to actual revenue differences	\$ 122,507	Included difference from 1st estimate GA in unbilled to actual GA	Yes		\$	122,50
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers						
Add difference between current year accrual/forecast to 3b actual from long term load transfers						
4 Remove GA balances pertaining to Class A customers						
Significant prior period billing adjustments recorded in 5 current year		Note 2: Class A amount in RRR did not include Class A w/ retailer-s/b total 47,988,375.				
Differences in GA IESO posted rate and rate charged on IESO invoice		RRR Correction request will be sent.				
7 Differences in actual system losses and billed TLFs						
8 Others as justified by distributor		Removed adjustment made from prior year IRM for 2016 in 2018 GL	Yes		\$	21,304
9		Removed adjustment made from prior year IRM for 2017 in 2018 GL	Yes		\$	784,240
10	\$ 827 750	Removed adjustment made from prior year IRM for 2018 in 2018 GL	Yes		\$	827,750

Adjusted Net Change in Principal Balance in the GL 485,786 Net Change in Expected GA Balance in the Year Per **Analysis** (93,351)579,137 Unresolved Difference Unresolved Difference as % of Expected GA Payments

7.8% Unresolved differences of greater than + or - 1% should be explained



Appendix F GA Methodology Description

Appendix A GA Methodology Description Questions on Accounts 1588 & 1589¹

1. Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

Reconciliation of Account 1588 - 2016-2018

1588	2016		2017		2018	
	Principal Adjustments	Was the amount a "Principal Adjustmen t" in the previous year? (Y/N)	Principal Adjustments	Was the amount a "Principal Adjustmen t" in the previous year? (Y/N)	Principal Adjustments	Was the amount a "Principal Adjustmen t" in the previous year? (Y/N)
Balance December 31	158,436.62		56,481.92		455,474.97	
Reversals of Principal Adjustments - previous year						
Reversal of Cost of Power accrual from previous year			- 32,222.25	Υ	- 553,450.20	Υ
2. Reversal of CT 1142 true-up from the previous year						
3. Unbilled to billed adjustment for previous year						
4. Reversal of RPP vs. Non-RPP allocation			- 121,032.85	Υ	642,009.84	Υ
Sub-Total Reversals from previous year (A):	-		- 153,255.10	Υ	88,559.64	Υ
Principal Adjustments - current year						
5. Cost of power accrual for 2018 vs Actual per IESO bill	- 32,222.25		- 521,227.95		- 232,549.55	
6. True-up of CT 1142 for 2018 consumption recorded in 2019 GL						
7. Unbilled accrued vs. billed for 2018 consumption						
8. True-up of RPP vs. Non-RPP allocation of CT 148 based on						
actual 2018 consumption	- 121,032.85		763,042.69		940,958.45	
9. Other						
Sub-Total Principal Adjustments for 2018 consumption (B)	· · · · · · · · · · · · · · · · · · ·		241,814.74		708,408.90	
Total Principal Adjustments shown for 2018 (A + B)	- 153,255.10		88,559.64		796,968.54	
Bal. For Disposition - 1588 (should match Total Claim column on DVA Continuity Schedule	5,181.52		145,041.56		1,252,443.51	

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:

¹In all references in the questions relating to amounts booked to accounts 1588 and 1589, amounts are not booked directly to accounts USoA 1588 and 1589 relating to power purchase transactions, but are rather booked to the cost of power USoA 4705 Power Purchased, and 4707, Charges – Global Adjustment, respectively. However, accounts 1588 and 1589 are impacted the same way as account 4705 and 4707 are for cost of power transactions.

- a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
- b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
- c. If another approach is used, please explain in detail.
- d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

Orangeville Hydro's Response

Approach A is used for the booking of expense entries from the IESO invoice. *CT 1142 Ontario Fair Hydro Plan Eligible RPP Consumer Discount*Settlement Amount is booked into Account 4705 i.e. 1588. CT 148 Class B Global Adjustment Settlement Amount is pro-rated based on the previous month's billed data and then booked into Account 4705 i.e. 1588 and 4707 i.e. 1589 respectively.

In 2016 and 2017 the billed data could contain consumption from the current month, and any of the two previous months as well. By the end of 2018 billed data will be the prior months consumption.

In 2016, it was determined that Orangeville Hydro was booking journal entries based on approach b. A reconciliation and correction was then completed within 2016 to change the allocations of CT 1142 and CT 148 to approach a.

2. Questions on CT 1142

 a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

Orangeville Hydro's Response

Regulatory staff complete the month end calculations using the Form 1598 model developed by Cornerstone Hydro Electric Concepts (CHEC) for its members. Orangeville Hydro uses a top down approach. Orangeville Hydro starts by collecting the current month's Total System Load ("TSL") data from Utilismart, (which should include embedded generation) and verifies for accuracy. Non RPP consumption is removed from the TSL total to determine the NSLS. Data is collected from our billing system, kWh consumption is based on historical "billed" quantities, to determine an estimated split between RPP and non-RPP volumes. The RPP kWh consumption is multiplied by the GA 1st estimate. The result is the amount of the GA claim for RPP customers and is recorded in a general ledger sub-account. The 1st estimate of the GA is used for this initial calculation, but

once the actual GA rate is known, an adjustment is made to true-up in the following month.

b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

Orangeville Hydro's Response

This is the Yearly Process: True-up to actual consumption data (Form 1598 Reconciliation) as described starting at page 19 of the Manager Summary. Orangeville Hydro compares RPP kWh's and dollars reported to IESO through month end portal submissions vs. actual RPP consumption and dollars that should have been reported. The net result of this comparison is either a payment to or from the IESO. The true up was historically completed by the end of February, so that an accrual could be recorded in the prior year GL.

- c. Has CT 1142 been trued up for with the IESO for all of 2018?
- d. Which months from 2018 were trued up in 2019?
 - i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Orangeville Hydro's Response

2018 true up was completed at the beginning of 2019, and the accrual was recorded in 2018 GL.

e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Orangeville Hydro's Response

Yes the true up is included in the DVA Continuity Schedule.

3. Questions on CT 148

a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

Orangeville Hydro's Response

CT 148 Class B Global Adjustment Settlement Amount is pro-rated based on the RPP/Non RPP allocation from previous month's billed data and then booked into Account 4705 i.e. 1588 and 4707 i.e.1589 respectively.

In 2016 and 2017 the billed data could contain consumption from the current month, and any of the two previous months as well. By the end of 2018 billed data was the prior months consumption.

b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Orangeville Hydro's Response

This is the Yearly Process: True-up of RPP vs non-RPP allocation to 1588 Energy and 1589 Global Adjustment Class B as described starting at page 21 of the Manager Summary. A year-end the RPP actual consumption and Class A actual consumption are both subtracted from OHL's Total System Load on a monthly basis to arrive at non-RPP consumption. Based on this data, the actual split of RPP vs non-RPP is derived. CT 148 dollars as submitted via the IESO month-end portal is then compared to what should have been submitted based on actual consumption. The resulting variance is booked as a journal entry to/from 1588 and 1589 to reflect actual RPP vs. non-RPP dollars.

c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?

Orangeville Hydro's Response

CT 148 Class B Global Adjustment Settlement Amount is pro-rated based on the previous month's billed data and then booked into Account 4705 i.e. 1588 and 4707 i.e. 1589 respectively.

In 2016 and 2017 the billed data could contain consumption from the current month, and any of the two previous months as well. By the end of 2018 billed data was the prior months consumption.

d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

Orangeville Hydro's Response

This is the Yearly Process: True-up of RPP vs non-RPP allocation to 1588 Energy and 1589 Global Adjustment Class B as described starting at page 21 of the Manager Summary. At year-end the RPP actual consumption and Class A actual consumption are both subtracted from OHL's Total System Load on a monthly basis to arrive at non-RPP consumption. Based on this data, the actual split of RPP vs non-RPP is derived. CT 148 dollars as submitted via the IESO month-end portal is then compared to what should have been submitted based on actual consumption. The resulting variance is booked as a journal entry to/from 1588 and 1589 to reflect actual RPP vs. non-RPP dollars

- e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP
 - i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Orangeville Hydro's Response

All months from 2018 were trued up in 2019, accrued back to 2018.

f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?

Orangeville Hydro's Response

Yes the true up is included in the DVA Continuity Schedule.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

Orangeville Hydro's Response

Yes Orangeville Hydro had principal adjustments in its 2019 rate proceeding, but Group 1 accounts were not approved for disposition.

b. If yes, please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

Orangeville Hydro's Response

N/A, Group 1 accounts were not approved for disposition.

c. Has the applicant reversed the adjustment approved in 2019 rates in its current proposed amount for disposition?

Orangeville Hydro's Response

N/A, Group 1 accounts were not approved for disposition.

NB: only the principal adjustments amounts that were disposed in the previous proceeding should be reversed in this proceeding. For example, if no amount related to unbilled to billed adjustment for 2018 consumption was included in 2019 proceeding, this amount should <u>not</u> be included as a "reversal" from previous year.

d. Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

Orangeville Hydro's Response

The true up was originally calculated for 2018 and accrued to the GL. Since reviewing the accounting guidance in 2019, there are changes that are required to be made to the true up account. These adjustments will be made in 2019.



Appendix G Account 1595 Work Form

	1595 Analysis Workform				
				Version 1.	
Account 1595 Analysis Workform					
Input cells Drop down cells			i İ		
Utility Name	Orangeville Hydro Limited			Utility name must be selected	
Please select "yes" for the 1595 Rate Years being Requested for		2012			
Disposition		2013			
		2014			
		2015			
		2016 2017			
		2017	Yes		

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1595 Analysis Workform

Total Balances Approved for Disposition Collected (Returned) Page 1989 Amounts Page 1999 (To Disposition Collected (Returned) Page 1999 (To Disposition Collected (Ret Principal Balance Carrying Charges Balance Approved for Disposition Total Group 1 and Group 2 Balances excluding Account 1689 - Global Adjustment Account 1689 - Global Adjustment Total Group 1 and Group 2 Balances

Stop 2 Saked Rate Riske(s) Applicable for 1995 Recovery Period by Indicating "Yes" in column 0 Rate Risker. Group 1 DVA Accounts (Excluding Obtain Adjustment). How YMMP Rate Risker. RSVA. Collect Adjustment claims (Disk Adjustment). How YMMP Rate Risker. RSVA. Collect Adjustment claims (Disk Adjustment Collect). Other 1 Collect 2 Col



Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,258	85,735,759	\$0.0007	85,735,759	84,770,868	964,891	\$675	1.1%
	kWh	24,430	34,481,597	\$0.0007	34,481,597	33,991,437	490,160	\$343	1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	87,128	293,526	\$0.2968	293,526	311,761	-18,235	(\$5,412)	-6.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	64	302	\$0.2136	302	295	7	\$1	2.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,340	5,094	\$0.2631	5,094	2,462	2,632	\$693	51.7%
	kWh	273	386,058	\$0.0007	386,058	353,441	32,617	\$23	8.4%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$172.493						(\$3.677)	-2.1%

"Data for billed consumption relocation to the materially different from data automated in RRR 21.5.4 flours. Please refer to RRR 21.5.4 flours, because the for SRR 21.5.4 flours to relocate the consumption data is measurably accurate.

