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November 8, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor – 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Sioux Lookout Hydro Inc. – 2020 Price Cap IR Electricity Distribution Rate Application EB-2019-0067

Sioux Lookout Hydro Inc. ("SLHI") is applying for authorization to adjust its current electricity distribution rates in accordance with its 2020 Price Cap Incentive Regulation Electricity Distribution Rate Application.

In support of its Application Sioux Lookout Hydro Inc. utilized the excel workforms published on the Board's website for 2020 IRM filers and will file the live models through the Board's e-Filing services.

Two hard copies of the Application will be mailed out to the Board on November 12, 2019. The Application is being filed pursuant to the Board's e-Filing services.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@siouxlookouthydro.com.

Sincerely,

Original signed by

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO

2020
PRICE CAP INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION

ED-2002-0514
EB-2019-0067

November 8, 2019

SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3

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MANAGER'S SUMMARY

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2020 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications – Chapter 3 Incentive Rate-Setting Applications* and the *Ontario Energy Board ("Board") Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Rate Applications.*

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2020 and affecting all SLHI customers. The application and related documents can be viewed at https:\\www.siouxlookouthydro.com.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO
Email: dkulchyski@siouxlookouthydro.com
Phone: (807)737-3800
Fax: (807)737-2832

SLHI has utilized the 2020 IRM Rate Generator model provided by the Board, and confirms the accuracy of the billing determinants pre-populated by the model. Sioux Lookout is not applying for Incremental Capital, Z-Factor, Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") or Revenue to Cost Ratio adjustments in this

application and does not seek changes to its current approved loss factors or Specific Service Charges.

Listed below are the items addressed in this rate application:

1. Annual Adjustment Mechanism
2. Rate Design for Residential Customers
3. Electricity Distribution Retail Transmission Service Rates
4. Low Voltage Rates
5. Review and Disposition of Group 1 Deferral and Variance Accounts
6. Tax Changes
7. Proposed Rates and Bill Impacts

Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 1.20% using an inflation factor of 1.5%, a productivity factor of 0% and a stretch factor of 0.30%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Rate Design for Residential Customers

SLHI completed the transition to a fully fixed monthly distribution service charge for residential customers in its 2019 IRM Rate Application, file number EB-2018-0066.

Electricity Distribution Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One invoices SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. SLHI is not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Table 1: Adjustments to RTSR - Network

Adjustments to RTSR - Network				
Rate Class	**Volumetric**	**Current RTSR - Network**	**% Adjustment**	**Proposed RTSR - Network**
Residential	kWh	0.0068	1.47%	0.0069
General Service < 50 kW	kWh	0.0061	1.64%	0.0062
General Service > 50 to 4,999 kW	kW	2.4593	1.11%	2.4865
General Service -Interval Metered > 1,000 kW	kW	2.6089	1.10%	2.6377
Street Lighting	kW	1.8548	1.11%	1.8753

Table 2: Adjustments to RTSR - Connection

Adjustments to RTSR - Connection				
Rate Class	**Volumetric**	**Current RTSR - Connection**	**% Adjustment**	**Proposed RTSR - Connection**
Residential	kWh	0.0018	0.00%	0.0018
General Service < 50 kW	kWh	0.0013	0.00%	0.0013
General Service > 50 to 4,999 kW	kW	0.5659	-1.20%	0.5591
General Service -Interval Metered > 1,000 kW	kW	0.6254	-1.20%	0.6179
Street Lighting	kW	0.4376	-1.21%	0.4323

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

Review and Disposition of Group 1 Deferral and Variance Account Balances

SLHI is applying for final disposition of Group 1 Deferral and Variance accounts. The total claim per kWh exceeds the $0.001(debit or credit) threshold test for disposition.

SLHI is requesting a net disposition of $(293,905) to be refunded to customers based on the 2018 year end balances less the amount approved through the 2019 IRM Rate

Application (EB-2018-0066). The balances requested for disposition are summarized in the following table:

