

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2019-0029
Name of Contact and Title	Mark Danelon- Director, Finance & Regulatory Affairs
Phone Number	519-776-5291 ext 204
Email Address	mdanelon@elkenenergy.com
We are applying for rates effective	May-01-20
Rate-Setting Method	Annual IR Index
1. Select the last Cost of Service rebasing year	2012
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2014
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)	2017
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: E.L.K. Energy Inc. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	Yes

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represents flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cell represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, a adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is a advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Account Descriptions	Account Number
Group 1 Accounts	
LT Variance Account	1301
Smart Metering Entry Charge Variance Account	1301
ESDA - Wholesale Market Settlement Charge ¹	1302
Variance WMS - Sub-account CBB Class A ¹	1302
Variance WMS - Sub-account CBB Class B ¹	1302
ESDA - Retail Transmission Network Charge	1304
ESDA - Retail Transmission Connection Charge	1304
ESDA - Power ²	1304
ESDA - Global Adjustment ³	1305
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁴	1305
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁴	1305
<i>Not to be disclosed if and a new rate rider has expired and that balance has been audited</i>	1305
ESDA - Global Adjustment	1305
Total Group 1 Balance excluding Account 1305 - Global Adjustment	1305
Total Group 1 Balance	
LTMR Variance Account (only input amounts if applying for disposition of this account)	1306
Total including Account 1306	

2018										2019										Projected Interest on Dec-31-18 Balances				2.1.7 RRR	
Opening Principal Amount as of Dec 1, 2018	Transactions (Debit) (Credit) during 2018	CRB Approved Payments during 2018	Principal Adjustments during 2018	Closing Principal Amount as of Dec 31, 2018	Opening Interest Amount as of Dec 1, 2018	Interest Jan 1 to Dec 31, 2018	CRB Approved Payments during 2018	Interest Adjustments during 2018	Closing Interest Amount as of Dec 31, 2018	Principal Adjustments during 2019	Interest Adjustments during 2019	Closing Principal Amount as of Dec 31, 2019	Closing Interest Amount as of Dec 31, 2019	Projected Interest from Dec 1, 2019 to Dec 31, 2019 as of Dec 31, 2019	Projected Interest from Dec 1, 2019 to Dec 31, 2019 as of Dec 31, 2019	Total Interest	Total CRB	Account Balances (if Negative)	As of Dec 31, 2018	Variance 2018 to 2019 Balances (if Negative)					
688,235	378,491	346,289		728,448	9,243	12,585	10,712		11,816	346,289	5,531	276,461	5,595	8,231	2,750	16,586	365,477	728,448	0						
11,942	(12,230)	8,788		(2,890)	271	(20)	429		279	3,124	5	(12,230)	280	(280)	(80)	7,446	(12,284)	(2,890)	16						
541,479	(22,230)	(229,791)		(271,479)	(12,852)	(8,900)	(14,902)		(7,446)	(229,791)	(5,702)	(271,479)	(7,446)	(280)	(280)	(2,890)	(42,075)	(271,479)	(12,284)						
0				0	0	0	0		0	0	0	0	0	0	0	0	0	0	0						
112,363				112,363	0				0	112,363	0	112,363	0	0	0	0	0	112,363	0						
955,823	(11,136)	346,809		217,898	11,523	8,229	15,061		4,701	218,004	882	(11,136)	3,846	(280)	(80)	3,816	1,680	222,599	0						
775,863	(83,136)	429,792		261,947	9,882	15,426	14,226		8,005	267,161	2,558	(83,136)	3,466	(1,240)	(60)	1,076	(80,110)	(261,947)	0						
0				0	0	0	0		0	0	0	0	0	0	0	0	0	0	0						
477,528				477,528	0				0	477,528	0	477,528	0	0	0	0	0	477,528	0						
(12,543)		(12,543)		0	(11,705)		(11,705)		0	0	0	0	0	0	0	0	0	0	0						
0				0	0	0	0		0	0	0	0	0	0	0	0	0	0	0						
43,258				43,258	16,480				16,480	43,258	16,480	43,258	16,480	0	0	0	0	43,258	0						
2,874,985	(1,058,216)			1,816,767	7,259		(26,762)		7,259	1,816,767	7,259	1,816,767	7,259	0	0	0	0	1,816,767	0						
0	(843,044)	(928,944)		(850,928)	0		(26,762)		(26,762)	1,128,734	(1,464)	(843,044)	(27,227)	0	0	0	0	(850,928)	0						
0				0	0	0	0		0	0	0	0	0	0	0	0	0	0	0						
477,528	0	0		477,528	0	0	0		0	0	0	477,528	0	0	0	0	0	477,528	0						
4,363,554	(1,421,847)	(12,543)		2,929,263	8,085	23,268	(11,705)		43,088	1,886,674	1,758	1,297,596	41,310	5,007	1,667	47,379	247,554	(1,421,847)	0						
4,821,152	(1,421,847)	(12,543)		3,471,758	8,085	23,268	(11,705)		43,088	1,886,674	1,758	1,775,124	41,310	5,007	1,667	47,379	247,554	(1,421,847)	0						
0				0	0	0	0		0	0	0	0	0	0	0	0	0	0	0						
4,821,152	(1,421,847)	(12,543)		3,471,758	8,085	23,268	(11,705)		43,088	1,886,674	1,758	1,775,124	41,310	5,007	1,667	47,379	247,554	(1,421,847)	0						



