



E.L.K. ENERGY INC.
ED-2003-0015

2020 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2019-0029



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

November 4, 2019

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2020 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2019-0029**

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 15, 2019, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2020 incentive regulation mechanism based on rates effective May 1, 2020.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

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Director, Finance & Regulatory Affairs
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E.L.K. Energy Inc.
2020 IRM Application
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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2020.



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

CONTACT INFORMATION

The contact for this Application is:

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E.L.K. Energy Inc.
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CERTIFICATION OF EVIDENCE

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2020 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

Respectfully submitted,

Mark Danelon, CPA, CA
Director, Finance & Regulatory Affairs
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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2020 Distribution Rate adjustments effective May 1, 2020. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2019-0029 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated July 12, 2018 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2020 IRM Rate Generator Model updated on August 8, 2019. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2020 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2020 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 0.6%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	1.50%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Highest 4 Gen Stretch Factor)</u>	<u>0.60%</u>

Price Cap Index **0.90%**

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. Tab 16 of E.L.K.'s 2020 IRM rate generator model calculates an increase of the existing monthly fixed charges by the Price Cap Index of .90% for all rate classes. These adjustments ensure E.L.K. is in compliance with the Board's policy in EB-2014-0210.

Effective May 1, 2019 (EB-2018-0027) E.L.K. moved to a 100% fixed rate for residential customers.

E.L.K. requests that the Board approve the adjustments to the fixed and charges as identified above and in the 2020 Price Cap IR model. E.L.K. does not request any further revenue to cost ratio adjustments as part of this application.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2020 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0883
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0782
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7554
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0903
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6511
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6170
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0903



6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report")* provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2018 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2020 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2020 on the December 31, 2018 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2020 to April 30, 2020 is based upon the last Board prescribed rate of 2.18%.

E.L.K. confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.00104 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$247,594.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2020 IRM Rate Generator.

7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2017 and 2018 final Annual IR filing E.L.K. submitted. As such there will be no requested disposition of 1588 and 1589. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.
- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.



The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment ("GA"). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then adjusted in the following month's data submission.

8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2020 IRM Model. E.L.K. has separated out the Class A and Class B CBR charges and revenue.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customers is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment.

9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2020 IRM Rate Generator Model. The model generated a 2020 tax recover of \$11,659.



11. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

12. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2018-0027.

On September 6, 2018 the board released EB-2017-0183 for phase one of the review of customer service rules for utilities. E.L.K. has determined the following rates need to be removed from the Tariff of Rates and Charges

- Specific Service Charge - Collection of account charge
- Specific Service Charge - Install/remove load control device

13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

14. Certification of Evidence

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2020 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

15. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.



16. Bill Impacts

Bill impacts were derived for each rate class using the 2020 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2020 IRM Rate Generator Model.

No rate mitigation plans are necessary as a result of the bill impacts.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be 2.78% per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be 2.97% per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2020.



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2020 IRM Application
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APPENDIX I – CURRENT TARIFF SHEET



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.36
Distribution Volumetric Rate	\$/kW	1.6274
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.7485
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0144)
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

Issued - March 28, 2019



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This schedule supersedes and replaces all previously
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EB-2019-0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 28, 2019



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E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	6.0562
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	1.0941
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0246)
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7612
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.6272
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	{0.0133}
Rate Rider for Disposition of Account 1595 (2016) Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,901.92
Distribution Volumetric Rate	\$/kW	0.2829
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Putting post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

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Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703

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APPENDIX II – PROPOSED TARIFF SHEET



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	194.09
Distribution Volumetric Rate	\$/kW	1.6420
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021		
Applicable only for Class B Customers	\$/kW	(0.0217)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.3826
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056



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Retail Transmission Rate - Network Service Rate	\$/kW	2.7554
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0903
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.65
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	6.1107
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021		
Applicable only for Class B Customers	\$/kW	(0.0232)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.4286
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0883
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6511

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0029

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.22
Distribution Volumetric Rate	\$/kW	11.8671
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers	\$/kW	(0.0207)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.3828
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0782
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6170

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2019-0029

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,919.04
Distribution Volumetric Rate	\$/kW	0.2854
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kW	2.7554
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0903

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2019-0029

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00



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		EB-2019-0029
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.



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		EB-2019-0029
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.081
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



E.L.K. Energy Inc.
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17.E.L.K. 2019 Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

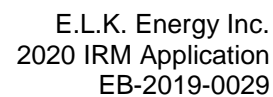
Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2019-0029
Name of Contact and Title	Mark Deneen- Director, Finance & Regulatory Affairs
Phone Number	519-776-5291 ext 304
Email Address	mdeneen@elkenergy.com
We are applying for rates effective	May-01-20
Rate-Setting Method	Annual IR Index
1. Select the last Cost of Service rebasing year	2012
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2014
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2015 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2015)	2017
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: E.L.K. Energy Inc. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	Yes

Legend

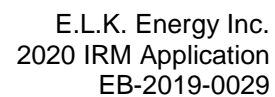
- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represent flags to identify either non-existing values or incorrect user selections.
- ☐ Pale grey cells represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulas.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as authorized above, any copying, reproduction, publication, sale, a adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is a director or assisting you in preparing the application or reviewing your draft rate filing, you must ensure that the person understands and agrees to the restrictions noted above.

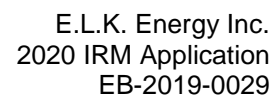
While this model has been provided in Excel format and is required to be filed with the application, the user remains as the applicant to ensure the accuracy of the data and the results.



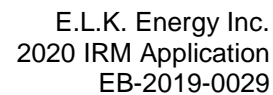
10. Qualifying or Multiple



15. **Development of a Model**



15. Summary of Results



(1) *Continuity of the solution*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class 8 customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be changed/revised the general GA rate rider as they did not contribute to the GA balance.

