

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 4.0 (2020)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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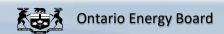
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Version 4.0 (2020)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e. 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.
	o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO.
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:
	o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.
	o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.
	o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.
	o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.
	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



Yes

LRAMVA Work Form: Checklist and Schematic

Version 4.0 (2020)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend	Drop Down List (Blue)	
Important Checklist		
Yes	o Highlight changes to this work form made by the LDC, if any	, and provide rationale for the change in Tab 1-a
Yes	o Include any necessary assumptions the LDC has to make in	n its LRAMVA work form in the "Notes" section of the work form
Yes	o Provide documentation on the LRAMVA threshold by provid	ing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
Yes	o Include a copy of initiative-level persistence savings informa	tion that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
Yes	o Apply the IESO verified savings adjustments to the year it re	elates to.
Yes	o Provide documentation or data substantiating savings from	projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form: Summary Tab

Version 4.0 (20

Legend User

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

LDC Name Rideau St. Lawrence Distribution Inc.

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMIVA Application (EBB)

Application of Previous LRAMIVA Claim

Previous LRAMIVA Claim 2016

Application 2016

Amount of LRAMIVA Claimed in Previous Application

\$ 46,711.84

B. Current LRAMVA Application

Current LRAMVA Application (EB#)

LRAMVA (\$) for Account 1568

Current LRAMVA Application (EB#)

Application of Current LRAMVA Claim

Period of New LRAMVA in this Application

Period of Rate Recovery (# years)

C. Documentation of Changes
Original Amount
Amount for Final Disposition

\$ 36,234

Actual Lost Revenues (\$) A \$ \$1,535
Forecast Lost Revenues (\$) B \$ 16,818
Carrivin Charges (\$) C \$ 1,517

A-B+C

EB-2019-0066

2020 IRM Application

36,234

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or RM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column E of Table 1-a should include projected carrying chapters amounts for the LRAMVA claim. Column E of Table 1-a should include projected carrying chapters amounts for the LRAMVA claim. Column E of Table 1-a should include projected carrying chapters amount to the Column E of Table 1-a should include projected carrying chapters amount to the Column E of Table 1-a should include projected carrying chapters and the Column E of Table 1-a should include projected carrying chapters.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$13,756	\$618	\$14,374
GS<50 kW	kWh	\$14,228	\$616	\$14,844
GS 50 TO 4,999 KW	kW	\$4,056	\$166	\$4,222
Street Lighting	kW	\$2,677	\$118	\$2,794
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$34,717	\$1,517	\$36,234

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

ILDCs are seeking to claim true-up amounts that were previously approved by the CEB, please note hat the "Amount Cleared" owns are applicable to the LICC and should be filed out. This many relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred first that consultation, as approved by the CEB. If this is the case, reference to the decisions must be routed in the related to the exist. Dict are required to the verbine consolitation.

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LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 TO 4,999 KW	Street Lighting											Total
		kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
2011 Actuals	P	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									l						J.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ــــــــــــــــــــــــــــــــــــــ
2015 Actuals 2015 Forecast						\$0.00 \$0.00	\$0.00 \$0.00									
2015 Forecast Amount Cleared					1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared 2016 Actuals	1					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Actuals 2016 Forecast	•					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	1					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
July - December of 2017 Actuals		\$7.408.44	\$5.217.47	\$560.49	\$3,554,71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,741.11
July - December of 2017 Forecast		(\$2,039,53)	(\$1 133.72)	(\$49.90)	(\$2,666,05)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,889,20)
Amount Cleared		182.039.031	(81.133.72)	1849.901	132.000.001	30.00	30.00	30.00	30.00	20.00	30.00	30.00	30.00	30.00	30.00	130.009.201
2018 Actuals		\$11,563.79	\$12,431,95	\$3,646.19	\$7,152.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,794.03
2018 Forecast		(\$3.176.32)	(\$2 288 05)	(\$100.41)	(\$5.364.11)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10.928.88)
Amount Cleared		(40,110.02)	(92,200.00)	(\$100.41)	(40,004.11)	\$0.00	90.00	90.00	90.00	40.00	90.00	90.00	90.00	\$0.00	90.00	(9.0,320.00)
Carrying Charges		\$617.54	\$616.17	\$165.65	\$117.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.517.13
Total LRAMVA Balance		\$14,374	\$14.844	\$4,222	\$2.794	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,234

Note: LDC to make note of assumptions included above, if any

This work from 2 calculates LEBANAN for partical July - December of 2017 (2nd half of 2017) and 2018. Except Tab 1. URANAN Summary, input data in all other tabs of this model are annualized. In Tab 1. URANAN Summary, changes were made to the formula of Table 1-b, D72.573, to capture only half of the annualized amounts. Our rever take approximation 1 2018 CSD Scenare Review on July 1, 2017.