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	2,835,517	1	0	0	94,517,192	1		10,882
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	28,692,745	0	3,730,057	0	0	0	28,692,745	0		1,406
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	40,698,505	166,833	0	0	59,787,962	173,784		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	0	0	249,143	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	149,558	388	0	0	149,558	388		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	1,349,349	3,920	0	0	1,349,349	3,920		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	61,680,653	145,229	0	0	61,680,653	145,229		
Total		246,426,602	323,322	110,692,782	316,371	0	0	246,426,602	323,322	0	12,288

Threshold Test

Total Claim (including Account 1568)

\$247,594

Total Claim for Threshold Test (All Group 1 Accounts)

\$247,594

Threshold Test (Total claim per kWh)²

\$0.0010

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on			allocated based on			
		Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.4%	88.6%	38.4%	151,686	(11,215)	(16,123)	1,032	(31,496)	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.6%	11.4%	11.6%	46,048	(1,449)	(4,895)	313	(9,561)	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.3%	0.0%	24.3%	95,951	0	(10,199)	653	(19,923)	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	400	0	(43)	3	(83)	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	240	0	(26)	2	(50)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	2,166	0	(230)	15	(450)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.0%	0.0%	25.0%	98,988	0	(10,522)	673	(20,554)	0	0
Total	100.0%	100.0%	100.0%	395,477	(12,664)	(42,037)	2,690	(82,116)	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2018		2017		2016		2015	
			January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			8,160,896	9,065,795				
		kW			27,334	28,090				
		Class A/B			B	A				

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2018		2017		2016		2015	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		17,417,765		17,226,691		17,241,344		16,248,612
		kW		56,726		55,424		55,922		57,564

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018	2017	2016	2015
Non-RPP Consumption Less WMP Consumption	A	339,092,594	110,692,782	103,286,229	125,113,583	
Less Class A Consumption for Partial Year Class A Customers	B	9,065,795	-	9,065,795	-	-
Less Consumption for Full Year Class A Customers	C	68,134,412	17,417,765	17,226,691	17,241,344	16,248,612
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	261,892,387	93,275,017	76,993,743	107,872,239	16,248,612
All Class B Consumption for Transition Customers	E	8,160,896	-	8,160,896	-	-
Transition Customers' Portion of Total Consumption	F = E/D	3.12%				

Allocation of Total GA Balance \$

Total GA Balance	G	\$ -
Transition Customers Portion of GA Balance	H=F*G	\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ -

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1								
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1		8,160,896	0	8,160,896	0	0	100.00%	\$ -	\$ -	
Total		8,160,896	0	8,160,896	0	0	100.00%	\$ -	\$ -	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2018 Consumption excluding WMP kWh	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,835,517	0	0	2,835,517	3.0%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,730,057	0	0	3,730,057	4.0%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	40,698,505	17,417,765	0	23,280,740	25.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	0	249,143	0.3%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	149,558	0	0	149,558	0.2%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,349,349	0	0	1,349,349	1.4%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	0	0	61,680,653	66.1%	\$0	\$0.0000 kWh
Total		110,692,782	17,417,765	0	93,275,017	100.0%	\$0	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	246,426,602	246,426,602
Less Class A Consumption for Partial Year Class A Customers	B	-	-
Less Consumption for Full Year Class A Customers	C	17,417,765	17,417,765
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	229,008,837	229,008,837
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	13,757
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	13,757

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		0				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Total		-	-	0.00%	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	0	0	0	0	94,517,192	1	41.3%	(\$5,678)	-\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745	0	0	0	0	0	28,692,745	0	12.5%	(\$1,724)	-\$0.0001	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	17,417,765	56,726	0	0	42,370,197	117,058	18.5%	(\$2,545)	-\$0.0217	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	0	0	0	0	249,143	0	0.1%	(\$15)	-\$0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	0	0	0	0	149,558	388	0.1%	(\$9)	-\$0.0232	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	0	0	0	0	1,349,349	3,920	0.6%	(\$81)	-\$0.0207	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	0	0	0	0	61,680,653	145,229	26.9%	(\$3,705)	-\$0.0001	kWh
Total		246,426,602	323,322	17,417,765	56,726	0	0	229,008,837	266,596	100.0%	(\$13,757)		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	94,517,192	1	93,884		0.0010		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745	0	28,692,745	0	30,456		0.0011		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	59,787,962	173,784	66,481		0.3826		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	277		0.0011		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	149,558	388	166		0.4286		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	1,349,349	3,920	1,500		0.3828		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	61,680,653	145,229	68,586		0.0011		0.0000	
											262,358.62

