

Instructions for Tabs 1, 3 to 7

Summary	
1	Questions are added to tab 1: a Depending on the responses selected in tab 1, the continuity schedule on tab 3, an option on whether to request DVA balances for disposal b Questions that were on tab 3 (regarding Class A customers)
2	In the continuity schedule on tab 3, an option on whether to request DVA balances for disposal
3	Table 3b in tab 6 is revised to input Class A consumption or consumption for customers that were Class A for the entire year
4	In tab 4, an option not to request DVA balances for disposal
5	In tab 6.1a , the first table for Allocation of Total Non-RPP only need to input Non-RPP less WMP consumption for years prior to 2019
6	In tab 6.2a , the first table for Allocation of Total Consumption only need to input Non-RPP less WMP consumption for years prior to 2019

Detailed Instructions for Each Tab

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2

		3
		4
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	5
		6
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7
		8
		9

		10
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	11
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	13
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16

Summary of Changes from the Prior Year

Continuity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA balances; tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

Accounts 1588 and 1589 is requested for disposition has been added in column BU.

on a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A rate year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

Disposition has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities are required prior to 2018, as applicable.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to report from 2018, as applicable.

Details

Complete the information sheet.

a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.

b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2019 rate application, DVA balances as at December 31, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Rideau St. Lawrence Distribution Inc.
Assigned EB Number	EB-2019-0066
Name of Contact and Title	Peter Soules, Chief Financial Officer
Phone Number	613-925-3851
Email Address	psoules@rslu.ca
We are applying for rates effective	May 1, 2020
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year	2016
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2017
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)	2014
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Rideau St. Lawrence Distribution Inc. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusive of separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customer. Consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Manual of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Manual of Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for the 2018 Capital Funding	
- effective until the effective date of the next cost of service-based rate order	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	
- effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RREPC)	\$/kWh
Recurrent Tariff Schedule	\$/kWh



Ontario Energy Board

Page 9 of 90

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 190/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for the 2018 Capital Funding	
- effective until the effective date of the next cost of service-based rate order	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	
- effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and C consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Code of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Service of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment Account is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustment rider. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is to be consistently applied to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account is applicable to Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustment rider. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is to be consistently applied to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for the 2018 Capital Funding	
- effective until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	
- effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

2. Current Tariff Schedule

Issued Month day, Year



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical characteristics of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with OEB Regulation 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$
Rate Rider for the 2018 Capital Funding	\$
- effective until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for the 2018 Capital Funding	\$
- effective until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for the 2018 Capital Funding	
- effective until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	
- effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (IES) microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

Customer Administration

Arrears certificate	\$
Statement of account	\$
Pulling post-dated cheques	\$
Duplicate invoices for previous billing	\$
Request for other billing information	\$
Easement letter	\$
Income tax letter	\$
Notification charge	\$
Account history	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque charge (plus bank charges)	\$
Charge to certify cheque	\$
Legal letter charge	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Special meter reads	\$

Non-Payment of Account (see Note below)

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

Other

Service call - customer owned equipment	\$
Service call - after regular hours	\$
Temporary service install and remove - overhead - no transformer	\$
Temporary service install and remove - underground - no transformer	\$
Temporary service install and remove - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year no charge	\$
More than twice a year, per request (plus incremental delivery costs)	\$



Ontario Energy Board

18 of 90

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2018-0065

ely in a
ached house

ners. Class B
's Conditions

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated
ONTHLY
d wholesale

be invoiced
HST.

22.92

0.52

0.57

0.0041

0.0049

0.0020

0.0003

(0.0018)

0.0064

0.0051

0.0030

0.0004

0.0005



0.25



y maximum
Reg. 429/04.

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated
ONTHLY
d wholesale

be invoiced
HST.

31.16

1.14

0.57

0.0112

0.0045

0.0020

0.0006

(0.0018)

0.0059

0.0047

0.0030

0.0004

0.0005

0.25



purposes is
Class B
's Conditions

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated
ONTHLY
d wholesale

ent is only
; A and Class
itomers who
nts. This rate
' is applicable

ount CBR
nd Class B
mers who
djustments.
rate rider is

be invoiced
, HST.

296.99

12.86
2.2867
1.6712

0.0020

0.0444

(0.6096)
2.4538
1.8828
2.7415
2.0986



0.0030
0.0004
0.0005
0.25



emand is less
power packs,
by the
consumption
e with O. Reg.

e or Order of
licable to the

or furnished
d by the
e Ontario

Regulated
MONTHLY
d wholesale

be invoiced
HST.

- 4.40
- 0.41
- 0.0201
- 0.0045
- 0.0020
- (0.0023)
- 0.0059
- 0.0047
- 0.0030
- 0.0004
- 0.0005
- 0.25



umers are
Service.

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated
ONTHLY
d wholesale

be invoiced
HST.

2.72
0.19
19.8927
1.3055
0.0019
(0.7737)
1.8599
1.4859

0.0030
0.0004
0.0005
0.25



e based on
street lighting
are available

e or Order of
licable to the

or furnished
d by the
e Ontario

Regulated
ONTHLY
d wholesale

be invoiced
HST.

3.41
0.09
13.0121
1.2790
0.0020
9.3558
(0.3294)
1.8505
1.4558
0.0030
0.0004
0.0005
0.25



Operator's
he

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated

be invoiced
HST.

17.20

(0.60)
(1.00)

e or Order of
licable to the

city shall be
Ontario

be invoiced
HST.