Please contact the L&D to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1993 LTRM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	2,825,517	1	0	0	94,517,192	1		10,882
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	28,692,745	0	3,750,057	0	0	0	28,692,745	0		1,458
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	59,797,962	173,794	40,696,565	166,833	0	0	59,797,962	173,794		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	0	0	249,143	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	149,538	588	149,538	588	0	0	149,538	588		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,349,349	3,920	1,349,349	3,920	0	0	1,349,349	3,920		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,600,653	145,229	61,600,653	145,229	0	0	61,600,653	145,229		
Total		246,426,602	323,322	110,690,782	316,371	0	0	246,426,602	323,322	0	12,388

Threshold Test

Total Claims (including Account 1568)

\$247,594

Total Claims for Threshold Test (All Group 1 Accounts)

\$247,594

Threshold Test (Total claims per kWh)²

\$0.0010

Currently, the threshold test has been met and the default is that Group 1 account balances will be approved. If you are requesting not to approve of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers**

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	38.4%	88.6%	38.4%	151,686	(11,215)	(16,123)	1,032	(31,496)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.6%	11.4%	11.6%	46,048	(1,449)	(4,895)	313	(9,561)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.3%	0.0%	24.3%	95,951	0	(10,199)	653	(19,923)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	400	0	(43)	3	(83)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	240	0	(26)	2	(50)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	2,166	0	(230)	15	(450)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.0%	0.0%	25.0%	98,988	0	(10,522)	673	(20,554)	0
Total	100.0%	100.0%	100.0%	395,477	(12,664)	(42,037)	2,690	(82,116)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1589 CDR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? (e.g. If you received approval to dispose of the GA balance as at December 31, 2015, the period the GA balance accumulated would be 2016 to 2015.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589, sub-account CDR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? (e.g. If you received approval to dispose of the CDR Class B balance as at December 31, 2016, the period the CDR Class B balance accumulated would be 2017 to 2016.)

2c Enter the number of transition customer you had during the period the Account 1589 GA or Account 1589 CDR B balance accumulated

Transition Customers: How has it affected Other Customers in the Customer		2016		2017		2018		2019	
Customer	Rate Class	January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	1589 GA or 1589 CDR Class B (1589 GA or 1589 CDR Class B)								
	1589								
	1589								
	Class A/B								

2d Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1589 CDR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers: Other Customers in Rate Class		2016		2017		2018		2019	
Rate Class	Rate Class	January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Rate Class 1	1589 GA or 1589 CDR Class B (1589 GA or 1589 CDR Class B)								
	1589								
	1589								
	Class A/B								

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1989 GA Balance Last Disposed

2014

Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018	2017	2016	2015
Non-RPP Consumption Less WMP Consumption	A	339,082,594	110,692,782	105,236,222	125,113,563	-
Less Class A Consumption for Partial Year Class A Customers	B	9,065,795	-	9,065,795	-	-
Less Consumption for Full Year Class A Customers	C	68,134,412	17,437,763	17,236,693	17,245,344	35,348,652
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	261,882,387	93,255,019	78,969,743	107,868,219	16,346,942
All Class B Consumption for Transition Customers	E	8,160,895	-	8,160,895	-	-
Transition Customers' Portion of Total Consumption	F = E/D	3.12%				

Allocation of Total GA Balance \$

Total GA Balance	G	\$	-
Transition Customers' Portion of GA Balance	H = F*G	\$	-
GA Balance to be disposed to Current Class B Customers through Rate Rider	I = G-H	\$	-

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	J	Total Metered Consumption (MWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (MWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (MWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (MWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (MWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of 1989	Customer Specific GA Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		8,160,895	0	8,160,895	0	0	100.00%	\$	-
Total		8,160,895	0	8,160,895	0	0	100.00%	\$	-

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers**

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1999 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP kWh	Total Metered 2019 Consumption for Class A for the entire period GA balance accumulated kWh	Total Metered 2019 Consumption for Class A Customers that were Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption including WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 2,853,517	0	0	2,853,517	3.0%	\$0	\$0.0020 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 3,795,057	0	0	3,795,057	4.0%	\$0	\$0.0020 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 40,608,505	17,437,765	0	23,280,740	25.0%	\$0	\$0.0050 kWh
UNMETERED/SCATTERED LOAD SERVICE CLASSIFICATION	kWh 249,143	0	0	249,143	0.3%	\$0	\$0.0020 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh 149,558	0	0	149,558	0.2%	\$0	\$0.0020 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 3,340,349	0	0	3,340,349	3.5%	\$0	\$0.0020 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh 61,680,630	0	0	61,680,630	66.3%	\$0	\$0.0020 kWh
Total	110,882,782	17,437,765	0	98,375,017	100.0%	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	246,426,602	246,426,602
Less Class A Consumption for Partial Year Class A Customers	B	-	-
Less Consumption for Full Year Class A Customers	C	17,417,765	17,417,765
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	229,008,837	229,008,837
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	-

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	13,757
Transition Customers' Portion of CBR Class B Balance	H=F*G	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	13,757

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	0	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer						
Total		-	-	0.00%	\$	\$ -



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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1990, sub-account CBR Class B balance accumulated.

The year Account 1990 CBR Class B was last disposed

2017

	Total Metered 2019 Consumption Minus VMPP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS VMPP, Class A and Transition Customers' Consumption)		% of total VMPP	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	VMPP	kWh	VMPP	kWh	VMPP	kWh	VMPP	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	VMPP	94,317,192	1	0	0	0	94,317,192	1	41.3%	(\$5,678)	-\$0.0001	VMPP
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	VMPP	28,692,745	0	0	0	0	28,692,745	0	12.3%	(\$1,714)	-\$0.0001	VMPP
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	38,797,962	175,784	17,617,763	96,736	0	41,770,197	117,058	18.3%	(\$1,148)	-\$0.0017	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	VMPP	245,143	0	0	0	0	245,143	0	0.1%	(\$18)	-\$0.0001	VMPP
SIGNIFIED LIGHTING SERVICE CLASSIFICATION	kW	148,558	388	0	0	0	148,558	388	0.1%	(\$8)	-\$0.0012	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,348,349	3,850	0	0	0	1,348,349	3,850	0.6%	(\$41)	-\$0.0007	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	VMPP	61,680,653	145,229	0	0	0	61,680,653	145,229	26.9%	(\$3,708)	-\$0.0001	VMPP
Total		246,476,602	313,312	17,617,763	96,736	0	219,658,617	246,396	100.0%	(\$13,753)		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1566. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)		12	
DVA Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non- WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ³	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ³	Account 1566 Rate Rider	Revenue Reconcile
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	94,517,192	1	93,884		0.0010		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	28,692,745	0	28,692,745	0	30,426		0.0011		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,764	59,787,962	173,764	66,461		0.3826		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	277		0.0011		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	149,558	388	166		0.4286		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	1,349,349	3,920	1,500		0.3828		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	61,680,653	145,229	68,586		0.0011		0.0000	
											262,358.62

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2012	2020
OEB-Approved Rate Base	\$ 12,545,088	\$ 12,545,088
OEB-Approved Regulatory Taxable Income	\$ 383,811	\$ 383,811
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		12.1%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.6%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 46,265
Provincial Taxes Payable		\$ 29,063
Federal Effective Tax Rate		12.1%
Provincial Effective Tax Rate		7.6%
Combined Effective Tax Rate	15.5%	19.6%
Total Income Taxes Payable	\$ 59,491	\$ 75,328
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 59,491	\$ 75,328
Grossed-up Income Taxes	\$ 70,403	\$ 93,722
Incremental Grossed-up Tax Amount		\$ 23,319
Sharing of Tax Amount (50%)		\$ 11,659