There may be difference also built-definement accurate, inconvey period dates, or other factors. However, any abstantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of different instances or even in the data saught in which is the data saught in the data saught in which is the data saught in the data saught in which is the data saught in the data saught in which is the data saught in the data sa

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WIMP
Rate Rider Recovery Period (Months) 12

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	over Recovery Period	(kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
	kWh	(\$60,262)	85,735,759	(\$0.0007)	85,735,759	84,770,868	964,891	(\$675)	1.1%
	kWh	(\$24,236)	34,481,597	(\$0.0007)	34,481,597	33,991,437	490,160	(\$343)	1.4%
	kW	(\$81,908)	287,475	(\$0.2849)	287,475	311,761	-24,286	\$6,919	-8.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$73)	302	(\$0.2401)	302	295	7	(\$2)	2.2%
	kW	(\$1,288)	5,094	(\$0.2528)	5,094	2,462	2,632	(\$665)	51.7%
	kWh	(\$271)	386,058	(\$0.0007)	386,058	353,441	32,617	(\$23)	8.4%
microFIT SERVICE CLASSIFICATION									
TOTAL		(\$168,037)						\$5.211	-3.1%

"Date for blad concumption should not be materially different from data submitted in SPR2.1.5.4 fillings. Please refer to SPR2.1.5.4 fillings. Please refer to SPR2.1.5.4 fillings. Please refer to SPR2.1.5.4 fillings because billed concumption data is manusculptly accords.

There may be differenced and to schildred revenue accordus, recovery princid datas, or other factors. However, any schatterial deviations between billed concumption that the rider was applied against and billed consumption reported in RPRS can be an indicator of different realizations or certain in the data used in even according.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT Rate Rider Recovery Period (Months)

12

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	20,905	7,206,897	\$0.0029	7,206,897	5,010,198	2,196,699	\$6,370	30.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,905	5,827,816	\$0.0029	5,827,816	5,595,808	232,008	\$673	4.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	315,391	259,618	\$1.2148	259,618	277,366	-17,748	(\$21,561)	-6.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	13	\$0.4559	13	1	12	\$5	91.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,477	4,773	\$0.9380	4,773	2,078	2,695	\$2,528	56.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0		0		0		
microFIT SERVICE CLASSIFICATION									
TOTAL		\$357 683						(\$11.984)	-3.4%

"Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 flings, Please refer to RRR 2.1.5.4 flings oensure billed consumption data is reasonably accurate.

There may be differenced also to utilised reverse accurate, recovery priorid dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of distributions according in realizations or some in the data used in the workform.

IMMARY
stal Calculated Account Balance
stal Account Residual Balance per Step 1 above

Ontario Energy Board

1595 Analysis Workform

Step

1	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
F	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	\$72,850	\$2,194	\$75,044	\$79,675	-\$4,631	\$527	-\$4,104	-6.2%
- [Account 1589 - Global Adjustment	\$71,011	-\$1,371	\$69,640	\$73,622	-\$3,982	\$521	-\$3,462	-5.7%
- 1	Total Group 1 and Group 2 Balances	\$143,861	\$823	\$144,684	\$153,298		\$1,048	-\$7,565	-6.0%
_							ce per continuity schedule:	-\$7,565	
							ence should be evaluined).		

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figure

Additional Notes and Comments						
Residual balance is minimal (-10%) therefore does not require further explanation.						



Appendix H LRAMVA Work Form



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 4.0 (2020)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Version 4.0 (2020)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e. 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.
	o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO.
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:
	o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.
	o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.
	o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.
	o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.
	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



LRAMVA Work Form: Checklist and Schematic

Version 4.0 (2020)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the LESO as part of the Final CDM Results each year. Please contact the IESO for that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend	Drop Down List (Blue)	
Important Checklist		
	o Highlight changes to this work form made by the LDC, if any	, and provide rationale for the change in Tab 1-a
	o Include any necessary assumptions the LDC has to make in	its LRAMVA work form in the "Notes" section of the work form
	o Provide documentation on the LRAMVA threshold by provid	ing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
	o Include a copy of initiative-level persistence savings informa	tion that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
	o Apply the IESO verified savings adjustments to the year it re	lates to.
	o Provide documentation or data substantiating savings from	projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
	o Provide documentation or analysis on how rate class alloca	tions were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form: Summary Tab

Version 4.0 (2020)

Legend User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name Orangeville Hydro Limited

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2018-0060
Application of Previous LRAMVA Claim	2019 COS/IRM Application
Period of LRAMVA Claimed in Previous Application	2013-2017
Amount of LRAMVA Claimed in Previous Application	\$ 185,068.11

B. Current LRAMVA Application

b. Current LRAWIVA Application			
Current LRAMVA Application (EB#)	EB-2019-0060		
Application of Current LRAMVA Claim	2020 COS/IRM Application		
Period of New LRAMVA in this Application	2017-2018		
Period of Rate Recovery (# years)	1		

Actual Lost Revenues (\$)	Α	\$ 90,454
Forecast Lost Revenues (\$)	В	\$ 29,248
Carrying Charges (\$)	С	\$ 2,381
LRAMVA (\$) for Account 1568	A-B+C	\$ 63,587

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$22,259	\$866	\$23,125
GS<50 kW	kWh	\$21,662	\$843	\$22,504
GS>50 to 4,999 kW	kW	\$5,922	\$230	\$6,152
USL	kWh	\$0	\$0	\$0
Sentinel Lighting	kW	\$335	\$13	\$348
Street Lighting	kW	\$11,028	\$429	\$11,457
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$61,206	\$2,381	\$63,587

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

C. Documentation of Changes

Original Amount

Amount for Final Disposition

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting									Total
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
2011 Actuals	_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast	\checkmark	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		ψ0.00	\$0.00	\$0.00	ψ0.00	ψ0.00	90.00	ψ0.00	ψ0.00	ψ0.00	\$0.00	ψ0.00	90.00	ψ0.00	90.00	ψ0.00
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast	✓	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared			1	*****			1,,,,,	*****	1 7	1,1,1,1	44.44	7,,,,	1,		75.55	7
2013 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast	U	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast	<u>e</u>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	E	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2017 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast	_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals		\$30,384.59	\$29,110.21	\$19,595.50	\$0.00	\$335.18	\$11,028.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,453.55
2018 Forecast		(\$8,125.77)	(\$7,448.54)	(\$13,673.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$29,247.81)
Amount Cleared																
2019 Actuals									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast	, ,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges		\$866.01	\$842.77	\$230.40	\$0.00	\$13.04	\$429.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,381.29
Total LRAMVA Balance		\$23,125	\$22,504	\$6,152	\$0	\$348	\$11,457	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,587

Note: LDC to make note of assumptions included above, if any

Return to top



LRAMVA Work Form: Summary of Changes

Version 4.0 (2020)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grev)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	3. Distribution Rates	C124-P130	Deleted contents	Deleted rate for years 2017 and prior. Disposing of 2018 persistence.
2	1. LRAMVA Summary	D78-J78	Deleted contents	There should be no values for 2019.
3	6. Carrying Charges	1154-0155	Deleted contents	There should be no carrying charges for May 2020 and beyond.
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Legend

User Inputs (Green) Drop Down List (Blue) Auto Populated Cells (White) Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting								
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	5,006,667	1,766,471	737,479	2,502,717											
kW	6,039			6,039											
•		•							•					•	
Summary		1766471	737479	6039	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

2018 Source of Threshold EB-2013-0160 2014 Settlement Agreement, p. 32

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting								
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
·															
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Table 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting								
	•	kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018	2014	1,766,471	737,479	6,039	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: **Distribution Rates**

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LPANIN disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by organding the "plus" button at the left than to but. Table 3 will connect the distribution rates to acceled rate or plus to becenter by becenter by based on the number of morths entered in row 6 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustment (i.e., row) added to 16 table, please degree from rows 16, if the rate year begins on January 1. If there are additional adjustment (i.e., row) added to 16 table, please degree from rows 16, if the rate year begins on January 1. If there are additional adjustment (i.e., row) added to 16 table, please degree from rows 16, if the rate year begins on January 1. If there are additional adjustment (i.e., row) added to 16 table 3 t

	Billing Unit	EB-2009-0272	EB-2010-0105	EB-2011-0190	EB-2012-0155	EB-2013-0160	EB-2014-0103	EB-2015-0095	EB-2016-0098	EB-2017-0068	EB-2018-0060	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months) Period 2 (# months)		4 8	4 8	8	4 8	4 8	4 8	4 8	4 8	4 8	4 8	12	12
Residential		\$ 0.0140	\$ 0.0139	\$ 0.0140	\$ 0.0140	\$ 0.0131	\$ 0.0133	\$ 0.0102	\$ 0.0069	\$ 0.0035	s -	- /2	- "-
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue Other													
Adjusted rate		S 0.0140	S 0.0139	S 0.0140	S 0.0140	\$ 0.0131	S 0.0133	S 0.0102	\$ 0.0069	\$ 0.0035	s -	s -	
Calendar vear equivalent			\$ 0.0139									s -	
GS<50 kW		S 0.0100	S 0.0100	S 0.0101	S 0.0101	\$ 0.0095	\$ 0.0096	\$ 0.0098	S 0.0100	S 0.0101	S 0.0102		
Rate rider for tax sharing Rate rider for foregone revenue	kWh												
Other													
Adjusted rate Calendar year equivalent		S 0.0100	S 0.0100 S 0.0100	S 0.0101	S 0.0101	S 0.0095 S 0.0097	S 0.0096		S 0.0100 S 0.0099	S 0.0101		S -	1
GS>50 to 4.999 kW Rate rider for tax sharing		S 2.1593	\$ 2.1632	S 2.1822	S 2.1927	\$ 2.1482	S 2.1761	\$ 2.2153	S 2.2507	\$ 2.2710	\$ 2.3017		
Rate rider for foregone revenue	kW												
Other Adjusted rate		S 2.1593	S 2.1632	S 2.1822	S 2.1927	\$ 2.1482	S 2.1761	S 2.2153	S 2.2507	\$ 2,2710	S 2.3017	8 .	
Calendar year equivalent			\$ 2.1619			\$ 2.1630	\$ 2.1668	\$ 2.2022		\$ 2.2642			•
1101		\$ 0.0088	\$ 0.0088	s 0.0089	S 0.0089	\$ 0.0083	S 0.0084	\$ 0.0086	\$ 0.0087	\$ 0.0088	\$ 0.0089		
USL Rate rider for tax sharing		a U.U088	a U.0088	a U.0089	a U.U089	s 0.0083	s U.0084	a U.U086	s 0.0087	s U.UU88	a U.U089		
Rate rider for foregone revenue	kWh												
Other Adjusted rate		\$ 0.0088	\$ 0.0088	\$ 0.0089	\$ 0.0089	\$ 0.0083	\$ 0.0084	\$ 0.0086	\$ 0.0087	\$ 0.0088	\$ 0.0089	s -	
Calendar year equivalent			\$ 0.0088	\$ 0.0089	\$ 0.0089	\$ 0.0085	\$ 0.0084	\$ 0.0085	\$ 0.0087	\$ 0.0088	\$ 0.0089	s -	
Sentinel Lighting		\$ 7.2396	\$ 9.0934	S 10.9656	S 12.9468	\$ 12.1717	S 12.3299	\$ 12.5518	S 12.7526	S 12.8674	S 13.0411		
Rate rider for tax sharing		. 2000											
Rate rider for forecome revenue Other	kW												
Adjusted rate		S 7.2396				\$ 12.1717	S 12 3299		S 12.7526				
Calendar vear equivalent			\$ 8.4755	\$ 10.3415	\$ 12.2864	\$ 12.4301	\$ 12.2772	\$ 12.4778	\$ 12.6857	\$ 12.8291	\$ 12.9832	s -	
Street Lighting		\$ 4.3510	\$ 5.6540	\$ 6.9657	\$ 8.3561	\$ 7.8391	S 7.9410	\$ 8.0839	\$ 8.2132	\$ 8.2871	\$ 8.3990		
Rate rider for tax sharing Rate rider for foregone revenue	kW												
Other	KW												
Adjusted rate		S 4.3510	\$ 5.6540	\$ 6.9657	\$ 8.3561	\$ 7.8391	\$ 7.9410	\$ 8.0839	\$ 8.2132	\$ 8.2871	\$ 8.3990	s -	
Calendar vear equivalent			\$ 5.2197	\$ 6.5285	\$ 7.8926	\$ 8.0114	\$ 7.9070	\$ 8.0363	\$ 8.1701	\$ 8.2625	\$ 8.3617	s -	
0													
Rate rider for tax sharing Rate rider for foregone revenue													
Other													
Adjusted rate Calendar year equivalent		S -	s .	S -	s -	s -	s -	s -	s .	s -	s -	s -	
CHARLES VAN GOOVERIN										•			
Rate rider for tax sharing													
Rate rider for foregone revenue	0												
Other Adjusted rate			s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	
Adjusted rate Calendar year equivalent		5 -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate rider for tay sharing													
Rate rider for foregone revenue	0												
Other Adjusted rate			٤ .	s .	s .	8 .	8 .	s .	s .	٠.	s .	8 .	
Calendar year equivalent			\$ -	\$.	\$ -	\$ -	\$ -	\$ -	\$.	\$ -	\$ -	\$ -	
Rate rider for tax sharing													
Rate rider for forecome revenue	0												
Other Adjusted rate		s -	s -	s -			s -	s -		s -		s -	
Calendar vear equivalent			s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	
0													
Rate rider for tax sharing	0												
Rate rider for forecome revenue Other	U												
Adjusted rate		s -										s -	
Calendar vear equivalent			s -	s .	s -	s -	s -	s -	s -	s -	s -	s -	
0		_											
Rate rider for tax sharing	0												
Rate rider for foregone revenue Other	0		s -	s -	s -	S -	s -	s -	s .	s -	s -	\$ - \$ -	
Rate rider for forecome revenue Other Adjusted rate	0	s -				• -		\$ -	s -				
Rate rider for foregone revenue Other	0	s -	\$ -	s -									
Rate rider for foregoing revenue Other Adusted rate Calendar year equivalent 0	0	s ·		s -									
Rate rider for forecome revenue Other Adjusted rate	0	s -		s -									
Rate rider for forecome revenue Other Advanted rate Calendar year equivalent Rate rider for tax sharing Rate rider for foregone revenue Other		\$.	\$ -										
Rate rider for forecome revenue Other Advanted rate Calendar year equivalent Rate rider for tax sharing Rate rider for foregone revenue		\$.		\$ -	S -	S -	5 -	5 -	S -	\$ -	S -	S -	
Rate rider for forecome revenue Other Advanded rate Calendar year equivalent 8 Rate rider for tax sharing		5 -	\$ -	\$ -									
Rate risks for forecome revenue Other Adiasated rate Calendar voa ooulvalent 8 Rate rider for tax sharing Rate rider for tax sharing Rate rider for tax sharing Calendar voa ooulvalent Ediasated rate Calendar voar ooulvalent		5 -	\$ -	\$ -									
Rate rider for forecome revenue Other Advanded rate Calendar year equivalent 8 Rate rider for tax sharing		\$ -	\$ -	\$ -									
Rate rate for foreagnes severase Chite Advanted rate Advanted rate Countral vesar consistent B Rate rates for tax sharing Rate rates for foreagnes severase Other Adjusted rate Calendar vesar consistent B Rate rates for foreagnes severase Other	0	\$ -	\$ - \$ -	\$ - \$ -	š -	\$ -	s -	š -	\$.	\$ -	s -	š -	
Rate rote for forecome revenue Other Administrative Administrative Other Other Administrative Other	0	5 -	\$ - \$ -	\$ - \$ -	š -	\$ -	s -	š -	\$.	\$ -	s -		