15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00



30.00
30.00
30.00

1.50
19.56
30.00
165.00
65.00
185.00
185.00
415.00
65.00
185.00

30.00
165.00
500.00
300.00
1,000.00

43.63

e or Order of
licable to the

or furnished
d by the
e Ontario

: Regulated

be invoiced
HST.

competitive

100.00
40.00
1.00
0.60
(0.60)

0.50
1.00

no charge
4.00



2.00

emented upon

1.0819
1.0711



Ontario Energy Board

Incentive Rate-setting Mechanism Rate



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,538,789	0	936,378	0	0	0	42,538,789	0	87%	26,242	5,105
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,252,449	0	2,765,991	0	0	0	20,252,449	0	28%	22,530	739
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	37,703,866	112,493	35,471,291	106,400	0	0	37,703,866	112,493	-15%	7,184	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	541,637	0	51,612	0	0	0	541,637	0	1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	165,794	292	71,036	7	0	0	165,794	292	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	646,096	1,939	494,477	1,528	0	0	646,096	1,939	-1%	12,984	
Total		101,848,631	114,724	39,790,785	107,935	0	0	101,848,631	114,724	100%	68,940	5,844

Threshold Test

Total Claim (including Account 1568)

(\$182,045)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$250,985)

Threshold Test (Total claim per kWh) ²

(\$0.0025)

Currently, the thresnoid test has been met and the derault is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP	
				1550	1551	1580	1584



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2017

1b The year Account 1580 CBR Class B was last disposed

2017

 Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

Yes

 (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

Yes

 (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer					
Customer	Rate Class		2018		
			January to June	July to December	
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	459,360	388,080	
		kW	2,959	3,394	
		Class A/B	A	B	
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,726,964	1,708,200	
		kW	5,800	5,387	
		Class A/B	B	A	

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

1

Rate Classes with Class A Customers - Billing Determinants by Rate Class				
	Rate Class		2018	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,639,045	
		kW	9,120	



Ontario Energy Board

Incentive Rate-setting Mechanism for 2020

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class A customers) who contributed to the amounts for each customer who made the change. The general GA rate transition customers that are allocated amounts in the table below. Customers to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class

Non-RPP Consumption Less WMP Consumption	A
Less Class A Consumption for Partial Year Class A Customers	B
Less Consumption for Full Year Class A Customers	C
Total Class B Consumption for Years During Balance Accumulation	$D = A - B - C$
All Class B Consumption for Transition Customers	E
Transition Customers' Portion of Total Consumption	$F = E / D$

Allocation of Total GA Balance \$

Total GA Balance	G
Transition Customers Portion of GA Balance	$H = F * G$
GA Balance to be disposed to Current Class B Customers through Rate Rider	$I = G - H$

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	
-------------------------------------	--

Customer	
Customer 1	
Customer 2	
Total	

######

Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018
388,080	388,080
1,726,964	1,726,964
2,115,044	2,115,044



% of kWh		Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
	18.35%	-\$ 1,593	-\$ 133
	81.65%	-\$ 7,090	-\$ 591
	100.00%	-\$ 8,683	



Ontario Energy Board

Incentive Rate-setting for

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution determinant used for distribution rates for the particular class (see Chapter 1589 GA was last disposed).

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
	<hr/>
	Total

g Mechanism Rate Ger

2020 Filers

ss B customers who did not transition between Class A and B in
completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (l
r 3, Filing Requirements, section 3.2.5.2)

Total Metered Non-RPP 2018 Consumption excluding WMP	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
936,378	0
2,765,991	0
35,471,291	3,639,045
51,612	0
71,036	0
494,477	0
39,790,785	3,639,045

erator

the period since the Account
ce to transition customers, if
kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in
months)

Total Metered 2018 Consumption for
Customers that Transitioned
Between Class A and B during the
period GA balance accumulated

Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)

kWh

kWh

0

936,378

0

2,765,991

4,282,604

27,549,642

0

51,612

0

71,036

0

494,477

4,282,604

31,869,136

12
12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B Customers		GA Rate Rider	
% of total kWh			
2.9%	(\$3,844)	-\$0.0041	kWh
8.7%	(\$11,355)	-\$0.0041	kWh
86.4%	(\$113,097)	-\$0.0041	kWh
0.2%	(\$212)	-\$0.0041	kWh
0.2%	(\$292)	-\$0.0041	kWh
1.6%	(\$2,030)	-\$0.0041	kWh
100.0%	(\$130,830)		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	101,848,631	101,848,631
Less Class A Consumption for Partial Year Class A Customers	B	2,167,560	2,167,560
Less Consumption for Full Year Class A Customers	C	3,639,045	3,639,045
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	96,042,026	96,042,026
All Class B Consumption for Transition Customers	E	2,115,044	2,115,044
Transition Customers' Portion of Total Consumption	F = E/D	2.20%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	2,818
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	62
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	2,756

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2						
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly Payment	
Customer 1		388,080	388,080	18.35%	-\$	11	\$	-
Customer 2		1,726,964	1,726,964	81.65%	-\$	51	\$	-
Total		2,115,044	2,115,044	100.00%	-\$	62	\$	-

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

	Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,538,789	0	0	0	0	42,538,789	0	45.3%	(\$1,248)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,252,449	0	0	0	0	20,252,449	0	21.6%	(\$594)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	37,703,866	112,493	3,639,045	9,120	4,282,604	29,782,217	85,833	31.7%	(\$874)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	541,637	0	0	0	0	541,637	0	0.6%	(\$16)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	165,794	292	0	0	0	165,794	292	0.2%	(\$5)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	646,096	1,939	0	0	0	646,096	1,939	0.7%	(\$19)	\$0.0000	kW
Total		101,848,631	114,724	3,639,045	9,120	4,282,604	93,926,982	88,064	100.0%	(\$2,756)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
------------	------	----------------------	----------------------	--	---	--	---	---	--	----------------------------

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 6,891,027	\$ 6,891,027
OEB-Approved Regulatory Taxable Income	\$ 130,913	\$ 130,913
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 11,782
Provincial Taxes Payable		\$ 4,582
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.5%
Combined Effective Tax Rate	15.0%	12.5%
Total Income Taxes Payable	\$ 19,637	\$ 16,364
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 19,637	\$ 16,364
Grossed-up Income Taxes	\$ 23,102	\$ 18,702
Incremental Grossed-up Tax Amount		-\$ 4,400
Sharing of Tax Amount (50%)		-\$ 2,200

