

Version

Ontario Energy Board's 2020 Electricity Distribution Rates Webpage

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Mark Danelon- Director, Finance & Regulatory Affairs 519-776-5291 ext 204 mdanelon@elkenergy.com May-01-20 Annual IR Index
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mdanelon@elkenergy.com May-01-20 Annual IR Index
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Annual IR Index
2042
2012
2014
2017
2017
Yes
Yes
Fully Embedded
Yes

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Red cells represents flags to identify either non-matching values or incorrect user selections. Pale grey cell represent auto-populated RRR data. White cells contain fixed values, automatically generated values or formulae.

Pale green cells represent input cells.

Goldontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

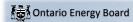
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Drive information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RSR Sing.

Account Descriptions	Account Number
Group 1 Accounts	
V Variance Account	1550
Frant Melering Entity Charge Variance Account	1551
SVA - Wholesale Market Service Charge ⁶	1580
fertance WMS - Sub-account CBR Class A ⁶	1580
fertance WMS - Sub-account CBR Class B ⁵	1580
ISVA - Retail Transmission Network Charge	1584
ISVA - Retail Transmission Connection Charge	1586
ISVA - Power ⁴	1588
SVA - Global Adustment ⁴	1589
Seposition and Recovery/Refund of Regulatory Balances (2013)	1595
Seposition and Recovery/Refund of Regulatory Balances (2014)	1595
Seposition and Recovery/Retund of Regulatory Balances (2015) ³	1595
Seposition and Recovery/Retund of Regulatory Balances (2016) ³	1595
Reposition and Recovery/Rehand of Regulatory Balances (2017). ³	1595
Asposition and Recovery Rehand of Regulatory Balances (2018) ³	1595
Exposition and Recovery/Refund of Regulatory Balances (2019) ³	
ibit to be disposed of until a year after rate rider has espired and that balance has been audited	1595
ISVA - Global Adjustment	1509
otal Group 1 Balance excluding Account 1509 - Global Adjustment	
otal Group 1 Balance	
RAM Variance Account (only input amounts if applying for disposition of this account)	1966

				2014										2015					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2004	Principal Adjustments' during 2014	Closing Principal Ralance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2016	Closing laterest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2018	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 2015
0				0	0				0 0	0				0	0				0 0 0
				0	0				0 0	0				0	0				0 0
				0	0				0 0	0				0	0				0
				0	0				0					0	0				0
				0	0	0	0	0	0		0			0	0		0		0
				٥					0	0				0					

				2016										2017					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2006	Principal Adjustments' during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2026	Interest Jan 1 to Dec 31, 2016	OEB-Appeared Disposition during 2016	Interest Adjustments' during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amount as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Discipal Adjustments' during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Introost Adjustments' during 2017	Closing Interest Amounts as of Dec 31, 2017
										اه			698.256	690.256				9243	9,243
0.1									i	0 1			11.942	11.942				371	371
										0			(541,673)	(541,673)				(13,005)	(13,805)
										0				0					0
										0			(13.360)	(13.360)					
0										0			505.923	565,923	0			11.533	11,533
0				0						0			776.806	776,806	0			9.005	9,885
0				0					0	0				0	0				
0				0					. 0	0			477.538	477,538	0				
0				0						0			(72.543)	(72,543)	0			(11.705)	(11,705)
0				0						0				0	0				
0				0						0				0	0				
0				0						0			43.256	43,256	0			(4.606)	(4,606)
0				0						0			2.874.965	2,874,965	0			7.259	7,259
0				0						0				0	0				
0.0																			
													477,538	477,538					
0	0	0	0				0	0	. 0				4,343,564	4,343,564	0		0	8,095	8,095
	0	0	0	0		0	0	0	0	0			4,821,102	4,821,102	0	0	0	8,095	8,095
0				0					0	0				0	0				
													4.821.102	4.821.102				8.095	0.095

				2018							- 2	2019		Projected 1	nterest on Dec-3	31-18 Balar	nces		2.1.7 RRR	
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2008	Principal Adjustments' during 2018	Closing Discipul Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2028	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments' during 2018	Closing laterest Amounts as of Dec 31, 2018	Principal Disposition during 2029 - instructed by OEB	Interest Disposition during 2029 - instructed by OEB		Closing Interest Balances as of Dec 31, 2008 Adjusted for Disposition during 2009	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ⁵	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2029.	Total Interest	Total Claim	Account Disposition: YeqNo?	As of Dec 31, 2018	Variance RER vs. 2018 Balance (Principal + Interest)
698.256	370.491	343,222		728,458	9.243	12.985	10.712		11,516	349.967	5.531		5.985	8.251	2.750	16,986	395,477		739,974	0
11.942	(12.220)	0.755		(9,066)	371	(26)	429		(84)	3.154	5	(12.220)	(89)	(266)	(89)	(444)	(12,664)		(9,150)	(0)
(541.673)	(52,536)	(223,795)		(370,414)	(13.805)	(0.256)	(14.665)		(7,496)	(331,246)	(5.765)	(39,160)	(1.720)	(054)	(285)	(2.869)	(42,037)		(391,277)	(13,368)
0					0				0			0	0	0	0	0	0		0	0
(13.368)				(13,368)	0				0			(13.360)	0	(291)	(97)	(389)	(13,757)		0	13,368
565.923 776.806	(1.126)	345,899 429,765		217,898 263,847	11.533	8.229 10.436	15.061		4,701 6,095	219.024	852 2.599	(1.126)	1.049	(25)	(0)	3.016	2,690		222,599 269,942	0
776.806	(83.194)	424.765		263,847	9.885	10.436	14,220		6,056	347,041	2500	0	1466	(1,014)	IBLDI	1.078	(82,116)	No	(2.540.273)	(2.548.273)
477 538				477.538					0			477.538				0		No	(1.125.015)	(2,548,273)
		(72.50)		4//,538	(11.70%)		(11.705)		0			4/7.538				0		No	(1,125,015)	(1,802,553)
(72.543)		(72.543)			(11.705)		(11.705)		0			0				0		No.	0	0
					0				0							0		No.	0	0
					0				0							0		No.	0	0
43.256	(1.008.218)			43,256	(4,606)				(4,606)			43.256	(4.600)			(4.686)		No	0	(38,570)
2.874.965				1,056,747	7.259				7,259			1.866.747	7.259			7.259		No	1,874,006	0
	(543,044)	(909,945)		266,902	0		(25.763)		25,763	1.100.734	(1.464)	(841,832)	27.227			27.227			292,665	
																		No		
												0								
477.538				477.538	0		0	0	0	0	0	477.538		0		0			(1.125.015)	(1.602.553)
4,343,564	(1,421,847)	(72,543)	0		8,095	23,268	(11,705)	0	43,058	1,696,674	1,758		41,310	5,001	1,667	47,979	247,594		450,486	(2,586,842)
4,821,102	(1,421,547)	(72,543)	0	3,471,798	8,095	23,268	(11,705)	0	43,068	1,696,674	1,758	1,775,124	41,310	5,001	1,667	47,979	247,594		(674,529)	(4,189,395)
		0			0				0				0			0	0		0	
4 821 102	(1.421.847)	(72.543)		3.471.798	8.095	23,260	(11.705)		43.058	1.696.674	1.750	1,775,124	41,310	5.001	1.667	47,979	247.594		(674 520)	(4.109.395)
*,621,102	(1,421,847)	(72,543)		2,471,798	8,056	23,266	(11,700)		43,066	*,496,614	1,756	1,775,124	41,310	5,001	1,667	40,919	247,594		(6/4,520)	(4,184,390)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	. 1	2,835,517	1	0	0	94,517,192	1		10,882
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745	0	3,730,057	0	0	0	28,692,745	0		1,406
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	40,698,505	166,833	0	0	59,787,962	173,784		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	0	0	249,143	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	149,558	388	0	0	149,558	388		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	1,349,349	3,920	0	0	1,349,349	3,920		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	61,680,653	145,229	0	0	61,680,653	145,229		
	Total	246,426,602	323,322	110,692,782	316,371	0	0	246,426,602	323,322	(12,288

Threshold Test

Total Claim (including Account 1568) \$247,594

Total Claim for Threshold Test (All Group 1 Accounts) \$247,594

Threshold Test (Total claim per kWh) 2 \$0.0010

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

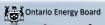


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

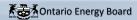
Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		а	llocated based on Total less WMP			ocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.4%	88.6%	38.4%	151,686	(11,215)	(16,123)	1,032	(31,496)	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.6%	11.4%	11.6%	46,048	(1,449)	(4,895)	313	(9,561)	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.3%	0.0%	24.3%	95,951	0	(10,199)	653	(19,923)	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	400	0	(43)	3	(83)	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	240	0	(26)	2	(50)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	2,166	0	(230)	15	(450)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.0%	0.0%	25.0%	98,988	0	(10,522)	673	(20,554)	0	0
Total	100.0%	100.0%	100.0%	395,477	(12,664)	(42,037)	2,690	(82,116)	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2014										
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.									
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. if you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)									
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)									
3a	Enter the number of transition customer you had during the period the											
ou	Account 1589 GA or Account 1580 CBR B balance accumulated	1	1									
	Account 1589 GA or Account 1580 CBR B balance accumulated	Transition Customers - I	Ion-loss Adjusted Billing Determinants by Customer									
	Account 1589 GA or Account 1580 CBR B balance accumulated					118	201			16	201	
	Account 1589 GA or Account 1580 CBR B balance accumulated	Customer	Rate Class	1445	20 January to June	July to December	January to June	July to December	20 January to June	July to December	201 January to June	5 July to December
	Account 1589 GA or Account 1580 CBR B balance accumulated			kWh			January to June 8,160,896	July to December 9,065,795				
	Account 1589 GA or Account 1580 CBR B balance accumulated	Customer	Rate Class	kWh kW Class A/B			January to June	July to December				
3b	Account 1589 GA or Account 1580 CBR B balance accumulated Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table	Customer Customer 1	Rate Class GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION A Customers - Billing Determinants by Rate Class	kW	January to June	July to December	January to June 8,160,896 27,334 8	July to December 9,065,795 28,090 A	January to June	July to December	January to June	July to December
	Enter the number of rate classes in which there were customers who were class A for the full year during the period the Account 1589 GA or Account 1580 CBR Dahance accumulated. Enter the total Class A consumption in	Customer Customer 1	Rate Class GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	January to June		January to June 8,160,896 27,334	July to December 9,065,795 28,090 A	January to June			July to December



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

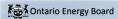
		Total	2018	2017	2016	2015
Non-RPP Consumption Less WMP Consumption	Α	339,092,594	110,692,782	103,286,229	125,113,583	
Less Class A Consumption for Partial Year Class A Customers	В	9,065,795	-	9,065,795	-	-
Less Consumption for Full Year Class A Customers	С	68,134,412	17,417,765	17,226,691	17,241,344	16,248,612
Total Class B Consumption for Years During Balance			93.275.017	76.993.743	107.872.239	- 16.248.612
Accumulation	D = A-B-C	261,892,387	93,273,017	70,993,743	107,672,239	10,248,012
All Class B Consumption for Transition Customers	Е	8,160,896	į	8,160,896	1	1
Transition Customers' Portion of Total Consumption	F = E/D	3.12%	•		·	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ -
Transition Customers Portion of GA Balance	H=F*G	\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ -

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Class A/B Transition Customers		_						
# of Class A/B Transition Customers	1							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the	During the Period When They	Transition Customers During the Period When They Were	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015		Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1	8,160,896	C	8,160,896	0	0	100.00%	\$ -	\$ -
Total	8,160,896	C	8,160,896	0	0	100.00%	\$ -	

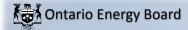


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Accoun 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

nt if ng	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

		Total Metered Non-RPP 2018 Consumption excluding WMP	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,835,517	0	0	2,835,517	3.0%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,730,057	0	0	3,730,057	4.0%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	40,698,505	17,417,765	0	23,280,740	25.0%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	0	249,143	0.3%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	149,558	0	0	149,558	0.2%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,349,349	0	0	1,349,349	1.4%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	0	0	61,680,653	66.1%	\$0	\$0.0000	kWh
	Total	110 692 782	17 417 765	0	93 275 017	100.0%	\$n		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	А	246,426,602	246,426,602
Less Class A Consumption for Partial Year Class A Customers	В	-	=
Less Consumption for Full Year Class A Customers	С	17,417,765	17,417,765
Total Class B Consumption for Years During Balance			229.008.837
Accumulation	D = A-B-C	229,008,837	229,000,637
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	13,757
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	-
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$	13,757

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	0				
Customer	Iotal Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018		Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Total	-	-	0.00%	\$ -	\$ -

