



2020 Incentive Rate Mechanism Adjustment
Application

OEB File Number EB-2019-0066

November 4, 2019

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2020.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2020.

The Ontario Energy Board issued file number EB-2019-0066 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2020 IRM Rate Generator for electricity distribution companies.

On July 15, 2019, the Board issued Addendum to Chapters 1, 2, 3 and 5. On August 8, 2019, the Board issued the updated Incentive Regulation Model for 2020 Filers, Model V2. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2020. RSL has used the Incentive Regulation Model for 2020 Filers, Model V2 to complete this application.

RSL is applying for electricity distribution rates on the basis of Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2018 Edition for 2019 Rate Applications, dated July 12, 2018, as modified by the Addendum for 2020 Rate Applications issued July 15, 2019 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2020.

The applicant requests that this IRM Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2020, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2020 distribution rates.

The application for IRM Electricity Distribution Rates for the 2020 year includes the following parts:

- Manager's Summary
- 2020 - Rate Generator Model V2
- GA Analysis Work Form including answers to GA questions
- 2020 LRAMVA Model
- Account 1595 Work Form

The persons affected by this application are the ratepayers of RSL.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Prescott Journal – distribution of 2,600 for Prescott, Cardinal, and the surrounding area.
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.

Contact Information

RSL contact information for matters relating to this application is as follows:

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MANAGER'S SUMMARY

1. Introduction

RSL has relied on the Board's Decision and Order in Cost of Service (COS) application EB-2015-0100 as the basis for the 2016 electricity distribution rates, service classifications and rate classifications for inputs to the 2020 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 54. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on March 28, 2019, Board File EB-2018-0065.

Elements of the Application:

- A price cap adjustment;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2018-0065;
- The approval for adjustments to the current Deferral and Variance account rate riders as approved in EB-2018-0065;
- The continuation of the 2018 Capital Funding rate rider as approved in EB-2018-0065;
- The continuation of the \$17.20 per month fixed monthly charge for the microFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2018-0065;
- The continuation of the Low Voltage Service Rate as approved in EB-2018-065;
- The continuation of the Smart Meter Entity charge;

The 2020 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2016 Cost of Service Rate Application EB-2015-0100, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate.

The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

2. Price Cap Adjustment

RSL has included a price cap adjustment of 0.9%. This calculation is based upon a Stretch Factor Group for Cohort 3 in accordance with the PEG Report of August 15, 2019 updating the Stretch Factor Assignments for 2019, a price escalator of 1.2%, and a stretch factor of 0.3%. The Price Cap Adjustment is therefore set by default in the model to 0.9%. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3. Revenue To Cost Ratio Adjustments

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2016 Cost of Service Rate Application EB-2015-0100.

4. Rate Design For Residential Electricity

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, RSL followed the approach set out in worksheet 16 of the Rate Generator Model to implement the fourth and final yearly adjustment to its Monthly Fixed Charge. The incremental fixed charge of \$2.73, as calculated at cell F26 of worksheet 16 of the IRM Rate Generator model, falls below the \$4.00 threshold for rate mitigation. RSL is therefore not requesting to extend the OEB-approved transition period. RSL notes that the actual incremental residential monthly fixed charge with the price cap index applied is \$2.96.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

Table 1 – Proposed Distribution Rates

Rate Class	Current	Current	Proposed	Proposed
	Fixed	Volumetric	Fixed	Volumetric
Residential	22.92	0.0041	25.88	0
General Service Less Than 50 kW	31.16	0.0112	31.44	0.0113
General Service 50 to 4,999 kW	296.99	2.2867	299.66	2.3073
Unmetered Scattered Loads	4.4	0.0201	4.44	0.0203
Sentinel Lighting	2.72	19.8927	2.74	20.0717
Street Lighting	3.41	13.0121	3.44	13.1292

5. Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2018-0065. The detailed calculations may be found in the RTSR pages of the 2020 IRM Rate Generator Model that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSRs have been input in the 2020 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network			RTSR Connection	
		Current	Proposed		Current	Proposed
Residential	kWh	0.0064	0.0063		0.0051	0.0053
General Service < 50 kW	kWh	0.0059	0.0058		0.0047	0.0049
General Service 50 to 4,999 kW	kW	2.4538	2.4001		1.8828	1.9734
General Service 50 to 4,999 kW - Interval Metered	kW	2.7415	2.6815		2.0986	2.1996
Unmetered Scattered Load	kWh	0.0059	0.0058		0.0047	0.0049
Sentinel Lighting	kW	1.8599	1.8192		1.4859	1.5574
Street Lighting	kW	1.8505	1.8100		1.4558	1.5259

6. LRAM Variance Account

Background

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss due to the impacts of CDM programs.

The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance of the LRAMVA in IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges.

RSL has determined the LRAM amount in accordance with:

- Board's 2012 CDM Guidelines,
- 2015 CDM Guidelines,
- 2016 Updated Policy for the calculation of LRAMVA in respect of peak demand savings,
- LRAM Addendum to Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2020 rates.

Period of New LRAMVA

RSL filed an IRM rate application (EB-2018-0065), and claimed the LRAMVA balance as of December 31, 2016. This application claims 2017 LRAMVA resulting from 2017 new programs and persistence savings from 2011-2016 programs, as well as 2018 LRAMVA resulting from 2018 new programs and persistence of 2016-2017.

Sources of Actual Savings

The LRAMVA historically has been based on the Final Verified Annual Results published by the IESO. However, the Ministry of Energy, Northern Development and Mines' decision on March 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing verified CDM results effective immediately.