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,071	40,480,043		17.03	0.0122		1,036,310	493,857	0	1,530,166	67.7%	32.3%	0.0%	58.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	740	20,348,623		30.52	0.0110		271,018	223,835	0	494,852	54.8%	45.2%	0.0%	18.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	64		115,477	290.85		2,2394	223,373	0	258,599	481,972	46.3%	0.0%	53.7%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	58	546,384		4.31	0.0197		3,000	10,764	0	13,764	21.8%	78.2%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	73		302	2.67		19,4815	2,199	0	5,883	8,222	28.4%	0.0%	71.6%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,211		2,070	3.34		12,7431	68,577	0	26,378	94,955	72.2%	0.0%	27.8%	3.6%
Total		7,717	61,375,050	117,849				1,604,616	728,455	290,861	2,623,931				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,538,789		-1,283	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,252,449		-415	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	37,703,866	112,493	-404	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	541,637		-12	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	165,794	292	-7	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	646,096	1,939	-40	0.0000	kW
Total		101,848,631	116,724	(\$2,200)		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Kentucky Energy Board

Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers

Kentucky Board of Public Service Commissioners will determine the appropriate 2020 filing. This document is for informational purposes only and does not constitute a contract. Filers are encouraged to review and provide comments to the Board by the deadline. Filers are encouraged to review and provide comments to the Board by the deadline. Filers are encouraged to review and provide comments to the Board by the deadline.

Rate Class	Rate Description	Rate	Rate	Rate	Rate	Rate
		2019	2020	2021	2022	2023
Residential	Residential	1.0000	1.0000	1.0000	1.0000	1.0000
Commercial	Commercial	1.0000	1.0000	1.0000	1.0000	1.0000
Industrial	Industrial	1.0000	1.0000	1.0000	1.0000	1.0000
Public Service	Public Service	1.0000	1.0000	1.0000	1.0000	1.0000
Electric	Electric	1.0000	1.0000	1.0000	1.0000	1.0000
Gas	Gas	1.0000	1.0000	1.0000	1.0000	1.0000
Water	Water	1.0000	1.0000	1.0000	1.0000	1.0000
Sewer	Sewer	1.0000	1.0000	1.0000	1.0000	1.0000
Telephone	Telephone	1.0000	1.0000	1.0000	1.0000	1.0000
Internet	Internet	1.0000	1.0000	1.0000	1.0000	1.0000
Other	Other	1.0000	1.0000	1.0000	1.0000	1.0000



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.71
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.94
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.25

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (Jul 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection		
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January					\$0.00			\$0.00			\$0.00			\$	-
February					\$0.00			\$0.00			\$0.00			\$	-
March					\$0.00			\$0.00			\$0.00			\$	-
April					\$0.00			\$0.00			\$0.00			\$	-
May					\$0.00			\$0.00			\$0.00			\$	-
June					\$0.00			\$0.00			\$0.00			\$	-
July					\$0.00			\$0.00			\$0.00			\$	-
August					\$0.00			\$0.00			\$0.00			\$	-
September					\$0.00			\$0.00			\$0.00			\$	-
October					\$0.00			\$0.00			\$0.00			\$	-
November					\$0.00			\$0.00			\$0.00			\$	-
December					\$0.00			\$0.00			\$0.00			\$	-
Total				-			-			-			-		

Hydro One				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				19,982	\$3.1942	\$ 63,828	20,206	\$0.7710	\$ 15,579	20,206	\$1.7493	\$ 35,347	\$	50,926
February				18,197	\$3.1942	\$ 58,126	18,197	\$0.7710	\$ 14,030	18,197	\$1.7493	\$ 31,832	\$	45,862
March				16,893	\$3.1942	\$ 53,959	16,907	\$0.7710	\$ 13,035	16,907	\$1.7493	\$ 29,576	\$	42,611
April				16,409	\$3.1942	\$ 52,414	16,452	\$0.7710	\$ 12,684	16,452	\$1.7493	\$ 28,779	\$	41,464
May				14,854	\$3.1942	\$ 47,448	14,854	\$0.7710	\$ 11,453	14,854	\$1.7493	\$ 25,985	\$	37,437
June				16,176	\$3.1942	\$ 51,670	16,259	\$0.7710	\$ 12,536	16,259	\$1.7493	\$ 28,441	\$	40,977
July				19,561	\$3.1942	\$ 62,482	19,561	\$0.7710	\$ 15,082	19,561	\$1.7493	\$ 34,218	\$	49,300
August				18,897	\$3.1942	\$ 60,361	18,929	\$0.7710	\$ 14,595	18,929	\$1.7493	\$ 33,113	\$	47,708
September				19,562	\$3.1942	\$ 62,486	19,566	\$0.7710	\$ 15,085	19,566	\$1.7493	\$ 34,227	\$	49,312
October				15,025	\$3.1942	\$ 47,992	15,025	\$0.7710	\$ 11,584	15,025	\$1.7493	\$ 26,283	\$	37,867
November				17,379	\$3.1942	\$ 55,510	17,379	\$0.7710	\$ 13,399	17,379	\$1.7493	\$ 30,400	\$	43,799
December				18,165	\$3.1942	\$ 58,024	18,214	\$0.7710	\$ 14,043	18,214	\$1.7493	\$ 31,862	\$	45,905
Total				211,101	\$ 3.1942	\$ 674,299	211,549	\$ 0.7710	\$ 163,105	211,549	\$ 1.7493	\$ 370,063	\$	533,168

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January					\$ -			\$ -			\$ -		\$	-
February					\$ -			\$ -			\$ -		\$	-
March					\$ -			\$ -			\$ -		\$	-
April					\$ -			\$ -			\$ -		\$	-
May					\$ -			\$ -			\$ -		\$	-
June					\$ -			\$ -			\$ -		\$	-
July					\$ -			\$ -			\$ -		\$	-
August					\$ -			\$ -			\$ -		\$	-
September					\$ -			\$ -			\$ -		\$	-
October					\$ -			\$ -			\$ -		\$	-
November					\$ -			\$ -			\$ -		\$	-
December					\$ -			\$ -			\$ -		\$	-
Total				-			-			-			-	