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Rebased Billed Customers or Connections	Re-based Billed \$M	Re-based Billed \$/kW	Re-based Service Charge	Rebased Distribution Volumetric Rate \$/MWh	Rebased Distribution Volumetric Rate \$/kW	Service Charge Revenue	Distribution Volumetric Rate Revenue \$/MWh	Distribution Volumetric Rate Revenue \$/kW	Revenue Requirement from Rate	Service Charge % Revenue	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate Revenue \$/MWh	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	\$/kW	10,053	95,879,435	12.72	0.0030			1,528,811	903,815	0	2,385,726	62.3%	16.1%	0.0%	62.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	\$/kW	1,214	32,594,362	14.37	0.0074			258,088	247,722	0	465,805	62.4%	15.2%	0.0%	12.4%
GENERAL SERVICE 50 to 4,000 kW SERVICE CLASSIFICATION	\$/kW	39	46,665,136	214,967	395.01		1,9315	238,296	0	296,343	614,646	25.5%	0.0%	64.3%	16.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kW	32	155,391	7.45	0.0033			2,863	403	0	3,266	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	7	5,564	15	1.79		7,1035	318	0	597	425	74.5%	0.0%	25.5%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	2,801	2,173,156	6,003	1.50		14,4453	85,418	0	89,107	159,515	56.1%	0.0%	43.9%	1.7%
EMBEDDED DISTRIBUTION SERVICE CLASSIFICATION	\$/kW	4	42,096,732	10,649	2475.43		0.5079	118,727	0	15,336	134,063	77.1%	0.0%	22.9%	4.1%
Total		14,174	246,056,917	108,234				2,236,403	1,114,371	105,895	3,771,489				100.0%
Rate Class		Total kWh (most recent FRR filing)	Total kW (most recent FRR filing)	Allocation of Tax Credits for Rate Class	Distribution Rate Rider	If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax-sharing amount into account 1555 for disposition at a later date (see Filing Requirements, Appendix B)									
RESIDENTIAL SERVICE CLASSIFICATION	\$/kW	94,517,192	1	7,400	0.00										
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	\$/kW	28,882,745		1,440	0.0000										
GENERAL SERVICE 50 to 4,000 kW SERVICE CLASSIFICATION	\$/kW	50,725,362	175,784	1,800	0.0000										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kW	248,143		10	0.0000										
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	148,703	348	1	0.0000										
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1,348,349	3,500	401	0.0000										
EMBEDDED DISTRIBUTION SERVICE CLASSIFICATION	\$/kW	51,681,655	145,229	476	0.0000										
Total		246,454,410	325,321	115,699											

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	94,517,192	1	1.0810	102,173,085
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	94,517,192	1	1.0810	102,173,085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	28,692,745	0	1.0810	31,016,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	28,692,745	0	1.0810	31,016,857
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	59,787,962	173,794		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8867	59,787,962	173,794		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	249,143	0	1.0810	269,324
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	249,143	0	1.0810	269,324
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030	149,558	388		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918	149,558	388		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9553	1,349,349	3,920		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4910	1,349,349	3,920		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	61,680,853	145,229		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8867	61,680,853	145,229		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate		KW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate		KW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30
Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate		KW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate		KW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate		KW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632
If needed, add extra host here. (i)		Unit	2018	2019		2020
Rate Description			Rate	Rate		Rate
Network Service Rate		KW				
Line Connection Service Rate		KW				
Transformation Connection Service Rate		KW				
Both Line and Transformation Connection Service Rate		KW	\$ -	\$ -		\$ -
If needed, add extra host here. (ii)		Unit	2018	2019		2020
Rate Description			Rate	Rate		Rate
Network Service Rate		KW				
Line Connection Service Rate		KW				
Transformation Connection Service Rate		KW				
Both Line and Transformation Connection Service Rate		KW	\$ -	\$ -		\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019		Forecast 2020