To obtain the 2017 and 2018 data used in this filing, RSL used the following documents that were provided by the IESO to get the Net Energy Savings and Net Demand Savings by program,

- IESO's 2017 Final Results Report,
- Program Participation & Cost Report from January 1, 2018 to March 31, 2019, and
- Detailed Project Level Savings File

LRAMVA Calculation

RSL has used the LRAMVA Work Form 4.0 to complete the calculation of the LRAMVA which amounts to \$68,940.

The LRAMVA is calculated in two LRAMVA work forms – Work Form 1 and Work Form 2. RSL's new rates approved in the 2016 COS application (EB-2015-0100) became effective on July 1, 2017 (second half of 2017). The rates for the first half of 2017 were approved in 2015 IRM (EB-2014-0111) and were based on the 2012 COS application (EB-2011-0274). Since the thresholds and actual savings applicable to the two periods are different, RSL considered it is appropriate to calculate the LRAMVA for the period of January – June, 2017 and for the period of July – December, 2017 separately. The following table shows the LRAMVA elements to be used in the calculation.

Table 3 - LRAMVA Elements by Period

Period	Rates Approved in	Rates Derived from	LRAMVA Threshold Established in	Actual Savings	LRAMVA Calculation	LRAMVA Work Form
2017 January - June	2015 IRM	2012 COS	2012 COS	2017 new CDM programs & 2011-2016 persistence	(Actual - Threshold) x 0.5	LRAMVA Work Form 1
2017 July - December	2016 COS	2016 COS	2016 COS	2017 new CDM programs & 2016 persistence	(Actual - Threshold) x 0.5	LRAMVA Work Form 2
2018	2018 IRM	2016 COS	2016 COS	2018 new CDM programs & 2016 - 2017 persistence	Actual - Threshold	LRAMVA Work Form 2

Note: A summary table for 2017-2018 LRAMVA is added to sheet 1. "LRAMVA Summary" of the LRAMVA Work Form 2.

LRAMVA Threshold

The threshold for the first half year of 2017 is a forecast reduction in kWh and kW established in RSL's 2012 COS application (EB-2011-0274). However, we determined the threshold for the second half year of 2017 and years beyond 2017 based on 2016 IESO Final Results Report. This is consistent with the Decision and Rate Order of RSL 2016 COS application (EB-2015-0100), which states:

"RSL agrees to use the 2016 actuals for the 2016 customer/connection forecast. As the load forecast represents the actual consumption for 2016, CDM impacts are embedded in the forecast." (3.1 of Settlement Proposal, Page 23)

"As noted in issue 4.2 below, the Parties further agree that the threshold for future LRAMVA requests will be established using the IESO's final verified 2016 CDM savings report." (3.1 of Settlement Proposal, Page 25)

"The Parties further agree that the threshold for future LRAMVA requests will be established using the IESO's final verified 2016 CDM savings report." (4.2 of Settlement Proposal, Page 34)

The 2016 IESO Final Results Report is filed as an attachment to this application.

The two LRAMVA work forms are filed as working Microsoft Excel files as directed by the Board in the Chapter 3 Filing Requirements issued by the OEB on July 12, 2018, and are provided as attachments. RSL has not included peak demand (kW) savings from Demand Response programs in its lost revenue calculation in accordance with the Board's 2016 Updated Policy on the calculation of peak demand savings.

In accordance with the Chapter 3 Filing Requirements and the Addendum, RSL is confirming that:

- RSL has used the most recent input assumptions available at the time of the program evaluation when calculating the lost revenue amount; and
- RSL has relied on the most recent and appropriate final CDM evaluation report from the IESO, the Participation and Cost report, and the Detailed Project Level Savings file, in support of the lost revenue calculation.
- The IESO's 2017 Final Verified Annual LDC CDM Program Results Report, persistent savings report for 2011-2014, and the Participation and Cost report are filed as attachments respectively. The Detailed Project Level Savings file has not been submitted with this filing due to the sensitivity of privacy information of our customers listed in the file. Should this file be required RSL will submit with confidentiality at the OEB's request.

Reduction in Street Lighting

RSL is claiming LRAM for Street Lighting projects completed in 2014-2016. The Municipality of South Dundas replaced their old street lights with new LED lights in Morrisburg, Williamsburg, and Iroquois in 2014. Similar projects were completed in the Village of Cardinal in 2015 and the town of Prescott in 2016.

The LRAMVA threshold approved in RSL's 2012 COS application (EB-2011-0274) is applicable to the first half year of 2017. As the 2012 Cost of Service rate application did not contain any reduction to street lighting demand, actual savings form the basis of the LRAMVA calculation. Consistent with accepted methodology, actual billing reduction is used for the Street Lighting LRAMVA calculation. The savings for 2016 from the Street Lighting projects in South Dundas, Cardinal, and Prescott were claimed in RSL's 2019 IRM application (EB 2018-0065).

For LRAMVA of the second half year of 2017 and 2018, RSL is confirming that 2016 actual billing reduction adjusted for the net/gross ratio is used for the threshold for Street Lighting.

In accordance with the Addendum to Chapter 3 Filing Requirement, RSL is confirming that:

- The street light upgrades represent incremental savings attributable to participation in the IESO Retrofit program. All savings are attributable to IESO programs. A net to gross ratio is applied to the billing reduction to reflect the net reduction used in the calculation of lost revenue. The savings were calculated in accordance with OEB approved load profiles for Street Lighting projects.
- The associated energy savings from the applicable IESO program (retrofit) have been removed from the LRAMVA work forms.

RSL has received reports from the participating municipalities that validate the number and type of bulbs replaced or retrofitted through the IESO program.