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2012	2020
OEB-Approved Rate Base	\$ 12,545,088	\$ 12,545,088
OEB-Approved Regulatory Taxable Income	\$ 383,811	\$ 383,811
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		12.1%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.6%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 46,265
Provincial Taxes Payable		\$ 29,063
Federal Effective Tax Rate		12.1%
Provincial Effective Tax Rate		7.6%
Combined Effective Tax Rate	15.5%	19.6%
Total Income Taxes Payable	\$ 59,491	\$ 75,328
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 59,491	\$ 75,328
Grossed-up Income Taxes	\$ 70,403	\$ 93,722
Incremental Grossed-up Tax Amount		\$ 23,319
Sharing of Tax Amount (50%)		\$ 11,659

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090		1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076		218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		1.8515	218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023		2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7.1055	318	0	107	425	74.9%	0.0%	25.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50		14.6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4	42,996,782	96,049	2473.48		0.3679	118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
Total		14,174	240,658,927	316,214				2,138,622	1,111,971	520,895	3,771,489				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	7,400	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745		1,440	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	1,900	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143		10	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	1	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	431	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	476	0.0000	kWh
Total		246,426,602	323,322	\$11,659		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	94,517,192	1	1.0810	102,173,085
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	94,517,192	1	1.0810	102,173,085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	28,692,745	0	1.0810	31,016,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	28,692,745	0	1.0810	31,016,857
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	59,787,962	173,784		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887	59,787,962	173,784		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	249,143	0	1.0810	269,324
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	249,143	0	1.0810	269,324
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030	149,558	388		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918	149,558	388		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933	1,349,349	3,920		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610	1,349,349	3,920		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	61,680,653	145,229		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887	61,680,653	145,229		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January		\$0.00			\$0.00			\$0.00		\$	-	
February		\$0.00			\$0.00			\$0.00		\$	-	
March		\$0.00			\$0.00			\$0.00		\$	-	
April		\$0.00			\$0.00			\$0.00		\$	-	
May		\$0.00			\$0.00			\$0.00		\$	-	
June		\$0.00			\$0.00			\$0.00		\$	-	
July		\$0.00			\$0.00			\$0.00		\$	-	
August		\$0.00			\$0.00			\$0.00		\$	-	
September		\$0.00			\$0.00			\$0.00		\$	-	
October		\$0.00			\$0.00			\$0.00		\$	-	
November		\$0.00			\$0.00			\$0.00		\$	-	
December		\$0.00			\$0.00			\$0.00		\$	-	
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -		

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	42,815	\$3,1942	\$ 136,759	29,711	\$0.7710	\$ 22,907	43,508	\$1,7493	\$ 76,108	\$ 99,015			
February	39,155	\$3,1942	\$ 125,069	27,065	\$0.7710	\$ 20,867	39,308	\$1,7493	\$ 68,762	\$ 89,629			
March	36,479	\$3,1942	\$ 116,521	25,750	\$0.7710	\$ 19,853	37,055	\$1,7493	\$ 64,821	\$ 84,674			
April	34,442	\$3,1942	\$ 110,014	24,705	\$0.7710	\$ 19,048	35,531	\$1,7493	\$ 62,155	\$ 81,203			
May	52,532	\$3,1942	\$ 167,798	36,333	\$0.7710	\$ 28,013	52,582	\$1,7493	\$ 91,982	\$ 119,995			
June	59,628	\$3,1942	\$ 190,463	41,703	\$0.7710	\$ 32,153	60,762	\$1,7493	\$ 106,290	\$ 138,444			
July	59,916	\$3,1942	\$ 191,382	41,266	\$0.7710	\$ 31,816	60,000	\$0.7493	\$ 104,958	\$ 136,774			
August	57,130	\$3,1942	\$ 182,484	38,787	\$0.7710	\$ 29,905	57,130	\$1,7493	\$ 99,937	\$ 129,842			
September	59,698	\$3,1942	\$ 190,688	40,582	\$0.7710	\$ 31,289	59,698	\$1,7493	\$ 104,430	\$ 135,719			
October	44,264	\$3,1942	\$ 141,388	30,183	\$0.7710	\$ 23,271	44,271	\$1,7493	\$ 77,443	\$ 100,714			
November	39,355	\$3,1942	\$ 125,706	27,187	\$0.7710	\$ 20,961	39,355	\$1,7493	\$ 68,843	\$ 89,804			
December	39,816	\$3,1942	\$ 127,180	27,589	\$0.7710	\$ 21,271	40,044	\$1,7493	\$ 70,048	\$ 91,320			
Total	565,228	\$ 3,1942	\$ 1,805,453	390,862	\$ 0.7710	\$ 301,354	569,244	\$ 1,7493	\$ 995,779	\$ 1,297,133			