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Table 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate inks in Table 4 and 5.

Year	Residential	G8<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting								
	kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0
2011														
2012														
2013														
2014														
2015														
2016														
2017														
2018	\$0.0046	\$0.0101	\$2.2642	\$0.0088	\$12.8291	\$8.2625	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000
lote: LDC to make note of the years rem	noved from this table,	, whose distribution	rates are not part of t	he LRAMVA dispositio	ın	•								



LRAMVA Work Form: Determination of Rate Class Allocations

Version 4.0 (2020)

Instruction:

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 4.0 (202

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LPAMNA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LPAMNA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manufally link the savings, adjustments and program awings persistence data is available upon requester from the EXO. Persistence Reports provided by the EXO (in Tab 7). As noted earlier, persistence data is available upon requester from the EXO. Persistence, Person shows a very large to the EXO (in Tab 7). As noted earlier, persistence data is available upon requester from the EXO. Please also be advised that the same rate classes (of up to 14) are actived over from the Summary Tab 1.

2. Pease ensure that the IESO welfind savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order the pression savings to be claimed in fullure years, post year's inflative level sensings results need to be filled out in the tables below. If the IESO adjustments were made available to the IDC after the IRDMAN was approved. They results need to be adjustment are considered by adjustments of the Sex saving adjustments in the follower can be claimed a propoved IRDMAN news approved. They are provided to the IRDMAN was approved to the IRDMAN was approved. They are provided to the IRDMAN was approved t

The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LPAM policy related to peak demand wavings in EB 2/016-0182. Demand Response (PSI) savings and energy and the included with the LPAMN calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers to all programs early year as placeforder values are provided. If a different inorthis in Confirmation is a confirmation of the confirmation of

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

able 4-b. 2011 Lost Revenues able 4-b. 2012 Lost Revenues able 4-c. 2013 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form		Net Energy Net Energy Savings Persistence (Whit) Net Demand Net Plask Demand Savings Persistence (Wit) Ratio Allocations for LRAMVA			
Program	Results Status				Total
Consumer Program Appliance Retirement Adjustment to 2011 savings	Verified True-up		0 0	0.00%	0 100%
Appliance Exchange Adjustment to 2011 savings	Verified True-up	d 815 815 815 600 1 1 100.00%	0.00% 0.00%	0.00%	0.00%
HVAC Incentives Adjustment to 2011 savings	Verified True-up	8 154,791 154,7	0.00% 0.00%	0.00%	0.00%
Conservation Instant Coupon Booklet Adjustment to 2011 savings	Verified True-up	d 41,018 41,018 41,018 41,018 37,729 34,16 26,50 26,64 33,55 12,201 3 3 3 3 2 2 2 2 2 2 1 100,00%	0.00% 0.00%	0.00%	0.00%
Bi-Annual Retailer Event Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Retailer Co-op Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Residential Demand Response Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Residential Demand Response (IHD) Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Residential New Construction Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Business Program Retrofit Adjustment to 2011 savings	Verified True-up	4 361,262 361,	0.00% 0.00%	0.00%	0.00%
Direct Install Linhting Adjustment to 2011 savings	Verified True-up	8 55,553 53,553 53,553 45,550 45,550 55,571 9511 9511 9511 9511 12 12 22 22 21 18 18 18 3 3 3 3 100,00%	0.00% 0.00%	0.00%	0.00%
Building Commissioning Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
New Construction Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Energy Audit Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Small Commercial Demand Response Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Small Commercial Demand Response (IHD) Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Demand Response 3 Adjustment to 2011 savings	Verified True-up	d 15.665 1000%	0.00% 0.00%		0.00%
Industrial Program Process & System Uporades	Verified				0%
Adjustment to 2011 savinos Monitorino & Targeting	True-up Verified	0 00% 00% 00% 00% 00% 00% 00% 00% 00%	0.00% 0.00%	0.00%	0.00%
Adjustment to 2011 savings Energy Manager	True-up Verified		0.00% 0.00%	0.00%	0.00%
Adjustment to 2011 savings Retrofit	True-up Verified	04 05.500 56.500 66.500 66.500 66.500 66.500 66.500 66.500 66.500 66.500 66.500 66.500 12 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.00% 0.00%	0.00%	0.00%
Adjustment to 2011 savings Demand Response 3	True-up Verified	ad 14,099	0.00% 0.00%	0.00%	0.00%
Adiustment to 2011 savinos Home Assistance Program Home Assistance Program	True-up Verified		2.00%	0.00%	0.00%
Home Assistance Program Adjustment to 2011 savings Aboriginal Program	True-up	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%	0.00%	0.00%
Home Assistance Program Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Direct Install Lighting Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
High Performance New Construction Adjustment to 2011 savings	Verified True-up	sd 668 668 668 668 668 668 668 668 668 66	0.00% 0.00%	0.00%	0.00%
Toronto Comprehensive Adiustment to 2011 savinos	Verified True-up		0.00% 0.00%	0.00%	0.00%
Multifamily Energy Efficiency Rebates Adjustment to 2011 savings	Verified True-up	ad 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00%	0.00%	0.00%
LDC Custom Programs Adjustment to 2011 savings	Verified True-up	od 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00%	0.00%	0.00%
Other Program Enabled Savings Adjustment to 2011 savings	Verified True-up		0.00% 0.00%	0.00%	0.00%
Adjustment to 2011 savings Time of Use Savings	True-up Verified		2.00% U.00%	0.00%	0.00%