4 of 1



LRAMVA Work Form: Summary of Changes

Version 4.0 (2020)

Legend
User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	LRAMVA Summary		Add "/2" to formulary to calculate half of the annualized data for the period July - December 2017	This LRAMVA model is to calculate LRAMVA for period July - December of 2017 (6 months or half a year) and 2018. Except Tab 1. LRAMVA Summary, input data in all other tabs of this model are annualized. In Tab 1. LRAMVA Summary, changes were made to the formula of Table 1-b to capture only half of the annualized amounts for 2017
2	1. LRAMVA Summary	G72	Change formula to calculate lost revenue in street lighting	RSL lost revenue in street lighting due to implementation of LED projects in 2014, 2015 and 2016. But the savings are calculated based on actual billing reduction, not based on the IESO final results reports.
3	1. LRAMVA Summary	B72, B73	Change "2017" to "July - December of 2017"	See above
4	3. Distribution Rates	k23, k30, k37, k44	Change formula to reflect the rates for the second half of 2017	EB-2015-0100 rates effective on July 1, 2017 are used to calculate LRAMVA for period July - December
5	6. Carrying Charges	H154, H155	Delete interest rates of May and June, 2020	Carrying charges stop upon disposition on May 1, 2020
6	5. 2015-2020 LRAM	Y568:AB572	Delete formula	Pre 2016 CDM savings are embedded in rates
7	5. 2015-2020 LRAM	Y751: AB755	Delete formula	See above
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 4.0 (2020)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2012

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I.

If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 TO 4,999 KW	Street Lighting										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	754,381	522,335	232,046												
kW	631			631											
Summary		522335	232046	631	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold

2012 Settlement Agreement, EB-2011-0274

Table 2-b. LRAMVA Threshold

2016

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 TO 4,999 KW	Street Lighting										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	540,480	334,349	206,131												
kW	463			44.5692	418.43										
	•		•	•	•	•		•		•		•			
Summary		334349	206130.594	44.5692	418.43	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

4

Source of Threshold

2016 Settlement Agreement, EB-2015-0100; 2016 IESO CDM final results report; actual billing for street lighting (see table 8-d and 8-e on Tab 8. Streetglighting)

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 TO 4,999 KW	Street Lighting										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	2008	0	0	0	418	0	0	0	0	0	0	0	0	0	0
2012	2012	522,335	232,046	631	0	0	0	0	0	0	0	0	0	0	0
2013	2012	522,335	232,046	631	0	0	0	0	0	0	0	0	0	0	0
2014	2012	522,335	232,046	631	0	0	0	0	0	0	0	0	0	0	0
2015	2012	522,335	232,046	631	0	0	0	0	0	0	0	0	0	0	0
2016	2012	522,335	232,046	631	0	0	0	0	0	0	0	0	0	0	0
2017	2016	334,349	206,131	45	418	0	0	0	0	0	0	0	0	0	0
2018	2016	334,349	206,131	45	418	0	0	0	0	0	0	0	0	0	0
2019	2016	334,349	206,131	45	418	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

ersion 4.0 (2020

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional displayments (i.e., rows) additional displayments (i.e., rows) added to Table 3, please adjust the formulation in Table 3 accordingly.