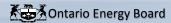


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

								Metered Consumption for Cur	rent Class B		TOTAL COR Class o \$		
		Total Metered 2018 Co	nsumption	Total Metered 2018 Consun	nption for Full	Total Metered 2018 Consum	ption for Transition	Customers (Total Consumption LI			allocated to Current	CBR Class B Rate	
		Minus WMP		Year Class A Custo	omers	Custome	'S	A and Transition Customers' C	onsumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	0	0	0	(94,517,192	1	41.3%	(\$5,678)	-\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745	0	0	0	0	(28,692,745	0	12.5%	(\$1,724)	-\$0.0001	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	17,417,765	56,726	0	(42,370,197	117,058	18.5%	(\$2,545)	-\$0.0217	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	0	0	0	(249,143	0	0.1%	(\$15)	-\$0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	0	0	0	(149,558	388	0.1%	(\$9)	-\$0.0232	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	0	0	0	(1,349,349	3,920	0.6%	(\$81)	-\$0.0207	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	0	0	0	(61,680,653	145,229	26.9%	(\$3,705)	-\$0.0001	kWh
	Total	246,426,602	323,322	17,417,765	56,726	0	(229,008,837	266,596	100.0%	(\$13,757)		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	- Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	_		Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) ²	Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	94,517,192	1	93,884		0.0010		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745	0	28,692,745	0	30,456		0.0011		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	59,787,962	173,784	66,481		0.3826		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143	0	249,143	0	277		0.0011		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	149,558	388	166		0.4286		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	1,349,349	3,920	1,500		0.3828		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	61,680,653	145,229	68,586		0.0011		0.0000	

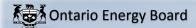
262,358.62

Deferral/Variance

Allocation of Group 1

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

Federal Small Business Rate 9.0% Federal Small Business Rate (calculated effective rate) ^{1,2} 12.1% Ontario General Rate 11.5% Ontario Small Business Rate 11.5% Ontario Small Business Rate 3.5% Ontario Small Business Rate (calculated effective rate) ^{1,2} 7.6% Federal Small Business Limit \$500,000 Ontario Small Business Limit \$500,000 Federal Taxes Payable \$46,265 Provincial Taxes Payable \$29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 7.6%		2012	2020
Federal General Rate 15.0% Federal Small Business Rate 9.0% Federal Small Business Rate (calculated effective rate) ^{1,2} 12.1% Ontario General Rate 11.5% Ontario Small Business Rate 3.5% Ontario Small Business Rate (calculated effective rate) ^{1,2} 7.6% Federal Small Business Limit \$ 500,000 Ontario Small Business Limit \$ 500,000 Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 12.1% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	OEB-Approved Rate Base	\$ 12,545,088	\$ 12,545,088
Federal Small Business Rate 9.0% Federal Small Business Rate (calculated effective rate) ^{1,2} Ontario General Rate Ontario Small Business Rate Ontario Small Business Rate (calculated effective rate) ^{1,2} Ontario Small Business Rate Ontario Small Business Rate (calculated effective rate) ^{1,2} Federal Small Business Limit Ontario Small Business Limit Federal Small Business Limit Federal Taxes Payable Provincial Taxes Payable Federal Effective Tax Rate Federal Effective Tax Rate Provincial Effective Tax Rate Combined Effective Tax Rate Total Income Taxes Payable Sp.,491 Federal Taxes Payable Sp.,491 Federal Taxes Payable Sp.,491 Federal Taxes Payable Federal Effective Tax Rate Total Income Taxes Payable Federal Effective Tax Rate Total Income Taxes Payable Federal Federal Taxes Payable Sp.,491 Federal Taxes Payable Federal Effective Tax Rate Total Income Taxes Payable Federal Effective Tax Rate Total Income Taxes Payable Federal Federal Effective Tax Rate Total Income Taxes Payable Federal Effective Tax Rate Federal Effective Tax Rate Federal Taxes Payable Federal Taxes Payab	OEB-Approved Regulatory Taxable Income	\$ 383,811	\$ 383,811
Federal Small Business Rate (calculated effective rate) 1.2 1.2 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	Federal General Rate		15.0%
Ontario General Rate 11.5% Ontario Small Business Rate 3.5% Ontario Small Business Rate (calculated effective rate) ^{1,2} 7.6% Federal Small Business Limit \$ 500,000 Ontario Small Business Limit \$ 500,000 Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 15.5% 19.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Federal Small Business Rate		9.0%
Ontario Small Business Rate 3.5% Ontario Small Business Rate (calculated effective rate) ^{1,2} 7.6% Federal Small Business Limit \$ 500,000 Ontario Small Business Limit \$ 500,000 Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 15.5% 19.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Federal Small Business Rate (calculated effective rate) ^{1,2}		12.1%
Ontario Small Business Rate (calculated effective rate) ^{1,2} Federal Small Business Limit Federal Small Business Limit Federal Taxes Payable Federal Taxes Payable Provincial Taxes Payable Federal Effective Tax Rate Federal Effective Tax Rate Combined Effective Tax Rate Total Income Taxes Payable Spans Federal Effective Tax Rate Combined Effective Tax Rate Total Income Taxes Payable Federal Effective Tax Rate Total Income Taxes Payable Federal Effective Tax Rate Spans Federal Effective Tax Rate 12.1% 7.6% Total Income Tax Rate Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate Federal Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable Federal Effective Tax Rate Federal	Ontario General Rate		11.5%
Federal Small Business Limit \$ 500,000 Ontario Small Business Limit \$ 500,000 Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 15.5% 19.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Ontario Small Business Rate		3.5%
Ontario Small Business Limit \$ 500,000 Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 15.5% 19.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.6%
Federal Taxes Payable \$ 46,265 Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 15.5% 19.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ - Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Federal Small Business Limit		\$ 500,000
Provincial Taxes Payable \$ 29,063 Federal Effective Tax Rate	Ontario Small Business Limit		\$ 500,000
Federal Effective Tax Rate 12.1% Provincial Effective Tax Rate 7.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ - Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Federal Taxes Payable		\$ 46,265
Provincial Effective Tax Rate 7.6% Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ - Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Provincial Taxes Payable		\$ 29,063
Combined Effective Tax Rate 15.5% 19.6% Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ - Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Federal Effective Tax Rate		12.1%
Total Income Taxes Payable \$ 59,491 \$ 75,328 OEB-Approved Total Tax Credits (enter as positive number) \$ - \$ - Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Provincial Effective Tax Rate	_	7.6%
OEB-Approved Total Tax Credits (enter as positive number) Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Combined Effective Tax Rate	15.5%	19.6%
Income Tax Provision \$ 59,491 \$ 75,328 Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	Total Income Taxes Payable	\$ 59,491	\$ 75,328
Grossed-up Income Taxes \$ 70,403 \$ 93,722 Incremental Grossed-up Tax Amount \$ 23,319	OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Incremental Grossed-up Tax Amount \$ 23,319	Income Tax Provision	\$ 59,491	\$ 75,328
	Grossed-up Income Taxes	\$ 70,403	\$ 93,722
Sharing of Tax Amount (50%) \$ 11,659	Incremental Grossed-up Tax Amount		\$ 23,319
	Sharing of Tax Amount (50%)		\$ 11,659

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

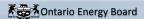


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

					Re-based	Distribution	Distribution		Volumetric Rate	Volumetric Rate	Revenue		Volumetric Rate	Rate	
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090		1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076		218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		1.8515	218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023		2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7.1055	318	0	107	425	74.9%	0.0%	25.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50		14.6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4	42,996,782	96,049	2473.48		0.3679	118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
Total		14,174	240,658,927	316,214				2,138,622	1,111,971	520,895	3,771,489				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,517,192	1	7,400	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,692,745		1,440	0.0000	kWh	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,787,962	173,784	1,900	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	249,143		10	0.0000	kWh	required to transfer the entire OEB-approved tax sharing amount into
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	149,558	388	1	0.0000	kW	account 1595 for disposition at a later date (see Filing Requirements,
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,349,349	3,920	431	0.0000	kW	Appendix B)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	61,680,653	145,229	476	0.0000	kWh	
Total		246 426 602	222 222	¢11 CEO			

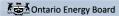


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	94,517,192	1	1.0810	102,173,085
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	94,517,192	1	1.0810	102,173,085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	28,692,745	0	1.0810	31,016,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	28,692,745	0	1.0810	31,016,857
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	59,787,962	173,784		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887	59,787,962	173,784		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	249,143	0	1.0810	269,324
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	249,143	0	1.0810	269,324
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030	149,558	388		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918	149,558	388		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933	1,349,349	3,920		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610	1,349,349	3,920		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428	61,680,653	145,229		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887	61,680,653	145,229		

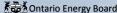


Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30
Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632
If needed, add extra host here. (I)	Unit	2018	2019		2020
Rate Description		Rate	Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW	\$	\$ -		\$ -
		\$ - 2018	\$ -		\$ -
Both Line and Transformation Connection Service Rate	kW	\$ - 2018 Rate			
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II)	kW	\$	2019		2020
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW Unit	\$	2019		2020
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW Unit kW	\$	2019		2020
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	W Unit	\$	2019		2020
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW		2019 Rate		2020 Rate