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Connection
(if needed)											
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$	-		\$	-		\$	-		\$ -
February		\$	-		\$	-		\$	-		\$ -
March		\$	-		\$	-		\$	-		\$ -
April		\$	-		\$	-		\$	-		\$ -
May		\$	-		\$	-		\$	-		\$ -
June		\$	-		\$	-		\$	-		\$ -
July		\$	-		\$	-		\$	-		\$ -
August		\$	-		\$	-		\$	-		\$ -
September		\$	-		\$	-		\$	-		\$ -
October		\$	-		\$	-		\$	-		\$ -
November		\$	-		\$	-		\$	-		\$ -
December		\$	-		\$	-		\$	-		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
(if needed)											
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$	-		\$	-		\$	-		\$ -
February		\$	-		\$	-		\$	-		\$ -
March		\$	-		\$	-		\$	-		\$ -
April		\$	-		\$	-		\$	-		\$ -
May		\$	-		\$	-		\$	-		\$ -
June		\$	-		\$	-		\$	-		\$ -
July		\$	-		\$	-		\$	-		\$ -
August		\$	-		\$	-		\$	-		\$ -
September		\$	-		\$	-		\$	-		\$ -
October		\$	-		\$	-		\$	-		\$ -
November		\$	-		\$	-		\$	-		\$ -
December		\$	-		\$	-		\$	-		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7493	\$ 76,108	\$ 99,015	
February	39,155	\$ 3.1942	\$ 125,069	27,065	\$ 0.7710	\$ 20,867	39,308	\$ 1.7493	\$ 68,762	\$ 89,629	
March	36,479	\$ 3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,055	\$ 1.7493	\$ 64,821	\$ 84,674	
April	34,442	\$ 3.1942	\$ 110,014	24,705	\$ 0.7710	\$ 19,048	35,531	\$ 1.7493	\$ 62,155	\$ 81,203	
May	52,532	\$ 3.1942	\$ 167,798	36,333	\$ 0.7710	\$ 28,013	52,582	\$ 1.7493	\$ 91,982	\$ 119,995	
June	59,628	\$ 3.1942	\$ 190,463	41,703	\$ 0.7710	\$ 32,153	60,762	\$ 1.7493	\$ 106,290	\$ 138,444	
July	59,916	\$ 3.1942	\$ 191,382	41,266	\$ 0.7710	\$ 31,816	60,000	\$ 1.7493	\$ 104,958	\$ 136,774	
August	57,130	\$ 3.1942	\$ 182,484	38,787	\$ 0.7710	\$ 29,905	57,130	\$ 1.7493	\$ 99,937	\$ 129,842	
September	59,698	\$ 3.1942	\$ 190,688	40,582	\$ 0.7710	\$ 31,289	59,698	\$ 1.7493	\$ 104,430	\$ 135,719	
October	44,264	\$ 3.1942	\$ 141,388	30,183	\$ 0.7710	\$ 23,271	44,271	\$ 1.7493	\$ 77,443	\$ 100,714	
November	39,355	\$ 3.1942	\$ 125,706	27,187	\$ 0.7710	\$ 20,961	39,355	\$ 1.7493	\$ 68,843	\$ 89,804	
December	39,816	\$ 3.1942	\$ 127,180	27,589	\$ 0.7710	\$ 21,271	40,044	\$ 1.7493	\$ 70,048	\$ 91,320	
Total	565,228	\$ 3.19	\$ 1,805,453	390,862	\$ 0.77	\$ 301,354	569,244	\$ 1.75	\$ 995,779	\$ 1,297,133	