	Billing Unit	EB-2009-0248	EB-2010-0113	EB-2011-0274	EB-2012-0164	EB-2013-0169	EB-2014-0111	EB-2014-0111	EB-2015-0100	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		20.0					20.0	12		20.0	2015	2020	2021
		8	8	6	8	8	8	0	6	4	12	12	12
Period 2 (# months)		0			0					8	12	12	12
Residential							\$ 0.0150	\$ 0.0150	\$ 0.0122	\$ 0.0082			
Rate rider for tax sharing Rate rider for foregone revenue	kWh												
Other													
Adjusted rate		s -	s -	s -	s -	s -	\$ 0.0150	\$ 0.0150	\$ 0.0122	\$ 0.0082	s -	s -	
Calendar year equivalent	•		\$ -	\$ -	\$ -	\$ -	\$ 0.0100				\$ -	\$ -	
GS<50 kW							\$ 0.0092	\$ 0.0092	\$ 0.0110	\$ 0.0111			
Rate rider for tax sharing													
Rate rider for foregone revenue	kWh												
Other													
Adjusted rate		\$ -					\$ 0.0092	\$ 0.0092	\$ 0.0110			\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ 0.0061	\$ 0.0092	\$ 0.0110	\$ 0.0111	\$ -	\$ -	
OC 50 TO 4 000 KW	ı						\$ 1.9538	e 4.0500	6 00004	6 0.0500			
GS 50 TO 4,999 KW Rate rider for tax sharing							\$ 1.9538	\$ 1.9538	\$ 2.2394	\$ 2.2596			
Rate rider for foregone revenue	kW												
Other													
Adjusted rate		s -	s -	s -	s -	s -	\$ 1.9538	\$ 1.9538	\$ 2.2394	\$ 2.2596	\$ -	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ 1.3025	\$ 1.9538	\$ 2.2394	\$ 2.2529	\$ -	\$ -	
Street Lighting							\$ 13.1338	\$ 13.1338	\$ 12.7431	\$ 12.8578			
Rate rider for tax sharing													
Rate rider for foregone revenue	kW												
Other	l							\$ 13 1338		\$ 12.8578			
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Rate rider for foregone revenue	0												
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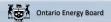
Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Cla

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 TO 4,999 KW	Street Lighting										
	kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0100	\$0.0061	\$1.3025	\$8.7559	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0150	\$0.0092	\$1.9538	\$13.1338	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0122	\$0.0110	\$2.2394	\$12.7431	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0095	\$0.0111	\$2.2529	\$12.8196	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Note: LDC to make note of the years re	moved from this table	, whose distribution	rates are not part of t	he LRAMVA dispositio	n									



LRAMVA Work Form: Determination of Rate Class Allocations

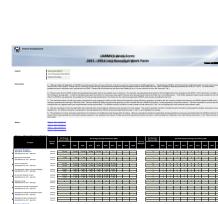
Version 4.0 (2020)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

RSI. has allocated actual CDM savings based on the IESO's final results report which segments the program results into sectors. The results for Retrofit and HPNC items are initially collected for all rate classes then using verified project savings the result savings are divided into the appropriate rate classes. The allocation of retrofit results is shown in the tables below.

kWh	2016	2016 Adjustment	2017	2017 Adjustment	2018
GS<50	82.2%	53.0%	10.4%		10.7%
GS>50	17.8%	47.0%	89.6%	100.0%	89.3%
Street Lights	0.0%	0.0%	0.0%	0.0%	0.0%
kW	2016	2016 Adjustment	2017	2017 Adjustment	2018
GS<50	71.4%	66.0%	22.7%	2.1%	16.8%
GS>50	28.6%	34.0%	77.3%	97.9%	83.2%
Street Lights	0.0%	0.0%	0.0%	0.0%	0.0%



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New communication for accomplish and

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Name Collect

1. Please update 7 dats 6 as mer approved passible of leveral result to deferred result to deferred and confidence accounts become available. Notebly interest risks are used to collection the services on the company designs for LEMAN. Extently become a final data, we not evaluable of the interest risks because the final data of the interest risks because the confidence of t

Quarter	Approved Deferral & Variance Accounts
2011 Q1	147%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 O4	1.47%
2013 Q1	1.47%
2013 02	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 03	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 02	2.18%
2020 03	
2020 Q4	