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 16. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns L, I, and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	42,815	\$3,1942	\$ 136,759	28,711	\$0.7710	\$ 22,907		43,568	\$1,7480	\$ 76,138		\$6,915
February	36,155	\$3,1942	\$ 115,321	27,085	\$0.7710	\$ 20,907		36,568	\$1,7480	\$ 63,782		\$6,426
March	36,479	\$3,1942	\$ 116,521	25,759	\$0.7710	\$ 19,853		37,055	\$1,7480	\$ 64,821		\$4,574
April	34,442	\$3,1942	\$ 110,014	24,705	\$0.7710	\$ 19,048		35,531	\$1,7480	\$ 62,155		\$1,203
May	52,532	\$3,1942	\$ 167,798	38,333	\$0.7710	\$ 29,513		52,502	\$1,7480	\$ 91,832		\$16,865
June	56,828	\$3,1942	\$ 180,463	41,733	\$0.7710	\$ 32,153		60,702	\$1,7480	\$ 106,290		\$20,444
July	56,818	\$3,1942	\$ 181,582	41,298	\$0.7710	\$ 31,816		60,900	\$1,7480	\$ 106,458		\$20,774
August	57,130	\$3,1942	\$ 182,484	38,787	\$0.7710	\$ 29,865		57,130	\$1,7480	\$ 99,837		\$20,942
September	56,693	\$3,1942	\$ 180,988	40,533	\$0.7710	\$ 31,269		56,668	\$1,7480	\$ 98,439		\$20,719
October	44,254	\$3,1942	\$ 141,386	33,183	\$0.7710	\$ 25,271		44,271	\$1,7480	\$ 77,443		\$10,714
November	36,355	\$3,1942	\$ 116,706	27,187	\$0.7710	\$ 20,961		36,355	\$1,7480	\$ 63,643		\$6,904
December	36,818	\$3,1942	\$ 117,180	27,599	\$0.7710	\$ 21,271		40,044	\$1,7480	\$ 70,049		\$1,320
Total	565,228	\$ 3,1942	\$ 1,835,453	340,853	\$0.7710	\$ 261,354		566,244	\$1,7480	\$ 985,729		\$ 1,287,133
Add Extra Heat (H)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	\$ -			\$ -				\$ -				\$ -
February	\$ -			\$ -				\$ -				\$ -
March	\$ -			\$ -				\$ -				\$ -
April	\$ -			\$ -				\$ -				\$ -
May	\$ -			\$ -				\$ -				\$ -
June	\$ -			\$ -				\$ -				\$ -
July	\$ -			\$ -				\$ -				\$ -
August	\$ -			\$ -				\$ -				\$ -
September	\$ -			\$ -				\$ -				\$ -
October	\$ -			\$ -				\$ -				\$ -
November	\$ -			\$ -				\$ -				\$ -
December	\$ -			\$ -				\$ -				\$ -
Total	\$ -		\$ -	\$ -		\$ -		\$ -		\$ -		\$ -
Add Extra Heat (H)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	\$ -			\$ -				\$ -				\$ -
February	\$ -			\$ -				\$ -				\$ -
March	\$ -			\$ -				\$ -				\$ -
April	\$ -			\$ -				\$ -				\$ -
May	\$ -			\$ -				\$ -				\$ -
June	\$ -			\$ -				\$ -				\$ -
July	\$ -			\$ -				\$ -				\$ -
August	\$ -			\$ -				\$ -				\$ -
September	\$ -			\$ -				\$ -				\$ -
October	\$ -			\$ -				\$ -				\$ -
November	\$ -			\$ -				\$ -				\$ -
December	\$ -			\$ -				\$ -				\$ -
Total	\$ -		\$ -	\$ -		\$ -		\$ -		\$ -		\$ -
Total				Total				Total				Total
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	42,815	\$ 3,1942	\$ 136,759	28,711	\$0.7710	\$ 22,907		43,568	\$1,7480	\$ 76,138		\$6,915
February	36,155	\$ 3,1942	\$ 115,321	27,085	\$0.7710	\$ 20,907		36,568	\$1,7480	\$ 63,782		\$6,426
March	36,479	\$ 3,1942	\$ 116,521	25,759	\$0.7710	\$ 19,853		37,055	\$1,7480	\$ 64,821		\$4,574
April	34,442	\$ 3,1942	\$ 110,014	24,705	\$0.7710	\$ 19,048		35,531	\$1,7480	\$ 62,155		\$1,203
May	52,532	\$ 3,1942	\$ 167,798	38,333	\$0.7710	\$ 29,513		52,502	\$1,7480	\$ 91,832		\$16,865
June	56,828	\$ 3,1942	\$ 180,463	41,733	\$0.7710	\$ 32,153		60,702	\$1,7480	\$ 106,290		\$20,444
July	56,818	\$ 3,1942	\$ 181,582	41,298	\$0.7710	\$ 31,816		60,900	\$1,7480	\$ 106,458		\$20,774
August	57,130	\$ 3,1942	\$ 182,484	38,787	\$0.7710	\$ 29,865		57,130	\$1,7480	\$ 99,837		\$20,942
September	56,693	\$ 3,1942	\$ 180,988	40,533	\$0.7710	\$ 31,269		56,668	\$1,7480	\$ 98,439		\$20,719
October	44,254	\$ 3,1942	\$ 141,386	33,183	\$0.7710	\$ 25,271		44,271	\$1,7480	\$ 77,443		\$10,714
November	36,355	\$ 3,1942	\$ 116,706	27,187	\$0.7710	\$ 20,961		36,355	\$1,7480	\$ 63,643		\$6,904
December	36,818	\$ 3,1942	\$ 117,180	27,599	\$0.7710	\$ 21,271		40,044	\$1,7480	\$ 70,049		\$1,320
Total	565,228	\$ 3.19	\$ 1,835,453	340,853	\$0.77	\$ 261,354		566,244	\$1.75	\$ 985,729		\$ 1,287,133
Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 1,287,133

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

ESD	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
February	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
March	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
April	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
May	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
June	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7403	\$ 75,906	\$ 20,015
February	39,155	\$ 3.1942	\$ 125,059	27,055	\$ 0.7710	\$ 20,867	39,308	\$ 1.7403	\$ 68,762	\$ 18,629
March	36,479	\$ 3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,095	\$ 1.7403	\$ 64,521	\$ 17,674
April	34,442	\$ 3.1942	\$ 110,014	24,725	\$ 0.7710	\$ 19,048	35,531	\$ 1.7403	\$ 62,155	\$ 17,203
May	32,532	\$ 3.1942	\$ 103,788	23,333	\$ 0.7710	\$ 18,013	33,562	\$ 1.7403	\$ 58,392	\$ 16,366
June	29,628	\$ 3.1942	\$ 94,453	21,703	\$ 0.7710	\$ 16,733	30,762	\$ 1.7403	\$ 53,540	\$ 15,444
July	59,916	\$ 3.2915	\$ 197,212	41,296	\$ 0.7877	\$ 32,505	60,000	\$ 1.9755	\$ 118,530	\$ 31,028
August	57,130	\$ 3.2915	\$ 188,043	39,787	\$ 0.7877	\$ 31,233	57,130	\$ 1.9755	\$ 112,900	\$ 29,413
September	59,616	\$ 3.2915	\$ 196,467	40,552	\$ 0.7877	\$ 31,967	59,616	\$ 1.9755	\$ 117,554	\$ 30,901
October	44,204	\$ 3.2915	\$ 145,804	30,183	\$ 0.7877	\$ 23,775	44,271	\$ 1.9755	\$ 87,456	\$ 11,232
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$ 10,160
December	39,810	\$ 3.2915	\$ 131,554	27,559	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$ 10,636
Total	565,228	\$ 3.25	\$ 1,834,880	390,882	\$ 0.78	\$ 304,793	565,244	\$ 1.87	\$ 1,065,752	\$ 1,369,530

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (J)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7403	\$ 75,906	\$ 20,015
February	39,155	\$ 3.1942	\$ 125,059	27,055	\$ 0.7710	\$ 20,867	39,308	\$ 1.7403	\$ 68,762	\$ 18,629
March	36,479	\$ 3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,095	\$ 1.7403	\$ 64,521	\$ 17,674
April	34,442	\$ 3.1942	\$ 110,014	24,725	\$ 0.7710	\$ 19,048	35,531	\$ 1.7403	\$ 62,155	\$ 17,203
May	32,532	\$ 3.1942	\$ 103,788	23,333	\$ 0.7710	\$ 18,013	33,562	\$ 1.7403	\$ 58,392	\$ 16,366
June	29,628	\$ 3.1942	\$ 94,453	21,703	\$ 0.7710	\$ 16,733	30,762	\$ 1.7403	\$ 53,540	\$ 15,444
July	59,916	\$ 3.2915	\$ 197,212	41,296	\$ 0.7877	\$ 32,505	60,000	\$ 1.9755	\$ 118,530	\$ 31,028
August	57,130	\$ 3.2915	\$ 188,043	39,787	\$ 0.7877	\$ 31,233	57,130	\$ 1.9755	\$ 112,900	\$ 29,413
September	59,616	\$ 3.2915	\$ 196,467	40,552	\$ 0.7877	\$ 31,967	59,616	\$ 1.9755	\$ 117,554	\$ 30,901
October	44,204	\$ 3.2915	\$ 145,804	30,183	\$ 0.7877	\$ 23,775	44,271	\$ 1.9755	\$ 87,456	\$ 11,232
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$ 10,160
December	39,810	\$ 3.2915	\$ 131,554	27,559	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$ 10,636
Total	565,228	\$ 3.25	\$ 1,834,880	390,882	\$ 0.78	\$ 304,793	565,244	\$ 1.87	\$ 1,065,752	\$ 1,369,530

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,369,530

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against Historical 2018 transmission units.