Table 3: Group 1 Deferral Variance Accounts

Group 1 Deferral Variance Accounts						
Group 1 Accounts	**Account**	**Closing Principal Balances as of Dec 31 2018 Adjusted for Dispositions during 2019**	**Closing Interest Balances as of Dec 31 2018 Adjusted for Dispositions during 2019**	**Projected Interest from Jan 1, 2019 to December 31, 2019 on Dec 31 2018 balance adjusted for disposition during 2019**	**Projected interest from January 1, 2020 to April 30, 2020 on Dec 31 2018 balance adjusted for disposition during 2019**	**Total Claim**
LV Variance Account	**1550**	30,315	824	681	220	32,040
Smart Meter Entity Charge Variance	**1551**	(1,966)	(19)	(44)	(14)	(2,044)
RSVA - Wholesale Market Service Charge	**1580**	(11,849)	(188)	(266)	(86)	(12,389)
RSVA - Retail Transmission Network Charge	**1584**	13,897	209	312	101	14,519
RSVA - Retail Transmission Connection Charge	**1586**	767	120	17	6	910
RSVA - Power (excluding Global Adjustment)	**1588**	34,161	12,704	768	248	47,881
RSVA - Power - Sub-account - Global Adjustment	**1589**	(359,334)	(4,801)	(8,076)	(2,611)	(374,823)
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		(294,010)	8,849	(6,608)	(2,136)	(293,905)
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		65,324	13,650	1,468	475	80,917
RSVA - Power - Sub Account - Global Adjustment		(359,334)	(4,801)	(8,076)	(2,611)	(374,823)
Total of Group 1 Accounts		**(294,010)**	**8,849**	**(6,608)**	**(2,136)**	**(293,905)**

The total of Group 1 Variance Accounts is proposed to be refunded to customers over 12 months.

Account 1595 Analysis Workform

SLHI did not complete the 1595 Analysis Workform as there are no residual balances from prior years being requested for disposal. The residual balances from 1595(2017) will not be eligible for disposition until the 2021 rate application since the rate riders ended April 30, 2018 and the residual balances will not be audited until SLHI's 2019 audit in 2020.

Adjustments to Deferral and Variance Accounts

SLHI received approval for interim disposal of accounts 1588 and 1589 in its 2019 IRM (EB-2018-0066) for balances to December 31, 2017. SLHI confirms that no adjustments have been made to balances previously approved by the Board on a final basis. The adjustments contained in the DVA Continuity schedule relate to the

implementation of the OEB's Accounting Guidance issued February 21, 2019, and adjustments previously approved in EB-2017-0076 and EB-2018-0066. The adjustments related to the implementation of the OEB's Accounting Guidance will be discussed under "New Accounting Guidance". Below is a breakdown of the adjustments contained in the Continuity Schedule.

Table 4: 2016 RSVA Adjustments - 1588

RSVA 1588 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column AL	Interest Adjustment	Continuity Schedule - Interest Adjustment column AQ	Explanation
2016				
(313,376)		(763)		This Adjustment was made prior to the submission of SLHI's 2018 CoS Application EB-2017-0073 in order to correct the allocation of non-RPP GA paid. Evidence and explanations can be found in the above proceeding in the excel spreadsheet "Correction of Non-RPP GA Allocation" and the responses to OEB Staff Questions "SLHI Responses to OEB Staff Questions_2018_Rates_20171114.doc", pages 13-16
(211,187)				This adjustment relates to RPP Settlement True-ups. SLHI made this adjustment to comply with the OEB's May 23,2017 Guidance on Disposition of Accounts 1588 and 1589 and include the December 2016 RPP Settlement True-up amount in account 1588
33,073				This adjustment was made to correct the allocation of GA for Long Term Load transfer customers billed in 2016. The amount was initially recorded as a credit in account 1588, however should have been included in account 1589.
69,684		213		Adjustment to Global Adjustment to implement OEB Accounting Guidance
60,973		(217)		Adjustments to 1142 to implement OEB Accounting Guidance
(360,833)	**(360,833)**	**(767)**	**(767)**	**Total Adjustments**
	0		*0*	

Table 5: 2017 RSVA Adjustments - 1588

RSVA 1588 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column AV	Interest Adjustment	Continuity Schedule - Interest Adjustment column BA	Explanation
2017				
211,187				**Reversal of RPP Settlement True-up 2016 accrual**
98,959		2,620		Adjustment to Global Adjustment to implement OEB Accounting Guidance
98		1,692		Adjustments to 1142 to implement OEB Accounting Guidance
310,244	**310,244**	**4,311**	**4,311**	**Total Adjustments**
	0		*0*	

Table 6: 2018 RSVA Adjustments - 1588

RSVA 1588 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column BF	Interest Adjustment	Continuity Schedule - Interest Adjustment column BK	Explanation
2018				
86,531		3,525		Adjustment to Global Adjustment to implement OEB Accounting Guidance
206,517		1,102		Adjustments to 1142 to implement OEB Accounting Guidance
293,048	**293,047**	**4,627**	**4,627**	**Total Adjustments**
	(0)		*0*	