Month Period	Quarter	Monthly Rate	Residential	GS-S9 kW	GS 50 TO 4,999 KW	Street Lightling											Total
Jan-11 2011	01	0.12%	\$2.00	\$0.00	\$0.00	\$0.00	\$2.00	\$2.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00
Feb-11 2011 Mar-11 2011 Arc-11 2011	01 01	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00									
May-11 2011 Jun-11 2011	88	0.12%	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-11 2011 Aug-11 2011 Sep-11 2011	01 01	0.12%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Oct-11 2011 Nov-11 2011	04 04 04	0.12% 0.12% 0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$2.00	\$0.00
Dec-11 2011 Total for 2011	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleared Opening Salance for 2012 Jan-12 2011-2012	- 0	0.000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-12 2011-2012 Mar-12 2011-2012	01	0.12%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	20.00 20.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Apr-12 2011-2012 May-12 2011-2012	88	0.12%	\$2.00 \$2.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00
Jul-12 2011-2012 Jul-12 2011-2012 Aug-12 2011-2012	8	0.12% 0.12% 0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Jun-12 2011-2012 Jul-12 2011-2012 Aug-12 2011-2012 Sag-12 2011-2012 Cc1-12 2011-2012 Nov-12 2011-2012 Dec-12 2011-2012	G3 G4	0.12% 0.12% 0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Nov-12 2011-2012 Dec-12 2011-2012 Total for 2012	O4 O4	0.12%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Amount Cleaned			\$2.00	50.00	\$0.00	\$0.00	50.00	\$0.00	\$0.00	\$0.00	\$0.00	50.00	\$0.00	\$2.00	\$0.00	\$0.00	50.00
Jan-13 2011-2013 Feb-13 2011-2013	Q1 Q1	0.12%	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00 \$0.00
Jan-13 2011-2013 Feb-13 2011-2013 Mar-13 2011-2013 Mar-13 2011-2013 May-13 2011-2013 Jan-13 2011-2013 Jan-13 2011-2013	Q1 Q2	0.12% 0.12% 0.12% 0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Jun-13 2011-2013 Jun-13 2011-2013	988	0.12%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	
Aup-13 2011-2013 Sep-13 2011-2013 Oct-13 2011-2013 Nov-13 2011-2013	88	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00								
Oct-13 2011-2013 Nov-13 2011-2013 Dec-13 2011-2013	04 04	0.12% 0.12% 0.12%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Total for 2013	Ĕ		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00
Opening Salance for 2014 Jan-14 2011-2014 Reb-14 2011-2014	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$2.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$2.00 \$0.00	\$0.00 \$0.00
Peb-14 2011-2014 Mar-14 2011-2014 Apr-14 2011-2014	01 01 02	0.12%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
May-14 2011-2014 Jun-14 2011-2014	8	0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	20.00 20.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jul-14 2011-2014 Aug-14 2011-2014	G1 G1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Oci-14 2011-2014 Nov-14 2011-2014 Dec-14 2011-2014	04 04	0.12% 0.12% 0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Dec-14 2011-2014 Total for 2014 Amount Cleaned	04	0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00 \$3.00	\$2.00 \$3.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Opening Balance for 2015 Jan-15 2011-2015	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$0.00	\$0.00 \$0.00
Feb-15 2011-2015 Mar-15 2011-2015	01 01	0.12%	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00									
Apr-15 2011-2015 May-15 2011-2015 Jun-15 2011-2015	888	0.09%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00									
	8	0.09%	\$2.00 \$2.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Aug-15 2011-2015 Sep-15 2011-2015 Oct-15 2011-2015 New 15 2011-2015	Ol Ol	0.09%	\$2.00 \$2.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Dec-15 2011-2015 Total for 2015	9	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleaned			\$2.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$0.00	
Jan-16 2011-2016 Fab-16 2011-2016 Mar-16 2011-2016	Q1 Q1	0.09%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Apr-16 2011-2016 May-16 2011-2016	88	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00								
Jun-16 2011-2016 Jul-16 2011-2016 Aug-16 2011-2016	8	0.09%	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-16 2011-2016 Oct-16 2011-2016	G3 G4	0.09%	\$2.00 \$2.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$2.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Nov-16 2011-2016 Dec-16 2011-2016 Total for 2016	QI QI	0.09%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Amount Cleaned Opening Balance for 2017 Jan-17 2011-2017			F0.00		\$0.00	\$0.00	\$2.00 \$2.00	\$2.00 \$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.00 \$2.00	\$0.00	\$2.00	