ESD	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
February	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
March	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
April	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
May	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
June	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
July	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
September	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
December	-	\$ 3.0200	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.2915	\$ 140,925	28,711	\$ 0.7877	\$ 22,403	43,508	\$ 1.8755	\$ 81,990	\$ 129,353
February	38,155	\$ 3.2915	\$ 125,878	27,065	\$ 0.7877	\$ 21,319	39,308	\$ 1.8755	\$ 73,684	\$ 98,573
March	36,479	\$ 3.2915	\$ 120,070	25,750	\$ 0.7877	\$ 20,283	37,055	\$ 1.8755	\$ 69,446	\$ 90,466
April	34,442	\$ 3.2915	\$ 113,385	24,706	\$ 0.7877	\$ 19,460	35,531	\$ 1.8755	\$ 66,592	\$ 85,853
May	32,532	\$ 3.2915	\$ 107,010	23,333	\$ 0.7877	\$ 18,380	33,882	\$ 1.8755	\$ 63,576	\$ 82,458
June	30,628	\$ 3.2915	\$ 100,265	21,703	\$ 0.7877	\$ 17,080	32,762	\$ 1.8755	\$ 61,405	\$ 79,284
July	29,015	\$ 3.2915	\$ 95,712	20,566	\$ 0.7877	\$ 16,206	30,000	\$ 1.8755	\$ 56,250	\$ 73,026
August	27,130	\$ 3.2915	\$ 89,443	19,787	\$ 0.7877	\$ 15,583	27,130	\$ 1.8755	\$ 50,866	\$ 67,413
September	25,028	\$ 3.2915	\$ 82,487	18,582	\$ 0.7877	\$ 14,707	25,028	\$ 1.8755	\$ 46,954	\$ 62,901
October	24,264	\$ 3.2915	\$ 79,884	18,183	\$ 0.7877	\$ 14,375	24,271	\$ 1.8755	\$ 45,506	\$ 61,222
November	23,355	\$ 3.2915	\$ 76,895	17,187	\$ 0.7877	\$ 13,515	23,355	\$ 1.8755	\$ 43,815	\$ 58,180
December	23,010	\$ 3.2915	\$ 75,754	17,589	\$ 0.7877	\$ 13,832	23,044	\$ 1.8755	\$ 43,106	\$ 57,628
Total	505,228	\$ 3.29	\$ 1,660,455	390,862	\$ 0.79	\$ 307,662	559,244	\$ 1.88	\$ 1,024,542	\$ 1,432,424

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.29	\$ 140,925	28,711	\$ 0.79	\$ 22,403	43,508	\$ 1.88	\$ 81,990	\$ 129,353
February	38,155	\$ 3.29	\$ 125,878	27,065	\$ 0.79	\$ 21,319	39,308	\$ 1.88	\$ 73,684	\$ 98,573
March	36,479	\$ 3.29	\$ 120,070	25,750	\$ 0.79	\$ 20,283	37,055	\$ 1.88	\$ 69,446	\$ 90,466
April	34,442	\$ 3.29	\$ 113,385	24,706	\$ 0.79	\$ 19,460	35,531	\$ 1.88	\$ 66,592	\$ 85,853
May	32,532	\$ 3.29	\$ 107,010	23,333	\$ 0.79	\$ 18,380	33,882	\$ 1.88	\$ 63,576	\$ 82,458
June	30,628	\$ 3.29	\$ 100,265	21,703	\$ 0.79	\$ 17,080	32,762	\$ 1.88	\$ 61,405	\$ 79,284
July	29,015	\$ 3.29	\$ 95,712	20,566	\$ 0.79	\$ 16,206	30,000	\$ 1.88	\$ 56,250	\$ 73,026
August	27,130	\$ 3.29	\$ 89,443	19,787	\$ 0.79	\$ 15,583	27,130	\$ 1.88	\$ 50,866	\$ 67,413
September	25,028	\$ 3.29	\$ 82,487	18,582	\$ 0.79	\$ 14,707	25,028	\$ 1.88	\$ 46,954	\$ 62,901
October	24,264	\$ 3.29	\$ 79,884	18,183	\$ 0.79	\$ 14,375	24,271	\$ 1.88	\$ 45,506	\$ 61,222
November	23,355	\$ 3.29	\$ 76,895	17,187	\$ 0.79	\$ 13,515	23,355	\$ 1.88	\$ 43,815	\$ 58,180
December	23,010	\$ 3.29	\$ 75,754	17,589	\$ 0.79	\$ 13,832	23,044	\$ 1.88	\$ 43,106	\$ 57,628
Total	505,228	\$ 3.29	\$ 1,660,455	390,862	\$ 0.79	\$ 307,662	559,244	\$ 1.88	\$ 1,024,542	\$ 1,432,424

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,432,424

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adj RT Netw
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	102,173,095	1	756,946	41.2%	756,946	0.9
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	31,016,857	0	195,466	11.0%	200,907	0.9
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6438		173,794	456,276	25.7%	472,205	2.7
Unmetered Submeter Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	269,324	0	1,597	0.1%	1,746	0.9
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030		389	777	0.0%	799	2.0
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933		3,620	7,814	0.4%	8,534	2.0
	Retail Transmission Rate - Network Service Rate	\$/kW	2.6438		145,226	305,911	21.0%	304,916	2.7

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adj RT Conn
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093	102,173,095	1	541,517	41.0%	572,566	0.9
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	31,016,857	0	142,678	11.0%	150,968	0.9
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		173,794	326,226	25.4%	347,063	1.9
Unmetered Submeter Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	269,324	0	1,259	0.1%	1,310	0.9
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4819		389	579	0.0%	612	1.5
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4819		3,620	5,727	0.4%	6,056	1.5
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		145,226	274,264	21.2%	286,558	1.9

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Prog RT Netw
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	102,173,095	1	756,955	41.2%	766,967	0.9
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	31,016,857	0	200,907	11.0%	203,731	0.9
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7172		173,794	472,205	25.7%	476,943	2.7
Unmetered Submeter Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	269,324	0	1,745	0.1%	1,799	0.9
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0594		389	799	0.0%	810	2.0
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0484		3,620	8,534	0.4%	8,147	2.0
	Retail Transmission Rate - Network Service Rate	\$/kW	2.7172		145,226	304,916	21.0%	306,163	2.7