Table 7: 2016 RSVA Adjustments - 1589

RSVA 1589 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column AL	Interest Adjustment	Continuity Schedule - Interest Adjustment column AQ	Explanation
2016				
313,376		763		This Adjustment was made prior to the submission of SLHI's 2018 CoS Application EB-2017-0073 in order to correct the allocation of non-RPP GA paid. Evidence and explanations can be found in the above proceeding in the excel spreadsheet "Correction of Non-RPP GA Allocation" and the responses to OEB Staff Questions "SLHI Responses to OEB Staff Questions_2018_Rates_20171114.doc", pages 13-16
(33,073)				This adjustment was made to correct the allocation of GA for Long Term Load transfer customers billed in 2016. The amount was initially recorded as a credit in account 1588, however should have been included in account 1589.
(69,684)		(213)		Adjustment to Global Adjustment to implement OEB Accounting Guidance
210,619	**210,619**	**550**	**550**	**Total Adjustments**
	0		*0*	

Table 8: 2017 RSVA Adjustments - 1589

RSVA 1589 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column AV	Interest Adjustment	Continuity Schedule - Interest Adjustment column BA	Explanation
2017				
(98,959)		(2,620)		Adjustment to Global Adjustment to implement OEB Accounting Guidance
(98,959)	**(98,959)**	**(2,620)**	**(2,620)**	**Total Adjustments**
	0		*0*	

Table 9: 2018 RSVA Adjustments - 1589

RSVA 1589 Adjustments				
Principal Adjustment Amount	Continuity Schedule - Principal Adjustment column BF	Interest Adjustment	Continuity Schedule - Interest Adjustment column BK	Explanation
2018				
(86,531)		(3,525)		Adjustment to Global Adjustment to implement OEB Accounting Guidance
(86,531)	**(86,531)**	**(3,525)**	**(3,525)**	**Total Adjustments**
	0		*0*	

As a result of the adjustments applied post April 30, 2019 for RRR Filing 2.1.7, there were variances of RRR vs. 2018 balances in the Continuity Schedule. SLHI reconciles these variances below, and notes that revision requests will be issued to the OEB once a decision has been issued by the Board on SLHI's 2020 IRM Application.

Table 10: Reconciliation RRR vs 2018 Balance – Group 1 DVA

Account	1588	1589
Variance RRR vs. 2018 Balance (Principal + Interest)	**(530,933)**	**261,530**
2016		
Interest Adjustment	-763	
GA adjustments for OEB Method Implementation(Principal and interest)	69,897	(69,897)
CT1142 adjustments for OEB Method Implementation(Principal and interest)	60,756	
2017		
GA adjustments for OEB Method Implementation(Principal and interest)	101,578	(101,578)
CT1142 adjustments for OEB Method Implementation(Principal and interest)	1,789	
2018		
GA adjustments for OEB Method Implementation(Principal and interest)	90,055	(90,055)
CT1142 adjustments for OEB Method Implementation(Principal and interest)	207,619	
Total Adjustments	**530,933**	**(261,530)**
	0	*0*

Wholesale Market Participants

SLHI does not have any Class A customers therefore 100% of SLHI's customers are class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

Global Adjustment

For Class B customers, RSVA 1589 GA captures the difference between the amounts billed (or estimated to be billed) to Non-RPP customers and the estimated portion of GA paid by SLHI to the host distributor for those customers. This is the variance between the final rate (actual) for the GA and what is billed to the customers (1st estimate). For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. For RPP customers, this variance is built into the RPP rates for the following RPP term and included in 1588 RSVA Power.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on Non-RPP consumption for which a separate rate rider is used to dispose of the balance.

<u>GA Analysis Workform</u>

SLHI received interim disposition of RSVA 1589 for the years 2016 and 2017 in EB-2018-0066. Therefore, SLHI has completed the GA Analysis Workform for 2016, 2017 and 2018, and is filed in live Excel format with this application and attached as Appendix C.