The 2017 and 2018 reduction in kW for street lighting is shown in Table 4, which is consistent with tab 8 “Streetlight” of the LRAMVA Work Forms. A net to gross ratio was applied to the billing reduction to reflect the net reduction used in the calculation of lost revenue.

Table 4 – Street Lighting Savings

						Billed KW							
Customer Account	99000	South Dundas				7270	Cardinal			101125	Prescott		
Year	2013	2014	2015	2016	2017	2014	2015	2016	2017	2015	2016	2017	2018
January	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	111.76	48.93	48.93
February	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	111.76	48.93	48.93
March	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	111.76	48.93	48.93
April	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	48.93	48.93	48.93
May	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	48.93	48.93	48.93
June	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	48.93	48.93	48.93
July	137.70	137.70	62.06	62.06	62.06	43.34	43.34	16.06	16.06	111.76	48.93	48.93	48.93
August	137.70	137.70	62.06	62.06	62.06	43.34	16.06	16.06	16.06	111.76	48.93	48.93	48.93
September	137.70	137.70	62.06	62.06	62.06	43.34	16.06	16.06	16.06	111.76	48.93	48.93	48.93
October	137.70	62.06	62.06	62.06	62.06	43.34	16.06	16.06	16.06	111.76	48.93	48.93	48.93
November	137.70	62.06	62.06	62.06	62.06	43.34	16.06	16.06	16.06	111.76	48.93	48.93	48.93
December	137.70	62.06	62.06	62.06	62.06	43.34	16.06	16.06	16.06	111.76	48.93	48.93	48.93
Total	1,652	1,425	745	745	745	520	384	193	193	1,341	776	587	587
Savings (kW)		227	908	908	908		136	327	327		565	754	754
Period				2017		2017			2018				
				1st Half		2nd Half							
Gross Reduction, kW	Annualized			1,989		754			754				
NTG				0.74		0.74			0.74				
Net Reduction, kW	Annualized			1,472		558			558				
Threshold	Annualized			-		418	= 565*0.74		418				
kW savings for LRAMVA	Annualized			1,472		139			139				
				50%		50%							
	Half Year			735.89		69.74							

Carrying Charges of LRAMVA

RSL has calculated carrying charges on the LRAM amounts from January 1, 2017 to April 30, 2020 in the LRAMVA work forms using the OEB's prescribed interest rates and estimated interest rate as shown in Table 5 and also are provided in Tab 6. "Carrying Charges" of the LRAMVA work forms.

Table 5 – Interest Rates for Carrying Charges

Period of Time	Type	Interest Rate
2017. Q1 - Q3	Prescribed	1.1%
2017. Q4 - 2018 Q1	Prescribed	1.5%
2018. Q2 - Q3	Prescribed	1.89%
2018. Q4	Prescribed	2.17%
2019. Q1	Prescribed	2.45%
2019. Q2 - Q4	Prescribed	2.18%
2020. January - April	Estimated	2.18%

Principal Balance of LRAMVA

The total amount requested for disposition is a recovery of \$68,940 representing a principal balance of \$65,740 and carrying charges of \$3,200. RSL has provided a summary of its lost revenue calculations for each rate class in Table 6, which is also provided in Tab 1 “LRAMVA Summary” of the LRAMVA work forms.

Table 6 – LRAMVA by Period

			Annualized				50%
2017 1st Half	Billing Unit	Actual Savings	CDM Threshold	Variance	Average Rate	LRAMVA \$	\$
Residential	kWh	2,023,304	522,335	1,500,969	0.0150	22,515	11,257
GS < 50 kW	kWh	1,817,011	232,046	1,584,965	0.0092	14,582	7,291
GS 50 to 4,999 kW	kW	3,507	631	2,876	1.9538	5,620	2,810
Street Lighting	kW	1,472	-	1,472	13.1338	19,330	9,665
Total							31,023
			Annualized				50%
2017 2nd Half	Billing Unit	Actual Savings	CDM Threshold	Variance	Average Rate	LRAMVA \$	\$
Residential	kWh	1,214,499	334,349.00	880,150	0.0122	10,738	5,369
GS < 50 kW	kWh	948,630	206,130.59	742,500	0.0110	8,167	4,084
GS 50 to 4,999 kW	kW	501	44.57	456	2.2394	1,021	511
Street Lighting	kW	558	418	139	12.7431	1,777	889
Total							10,852
2018	Billing Unit	Actual Savings	CDM Threshold	Variance	Average Rate		LRAMVA \$
Residential	kWh	1,217,241	334,349.00	882,892	0.0095		8,387
GS < 50 kW	kWh	1,119,996	206,130.59	913,865	0.0111		10,144
GS 50 to 4,999 kW	kW	1,618.44	44.57	1,574	2.2529		3,546
Street Lighting	kW	558	418	139	12.8196		1,788
Total							23,865
Grand Total							65,740

LRAMVA Rate Rider

The proposed rate riders that result from the disposition of Account 1568 LRAMVA, are identified in Table 7 below and included in Tab 7 “Calculation of Def-Var RR” in the IRM Rate Generator Model.

Table 7 – LRAMVA Rate Rider

	Billing Unit	Principal \$	Carrying Charge	Total \$	Billing Determinant	Rate Rider
Residential	kWh	25,014	1,228.16	26,242	42,538,789	0.0006
				-		
GS < 50 kW	kWh	21,518	1,012	22,530	20,252,449	0.0011
				-		
GS 50 to 4,999 kW	kW	6,866	318.06	7,184	112,493	0.0639
				-		
Street Lighting	kW	12,342	642	12,984	1,939	6.6961
Total		65,740	3,200	68,940		

7. Deferral and Variance Account Rate Riders

RSL is requesting final disposition of the balances in the Group 1 variance accounts as of December 31st, 2018.