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Prog RT Conn
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0094	102,173,095	1	572,566	41.0%	590,325	0.9
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	31,016,857	0	150,968	11.0%	157,906	0.9
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9671		173,794	347,063	25.4%	363,264	1.9
Unmetered Submeter Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	269,324	0	1,310	0.1%	1,371	0.9
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5774		389	612	0.0%	641	1.5
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5448		3,620	6,056	0.4%	6,339	1.5
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9671		145,226	286,026	21.2%	303,575	1.9



E.L.K. Energy Inc.
2020 IRM Application
EB-2019-0029

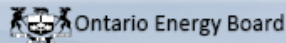
Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.50%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	V	Price Cap Index	0.90%			
	Associated Stretch Factor Value	0.60%					
Rate Class	Current MFC	MFC Adjustment from RUC Model	Current Volumetric Charge	DVR Adjustment from RUC Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.8				0.90%	18.97	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.22		0.0051		0.90%	16.37	0.0051
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	192.36		1.6274		0.90%	194.09	1.6420
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.59		0.0019		0.90%	6.65	0.0019
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.22		6.0562		0.90%	3.25	6.1107
STREET LIGHTING SERVICE CLASSIFICATION	1.21		11.7612		0.90%	1.22	11.8671
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1901.92		0.2829		0.90%	1,919.04	0.2854
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (If applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

On the Green Cells below, enter all proposed rate descriptions. Please note that the following rate categories are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Investment Rate and Meter Transmission Rates.
 column A, select the rate rider description from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider description in the green cells. The rate rider description must begin with "Rate Rider for".
 column B, choose the associated unit from the drop-down menu.
 column C, enter the rate. All rate riders with a "P" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 column D, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service based rate order).
 column E, a sub-total (N or R) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the drop-down list in column E, choose the appropriate sub-total (N or R). Sub-Total A refers to rate riders that are not considered to pass through costs (e.g. LDCRPA and CDSRCE rate riders). Sub-Total B refers to rate riders that are considered to pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

GENERAL SERVICE 50 to 4,999 MW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

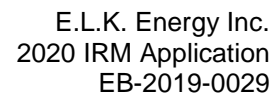
METERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

ENTIRE LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

METERED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	

NON-FIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	
			- effective year	



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Note that cells with the highlighted color shown to the left indicate quantities that are less adjusted.

[illegible]



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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	760	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.87	1	\$ 18.87	\$ 0.17	0.90%
Distribution Volumetric Rate	\$ -	760	\$ -	\$ -	760	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	760	\$ -	\$ -	760	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.80			\$ 18.87	\$ 0.17	0.90%
Line Losses on Cost of Power	\$ 0.0824	61	\$ 5.00	\$ 0.0824	61	\$ 5.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	750	\$ 2.18	\$ 0.0010	760	\$ 0.76	\$ (1.43)	-65.52%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	760	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	760	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0012	760	\$ 0.90	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0046	760	\$ 3.38	\$ 3.38	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.37			\$ 28.48	\$ 1.12	7.74%
RTSR - Network	\$ 0.0072	811	\$ 5.84	\$ 0.0076	811	\$ 6.08	\$ 0.24	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	811	\$ 4.30	\$ 0.0069	811	\$ 4.78	\$ 0.49	11.32%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 37.51			\$ 40.38	\$ 2.86	7.60%
Wholesale Market Service Charge (WMSIC)	\$ 0.0034	811	\$ 2.75	\$ 0.0034	811	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	811	\$ 0.41	\$ 0.0006	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0860	488	\$ 31.59	\$ 0.0860	488	\$ 31.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0840	128	\$ 11.99	\$ 0.0840	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	136	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.88			\$ 105.63	\$ 2.86	2.78%
HST	13%		\$ 13.35	13%		\$ 13.72	\$ 0.37	2.79%
8% Rebate	8%		\$ (8.21)	8%		\$ (6.44)	\$ (1.77)	-21.43%
Total Bill on TOU			\$ 107.82			\$ 110.81	\$ 2.99	2.78%



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Customer Class:	GENERAL SERVICE LESS THAN 60 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.22	1	\$ 18.22	\$ 18.37	1	\$ 18.37	\$ 0.15	0.92%
Distribution Volumetric Rate	\$ 0.0061	200	\$ 1.02	\$ 0.0061	200	\$ 1.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.24			\$ 17.39	\$ 0.16	0.87%
Line Losses on Cost of Power	\$ 0.0824	16	\$ 1.33	\$ 0.0824	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0029	200	\$ 0.58	\$ 0.0011	200	\$ 0.22	\$ (0.36)	-62.07%
Riders	\$ 0.0001	200	\$ (0.02)	\$ 0.0001	200	\$ (0.02)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0046	200	\$ 0.90	\$ 0.90	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.92			\$ 20.81	\$ 0.89	4.46%
RTSR - Network	\$ 0.0068	216	\$ 1.36	\$ 0.0068	216	\$ 1.43	\$ 0.06	4.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	216	\$ 0.99	\$ 0.0061	216	\$ 1.10	\$ 0.11	10.87%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 22.28			\$ 23.14	\$ 0.86	3.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	216	\$ 0.74	\$ 0.0034	216	\$ 0.74	\$ -	0.00%
Run and Remote Rate Protection (RRRP)	\$ 0.0006	216	\$ 0.11	\$ 0.0006	216	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0860	130	\$ 8.45	\$ 0.0860	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.84			\$ 40.71	\$ 0.88	2.17%
HST	13%		\$ 5.18	13%		\$ 5.29	\$ 0.11	2.17%
8% Rebate	8%		\$ (3.19)	8%		\$ (3.26)	\$ (0.07)	-
Total Bill on TOU			\$ 41.84			\$ 42.74	\$ 0.91	2.17%



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Customer Class:	GENERAL SERVICE 40 to 4,800 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	40,000 kWh
Demand:	100 kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0810

	Current OES-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.38	1	\$ 192.38	\$ 194.08	1	\$ 194.08	\$ 1.73	0.90%
Distribution Volumetric Rate	\$ 1.8274	100	\$ 182.74	\$ 1.8420	100	\$ 184.20	\$ 1.46	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 365.10			\$ 368.28	\$ 3.18	0.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7485	100	\$ 74.85	\$ 0.3828	100	\$ 38.28	\$ (36.55)	-48.88%
CBR Class B Rate Riders	\$ 0.0144	100	\$ (1.44)	\$ 0.0217	100	\$ (2.17)	\$ (0.73)	50.69%
GA Rate Riders	\$ 0.0068	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0101	100	\$ 1.01	\$ 1.01	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 895.83			\$ 438.71	\$ (267.12)	-38.96%
RTSR - Network	\$ 2.8428	100	\$ 284.28	\$ 2.7664	100	\$ 276.64	\$ 11.26	4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8887	100	\$ 188.87	\$ 2.0903	100	\$ 209.03	\$ 20.16	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,148.98			\$ 923.28	\$ (226.70)	-19.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	43,240	\$ 147.02	\$ 0.0034	43,240	\$ 147.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	43,240	\$ 21.62	\$ 0.0006	43,240	\$ 21.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,078.69			\$ 5,862.89	\$ (2,215.79)	-37.11%
HST	13%		\$ 790.22	13%		\$ 760.88	\$ (29.34)	-3.71%
Total Bill on Average IESO Wholesale Market Price			\$ 8,868.91			\$ 6,623.77	\$ (2,245.14)	-37.11%