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January					\$ -			\$ -			\$ -		\$	-
February					\$ -			\$ -			\$ -		\$	-
March					\$ -			\$ -			\$ -		\$	-
April					\$ -			\$ -			\$ -		\$	-
May					\$ -			\$ -			\$ -		\$	-
June					\$ -			\$ -			\$ -		\$	-
July					\$ -			\$ -			\$ -		\$	-
August					\$ -			\$ -			\$ -		\$	-
September					\$ -			\$ -			\$ -		\$	-
October					\$ -			\$ -			\$ -		\$	-
November					\$ -			\$ -			\$ -		\$	-
December					\$ -			\$ -			\$ -		\$	-
Total				-			-			-			-	

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				19,982	\$ 3.1942	\$ 63,828	20,206	\$ 0.7710	\$ 15,579	20,206	\$ 1.7493	\$ 35,347	\$	50,926
February				18,197	\$ 3.1942	\$ 58,126	18,197	\$ 0.7710	\$ 14,030	18,197	\$ 1.7493	\$ 31,832	\$	45,862
March				16,893	\$ 3.1942	\$ 53,959	16,907	\$ 0.7710	\$ 13,035	16,907	\$ 1.7493	\$ 29,576	\$	42,611
April				16,409	\$ 3.1942	\$ 52,414	16,452	\$ 0.7710	\$ 12,684	16,452	\$ 1.7493	\$ 28,779	\$	41,464
May				14,854	\$ 3.1942	\$ 47,448	14,854	\$ 0.7710	\$ 11,453	14,854	\$ 1.7493	\$ 25,985	\$	37,437
June				16,176	\$ 3.1942	\$ 51,670	16,259	\$ 0.7710	\$ 12,536	16,259	\$ 1.7493	\$ 28,441	\$	40,977
July				19,561	\$ 3.1942	\$ 62,482	19,561	\$ 0.7710	\$ 15,082	19,561	\$ 1.7493	\$ 34,218	\$	49,300
August				18,897	\$ 3.1942	\$ 60,361	18,929	\$ 0.7710	\$ 14,595	18,929	\$ 1.7493	\$ 33,113	\$	47,708
September				19,562	\$ 3.1942	\$ 62,486	19,566	\$ 0.7710	\$ 15,085	19,566	\$ 1.7493	\$ 34,227	\$	49,312
October				15,025	\$ 3.1942	\$ 47,992	15,025	\$ 0.7710	\$ 11,584	15,025	\$ 1.7493	\$ 26,283	\$	37,867
November				17,379	\$ 3.1942	\$ 55,510	17,379	\$ 0.7710	\$ 13,399	17,379	\$ 1.7493	\$ 30,400	\$	43,799
December				18,165	\$ 3.1942	\$ 58,024	18,214	\$ 0.7710	\$ 14,043	18,214	\$ 1.7493	\$ 31,862	\$	45,905
Total				211,101	\$ 3.19	\$ 674,299	211,549	\$ 0.77	\$ 163,105	211,549	\$ 1.75	\$ 370,063	\$	533,168

Low Voltage Switchgear Credit (if applicable)														\$	-
Total including deduction for Low Voltage Switchgear Credit														\$	533,168



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
February	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
March	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
April	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
May	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
June	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
July	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
August	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
September	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
October	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
November	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
December	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,982	\$ 3,1942	\$ 63,828	20,206	\$ 0.7710	\$ 15,579	20,206	\$ 1,7493	\$ 35,347	\$ 50,926
February	18,197	\$ 3,1942	\$ 58,126	18,197	\$ 0.7710	\$ 14,030	18,197	\$ 1,7493	\$ 31,832	\$ 45,862
March	16,893	\$ 3,1942	\$ 53,959	16,907	\$ 0.7710	\$ 13,035	16,907	\$ 1,7493	\$ 29,576	\$ 42,611
April	16,409	\$ 3,1942	\$ 52,414	16,452	\$ 0.7710	\$ 12,684	16,452	\$ 1,7493	\$ 28,779	\$ 41,464
May	14,854	\$ 3,1942	\$ 47,448	14,854	\$ 0.7710	\$ 11,453	14,854	\$ 1,7493	\$ 25,985	\$ 37,437
June	16,176	\$ 3,1942	\$ 51,670	16,259	\$ 0.7710	\$ 12,536	16,259	\$ 1,7493	\$ 28,441	\$ 40,977
July	19,561	\$ 3,2915	\$ 64,385	19,561	\$ 0.7877	\$ 15,408	19,561	\$ 1,9755	\$ 38,643	\$ 54,051
August	18,897	\$ 3,2915	\$ 62,200	18,929	\$ 0.7877	\$ 14,911	18,929	\$ 1,9755	\$ 37,395	\$ 52,306
September	19,562	\$ 3,2915	\$ 64,390	19,566	\$ 0.7877	\$ 15,412	19,566	\$ 1,9755	\$ 38,653	\$ 54,065
October	15,025	\$ 3,2915	\$ 49,454	15,025	\$ 0.7877	\$ 11,835	15,025	\$ 1,9755	\$ 29,681	\$ 41,516
November	17,379	\$ 3,2915	\$ 57,201	17,379	\$ 0.7877	\$ 13,689	17,379	\$ 1,9755	\$ 34,331	\$ 48,020
December	18,165	\$ 3,2915	\$ 59,791	18,214	\$ 0.7877	\$ 14,347	18,214	\$ 1,9755	\$ 35,982	\$ 50,329
Total	211,101	\$ 3.24	\$ 684,865	211,549	\$ 0.78	\$ 164,919	211,549	\$ 1.87	\$ 394,645	\$ 559,565