RSL is requesting disposition at this time as the balances of the Group 1 variance accounts collectively exceed the preset disposition threshold of \$0.001 per kWh (debit or credit). The actual result, as calculated in the 2020 IRM Rate Generator model, is \$-0.0025 per kWh. As these rates are proposed to be updated through this application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close as possible to the time that the variance occurred.

8. Variance Analysis

The information used in completing the IRM Rate Generator model, Tab 3, “Continuity Schedule”, originated from our 2018 Audited Financial Statements, and our Audited 2018 Trial Balance. There are variance adjustments made to accounts 1580 WMS, 1588, 1589 and 1568. Following is the explanation for the variances.

1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Assets”. The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts. The number in cell BV 23 is the total of 1580 WMS account and 1580 Sub-account CBR Class B from RRR 2.1.7. In the Continuity Schedule, “Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately.” (Note 5 in sheet 3 “Continuity Schedule”).

As a result, a variance, which equals the RRR balance of 1580 Sub-account CBR Class B, was created between RRR data and the 2018 balance for 1580 WMS. The following table shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 8 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2018 RRR	(120,890)	(3,886)	(124,776)	
Deduct 2018 GL/RRR of 1580 Sub account CBR	4,348	53	4,401	CBR Class B
Actual 2018 1580 WMS	(116,543)	(3,833)	(120,376)	GL
Disposition in 2019	100,534	3,768	104,302	
Projected Interest up to Apr 2019		(476)	(476)	
Claim as shown in Continuity Schedule	(16,008)	(541)	(16,549)	
Variance			(4,401)	

1588 Power and 1589 Global Adjustment

An adjustment of \$-36,177 was included in the 2017 balance of 1588 being disposed in the 2019 IRM application. The amount was recorded in GL Account 1588 in 2018. It was taken out from disposition in this IRM.

An adjustment of \$36,177, as a counter transaction to the above mentioned adjustment made to 1588, was made to 1589 during 2019 IRM application. The amount was recorded in GL Account 1589. It was taken out from disposition in this IRM.

The following two tables show the reconciliation.

Table 9 – Reconciliation of 1588 Power

	Principal	Interest	Total	Note
2018 GL/RRR	97,470	459	97,930	GL
Subtract Adjustment Made during 2019 IRM	36,177		36,177	Adjustment
2018 Balance in Continuity Schedule	133,647	459	134,107	
Disposition in 2019	55,862	(955)	54,907	
Projected Interest up to Apr 2020		5636	5,636	
Claim as shown in Continuity Schedule	189,510	5,141	194,651	
Variance			(36,177)	

Table 10 – Reconciliation of 1589 Global Adjustment

	Principal	Interest	Total	Note
2018 GL/RRR	(24,595)	2,109	(22,486)	GL
Subtract Adjustment Made during 2019 IRM	(36,177)		(36,177)	Adjustment
2018 Balance in Continuity Schedule	(60,772)	2,109	(58,663)	
Disposition in 2019	(73,811)	(3,035)	(76,846)	
Projected Interest up to Apr 2020		(4,003)	(4,003)	
Claim as shown in Continuity Schedule	(134,582.68)	(4,929.26)	(139,512)	
Variance			36,177	

1568 LRAMVA

The variance is due to an LRAMVA true-up based on the LRAMVA Work Forms 1 and 2. Estimates were recorded in 2017 and 2018 GL. The reconciliation of 1568 LRAMVA is presented in Table 11.

Table 11 – 1568 LRAMVA Reconciliation

	Principal	Interest	Total	Note
2018 GL/RRR	87,207	1,238	88,445	
2017 Adjustment to Reflect 2017 LRAMVA from LRAMVA Work Form 1 & 2	(6,017)	1,568	(4,449)	Adjustment
2018 Adjustment to Reflect 2018 LRAMVA from LRAMVA Work Form 2	29,341	360	29,701	Adjustment
			-	
2018 Balance in Continuity Schedule	110,530	3,166	113,696	
Minus Disposition in 2019	44,790	1,922	46,712	
Projected Interest up to Apr 2020		1,955	1,955	
Claim as shown in Continuity Schedule	65,740	3,200	68,940	
Variance			(25,251)	

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of (\$250,985), which agrees with the 2018 audited financial statements and RRR balances.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046.

9. Global Adjustment

Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period. RSL had one customer who was in Class A for all of 2018 and two customers who were Class A for part of the year in 2018. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers.

RSL has inputted consumption data in the Rate Generator Model for the customers who were Class A in 2018 on a full or partial year basis. The model allocates the portion of Account 1589 GA to customers who transitioned between Class A and Class B based on customer specific consumption levels, and creates a separate rate rider for each transition customer.

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016, and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

Monthly Settlement Submissions

RSL is required to settle the difference between spot and RPP pricing, for RPP customers within four business days of month end. The difference is determined by comparing the revenues billed to RPP customers and the wholesale cost of power which includes the amount of the global adjustment allocated to this portion of the distributor's load.

Settlement Process Prior To 2019

RSL confirms that it pro-rates the IESO Global Adjustment Charge into RPP and non-RPP portions.

On a monthly basis, RSL determines the split between RPP and non-RPP customers based on the percentage of kWh billed during the month to each customer type. The billing information retrieved is split between Tier 1 and Tier 2 for RPP, and between On Peak, Mid Peak, and Off Peak for Time of Use. This RPP percentage split is applied to the GA charge from the IESO bill for the month, and the resulting RPP dollar amount for GA is charged to account 1588. The remaining GA cost represents non-RPP customers, and is charged to account 1589.