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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	160 kWh
Demand:	- kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.69	1	\$ 8.69	\$ 8.66	1	\$ 8.66	\$ 0.03	0.31%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	160	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	160	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8.98			\$ 9.94	\$ 0.96	0.87%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0028	150	\$ 0.44	\$ 0.0011	160	\$ 0.17	\$ (0.27)	-62.07%
Riders	\$ 0.0001	150	\$ (0.02)	\$ 0.0001	160	\$ (0.02)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	160	\$ -	\$ -	0.00%
GA Rate Riders	\$ 0.0011	150	\$ 0.17	\$ 0.0011	160	\$ 0.17	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0046	160	\$ 0.88	\$ 0.88	0.68%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.80			\$ 9.28	\$ 0.47	5.29%
RTSR - Network	\$ 0.0083	162	\$ 1.02	\$ 0.0088	162	\$ 1.07	\$ 0.05	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	162	\$ 0.75	\$ 0.0061	162	\$ 0.83	\$ 0.08	10.67%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 10.57			\$ 11.16	\$ 0.59	5.68%
Wholesale Market Service Charge (WMSO)	\$ 0.0034	162	\$ 0.55	\$ 0.0034	162	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.09	\$ 0.0006	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 15.52	\$ 0.1101	160	\$ 16.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27.98			\$ 28.68	\$ 0.69	2.13%
HST	13%		\$ 3.64	13%		\$ 3.71	\$ 0.08	2.13%
Total Bill on Average IESO Wholesale Market Price			\$ 31.60			\$ 32.27	\$ 0.67	2.13%



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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	1 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.22	1	\$ 1.22	\$ 0.01	0.83%
Distribution Volumetric Rate	\$ 11.7812	1	\$ 11.75	\$ 11.8871	1	\$ 11.87	\$ 0.11	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.87			\$ 13.09	\$ 0.12	0.88%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.8272	1	\$ 0.83	\$ 0.8828	1	\$ 0.88	\$ (0.24)	-38.97%
Riders								
OER Class B Rate Riders	\$ 0.0133	1	\$ (0.01)	\$ 0.0207	1	\$ (0.02)	\$ (0.01)	55.64%
GA Rate Riders	\$ -	150	\$ -	\$ -	160	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3361	1	\$ 0.34	\$ 0.3361	1	\$ 0.34	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0046	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.28			\$ 15.13	\$ (0.13)	-0.88%
RTSR - Network	\$ 1.9933	1	\$ 1.99	\$ 2.0782	1	\$ 2.08	\$ 0.08	4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4810	1	\$ 1.45	\$ 1.6170	1	\$ 1.62	\$ 0.16	10.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.71			\$ 18.82	\$ 0.11	0.59%
Wholesale Market Service Charge (WMSB)	\$ 0.0034	162	\$ 0.55	\$ 0.0034	162	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.08	\$ 0.0006	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	160	\$ 16.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 38.11			\$ 38.22	\$ 0.11	0.30%
HST			\$ 4.59			\$ 4.71	\$ 0.01	0.30%
Total Bill on Average IESO Wholesale Market Price			\$ 42.80			\$ 42.93	\$ 0.12	0.30%



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Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption:	62,161,234	kWh
Demand:	-	kW
Current Loss Factor:	1.0810	
Proposed/Approved Loss Factor:	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,901.92	1	\$ 1,901.92	\$ 1,919.04	1	\$ 1,919.04	\$ 17.12	0.90%
Distribution Volumetric Rate	\$ 0.2829	52151234	\$ 14,753,584.10	\$ 0.2864	62161234	\$ 14,883,982.18	\$ 130,378.09	0.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	52151234	\$ -	\$ -	62161234	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,765,486.02			\$ 14,885,891.22	\$ 130,386.21	0.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0029	=====	\$ 151,238.58	\$ 0.0011	62,161,234	\$ 67,888.38	\$ (93,872.22)	-62.07%
Riders	\$ 0.0001	=====	\$ (5,215.12)	\$ 0.0001	62,161,234	\$ (5,215.12)	\$ -	0.00%
OBR Class B Rate Riders	\$ -	=====	\$ -	\$ -	62,161,234	\$ -	\$ -	
GA Rate Riders	\$ 0.4332	=====	\$ 22,591,914.57	\$ 0.4332	62,161,234	\$ 22,591,914.57	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	=====	\$ -	\$ -	62,161,234	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	=====	\$ -	\$ -	62,161,234	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37,483,424.04			\$ 37,629,847.03	\$ 36,622.98	0.10%
RTSR - Network	\$ 2.8428	=====	\$ 148,989,128.99	\$ 2.7664	68,376,484	\$ 166,337,008.49	\$ 6,347,879.49	4.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8887	=====	\$ 106,475,376.54	\$ 2.0903	68,376,484	\$ 117,841,874.11	\$ 11,366,497.57	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 282,868,929.58			\$ 310,708,829.82	\$ 27,839,900.24	9.84%
Wholesale Market Service Charge (WMSVC)	\$ 0.0034	=====	\$ 191,575.55	\$ 0.0034	68,376,484	\$ 191,878.86	\$ 303.31	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	=====	\$ 29,187.74	\$ 0.0006	68,376,484	\$ 28,187.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0860	=====	\$ 2,381,864.20	\$ 0.0860	98,844,986	\$ 2,381,864.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	=====	\$ 900,890.23	\$ 0.0940	98,844,986	\$ 900,890.23	\$ -	0.00%
TOU - On Peak	\$ 0.1340	=====	\$ 1,369,775.67	\$ 0.1340	10,147,687	\$ 1,369,775.67	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	=====	\$ 6,205,340.78	\$ 0.1101	68,376,484	\$ 6,208,940.78	\$ 3,600.00	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	=====	\$ 6,205,340.78	\$ 0.1101	68,376,484	\$ 6,208,940.78	\$ 3,600.00	0.00%
Total Bill on TOU (before Taxes)			\$ 297,821,316.32			\$ 316,571,016.38	\$ 18,749,700.06	6.29%
HST	13%		\$ 38,716,770.99	13%		\$ 41,034,232.00	\$ 2,307,461.01	5.93%
Total Bill on TOU			\$ 336,538,087.31			\$ 358,605,248.38	\$ 22,067,161.07	6.56%
Total Bill on Non-RPP Avg. Price			\$ 299,386,735.00			\$ 317,136,435.04	\$ 17,749,700.04	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,605.56	\$ 2,307,461.01	5.93%
Total Bill on Non-RPP Avg. Price			\$ 338,306,880.55			\$ 358,363,040.60	\$ 19,056,159.05	5.63%
Total Bill on Average IESO Wholesale Market Price			\$ 299,386,735.00			\$ 317,136,435.04	\$ 17,749,700.04	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,605.56	\$ 2,307,461.01	5.93%
Total Bill on Average IESO Wholesale Market Price			\$ 338,306,880.55			\$ 358,363,040.60	\$ 19,056,159.05	5.63%