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
February	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
March	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
April	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
May	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
June	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -	\$ -	\$ -	
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7493	\$ 76,108	\$	\$	\$ 99,015	
February	39,155	\$ 3.1942	\$ 125,069	27,065	\$ 0.7710	\$ 20,867	39,308	\$ 1.7493	\$ 68,762	\$	\$	\$ 89,629	
March	36,479	\$ 3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,055	\$ 1.7493	\$ 64,821	\$	\$	\$ 84,674	
April	34,442	\$ 3.1942	\$ 110,014	24,705	\$ 0.7710	\$ 19,048	35,531	\$ 1.7493	\$ 62,155	\$	\$	\$ 81,203	
May	52,532	\$ 3.1942	\$ 167,798	36,333	\$ 0.7710	\$ 28,013	52,582	\$ 1.7493	\$ 91,982	\$	\$	\$ 119,995	
June	59,628	\$ 3.1942	\$ 190,463	41,703	\$ 0.7710	\$ 32,153	60,762	\$ 1.7493	\$ 106,290	\$	\$	\$ 138,444	
July	59,916	\$ 3.2915	\$ 197,212	41,266	\$ 0.7877	\$ 32,505	60,000	\$ 1.9755	\$ 118,530	\$	\$	\$ 151,035	
August	57,130	\$ 3.2915	\$ 188,043	38,787	\$ 0.7877	\$ 30,553	57,130	\$ 1.9755	\$ 112,860	\$	\$	\$ 143,413	
September	59,698	\$ 3.2915	\$ 196,497	40,582	\$ 0.7877	\$ 31,967	59,698	\$ 1.9755	\$ 117,934	\$	\$	\$ 149,901	
October	44,264	\$ 3.2915	\$ 145,694	30,183	\$ 0.7877	\$ 23,775	44,271	\$ 1.9755	\$ 87,458	\$	\$	\$ 111,232	
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$	\$	\$ 99,160	
December	39,816	\$ 3.2915	\$ 131,054	27,589	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$	\$	\$ 100,838	
Total	565,228	\$ 3.25	\$ 1,834,660	390,862	\$ 0.78	\$ 304,788	569,244	\$ 1.87	\$ 1,063,752	\$	\$	\$ 1,368,539	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7493	\$ 76,108	\$	\$	\$ 99,015	
February	39,155	\$ 3.1942	\$ 125,069	27,065	\$ 0.7710	\$ 20,867	39,308	\$ 1.7493	\$ 68,762	\$	\$	\$ 89,629	
March	36,479	\$ 3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,055	\$ 1.7493	\$ 64,821	\$	\$	\$ 84,674	
April	34,442	\$ 3.1942	\$ 110,014	24,705	\$ 0.7710	\$ 19,048	35,531	\$ 1.7493	\$ 62,155	\$	\$	\$ 81,203	
May	52,532	\$ 3.1942	\$ 167,798	36,333	\$ 0.7710	\$ 28,013	52,582	\$ 1.7493	\$ 91,982	\$	\$	\$ 119,995	
June	59,628	\$ 3.1942	\$ 190,463	41,703	\$ 0.7710	\$ 32,153	60,762	\$ 1.7493	\$ 106,290	\$	\$	\$ 138,444	
July	59,916	\$ 3.2915	\$ 197,212	41,266	\$ 0.7877	\$ 32,505	60,000	\$ 1.9755	\$ 118,530	\$	\$	\$ 151,035	
August	57,130	\$ 3.2915	\$ 188,043	38,787	\$ 0.7877	\$ 30,553	57,130	\$ 1.9755	\$ 112,860	\$	\$	\$ 143,413	
September	59,698	\$ 3.2915	\$ 196,497	40,582	\$ 0.7877	\$ 31,967	59,698	\$ 1.9755	\$ 117,934	\$	\$	\$ 149,901	
October	44,264	\$ 3.2915	\$ 145,694	30,183	\$ 0.7877	\$ 23,775	44,271	\$ 1.9755	\$ 87,458	\$	\$	\$ 111,232	
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$	\$	\$ 99,160	
December	39,816	\$ 3.2915	\$ 131,054	27,589	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$	\$	\$ 100,838	
Total	565,228	\$ 3.25	\$ 1,834,660	390,862	\$ 0.78	\$ 304,788	569,244	\$ 1.87	\$ 1,063,752	\$	\$	\$ 1,368,539	

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 1,368,539

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
February	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
March	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
April	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
May	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
June	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	42,815	\$ 3.2915	\$ 140,925	29,711	\$ 0.7877	\$ 23,403	43,508	\$ 1.9755	\$ 85,950	\$		109,353	
February	39,155	\$ 3.2915	\$ 128,878	27,065	\$ 0.7877	\$ 21,319	39,308	\$ 1.9755	\$ 77,654	\$		98,973	
March	36,479	\$ 3.2915	\$ 120,070	25,750	\$ 0.7877	\$ 20,283	37,055	\$ 1.9755	\$ 73,203	\$		93,486	
April	34,442	\$ 3.2915	\$ 113,365	24,705	\$ 0.7877	\$ 19,460	35,531	\$ 1.9755	\$ 70,192	\$		89,653	
May	52,532	\$ 3.2915	\$ 172,910	36,333	\$ 0.7877	\$ 28,620	52,582	\$ 1.9755	\$ 103,876	\$		132,496	
June	59,628	\$ 3.2915	\$ 196,265	41,703	\$ 0.7877	\$ 32,850	60,762	\$ 1.9755	\$ 120,035	\$		152,884	
July	59,916	\$ 3.2915	\$ 197,212	41,266	\$ 0.7877	\$ 32,505	60,000	\$ 1.9755	\$ 118,530	\$		151,035	
August	57,130	\$ 3.2915	\$ 188,043	38,787	\$ 0.7877	\$ 30,553	57,130	\$ 1.9755	\$ 112,860	\$		143,413	
September	59,698	\$ 3.2915	\$ 196,497	40,582	\$ 0.7877	\$ 31,967	59,698	\$ 1.9755	\$ 117,934	\$		149,901	
October	44,264	\$ 3.2915	\$ 145,694	30,183	\$ 0.7877	\$ 23,775	44,271	\$ 1.9755	\$ 87,458	\$		111,232	
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$		99,160	
December	39,816	\$ 3.2915	\$ 131,054	27,589	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$		100,838	
Total	565,228	\$ 3.29	\$ 1,860,450	390,862	\$ 0.79	\$ 307,882	569,244	\$ 1.98	\$ 1,124,542	\$		1,432,424	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	42,815	\$ 3.29	\$ 140,925	29,711	\$ 0.79	\$ 23,403	43,508	\$ 1.98	\$ 85,950	\$		109,353	
February	39,155	\$ 3.29	\$ 128,878	27,065	\$ 0.79	\$ 21,319	39,308	\$ 1.98	\$ 77,654	\$		98,973	
March	36,479	\$ 3.29	\$ 120,070	25,750	\$ 0.79	\$ 20,283	37,055	\$ 1.98	\$ 73,203	\$		93,486	
April	34,442	\$ 3.29	\$ 113,365	24,705	\$ 0.79	\$ 19,460	35,531	\$ 1.98	\$ 70,192	\$		89,653	
May	52,532	\$ 3.29	\$ 172,910	36,333	\$ 0.79	\$ 28,620	52,582	\$ 1.98	\$ 103,876	\$		132,496	
June	59,628	\$ 3.29	\$ 196,265	41,703	\$ 0.79	\$ 32,850	60,762	\$ 1.98	\$ 120,035	\$		152,884	
July	59,916	\$ 3.29	\$ 197,212	41,266	\$ 0.79	\$ 32,505	60,000	\$ 1.98	\$ 118,530	\$		151,035	
August	57,130	\$ 3.29	\$ 188,043	38,787	\$ 0.79	\$ 30,553	57,130	\$ 1.98	\$ 112,860	\$		143,413	
September	59,698	\$ 3.29	\$ 196,497	40,582	\$ 0.79	\$ 31,967	59,698	\$ 1.98	\$ 117,934	\$		149,901	
October	44,264	\$ 3.29	\$ 145,694	30,183	\$ 0.79	\$ 23,775	44,271	\$ 1.98	\$ 87,458	\$		111,232	
November	39,355	\$ 3.29	\$ 129,535	27,187	\$ 0.79	\$ 21,415	39,355	\$ 1.98	\$ 77,745	\$		99,160	
December	39,816	\$ 3.29	\$ 131,054	27,589	\$ 0.79	\$ 21,732	40,044	\$ 1.98	\$ 79,106	\$		100,838	
Total	565,228	\$ 3.29	\$ 1,860,450	390,862	\$ 0.79	\$ 307,882	569,244	\$ 1.98	\$ 1,124,542	\$		1,432,424	