On a monthly basis, as part of RSL's reporting to the IESO, the GA included in billings is true-up to the second estimate rate. The following month, a second true-up of the prior month data is done to the final GA rate.

Annually, as part of RSL's year-end process, a separate and independent reconciliation and true-up of GA is completed, and if necessary an adjustment is reported to the IESO and recorded in our general ledger.

RSL is confident that the combination of the monthly IESO settlements along with the annual reconciliation resulted in correct balances in accounts 1588 and 1589.

Based on the OEB Chapter 3 Filing Requirements released July 12, 2018, RSL discloses the following additional information:

- 1) RSL confirms that it uses accrual accounting for its billing and payment of invoices.
- 2) RSL uses the 1st GA rate estimate when billing its customers in all rate classes.
- 3) RSL submits current month consumption data through the IESO 1598 filing that summarizes the metering data for Wholesale, Retail, Net System Load, and adjusting for microFIT embedded generation. All of this information is provided by RSL's settlement provider, UtiliSmart.
- 4) When the IESO invoice is received, based on the division of the RPP consumption and non-RPP consumption, the GA invoice amount is split between the cost of power and GA.
- 5) All data related to Class A customers and global adjustment is kept separate from Class B, so no special treatment of allocation of GA is required.

Settlement Process as of 2019

On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment*.

The guidance was effective January 1, 2019, and was to be implemented by August 31, 2019. RSL has complied with the guidance, using the model provided by the OEB. The 2019 transactions recorded in the general ledger reflect the changed process.

RSL begins the monthly settlement process by taking the monthly kWh purchased from the preliminary (shadow) invoice provided by Utilismart, our settlement vendor. We add kWh purchased from microFIT suppliers for the month, and deduct kWh consumed by Class A

customers. The microFIT data is provided by Utilismart. The Class A data is provided by Utilismart and Savage Data, our Operational Data Store vendor. The resulting number represents our Class B consumption for the prior month.

At the time of the initial monthly settlement reporting, the actual amount of RPP and non-RPP consumption is unknown, as the billing for consumption to the end of the month has not been completed. RSL uses the actual RPP and non-RPP consumption *billed* in the prior month as a reasonable estimate for the split of the Class B actual consumption.

RSL bills all customers using the first GA estimate. During the initial settlement, the estimated RPP GA is trued-up to the GA second estimate. The energy rate used in the first true-up is the rate charged to RSL on the shadow invoice from Utilismart.

The following month, RSL creates the first true-up. The IESO invoice for the prior month is available at this time. The estimated energy rate is updated to reflect the IESO invoice, and the GA second estimate is trued-up to the final GA rate.

In the next month, a second, final true-up is done. By this time, all of the RPP billings have been completed. The true-up is done on the actual split of RPP and Non-RPP, actual energy rate, and actual GA rate.

When the IESO invoice is received, the RPP GA cost is recorded to account 1588. The non-RPP cost is recorded to account 1589. Upon the completion of the final true-up, actual billings and actual costs for energy and GA are recorded to 1588 and 1589 respectively (energy and RPP GA to 1588, Non-RPP GA to 1589).

RSL's past practice of doing a full-year independent reconciliation of RPP and GA will continue, as we believe that this practice provides confirmation of the accuracy of the monthly submissions to the IESO. Our expectation is that any variance/adjustment required will be small. The adjustment, if necessary, will be reported to the IESO, and accrued in the current year results.

10. Certification of Evidence

The processes described above are the methods used by RSL to verify the accuracy of the accounting for accounts 1588 and 1589. RSL believes that the methods used provide a reasonable and accurate split of GA costs between RPP and Non-RPP customers. As required in the Chapter 3 Filing Requirements released July 12, 2018, the Chief Financial Officer certifies that RSL has a strong methodology for recording and reconciling accounts used for global adjustment. For example, RSL changed its procedures in September 2017 to use a spreadsheet model developed by EARTH which improved our process. Beginning in 2019, RSL is using the OEB's model to further improve our process.

11. Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2020 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2020 Tax Sharing tabs in the Rate Generator model. The results of the model show that there is \$4,400 in tax savings for 2020. The savings to be shared with RSL customers is \$2,200. As the rate rider calculation generated a zero rate for all customer classes, the savings of \$2,200 will be transferred to account 1595 as per the Chapter 3 Filing Requirements. A copy of Tab 8. STS-Tax Change page from the 2020 IRM Rate Generator model is shown in the following page.

Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 6,891,027	\$ 6,891,027
OEB-Approved Regulatory Taxable Income	\$ 130,913	\$ 130,913
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 11,782
Provincial Taxes Payable		\$ 4,582
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.5%
Combined Effective Tax Rate	15.0%	12.5%
Total Income Taxes Payable	\$ 19,637	\$ 16,364
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 19,637	\$ 16,364
Grossed-up Income Taxes	\$ 23,102	\$ 18,702
Incremental Grossed-up Tax Amount		-\$ 4,400
Sharing of Tax Amount (50%)		-\$ 2,200

12. Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

13. Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2018-0065 RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding, with the exception of the Collection of Account charge, which was eliminated as part of Board File EB-2017-0183.

14. Low Voltage Service Charges

Pursuant to the Decision in EB-2018-0065, RSL will continue with the current low voltage service rates.

15. Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 12 – Bill Impacts

Customer Class	kWh	kW	Distribution Charges		Total Bill	
			(excluding pass through			
			\$	%	\$	%
Residential RPP	750		\$ 0.11	0.41%	\$ 0.58	0.49%
Residential Retailer	750		\$ 0.11	0.41%	\$ (4.36)	-2.90%
Residential Low Volume RPP	304		\$ 1.80	7.28%	\$ 1.66	2.78%
Residential Low Volume Retailer	304		\$ 1.80	7.28%	\$ 0.22	0.29%
GS < 50 kW RPP	2,000		\$ 1.48	2.65%	\$ 2.51	0.84%
GS < 50 kW Retailer	2,000		\$ 1.48	2.65%	\$ (10.29)	-2.71%
GS 50 - 4,999 kW	147,135	297	\$ 14.58	1.45%	\$ (903.96)	-3.80%
Unmetered Scattered Load	727		\$ 0.19	0.95%	\$ 1.37	0.91%
Sentinel Lights	294	1	\$ 0.22	0.85%	\$ 0.46	0.57%
Street Lights	22,825	62	\$ (136.94)	-3.60%	\$ (313.58)	-3.91%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

16. Z Factor

RSL is not applying for a Z-factor in this application.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- IRM Rate Generator Model V2 for 2020 Filers
- LRAMVA Model 1
- LRAMVA Model 2
- GA Analysis Work Form
- Account 1595 Work Form

THE 2020 IRM MODEL

RSL has completed the 2020 Rate Generator Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2020 IRM Model are those approved by the Board in its Decision and Order of EB-2015-0100.

It was noted that the Specific Charge for Access to the Power Poles in sheet 19, “Final Tariff Schedule” of the Rate Generator Model has not been updated by the model to reflect the inflation rate, although the charge in sheet 17 “Regulatory Charges” has been updated. RSL understands that the OEB may update the model for the new inflation rate as well as fix the error.

Appendix 1: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0006	750	\$ 0.45	\$ 0.23	100.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.85	\$ 0.11	0.41%
Line Losses on Cost of Power	\$ 0.1280	61	\$ 7.86	\$ 0.1280	61	\$ 7.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.50			\$ 38.13	\$ 0.63	1.69%
RTSR - Network	\$ 0.0064	811	\$ 5.19	\$ 0.0063	811	\$ 5.11	\$ (0.08)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0053	811	\$ 4.30	\$ 0.16	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.83			\$ 47.54	\$ 0.72	1.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.24			\$ 146.96	\$ 0.72	0.49%
HST	13%		\$ 19.01	13%		\$ 19.10	\$ 0.09	0.49%
Ontario Electricity Rebate	31.8%		\$ (46.51)	31.8%		\$ (46.73)	\$ (0.23)	-0.49%
Total Bill on TOU			\$ 118.75			\$ 119.33	\$ 0.58	0.49%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.16	1	\$ 31.16	\$ 31.44	1	\$ 31.44	\$ 0.28	0.90%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0113	2000	\$ 22.60	\$ 0.20	0.89%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0011	2000	\$ 2.20	\$ 1.00	83.33%
Sub-Total A (excluding pass through)			\$ 55.90			\$ 57.38	\$ 1.48	2.65%
Line Losses on Cost of Power	\$ 0.1280	164	\$ 20.97	\$ 0.1280	164	\$ 20.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	2,000	\$ (3.60)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.40	-38.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.84			\$ 85.72	\$ 2.88	3.48%
RTSR - Network	\$ 0.0059	2,164	\$ 12.77	\$ 0.0058	2,164	\$ 12.55	\$ (0.22)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,164	\$ 10.17	\$ 0.0049	2,164	\$ 10.60	\$ 0.43	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.77			\$ 108.87	\$ 3.10	2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 370.46			\$ 373.56	\$ 3.10	0.84%
HST	13%		\$ 48.16	13%		\$ 48.56	\$ 0.40	0.84%
Ontario Electricity Rebate	31.8%		\$ (117.81)	31.8%		\$ (118.79)	\$ (0.98)	-
Total Bill on TOU			\$ 300.81			\$ 303.33	\$ 2.51	0.84%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	147,135 kWh
Demand	297 kW
Current Loss Factor	1.0819
Proposed/Approved Loss Factor	1.0819