Adjustment to 2011 savings	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots	Verified							12																							0%
Adjustment to 2011 savings Actual CDM Savings in 2011 Forecast CDM Savings in 2011	True-up	1,133,675						12	884		_						0.00% 630,260	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Forecast CDM Savings in 2011 Distribution Rate in 2011																	0 \$0.00000	0 \$0.00000	\$0.00000	0 \$0,00000	\$0,00000	\$0,00000	0 \$0.00000	0 \$0.00000	\$0,00000	\$0,0000	0 \$0,00000	0 \$0.00000	0 \$0,00000	0 \$0,00000	
Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011																	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
2011 Savings Persisting in 2012 2011 Savings Persisting in 2013 2011 Savings Persisting in 2014 2011 Savings Persisting in 2016 2011 Savings Persisting in 2016 2011 Savings Persisting in 2016 2011 Savings Persisting in 2017 2011 Savings Persisting in 2018 2011 Savings Persisting in 2019 2011 Savings Persisting in 2020																	630,260 630,260 629,894 608,424 569,183 549,286 548,979 565,082 510,663	431,871 429,877 421,821 421,821 421,821 385,529 385,529 378,794 378,794	87 87 87 87 87 87 87 87	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Table 4-b. 2012 Lost Revenues Work Form	ed above	Return to too																													
Program	Results Status	Net Energy Savings (kWh) 2012	2013 2014		nergy Savings Persis 2016 2017		019 2020	Monti Multip	Net Demi Savings (by er 2012	nd (W) 2011	3 2014			vings Persisten		20 2021	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting	Rate Alic	cations for LRA	MVA						Total
Consumer Program Appliance Retirement	Verified	35,917	35,917 35,91	7 35,917	21,389				5	5	5	5	3	0 0	0	0 0	kWh 100.00%	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	-	100%
Adjustment to 2012 savings Appliance Exchange	True-up Verified	735	735 735				0 0	0	0			0	0	0 0		0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2012 savings HVAC Incentives	True-up					T T	0 0	Ü			Ů						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2012 savings	Verified True-up		97,940 97,94 7,071 7,071 672 672						54 3 0	54 3 0	54 3 0	3 0	54 3 0	54 54 3 3 0 0	54 5 3 0	0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation Instant Coupon Booklet Adjustment to 2012 savings	Verified True-up	2,954	2,964 2,964	2,964	2,920 2,920	1,375 1,	,367 1,367	1,367	0	0	0	0	0	0 0	0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event Adjustment to 2012 savings	Verified True-up	56,781	56,781 56,78	1 56,781	51,042 41,505	5 28,311 28	8,252 28,252	14,350	3	3	3	3	3	2 2	2	2 1	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Retailer Co-op Adjustment to 2012 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7 Residential Demand Response Adjustment to 2012 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential Demand Response (IHD) Adjustment to 2012 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential New Construction	Verified																														0%
Adjustment to 2012 savings Business Program	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retrofit Adjustment to 2012 savings	Verified True-up	416,935 4,947	416,936 416,93 4,947 4,947	36 391,301 7 4,947	391,301 385,762 4,947 4,701	2 383,599 38 4,701 4,	3,599 336,491 ,701 3,233	307,334 12 0 12	88	88	88	81	81	79 78 1 1	78 6	54 57 1 0	0.00%	90%	10% 10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Direct Install Lighting Adjustment to 2012 savings	Verified True-up	235,793	235,793 235,79	33 120,501	120,501 29,191	1 29,191 29	9,191 29,191	29,191 12 12	58	58	58	32	32	7 7	7	7 7	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
12 Buildina Commissionina Adjustment to 2012 savings	Verified True-up							3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
New Construction Adjustment to 2012 savings	Verified True-up							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4 Energy Audit Adjustment to 2012 savings	Verified True-up							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5 Small Commercial Demand Response	Verified							12																							0%
Adjustment to 2012 savings Small Commercial Demand Response (IHD)	True-up Verified																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adiustment to 2012 savings	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Demand Response 3 Adjustment to 2012 savings	Verified True-up	498	0 0	0	0 0	0	0 0	0	34								0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Industrial Program Process & System Uporades Adjustment to 2012 savings	Verified							12																							0%
	True-up Verified							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Monitorina & Taraetina Adjustment to 2012 savings	True-up Verified							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2012 savings	True-up							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retrofit Adjustment to 2012 savings	Verified True-up							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Demand Resnonse 3 Adjustment to 2012 savings	Verified True-up	26,025	0 0	0	0 0	0	0 0	0	1,080								0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Home Assistance Program Home Assistance Program Adjustment to 2012 savings	Verified	4,865 3.046	4,865 4,865	5 4,293	4,293 4,293	3,538 3,	,538 1,384	1,384	0	0	0	0	0	0 0	0	0 0	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	100%
Aboriginal Program	True-up	3,046	3,042 2,750	2,621	2,492 2,304	2,304	156 156	76	0	0	0	0	0	0 0	0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program Adjustment to 2012 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
S Direct Install Lighting Adjustment to 2012 savings	Verified True-up							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2012 savings	Verified True-up							12									0.00%	0.00**	0.05**	0.000	0.00%	0.00%	0.555	0.0777	0.00%	0.0771	0.0***	0.052	0.00%	0.0021	0%
Adjustment to 2012 savings Hinh Performance New Construction Adjustment to 2012 savings	Verified True-up	100,276	100,276 100,23	76 100,276	100,276 100,276	6 100,276 10	0,276 100,276		31	31	31	31	31	31 31	31 3	31	100.00%	0.00%	0.00%	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	100%
	Verified							12									100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Comprehensive Adjustment to 2012 savings Multifamily Enemy Efficiency Rebates	True-up Verified							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Multifamily Energy Efficiency Rebates Adjustment to 2012 savings	True-up							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
D LDC Custom Programs Adjustment to 2012 savings Other	Verified True-up							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2012 savings	Verified True-up							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Time of Use Savings Adjustment to 2012 savings	Verified True-up							0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Pilots Adjustment to 2012 savings	Verified True-up							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2012 Forecast CDM Savings in 2012		994,467		$+\Box$	$\overline{}$	ΗŦ			1,360		Ŧ		Ŧ	1	Ē	1	309,596		108	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2012 Lost Revenue in 2012 from 2011 programs Lost Revenue in 2012 from 2012 programs Total Lost Revenues in 2012 Forecast Lost Revenues in 2012 LRAMVA in 2012					,								'	1			\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 Savings Persisting in 2013 2012 Savings Persisting in 2014 2012 Savings Persisting in 2014 2012 Savings Persisting in 2016 2012 Savings Persisting in 2016 2012 Savings Persisting in 2017 2012 Savings Persisting in 2018																	309,592 309,300 308,595 287,424 256,309 240,814	615,488 615,488 477,125 477,125 380,607 378,661	108 108 98 98 96 96	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0	0 0 0 0	0 0 0 0	

2012 Savings Persisting in 2019 2012 Savings Persisting in 2020

238,500 378,661 96 0 0 0 0 0 0 0 0 0 0 0 0 0 0 236,446 334,942 78 0 0 0 0 0 0 0 0 0 0 0 0

Note: LDC to make note of key assumptions includ Table 4-c. 2013 Lost Revenues Work Form	led above														
Table 4-C. 2013 Cost Revenues Work Politi		Net Energy Net Energy Savings Persistence (WHh) Net Demand Savings (WH) Net Peak Demand Savings Persistence (WH)						R	ite Allocations for L	RAMVA					
Program	Results Status	2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 Monthly Markpiler 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Lighting							Tota
Consumer Program			MAP	kWb	kW	kWb	Lighting	W O					0	0	
Appliance Retirement Adjustment to 2013 savings	Verified True-up	16,183 16,183 16,183 16,183 8,678 0 0 0 0 0 0 2 2 2 2 1 0 0 0 0 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Appliance Exchange Adjustment to 2013 savings	Verified True-up	5,172 5,172 5,172 5,172 0 0 0 0 0 0 0 3 3 3 3 0 0 0 0 0 0	100.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HVAC Incentives Adjustment to 2013 savings	Verified True-up	86,804 86	100.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Instant Coupon Booklet Adjustment to 2013 savings	Verified	200 200	100.00%												100
Adjustment to 2013 savings Bi-Annual Retailer Event Adjustment to 2013 savings	True-up Verified	50 48 41 41 41 41 41 35 35 35 33 0 0 0 0 0 0 0 0 0 0 0 0 0 0	100.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Verified True-up		100.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retailer Co-op Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response (IHD) Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential New Construction Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Business Program	Verified	224,099 224,099 224,099 224,099 224,099 221,210 221,210 221,210 219,271 218,199 197,139 12 38 38 38 38 38 37 37 37	1												100
Retrofit Adjustment to 2013 savings	True-up	129,903 129,903 129,903 129,903 129,903 129,434 120,434 129,434 126,949 123,531 119,611 12 21 21 21 21 21 21 21 21 21 21 20 20	0.00%	44% 44.24%	56% 55.76%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install Lighting Adjustment to 2013 savings	Verified True-up	154,398 151,275 88,992 46,818 46,818 46,818 46,818 46,483 46,483 12 42 42 41 25 12 12 12 12 12 12 12 12 12 12 12 12 12	0.00%	100% 100.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Buildina Commissionina Adjustment to 2013 savings	Verified True-up	3 3	0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Audit Adjustment to 2013 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%		00% 0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5 Small Commercial Demand Response	Verified		1												DN DN
Adjustment to 2013 savinos Small Commercial Demand Response (IHD)	True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Demand Response 3 Adjustment to 2013 savings	Verified True-up	454	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Industrial Program Process & System Upgrades	Verified	- 12	1												0%
Adjustment to 2013 savings	True-up	12	0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monitorina & Taraetina Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Fnerry Mananer Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retrofit Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Demand Response 3 Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Home Assistance Program															
Home Assistance Program Adjustment to 2013 savings	Verified True-up	10.502 10.576 10.574 10.287 10.152 10.018 9.868 9.868 9.858 8.347 8.347 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	100% 100.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Aboriginal Program Home Assistance Program Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5 Direct Install Lighting	Verified		0.00%							0.00%					0%
Adjustment to 2013 savings Pre-2011 Programs completed in 2011	True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Electricity Retrofit Incentive Program Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
High Performance New Construction Adjustment to 2013 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Toronto Comprehensive Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up]												0%
Adjustment to 2013 savings LDC Custom Programs Adjustment to 2013 savings			0.00%	0.00%	0.00%	0.00%		00% 0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Program Enabled Savings Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Time of Use Savings Adjustment to 2013 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00% 0	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LDC Pilots Adjustment to 2013 savings	Verified True-up	12	1	0.00%											DN
Actual CDM Savings in 2013	I rue-up	687,311 197		310,995	0.00%	0.00%	0.00% 0	0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Forecast CDM Savings in 2013 Distribution Rate in 2013	-		S0.00000	\$0,00000	0 \$0.00000	\$0,00000	0 \$0,00000 en	0 0	nn sn nnnn	\$0,0000	50,00000	50,00000	\$0.00000	\$0,00000	0 \$0,00000
Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs			\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00	00000 \$0.00 0.00 \$0. 0.00 \$0.	0 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.0 \$0.00 \$0.0
Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013			\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	0.00 \$0. 0.00 \$0. 0.00 \$0.	0 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0
2013 Savinge Persisting in 2014			178.414	310.995			0	0 0		0	0	0	0		50.0
2013 Savings Persisting in 2014 2013 Savings Persisting in 2016 2013 Savings Persisting in 2016 2013 Savings Persisting in 2017			175,334 165,052	307,873 245,529	395 395 395	0	0	0 0	0	0	0	0	0	0	0
			152,136 143,245 143,084	203,207 201,929 201,929	395 395 391 391	0	0	0 0	0	0	0	0	0	0	0
2013 Savings Persisting in 2019 2013 Savings Persisting in 2020 Note: LDC to make note of key assumptions includ	led above		141,886	199,638	385	ō	ō	0 0	ŏ	ŏ	ŏ	ŏ	ő	ō	ō
To the second second															

Table 4-d. 2014 Lost Revenues Work Fo	rm	Return to Top																																		
	Results	Net Energy Savings (kWh)			Net E	inergy Savi	ings Persis	stence (kWh)		Monthly	Net Deman Savings (k)			Net Per	k Demand	Savings P	ersistence	(kW)									Rate Alk	ocations for LRA	MVA						
Program	Status	2014	2015	2016	2017	2018	2019	2020	2021	2023	Multiplier	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting									Total
Consumer Program Appliance Retirement Adjustment to 2014 savings	Verified True-up	10,266	10,266	10,266	10,266	5,724	0	0	0	0 0		1	1	1	1	1	0	0	0	0	0	kWh 100% 100.00%	kWh 0.00%	6W 0.00%	kWh 0.00%	6W 0.00%	KW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
2 Appliance Exchange Adjustment to 2014 savings	Verified True-up	8,128	8,128	8,128	8,128	0	0	0	0	0 0	-	5	5	5	5	0	0	0	0	0	0	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
3 HVAC Incentives Adjustment to 2014 savings	Verified True-up	110,683	110,683	110,683	110,683	110,683	110,683	110,683	110,683 1	10,683 110,683	3	58	58	58	58	58	58	58	58	58	58	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%