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please obuble check the bild gata entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Hait Print	Network	A		ne Connect			rmation Co			I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00			\$0.00		s	
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June July		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
August		\$0.00			\$0.00			\$0.00		S	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		Š	
November		\$0.00			\$0.00			\$0.00		Š	
December		\$0.00			\$0.00			\$0.00		\$	-
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	42,815	\$3.1942	\$ 136,759	29,711	\$0.7710	\$ 22,907	43,508	\$1.7493	\$ 76,108	\$	99,015
February	39,155	\$3.1942	\$ 125,069	27,065	\$0.7710	\$ 20,867	39,308	\$1.7493	\$ 68,762	\$	89,629
March	36,479	\$3.1942	\$ 116,521	25,750	\$0.7710	\$ 19,853	37,055	\$1.7493	\$ 64,821	\$	84,674
April	34,442 52.532	\$3.1942 \$3.1942	\$ 110,014	24,705 36,333	\$0.7710	\$ 19,048 \$ 28.013	35,531 52,582	\$1.7493	\$ 62,155 \$ 91,982	\$ \$	81,203 119,995
May		\$3.1942 \$3.1942	\$ 167,798		\$0.7710			\$1.7493			119,995
June	59,628		\$ 190,463	41,703	\$0.7710	\$ 32,153	60,762	\$1.7493	\$ 106,290	\$	
July	59,916	\$3.1942	\$ 191,382	41,266	\$0.7710	\$ 31,816	60,000	\$1.7493	\$ 104,958	S	136,774
August	57,130	\$3.1942 \$3.1942	\$ 182,484	38,787	\$0.7710	\$ 29,905	57,130	\$1.7493	\$ 99,937	S	129,842
September October	59,698 44,264	\$3.1942 \$3.1942	\$ 190,688 \$ 141,388	40,582 30,183	\$0.7710 \$0.7710	\$ 31,289 \$ 23,271	59,698 44,271	\$1.7493 \$1.7493	\$ 104,430 \$ 77,443	S S	135,719 100,714
November December	39,355 39,816	\$3.1942 \$3.1942	\$ 125,706 \$ 127,180	27,187 27,589	\$0.7710 \$0.7710	\$ 20,961 \$ 21,271	39,355 40,044	\$1.7493 \$1.7493	\$ 68,843 \$ 70,048	\$ \$	89,804 91,320
Total	565,228 \$		\$ 1,805,453	390,862	\$ 0.7710	\$ 301,354	569,244	\$ 1.7493	\$ 995,779	\$	1,297,133
	565,228 \$		\$ 1,805,453								
Add Extra Host Here (I) (if needed)		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				s -			s -		s	
February					\$ -			\$ -		Š	
March					š -			\$ -		š	
April					\$ -			š -		Š	
May					\$ -			\$ -		\$	
June					\$ -			š .		Š	
July					\$ -			\$.		š	
August					\$ -			š .		Š	
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October		-			\$ -			s -		\$	
November					\$ -			\$ -		Š	
December		-			\$ -			\$ -		s	
										\$	
Total	- 9		S -		S -	S -	-	5 -			
	- \$	Network	\$ -	-		\$ -	Transfo	s -	nnaction		Connection
Add Extra Host Here (II) (if needed)		Network	\$ -		s - ne Connect	s -		rmation Co	nnection		I Connection
Add Extra Host Here (II)	- §	Network Rate	\$ -	Li Units Billed		\$ -	Transfo Units Billed	rmation Co	nnection	Tota	Amount
Add Extra Host Here (II) (if needed) Month January	Units Billed	Rate	S -		Rate			Rate		Tota \$	
Add Extra Host Here (II) (if needed) Month January February	Units Billed	Rate	\$ -		Rate			Rate		Tota	
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Add Extra Host Here (II) (if needed) Month January February	Units Billed	Rate	Amount		Rate			Rate		Tota	
Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ -		Tota	
Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ -		**************************************	
Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		**************************************	
Add Extra Host Here (II) (if needed) Month January February March Aoril Mav June July August September October November	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		**************************************	
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Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March April May July August September October November December Total	Units Billed	Rate	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed	Rate Signature Network Rate 3.1942	Amount \$ 136.759	Units Billed Units Billed 29,711	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ Amount \$ 22,907	Units Billed Transio Units Billed 43,508	Rate \$ -	Amount \$	Total S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed	Rate Signature Network Rate 3.1942	Amount \$ 136.759	Units Billed Units Billed 29,711	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ Amount \$ 22,907	Units Billed Transio Units Billed 43,508	Rate \$ -	Amount \$	Total S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) (if needed) Month January February Merch Merch May June July August September October November December Total Total Month	Units Billed Units Billed 42.815 \$ 39.155 \$	Rate	Amount \$ 136,759 \$ 125,069	Units Billed Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ Amount Amount \$ 22,907 \$ 20,867	Units Billed Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March March May June July August September October November December Total Total Month January February	Units Billed - 5 Units Billed 42.815 39.155 36.479	Rate	Amount \$ 136.759 \$ 125.069 \$ 116.521	Units Billed Units Billed 29,711 27,065	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ Amount \$ 22,907	Units Billed Transfo Units Billed 43,508 39,308	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) (if needed) Month January February March Arin Arin June July August September October November December Total Total Month January February March April	Units Billed Units Billed 42.815 39.155 39.479 34.442	Rate	Amount \$ 136,759 \$ 125,069 \$ 116,021 \$ 110,014	Units Billed Units Billed 29.711 27.065 25,750	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transio Units Billed 43.508 39.308 37.055	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - mection Amount \$ 76,108 \$ 68,762 \$ 68,762	Total	Amount
Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed 42.815 39.155 39.479 34.442	Network Rate 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 110.014 \$ 167.798	Units Billed Units Billed 29.7111 27.065 25.750 24,706	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 43.508 39.308 37.055 35.531	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 76.108 \$ 68,762 \$ 48,821 \$ 64,821	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed Units Billed 42.815 39.155 39.479 34.442 52.532 59.628	Rate	Amount \$ 136.759 \$ 125.069 \$ 116,521 \$ 110,014 \$ 167.798 \$ 190,463	Units Billed Units Billed 29,711 27,065 25,760 24,705 36,333	Rate \$ -	Amount \$ 22,907 \$ 20,867 \$ 19,853 \$ 19,048 \$ 28,013 \$ 32,153	Units Billed Transfo Units Billed 43,508 39,308 37,055 35,531 52,582	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - mection Amount \$ 76,108 \$ 68,762 \$ 64,821 \$ 62,155 \$ 91,982 \$ 91,982	Total	Amount
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August March April May June July	Units Billed Units Billed 42.815 39.155 36.479 34.442 52.532 59.028 59.916	Rate	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 110.014 \$ 167.798 \$ 190.463 \$ 191.382	Units Billed Units Billed 29.711 27.085 25.750 24.706 36.333 41.703	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,907 \$ 20,867 \$ 19,853 \$ 19,048 \$ 28,013 \$ 32,153	Units Billed Transfo Units Billed 43.508 39.308 37.055 35.531 52.582 60,762	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March Agril June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 42.815 39.155 36.479 34.442 52.532 59.628 59.916 57.130	Rate	Amount \$ 136,759 \$ 125,069 \$ 116,521 \$ 110,014 \$ 167,798 \$ 190,463 \$ 191,382 \$ 182,484	Units Billed Units Billed Units Billed 29,711 27,065 25,780 24,705 36,333 41,703 41,268	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 22,907 \$ 20,867 \$ 19,853 \$ 19,048 \$ 28,013 \$ 32,153 \$ 31,816 \$ 29,905	Units Billed Transfo Units Billed 43,508 39,308 37,055 35,531 52,582 60,762 60,002	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 76,108 \$ 68,762 \$ 64,821 \$ 5,93,91 \$ 106,290 \$ 104,958 \$ 99,937	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September September September September April May June July August September	Units Billed Units Billed 42.815 39.155 36.479 34.442 55.96.28 59.916 57.130 59.968 59.968	Rate	Amount \$ 136.759 \$ 125.069 \$ 115.521 \$ 110.014 \$ 167.798 \$ 190.463 \$ 191,382 \$ 124.84 \$ 190.688	Units Billed Units Billed Units Billed 29,711 27,065 25,780 24,705 36,333 41,703 41,266 38,787 40,582	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 43,508 39,308 37,055 35,531 52,582 60,762 60,000 57,130 59,698	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March April July August September October November Total Total Month January February March April July August September Under November April Month January February March April May June July August September October	Units Billed Units Billed 42.815 39.155 36.479 34.442 52.532 59.628 59.916 57.130 59.698 44.264	Rate	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 110,014 \$ 167.798 \$ 190,463 \$ 191,382 \$ 182,484 \$ 190,688 \$ 141,388	Units Billed Units Billed 29.711 27.065 25.750 36.333 41,703 41,266 38.787 40.582 30.183	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 22,907 \$ 20,867 \$ 19,853 \$ 19,048 \$ 28,013 \$ 32,153 \$ 31,816 \$ 29,905 \$ 31,289 \$ 31,289 \$ 23,271	Units Billed Transfo Units Billed 43.508 39.308 37.055 35.531 52.582 60.762 60.000 57.130 59.698 44.271	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 76.108 \$ 68,762 \$ 64,821 \$ 5,9337 \$ 104,958 \$ 190,295 \$ 104,430 \$ 77,443	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (if needed) Month January February March Aoril May June July August Soptember October November December Total Total Month January February March Aoril May June July August Soptember Soptember Total Soptember Total Total Month January February March Aoril May June July August Soptember	Units Billed Units Billed 42,815 \$ 39,156 \$ 39,156 \$ 39,452 \$ 9,628 \$ 59,916 \$ 5,7130 \$ 59,628 \$ 44,264 \$ 39,355 \$ 9	Rate Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 136,759 \$ 126,069 \$ 16,521 \$ 110,014 \$ 167,738 \$ 190,463 \$ 191,382 \$ 192,484 \$ 190,688 \$ 141,388 \$ 141,385 \$ 15,706	Units Billed Units Billed Units Billed 29,711 27,065 25,780 24,705 36,333 41,703 41,266 38,787 40,582	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 43,508 39,308 37,055 35,531 52,582 60,762 60,000 57,130 59,698	Rate \$	\$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Most Here (II) (if needed) Month January February March Aoril May June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 42,815	Rate Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 100,788 \$ 190,483 \$ 191,382 \$ 182,484 \$ 190,688 \$ 141,388 \$ 125,706 \$ 127,180	Units Billed Units Billed 29.711 27.085 24.730 24.1703 41.203 36.333 41.703 41.203 27.187 27.589	Rate \$	Amount \$	Units Billed Transfo Units Billed 43,508 39,308 37,656 38,258 20,762 60,000 57,130 59,698 44,271 39,355 40,044	Rate \$	\$	Total	Amount
Add Extra Host Here (II) (if needed) Month January February March Aoril May June July August September October November Total Total Month January February March April May June July August September Cotober November Total Total Total Month January February May June July August September October November	Units Billed Units Billed 42,815 \$ 39,156 \$ 39,156 \$ 39,452 \$ 9,628 \$ 59,916 \$ 5,7130 \$ 59,628 \$ 44,264 \$ 39,355 \$ 9	Rate Notwork Rate 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424	Amount \$ 136,759 \$ 125,069 \$ 146,552 \$ 146,552 \$ 190,463 \$ 191,382 \$ 192,484 \$ 190,688 \$ 141,388 \$ 141,382 \$ 122,7180	Units Billed Units Billed 29,711 27,085 25,780 24,705 36,333 41,703 41,266 38,787 40,582 30,183 27,187	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transic Units Billed 43,508 39,208 37,625 37,5531 52,582 60,762 60,000 57,130 59,698 44,271 39,355	Rate \$	\$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Most Here (II) (if needed) Month January February March Aoril May June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 42,815	Rate Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 100,788 \$ 190,483 \$ 191,382 \$ 182,484 \$ 190,688 \$ 141,388 \$ 125,706 \$ 127,180	Units Billed Units Billed 29.711 27.085 24.730 24.1703 41.203 36.333 41.703 41.203 27.187 27.589	Rate \$	Amount \$	Units Billed Transfo Units Billed 43,508 39,308 37,656 38,258 20,762 60,000 57,130 59,698 44,271 39,355 40,044	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total	Amount
Add Extra Most Here (II) (if needed) Month January February March Aoril May June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 42,815	Rate Network Rate 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424 3.19424	Amount \$ 136.759 \$ 125.069 \$ 116.521 \$ 100,788 \$ 190,483 \$ 191,382 \$ 182,484 \$ 190,688 \$ 141,388 \$ 125,706 \$ 127,180	Units Billed Units Billed 29.711 27.085 24.730 24.1703 41.203 36.333 41.703 41.203 27.187 27.589	Rate \$	Amount \$ 22,907 \$ 20,867 \$ 19,853 \$ 19,048 \$ 32,153 \$ 32,153 \$ 32,153 \$ 32,153 \$ 32,153 \$ 22,907 \$ 20,906 \$ 21,271 \$ 301,354	Units Billed Transfo Units Billed 43,508 39,306 37,631 39,355 26,000 57,130 59,698 44,271 39,355 40,044	Rate \$ -	\$ meetion Amount \$ 76,108 \$ 76,108 \$ 76,108 \$ 76,108 \$ 106,209 \$ 11,980 \$ 19,980 \$ 19,980 \$ 17,443 \$ 70,048 \$ 995,779 Itt (if applicable)	Total	Amount