The differences between the actual and expected balances for all three years is reconciled in the Reconciling items table in the GA Analysis Workform. SLHI reviewed the balances in RSVA 1589 under the new accounting guidelines and determined that the differences were material. Therefore, SLHI applied adjustments to RSVA 1589 retroactively for each year. The discrepancies were mostly due to the difference between actual system losses and TLFs since under the new accounting guidelines the Non-RPP GA is calculated using wholesale kWhs as opposed to SLHI's method which used retail kWhs. In EB-2018-0066, SLHI performed a detailed review of Accounts 1588 and 1589 and the OEB's findings stated that "*the differences between*

the approved and actual supply facility loss factors has resulted in an over-collection from customers thereby contributing to the large credit balance in account 1588 as of December 31 2017 and continuing in 2018."[1]

A description of SLHI's GA settlement process with, in our case, the host distributor is outlined below.

Description of Settlement Process

GA rate used

SLHI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Process for providing consumption estimates to the Host Distributor

SLHI settles with our host distributor (Hydro One) for the estimated difference between spot and RPP pricing for RPP customers within 2 business days of month end (IESO form 1598). The process has been amended to conform with the OEB's New Accounting Guidelines issued on February 21, 2019. The estimates are based on prior year consumption values and RPP/Non-RPP splits. These figures are entered into the "Data for Settlement and 1st TU" tab of the model issued by the OEB. The information in Table 19 in the "RPP Settlement and 1st TU" tab is reported to Hydro One on Form 1598.

True-Up Process

SLHI performs monthly true-ups with each submission to provide timely adjustments for any variances from initial estimates. SLHI bills its customers on a true monthly basis, therefore actual billed data is available for each subsequent reporting period.

[1] Decision and Rate Order, EB-2018-0066, 7 Group 1 Deferral and Variance Accounts, pages 8-10

The actual billed data is entered into the "Data for 2nd TU" tab of the model issued by the OEB. SLHI receives the Hydro One invoice for the prior month on the last day of the following month (i.e. January 2018 bill is received February 28, 2018). This information is entered into the "Data for Settlement and 1st TU" tab of the model issued by the OEB. The information from Table 33 in the "RPP 2nd TU" tab is added to the estimate for the current month and reported in Form 1598.

Description of Accounting Methods and Transactions

SLHI confirms that accrual accounting is used to record transactions in all RSVA accounts requested for disposition.

Commodity Accounts 1588 and 1589

RPP Settlement True-Ups

As per the guidance issued by the OEB May 23,2017, SLHI confirms that RPP true-ups are conducted monthly, and the December 31, 2018 balances in RSVA 1588 and RSVA 1589 requested for disposition include all RPP settlement amounts pertaining to 2018.

New Accounting Guidance

In response to the Board's letter issued on February 21, 2019 entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment* and the related accounting guidance document, SLHI confirms that the accounting guidance was implemented in April 2019. For January, February and March 2019, SLHI adjusted the RPP settlements based on the new accounting guidance.

Given that SLHI received interim approval for disposition of Accounts 1588 and 1589 for 2016 and 2017 balances, SLHI reviewed its historical balances for 2016, 2017 and 2018 by utilizing the new accounting guidance to calculate RPP settlements for each

month and found that there were material differences. Therefore, SLHI has included adjustments in each of these years in the DVA continuity schedule to retroactively apply the new accounting guidance. The results of the review are shown below:

Table 11: RPP Settlement True Up – Old Method vs OEB Accounting Guidance

RPP Settlement True up - Old Method vs OEB Accounting Guidance				
Year		**SLHI Method - Actual**	**OEB Accounting Guidance - Actual**	**RPP Settlement True Up**
2016				
	T1	-6,864.68	-5,654.07	1,210.61
	T2	15,043.97	18,334.28	3,290.31
	OFF	-868,696.74	-812,909.07	55,787.67
	MID	128,242.34	130,498.55	2,256.21
	ON	538,325.44	536,753.54	-1,571.90
Total 2016		-193,949.67	-132,976.77	**60,972.90**
2017				
	T1	-11,481.40	-10,545.01	936.39
	T2	-35,484.54	-29,119.50	6,365.04
	OFF	-1,157,972.55	-1,150,025.05	7,947.50
	MID	-16,538.85	-18,009.51	-1,470.66
	ON	379,212.13	365,531.70	-13,680.43
Total 2017		-842,265.21	-842,167.37	**97.84**
2018				
	T1	-18,709.42	-18,456.20	253.22
	T2	-126,859.62	-114,192.16	12,667.46
	OFF	-1,745,440.02	-1,607,762.48	137,677.54
	MID	-201,018.14	-173,049.27	27,968.87
	ON	152,864.63	180,814.60	27,949.97
Total 2018		-1,939,162.57	-1,732,645.51	**206,517.06**