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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption	300	kWh							
Demand	-	kW							
Current Loss Factor	1.0810								
Proposed/Approved Loss Factor	1.0810								
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.87	1	\$ 18.87	\$ 0.17	0.90%	
Distribution Volumetric Rate	-	300	-	-	300	-	-	-	
Fixed Rate Riders	-	1	-	-	1	-	-	-	
Volumetric Rate Riders	-	300	-	-	300	-	-	-	
Sub-Total A (excluding pass-through)			\$ 18.80			\$ 18.87	\$ 0.17	0.90%	
Line Losses on Cost of Power	\$ 0.0824	24	\$ 2.00	\$ 0.0824	24	\$ 2.00	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0028	300	\$ 0.87	\$ 0.0010	300	\$ 0.30	\$ (0.57)	-65.52%	
OSR Class B Rate Riders	\$ 0.0001	300	\$ (0.03)	\$ 0.0001	300	\$ (0.03)	\$ -	0.00%	
GA Rate Riders	-	300	-	-	300	-	-	-	
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%	
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%	
Additional Fixed Rate Riders	-	1	-	-	1	-	-	-	
Additional Volumetric Rate Riders	-	300	-	\$ 0.0046	300	\$ 1.35	\$ 1.35	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.57			\$ 23.52	\$ 0.96	4.21%	
RTSR - Network	\$ 0.0072	324	\$ 2.33	\$ 0.0076	324	\$ 2.43	\$ 0.10	4.17%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	324	\$ 1.72	\$ 0.0069	324	\$ 1.91	\$ 0.19	11.32%	
Sub-Total C - Delivery (includes Sub-Total B)			\$ 26.62			\$ 27.87	\$ 1.24	4.68%	
Wholesale Market Service Charge (WMS/C)	\$ 0.0034	324	\$ 1.10	\$ 0.0034	324	\$ 1.10	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	324	\$ 0.16	\$ 0.0006	324	\$ 0.16	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%	
TOU - Off Peak	\$ 0.0860	195	\$ 12.68	\$ 0.0860	196	\$ 12.88	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0840	51	\$ 4.79	\$ 0.0840	61	\$ 4.79	\$ -	0.00%	
TOU - On Peak	\$ 0.1340	54	\$ 7.24	\$ 0.1340	64	\$ 7.24	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 62.84			\$ 64.09	\$ 1.24	2.35%	
HST	13%		\$ 6.87	13%		\$ 7.03	\$ 0.16	2.35%	
8% Rebate	8%		\$ (4.23)	8%		\$ (4.33)	\$ (0.10)	-	
Total Bill on TOU			\$ 65.48			\$ 66.79	\$ 1.30	2.35%	



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18. GA METHODOLOGY DESCRIPTION



Appendix A

GA Methodology Description

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.
 - d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

E.L.K. Response:

E.L.K. Energy Inc. (E.L.K) books CT1142 into account 4705 and adjusts the difference between commodity billings and amount paid for commodity to account 1588. E.L.K. books CT148 into 4707 and then the RPP portion is adjusted to 4705. The difference between global adjustment billed to non-RPP customers and 4707 is charged to 1589. This approach was used consistently for all years for which variances are proposed for disposition.



2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

E.L.K. Response:

The initial RPP related to GA is based on actual consumption from E.L.K. CIS Northstar system for both RPP and non RPP customers. The consumption data retrieved from Northstar is based on posted billings, and therefore, actual consumption data. E.L.K. uses the GA rates from the IESO website and bills its customers based on the 1st estimate rate and settles with the IESO on the actual.

- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

E.L.K. Response:

The consumption amounts provided to the IESO as part of E.L.K.'s settlement process is from E.L.K.'s CIS, Northstar. Similarly, consumption data from CIS is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission.

- c. Has CT 1142 been trued up for with the IESO for all of 2018?

E.L.K. Response:

Yes, CT 1142 has been trued up with the IESO for all of 2018

- d. Which months from 2018 were trued up in 2019?
i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?



E.L.K. Response:

2019 includes the true-up for the month of December 2018.

- e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

E.L.K. Response:

Yes, E.L.K. can confirm all of the 2018 true-ups are recorded on the DVA schedule.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

E.L.K. Response:

E.L.K. uses actual monthly volumes obtained from the billing data within our CIS Northstar to determine the RPP and Non-RPP kWhs. The Global Adjustment charges (CT 148) are then allocated proportionately between account 1588 and 1589.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

E.L.K. Response:

Consumption data from Northstar is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted for



the next month's IESO submission. E.L.K. utilizes CIS Northstar and actual billed data. E.L.K. notes that because it is using actual billed data from CIS Northstar, the monthly true-up amounts are immaterial.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?

E.L.K. Response:

The data used to determine the non-RPP kWh volume for recording expense in account 1589 was actual usage data from CIS Northstar.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

E.L.K. Response:

E.L.K. uses actual consumption data to determine the recording of CT148 in accounts 1588 and 1589 and therefore no true-up is required.

- e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP
 - i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

E.L.K. Response:

Please see above explanation

- f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?



E.L.K. Response:

Yes, E.L.K. can confirm all of the 2018 true-ups are recorded on the DVA schedule.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

E.L.K. Response:

E.L.K. confirms there were no principal adjustments in its 2019 rate proceeding which were approved for disposition.

- b. If yes, please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

E.L.K. Response:

No principal adjustments or dispositions were approved.

- c. Has the applicant reversed the adjustment approved in 2019 rates in its current proposed amount for disposition?

NB: only the principal adjustments amounts that were disposed in the previous proceeding should be reversed in this proceeding. For example, if no amount related to unbilled to billed adjustment for 2018 consumption was included in 2019 proceeding, this amount should not be included as a “reversal” from previous year.



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E.L.K. Response:

No principal adjustments or dispositions were approved.

- d. Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

E.L.K. Response:

E.L.K. confirms that the allocation of charge type 148 has been trued up to actual proportion of RPP/non RPP consumption in the GL.