		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	\$ 3.7100	\$ -		\$ 0.9400		-	\$ 2.2500	ş -	\$
February March	- 3		\$ - \$ -			\$ - \$ -		\$ 2.2500 \$ 2.2500	\$ -	\$ \$
March April	- 3		\$ -			\$ - \$ -	-	\$ 2.2500	\$ - \$ -	\$ \$
Mav	- 3		\$ -			\$ - \$ -		\$ 2.2500	š -	\$
June	- 3	3.7100	\$ -		\$ 0.9400	\$ -		\$ 2.2500	\$ -	\$
July	- 3	3.8300	\$ -			\$ -		\$ 2.3000	š -	\$
August	- 9		\$ -			s -		\$ 2.3000	\$ -	\$
September	- 9	\$ 3.8300	\$ -		\$ 0.9600	s -		\$ 2.3000	\$ -	\$
October	- \$		\$ -		\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
November	- \$	\$ 3.8300	\$ -		\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
December	- \$	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$
Total	- 9		\$ -		¢ .	ς .		\$ -	s .	\$
		Network	_		ne Connection			rmation Co	ů	
Hydro One										Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.1942	\$ 136,759	29,711	\$ 0.7710	\$ 22,907	43,508	\$ 1.7493	\$ 76,108	\$ 99,
February	39,155	\$ 3.1942	\$ 125,069	27,065	\$ 0.7710	\$ 20,867	39,308	\$ 1.7493	\$ 68,762	\$ 89,
March	36,479	3.1942	\$ 116,521	25,750	\$ 0.7710	\$ 19,853	37,055	\$ 1.7493	\$ 64,821	\$ 84,
April	34,442	\$ 3.1942	\$ 110,014		\$ 0.7710	\$ 19,048	35,531	\$ 1.7493	\$ 62,155	\$ 81,
May	52,532		\$ 167,798		\$ 0.7710	\$ 28,013	52,582	\$ 1.7493	\$ 91,982	\$ 119,
June	59,628		\$ 190,463		\$ 0.7710	\$ 32,153	60,762	\$ 1.7493	\$ 106,290	\$ 138,
July	59,916		\$ 197,212		\$ 0.7877	\$ 32,505 \$ 30,553	60,000	\$ 1.9755	\$ 118,530	\$ 151,
August	57,130		\$ 188,043				57,130	\$ 1.9755	\$ 112,860	\$ 143,
September	59,698 \$		\$ 196,497			\$ 31,967	59,698	\$ 1.9755	\$ 117,934	\$ 149,
October	44,264		\$ 145,694			\$ 23,775	44,271	\$ 1.9755	\$ 87,458	\$ 111,
November December	39,355 \$ 39,816 \$	\$ 3.2915 \$ 3.2915	\$ 129,535 \$ 131,054	27,187 27,589	\$ 0.7877 \$ 0.7877	\$ 21,415 \$ 21,732	39,355 40,044	\$ 1.9755 \$ 1.9755	\$ 77,745 \$ 79,106	\$ 99, \$ 100,
		3.2915						\$ 1.9755	*,	
Total	565,228	\$ 3.25	\$ 1,834,660	390,862	\$ 0.78	\$ 304,788	569,244	\$ 1.87	\$ 1,063,752	\$ 1,368,
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 5	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$
February	- 9	\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$
March	- 9	\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$
April	- 9	\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$
May	- 5	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
June	- 9	\$ -	\$ -			\$ -		\$ -	\$ -	\$
July	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$
August	- 9	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
September	- 9	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
October	- \$	š -	\$ -			\$ -		\$ -	\$ -	\$
November	- 9	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
December	- \$	š -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total	- 5	š -	\$ -	-	\$ -	s -		\$ -	\$ -	\$
		Network		Lir	ne Connection	1	Transfe	rmation Co	nnection	Total Connection
Add Extra Host Here (II)		Network								
	Units Billed		Amount	Units Billed	Rate	Amount		Rate	Amount	Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month January	- \$	Rate	\$ -		\$ -	Amount		\$ -	\$ -	\$
Month January February	- \$	Rate	\$ -	-	\$ -	Amount		\$ - \$ -	\$ - \$ -	\$
Month January February March	- \$ - \$ - \$	Rate	\$ -	:	\$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$
Month January Februarv March April	- \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May	- \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	: : :	\$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May June	- 9 - 9 - 9 - 9 - 9	Rate	\$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ · · · · · · · · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * *
Month January February March April May June July	- S	Rate	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$
Month January February March April May June July August	- S - S - S - S - S	Rate	\$	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	000000000000000000000000000000000000000
Month January February March April May June July August September	- \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Rate	\$	- - - - - - -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 5 - \$ 7 - 5	***
Month January February March April May June July August September October	- 3 - 3 - 3 - 3 - 3 - 3 - 3	Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Month January February March April May June July August September October November December	- S	Rate	\$			Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	555555555555555555555555555555555555555
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Month January February March April May June July August September October November December Total Total	Units Billed	Rate S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfe Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Month January February March April May June July August September October November December Total Total Month January February	Units Billed 42,815 39,155	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 43,508 39,308	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1.7493 \$ 1.7493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March	Units Billed 42,815 39,155 36,479	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750	\$	Amount \$ - - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 42,815 39,155 36,479 34,442	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705	\$ - \$ - \$ - \$ \$ -	Amount \$	Units Billed Transfo Units Billed 43,508 39,308 37,055 35,531	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April May	Units Billed 42,815 39,155 36,479 34,442 52,532	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333	\$	Amount \$ - - \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February February March April May June July August September October November Total Total Month January February March April May June July	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628 59,916	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703 41,266	\$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 42,815 39,155 36,479 34,442 52,532 59,936 59,916 57,130	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,726 38,787	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April Mey June July August September October November Total Total Month January February March April May June July August September Total Total	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,688	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703 38,787 40,582	\$ \$	Amount \$ -	Units Billed	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October Total Total Month January February March April May June July August September October October	Units Billed 42,815 39,155 36,479 34,442 52,532 59,916 57,130 59,688 44,264	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 36,333 41,266 38,787 40,582 30,183	\$	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,988 44,264 39,355	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703 30,183 27,187 27,	\$ \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	Amount \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 42,815 39,155 36,479 34,442 52,532 59,916 57,130 59,688 44,264	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703 30,183 27,187 27,	\$ \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,988 44,264 39,355	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 29,711 27,065 24,705 36,333 41,266 38,787 40,582 30,183 27,187 27,589	\$ \$	Amount \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November December	Units Billed 42,815 39,155 36,479 34,442 52,532 59,628 59,968 65,7130 59,698 44,264 39,355 39,816	Rate \$ - - - - - - - - - -	\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	Units Billed 29,711 27,065 25,750 24,705 36,333 41,703 34,1266 38,787 40,582 30,183 27,187 27,589	\$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



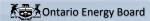
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units

IESO		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.8300	s -	-	\$ 0.9600	\$ -	-	\$ 2.3000	s -	s -
February		\$ 3.8300	\$ -	-	\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
March		\$ 3.8300	\$ -	-	\$ 0.9600	\$ -			\$ -	\$ -
April		\$ 3.8300 \$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000 \$ 2.3000	\$ -	\$ - \$ -
May June			\$ - \$ -		\$ 0.9600 \$ 0.9600	\$ - \$ -			\$ - \$ -	\$ - \$ -
July		\$ 3.8300	\$ -		\$ 0.9600	\$ -			\$ -	\$ -
August	-		\$ -	-	\$ 0.9600	\$ -			š -	š -
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October		\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November December		\$ 3.8300 \$ 3.8300	\$ - \$ -		\$ 0.9600 \$ 0.9600	\$ - \$ -		\$ 2.3000 \$ 2.3000	\$ - \$ -	\$ - \$ -
December	•	\$ 3.0300	• -		\$ 0.5000	Φ -		\$ 2.3000	• -	•
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,815	\$ 3.2915	\$ 140.925	29,711	\$ 0.7877	\$ 23,403	43,508	\$ 1.9755	\$ 85,950	\$ 109,353
February	39,155	\$ 3.2915	\$ 128,878	27,065	\$ 0.7877	\$ 21,319	39,308	\$ 1.9755	\$ 77,654	\$ 98,973
March	36,479	\$ 3.2915	\$ 120,070	25,750	\$ 0.7877	\$ 20,283	37,055	\$ 1.9755	\$ 73,203	\$ 93,486
April	34,442		\$ 113,365	24,705	\$ 0.7877	\$ 19,460			\$ 70,192	\$ 89,653
May	52,532	\$ 3.2915	\$ 172,910	36,333	\$ 0.7877	\$ 28,620	52,582	\$ 1.9755	\$ 103,876	\$ 132,496
June	59,628	\$ 3.2915 \$ 3.2915	\$ 196,265	41,703	\$ 0.7877 \$ 0.7877	\$ 32,850 \$ 32,505		\$ 1.9755 \$ 1.9755	\$ 120,035	\$ 152,884
July	59,916 57,130		\$ 197,212 \$ 188,043	41,266 38,787		\$ 32,505 \$ 30,553			\$ 118,530 \$ 112,860	\$ 151,035 \$ 143,413
August September	57,130 59.698		\$ 188,043 \$ 196,497			\$ 30,553 \$ 31,967			\$ 112,860 \$ 117,934	\$ 143,413 \$ 149,901
October	44.264		\$ 145,694	30.183					\$ 87,458	\$ 111,232
November	39,355	\$ 3.2915	\$ 129,535	27,187	\$ 0.7877	\$ 21,415	39,355	\$ 1.9755	\$ 77,745	\$ 99,160
December	39,816	\$ 3.2915	\$ 131,054	27,589	\$ 0.7877	\$ 21,732	40,044	\$ 1.9755	\$ 79,106	\$ 100,838
Total	565,228	\$ 3.29	\$ 1,860,450	390,862	\$ 0.79	\$ 307,882	569.244	\$ 1.98	\$ 1,124,542	\$ 1,432,424
Add Extra Host Here (I)	565,228	Network	\$ 1,000,450		ne Connectio			mation Con		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Offics Billed			Offits Billed			Offics Billed			
January February			\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
March			s - S -						\$ - \$ -	\$ - \$ -
April		\$ -	\$ -		\$ -	\$ - \$ -			\$ -	š -
May			\$ -	-		\$ -			\$ -	\$ -
June		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-		\$ -	-		\$ -			\$ -	\$ -
August		\$ - \$ -	\$ - \$ -	-	\$ -	\$ - \$ -	-		\$ -	\$ - \$ -
September October			\$ - \$ -			\$ - \$ -			\$ - \$ -	\$ - \$ -
November			s -			\$ - \$ -			\$ -	\$ -
December			š -			\$ -			š -	š -
		•	•		*	*		*	*	•
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -	-	\$ -	\$ - \$ -	-		\$ -	\$ -
February		\$ -	\$ -	-	\$ -	\$ -	-		s -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April May	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
June		\$ -	\$ - \$ -		\$ -	\$ - \$ -		\$ -	\$ - \$ -	\$ -
July		š -	\$ -			\$ -			\$ -	š -
August	-	\$ -	\$ -	-		\$ -			š -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -	-	S -	\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -		\$ -	\$ -	-		\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		s -	s -		s -	s -		s -	s -	\$ -
Total		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Units Billed					\$ 23,403		\$ 1.98	\$ 85,950	\$ 109,350
Month	Units Billed		\$ 140.025	20 711		ψ 23,403	43,508 39,308		ψ 00,900	\$ 98,97
	42,815	\$ 3.29	\$ 140,925 \$ 128,878	29,711 27,065	\$ 0.79	\$ 21.319	39.300		\$ 77,654	
Month January February March	42,815 39,155 36,479	\$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070	27,065 25,750	\$ 0.79 \$ 0.79	\$ 21,319 \$ 20,283	37,055	\$ 1.98	\$ 73,203	\$ 93,486
Month January February March April	42,815 39,155 36,479 34,442	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365	27,065 25,750 24,705	\$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460	37,055 35,531	\$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192	\$ 93,486 \$ 89,653
Month January February March April May	42,815 39,155 36,479 34,442 52,532	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910	27,065 25,750 24,705 36,333	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620	37,055 35,531 52,582	\$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876	\$ 93,486 \$ 89,653 \$ 132,496
Month January February March April May June	42,815 39,155 36,479 34,442 52,532 59,628	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265	27,065 25,750 24,705 36,333 41,703	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850	37,055 35,531 52,582 60,762	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876 \$ 120,035	\$ 93,486 \$ 89,653 \$ 132,496 \$ 152,884
Month January February March April May June July	42,815 39,155 36,479 34,442 52,532 59,628 59,916	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265 \$ 197,212	27,065 25,750 24,705 36,333 41,703 41,266	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505	37,055 35,531 52,582 60,762 60,000	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876 \$ 120,035 \$ 118,530	\$ 93,486 \$ 89,655 \$ 132,496 \$ 152,886 \$ 151,035
Month January February March April May June July August	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265 \$ 197,212 \$ 188,043	27,065 25,750 24,705 36,333 41,703 41,266 38,787	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553	37,055 35,531 52,582 60,762 60,000 57,130	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860	\$ 93,486 \$ 89,655 \$ 132,496 \$ 152,886 \$ 151,035 \$ 143,415
Month January February March April May June July August September	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,698	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265 \$ 197,212 \$ 188,043 \$ 196,497	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553 \$ 31,967	37,055 35,531 52,582 60,762 60,000 57,130 59,698	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73.203 \$ 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934	\$ 93,486 \$ 89,655 \$ 132,496 \$ 152,884 \$ 151,035 \$ 143,415 \$ 149,901
Month January February March April May June July August September October	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,688 44,264	\$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265 \$ 197,212 \$ 188,043 \$ 196,497 \$ 145,694	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582 30,183	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553 \$ 31,967 \$ 23,775	37,055 35,531 52,582 60,762 60,000 57,130 59,698 44,271	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934 \$ 87,458	\$ 93,486 \$ 89,650 \$ 132,496 \$ 152,884 \$ 151,030 \$ 143,410 \$ 149,900 \$ 111,230
Month January February March April May June July August September	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,698 44,264 39,355	\$ 3.29 \$ 3.29	\$ 128,878 \$ 120,070 \$ 113,365 \$ 172,910 \$ 196,265 \$ 197,212 \$ 188,043 \$ 196,497 \$ 145,694 \$ 129,535	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582 30,183 27,187	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 30,553 \$ 30,553 \$ 31,967 \$ 23,775 \$ 21,415	37,055 35,531 52,582 60,762 60,000 57,130 59,688 44,271 39,355	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 73,203 \$ 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934 \$ 87,458 \$ 77,745	\$ 93,486 \$ 89,655 \$ 132,496 \$ 152,884 \$ 151,035 \$ 143,413 \$ 149,901 \$ 111,232 \$ 99,160
Month January February March April May June July August September October November December	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,698 44,264 39,355 39,816	\$ 3.29 \$ 3.29	\$ 128,878 120,070 \$ 113,365 \$ 172,910 196,265 \$ 197,212 \$ 188,043 196,497 \$ 145,694 \$ 129,535 \$ 131,054	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582 30,183 27,187 27,589	\$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553 \$ 31,967 \$ 23,775 \$ 21,415 \$ 21,732	37,055 35,531 52,582 60,762 60,000 57,130 59,698 44,271 39,355 40,044	\$ 1.98 \$ 1.98	\$ 73,203 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934 \$ 87,458 \$ 77,745 \$ 79,106	\$ 93,486 \$ 89,653 \$ 152,884 \$ 151,035 \$ 143,413 \$ 149,901 \$ 19,205 \$ 99,160 \$ 100,838
Month January February March April May June July August September October November	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,698 44,264 39,355	\$ 3.29 \$ 3.29	\$ 128,878 120,070 \$ 113,365 \$ 172,910 \$ 196,265 197,212 \$ 188,043 \$ 196,497 \$ 145,694 \$ 129,535 \$ 131,054	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582 30,183 27,187	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553 \$ 31,967 \$ 23,775 \$ 21,415	37,055 35,531 52,582 60,762 60,000 57,130 59,698 44,271 39,355 40,044	\$ 1.98 \$ 1.98	\$ 73,203 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934 \$ 87,458 \$ 77,745 \$ 79,106 \$ 1,124,542	\$ 93.488 \$ 89.653 \$ 132.496 \$ 152.898 \$ 151.035 \$ 143.413 \$ 149.910 \$ 111.232 \$ 99,160 \$ 100.838
Month January February March April May June July August September October November December	42,815 39,155 36,479 34,442 52,532 59,628 59,916 57,130 59,698 44,264 39,355 39,816	\$ 3.29 \$ 3.29	\$ 128,878 120,070 \$ 113,365 \$ 172,910 196,265 \$ 197,212 \$ 188,043 196,497 \$ 145,694 \$ 129,535 \$ 131,054	27,065 25,750 24,705 36,333 41,703 41,266 38,787 40,582 30,183 27,187 27,589	\$ 0.79 \$ 0.79	\$ 20,283 \$ 19,460 \$ 28,620 \$ 32,850 \$ 32,505 \$ 30,553 \$ 31,967 \$ 23,775 \$ 21,415 \$ 21,732	37,055 35,531 52,582 60,762 60,000 57,130 59,698 44,271 39,355 40,044	\$ 1.98 \$ 1.98	\$ 73,203 70,192 \$ 103,876 \$ 120,035 \$ 118,530 \$ 112,860 \$ 117,934 \$ 87,458 \$ 77,745 \$ 79,106 \$ 1,124,542	\$ 93,486 \$ 89,650 \$ 152,496 \$ 151,036 \$ 143,413 \$ 149,901 \$ 111,232 \$ 99,160 \$ 100,836