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 296.99	1	\$ 296.99	\$ 299.66	1	\$ 299.66	\$ 2.67	0.90%
Distribution Volumetric Rate	\$ 2.2867	297	\$ 679.15	\$ 2.3073	297	\$ 685.27	\$ 6.12	0.90%
Fixed Rate Riders	\$ 12.86	1	\$ 12.86	\$ 12.86	1	\$ 12.86	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0444	297	\$ 13.19	\$ 0.0639	297	\$ 18.98	\$ 5.79	43.92%
Sub-Total A (excluding pass through)			\$ 1,002.19			\$ 1,016.77	\$ 14.58	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6096	297	\$ (181.05)	\$ 0.3671	297	\$ (109.03)	\$ 72.02	-39.78%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	147,135	\$ 294.27	\$ 0.0041	147,135	\$ (603.25)	\$ (897.52)	-305.00%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,611.75			\$ 800.83	\$ (810.92)	-50.31%
RTSR - Network	\$ 2.4538	297	\$ 728.78	\$ 2.4001	297	\$ 712.83	\$ (15.95)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8828	297	\$ 559.19	\$ 1.9734	297	\$ 586.10	\$ 26.91	4.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,899.72			\$ 2,099.76	\$ (799.96)	-27.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159,185	\$ 541.23	\$ 0.0034	159,185	\$ 541.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159,185	\$ 79.59	\$ 0.0005	159,185	\$ 79.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 21,047.10			\$ 20,247.14	\$ (799.96)	-3.80%
HST	13%		\$ 2,736.12	13%		\$ 2,632.13	\$ (104.00)	-3.80%
Total Bill on Average IESO Wholesale Market Price			\$ 23,783.23			\$ 22,879.27	\$ (903.96)	-3.80%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.40	1	\$ 4.40	\$ 4.44	1	\$ 4.44	\$ 0.04	0.91%
Distribution Volumetric Rate	\$ 0.0201	727	\$ 14.61	\$ 0.0203	727	\$ 14.76	\$ 0.15	1.00%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ -	0.00%
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 19.42			\$ 19.61	\$ 0.19	0.95%
Line Losses on Cost of Power	\$ 0.1280	60	\$ 7.62	\$ 0.1280	60	\$ 7.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	727	\$ (1.67)	\$ 0.0010	727	\$ (0.73)	\$ 0.95	-56.52%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	-
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0045	727	\$ 3.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.64			\$ 29.77	\$ 1.13	3.95%
RTSR - Network	\$ 0.0059	787	\$ 4.64	\$ 0.0058	787	\$ 4.56	\$ (0.08)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	787	\$ 3.70	\$ 0.0049	787	\$ 3.85	\$ 0.16	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.98			\$ 38.19	\$ 1.21	3.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	787	\$ 2.67	\$ 0.0034	787	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	787	\$ 0.39	\$ 0.0005	787	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	465	\$ 46.99	\$ 0.1010	465	\$ 46.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	131	\$ 18.84	\$ 0.1440	131	\$ 18.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	131	\$ 27.22	\$ 0.2080	131	\$ 27.22	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.35			\$ 134.56	\$ 1.21	0.91%
HST	13%		\$ 17.34	13%		\$ 17.49	\$ 0.16	0.91%
Total Bill on TOU			\$ 150.69			\$ 152.06	\$ 1.37	0.91%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	294	kWh	
Demand	1	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	2	\$ 5.44	\$ 2.74	2	\$ 5.48	\$ 0.04	0.74%
Distribution Volumetric Rate	\$ 19.8927	1	\$ 19.89	\$ 20.0717	1	\$ 20.07	\$ 0.18	0.90%
Fixed Rate Riders	\$ 0.19	2	\$ 0.38	\$ 0.19	2	\$ 0.38	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.71			\$ 25.93	\$ 0.22	0.85%
Line Losses on Cost of Power	\$ 0.1280	24	\$ 3.08	\$ 0.1280	24	\$ 3.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.7737	1	\$ (0.77)	-\$ 0.6128	1	\$ (0.61)	\$ 0.16	-20.80%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.33			\$ 29.71	\$ 0.38	1.30%
RTSR - Network	\$ 1.8599	1	\$ 1.86	\$ 1.8192	1	\$ 1.82	\$ (0.04)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4859	1	\$ 1.49	\$ 1.5574	1	\$ 1.56	\$ 0.07	4.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.67			\$ 33.08	\$ 0.41	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	318	\$ 1.08	\$ 0.0034	318	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	318	\$ 0.16	\$ 0.0005	318	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	188	\$ 19.00	\$ 0.1010	188	\$ 19.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	53	\$ 7.62	\$ 0.1440	53	\$ 7.62	\$ -	0.00%
TOU - On Peak	\$ 0.2080	53	\$ 11.01	\$ 0.2080	53	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.04			\$ 72.46	\$ 0.41	0.57%
HST	13%		\$ 9.37	13%		\$ 9.42	\$ 0.05	0.57%
Total Bill on TOU			\$ 81.41			\$ 81.87	\$ 0.46	0.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	22,825 kWh
Demand	62 kW
Current Loss Factor	1.0819
Proposed/Approved Loss Factor	1.0819