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,432,424

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	102,173,085	1	735,646	41.2%	756,355	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	31,016,857	0	195,406	11.0%	200,907	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		173,784	459,276	25.7%	472,205	2.7172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	269,324	0	1,697	0.1%	1,745	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030		388	777	0.0%	799	2.0594
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933		3,920	7,814	0.4%	8,034	2.0494
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		145,229	383,811	21.5%	394,616	2.7172

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	102,173,085	1	541,517	41.8%	572,596	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	31,016,857	0	142,678	11.0%	150,866	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		173,784	328,226	25.4%	347,063	1.9971
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	269,324	0	1,239	0.1%	1,310	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918		388	579	0.0%	612	1.5774
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610		3,920	5,727	0.4%	6,056	1.5448
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		145,229	274,294	21.2%	290,036	1.9971

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	102,173,085	1	756,355	41.2%	766,987	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	31,016,857	0	200,907	11.0%	203,731	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7172		173,784	472,205	25.7%	478,843	2.7554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	269,324	0	1,745	0.1%	1,769	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0594		388	799	0.0%	810	2.0883
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0494		3,920	8,034	0.4%	8,147	2.0782
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7172		145,229	394,616	21.5%	400,163	2.7554

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	102,173,085	1	572,596	41.8%	599,325	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	31,016,857	0	150,866	11.0%	157,909	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9971		173,784	347,063	25.4%	363,264	2.0903
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	269,324	0	1,310	0.1%	1,371	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5774		388	612	0.0%	641	1.6511
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5448		3,920	6,056	0.4%	6,339	1.6170
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9971		145,229	290,036	21.2%	303,575	2.0903

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	0.90%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.8				0.90%	18.97	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.22		0.0051		0.90%	16.37	0.0051
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	192.36		1.6274		0.90%	194.09	1.6420
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.59		0.0019		0.90%	6.65	0.0019
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.22		6.0562		0.90%	3.25	6.1107
STREET LIGHTING SERVICE CLASSIFICATION	1.21		11.7612		0.90%	1.22	11.8671
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1901.92		0.2829		0.90%	1,919.04	0.2854
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