Jan-17 2011-2017 Feb-17 2011-2017 Mar-17 2011-2017	Q1 Q1	0.09%	\$0.00 \$0.41 \$0.82	\$0.00 \$0.00 \$0.31	\$0.00 \$0.04	\$0.00 \$0.07 \$0.14	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.83 \$1.66 \$2.49						
Apr-17 2011-2017	Q1 Q2	0.09%		\$0.62 \$0.94 \$1.95	\$0.08 \$0.12 \$0.16	\$0.20	\$0.00 \$0.00	\$2.00	\$0.00 \$0.00	\$1.66 \$2.49 \$1.32							
May-17 2011-2017 Jun-17 2011-2017 Jul-17 2011-2017	8 8	0.09% 0.09% 0.09%	\$1.64 \$2.65 \$2.46	\$1.25 \$1.55 \$1.67	\$0.16 \$0.20 \$0.23	\$0.27 \$0.34 \$0.41	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$3.00 \$3.00 \$3.00	\$3.32 \$4.14 \$4.97
Aup-17 2011-2017 Sep-17 2011-2017	g g	0.09%	\$2.87 \$3.28	\$2.98 \$2.50	\$0.27 \$0.31	\$0.40 \$0.54	\$0.00 \$0.00	\$5.80 \$6.61									
Oct-17 2011-2017 Nov-17 2011-2017 Dec-17 2011-2017	04 04	0.13% 0.13% 0.13%	\$5.00 \$5.59 \$6.15	\$1.00 \$4.25 \$4.60	\$0.53 \$0.59	\$0.83 \$0.93 \$1.02	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$10.17 \$11.30 \$12.43 \$63.75
Total for 2017 Amount Cleaned			\$31.54	\$23.99	\$3.00	832	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$63.75
Jan-18 2011-2018 Feb-18 2011-2018	Q1 Q1	0.13%	\$31.54 \$6.71 \$7.50	\$23.99 \$5.10 \$6.16	\$3.00 \$0.64 \$1.01	\$5.22 \$1.11 \$1.30	\$2.00 \$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00	\$3.00 \$3.00 \$3.00	\$63.75 \$13.56 \$16.05
Feb-18 2011-2018 Mar-18 2011-2018 Apr-18 2011-2018	Q1 Q2	0.13%	\$7.58 \$8.46 \$11.76	\$6.95 \$7.22 \$10.43	\$1.01 \$1.38 \$2.20	\$1.40 \$2.10	\$0.00 \$0.00 \$0.00	20.00 20.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$16.05 \$18.54 \$26.49
May-16 2011-2016 Jun-18 2011-2016 Jul-18 2011-2016	888	0.16% 0.16% 0.16%	\$12.86 \$13.96 \$15.06	\$11.75 \$13.09 \$14.42	\$2.67 \$3.13 \$3.60	\$2.34 \$2.57 \$2.81	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00	\$00 \$00 \$00	\$29.62 \$32.75 \$36.89
Aup-18 2011-2018 Sep-18 2011-2018	88	0.16%	\$16.16 \$17.26	\$15.75 \$17.00	\$4.05 \$4.05	\$3.04 \$3.20	\$0.00 \$0.00	\$39.02 \$42.15									
Oct-16 2011-2016 Nov-16 2011-2016 Dec-16 2011-2016	04 04	0.18%	\$21.08 \$22.35	\$21.14 \$22.67	\$5.73 \$6.27	\$4.03 \$4.30	\$0.00 \$0.00	\$51.99									
Total for 2018 Amount Cleaned	- 05	0.19%	\$208.41	\$120.02	\$45.00	\$38.16	\$2.00	20.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55.50 \$50.60 \$404.50
Opening Balance for 2019 lan-19 2011-2019	QI	0.20%	\$208.41 \$28.00	\$193.02	\$45.00 \$8.20	\$38.16 \$5.46	\$2.00 \$2.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$3.00 \$0.00	\$404.59 \$70.88
Feb-19 2011-2019 Mar-19 2011-2019 Apr-19 2011-2019	01 01	0.20%	\$28.09 \$28.09 \$24.99	20.02 20.02 21.02	\$8.28 \$8.28 \$7.37	\$5.46 \$5.46 \$4.06	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$70.88 \$70.88 \$70.88
May-19 2011-2019 Jun-19 2011-2019	88	0.18%	\$24.00 \$24.00	28.82 28.82	\$7.37 \$7.37	\$4.06 \$4.06	\$0.00 \$0.00	\$63.07 \$63.07									
Jul-19 2011-2019 Aug-19 2011-2019	888	0.18%	\$24.99 \$24.99	25.85 26.622	\$7.37 \$7.37	\$4.06 \$4.06	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$63.07 \$63.07
Sep-19 2011-2019 Oct-19 2011-2019 Nov-19 2011-2019	01 04	0.18% 0.18% 0.18%	\$24.99 \$24.99 \$24.99	\$25.85 \$6.522 \$8.525	\$7.37 \$7.37 \$7.37	\$4.00 \$4.00 \$4.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$63.07 \$63.07 \$63.07
Dec-19 2011-2019 Total for 2019	- 04	0.18%	\$24.00 \$317.58	\$25.85 \$312.78	\$7.37 \$136.17	\$4.00 \$98.32	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00	\$63.07 \$63.07 \$1.364.85
Amount Cleaned Opening Salance for 2020	-	O FREE	\$517.58	5512.79	\$136,17	596.32	\$9.00	20.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	20.00	\$1,264.85
Feb-20 2011-2020 Mar-20 2011-2020	01	0.18% 0.18% 0.18%	\$24.99 \$24.99	28.52 28.522 28.522	\$7.37 \$7.37 \$7.37	\$4.06 \$4.06 \$4.06	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00	200 200 200	\$1,364,85 \$63,07 \$63,07 \$63,07
Apr-20 2011-2020 May-20 2011-2020	G2 G2	0.18%	\$24.99 \$0.00	\$25.85 \$0.00	\$7,37 \$0.00	\$4.86 \$0.00 \$0.00	\$0.00 \$0.00	\$2.00 \$2.00	\$0.00 \$0.00	\$0.00 \$0.00							
Jun-20 2011-2020 Jul-20 2011-2020 Aup-20 2011-2020	8	0.00%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Sep-20 2011-2020 Oct-20 2011-2020	8	0.00%	\$2.00 \$2.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Nov-20 2011-2020 Dec-20 2011-2020	04 04	0.00%	\$0.00 \$0.00 \$617.54	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$117,77	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00									
Amount Cleaned			a817.54	\$616.17	\$165.65	\$117.77	\$0.00	22.00	\$0.00	\$0.00	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$3.00	31,517,13