Table 12: Global Adjustment True-Up – Old Method vs OEB Accounting Guidance

Global Adjustment True-up - Old Method vs OEB Accounting Guidance				
Year	**USoA**	**Old Method Recorded**	**OEB Accounting Guidance**	**GA True-up**
2016	4707	2,709,141	2,639,457	**-69,684**
	4705	4,689,017	4,758,701	**69,684**
2017	4707	2,658,566	2,559,608	**-98,959**
	4705	4,930,863	5,029,822	**98,958**
2018	4707	2,453,208	2,366,678	**-86,531**
	4705	5,007,214	5,093,745	**86,531**

Under the SLHI's method the retail kWhs were used for RPP settlements and estimating RPP and Non-RPP Global Adjustment. The new accounting guidance uses wholesale kWhs which, for 2016 to 2018 are consistently lower due to the discrepancy of approved and actual system losses.

SLHI included the true-ups related to the revised RPP settlements in its Form 1598 settlements to Hydro One in 2019.

RSVA 1588 and 1589 were retroactively adjusted in the year the transactions applied in the DVA continuity schedule and included in the Principle Adjustments column for that year.

Certification of Evidence

Attached as Appendix D is a letter of certification of SLHI's processes and internal controls in place for the account balances being disposed.

Capacity Based Recovery

SLHI is an embedded distributor and is not charged CBR, and does not have any Class A customers, therefore there is no balance in sub-account CBR Class B.

Tax Changes

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2018 with a corporate tax rate of 15.0%. Based on the expected 2020 tax rate of 12.5%, the estimated tax savings in 2020 is $(4,387) with $(2,194) owed to customers. This amount does not result in a rate rider to four decimal points for any of the rate classes. Therefore, SLHI proposes to transfer the amount of $(2,194) to Account 1595 for disposition at a future date.

Proposed Rates and Bill Impacts

A copy of the Current Tariff sheet is included as Appendix E. The Proposed Tariff of Rates and Charges is found in Appendix F.

Table 13: Summary of proposed Distribution Rates and Rate Riders

Proposed Distribution Rates and Rate Riders								
Rate Class		Proposed Monthly Fixed Charge		Proposed Distribution Volumetric Charge		Proposed Group 1 Variance Rate Rider (excluding GA)		Proposed GA Rate Rider
Residential	$	48.45	$/kWh	-	$/kWh	0.0010	$/kWh	-0.0151
General Service < 50 kW	$	46.92	$/kWh	0.0103	$/kWh	0.0010	$/kWh	-0.0151
General Service > 50 to 4,999 kW	$	381.74	$/kW	1.3323	$/kW	0.4588	$/kWh	-0.0151
Street Lighting	$	3.98	$/kW	11.1240	$/kW	0.3767	$/kWh	-0.0151

The Bill Impacts are included in Appendix G.

The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 20 of the IRM Model.

Table 14: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Impact to Subtotal A Only Distribution (Excluding Pass-Through)		Impact to Subtotal B Distribution (Includes Subtotal A)		Impact to Subtotal C Delivery (Includes Subtotal B)		Impact to Total Bill (Includes A, B & C)	
	Units	Consumption	$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	700	$ -	0.0%	$ 7.21	19.0%	$ 7.28	16.5%	$ 7.65	6.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000	$ 0.76	1.1%	$ 21.36	32.6%	$ 21.57	26.6%	$ 22.65	8.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	65,700	$ 6.11	1.2%	-$ 236.17	-876.7%	-$ 234.13	-85.0%	-$ 264.57	-2.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	12,340	$ 30.77	1.3%	$ 30.82	1.3%	$ 31.30	1.3%	$ 35.37	0.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	12,340	$ 30.77	1.3%	$ 161.62	6.7%	$ 162.11	6.5%	$ 183.18	4.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,500	$ -	0.0%	$ 15.45	40.5%	$ 15.61	30.1%	$ 16.39	8.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	1,500	$ -	0.0%	-$ 0.45	-1.3%	-$ 0.29	-0.6%	-$ 0.33	-0.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	519	$ -	0.0%	$ 5.35	14.1%	$ 5.40	12.7%	$ 5.67	6.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	519	$ -	0.0%	-$ 0.16	-0.4%	-$ 0.10	-0.2%	-$ 0.11	-0.1%

All of the total bill impacts are less than 10%, therefore SLHI is not proposing any mitigation strategies.