Conservation Instant Coupon Booklet Adjustment to 2014 savings	Verified True-up	P	91,281 86,939 8]	8 8	7 7 7	7 7		100		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Adjustment to 2014 savings	Verified True-up	p .	260,571 226,043 2	08,048 208,048	208,048 208,	048 208,048 207,95	8 207,958 193,413	1	17 15 1	4 14 14	14 14	14 14	13 10	0% .00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retailer Co-op Adjustment to 2014 savings	Verified True-up	p]					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Z Residential Demand Response Adjustment to 2014 savings	Verified True-up]					0.	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response (IHD) Adjustment to 2014 savings	Verified True-up]					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential New Construction Adjustment to 2014 savings	Verified True-up	ed up]					0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Business Program 10 Retroft Adjustment to 2014 savings	Verified True-up	ed	914,051 914,051 9	14,051 910,073	910,073 910,	073 858,038 858,03	8 841,671 662,128	12	133 133 13	133 132 132	132 126	126 120	98	0%	18% 17.73%	82% 82.27%	0.00%	0.00%	0.00%	0.00% 0	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11 Direct Install Lighting Adjustment to 2014 savings	Verified	nd _	553,092 536,111 4	52,860 354,090	354,090 354,	090 354,090 354,09	0 354,090 354,090		150 146 12	24 93 93	93 93	93 93	93		100%	0.00%											100
Building Commissioning Adjustment to 2014 savings	True-up Verified True-up	ed						3							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13 New Construction Adjustment to 2014 savings	Verified	d =	53,941 53,941 5	3,941 53,941	53,941 53,1	341 53,941 53,94	1 53,941 53,941	12	15 15 1	15 15 15	15 15	15 15	15			100.00%											100
Adjustment to 2014 savings 14 Eneray Audit Adjustment to 2014 savings	True-up Verified	ed						12							0.00%	100.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15 Small Commercial Demand Response	True-up Verified	P						12							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings Small Commercial Demand Response (IHD)	True-up Verified	=] 					0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings	True-up	ID .											0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
17 Demand Response 3 Adjustment to 2014 savings	Verified True-up							}					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Industrial Program 18 Process & System Lineraries Adjustment to 2014 savings	Verified True-up							12						0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 Monitorina & Targetina Adjustment to 2014 savings	Verified True-up	nd _						12							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20 Energy Manager Adjustment to 2014 savings	Verified True-up	d =						12							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21 Retrofit Adjustment to 2014 savings	Verified True-up	ed						12							0.00%	0.00%	0.00%		0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22 Demand Response 3 Adjustment to 2014 savings	Verified True-up	nd _													0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Home Assistance Program	Verified		2.838 2.828			78 2.545 2.545				0 1 0 1 0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
23 Home Assistance Program Adjustment to 2014 savings	True-up	p =	2,838 2,828	2,713 2,695	2,6/8 2,6	/8 2,545 2,545	1,784 1,784		0 0	0 0	0 0	0 0	100	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Aboriginal Program 24 Home Assistance Program Adjustment to 2014 savinos	Verified True-up	nd up]					0.	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
25 Direct Install Lighting Adjustment to 2014 savings	Verified True-up	nd IP						0					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Pre-2011 Programs completed in 2011 25 Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified	nd						12																			01
27 Minh Performance New Construction	True-up Verified	nd =						12							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings 28 Toronto Comprehensive Adjustment to 2014 savings	True-up Verified	nd =						12 0 0							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings 20 Multifamily Energy Efficiency Rebates	True-up Verified	p.						0					0.	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings	True-up Verified	P						0							0.00%	0.00%	0.00%	0.00%	0.00%		1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20 LDC Custom Programs Adjustment to 2014 savings	True-up	p						0					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21 Program Enabled Savings Adjustment to 2014 savings	Verified True-up	p p						0					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32 Time of Use Savings Adjustment to 2014 savings	Verified True-up							0					0.1	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 LDC Pilots Adjustment to 2014 savings	Verified True-up	nd up						12					0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Actual CDM Savings in 2014 Forecast CDM Savings in 2014			2,004,850			+			388	+				,766 0	715,187	1,495	0	0	0	0	0	0	0	0	0	0	0
Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2014 programs Total Lost Revenues in 2014 and 2014 Forecast Lost Revenues in 2014 LRAMVA in 2014													SI SI SI SI	.00 .00 .00 .00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0. \$0.00 \$0. \$0.00 \$0. \$0.00 \$0. \$0.00 \$0. \$0.00 \$0.
2014 Savings Persisting in 2015 2014 Savings Persisting in 2016 2014 Savings Persisting in 2017 2014 Savings Persisting in 2018 2014 Savings Persisting in 2018 2014 Savings Persisting in 2019 2018 Savings Persisting in 2020													424 424 411 406	,613 ,595 ,908 ,184	698,206 614,955 515,479 515,479 515,479 508,025	1,495 1,495 1,484 1,484 1,484 1,484	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0

Note: LDC to make note of key assumptions included above

Return to t

LRAMVA Work Form:

2015 - 2020 Lost Revenues Work Form

User Inputs (Green)

Auto Populated Cells (White)
Instructions (Grey)

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to incover bold revenues from the 2015-2020 period. Please input or instead bits from the LDCs that need to incover bold revenues from the 2015-2020 period. Please input or instead bits from the LDCs are already to the school of the time same closure (or the 1 this LDC) related to the closure (or the 1 this LDCs) are already to the school of the time same closure (or the 1 this LDC) with the closure (or the 1 this LDC) with the LDCs of the 1 this LDC or the closure (or the 1 this LDC) with the close (or the 1 this LDC) with the LDCs of the LDC of the Text Charled to the close (or the 1 this LDC) with the LDC of the Text Charled to the close (or the 1 this LDC) with the LDC of the Text Charled to the County of the LDC of the Text Charled to the County of the LDC of the Text Charled to the County of the LDC of the Text Charled to the County of the LDC of the Text Charled to the County of the LDC of the Text Charled to the County of the LDC of the Text Charled to the
4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the op-different allocation is proposed for savings adjustments, LDCs must provide supporting rationals in Tab 1 a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (sust-calculated after the LRANVA totals for the year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notest section-below each able.

Table 5-a, 2015 Lost Revenues Work Form		Net Energy Savings (kWh)			Net En	ergy Savin	nga Persistenc	ce (kWh)				Net Dem Savings	nand (kW)		Net Peak	Demand Sav	ings Persiste	ince (kW)								Rate Alloca	ations for LRAM	VA						
Program	Results Status	2015	2016	2017	2018 20	019	2020 2	1021 20	22 20	23 2024	Monthly Multiplier	2015	2016	2017	2018	2019 26	20 2021	2022	2023 2024	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting		0	0	0	0	0	0		Total
Residential Program Coupon Initiative Adjustment to 2015 savings	Verified True-up	378,945 106,414	373,938 104,724	373,938 104,724	373,938 373 104,724 104	8,938 3 1,724 1	73,938 37 04.724 10	73,938 373	1,792 373 1,716 104	792 373,79 716 104.71	2	24 7	24	24 7	24	24 2 7 7	4 24	24	24 24 7 7	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event Initiative Adjustment to 2015 savings	Verified True-up	196,643 2,024	192,166 2,000	192,166 2,000	192,166 192 2,000 2,	2,166 1:	92,166 19 2,000 2	2,166 192 2,000 1,0	1,065 192 196 1,5	,065 192,06 195 1,995	5	13	13	13	13	13 1	3 13	13	13 13	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up	4,683	4,683	4,683	4,683 1,	628	0	0	0 1	0		1	1	1	1	0 0	0	0	0 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
HVAC Incentives Initiative Adjustment to 2015 savings	Verified True-up	137,017 6,574	137,017 6,574	137,017 6,574	137,017 137 6,574 6;	7,017 1: 574 I	37,017 13 6,574 6	37,017 137 3,574 6,5	,017 137 574 6,5	,017 137,01 574 6,574	7	70 3		70 3	70 3	70 7 3 3	0 70	70	70 70 3 3	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Residential New Construction and Major Adjustment to 2015 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program & Energy Audit Initiative Adjustment to 2015 savings	Verified True-up	71,271 4 796	71,271	71,271	71,271 4,796 78.	0 067 7	0 76.067 79	0 0	0 1	0 0	12	15	15	15	15	0 0	0 0	0	0 0	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2015 savings	Verified	2,427,532	2,427,532	2,427,081 2	2,427,061 2,42 196,848 196	7,061 2	,427,061 2,35	57,144 2,357	7,144 2,355	5,341 2,126,93	34 12	190	190	190	190	190 11	181	181	181 151		12%	51%			36.32%									100%
Adjustment to 2015 savings Direct Install Lighting and Water Heating Initiative	True-up Verified	176,165	159,337	137,230						,230 137,23		40		31	31	31 3	_;	-	17 14 31 31	0.00%	12.29%	51.39%	0.00%	0.00%	36.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings	True-up Verified	-40,988	-24,160	-2,053	5,037 5,	037	5,037 5	5,037 5,0	037 5,0	137 5,037	12	-10	-6	0	1	1	1	1	1 1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
New Construction and Major Renovation Initiative Adjustment to 2015 savings	True-up	42,339	42,339	42,339	42,339 42	,339 4	42,339 42	2,339 42	339 42	339 42,331		6	6	6	6	6 6	6	6	6 6	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Existing Building Commissioning Incertive Initiative Adjustment to 2015 savings	Verified True-up										3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives - Protect Incentive Initiative Adjustment to 2015 savings	Verified True-up										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified										12																							0%
Adjustment to 2015 savings	True-up										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2015 savings	Verified True-up	29,363	29,363	29,363	29,363 29	,363 2	29,363 21	9,363 29,	363 29,	363 20,731	12	6	6	6	6	6 6	6	6	6 6	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Low Income Program 14 Low Income Initiative Adjustment to 2015 savings	Verified True-up	131,578	108,125	104,734	101,343 101	1,343 1	01,343 10	00,071 99,	971 63,	304 63,304	12	22	21	20	20	20 2	0 20	20	18 18	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Other 15 Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up										0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2015 savings	Verified True-up										0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings	Verified True-up										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Lobiavs Pilot Adjustment to 2015 savings	Verified True-up										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Conservation Fund Pliot - SEG Adjustment to 2015 savings	Verified True-up										12		i							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pilot Adjustment to 2015 savings	Verified True-up					Ī					12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs	Verified										_																							0%
21 Save on Energy Coupon Program Adjustment to 2015 savings	True-up			_											Н					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Save on Energy Heating and Cooling Program Adjustment to 2015 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
23 Save on Energy New Construction Program Adjustment to 2015 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
24 Save on Energy Home Assistance Program Adjustment to 2015 savings	Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.000	0.000	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program	True-up Verified										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings 28 Save on Energy Retroft Program	True-up Verified										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings	True-up	90,930	90,930	90,930	90,930 90	,930 9	90,930 90	0,930 90,	930 90,	930 82,316	12	66	66	66	66	66 6	6 65	65	65 62	0.00%	80.02%	19.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

March Marc	27 Save on Energy Small Business Lighting Program Adjustment to 2015 savings	Verified True-up								12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
March Marc	, , , , , ,	Verified																														0%
March Marc	29 Save on Energy Existing Building Commissioning Program	Verified																														0%
March Marc	Adjustment to 2015 savings so Save on Energy Process & Systems									12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
March Marc	Adjustment to 2015 savings				=	=		_	+			\vdash	_	=	H		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	066
The second content of the content	Adjustment to 2015 savings	True-up				4								4			0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
March Marc	Adjustment to 2015 savings									12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
March Marc	33 Business Refrigeration Local Program Adjustment to 2015 savings	True-up								0							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part		True-up								0							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Adjustment to 2015 savings Pilot Programs									0							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0
Manufacture	36 Performance-Rased Conservation Pilot																0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Mary Column	37 EnWin Utilities Ltd Building Optimization Phot Advertised to 2015 coulogs									12							0.00%	0.00%	0.00%	0.003		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	38 Er/Win Utilities Ltd Re-Invest Pliot Adjustment to 2015 savings	Verified								12							1															0%
Part	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings																0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified																														0%
Page										12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Application The Part The Pa	Adjustment to 2015 savings	True-up															0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Paper No. Paper Color Paper No. Paper																	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Mary Filter Filter Mary Filter 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified								12																						0%	
Part	Niagara-on-the-Lake Hydro Inc Direct Install									12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjunctive 2015 Services Triver Control Agricultural Sector Adjustment to 2015 savings									12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Transfer Adjustment to 2015 savings																0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
Tourishy-be-Exercise System Limited: Tourishy-be-Exer	Direct Install - RTH Controls																0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Company Comp	47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinas) Adjustment to 2015 savings																0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Company Comp	Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)									12																						0%
Adjustment 2015 2	Toronto Hydro-Flectric System I imited - PEP -									12							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	006
Processed Collection Part Processed Collection Part Par	Large (Pilot Savings) Adjustment to 2015 savings		1057.015			_		_		12	447			_																		
Lock Revenue in 2015 from 2015 programs	Forecast CDM Savings in 2015 Distribution Rate in 2015		3,937,013								402						\$0,00000	0	0	۰	0	0	0	٠	0	0			0	80.00000		
2015 Sange Penudinjin 2017	Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2013 programs Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2015 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015																\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Note: LDC to make note of key assumptions included above	2015 Savings Persisting in 2017 2015 Savings Persisting in 2018 2015 Savings Persisting in 2019 2015 Savings Persisting in 2020																925,836 922,445 919,390	602,208 609,302 609,302	1,571 1,571 1,571	0 0 0 0		0 0 0 0	863 863 863	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	