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,982	\$ 3,1942	\$ 63,828	20,206	\$ 0.7710	\$ 15,579	20,206	\$ 1,7493	\$ 35,347	\$ 50,926
February	18,197	\$ 3,1942	\$ 58,126	18,197	\$ 0.7710	\$ 14,030	18,197	\$ 1,7493	\$ 31,832	\$ 45,862
March	16,893	\$ 3,1942	\$ 53,959	16,907	\$ 0.7710	\$ 13,035	16,907	\$ 1,7493	\$ 29,576	\$ 42,611
April	16,409	\$ 3,1942	\$ 52,414	16,452	\$ 0.7710	\$ 12,684	16,452	\$ 1,7493	\$ 28,779	\$ 41,464
May	14,854	\$ 3,1942	\$ 47,448	14,854	\$ 0.7710	\$ 11,453	14,854	\$ 1,7493	\$ 25,985	\$ 37,437
June	16,176	\$ 3,1942	\$ 51,670	16,259	\$ 0.7710	\$ 12,536	16,259	\$ 1,7493	\$ 28,441	\$ 40,977
July	19,561	\$ 3,2915	\$ 64,385	19,561	\$ 0.7877	\$ 15,408	19,561	\$ 1,9755	\$ 38,643	\$ 54,051
August	18,897	\$ 3,2915	\$ 62,200	18,929	\$ 0.7877	\$ 14,911	18,929	\$ 1,9755	\$ 37,395	\$ 52,306
September	19,562	\$ 3,2915	\$ 64,390	19,566	\$ 0.7877	\$ 15,412	19,566	\$ 1,9755	\$ 38,653	\$ 54,065
October	15,025	\$ 3,2915	\$ 49,454	15,025	\$ 0.7877	\$ 11,835	15,025	\$ 1,9755	\$ 29,681	\$ 41,516
November	17,379	\$ 3,2915	\$ 57,201	17,379	\$ 0.7877	\$ 13,689	17,379	\$ 1,9755	\$ 34,331	\$ 48,020
December	18,165	\$ 3,2915	\$ 59,791	18,214	\$ 0.7877	\$ 14,347	18,214	\$ 1,9755	\$ 35,982	\$ 50,329
Total	211,101	\$ 3.24	\$ 684,865	211,549	\$ 0.78	\$ 164,919	211,549	\$ 1.87	\$ 394,645	\$ 559,565

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 559,565

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
February	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
March	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
April	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
May	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
June	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
July	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
August	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
September	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
October	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
November	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
December	-	\$ 3,7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2,2500	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,982	\$ 3,2915	\$ 65,772	20,206	\$ 0.7877	\$ 15,916	20,206	\$ 1,9755	\$ 39,917	\$ 55,834
February	18,197	\$ 3,2915	\$ 59,896	18,197	\$ 0.7877	\$ 14,334	18,197	\$ 1,9755	\$ 35,949	\$ 50,283
March	16,893	\$ 3,2915	\$ 55,603	16,907	\$ 0.7877	\$ 13,318	16,907	\$ 1,9755	\$ 33,400	\$ 46,718
April	16,409	\$ 3,2915	\$ 54,010	16,452	\$ 0.7877	\$ 12,959	16,452	\$ 1,9755	\$ 32,501	\$ 45,460
May	14,854	\$ 3,2915	\$ 48,893	14,854	\$ 0.7877	\$ 11,701	14,854	\$ 1,9755	\$ 29,345	\$ 41,045
June	16,176	\$ 3,2915	\$ 53,244	16,259	\$ 0.7877	\$ 12,807	16,259	\$ 1,9755	\$ 32,119	\$ 44,926
July	19,561	\$ 3,2915	\$ 64,385	19,561	\$ 0.7877	\$ 15,408	19,561	\$ 1,9755	\$ 38,643	\$ 54,051
August	18,897	\$ 3,2915	\$ 62,200	18,929	\$ 0.7877	\$ 14,911	18,929	\$ 1,9755	\$ 37,395	\$ 52,306
September	19,562	\$ 3,2915	\$ 64,390	19,566	\$ 0.7877	\$ 15,412	19,566	\$ 1,9755	\$ 38,653	\$ 54,065
October	15,025	\$ 3,2915	\$ 49,454	15,025	\$ 0.7877	\$ 11,835	15,025	\$ 1,9755	\$ 29,681	\$ 41,516
November	17,379	\$ 3,2915	\$ 57,201	17,379	\$ 0.7877	\$ 13,689	17,379	\$ 1,9755	\$ 34,331	\$ 48,020
December	18,165	\$ 3,2915	\$ 59,791	18,214	\$ 0.7877	\$ 14,347	18,214	\$ 1,9755	\$ 35,982	\$ 50,329
Total	211,101	\$ 3.29	\$ 694,839	211,549	\$ 0.79	\$ 166,637	211,549	\$ 1.98	\$ 417,916	\$ 584,553

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,982	\$ 3.29	\$ 65,772	20,206	\$ 0.79	\$ 15,916	20,206	\$ 1.98	\$ 39,917	\$ 55,834
February	18,197	\$ 3.29	\$ 59,896	18,197	\$ 0.79	\$ 14,334	18,197	\$ 1.98	\$ 35,949	\$ 50,283
March	16,893	\$ 3.29	\$ 55,603	16,907	\$ 0.79	\$ 13,318	16,907	\$ 1.98	\$ 33,400	\$ 46,718
April	16,409	\$ 3.29	\$ 54,010	16,452	\$ 0.79	\$ 12,959	16,452	\$ 1.98	\$ 32,501	\$ 45,460
May	14,854	\$ 3.29	\$ 48,893	14,854	\$ 0.79	\$ 11,701	14,854	\$ 1.98	\$ 29,345	\$ 41,045
June	16,176	\$ 3.29	\$ 53,244	16,259	\$ 0.79	\$ 12,807	16,259	\$ 1.98	\$ 32,119	\$ 44,926
July	19,561	\$ 3.29	\$ 64,385	19,561	\$ 0.79	\$ 15,408	19,561	\$ 1.98	\$ 38,643	\$ 54,051
August	18,897	\$ 3.29	\$ 62,200	18,929	\$ 0.79	\$ 14,911	18,929	\$ 1.98	\$ 37,395	\$ 52,306
September	19,562	\$ 3.29	\$ 64,390	19,566	\$ 0.79	\$ 15,412	19,566	\$ 1.98	\$ 38,653	\$ 54,065
October	15,025	\$ 3.29	\$ 49,454	15,025	\$ 0.79	\$ 11,835	15,025	\$ 1.98	\$ 29,681	\$ 41,516
November	17,379	\$ 3.29	\$ 57,201	17,379	\$ 0.79	\$ 13,689	17,379	\$ 1.98	\$ 34,331	\$ 48,020
December	18,165	\$ 3.29	\$ 59,791	18,214	\$ 0.79	\$ 14,347	18,214	\$ 1.98	\$ 35,982	\$ 50,329
Total	211,101	\$ 3.29	\$ 694,839	211,549	\$ 0.79	\$ 166,637	211,549	\$ 1.98	\$ 417,916	\$ 584,553

