



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name RIDEAU ST. LAWRENCE DISTRIBUTION INC.

Note 1 Please select "Yes" in column D for any year being requested for disposition

	2014	No
	2015	No
	2016	No
	2017	No
	2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (51,394)	\$ (62,229)	\$ 13,392	\$ (48,837)	\$ 2,557	\$ 3,371,895	0.1%
Cumulative Balance	\$ (51,394)	\$ (62,229)	\$ 13,392	\$ (48,837)	\$ 2,557	\$ 3,371,895	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	101,848,631	kWh	100%
RPP	A	62,057,846	kWh	60.9%
Non-RPP	B = D+E	39,790,785	kWh	39.1%
Non-RPP Class A	D	5,806,805	kWh	5.7%
Non-RPP Class B*	E	33,984,180	kWh	33.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = IJ	L	M = IL	=M-K
January	3,533,508	2,846,593	3,166,243	3,853,158	0.08777	\$ 338,192	0.06736	\$ 259,549	\$ (78,643)
February	2,035,774	3,166,243	4,151,771	3,021,302	0.07333	\$ 221,552	0.08167	\$ 246,750	\$ 25,198
March	4,969,246	4,151,771	2,696,778	3,514,253	0.07877	\$ 276,818	0.09481	\$ 333,186	\$ 56,369
April	3,216,465	2,696,778	2,487,450	3,007,137	0.09810	\$ 295,000	0.09959	\$ 299,481	\$ 4,481
May	2,998,026	2,487,450	2,663,029	3,173,605	0.09392	\$ 298,065	0.10793	\$ 342,527	\$ 44,462
June	3,028,821	2,663,029	2,348,857	2,714,649	0.13336	\$ 362,026	0.11896	\$ 322,935	\$ (39,091)
July	2,874,138	2,348,857	2,507,032	3,032,313	0.08502	\$ 257,807	0.07737	\$ 234,610	\$ (23,197)
August	2,759,350	2,507,032	2,599,879	2,852,197	0.07790	\$ 222,186	0.07490	\$ 213,630	\$ (8,557)
September	2,544,742	2,599,879	2,689,566	2,634,429	0.08424	\$ 221,924	0.08584	\$ 226,139	\$ 4,215
October	3,107,306	2,689,566	2,544,809	2,962,549	0.08921	\$ 264,289	0.12059	\$ 357,254	\$ 92,965
November	2,775,571	2,544,809	2,788,654	3,019,416	0.12235	\$ 369,426	0.09855	\$ 297,563	\$ (71,862)
December	2,958,389	2,788,654	3,048,406	3,218,141	0.09198	\$ 296,005	0.07404	\$ 238,271	\$ (57,733)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	36,801,336	33,490,661	33,692,474	37,003,149		\$ 3,423,289		\$ 3,371,895	\$ (51,394)

Calculated Loss Factor

1.0888

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (62,229)				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (36,178)	Deduct adjustment for 2017 Non-RPP GA charge true up. In 2019 IRM, 36,178 was included in principal adjustment in the continuity schedule. A reversal will be entered in principal adjustment in this 2020 IRM.	Yes		\$ (36,178)
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a Remove prior year end unbilled to actual revenue differences					
2b Add current year end unbilled to actual revenue differences					
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers	\$ 18,205	Deduct net LTLT revenue	No	Already recorded in GL	
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year					
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 39,311	During the 2019 IRM preparation we found errors in reorting of Class A and Microfit kWh which had caused higher GA charges on IESO invoices for period 2017 - 2018. As instructed by the IESO, an adjustment was made to 2018.	No		porated in GL 1589 variance
7 Differences in actual system losses and billed TLFs	\$ (7,940)	Our actual system loss for each month of 2018 is different from the billed total loss. This means in some months we	No		porated in GL 1589 variance
8 Others as justified by distributor					
9					
10					
Total Principal Adjustments on DVA Continuity Schedule					\$ (36,178)

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ (48,837)
Net Change in Expected GA Balance in the Year Per Analysis \$ (51,394)
Unresolved Difference \$ 2,557
Unresolved Difference as % of Expected GA Payments to IESO 0.1%