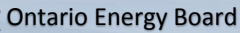
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.97	1	\$ 18.97	\$ 0.17	0.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.80			\$ 18.97	\$ 0.17	0.90%
Line Losses on Cost of Power	\$ 0.0824	61	\$ 5.00	\$ 0.0824	61	\$ 5.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0010	750	\$ 0.75	\$ (1.43)	-65.52%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0012	750	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0045	750	\$ 3.38	\$ 3.38	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.37			\$ 29.49	\$ 2.12	7.74%
RTSR - Network	\$ 0.0072	811	\$ 5.84	\$ 0.0075	811	\$ 6.08	\$ 0.24	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	811	\$ 4.30	\$ 0.0059	811	\$ 4.78	\$ 0.49	11.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.51			\$ 40.36	\$ 2.85	7.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.68			\$ 105.53	\$ 2.85	2.78%
HST	13%		\$ 13.35	13%		\$ 13.72	\$ 0.37	2.78%
8% Rebate	8%		\$ (8.21)	8%		\$ (8.44)	\$ (0.23)	
Total Bill on TOU			\$ 107.82			\$ 110.81	\$ 2.99	2.78%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.22	1	\$ 16.22	\$ 16.37	1	\$ 16.37	\$ 0.15	0.92%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0051	200	\$ 1.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.24			\$ 17.39	\$ 0.15	0.87%
Line Losses on Cost of Power	\$ 0.0824	16	\$ 1.33	\$ 0.0824	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	200	\$ 0.58	\$ 0.0011	200	\$ 0.22	\$ (0.36)	-62.07%
CBR Class B Rate Riders	-\$ 0.0001	200	\$ (0.02)	-\$ 0.0001	200	\$ (0.02)	\$ -	0.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -	\$ 0.0045	200	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.92			\$ 20.61	\$ 0.69	3.46%
RTSR - Network	\$ 0.0063	216	\$ 1.36	\$ 0.0066	216	\$ 1.43	\$ 0.06	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	216	\$ 0.99	\$ 0.0051	216	\$ 1.10	\$ 0.11	10.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.28			\$ 23.14	\$ 0.86	3.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	216	\$ 0.74	\$ 0.0034	216	\$ 0.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	216	\$ 0.11	\$ 0.0005	216	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.84			\$ 40.71	\$ 0.86	2.17%
HST	13%		\$ 5.18	13%		\$ 5.29	\$ 0.11	2.17%
8% Rebate	8%		\$ (3.19)	8%		\$ (3.26)	\$ (0.07)	
Total Bill on TOU			\$ 41.84			\$ 42.74	\$ 0.91	2.17%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.36	1	\$ 192.36	\$ 194.09	1	\$ 194.09	\$ 1.73	0.90%
Distribution Volumetric Rate	\$ 1.6274	100	\$ 162.74	\$ 1.6420	100	\$ 164.20	\$ 1.46	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 355.10			\$ 358.29	\$ 3.19	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7485	100	\$ 74.85	\$ 0.3826	100	\$ 38.26	\$ (36.59)	-48.88%
CBR Class B Rate Riders	-\$ 0.0144	100	\$ (1.44)	-\$ 0.0217	100	\$ (2.17)	\$ (0.73)	50.69%
GA Rate Riders	\$ 0.0056	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0101	100	\$ 1.01	\$ 1.01	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 695.83			\$ 438.71	\$ (257.12)	-36.95%
RTSR - Network	\$ 2.6428	100	\$ 264.28	\$ 2.7554	100	\$ 275.54	\$ 11.26	4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8887	100	\$ 188.87	\$ 2.0903	100	\$ 209.03	\$ 20.16	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,148.98			\$ 923.28	\$ (225.70)	-19.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	43,240	\$ 147.02	\$ 0.0034	43,240	\$ 147.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	43,240	\$ 21.62	\$ 0.0005	43,240	\$ 21.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,078.59			\$ 5,852.89	\$ (225.70)	-3.71%
HST	13%		\$ 790.22	13%		\$ 760.88	\$ (29.34)	-3.71%
Total Bill on Average IESO Wholesale Market Price			\$ 6,868.81			\$ 6,613.77	\$ (255.04)	-3.71%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.59	1	\$ 6.59	\$ 6.65	1	\$ 6.65	\$ 0.06	0.91%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.88			\$ 6.94	\$ 0.06	0.87%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	150	\$ 0.44	\$ 0.0011	150	\$ 0.17	\$ (0.27)	-62.07%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0001	150	\$ (0.02)	\$ -	0.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -	\$ 0.0045	150	\$ 0.68	\$ 0.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.80			\$ 9.26	\$ 0.47	5.29%
RTSR - Network	\$ 0.0063	162	\$ 1.02	\$ 0.0066	162	\$ 1.07	\$ 0.05	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	162	\$ 0.75	\$ 0.0051	162	\$ 0.83	\$ 0.08	10.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.57			\$ 11.16	\$ 0.59	5.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	162	\$ 0.55	\$ 0.0034	162	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	162	\$ 0.08	\$ 0.0005	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27.96			\$ 28.56	\$ 0.59	2.13%
HST	13%		\$ 3.64	13%		\$ 3.71	\$ 0.08	2.13%
Total Bill on Average IESO Wholesale Market Price			\$ 31.60			\$ 32.27	\$ 0.67	2.13%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.22	1	\$ 1.22	\$ 0.01	0.83%
Distribution Volumetric Rate	\$ 11.7612	1	\$ 11.76	\$ 11.8671	1	\$ 11.87	\$ 0.11	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.97			\$ 13.09	\$ 0.12	0.89%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6272	1	\$ 0.63	\$ 0.3828	1	\$ 0.38	\$ (0.24)	-38.97%
CBR Class B Rate Riders	-\$ 0.0133	1	\$ (0.01)	-\$ 0.0207	1	\$ (0.02)	\$ (0.01)	55.64%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3351	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.26			\$ 15.13	\$ (0.13)	-0.86%
RTSR - Network	\$ 1.9933	1	\$ 1.99	\$ 2.0782	1	\$ 2.08	\$ 0.08	4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4610	1	\$ 1.46	\$ 1.6170	1	\$ 1.62	\$ 0.16	10.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.71			\$ 18.82	\$ 0.11	0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	162	\$ 0.55	\$ 0.0034	162	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	162	\$ 0.08	\$ 0.0005	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.11			\$ 36.22	\$ 0.11	0.30%
HST	13%		\$ 4.69	13%		\$ 4.71	\$ 0.01	0.30%
Total Bill on Average IESO Wholesale Market Price			\$ 40.80			\$ 40.93	\$ 0.12	0.30%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	52,151,234	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,901.92	1	\$ 1,901.92	\$ 1,919.04	1	\$ 1,919.04	\$ 17.12	0.90%
Distribution Volumetric Rate	\$ 0.2829	52151234	\$ 14,753,584.10	\$ 0.2854	52151234	\$ 14,883,962.18	\$ 130,378.09	0.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	52151234	\$ -	\$ -	52151234	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,755,486.02			\$ 14,885,881.22	\$ 130,395.21	0.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0029	#####	\$ 151,238.58	\$ 0.0011	52,151,234	\$ 57,366.36	\$ (93,872.22)	-62.07%
CBR Class B Rate Riders	\$ 0.0001	#####	\$ (5,215.12)	\$ 0.0001	52,151,234	\$ (5,215.12)	\$ -	0.00%
GA Rate Riders	\$ -	#####	\$ -	\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332	#####	\$ 22,591,914.57	\$ 0.4332	52,151,234	\$ 22,591,914.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	#####	\$ -	\$ -	52,151,234	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37,493,424.04			\$ 37,529,947.03	\$ 36,522.98	0.10%
RTSR - Network	\$ 2.6428	#####	\$ 148,989,128.99	\$ 2.7554	56,375,484	\$ 155,337,008.49	\$ 6,347,879.49	4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8887	#####	\$ 106,476,376.54	\$ 2.0903	56,375,484	\$ 117,841,674.11	#####	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 292,958,929.58			\$ 310,708,629.62	#####	6.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 191,676.65	\$ 0.0034	56,375,484	\$ 191,676.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 28,187.74	\$ 0.0005	56,375,484	\$ 28,187.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	#####	\$ 2,381,864.20	\$ 0.0650	36,644,065	\$ 2,381,864.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	9,583,832	\$ 900,880.23	\$ 0.0940	9,583,832	\$ 900,880.23	\$ -	0.00%
TOU - On Peak	\$ 0.1340	#####	\$ 1,359,776.67	\$ 0.1340	10,147,587	\$ 1,359,776.67	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	#####	\$ 6,206,940.78	\$ 0.1101	56,375,484	\$ 6,206,940.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 6,206,940.78	\$ 0.1101	56,375,484	\$ 6,206,940.78	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 297,821,315.32			\$ 315,571,015.36	#####	5.96%
HST	13%		\$ 38,716,770.99	13%		\$ 41,024,232.00	\$ 2,307,461.01	5.96%
Total Bill on TOU			\$ 336,538,086.31			\$ 356,595,247.36	#####	5.96%
Total Bill on Non-RPP Avg. Price			\$ 299,385,735.00			\$ 317,135,435.04	#####	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,606.56	\$ 2,307,461.01	5.93%
Total Bill on Non-RPP Avg. Price			\$ 338,305,880.55			\$ 358,363,041.60	#####	5.93%
Total Bill on Average IESO Wholesale Market Price			\$ 299,385,735.00			\$ 317,135,435.04	#####	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,606.56	\$ 2,307,461.01	5.93%
Total Bill on Average IESO Wholesale Market Price			\$ 338,305,880.55			\$ 358,363,041.60	#####	5.93%