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Lass Than 50 NW Service Classification General Service Lass Than 50 NW Service Classification Jumeterod Scattered Load Service Classification Jumeterod Scattered Load Service Classification Sentinel Lighting Service Classification Service Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Sandon Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0072 0.0063 2.6428 0.0063 2.0030 1.9933 2.6428	102,173,085 31,016,857 269,324	1 0 173,784 0 388 3,920 145,229	735,646 195,406 459,276 1,697 777 7,814 383,811	41.2% 11.0% 25.7% 0.1% 0.0% 0.4% 21.5%	756,355 200,907 472,205 1,745 799 8,034 394,616	0.0074 0.0065 2.7172 0.0065 2.0594 2.0494 2.7172
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Streat Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610 1.8887	102,173,085 31,016,857 269,324	1 0 173,784 0 388 3,920 145,229	541,517 142,678 328,226 1,239 579 5,727 274,294	41.8% 11.0% 25.4% 0.1% 0.0% 0.4% 21.2%	572,596 150,866 347,063 1,310 612 6,056 290,036	0.0056 0.0049 1.9971 0.0049 1.5774 1.5448 1.9971
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 To 4,99 kW Service Classification Umnetered Scatterice Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0074 0.0065 2.7172 0.0065 2.0594 2.0494 2.7172	102,173,085 31,016,857 269,324	1 0 173,784 0 388 3,920 145,229	756,355 200,907 472,205 1,745 799 8,034 394,616	41.2% 11.0% 25.7% 0.1% 0.0% 0.4% 21.5%	766,987 203,731 478,843 1,769 810 8,147 400,163	0.0075 0.0066 2.7554 0.0066 2.0883 2.0782 2.7554
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0056 0.0049 1.9971 0.0049 1.5774 1.5448 1.9971	102,173,085 31,016,857 269,324	1 0 173,784 0 388 3,920 145,229	572,596 150,866 347,063 1,310 612 6,056 290,036	41.8% 11.0% 25.4% 0.1% 0.0% 0.4% 21.2%	599,325 157,909 363,264 1,371 641 6,339 303,575	0.0059 0.0051 2.0903 0.0051 1.6511 1.6170 2.0903



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	0.90%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.8				0.90%	18.97	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.22		0.0051		0.90%	16.37	0.0051
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	192.36		1.6274		0.90%	194.09	1.6420
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.59		0.0019		0.90%	6.65	0.0019
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.22		6.0562		0.90%	3.25	6.1107
STREET LIGHTING SERVICE CLASSIFICATION	1.21		11.7612		0.90%	1.22	11.8671
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1901.92		0.2829		0.90%	1,919.04	0.2854
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19. $\,$



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

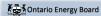
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

 $[\]boldsymbol{^*}$ inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

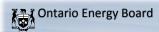
^{***} subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider for the rate of the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider for the rate cells as the rate of th

GENERAL SERVICE LESS THAN 30 KW SERVICE CLASSPICATION UNIT RATE	RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: April 30, 2020)	SUB-TOTAL
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### PRINCE CLASSIFICATION UNIT RATE DATE (EG: April 30, 2020) SUB-TOTAL #### PRINCE CLASSIFICATION UNIT RATE DATE (EG: April 30, 2020) SUB-TOTAL ###################################				- effective until	SUB-TOTAL
### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION UNIT RATE - effective until - effe				- effective until	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION UNIT RATE -effective until -				- effective until	SUB-TOTAL
### effective until #### DATE (EG: April 30, 2020) SUB-TOTAL #### Effective until ####################################				- effective until	SUB-TOTAL
### effective until #### DATE (EG: April 30, 2020) SUB-TOTAL #### Effective until ####################################				- effective until	SUB-TOTAL
# effective until # effective	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL
### Ceffective until ### DATE (EG: April 30, 2020) ### SUB-TOTAL ### DATE (EG: April 30, 2020) ### SUB-TOTAL ### Ceffective until #### Ceffective until ##### Ceffective until ##### Ceffective until ####################################	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL
microFiT SERVICE CLASSIFICATION UNIT RATE - effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
### Company of the co	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
microFIT SERVICE CLASSIFICATION UNIT RATE - effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
microFiT SERVICE CLASSIFICATION UNIT RATE - effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
microFIT SERVICE CLASSIFICATION UNIT RATE - effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until	STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
-effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until - effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until - effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until - effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	-effective until -effec	SUB-TOTAL SUB-TOTAL
	STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	SUB-TOTAL SUB-TOTAL



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact are residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

. 45.0								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.081	1.081	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.081	1.081	200			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.081	40,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.081	1.081	150			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.081	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.081	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh		1.081	1.081	52,151,234		DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.081	1.081	300			
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081				
Add additional scenarios if required			1.081	1.081	<u>"</u>			

Table 2

Table 2													
RATE CLASSES / CATEGORIES						Sub	o-Total	_				Total	
(eg: Residential TOU, Residential Retailer)	Units		¢ A	%		e I	<u>В</u> %		¢ I	<u>"</u>		Total Bill	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	Ś	0.17	0.9%	Ś	2.12	7.7%	Ś	2.85	7.6%	Ś	2.99	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.15	0.9%	\$	0.69	3.5%	\$	0.86	3.9%	\$	0.91	2.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	3.19	0.9%	\$	(257.12)	-37.0%	\$	(225.70)	-19.6%	\$	(255.04)	-3.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.06	0.9%	\$	0.47	5.3%	\$	0.59	5.6%	\$	0.67	2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.08	0.9%	\$	(0.58)	-4.8%	\$	(0.33)	-2.1%	\$	(0.37)	-1.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.12	0.9%	\$	(0.13)	-0.9%	\$	0.11	0.6%	\$	0.12	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kWh	\$	130,395.21	0.9%	\$	36,522.98	0.1%	###	##########	6.1%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.17	0.9%	\$	0.95	4.2%	\$	1.24	4.7%	\$	1.30	2.4%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0810 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

Rate Volume Rate Volume State Volume State Volume State State State Volume State State Volume			Current O	EB-Approved	d				Proposed			Im	pact
Monthly Service Charge \$ 18.80 1 \$ 18.80 \$ 18.97 1 \$ 18.97 \$ 0.17 0.90% Distribution Volumetric Rate \$ - 750 \$ - 5 - 750 \$ - 5 5 - 750 Fixed Rate Riders \$ - 750 \$ - 5 - 1 \$ - 5 5 - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 1 \$ - 5 5 - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 5 - 750 \$ - 5 Fixed Rate Riders \$ - 750 \$ - 7				Volume					Volume	Charge			
Distribution Volumetric Rate \$			(\$)			(\$)						\$ Change	% Change
Fixed Rate Riders S	Monthly Service Charge	\$	18.80			18.80	\$	18.97			97	\$ 0.17	0.90%
Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$	Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -		\$ -	
Sub-Total A (excluding pass through) \$ 18.80 \$ 18.97 \$ 0.77 0.90%	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	
In Losses on Cost of Power \$ 0.0824 61 \$ 5.00 \$ 0.0824 61 \$ 5.00 \$ \$ 0.00% \$ 1.00%	Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750			\$ -	
Total Deferral/Variance Account Rate Riders \$ 0.0029 750 \$ 2.18 \$ 0.0010 750 \$ 0.75 \$ (1.43) -65.52% Riders Riders \$ 0.0001 750 \$ (0.08) \$ 0.0001 750 \$ (0.08) \$	Sub-Total A (excluding pass through)				\$	18.80				\$ 18.9	97	\$ 0.17	0.90%
Riders \$ 0.0029 750 \$ 2.18 \$ 0.0010 750 \$ 0.75 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.006 \$ 0.0001 \$ 0.005 \$ 0.0001 \$ 0.005 \$ 0.0005 \$ 0.005		\$	0.0824	61	\$	5.00	\$	0.0824	61	\$ 5.0	00	\$ -	0.00%
Riders CBR Class B Rate Riders \$ 0.0001 750 \$ 0.0001 750 \$ 0.0001 750 \$ 0.0006 \$ - \$ 0.00% \$ 0.00% \$ - \$ 0.00% \$ 0.00%	Total Deferral/Variance Account Rate	e	0.0020	750	Φ.	2 18	•	0.0010	750	e 0.	75	\$ (1.43)	-65 52%
SA Rate Riders	Riders	3	0.0029	750	φ	2.10	Φ	0.0010	730	5 0.	3	φ (1.43)	-03.32 /6
Low Voltage Service Charge \$ 0.0012 750 \$ 0.90 \$ 0.0012 750 \$ 0.90 \$ 0.000 \$ 0.0005 \$ 0.0006 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 0.0006 \$ 0.0006 0.000	CBR Class B Rate Riders	-\$	0.0001	750	\$	(80.0)	-\$	0.0001	750	\$ (0.	08)	\$ -	0.00%
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -		\$ -	
Additional Fixed Rate Riders \$ 1 \$	Low Voltage Service Charge	\$	0.0012	750	\$	0.90	\$	0.0012	750	\$ 0.9	90	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 0.0045 750 \$ 3.38 \$	Smart Meter Entity Charge (if applicable)	e	0.57	1	•	0.57	¢	0.57	4		. 7	œ	0.00%
Additional Volumetric Rate Riders 750 \$ - \$ 0.0045 750 \$ 3.38 \$ 3.38		3	0.57	'	φ	0.57	Φ	0.57		Φ 0	,,	φ -	0.00 /6
Sub-Total B - Distribution (includes Sub-Total A) \$ 27.37 \$ 29.49 \$ 2.12 7.74%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	
Total A)	Additional Volumetric Rate Riders			750	\$	-	\$	0.0045	750	\$ 3.	38	\$ 3.38	
Total A RTSR - Network \$ 0.0072	Sub-Total B - Distribution (includes Sub-				¢	27 37				\$ 20.	10	\$ 212	7 7/10/-
RTSR - Connection and/or Line and Transformation Connection \$ 0.0053 811 \$ 4.30 \$ 0.0059 811 \$ 4.78 \$ 0.49 11.32%										-			
Transformation Connection \$ 0.0053 811 \$ 4.30 \$ 0.0059 811 \$ 4.78 \$ 0.49 11.32%		\$	0.0072	811	\$	5.84	\$	0.0075	811	\$ 6.0	80	\$ 0.24	4.17%
Sub-Total C - Delivery (including Sub-Total B)		e	0.0052	011	æ	4 20	¢	0.0050	011	¢ 4	70	\$ 0.40	11 220/
Total B	Transformation Connection	ð	0.0055	011	φ	4.30	9	0.0039	011	4 .	0	φ 0.49	11.32/0
Total Bill on TOU (before Taxes) S	Sub-Total C - Delivery (including Sub-				¢	37 51				\$ 40	26	\$ 2.85	7 60%
(WMSC) \$ 0.0034 811 \$ 2.76 \$ 0.0034 811 \$ 2.76 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 811 \$ 0.41 \$ - 0.00% KRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 \$ 0.00%					Ψ	37.31				¥ 40.	,0	2.03	7.0078
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 811 \$ 0.41 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 13% \$ 13.35 13% \$ 13.72 \$ 0.37 2.78% 8% Rebate \$ 8% \$ (8.21) 8% \$ (8.44) \$ (0.23)	Wholesale Market Service Charge	e	0.0034	811	Ф	2.76	•	0.0034	911	¢ 2	76	¢ _	0.00%
CRRRP \$ 0.0005		Ψ	0.0034	011	Ψ	2.70	Ψ	0.0054	011	۷.		- Ψ	0.0078
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 102.68 \$ 105.53 \$ 2.85 2.78% HST 8% Rebate 8% \$ (8.21) 8% \$ \$ (8.44) \$ (0.23)		e	0.0005	811	Ф	0.41	•	0.0005	911	¢ 0.	14	¢ _	0.00%
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% \$ - 0.00% TOU - On Peak \$ 10.00% TO		Ψ		011	Ψ				011	*		- Ψ	
TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00%		\$		1	-				-			*	
TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 13.35 13% \$ 13.72 \$ 0.37 2.78% 8% Rebate 8% \$ (8.21) 8% \$ (8.44) \$ (0.23)		\$										\$ -	
Total Bill on TOU (before Taxes) HST 13% \$ 102.68 \$ 105.53 \$ 2.85 2.78% \$ 13.35 13% \$ 13.72 \$ 0.37 2.78% 8% Rebate \$ (8.21) 8% \$ (8.44) \$ (0.23)		\$	0.0940		-		\$	0.0940				*	0.00%
HST 13% \$ 13.35 13% \$ 13.72 \$ 0.37 2.78% 8% Rebate \$ 8% \$ (8.21) 8% \$ (8.44) \$ (0.23)	TOU - On Peak	\$	0.1340	135	\$	18.09	\$	0.1340	135	\$ 18.)9	\$ -	0.00%
HST 13% \$ 13.35 13% \$ 13.72 \$ 0.37 2.78% 8% Rebate \$ 8% \$ (8.21) 8% \$ (8.44) \$ (0.23)													
8% Rebate 8% \$ (8.21) 8% \$ (8.44) \$ (0.23)	Total Bill on TOU (before Taxes)				\$	102.68						\$ 2.85	2.78%
	HST		13%		\$			13%					2.78%
Total Bill on TOU \$ 107.82 \$ 110.81 \$ 2.99 2.78%	8% Rebate		8%	l	\$	(8.21)		8%		\$ (8.4	14)	\$ (0.23)	
	Total Bill on TOU				\$	107.82				\$ 110.5	31	\$ 2.99	2.78%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