		Net Energy Savings (kWh)			Net	Energy Sa	vings Persist	tence (kWh)					Net Demand Savings (kW	,		Net Pe	ak Demand	Bavings Per	sistence (I	W)									Rate Alloc	ations for LRA	IVA						
Program	Results Status	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025 Mu	nthly tiplier	2016	2017	2018	2019	2020	2021	2022 2	123 20	24 2025	Residential	G8<50 kW	GS>50 to 4,999 kW	USL	. Sentinel L	Lighting	Street Lighting									Te
egacy Framework tesidential Program																						kWh	kWh	kW	kW	h KV	W	kW	0	0	0	0	0	0	0	0	
outon initiative djustment to 2016 savings	Verified True-up											-										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
i-Annual Retailer Event Initiative idjustment to 2016 savings	Verified True-up											E										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
collance Retirement Initiative djustment to 2016 savings	Verified True-up											E										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives Initiative justment to 2016 savings	Verified True-up											E										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
esidential New Construction and Major enovation Initiative fjustment to 2016 savings	Verified True-up											[0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ommercial & Institutional Program terov Audit Initiative djustment to 2016 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
iciency: Equipment Replacement Incentive lative justment to 2016 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ect Install Lighting and Water Heating lative ustment to 2016 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00	% 0.00	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
w Construction and Major Renovation	Verified											12		T																							

Establish Bullion Commission Investor																		_														
10 Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up										3								0.00%	0% 0.0	0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives - Protect Incentive Initiative Adjustment to 2016 savings	Verified True-up										12								0.00% 0.0	0% 0.0	0% 0.007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified										12																					0%
Adjustment to 2016 savings	True-up										12								0.00%	0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2016 savings	Verified True-up										12								0.00%	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program Low Income Initiative Adjustment to 2016 savings	Verified True-up										12 12								0.00%	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15 Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up										0								0.00%	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2016 savings	Verified True-up										0								0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots 1Z Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up										12 12								0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Lobiavas Pilot Adjustment to 2016 savings	Verified True-up										12								0.00% 0.0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Conservation Fund Pilot - SEG Adjustment to 2016 savings	Verified True-up										12 12								0.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up										12 12								0.00%	0% 0.0	0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs																																100%
Residential Province-Wide Programs 21. Save on Energy Coupon Program Adjustment to 2016 savings		1,595,086 94,472															104 104 6 6		00.00% 00.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Save on Energy Heating and Cooling Program Adjustment to 2016 savings	Verified True-up	255,677 6,729	255,677 : 6,729	6,729	55,677 255,6 8,729 6,72	177 255,6 19 6,72	77 255,677 9 6,729	7 255,677 6,729	255,677 6,729	255,677 6,729		74 2	74 74 2 2	74	74 74 2 2	74	74 74 2 2		00.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
23 Save on Energy New Construction Program Adjustment to 2016 savings	Verified True-up																		0.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
24 Save on Energy Home Assistance Program	Verified				Ė	Ĺ																0.00%				0.00%		0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings Non-Residential Province-Wide Programs	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
25 Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up		400 4***	100 M	20 402		00		407 ***	400 ***	12								0.00% 0.0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
26 Save on Energy Retrofit Program Adjustment to 2016 savings		165,438 501,397													15 15 73 73				39.8 3.00% 39.8		7% 0.009	0.00%	44.68% 44.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Save on Energy Small Business Lighting Program Adjustment to 2016 savings	Verified True-up	46,485 51,202	46,485 51,202	45,812 4 51,112 5	11,945 41,9 0,596 45,8	45 41,12 75 39,71	34,579 39 38,272	18,595 34,979	13,396 23,300	11,808 19,568	12 12	9	9 9	9	9 9	8 10	5 4 10 7	6 (100. 0.00% 100.	00% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
28 Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up										12 12								0.00% 0.0	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	Verified True-up										3								0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0%
30 Save on Energy Process & Systems Updrades Program Adjustment to 2016 savings	Verified										12								0.00% 0.0	0.0	0.003	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	True-up Verified										12								0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31 Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings	Verified True-up										12								0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Save on Energy Energy Manager Program Adjustment to 2016 savings	Verified True-up	835	835	835	835 836	5 838	835	835	835	835	12 12	0	0 0		0 0	0	0 0	0 (0.00% 0.0	100. 0% 100.		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Local & Regional Programs 33 Business Refriceration Local Program Adjustment to 2016 savings	Verified True-up										0								0.00% 0.0	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
24 First Nation Conservation Local Program Adjustment to 2016 savings	Verified True-up										0								0.00% 0.0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2016 savings	Verified True-up										0								0.00%				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program - Residential																																
36 Conservation Fund Pilot Program - Residential Adjustment to 2016 savings	Verified True-up	608	608	608	608 608	8 606	608	808	608	608	12								00.00% 0.0	0% 0.0	0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
37 Er/Win Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings	Verified True-up										12								0.00%	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2016 savings	Verified True-up			=							12 12								0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2016 savings	Verified										12																					0%
	True-up Verified										12								0.00%	0% 0.0	0.003	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up										12								0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U%
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2016 savings	Verified True-up										12								3.00% 0.0	0% 0.0	0% 0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
																																0%
Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified			-+															0.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2016 savings	True-up										12								0.00% 0.0	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings											12																					
Adjustment to 2016 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings	True-up Verified True-up Verified							L			12																					0%
Adjustment to 2016 savings Kitchener-Willmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Annicultural Sector Adjustment to 2016 savings	True-up Verified																		0.00%	0% 0.0	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings. 45 Richera-Willmost Hydro Inc Pilot - DCKV Adjustment to 2016 savings. Adjustment to 2016 savings. Adjustment to 2016 savings. Adjustment to 2016 savings. Calcillating Manauses for the Adjustment to 2016 savings. Calcillating Hydro Electricity Distribution Inc - Privact Indust. 1- Hydroco. Adjustment to 2016 savings.	True-up Verified True-up Verified True-up Verified True-up										12 12 12 12								0.00% 0.0 0.00% 0.0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0%
Adjustment to 2016 savings <u>Adjustment to 2016 savings</u> <u>Adjustment to 2016 savings</u> <u>Balagora-on-Beal and Hydro Inc Pilot - DOKV</u> <u>Adjustment to 2016 savings</u> <u>Balagora-on-Beal and Hydro Inc Direct Install</u> <u>Binergy Michaely Hydro Excitably Disabledion Inc Pilots - Dokument to Management to 2016 savings</u> <u>Balastines Hydro Excitably Disabledion Inc Pilots - Dokument 2016 savings</u> <u>Balastines Hydro Excitably Disabledion Inc Dokument 2016 savings</u>	True-up Verified True-up Verified True-up Verified										12 12								0.00% 0.0 0.00% 0.0	0% 0.0	0% 0.003			0.00%	0.00%					0.00%		
Adjustment to 2016 savings. 45 Richera-Willmost Hydro Inc Pilot - DCKV Adjustment to 2016 savings. Adjustment to 2016 savings. Adjustment to 2016 savings. Adjustment to 2016 savings. Calcillating Manauses for the Adjustment to 2016 savings. Calcillating Hydro Electricity Distribution Inc - Privact Indust. 1- Hydroco. Adjustment to 2016 savings.	True-up Verified True-up Verified True-up Verified True-up Verified										12 12 12 12									0% 0.0	0.009	0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

ronto Hydro-Electric System Limited - rect Install - RTU Controls (Pilot Savings) (justment to 2016 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ronto Hydro-Electric System Limited - PFP - roe (Pilot Savinos) (justment to 2016 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
tual CDM Savings in 2016		2,717,929							295					1,952,572	363,451	163		0	472		0	0		0	0		
receast CDM Savings in 2016 Intribution Rate in 2016 It Revenue in 2016 from 2011 programs It Revenue in 2016 from 2012 programs It Revenue in 2016 from 2013 programs It Revenue in 2016 from 2014 programs It Revenue in 2016 from 2014 programs It Revenue in 2016 from 2015 programs It Revenue in 2016 from 2015 programs It Revenue in 2016 from 2015 programs It Revenue in 2016 from 2016 programs	•	,	'	'		•	•		1		'	•	,	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
stal Lost Revenues in 2016 recast Lost Revenues in 2016 IAMVA in 2016														\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
16 Savings Persisting in 2017 16 Savings Persisting in 2018														1,952,572 1,952,572 1,952,572	363,451 362,688 358,304	163 163 163	0	0	472 472 472	0	0	0	0	0	0	0	0

Table 5-c. 2017 Lost Revenues Work Form		R.
		1
Program	Results Status	I
		ı
Legacy Framework Residential Program		
Coupon Initiative	Verified	-
Adjustment to 2017 savings	True-up	E
BLAnnial Retailer Event Initiative	Verified	г

Table 5-c. 2017 Lost Revenues Work Form		Net Energy			Net	Energy Sav	rings Persi	stence (kWI	1)				Net Der	mand			Net Peak Do	mand Sav	ngs Persiste	ence (kW)									Rate Alloca	ations for LRAN	eva.					
Program	Results Status	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Monthly Multiplier	201	7	2018 :	2019	2020 20	21 20	2 2023	2024	2025 2	126 R	osidential	G8<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting								Te
Legacy Framework		2017	2010	2012	2020	2021	1011	1013	2024	2020	1010		201		2010	2012	1010			2024			kWh	kWh	4,999 kW	kWh	kW	kW		0	المراجعة المراجعة					تعليب
Residential Program	Verified True-up																																			-
Coupon Initiative Adjustment to 2017 savings BLAnnual Retailer Event Initiative			+			_									_	_	_		+			=	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Initiative Adjustment to 2017 savings Appliance Retirement Initiative	Verified True-up Verified													=									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2017 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HVAC Incentives Initiative Adjustment to 2017 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Efficiency: Equipment Replacement Incentive	Verified											12																								
Adjustment to 2017 savings	True-up											12		_									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings	Verified True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction and Major Renovation nitiative Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Existing Building Commissioning Incentive	Verified											3																								
Adjustment to 2017 savings	True-up											3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified											12																								
Adjustment to 2017 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Low Income Program Low Income Initiative Adjustment to 2017 savings	Verified True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other Aboriginal Conservation Program Adustment to 2017 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Program Enabled Savings	Verified											0																								
Adjustment to 2017 savings Conservation Fund Pilots	True-up		-			-					ll	00	-										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Loblavis Pilot Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified True-up											12 12		=		-							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Social Benchmarking Pliot Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation First Framework Residential Province-Wide Programs																																				
Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	1,195,199	962,987	962,987 9	962,987 9	962,987	962,987	962,987	962,980	962,980	961,100		82		67	67	67 6	7 6	7 67	67	67	37	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Heating and Cooling Program	Verified	231,478	231,478	231,478 2	231,478 2	231,478	231,478	231,478	231,478	231,478	231,478		64	,	64	64	64 6	4 6	64	64	64		100.00%													1
Adjustment to 2017 savings Save on Energy New Construction Program	True-up Verified				_	_								_	_	_	_	\pm	+				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2017 savings	True-up													-		=							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Home Assistance Program Adjustment to 2017 savings	Verified True-up	48,887	48,887	48,887	48,887	48,887	48,887	48,887	48,887	48,887	48,887		11		11	11	11 1	11 1	1 11	11	11		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
on-Residential Province-Wide Programs	Verified											12																								
Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program	True-up Verified	1.494.612	1 404 915	1 404 916 1	404 91E 1	404 916	1 205 759	1 205 750	1 205 250	1 201 553	1 204 502	12	25		254	264	264 2	C4 2	4 214	214	214 2	14	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2017 savings	True-up	441,207	441,207	439,026 4	39,026	439,026 43	39,013.909	439,014	439,014	438,606	438,608	12	97		97	97	97 9	7 96	37 97	97	97	97	0.00%	11.00 %	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Small Business Lighting Program Idjustment to 2017 savings	Verified True-up	98,624	98,624	98,624	98,624	97,007	84,503	69,181	64,249	51,243	26,953	12 12	21		21	21	21 2	H 2	18	17	14	54	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy High Performance New Construction Program Adjustment to 2017 savings	Verified True-up	264,628	264,628	264,628 2	264,628 2	264,628	264,628	264,628	264,628	264,628	264,628	12	35		35	35	35 3	15 3	35	35	35	35	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Existing Building	Verified		i i									3																								
Adjustment to 2017 savings	True-up											3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Process & Systems I Ingrades Program Adjustment to 2017 savings	Verified True-up											12 12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
I .																																				