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 584,553

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46,022,716	0	234,545	41.5%	283,965	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	21,911,125	0	129,276	18.2%	124,632	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4538		102,284	250,984	35.3%	241,968	2.3657
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7415		10,210	27,990	3.9%	26,985	2.6430
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	585,997	0	3,457	0.5%	3,333	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8599		292	543	0.1%	524	1.7931
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8505		1,939	3,588	0.5%	3,459	1.7840

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	46,022,716	0	234,716	42.1%	235,494	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	21,911,125	0	102,982	18.5%	103,324	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8628		102,284	192,580	34.5%	193,218	1.8890
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0986		10,210	21,426	3.8%	21,497	2.1056
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	585,997	0	2,754	0.5%	2,763	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4859		292	434	0.1%	435	1.4908
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4558		1,939	2,823	0.5%	2,832	1.4606

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	46,022,716	0	283,965	41.5%	288,100	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	21,911,125	0	124,632	18.2%	126,447	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3657		102,284	241,968	35.3%	245,492	2.4001
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6430		10,210	26,985	3.9%	27,378	2.6815
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	585,997	0	3,333	0.5%	3,382	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7931		292	524	0.1%	531	1.8192
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7840		1,939	3,459	0.5%	3,510	1.8100

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	46,022,716	0	235,494	42.1%	246,011	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	21,911,125	0	103,324	18.5%	107,938	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8890		102,284	193,218	34.5%	201,847	1.9734
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1056		10,210	21,497	3.8%	22,457	2.1996
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	585,997	0	2,763	0.5%	2,887	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4908		292	435	0.1%	455	1.5574
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4606		1,939	2,832	0.5%	2,959	1.5259

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	5,071	Effective Year of Residential Rate Design Transition (yyyy)	2017
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	40,480,043	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		1			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2019
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.20
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.20%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.88
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	299.66
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.3073
Low Voltage Service Rate	\$/kW	1.6712

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0639
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.3671)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9734
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6815
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1996

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	20.0717
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.6128)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.44
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.1292
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0041)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	6.6961
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.3805)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5259

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
--	----	--------

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

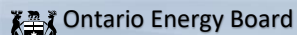
EB-2019-0066

Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0006	750	\$ 0.45	\$ 0.23	100.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.85	\$ 0.11	0.41%
Line Losses on Cost of Power	\$ 0.1280	61	\$ 7.86	\$ 0.1280	61	\$ 7.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.50			\$ 38.13	\$ 0.63	1.69%
RTSR - Network	\$ 0.0064	811	\$ 5.19	\$ 0.0063	811	\$ 5.11	\$ (0.08)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0053	811	\$ 4.30	\$ 0.16	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.83			\$ 47.54	\$ 0.72	1.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.24			\$ 146.96	\$ 0.72	0.49%
HST	13%		\$ 19.01	13%		\$ 19.10	\$ 0.09	0.49%
Ontario Electricity Rebate	31.8%		\$ (46.51)	31.8%		\$ (46.73)	\$ (0.23)	
Total Bill on TOU			\$ 118.75			\$ 119.33	\$ 0.58	0.49%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.16	1	\$ 31.16	\$ 31.44	1	\$ 31.44	\$ 0.28	0.90%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0113	2000	\$ 22.60	\$ 0.20	0.89%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0011	2000	\$ 2.20	\$ 1.00	83.33%
Sub-Total A (excluding pass through)			\$ 55.90			\$ 57.38	\$ 1.48	2.65%
Line Losses on Cost of Power	\$ 0.1280	164	\$ 20.97	\$ 0.1280	164	\$ 20.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	2,000	\$ (3.60)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.40	-38.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.84			\$ 85.72	\$ 2.88	3.48%
RTSR - Network	\$ 0.0059	2,164	\$ 12.77	\$ 0.0058	2,164	\$ 12.55	\$ (0.22)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,164	\$ 10.17	\$ 0.0049	2,164	\$ 10.60	\$ 0.43	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.77			\$ 108.87	\$ 3.10	2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 370.46			\$ 373.56	\$ 3.10	0.84%
HST	13%		\$ 48.16	13%		\$ 48.56	\$ 0.40	0.84%
Ontario Electricity Rebate	31.8%		\$ (117.81)	31.8%		\$ (118.79)	\$ (0.98)	
Total Bill on TOU			\$ 300.81			\$ 303.33	\$ 2.51	0.84%