Dated at Sioux Lookout, Ontario this 8th day of November 2019

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Appendix A: GA Methodology Description

Questions on Accounts 1588 and 1589

1. Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

Reconciliation of Account 1588 - 2018

	Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
Balance December 31, 2018 (2.1.7 Principal Only)	-1,171,483	
Reversals of Principal Adjustments - previous year		
1. Reversal of Cost of Power accrual from previous year		
2. Reversal of CT 1142 true-up from the previous year		
3. Unbilled to billed adjustment for previous year		
4. Reversal of RPP vs. Non-RPP allocation		
Sub-Total Reversals from previous year (A):	0	
Principal Adjustments - current year		
5. Cost of power accrual for 2018 vs Actual per IESO bill		
6. True-up of CT 1142 for 2018 consumption recorded in 2019 GL	267,588	Y
7. Unbilled accrued vs. billed for 2018 consumption		
8. True-up of RPP vs. Non-RPP allocation of CT 148 based on actual 2018 consumption	255,173	Y
9. Other	682,883	
Sub-Total Principal Adjustments for 2018 consumption (B)	1,205,644	
Total Principal Adjustments shown for 2018 (A + B)	1,205,644	
Bal. For Disposition – 1588 – Principal only (should match Total Claim column on DVA Continuity Schedule	34,161	

The other adjustment in the amount of $682,883 is the approved interim disposition in EB-2018-0066 recorded in 2019.

Question

10. *In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:*

    a. *CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/Non-RPP consumption and then booked into Account 1588 and 1589 respectively.*
    b. *CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.*
    c. *If another approach is used, please explain in detail.*
    d. *Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.*

Response

SLHI is an embedded Hydro One customer, and therefore receives power invoices from Hydro One which do not have the same charge types as listed above. However, CT 1142 is equivalent to the line item entitled "Electricity Bill 100 Adj", and CT 148 is "Global Adjustment Volumetric". SLHI confirms that it uses the approach outlined in "a" in booking journal entries.

SLHI confirms that this approach was used consistently for all years for which variances are proposed for disposition.

11. *Questions on CT 1142*
    a. *Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice)*

Response

SLHI estimates billed consumption for the current month based on prior year actual wholesale kWhs and uses prior year RPP and Non-RPP ratios to split the consumption for GA. These values are entered into Table 3 in the model issued by the OEB. The initial RPP related

GA is calculated using the 2nd estimate in *Table 19: Estimated RPP Revenue and GA 2nd Estimate* of the model.

b. *Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.*

Response

SLHI bills accounts on a true monthly basis. All accounts are billed for the previous month by the end of the third week the following month. SLHI runs revenue reports from its CIS which details billed KWH with losses for TOU, Tier 1 and Tier 2 and Non-RPP. These figures are entered into *Table 24: Actual Retail Volume Revenue Data (TLF included)* in the "Data for 2nd TU" tab of the OEB's model. The split for Tier1, Tier 2, Off, Mid and On is based on actual billed consumption and entered into *Table 25: Actual RPP Revenue Volume and Price Data* to determine actual % splits. The actual $ revenues billed for Non-RPP Energy is entered into *Table 30: Actual Average unit cost of power sold for RPP & non-RPP for 2nd True-up* to determine Non-RPP pricing. This information flows to tab "RPP 2nd TU". Any difference in the initial estimate is captured in *Table 33: True-up of RPP Volumes and Revenue and GA price to actual* and reported to Hydro One in the next Form 1598 filing.

c. *Has CT 1142 been trued up for the IESO for all of 2018?*

Response

SLHI confirms that CT 1142 has been trued up for all of 2018.

d. *Which months from 2018 were trued up in 2019?*
    a. *Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?*

Response

With the implementation of the new accounting guidance, SLHI has trued up all months from 2018 in 2019 due to the change in process. These true-ups were recorded in the 2019 General Ledger.

e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Response

SLHI confirms that all of the 2018 related true-ups have been reflected in the DVA Continuity Schedule in this proceeding.

12. Questions on CT 148

a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

Response

SLHI receives its power bill from Hydro One on the last day of each month for prior month consumption (the trade month). The Global Adjustment total is split into RPP/Non-RPP based on actual billed data for the trade month using the OEB's model. SLHI records the values from *Table 34: RPP GA Allocation Adjustment* column H as a month end journal entry to the appropriate accounts.

b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Response

SLHI utilizes the new OEB Accounting Guidance and GA Analysis workform to ensure that the amounts reflected in 1589 are only related to non-RPP GA costs.

c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?

Response

SLHI uses actual billed non-RPP kWh to determine the percentage of wholesale kWh using the OEB's model.

d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?