THE PROPERTY OF THE PROPERTY O	Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Separate properties of the content o	Save on Energy Energy Manager Program Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Local & Regional Programs Business Refriceration Local Program										0																							0%
Part		Verified									0																							0%
Segment of the content of the conten	Social Benchmarking Local Program Adjustment to 2017 savings	Verified									0				Ė																			0%
	Pilot Programs Save on Energy Instant Discount Program -	No. of Co.	007 400 040 74	040.740	040.740	40.740	740 040	740 040 700	040 700	040 700	40									100 00%														4000
Part	Adjustment to 2017 savings	True-up									12									100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Adjustment to 2017 savings	True-up	8,443 8,443	8,443	8,443	8,443 8,4	143 8,44	43 8,443	8,443		12	1	1	1	1 1	1	1	1 1	1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
The second secon	Adjustment to 2017 savings	True-up													_					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Motor Pilot Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Manual Parameter Manual Para	Hydro Ottawa Limited - Conservation Voltage L Regulation (CVR) Leveraging AMI Data Pilot	Verified									12																							0%
Marchen Marc	Adjustment to 2017 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Response Wi-Fi Thermostat Pilot	Verified																																0%
Marches Marc	, , , , ,										Į									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	-										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Marches Marc	Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the	Verified									12																							0%
The control of the Co	Adjustment to 2017 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
The control plane is a 17 to control plane is	Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Visited Property	Gakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Control Principle Control Pr	Toronto Hydro-Electric System Limited -																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Toronto Hydro-Electric System Limited -																																	0%
Application Company	Adjustment to 2017 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Processed Conference (APP) Part	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2017 savings																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Actual CDM Savings in 2017 Forecast CDM Savings in 2017		4,670,576	1 1								626	ш			1			H				0		0		0	0						
07/7 Saving-Permissing 2020	Lost Revenue in 2017 Lost Revenue in 2017 Lost Revenue in 2017 from 2011 programs Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2016 programs Total Lost Revenue in 2017 from 2017 programs Total Lost Revenue in 2017 from 2017 programs Total Lost Revenue in 2017 from 2017 Lost Revenue in 2017		,		<u>'</u>	•	·	•	. '	·			· · · · ·	•	·	•	'	•		\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	2017 Savings Persisting in 2018 2017 Savings Persisting in 2019 2017 Savings Persisting in 2020																			1.894.511	276.067	4 268	0 0	0 0 0	0 0	0 0	0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0	

		Net Energy Savings (kWh)				Net Energy	Savings Per	sistence (K	Vh)				Net Demand Savings (kW	2		Not F	Peak Demar	d Savings I	Persistence	(kW)								Rate Alic	ocations for LRA	MVA					
Program	Results Status	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Monthly Multiplier	2018	2011	2020	2021	2022	2623	2024	2025 21	026 202	Residential	G8<50 kW	GS>50 to 4,999 kW		Sentinel Lightin	g Street Lighting								
gacy Framework sidential Program								"					"	_	_	"	-					kWh	kWh	KW	kWh	kW	kW	0	0	0	0		0	0	0
upon initiative justment to 2018 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Annual Retailer Event Initiative justment to 2018 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
plance Retirement initiative ustment to 2018 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AC Incentives Initiative ustment to 2018 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
sidential New Construction and Major ustment to 2018 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
mmercial & Institutional Program row Audit Initiative ustment to 2018 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ciency: Equipment Replacement Incentive ative ustment to 2018 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ect Install Lighting and Water Heating ative astment to 2018 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Construction and Major Renovation titive street to 2018 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ting Building Commissioning Incentive titive streent to 2018 savings	Verified True-up											3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustrial Program cess and Systems Upgrades Initiatives - lect Incentive Initiative ustment to 2018 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
oess and Systems Upgrades Initiatives - nitoring and Targeting Initiative	Verified											12																							
stment to 2018 savings	True-up		_	_	-			-				12		_		-	_		_	_	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Court Section Program Adjustment to 2018 savings 1 Conservation Fund Plate 1 Exercised Conference of 2018 savings 1 Adjustment to 20	Verified True-up								12 12																						
Date Da	Verified True-up Verified True-up Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
si Pogram Enabled Savings Adjashmert Dull savings Adjashmert Dull savings 2. Conservation Fund Pilots Conservation Fund Pilots Conjustined 2 of his savings 3. Lobisse Pilot Adjashmert Dull savings 3. Lobisse Pilot Adjashmert Dull savings 3. Conservation Fund Pilot - SEG Adjashmert Dull savings 3. Conservation Fund Pilot - SEG Adjashmert Dull savings 3. Conservation Fund Pilot - SEG Adjashmert Dull savings 3. Conservation Fund Pilot - SEG	Verified True-up Verified True-up Verified True-up								0	-							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Lobiaws Pilot Adjustment to 2018 savings 19 Conservation Fund Pilot - SEG Adjustment to 2018 savings 19 Adjustment 19	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Lobiaws Pilot Adjustment to 2018 savings 19 Conservation Fund Pilot - SEG Adjustment to 2018 savings 19 Adjustment 19									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Renchmarking Plint									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Instant Discort Program Adjustment to 2018 savings	Verified True-up	490,872	486,945 486,94	45 486,945 4	186,945 48	86,945 486	3,945 486,945	486,945	486,945	44	43	43 4	13 43	43	43 4	13 43 43	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
23 Save on Energy New Construction Program	Verified																0.00%						0.00%	0.00%							0%
Adjustment to 2018 savings Table Save on Energy Home Assistance Program	True-up Verified																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings Non-Residential Province-Wide Programs	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	-		292,846 291,39							60	60	60 6	90 60	60	60 6	60 60	0.00%	15.98% 15.98%	80.41% 80.41%	0.00%	3.61% 3.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Program Adjustment to 2018 savings	Verified True-up	78,687	69,324 50,59	6 50,439	50,439 5	0,439 41,	,293 38,349	30,588	16,088 12 12	21	19	14 :	14 14	14	12 1	12 10 10	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2018 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up								3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Monitoring & Targeting	Verified								12								0.00%						0.00%	0.00%							0%
	True-up Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Verified True-up	43,527	43,527 43,52	7 43,527	43,527 4	3,527 43,	(527 43,527	43,527	43,527 12 12	1	1	1	1 1	1	1	1 1 1	0.00%	62.17% 62.17%	37.83% 37.83%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
December Commenter Cont	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Er/Win Utilities Ltd Building Optimization	Verified								12																						0%
	True-up Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Horizon Utilities Corporation - ECM Furnace	Verified								12								0.00.0	0.00.4					0.00%								0%
40 Horizon Utilities Corporation - Social	True-up Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified																														0%
	True-up Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aprilouthural Spector	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
45 Oakville Hydro Electricity Distribution Inc	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Oakville Hydro Electricity Distribution Inc	Verified True-up								12								0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified								12								0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Toronto Mustro Electric Sustam I imited	True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2018 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2018 Forecast CDM Savings in 2018		906,932		H	Ē	Ī				127	\Box	Ī	Ī	ΕĪ	Ī		490,872 1,766,471	152,543 737,479	588 6,039	0	26 0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2013 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2016 programs																	\$0.00460 \$2,525.31 \$1,107.75 \$658.93 \$1,894.77 \$4,243.25 \$8,981.83	\$0.01010 \$3,893.84 \$3,824.48 \$2,039.49 \$5,208.34 \$6,153.95 \$3,663.15	\$2.26420 \$198.04 \$216.32 \$885.05 \$3,359.52 \$3,557.56 \$369.88	\$0.00880 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12.82910 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$8.26250 \$0.00 \$0.00 \$0.00 \$0.00 \$7,130.02 \$3,898.05	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$6,617.18 \$5,148.55 \$3,583.46 \$10,460.63 \$21,084.79 \$16,912.91

Lost Revenue in 2018 from 2017 programs	\$8,714.75	\$2,788.27	\$9,677.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,180.30
Lost Revenue in 2018 from 2018 programs	\$2,258.01	\$1,540.69	\$1,331.86	\$0.00	\$335.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,465.73
Total Lost Revenues in 2018	\$30,384.59	\$29,110.21	\$19,595.50	\$0.00	\$335.18	\$11,028.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,453.55
Forecast Lost Revenues in 2018	\$8,125,77	\$7,448,54	\$13,673,50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,247.81
LRAMVA in 2018															\$61,205.74
2018 Savings Persisting in 2019	486,945	143,179	588	0	26	0	0	0	0	0	0	0	0	0	
2018 Savinas Persisting in 2020	488.945	124.220	585	0	26	0	0	0	0	0	0	0	0	0	

2018 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh)			Net	t Energy Sar	vings Persis	tence (kWh)				Net Demand Savings (kW)	,		Net Peak Do	emand Savin	gs Persiste	ence (kW)								Rate Alloc	ations for LRA	MVA						
Program	Results Status	2019	2020	2021	2022	2023	2024	2025	2026 2	127 2021	Monthly Multiplier	2019	2020	2021	2022 20	123 202	2025	2026	2027 2028	Residential	G8<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting									T
acy Framework																				kWh	kWh	KW	kWh	kW	kW		0	0	0	0	0	0	0	
ual CDM Savings in 2019																					0	0		0	0	۰	0	0			0			
cast CDM Savings in 2019																					0	0		0	0	۰	0	0			0			
inbution Rate in 2019 Revenue in 2019 from 2011 programs. Revenue in 2019 from 2011 programs. Revenue in 2019 from 2012 programs. Revenue in 2019 from 2013 programs. Revenue in 2019 from 2013 programs. Revenue in 2019 from 2014 programs. Revenue in 2019 from 2015 programs. Revenue in 2019 from 2015 programs. Revenue in 2019 from 2017 programs. Revenue in 2019 from 2017 programs. Revenue in 2019 from 2017 programs. In 2019 from 2019 programs. In 2019 from 2019 programs. In 2018 from 2019 programs. In 2018 from 2019 from 2019 programs. In 2018 from 2019 programs. In 2018 from 2019 from 2019 programs. In 2018 from 2019 programs. In 2018 from 2019 from 2019 programs. In 2018 from 2019 from 2019 programs. In 2018 from 2019 from 2019 programs.																				90.00120 \$678.10 \$288.32 \$171.70 \$487.42 \$1,103.27 \$2,343.09 \$2,273.41 \$584.33 \$0.00 \$7,927.64 \$0.00	\$0.01020 \$3.863.70 \$3.862.35 \$2.059.68 \$5.257.88 \$6.214.89 \$3.654.70 \$2.815.88 \$1.460.43 \$0.00 \$29,189.50 \$0.00	\$2,29150 \$198.06 \$218.93 \$895.72 \$3,400.02 \$3,600.48 \$374.34 \$9,780.72 \$1,347.92 \$0,00 \$19,816.17 \$0.00	\$0.000 \$0.00 \$	\$12.98320 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$339.20 \$339.20 \$50.00	\$8.36170 \$0.00 \$0.00 \$0.00 \$0.00 \$7.215.63 \$3.944.65 \$0.00 \$0.00 \$11,160.48 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$4 \$4 \$3 \$1 \$1 \$1 \$1 \$2 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5