In the manager's summary, discuss the reasons for the change in the total bill on TOU.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 296.99	1	\$ 296.99	\$ 299.66	1	\$ 299.66	\$ 2.67	0.90%
Distribution Volumetric Rate	\$ 2.2867	297	\$ 679.15	\$ 2.3073	297	\$ 685.27	\$ 6.12	0.90%
Fixed Rate Riders	\$ 12.86	1	\$ 12.86	\$ 12.86	1	\$ 12.86	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0444	297	\$ 13.19	\$ 0.0639	297	\$ 18.98	\$ 5.79	43.92%
Sub-Total A (excluding pass through)			\$ 1,002.19			\$ 1,016.77	\$ 14.58	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6096	297	\$ (181.05)	\$ 0.3671	297	\$ (109.03)	\$ 72.02	-39.78%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	147,135	\$ 294.27	\$ 0.0041	147,135	\$ (603.25)	\$ (897.52)	-305.00%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		297	\$ -		297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,611.75			\$ 800.83	\$ (810.92)	-50.31%
RTSR - Network	\$ 2.4538	297	\$ 728.78	\$ 2.4001	297	\$ 712.83	\$ (15.95)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8828	297	\$ 559.19	\$ 1.9734	297	\$ 586.10	\$ 26.91	4.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,899.72			\$ 2,099.76	\$ (799.96)	-27.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159,185	\$ 541.23	\$ 0.0034	159,185	\$ 541.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159,185	\$ 79.59	\$ 0.0005	159,185	\$ 79.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 21,047.10			\$ 20,247.14	\$ (799.96)	-3.80%
HST	13%		\$ 2,736.12	13%		\$ 2,632.13	\$ (104.00)	-3.80%
Total Bill on Average IESO Wholesale Market Price			\$ 23,783.23			\$ 22,879.27	\$ (903.96)	-3.80%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.40	1	\$ 4.40	\$ 4.44	1	\$ 4.44	\$ 0.04	0.91%
Distribution Volumetric Rate	\$ 0.0201	727	\$ 14.61	\$ 0.0203	727	\$ 14.76	\$ 0.15	1.00%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ -	0.00%
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.42			\$ 19.61	\$ 0.19	0.95%
Line Losses on Cost of Power	\$ 0.1280	60	\$ 7.62	\$ 0.1280	60	\$ 7.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	727	\$ (1.67)	\$ 0.0010	727	\$ (0.73)	\$ 0.95	-56.52%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0045	727	\$ 3.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.64			\$ 29.77	\$ 1.13	3.95%
RTSR - Network	\$ 0.0059	787	\$ 4.64	\$ 0.0058	787	\$ 4.56	\$ (0.08)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	787	\$ 3.70	\$ 0.0049	787	\$ 3.85	\$ 0.16	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.98			\$ 38.19	\$ 1.21	3.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	787	\$ 2.67	\$ 0.0034	787	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	787	\$ 0.39	\$ 0.0005	787	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	465	\$ 46.99	\$ 0.1010	465	\$ 46.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	131	\$ 18.84	\$ 0.1440	131	\$ 18.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	131	\$ 27.22	\$ 0.2080	131	\$ 27.22	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.35			\$ 134.56	\$ 1.21	0.91%
HST	13%		\$ 17.34	13%		\$ 17.49	\$ 0.16	0.91%
Total Bill on TOU			\$ 150.69			\$ 152.06	\$ 1.37	0.91%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	2	\$ 5.44	\$ 2.74	2	\$ 5.48	\$ 0.04	0.74%
Distribution Volumetric Rate	\$ 19.8927	1	\$ 19.89	\$ 20.0717	1	\$ 20.07	\$ 0.18	0.90%
Fixed Rate Riders	\$ 0.19	2	\$ 0.38	\$ 0.19	2	\$ 0.38	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.71			\$ 25.93	\$ 0.22	0.85%
Line Losses on Cost of Power	\$ 0.1280	24	\$ 3.08	\$ 0.1280	24	\$ 3.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7737	1	\$ (0.77)	\$ 0.6128	1	\$ (0.61)	\$ 0.16	-20.80%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.33			\$ 29.71	\$ 0.38	1.30%
RTSR - Network	\$ 1.8599	1	\$ 1.86	\$ 1.8192	1	\$ 1.82	\$ (0.04)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4859	1	\$ 1.49	\$ 1.5574	1	\$ 1.56	\$ 0.07	4.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.67			\$ 33.08	\$ 0.41	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	318	\$ 1.08	\$ 0.0034	318	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	318	\$ 0.16	\$ 0.0005	318	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	188	\$ 19.00	\$ 0.1010	188	\$ 19.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	53	\$ 7.62	\$ 0.1440	53	\$ 7.62	\$ -	0.00%
TOU - On Peak	\$ 0.2080	53	\$ 11.01	\$ 0.2080	53	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.04			\$ 72.46	\$ 0.41	0.57%
HST		13%	\$ 9.37		13%	\$ 9.42	\$ 0.05	0.57%
Total Bill on TOU			\$ 81.41			\$ 81.87	\$ 0.46	0.57%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.41	690	\$ 2,352.90	\$ 3.44	690	\$ 2,373.60	\$ 20.70	0.88%
Distribution Volumetric Rate	\$ 13.0121	62	\$ 806.75	\$ 13.1292	62	\$ 814.01	\$ 7.26	0.90%
Fixed Rate Riders	\$ 0.09	690	\$ 62.10	\$ 0.09	690	\$ 62.10	\$ -	0.00%
Volumetric Rate Riders	\$ 9.3558	62	\$ 580.06	\$ 6.6961	62	\$ 415.16	\$ (164.90)	-28.43%
Sub-Total A (excluding pass through)			\$ 3,801.81			\$ 3,664.87	\$ (136.94)	-3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3294	62	\$ (20.42)	\$ 0.3805	62	\$ (23.59)	\$ (3.17)	15.51%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	22,825	\$ 45.65	\$ 0.0041	22,825	\$ (93.58)	\$ (139.23)	-305.00%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		62	\$ -		62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,906.34			\$ 3,626.99	\$ (279.34)	-7.15%
RTSR - Network	\$ 1.8505	62	\$ 114.73	\$ 1.8100	62	\$ 112.22	\$ (2.51)	-2.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4558	62	\$ 90.26	\$ 1.5259	62	\$ 94.61	\$ 4.35	4.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,111.33			\$ 3,833.82	\$ (277.51)	-6.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,694	\$ 83.96	\$ 0.0034	24,694	\$ 83.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,694	\$ 12.35	\$ 0.0005	24,694	\$ 12.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,694	\$ 2,718.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,098.98			\$ 6,821.48	\$ (277.51)	-3.91%