200 kWh Consumption - kW 1.0810 1.0810 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

Rate Volume State Stat			Current O	EB-Approved	d				Proposed	l			lm	pact
Monthly Service Charge \$ 16.22 1 5 16.27 5 1.57 5 0.92%			Rate	Volume		Charge			Volume		Charge			
Distribution Volumetric Rate \$ 0.0051 200 \$ 1.02 \$ 0.0055 200 \$ 1.02 \$ 0.0055 5 5 5 5 5 5 5 5 5			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Fixed Rate Riders S	Monthly Service Charge	\$	16.22	1	\$	16.22	\$	16.37	1	\$	16.37	\$	0.15	0.92%
Sub-Total & Riders S	Distribution Volumetric Rate	\$	0.0051	200	\$	1.02	\$	0.0051	200	\$	1.02	\$	-	0.00%
Sub-Total A Coxcluding pass through	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Includes on Cost of Power \$ 0.0824 16 \$ 1.33 \$ 0.0824 16 \$ 1.33 \$. 0.00% 1.00%	Volumetric Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders \$ 0.0029	Sub-Total A (excluding pass through)				\$	17.24				\$	17.39	\$	0.15	0.87%
Riders \$ 0.0029	Line Losses on Cost of Power	\$	0.0824	16	\$	1.33	\$	0.0824	16	\$	1.33	\$	-	0.00%
Ridders CBR Class B Rate Riders \$ 0.0001 200 \$ (0.02) -\$ 0.0001 200 \$ (0.02) \$ - 0.00% CBR Class B Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Deferral/Variance Account Rate	•	0.0000	000	Φ.	0.50		0.0044	200		0.00	Φ.	(0.00)	00.070/
GA Rate Riders Low Voltage Service Charge \$ 0.0011 200 \$ 0.22 \$ 0.0011 200 \$ 0.22 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 1 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) Total A) Total A) Sub-Total B - Distribution (includes Sub-Total A) Total A) Sub-Total B - Distribution (includes Sub-Total A) Total A) Sub-Total C - Delivery (including Sub-Total B - Distribution (including Sub-Total B - Distribution Connection Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total C - Delivery (including Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total	Riders	ð	0.0029	200	Ф	0.56	Ф	0.0011	200	Þ	0.22	Ф	(0.36)	-02.07%
Low Voltage Service Charge \$ 0.0011 200 \$ 0.22 \$ 0.0011 200 \$ 0.22 \$ - 0.00%	CBR Class B Rate Riders	-\$	0.0001	200	\$	(0.02)	-\$	0.0001	200	\$	(0.02)	\$	-	0.00%
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-	200	\$	- 1	\$	-	200	\$		\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.0011	200	\$	0.22	\$	0.0011	200	\$	0.22	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ 0.0045 \$ 0.00 \$ 0.90	Smart Meter Entity Charge (if applicable)		0.57			0.57		0.57	4		0.57			0.000/
Additional Volumetric Rate Riders 200 \$ - \$ 0.0045 200 \$ 0.90 \$ 0.90	, , , ,	Þ	0.57	1	Э	0.57	Þ	0.57	1	Þ	0.57	Ф	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 19.92 \$ 20.61 \$ 0.69 \$ 3.46%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Total A)	Additional Volumetric Rate Riders			200	\$	-	\$	0.0045	200	\$	0.90	\$	0.90	
Total A RTSR - Network \$ 0.0063 216 \$ 1.36 \$ 0.0066 216 \$ 1.43 \$ 0.06 4.76% RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 216 \$ 0.99 \$ 0.0051 216 \$ 1.10 \$ 0.11 10.87% Sub-Total C - Delivery (including Sub-Total B) \$ 22.28 \$ 23.14 \$ 0.86 3.87% Wholesale Market Service Charge \$ 0.0034 216 \$ 0.74 \$ 0.0034 216 \$ 0.74 \$ 0.006 Wind and Remote Rate Protection \$ 0.0005 216 \$ 0.11 \$ 0.0005 216 \$ 0.11 \$ 0.11 \$ 0.00% RIVER P) \$ 0.005 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ 0.00% TOU - Oil Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.00% Tour Aim Peak \$ 0.0340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ 0.00% Total Bill on TOU (before Taxes) \$ 39.84 \$ 40.71 \$ 0.86 2.17% HST 8% Rebate 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)	Sub-Total B - Distribution (includes Sub-				4	40.00				•	00.04		0.00	2.400/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 216 \$ 0.99 \$ 0.0051 216 \$ 1.10 \$ 0.11 10.87% Sub-Total C - Delivery (including Sub-Total B) \$ 22.28 \$ 23.14 \$ 0.86 3.87% \$ 2.228 \$ 23.14 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228 \$ 2.314 \$ 0.86 3.87% \$ 2.228	Total A)				Þ	19.92				Þ	20.61	Þ	0.69	3.46%
Transformation Connection \$ 0.0046 216 \$ 0.99 \$ 0.0051 216 \$ 1.10 \$ 0.11 10.87%	RTSR - Network	\$	0.0063	216	\$	1.36	\$	0.0066	216	\$	1.43	\$	0.06	4.76%
Sub-Total B	RTSR - Connection and/or Line and	•	0.0040	040	Φ.	0.00		0.0054	040		4.40	Φ.	0.44	40.070/
Total B)	Transformation Connection	Þ	0.0046	216	Э	0.99	э	0.0051	216	Þ	1.10	Ф	0.11	10.87%
Total Bill on TOU (before Taxes) S	Sub-Total C - Delivery (including Sub-					22.20				4	22.44		0.96	2.070/
(WMSC) \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 216 \$ 0.0034 <td>Total B)</td> <td></td> <td></td> <td></td> <td>Þ</td> <td>22.20</td> <td></td> <td></td> <td></td> <td>Þ</td> <td>23.14</td> <td>Þ</td> <td>0.00</td> <td>3.0170</td>	Total B)				Þ	22.20				Þ	23.14	Þ	0.00	3.0170
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 216 \$ 0.11 \$ 0.0005 216 \$ 0.11 \$ - 0.00% RRRP) Standard Supply Service Charge \$ 0.05 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ - 0.00%	Wholesale Market Service Charge	•	0.0024	216	¢	0.74	4	0.0034	246	4	0.74	4		0.000/
(RRRP) \$ 0.0005 216 \$ 0.11 \$ 0.0005 216 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ 0.1340 \$ 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 36 \$ 4.82 \$ 0.1340 \$ 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 36 \$ 4.82 \$ 0.1340 \$ 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 36 \$ 4.82 \$ 0.1340 \$ 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 36 \$ 4.82 \$ 0.134	(WMSC)	ð	0.0034	210	Ф	0.74	Ф	0.0034	210	Þ	0.74	Ф	-	0.00%
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 5.18 13% \$ 5.29 \$ 0.11 2.17% 8% Rebate 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)	Rural and Remote Rate Protection		0.0005	216	¢.	0.11	•	0.0005	246		0.11	œ.		0.000/
TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes)	(RRRP)	ð	0.0005	210	Ф	0.11	Ф	0.0005	210	Þ	0.11	Ф	-	0.00%
TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 39.84 \$ \$ 40.71 \$ 0.86 2.17% HST \$ 13% \$ 5.18 13% \$ 5.29 \$ 0.11 2.17% 8% Rebate \$ 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)	TOU - Off Peak	\$	0.0650	130	\$	8.45	\$	0.0650	130	\$	8.45	\$	-	0.00%
Total Bill on TOU (before Taxes) HST 13% \$ 39.84 HST \$ 40.71 \$ 0.86 2.17% \$ 5.18 \$ 5.18 \$ 5.29 \$ 0.11 2.17% 8% Rebate \$ (3.19) 8% \$ (3.26) \$ (0.07)	TOU - Mid Peak	\$	0.0940	34	\$	3.20	\$	0.0940	34	\$	3.20	\$	-	0.00%
HST 13% \$ 5.18 13% \$ 5.29 \$ 0.11 2.17% 8% Rebate 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)	TOU - On Peak	\$	0.1340	36	\$	4.82	\$	0.1340	36	\$	4.82	\$	-	0.00%
HST 13% \$ 5.18 13% \$ 5.29 \$ 0.11 2.17% 8% Rebate 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)														
HST 13% \$ 5.18 13% \$ 5.29 \$ 0.11 2.17% 8% Rebate \$ \$ (3.19) 8% \$ (3.26) \$ (0.07)	Total Bill on TOU (before Taxes)				\$	39.84				\$	40.71	\$	0.86	2.17%
8% Rebate 8% \$ (3.19) 8% \$ (3.26) \$ (0.07)			13%		\$	5.18		13%		\$	5.29	\$	0.11	2.17%
					\$	(3.19)				\$		\$	(0.07)	
			0,0		\$			3,0		\$				2.17%
					Ĺ									

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 40,000 kWh
Demand 100 kWh 1.0810 **Current Loss Factor** Proposed/Approved Loss Factor 1.0810