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.41	690	\$ 2,352.90	\$ 3.44	690	\$ 2,373.60	\$ 20.70	0.88%
Distribution Volumetric Rate	\$ 13.0121	62	\$ 806.75	\$ 13.1292	62	\$ 814.01	\$ 7.26	0.90%
Fixed Rate Riders	\$ 0.09	690	\$ 62.10	\$ 0.09	690	\$ 62.10	\$ -	0.00%
Volumetric Rate Riders	\$ 9.3558	62	\$ 580.06	\$ 6.6961	62	\$ 415.16	\$ (164.90)	-28.43%
Sub-Total A (excluding pass through)			\$ 3,801.81			\$ 3,664.87	\$ (136.94)	-3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3294	62	\$ (20.42)	-\$ 0.3805	62	\$ (23.59)	\$ (3.17)	15.51%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	22,825	\$ 45.65	\$ 0.0041	22,825	\$ (93.58)	\$ (139.23)	-305.00%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		62	\$ -		62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,906.34			\$ 3,626.99	\$ (279.34)	-7.15%
RTSR - Network	\$ 1.8505	62	\$ 114.73	\$ 1.8100	62	\$ 112.22	\$ (2.51)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4558	62	\$ 90.26	\$ 1.5259	62	\$ 94.61	\$ 4.35	4.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,111.33			\$ 3,833.82	\$ (277.51)	-6.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,694	\$ 83.96	\$ 0.0034	24,694	\$ 83.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,694	\$ 12.35	\$ 0.0005	24,694	\$ 12.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,694	\$ 2,718.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,098.98			\$ 6,821.48	\$ (277.51)	-3.91%
HST	13%		\$ 922.87	13%		\$ 886.79	\$ (36.08)	-3.91%
Total Bill on Average IESO Wholesale Market Price			\$ 8,021.85			\$ 7,708.27	\$ (313.58)	-3.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0006	750	\$ 0.45	\$ 0.23	100.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.85	\$ 0.11	0.41%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	750	\$ 1.50	\$ 0.0041	750	\$ (3.08)	\$ (4.58)	-305.00%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.90			\$ 33.96	\$ (3.94)	-10.40%
RTSR - Network	\$ 0.0064	811	\$ 5.19	\$ 0.0063	811	\$ 5.11	\$ (0.08)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0053	811	\$ 4.30	\$ 0.16	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.23			\$ 43.37	\$ (3.86)	-8.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.97			\$ 129.11	\$ (3.86)	-2.90%
HST	13%		\$ 17.29	13%		\$ 16.78	\$ (0.50)	-2.90%
Ontario Electricity Rebate	31.8%			31.8%				
Total Bill on Non-RPP Avg. Price			\$ 150.25			\$ 145.89	\$ (4.36)	-2.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	304	\$ 1.25	\$ -	304	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0006	304	\$ 0.18	\$ 0.09	100.00%
Sub-Total A (excluding pass through)			\$ 24.78			\$ 26.58	\$ 1.80	7.28%
Line Losses on Cost of Power	\$ 0.1280	25	\$ 3.19	\$ 0.1280	25	\$ 3.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	304	\$ (0.55)	\$ 0.0011	304	\$ (0.33)	\$ 0.21	-38.89%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		304	\$ -		304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.48			\$ 31.49	\$ 2.02	6.84%
RTSR - Network	\$ 0.0064	329	\$ 2.10	\$ 0.0063	329	\$ 2.07	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	329	\$ 1.68	\$ 0.0053	329	\$ 1.74	\$ 0.07	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.26			\$ 35.31	\$ 2.05	6.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	195	\$ 19.65	\$ 0.1010	195	\$ 19.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	55	\$ 7.88	\$ 0.1440	55	\$ 7.88	\$ -	0.00%
TOU - On Peak	\$ 0.2080	55	\$ 11.38	\$ 0.2080	55	\$ 11.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.70			\$ 75.75	\$ 2.05	2.78%
HST	13%		\$ 9.58	13%		\$ 9.85	\$ 0.27	2.78%
Ontario Electricity Rebate	31.8%		\$ (23.44)	31.8%		\$ (24.09)	\$ (0.65)	-2.78%
Total Bill on TOU			\$ 59.85			\$ 61.51	\$ 1.66	2.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	304	\$ 1.25	\$ -	304	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0006	304	\$ 0.18	\$ 0.09	100.00%
Sub-Total A (excluding pass through)			\$ 24.78			\$ 26.58	\$ 1.80	7.28%
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	304	\$ (0.55)	-\$ 0.0011	304	\$ (0.33)	\$ 0.21	-38.89%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	304	\$ 0.61	\$ 0.0041	304	\$ (1.25)	\$ (1.85)	-305.00%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		304	\$ -		304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.64			\$ 29.80	\$ 0.16	0.55%
RTSR - Network	\$ 0.0064	329	\$ 2.10	\$ 0.0063	329	\$ 2.07	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	329	\$ 1.68	\$ 0.0053	329	\$ 1.74	\$ 0.07	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.42			\$ 33.62	\$ 0.20	0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	304	\$ 33.47	\$ 0.1101	304	\$ 33.47	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 68.17			\$ 68.37	\$ 0.20	0.29%
HST	13%		\$ 8.86	13%		\$ 8.89	\$ 0.03	0.29%
Ontario Electricity Rebate	31.8%			31.8%				
Total Bill on Non-RPP Avg. Price			\$ 77.04			\$ 77.26	\$ 0.22	0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.16	1	\$ 31.16	\$ 31.44	1	\$ 31.44	\$ 0.28	0.90%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0113	2000	\$ 22.60	\$ 0.20	0.89%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0011	2000	\$ 2.20	\$ 1.00	83.33%
Sub-Total A (excluding pass through)			\$ 55.90			\$ 57.38	\$ 1.48	2.65%
Line Losses on Cost of Power	\$ 0.1101	164	\$ 18.03	\$ 0.1101	164	\$ 18.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	2,000	\$ (3.60)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.40	-38.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	2,000	\$ 4.00	\$ 0.0041	2,000	\$ (8.20)	\$ (12.20)	-305.00%
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.90			\$ 74.58	\$ (9.32)	-11.11%
RTSR - Network	\$ 0.0059	2,164	\$ 12.77	\$ 0.0058	2,164	\$ 12.55	\$ (0.22)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,164	\$ 10.17	\$ 0.0049	2,164	\$ 10.60	\$ 0.43	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.84			\$ 97.74	\$ (9.10)	-8.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge								-
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 335.48			\$ 326.38	\$ (9.10)	-2.71%
HST	13%		\$ 43.61	13%		\$ 42.43	\$ (1.18)	-2.71%
Ontario Electricity Rebate	31.8%			31.8%				-
Total Bill on Non-RPP Avg. Price			\$ 379.09			\$ 368.80	\$ (10.29)	-2.71%

Appendix 2: Current Tariff Sheet EB-2018-0065

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.92
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 of 67

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.16
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0065

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	296.99
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.2867
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2020	\$/kW	0.0444

Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.6096)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4538
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8828
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7415
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.40
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
- Approved on an Interim Basis	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Rate Rider for the 2018 Capital Funding - effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.8927
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.7737)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8599
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4859

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Rate Rider for the 2018 Capital Funding - effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.0121
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	9.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.3294)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4558

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0065

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 3: Proposed Tariff Sheet

RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Application

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2020 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2020 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2020 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2020 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Service Classifications

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.88
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	299.66
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.3073
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0639
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.3671)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9734
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6815
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1996

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	20.0717
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.6128)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.1292
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	6.6961
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.3805)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5259

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1,

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	101.20
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711