HST	13%		\$ 922.87	13%		\$ 886.79	\$ (36.08)	-3.91%
Total Bill on Average IESO Wholesale Market Price			\$ 8,021.85			\$ 7,708.27	\$ (313.58)	-3.91%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0006	750	\$ 0.45	\$ 0.23	100.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.85	\$ 0.11	0.41%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	750	\$ 1.50	-\$ 0.0041	750	\$ (3.08)	\$ (4.58)	-305.00%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.90			\$ 33.96	\$ (3.94)	-10.40%
RTSR - Network	\$ 0.0064	811	\$ 5.19	\$ 0.0063	811	\$ 5.11	\$ (0.08)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0053	811	\$ 4.30	\$ 0.16	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.23			\$ 43.37	\$ (3.86)	-8.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.97			\$ 129.11	\$ (3.86)	-2.90%
HST	13%		\$ 17.29	13%		\$ 16.78	\$ (0.50)	-2.90%
Ontario Electricity Rebate	31.8%			31.8%				
Total Bill on Non-RPP Avg. Price			\$ 150.25			\$ 145.89	\$ (4.36)	-2.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	304	\$ 1.25	\$ -	304	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0006	304	\$ 0.18	\$ 0.09	100.00%
Sub-Total A (excluding pass through)			\$ 24.78			\$ 26.58	\$ 1.80	7.28%
Line Losses on Cost of Power	\$ 0.1280	25	\$ 3.19	\$ 0.1280	25	\$ 3.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	304	\$ (0.55)	-\$ 0.0011	304	\$ (0.33)	\$ 0.21	-38.89%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		304	\$ -		304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.48			\$ 31.49	\$ 2.02	6.84%
RTSR - Network	\$ 0.0064	329	\$ 2.10	\$ 0.0063	329	\$ 2.07	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	329	\$ 1.68	\$ 0.0053	329	\$ 1.74	\$ 0.07	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.26			\$ 35.31	\$ 2.05	6.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	195	\$ 19.65	\$ 0.1010	195	\$ 19.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	55	\$ 7.88	\$ 0.1440	55	\$ 7.88	\$ -	0.00%
TOU - On Peak	\$ 0.2080	55	\$ 11.38	\$ 0.2080	55	\$ 11.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.70			\$ 75.75	\$ 2.05	2.78%
HST	13%		\$ 9.58	13%		\$ 9.85	\$ 0.27	2.78%
Ontario Electricity Rebate	31.8%		\$ (23.44)	31.8%		\$ (24.09)	\$ (0.65)	
Total Bill on TOU			\$ 59.85			\$ 61.51	\$ 1.66	2.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.92	1	\$ 22.92	\$ 25.88	1	\$ 25.88	\$ 2.96	12.91%
Distribution Volumetric Rate	\$ 0.0041	304	\$ 1.25	\$ -	304	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0006	304	\$ 0.18	\$ 0.09	100.00%
Sub-Total A (excluding pass through)			\$ 24.78			\$ 26.58	\$ 1.80	7.28%
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	304	\$ (0.55)	-\$ 0.0011	304	\$ (0.33)	\$ 0.21	-38.89%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	304	\$ 0.61	-\$ 0.0041	304	\$ (1.25)	\$ (1.85)	-305.00%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		304	\$ -	\$ -	304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.64			\$ 29.80	\$ 0.16	0.55%
RTSR - Network	\$ 0.0064	329	\$ 2.10	\$ 0.0063	329	\$ 2.07	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	329	\$ 1.68	\$ 0.0053	329	\$ 1.74	\$ 0.07	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.42			\$ 33.62	\$ 0.20	0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	304	\$ 33.47	\$ 0.1101	304	\$ 33.47	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 68.17			\$ 68.37	\$ 0.20	0.29%
HST	13%		\$ 8.86	13%		\$ 8.89	\$ 0.03	0.29%
Ontario Electricity Rebate	31.8%			31.8%				
Total Bill on Non-RPP Avg. Price			\$ 77.04			\$ 77.26	\$ 0.22	0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.16	1	\$ 31.16	\$ 31.44	1	\$ 31.44	\$ 0.28	0.90%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0113	2000	\$ 22.60	\$ 0.20	0.89%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0011	2000	\$ 2.20	\$ 1.00	83.33%
Sub-Total A (excluding pass through)			\$ 55.90			\$ 57.38	\$ 1.48	2.65%
Line Losses on Cost of Power	\$ 0.1101	164	\$ 18.03	\$ 0.1101	164	\$ 18.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	2,000	\$ (3.60)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.40	-38.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0020	2,000	\$ 4.00	-\$ 0.0041	2,000	\$ (8.20)	\$ (12.20)	-305.00%
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.90			\$ 74.58	\$ (9.32)	-11.11%
RTSR - Network	\$ 0.0059	2,164	\$ 12.77	\$ 0.0058	2,164	\$ 12.55	\$ (0.22)	-1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,164	\$ 10.17	\$ 0.0049	2,164	\$ 10.60	\$ 0.43	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.84			\$ 97.74	\$ (9.10)	-8.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 335.48			\$ 326.38	\$ (9.10)	-2.71%
HST	13%		\$ 43.61	13%		\$ 42.43	\$ (1.18)	-2.71%
Ontario Electricity Rebate	31.8%			31.8%				
Total Bill on Non-RPP Avg. Price			\$ 379.09			\$ 368.80	\$ (10.29)	-2.71%

In the manager's summary, discuss the reason

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	
Consumption	kWh
Demand	kW
Current Loss Factor	
Proposed/Approved Loss Factor	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMS)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	-	\$ -	\$ 0.1010	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1440	-	\$ -	\$ 0.1440	-	\$ -	\$ -	
TOU - On Peak	\$ 0.2080	-	\$ -	\$ 0.2080	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ (0.08)	31.8%		\$ (0.08)	\$ -	
Total Bill on TOU			\$ 0.20			\$ 0.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%			31.8%			\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%			31.8%			\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%