		Current Ol	EB-Approved	d				Proposed	1			Im	pact
	Ra		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)	_	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	192.36	1	Ψ	192.36		194.09		\$	194.09	\$	1.73	0.90%
Distribution Volumetric Rate	\$	1.6274	100		162.74	\$	1.6420	100	\$	164.20	\$	1.46	0.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	100		-	\$	-	100		-	\$	-	
Sub-Total A (excluding pass through)				\$	355.10				\$	358.29	\$	3.19	0.90%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.7485	100	\$	74.85	\$	0.3826	100	\$	38.26	\$	(36.59)	-48.88%
Riders											Ľ	` '	
CBR Class B Rate Riders	-\$	0.0144	100	\$	(1.44)		0.0217	100		(2.17)		(0.73)	50.69%
GA Rate Riders	\$	0.0056	40,000	\$	224.00			40,000		-	\$	(224.00)	-100.00%
Low Voltage Service Charge	\$	0.4332	100	\$	43.32	\$	0.4332	100	\$	43.32	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	_	1	\$	-	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	1		100	\$	_	\$	0.0101	100	\$	1.01	\$	1.01	
Sub-Total B - Distribution (includes Sub-				\$	695.83	Ť			s	438.71	\$	(257.12)	-36.95%
Total A)				P	093.63				Ą	430.71	P	(237.12)	-30.93 //
RTSR - Network	\$	2.6428	100	\$	264.28	\$	2.7554	100	\$	275.54	\$	11.26	4.26%
RTSR - Connection and/or Line and	s	1.8887	100	\$	188.87	\$	2.0903	100	¢	209.03	\$	20.16	10.67%
Transformation Connection	ð	1.0007	100	φ	100.07	φ	2.0903	100	9	209.03	φ	20.10	10.07 //
Sub-Total C - Delivery (including Sub-				\$	1.148.98				\$	923.28	\$	(225.70)	-19.64%
Total B)				Ψ	1,140.30				Ψ	323.20	Ψ	(223.70)	-13.0476
Wholesale Market Service Charge	s	0.0034	43,240	\$	147.02	\$	0.0034	43.240	\$	147.02	\$		0.00%
(WMSC)	*	0.000	10,210	Ψ		_	0.000	10,210	*	2	ļ *		0.007
Rural and Remote Rate Protection	s	0.0005	43,240	\$	21.62	\$	0.0005	43,240	\$	21.62	\$	_	0.00%
(RRRP)	I.		10,210			Ť		10,210	1				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	43,240	\$	4,760.72	\$	0.1101	43,240	\$	4,760.72	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,078.59	_			\$	5,852.89		(225.70)	-3.71%
HST		13%		\$	790.22		13%		\$	760.88		(29.34)	-3.71%
Total Bill on Average IESO Wholesale Market Price				\$	6,868.81				\$	6,613.77	\$	(255.04)	-3.71%

- kW 1.0810 Demand **Current Loss Factor**

Proposed/Approved Loss Factor 1.0810

		Current O	EB-Approve	d		Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
N 41 0 : 01	•	(\$)	1	\$	(\$) 6.59	•	(\$) 6.65	4	\$	(\$)	\$	Change 0.06	% Change 0.91%
Monthly Service Charge	\$	0.0019	150		0.29	\$	0.0019	150		0.29	\$	0.06	0.91%
Distribution Volumetric Rate Fixed Rate Riders	•	0.0019	150	Φ	0.29	Đ.	0.0019	150	Φ.	0.29	Ф	-	0.00%
Volumetric Rate Riders	2		150	\$	-	4		150	φ.	-	Ф	-	
Sub-Total A (excluding pass through)	*		130	\$	6.88	Ψ		130	9	6.94	•	0.06	0.87%
Line Losses on Cost of Power	s	0.1101	12	\$	1.34	\$	0.1101	12	\$	1.34	\$		0.00%
Total Deferral/Variance Account Rate	Ĭ.	******									_		
Riders	\$	0.0029	150	\$	0.44	\$	0.0011	150	\$	0.17	\$	(0.27)	-62.07%
CBR Class B Rate Riders	- \$	0.0001	150	\$	(0.02)	-\$	0.0001	150	\$	(0.02)	\$	_	0.00%
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	- '	\$	-	
Low Voltage Service Charge	\$	0.0011	150	\$	0.17	\$	0.0011	150	\$	0.17	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				\$		\$		4	\$		\$		
	•	-	'	Ф	-	Ф	-	,	Ф	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			150	\$	-	\$	0.0045	150	\$	0.68	\$	0.68	
Sub-Total B - Distribution (includes Sub-				\$	8.80				\$	9.26	\$	0.47	5.29%
Total A)				Τ.					٠			-	
RTSR - Network	\$	0.0063	162	\$	1.02	\$	0.0066	162	\$	1.07	\$	0.05	4.76%
RTSR - Connection and/or Line and	s	0.0046	162	\$	0.75	\$	0.0051	162	\$	0.83	\$	0.08	10.87%
Transformation Connection	,		.02	۳	0.70	*	0.000.	.02	•		Ψ.	0.00	10.07 70
Sub-Total C - Delivery (including Sub-				\$	10.57				\$	11.16	\$	0.59	5.63%
Total B)				*					•		*		
Wholesale Market Service Charge	\$	0.0034	162	\$	0.55	\$	0.0034	162	\$	0.55	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0005	162	\$	0.08	\$	0.0005	162	\$	0.08	\$	-	0.00%
(RRRP)		0.25	4		0.05	\$	0.05	4	\$	0.25	φ.		0.00%
Standard Supply Service Charge	\$		450	\$	0.25	-	0.25	450	-		\$	-	
Average IESO Wholesale Market Price	\$	0.1101	150	\$	16.52	\$	0.1101	150	\$	16.52	\$	-	0.00%
T	1			-	27.96				\$	28.56	\$	0.59	2.13%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$	3.64		13%		\$	28.56 3.71	\$	0.08	2.13% 2.13%
Total Bill on Average IESO Wholesale Market Price		13%		\$	31.60		13%		\$	32.27	\$	0.08	2.13%
Total bill on Average 1250 Wholesale Market Price				ð	31.60				P	32.27	Þ	0.67	2.13%

Current Loss Factor Proposed/Approved Loss Factor 1.0810

		Current O	EB-Approve	d		Proposed		Impact					
		ate	Volume		Charge		Rate	Volume		Charge			
		\$) 1.21		•	(\$)	•	(\$) 1.22	4	\$	(\$)		Change 0.01	% Change 0.83%
Monthly Service Charge	2	11.7612	1	\$	1.21		11.8671	1	\$		\$		
Distribution Volumetric Rate	2	11./612	1	\$	11.76	\$	11.8671	1	Þ	11.87	\$	0.11	0.90%
Fixed Rate Riders	2	-	1	\$	-	9	-	1	Þ	-	\$	-	
Volumetric Rate Riders	3	-	1	\$	12.97	4	-	1	\$	13.09	\$	0.12	0.89%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•	0.1101	12		12.97	\$	0.1101	12		13.09	\$	0.12	0.00%
Total Deferral/Variance Account Rate	•	0.1101	12	Ф	1.34	Þ	0.1101	12	Ф	1.34	Ф	-	
Riders	\$	0.6272	1	\$	0.63	\$	0.3828	1	\$	0.38	\$	(0.24)	-38.97%
CBR Class B Rate Riders		0.0133		\$	(0.01)	•	0.0207	4	\$	(0.02)	\$	(0.01)	55.64%
GA Rate Riders	- \$	0.0133	150	\$	(0.01)	-5	0.0207	150		(0.02)	Φ	(0.01)	55.64%
	\$	0.3351	150	\$	0.34	\$	0.3351	150	\$	0.34	\$	-	0.00%
Low Voltage Service Charge	Þ	0.3331	'	Ф	0.34	Ф	0.3351		Ф	0.34	Ф	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1	\$	-	\$	0.0045	1	\$	0.00	\$	0.00	
Sub-Total B - Distribution (includes Sub-				\$	15.26				\$	15.13	\$	(0.13)	-0.86%
Total A)									_		•	` '	
RTSR - Network	\$	1.9933	1	\$	1.99	\$	2.0782	1	\$	2.08	\$	0.08	4.26%
RTSR - Connection and/or Line and	s	1.4610	1	\$	1.46	\$	1.6170	1	\$	1.62	\$	0.16	10.68%
Transformation Connection	•	1.4010		Ψ	1.40	•	1.0170		•	1.02	Ψ	0.10	10.0070
Sub-Total C - Delivery (including Sub-				\$	18.71				\$	18.82	\$	0.11	0.59%
Total B)				Ψ	10.71				*	10.02	۳	0.11	0.0070
Wholesale Market Service Charge	s	0.0034	162	\$	0.55	\$	0.0034	162	\$	0.55	\$		0.00%
(WMSC)	"	0.0004	102	Ψ	0.00	Ψ	0.0004	102	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	162	\$	0.08	\$	0.0005	162	\$	0.08	\$		0.00%
(RRRP)	"			1				102					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	150	\$	16.52	\$	0.1101	150	\$	16.52	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price		·		\$	36.11				\$	36.22		0.11	0.30%
HST		13%		\$	4.69		13%		\$	4.71	\$	0.01	0.30%
Total Bill on Average IESO Wholesale Market Price				\$	40.80				\$	40.93	\$	0.12	0.30%

Customer Class: RPP / Non-RPP:

52,151,234 kWh Consumption - kW 1.0810 1.0810 Demand

Current Loss Factor Proposed/Approved Loss Factor Current OEB-Approved Proposed

	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,901.92	1	\$ 1,901.92	\$ 1,919.04	1	\$ 1,919.04	\$ 17.12	0.90%
Distribution Volumetric Rate	\$ 0.2829	52151234	\$ 14,753,584.10	\$ 0.2854	52151234	\$ 14,883,962.18	\$ 130,378.09	0.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	52151234		\$ -	52151234		\$ -	
Sub-Total A (excluding pass through)			\$ 14,755,486.02			\$ 14,885,881.22	\$ 130,395.21	0.88%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0029	########	\$ 151,238.58	\$ 0.0011	52,151,234	\$ 57,366.36	\$ (93,872.22)	-62.07%
Riders	0.0029	***************************************	φ 151,230.30	\$ 0.0011	32,131,234	\$ 37,300.30	φ (93,072.22)	-02.07 /6
CBR Class B Rate Riders	-\$ 0.0001	########		-\$ 0.0001	52,151,234	\$ (5,215.12)	\$ -	0.00%
GA Rate Riders	\$ -	########	\$ -	\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332	########	\$ 22,591,914.57	\$ 0.4332	52,151,234	\$ 22,591,914.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•			•	•	
, , , ,	-	1	\$ -	5 -	1	•	5 -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		########	\$ -	\$ -	52,151,234	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-					, ,			0.400/
Total A)			\$ 37,493,424.04			\$ 37,529,947.03	\$ 36,522.98	0.10%
RTSR - Network	\$ 2.6428	########	\$ 148,989,128.99	\$ 2.7554	56,375,484	\$ 155,337,008.49	\$6,347,879.49	4.26%
RTSR - Connection and/or Line and								
Transformation Connection	\$ 1.8887	########	\$ 106,476,376.54	\$ 2.0903	56,375,484	\$ 117,841,674.11	###############	10.67%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 292,958,929.58			\$ 310,708,629.62	############	6.06%
Wholesale Market Service Charge							_	
(WMSC)	\$ 0.0034	########	\$ 191,676.65	\$ 0.0034	56,375,484	\$ 191,676.65	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0005	########	\$ 28,187.74	\$ 0.0005	56,375,484	\$ 28,187.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
TOU - Off Peak	\$ 0.0650	########		\$ 0.0650	36,644,065	\$ 2,381,864.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940		\$ 900,880.23	\$ 0.0940	9,583,832		\$ -	0.00%
TOU - On Peak	\$ 0.1340	########		\$ 0.1340	10,147,587	\$ 1,359,776.67	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101		\$ 6,206,940.78	\$ 0.1101	56,375,484	\$ 6,206,940.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101		\$ 6,206,940.78	\$ 0.1101	56,375,484	\$ 6,206,940.78	\$ -	0.00%
Average 1230 Wholesale Market Filice	0.1101	nnnnnnn	\$ 0,200,340.70	ψ 0.1101	30,373,404	\$ 0,200,340.70	Ψ -	0.0078
Total Bill on TOU (hefere Tayon)	1		\$ 297,821,315.32	ı		\$ 315,571,015.36	###########	5.96%
Total Bill on TOU (before Taxes) HST	13%		\$ 297,821,315.32 \$ 38.716.770.99	13%		\$ 41,024,232.00	\$2.307.461.01	5.96% 5.96%
	13%			13%				
Total Bill on TOU	<u> </u>		\$ 336,538,086.31			\$ 356,595,247.36	#######################################	5.96%
Total Bill on Non-RPP Avg. Price			\$ 299,385,735.00			\$ 317,135,435.04	###########	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,606.56	\$2,307,461.01	5.93%
Total Bill on Non-RPP Avg. Price			\$ 338,305,880.55			\$ 358,363,041.60	###########	5.93%
Total Bill on Average IESO Wholesale Market Price			\$ 299,385,735.00			\$ 317,135,435.04	###########	5.93%
HST	13%		\$ 38,920,145.55	13%		\$ 41,227,606.56	\$2,307,461.01	5.93%
Total Bill on Average IESO Wholesale Market Price			\$ 338,305,880.55			\$ 358,363,041.60	###########	5.93%