Response

SLHI does not use estimates to initially record CT 148 in Accounts 1588 and 1589. Actual billing data volumes are used, therefore a true up is not required.

e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP.

Response

The only true-ups required for 2018 were due to the implementation of the new accounting guidance.

f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?

Response

SLHI confirms that all true-ups for 2018 are reflected in the DVA Continuity Schedule.

13. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments – Accounts 1588 and 1589

a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

Response

Yes, there were principal adjustments included in the 2019 rate proceeding which were approved for interim disposition.

b. If Yes, Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

Response

RSVA 1588 Adjustments		
Principal Adjustment Amount	Interest Adjustment	Explanation
2016		
(313,376)	(763)	This Adjustment was made prior to the submission of SLHI's 2018 CoS Application EB-2017-0073 in order to correct the allocation of non-RPP GA paid. Evidence and explanations can be found in the above proceeding in the excel spreadsheet "Correction of Non-RPP GA Allocation" and the responses to OEB Staff Questions "SLHI Responses to OEB Staff Questions_2018_Rates_20171114.doc", pages 13-16
(211,187)		This adjustment relates to RPP Settlement True-ups. SLHI made this adjustment to comply with the OEB's May 23,2017 Guidance on Disposition of Accounts 1588 and 1589 and include the December 2016 RPP Settlement True-up amount in account 1588
33,073		This adjustment was made to correct the allocation of GA for Long Term Load transfer customers billed in 2016. The amount was initially recorded as a credit in account 1588, however should have been included in account 1589.
2017		
211,187		Reversal of RPP Settlement True-up 2016 accrual

RSVA 1589 Adjustments		
Principal Adjustment Amount	Interest Adjustment	Explanation
2016		
313,376	763	This Adjustment was made prior to the submission of SLHI's 2018 CoS Application EB-2017-0073 in order to correct the allocation of non-RPP GA paid. Evidence and explanations can be found in the above proceeding in the excel spreadsheet "Correction of Non-RPP GA Allocation" and the responses to OEB Staff Questions "SLHI Responses to OEB Staff Questions_2018_Rates_20171114.doc", pages 13-16
(33,073)		This adjustment was made to correct the allocation of GA for Long Term Load transfer customers billed in 2016. The amount was initially recorded as a credit in account 1588, however should have been included in account 1589.

c. *Has the applicant reversed the adjustment approved in 2019 in its current proposed amount for disposition?*

Response

No, there were no amounts related to unbilled to billed adjustments for 2018 consumption included in the 2019 proceeding.

d. *Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.*

Response

SLHI confirms that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

Appendix B: IRM Rate Generator Model

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity

Version 2.0

Utility Name	Sioux Lookout Hydro Inc.
Assigned EB Number	EB-2019-0067
Name of Contact and Title	Deanne Kulchyski, President/CEO
Phone Number	807-737-3800
Email Address	dkulchyski@siouxlookouthydro.com
We are applying for rates effective	May 1, 2020
Rate-Setting Method	**Price Cap IR**
1. Select the last Cost of Service rebasing year	**2018**
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition *(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)*	**2015**
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	**2017**
4. Select the earliest vintage year in which there is a balance in Account 1595 *(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)*	**2014**
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	**No**
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	**No**
7. Retail Transmission Service Rates: Sioux Lookout Hydro Inc. is:	**Fully Embedded**
8. Have you transitioned to fully fixed rates?	**Yes**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanis
Rate Generator for 2020 Filers

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusive separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a det or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered within a town house complex or apartment building also qualify as residential customers. All customers are single Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the di Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charg MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Smart Metering Entity Charge - effective until December 31, 2022	$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$
Low Voltage Service Rate	$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh
Retail Transmission Rate - Network Service Rate	$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Ontario Energy Board

Incentive Rate-setting Mechanis
Rate Generator for 2020 Filers

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

Ontario Energy Board

Incentive Rate-setting Mechanis

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthl demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. I Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charg MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Smart Metering Entity Charge - effective until December 31, 2022	$
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$
Distribution Volumetric Rate	$/kWh
Low Voltage Service Rate	$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh
Retail Transmission Rate - Network Service Rate	$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

Ontario Energy Board

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Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing p equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Tr Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are avail distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustmer rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW

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Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Approved on an Interim Basis	- $/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

Ontario Energy Board

Incentive Rate-setting Mechanis
Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will b the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charg MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