		Net Energy Savings (kWh)			No	et Energy S	lavings Pers	istence (kl	fh)				Net Demai Savings (k			Net P	eak Deman	d Savings f	Persisten	ce (kW)								Rate Alloc	ations for LRAN	IVA						
Program	Results Status	2020	2021	2622	2023	2024	2025	2026	2027	2028	2029	Monthly Multiplier	2020	2021	2023	2023	2024	2025	2026	2027	2028 20	9 Residential	G8<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting									Tota
egacy Framework									1													kWh	kWh	KW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2020		0											0									0	0	0	0	0	0	0	0	0	0	0	0		0	
Forecast CDM Savings in 2020																							0	0	0	0	0		0	0	0		0			
Justinshand Rate in 2020 ook Revenus in 2020 from 2011 programs ook Revenus in 2020 from 2012 programs ook Revenus in 2020 from 2013 programs ook Revenus in 2020 from 2013 programs ook Revenus in 2020 from 2014 programs ook Revenus in 2020 from 2014 programs ook Revenus in 2020 from 2014 programs ook Revenus in 2020 from 2017 programs ook Revenus in 2020 from 2019 programs ook Revenus in 2020 from 2020 programs revenus all 2020 from 2020 programs																						\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	90.6 90.6 90.6 90.6 90.6 90.6 90.6 90.6

Note: LDC to make note of key assumptions included above



LRAMVA Work Form: Carrying Charges by Rate Class

Version 4.0 (2020)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	
2020 Q4	

Check OEB website

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 to 4,999 kW	USL	Sentinel Lighting	Street Lighting									Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Mar-11 Apr-11	2011	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11 Aug-11	2011 2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11 Dec-11	2011 2011	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total for 2011	2011	Qu	0.1270	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																		
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12 Feb-12	2011-2012 2011-2012	Q1 Q1	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-12 Jul-12	2011-2012	Q2 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12 Nov-12	2011-2012 2011-2012	Q4 Q4	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared				***	** **	***	***	***	***	***	** **	***	***	***	***	**	***	***
Opening Balan Jan-13	2011-2013	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-13 May-13	2011-2013 2011-2013	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-13 Oct-13	2011-2013	Q3 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14 Apr-14	2011-2014	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Aug-14 Sep-14	2011-2014	Q3 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14 Total for 2014	2011-2014	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleared				\$5.00	\$5.00	\$3.00	\$3.00	\$3.00	\$3.00	\$5.00	\$0.00	40.00	+3.00	\$5.00	\$0.00	\$5.50	\$3.00	\$5.00
Opening Balan	ce for 2015			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15 Mar-15	2011-2015 2011-2015	Q1 Q1	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
rvidi - 15	2011-2013	- QI	0.1270	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Apr-15 May-15	2011-2015 2011-2015
 | \$0.00
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\$0.00 | \$0.00
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 |
| Jun-15 | 2011-2015 | Q2 | 0.03% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-15 | 2011-2015 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 |
| Aug-15 | 2011-2015 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 |
| Sep-15 | 2011-2015 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Oct-15
Nov-15 | 2011-2015 | Q4
Q4 | 0.09% | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
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\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 |
| Nov-15
Dec-15 | 2011-2015 | Q4
Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Total for 2015 | | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 |
| Amount Cleare | | | | 4-1-1 | ***** | 70.00
 | 44.44 | ,,,,, | 40.00
 | 70.00 | 7 | 7
 | 71.11 | | 7
 | | 40.00 | 7
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| | nce for 2016 | | | \$0.00 | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
 |
| Jan-16 | 2011-2016 | Q1 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Feb-16
Mar-16 | 2011-2016 | Q1
Q1 | 0.09% | \$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
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\$0.00 | \$0.00
\$0.00 | \$0.00
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 |
| Mar-16
Apr-16 | 2011-2016 | Q2 | 0.09% | \$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
\$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| May-16 | 2011-2016 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jun-16 | 2011-2016 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-16 | 2011-2016 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Aug-16 | 2011-2016 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Sep-16
Oct-16 | 2011-2016
2011-2016 | Q3
Q4 | 0.09% | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
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 |
| Nov-16 | 2011-2016 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Dec-16 | 2011-2016 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Total for 2016 | | | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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Amount Cleare					
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| Opening Bala | | - 04 | 0.000/ | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jan-17
Feb-17 | 2011-2017 | Q1
Q1 | 0.09% | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
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 |
| Mar-17 | 2011-2017 | Q1 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Apr-17 | 2011-2017 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| May-17 | 2011-2017 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jun-17 | 2011-2017 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-17
Aug-17 | 2011-2017 | Q3
Q3 | 0.09% | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
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 |
| Aug-17
Sep-17 | 2011-2017 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Oct-17 | 2011-2017 | Q4 | 0.13% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Nov-17 | 2011-2017 | Q4 | 0.13% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Dec-17 | 2011-2017 | Q4 | 0.13% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Total for 2017 | | | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Amount Cleare Opening Bala | | | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jan-18 | 2011-2018 | Q1 | 0.13% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Feb-18 | 2011-2018 | Q1 | 0.13% | \$2.32 | \$2.26 | \$0.62
 | \$0.00 | \$0.03 | \$1.15
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$6.38
 |
| Mar-18 | 2011-2018 | Q1 | 0.13% | \$4.64 | \$4.51 | \$1.23
 | \$0.00 | \$0.07 | \$2.30
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$12.75
 |
| Apr-18 | 2011-2018 | Q2 | 0.16% | \$8.76 | \$8.53 | \$2.33
 | \$0.00 | \$0.13 | \$4.34
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$24.10
 |
| May-18 | 2011-2018 | Q2 | 0.16% | \$11.69 | \$11.37
\$14.22 | \$3.11
 | \$0.00 | \$0.18 | \$5.79
 | \$0.00 | \$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$32.13
 |
| Jun-18
Jul-18 | 2011-2018 | Q2
Q3 | 0.16% | \$14.61
\$17.53 | \$14.22 | \$3.89
\$4.66
 | \$0.00
\$0.00 | \$0.22
\$0.26 | \$7.24
\$8.68
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$40.17
\$48.20
 |
| Aug-18 | 2011-2018 | Q3 | 0.16% | \$20.45 | \$19.90 | \$5.44
 | \$0.00 | \$0.31 | \$10.13
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$56.23
 |
| Sep-18 | 2011-2018 | Q3 | 0.16% | \$23.37 | \$22.74 | \$6.22
 | \$0.00 | \$0.35 | \$11.58
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$64.27
 |
| Oct-18 | 2011-2018 | Q4 | 0.18% | \$30.19 | \$29.38 | \$8.03
 | \$0.00 | \$0.45 | \$14.96
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$83.01
 |
| Nov-18 | 2011-2018 | Q4 | 0.18% | \$33.54 | \$32.64
\$35.91 | \$8.92
 | \$0.00 | \$0.51 | \$16.62
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | | \$0.00 | \$92.23
 |
Dec-18 Total for 2018	2011-2018	Q4	0.18%	\$36.90	
 | | |
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 | | |
 | \$0.00 | **** |
 |
| Amount Cleare | | | | \$203.99 | | \$9.82
\$54.27
 | \$0.00
\$0.00 | \$0.56
\$3.07 | \$18.28
\$101.07
 | \$0.00 | \$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$101.46
\$560.93
 |
| Opening Bala | | | | \$203.99 | \$198.52 | \$9.82
\$54.27
 | \$0.00
\$0.00 | \$0.56
\$3.07 | \$18.28
\$101.07
 | | | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 |
 | | \$0.00
\$0.00 | \$101.46
\$560.93
 |
Jan-19	nce for 2019			\$203.99 \$203.99	
 | | |
 | \$0.00 | \$0.00 |
 | | | \$0.00
 | \$0.00 | |
 |
| | 2011-2019 | Q1 | 0.20% | \$203.99
\$45.45 | \$198.52
\$198.52
\$44.23 | \$54.27
\$54.27
\$12.09
 | \$0.00
\$0.00
\$0.00 | \$3.07
\$3.07
\$0.68 | \$101.07
\$101.07
\$22.52
 | \$0.00
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\$0.00 | \$0.00
\$0.00
\$0.00 | \$560.93
\$560.93
\$124.96
 |
| Feb-19 | 2011-2019
2011-2019 | Q1 | 0.20% | \$203.99
\$45.45
\$45.45 | \$198.52
\$198.52
\$44.23
\$44.23 | \$54.27
\$54.27
\$12.09
\$12.09
 | \$0.00
\$0.00
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\$0.00 | \$3.07
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\$0.68 | \$101.07
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 | \$0.00
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\$0.00 | \$560.93
\$560.93
\$124.96
\$124.96
 |
| Feb-19
Mar-19 | 2011-2019
2011-2019
2011-2019 | Q1
Q1 | 0.20% | \$203.99
\$45.45
\$45.45
\$45.45 | \$198.52
\$198.52
\$44.23
\$44.23
\$44.23 | \$54.27
\$54.27
\$12.09
\$12.09
\$12.09
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$3.07
\$3.07
\$0.68
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Feb-19 Mar-19 Apr-19 May-19 Jun-19 Jul-19 Sep-19 Oct-19 Nov-19 Total for 2019 Amount Cleare Opening Balai	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$203.99 \$45.45 \$45.45 \$45.45 \$40.44 \$40.44 \$40.44 \$40.44 \$40.44 \$40.44 \$704.26	\$198.52 \$198.52 \$44.23 \$44.23 \$44.23 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35	\$54.27 \$12.09 \$12.09 \$12.09 \$10.76 \$1	\$0.00 \$0.00	\$3.07 \$3.07 \$0.68 \$0.68 \$0.68 \$0.61	\$101.07 \$101.07 \$22.52 \$22.52 \$22.52 \$20.03	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$560.93 \$560.93 \$124.96 \$124.96 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19 \$111.19
Feb-19 Mar-19 May-19 May-19 Jun-19 Jun-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleare Opening Jan-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$203.99 \$45.45 \$45.45 \$45.45 \$40.44 \$40.44 \$40.44 \$40.44 \$40.44 \$40.44 \$40.44 \$704.26 \$704.26	\$198.52 \$198.52 \$44.23 \$44.23 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35 \$39.35							
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Supporting Documentation:
LDC Persistence Savings Results from IESO

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NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

			Verified Energy Savings (also be	stow are in the re	everse order to the accompanying tables in Tab 4 and Tab	2. 110 12200	below match those provided by	y the ISSO.																									
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LRAMVA Work Form: Documentation for Streetlighting Projects

Version 4.0 (2020)

Legend

User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Name of Muncipality

Summary of Project #1

	Actual los	t revenue base	d on kW billing	
Month	Billed amount (kW)	Gross kW reduction		
				b * c
Jan 20xx	0.00			
Feb 20xx	0.00	0.00		0
Mar 20xx				
Apr 20xx				
May 20xx				
June 20xx				
Jul 20xx				
Aug 20xx				
Sep 20xx				
Oct 20xx				
Nov 20xx				
Dec 20xx				
Total				0
Persistence in	20XX			
Persistence in	20XX			
Persistence in	20XX			
Persistence in	20XX			

Details of Project #1 (Month, Year)

Pre-conversion billing demand			
Fixture type	Billing Wattage (kW)		(kW)
	d	e	d*e
			0
Total			0.00

Post-conversion billing demand			
Fixture type	(kW)	Quantity	(kW)
	d ₁	e 1	d 1 * e 1
			0
Total			0.00