NOTE: The Net Verified Peak Demand Say	rings table and Net Verified Energy Sav	rings table below are in th	e neverse under to the	ассоправ

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LRAMVA Work Form: Documentation for Streetlighting Projects

Version 4.0 (2020)

Legend

User Inputs (Green)

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Summary of Streetlighting Projects

Actual lost revenue based on kW billing						
Month	Billed amount (kW)		Net to Gross	Net kW reduction		
Jan-17				46.49		
Feb-17				46.49		
Mar-17				46.49		
Apr-17				46.49		
May-17				46.49		
Jun-17				46.49		
Jul-17				46.49		
Aug-17				46.49		
Sep-17				46.49		
Oct-17				46.49		
Nov-17				46.49		
Dec-17				46.49		
Total				557.90		
Persistence in	2018			557.90		
Persistence in	2019			557.90		
Persistence in	2020			557.90		
Persistence in	2021			557 90		

Table 8-c: Prescott Summary of Project #1

Actual lost revenue based on kW billing						
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction		
		ь		b * c		
Jan-17	111.76	62.83	0.74	46.49		
Feb-17	48.93	62.83	0.74	46.49		
Mar-17		62.83	0.74	46.49		
Apr-17		62.83	0.74	46.49		
May-17		62.83	0.74	46.49		
Jun-17		62.83	0.74	46.49		
Jul-17		62.83	0.74	46.49		
Aug-17		62.83	0.74	46.49		
Sep-17		62.83	0.74	46.49		
Oct-17		62.83	0.74	46.49		
Nov-17		62.83	0.74	46.49		
Dec-17		62.83	0.74	46.49		
Total				557.90		
Persistence in :	2018			557.90		
Persistence in :	2019			557.90		
Persistence in :	2020			557.90		
Persistence in :	2021			557.90		