In the manager's summary, discuss the reason In the manager's summary, discuss the reason

Impact

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

300 kWh Consumption - kW 1.0810 1.0810 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

Rate Volume Charge S			Current O	EB-Approved	d				Proposed			lm	pact
Monthly Service Charge \$ 18.80 1 \$ 18.97 1 \$ 18.97 \$ 0.17 0.90% Distribution Volumetric Rate \$ - 300 \$ - 5 - 300 \$ - 5 - 300 Fixed Rate Riders \$ - 300 \$ - 5 - 300 Fixed Rate Riders \$ - 300 \$ - 5 - 300 Fixed Rate Riders \$ - 300 \$ - 5 - 300 Fixed Rate Riders \$ - 300 \$ - 5 - 300 Sub-Total A (excluding pass through) \$ 18.80 \$ 18.80 Line Losses no Cost of Power \$ 0.0824 24 \$ 2.00 \$ 0.0824 24 \$ 2.00 Total Deferral/Variance Account Rate \$ 0.0824 24 \$ 2.00 \$ 0.0824 24 \$ 2.00 \$ 0.0824 Total Deferral/Variance Account Rate \$ 0.0001 300 \$ 0.001 300 \$ 0.30 \$ 0.57 \$ - 65.52% Riders \$ 0.0001 300 \$ 0.0001 300 \$ 0.031 \$ - 0.00% GBR Rate Riders \$ 0.0001 300 \$ 0.0001 300 \$ 0.30 \$ - 0.00% Low Voltage Service Charge \$ 0.0012 300 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 Additional Fixed Rate Riders \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.00% Additional Volumetric Rate Riders \$ 0.0072 324 \$ 2.33 \$ 0.0075 324 \$ 2.33 \$ 0.01 4.17% RTSR - Connection and/or Line and Transformation Connection \$ 0.0034 324 \$ 1.10 \$ 0.0034 \$ 0.005 \$ 1.24 4.66% Wholesale Market Service Charge \$ 0.005 324 \$ 0.065 195 \$ 1.26 \$ 0.00% Rural and Remote Rate Protection \$ 0.005 324 \$ 0.005 324 \$ 0.006 \$ 0.00% Rural and Remote Rate Protection \$ 0.0094 51 \$ 0.950 51 \$ 0.950 \$ 0.00% Rural and Remote Rate Protection \$ 0.0094 51 \$ 0.950 51 \$ 0.950 \$ 0.00% Rural and Remote Rate Protection \$ 0.0094 51 \$ 0.950 51 \$ 0.950 51 \$ 0.00% \$ 0.00% Rural and Remote Rate Protection \$ 0.0094 51 \$ 0.950 51 \$ 0.950 51 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%				Volume					Volume	Charge			
Distribution Volumetric Rate \$													
Fixed Rate Riders S	Monthly Service Charge	\$	18.80			18.80	\$	18.97			\$	0.17	0.90%
Sub-Total & Riders S	Distribution Volumetric Rate	\$	-	300	\$	-	\$	-	300	\$ -	\$	-	
Sub-Total A (excluding pass through) \$ 18.80 \$ 18.97 \$ 0.17 0.90%	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Incluses on Cost of Power \$ 0.0824 24 \$ 2.00 \$ - 0.00%	Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300		\$	-	
Total Deferral/Variance Account Rate Riders \$ 0.0029 300 \$ 0.87 \$ 0.0010 300 \$ 0.30 \$ (0.57) 455.52% Riders Riders \$ 0.0001 300 \$ 0.0001 300 \$ (0.03) \$ - 0.0000 \$ 0.30 \$ (0.03) \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.0000 \$ 0.300 \$ - 0.00000 \$ - 0.00000 \$ - 0.00000 \$ - 0.000	Sub-Total A (excluding pass through)				\$	18.80				\$ 18.97	\$	0.17	0.90%
Riders \$ 0.0029 300 \$ 0.87 \$ 0.0010 300 \$ 0.30 \$ 0.05 \$ 0.005 \$ 0.		\$	0.0824	24	\$	2.00	\$	0.0824	24	\$ 2.00	\$	-	0.00%
Riders CBR Class B Rate Riders \$ 0.0001 300 \$ 0.0001 300 \$ 0.0001 300 \$ 0.0005	Total Deferral/Variance Account Rate	¢	0.0020	300	¢	0.87	•	0.0010	300	\$ 0.30	•	(0.57)	-65 52%
GA Rate Riders Low Voltage Service Charge \$ 0.0012 300 \$ 0.36 \$ 0.0012 300 \$ 0.36 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.00% Additional Volumetric Rate Riders Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 0.0045 300 \$ 1.35 \$ 1.35 Sub-Total B - Distribution (includes Sub-Total A) Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0072 324 \$ 2.33 \$ 0.0075 324 \$ 2.43 \$ 0.10 4.17% Included the sub-Total B - Distribution (including Sub-Total B - Distribution (includes Sub-Total B -		*	0.0023		Ψ	0.07	Ψ	0.0010	300		1	(0.57)	
Low Voltage Service Charge \$ 0.0012 300 \$ 0.36 \$ 0.0012 300 \$ 0.36 \$ 0.36 \$ 0.0006 \$ \$ \$ \$ \$ \$ \$ \$ \$	CBR Class B Rate Riders	-\$	0.0001	300	\$	(0.03)	-\$	0.0001	300	\$ (0.03) \$	-	0.00%
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-	300	\$	-	\$	-	300	\$ -	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Low Voltage Service Charge	\$	0.0012	300	\$	0.36	\$	0.0012	300	\$ 0.36	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ 1 \$ - \$ -	Smart Meter Entity Charge (if applicable)	e	0.57	1	•	0.57	•	0.57	4	¢ 0.57	•		0.00%
Additional Volumetric Rate Riders 300 \$ - \$ 0.0045 300 \$ 1.35 \$ 1.35		¥	0.57	'	φ	0.57	φ	0.57		\$ 0.37	Φ	-	0.00 /6
Sub-Total B - Distribution (includes Sub-Total A) \$ 22.57	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Total A)	Additional Volumetric Rate Riders			300	\$	-	\$	0.0045	300	\$ 1.35	\$	1.35	
Total A RTSR - Network \$ 0.0072 324 \$ 2.33 \$ 0.0075 324 \$ 2.43 \$ 0.10 4.17% RTSR - Connection and/or Line and \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32% RTSR - Connection and/or Line and \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32% RTSR - Connection and/or Line and \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32% RTSR - Connection and/or Line and \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32% Russian	Sub-Total B - Distribution (includes Sub-				e	22 57				¢ 23.52		0.95	1 21%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32% \$ Sub-Total C - Delivery (including Sub-Total B) \$ 26.62 \$ 27.87 \$ 1.24 4.66% \$ Wholesale Market Service Charge \$ 0.0034 324 \$ 1.10 \$ 0.0034 324 \$ 1.10 \$ - 0.00% \$ (RRRP) \$ 0.0055 324 \$ 0.16 \$ 0.0005 324 \$ 0.16 \$ - 0.00% (RRRP) \$ 0.0055 324 \$ 0.16 \$ - 0.00% (RRRP) \$ 0.0055 15 \$ 0.25 \$ 0.25 \$ - 0.00% (RRRP) \$ 0.0055 195 \$ 12.68 \$ 0.0650 195 \$ 12.68 \$ - 0.00% (RRRP) \$ 0.0056 195 \$ 12.68 \$ 0.0056 195 \$ 12.68 \$ 0.0056 195 \$ 12.68 \$ 0.					Ľ					-			
Transformation Connection \$ 0.0053 324 \$ 1.72 \$ 0.0059 324 \$ 1.91 \$ 0.19 11.32%		\$	0.0072	324	\$	2.33	\$	0.0075	324	\$ 2.43	\$	0.10	4.17%
Sub-Total C - Delivery (including Sub-Total B)		e	0.0052	224	æ	1 72	¢	0.0050	224	¢ 1.01	•	0.10	11 220/
Total B	Transformation Connection	Ą	0.0055	324	φ	1.72	9	0.0039	324	φ 1.31	φ	0.19	11.32/0
Total Bill on TOU (before Taxes) S 0.0034 324 \$ 1.10 \$ 0.0034 324 \$ 1.10 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0005 324 \$ 0.16 \$ 0.0006 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$	Sub-Total C - Delivery (including Sub-					26.62				\$ 27.97		1 24	4 66%
(WMSC) \$ 0.0034 324 \$ 1.10 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 324 \$ 0.16 \$ 0.0005 324 \$ 0.16 \$ - 0.00% KRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 195 \$ 12.68 \$ 0.0550 195 \$ 12.68 \$ 0.00% \$ 0.00% 10.00% \$ 0.00% 10.00% \$ 0.00%<					Ψ	20.02				Ψ 27.07	Ψ	1.24	4.0078
(WMSC) (RWT) Standard Supply Service Charge \$ 0.0005 324 \$ 0.16 \$ 0.0005 324 \$ 0.16 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.055 19 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 195 \$ 12.68 \$ 0.0650 195 \$ 12.68 \$ - 0.00% TOU - Mid Peak \$ 0.0940 51 \$ 4.79 \$ 0.0940 51 \$ 4.79 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.1340 \$ 54 \$ 7.24 \$ 0.00% Total Bill on TOU (before Taxes) HST 8% Rebate \$ 8% \$ (4.23) 8% \$ \$ 7.03 \$ 0.16 2.35% 8% Rebate \$ 8% \$ (4.23) 8% \$ \$ (4.23) 8% \$ \$ (4.33) \$ (0.10)	Wholesale Market Service Charge	e	0.0034	324	¢	1 10	•	0.0034	324	\$ 1.10	•	_	0.00%
RRRP \$ 0.0005 324 \$ 0.16 \$ 0.0005 324 \$ 0.16 \$ - 0.00%		*	0.0034	324	Ψ	1.10	Ψ	0.0054	324	ų 1.10	Ψ	-	0.0078
CRRRP		e	0.0005	324	¢	0.16	•	0.0005	324	\$ 0.16	•	_	0.00%
TOU - Off Peak \$ 0.0650 195 \$ 12.68 \$ 0.0650 195 \$ 12.68 \$ - 0.00% TOU - Mid Peak \$ 0.0940 51 \$ 4.79 \$ 0.0940 51 \$ 4.79 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ - 0.00% TOU - ON Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ 0.13		*		324	Ψ				324	*	1 '	-	
TOU - Mid Peak \$ 0.0940 51 \$ 4.79 \$ 0.0940 51 \$ 4.79 \$ - 0.00% TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ - 0.00%		\$		1	Ψ				-			-	
TOU - On Peak \$ 0.1340 54 \$ 7.24 \$ 0.1340 54 \$ 7.24 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 6.87 13% \$ 7.03 \$ 0.16 2.35% 8% Rebate 8% \$ (4.23) 8% \$ (4.33) \$ (0.10)		\$			-							-	
Total Bill on TOU (before Taxes) HST 8% Rebate \$ 52.84 \$ 54.09 \$ 1.24 2.35% \$ 6.87 13% \$ 7.03 \$ 0.16 2.35% \$ 7.03 \$ 0.16 2.35% \$ 4(.23) 8% \$ (4.33) \$ (0.10)		\$	0.0940	51	\$		\$	0.0940				-	0.00%
HST 13% \$ 6.87 13% \$ 7.03 \$ 0.16 2.35% 8% Rebate \$ 8% \$ (4.23) 8% \$ (4.33) \$ (0.10)	TOU - On Peak	\$	0.1340	54	\$	7.24	\$	0.1340	54	\$ 7.24	\$	-	0.00%
HST 13% \$ 6.87 13% \$ 7.03 \$ 0.16 2.35% 8% Rebate \$ 8% \$ (4.23) 8% \$ (4.33) \$ (0.10)													
HST 13% \$ 6.87 13% \$ 7.03 \$ 0.16 2.35% 8% Rebate \$ 8% (4.23) 8% \$ (4.23) \$ 8%	Total Bill on TOU (before Taxes)				\$	52.84				\$ 54.09	\$	1.24	2.35%
			13%	l	\$	6.87		13%		\$ 7.03	\$	0.16	2.35%
Total Bill on TOU \$ 55.49 \$ 56.79 \$ 1.30 2.35%	8% Rebate		8%		\$	(4.23)		8%		\$ (4.33) \$	(0.10)	
	Total Bill on TOU				\$	55.49				\$ 56.79	\$	1.30	2.35%