In the manager's summary, discuss the reasons for the change in the distribution and delivery rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.97	1	\$ 18.97	\$ 0.17	0.90%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.80			\$ 18.97	\$ 0.17	0.90%
Line Losses on Cost of Power	\$ 0.0824	24	\$ 2.00	\$ 0.0824	24	\$ 2.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	300	\$ 0.87	\$ 0.0010	300	\$ 0.30	\$ (0.57)	-65.52%
CBR Class B Rate Riders	\$ 0.0001	300	\$ (0.03)	\$ 0.0001	300	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		300	\$ -	\$ 0.0045	300	\$ 1.35	\$ 1.35	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.57			\$ 23.52	\$ 0.95	4.21%
RTSR - Network	\$ 0.0072	324	\$ 2.33	\$ 0.0075	324	\$ 2.43	\$ 0.10	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	324	\$ 1.72	\$ 0.0059	324	\$ 1.91	\$ 0.19	11.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.62			\$ 27.87	\$ 1.24	4.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	324	\$ 1.10	\$ 0.0034	324	\$ 1.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	324	\$ 0.16	\$ 0.0005	324	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	\$ 0.1340	54	\$ 7.24	\$ 0.1340	54	\$ 7.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.84			\$ 54.09	\$ 1.24	2.35%
HST	13%		\$ 6.87	13%		\$ 7.03	\$ 0.16	2.35%
8% Rebate	8%		\$ (4.23)	8%		\$ (4.33)	\$ (0.10)	
Total Bill on TOU			\$ 55.49			\$ 56.79	\$ 1.30	2.35%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.