Details of Project #1 (Month, Year)

Pre-conversion billing demand	2015				
Fixture type	Billing Wattage (kW) d	Quantity e	Billed amount (kW) d * e		
HPS	0.096	16	1.536		
HPS	0.132	185	24.42		
HPS	0.192	274	52.608		
HPS	0.306	100	30.6		
HPS	0.245	6	1.47		
HPS	0.295	2	0.59		
Induction	0.0794	1	0.0794		
Induction	0.1002	3	0.3006		
Induction	0.1534	1	0.1534		
Total			111.76		

Post-conversion billing demand	2017				
Fixture type	Billing Wattage (kW)	Quantity	(kW)		
	d 1	e 1	d 1 * e 1		
HPS	0.096	16	1.536		
HPS HPS	0.192	87	16.704		
HPS HPS	0.245	6	1.47		
			0.59		
Induction	0.0794	1	0.0794		
LED	0.043	235	10.105		
LED	0.056	127	7.112		
LED	0.073	52	3.796		
LED	0.101	8	0.808		
LED	0.112	48	5.376		
LED	0.168	2	0.336		
LED	0.1	1	0.1		
Total			46.03		

Table 8-d: CDM threshold for street lighting based on actual billing reduction

Customer Ad	count	101125	Prescott						
				Gross kW	Net to Gross		Gross kW	Gross	Net kW
	Billed amount	(kW)		reduction	Ratio	Net kW reduction	reduction	Ratio	reduction
Year	2015	2016	2017	2016	2016	2016	2017	2017	2017
	a	b	c	d=a-b	e	f=d*e	g=a-c	h	i=g*h
January	111.76	111.76	48.93	0	0.74	0	62.83	0.74	46.49
February	111.76	111.76	48.93	0	0.74	0	62.83	0.74	46.49
March	111.76	111.76	48.93	0	0.74	0	62.83	0.74	46.49
April	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
May	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
June	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
July	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
August	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
September	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
October	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
November	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
December	111.76	48.93	48.93	62.83	0.74	46.49	62.83	0.74	46.49
					l				
Total	1,341	776	587	565		418.45	754		557.93
						CDM threshold			2017 actual

Table 8-e: Prescott for CDM Threshold

Actual lost revenue based on kW billing							
Month	Billed	Gross kW b	Net to Gross	Net kW b * c			
Jan-17	111.76		0.74	0.00			
Feb-17	48.93		0.74	0.00			
Mar-17			0.74	0.00			
Apr-17		62.83	0.74	46.49			
May-17		62.83	0.74	46.49			
Jun-17		62.83	0.74	46.49			
Jul-17		62.83	0.74	46.49			
Aug-17		62.83	0.74	46.49			
Sep-17		62.83	0.74	46.49			
Oct-17		62.83	0.74	46.49			
Nov-17		62.83	0.74	46.49			
Dec-17		62.83	0.74	46.49			
Total				418.45			
Persistence in :	20XX						
Persistence in :	20XX						
Persistence in :	20XX						
Persistence in	OUXX						

Pre-conversion billing demand	2015				
Fixture type	Billing	Quantity e	Billed d * e		
HPS	0.096	16	1.536		
HPS	0.132	185	24.42		
HPS	0.192	274	52.608		
HPS	0.306	100	30.6		
HPS	0.245	6	1.47		
HPS	0.295	2	0.59		
Induction	0.0794	1	0.0794		
Induction	0.1002	3	0.3006		
Induction	0.1534	1	0.1534		
Total			111.76		

Post-conversion billing demand		2016 April	
Fixture type	Billing d ₁	Quantity e ₁	Billed d ₁ *e ₁
HPS	0.096	16	1.536
HPS	0.192	87	16.704
HPS	0.306	3	0.918
HPS	0.245	6	1.47
HPS	0.295	2	0.59
Induction	0.0794	1	0.0794
LED	0.043	235	10.105
LED	0.056	127	7.112
LED	0.073	52	3.796
LED	0.101	8	0.808
LED	0.112	48	5.376
LED	0.168	2	0.336
LED	0.1	1	0.1
Total			48.93