Ontario Energy Board

Incentive Rate-setting Mechanis
Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System O microFIT program and connected to the distributor's distribution system. Further servicing details are available in t distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Statement of account	$
Duplicate invoices for previous billing	$
Easement Letter	$
Income tax letter	$
Credit reference/credit check (plus credit agency costs)	$
Returned Items (plus bank charges)	$
Charge to certify cheque	$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$

Non-Payment of Account (see Note below)

Late payment - per month	%
Late payment - per annum	%

Ontario Energy Board

Incentive Rate-setting Mechanis

Rate Generator for 2020 Filers

Collection of account charge - no disconnection	$
Disconnect/reconnect at meter - during regular hours	$
Disconnect/reconnect at meter - after regular hours	$
Disconnect/reconnect at pole - during regular hours	$
Disconnect/reconnect at pole - after regular hours	$
Install/remove load control device - during regular hours	$
Install/remove load control device - after regular hours	$

Other

Temporary service - install & remove - overhead - no transformer	$
Temporary service - install & remove - underground - no transformer	$
Temporary service - install & remove - overhead - with transformer	$
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$
Monthly Fixed Charge, per retailer	$
Monthly Variable Charge, per customer, per retailer	$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	$
Processing fee, per request, applied to the requesting party	$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	$
More than twice a year, per request (plus incremental delivery costs)	$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Ontario Energy Board

Incentive Rate-setting Mechanis
Rate Generator for 2020 Filers

Total Loss Factor - Primary Metered Customer < 5,000 kW

EB-2018-0066

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2019				Projected Interest on Dec-31-18 Balances				
Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 [2]	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?
34,375	1,047	30,315	824	681	220	1,726	32,040	
(290)	(5)	(1,966)	(19)	(44)	(14)	(78)	(2,044)	
(16,635)	(529)	(11,849)	(188)	(266)	(86)	(541)	(12,389)	
		0	0			0	0	
		0	0			0	0	
12,988	330	13,897	209	312	101	622	14,519	
3,624	99	767	120	17	6	143	910	
(682,883)	(28,833)	34,161	12,704	768	248	13,720	47,881	Yes
(109,810)	(1,308)	(359,334)	(4,801)	(8,076)	(2,611)	(15,488)	(374,823)	Yes
		0	0			0	0	No
		(1)	222	(0)	(0)	222	0	No
		46	(549)	1	0	(547)	0	No
(64,309)	50,187	0	501	0	0	501	0	No
		(3,705)	700	(83)	(27)	589	0	No
		13,452	70,461	302	98	70,861	0	No
825,134	(20,988)	(825,134)	20,988	(18,545)	(5,996)	(3,553)	0	No
(109,810)	(1,308)	(359,334)	(4,801)	(8,076)	(2,611)	(15,488)	(374,823)	
112,004	1,308	(750,018)	105,973	(16,857)	(5,450)	83,666	80,917	
2,194	0	(1,109,352)	101,172	(24,933)	(8,061)	68,178	(293,905)	
		0	0			0	0	
2,194	0	(1,109,352)	101,172	(24,933)	(8,061)	68,178	(293,905)	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,012,071	0	292,095	0	0	0	37,012,071	0		2,386
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,629,279	0	832,881	0	0	0	13,629,279	0		404
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,776,815	63,929	23,516,215	51,463	0	0	27,776,815	63,929		
STREET LIGHTING SERVICE CLASSIFICATION	kW	151,984	426	139,656	391	0	0	151,984	426		
	Total	78,570,149	64,355	24,780,847	51,854	0	0	78,570,149	64,355	0	2,790

Threshold Test

Total Claim (including Account 1568)	($293,905)
Total Claim for Threshold Test (All Group 1 Accounts)	($293,905)
Threshold Test (Total claim per kWh) [2]	($0.0037)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588

Ontario Energy Board

ive Rate-setting Mechanis
for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Clas
transition between Class A and B in the period since the Account 1589 GA
in this tab will be modified upon completion of tab 6.1a, which allocates a p
transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the dis
calculated on an energy basis (kWhs) regardless of the billing determinant

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
	Total

m Rate Generator

ss B customers who did not
was last disposed. Calculations
portion of the GA balance to

sposition of GA balances will be
used for distribution rates for

Default Rate Rider Recovery Period (in months)	
Proposed Rate Rider Recovery Period (in months)	

Total Metered Non-RPP 2018 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
kWh	kWh
292,095	292,095
832,881	832,881
23,516,215	23,516,215
139,656	139,656
24,780,847	24,780,847

12
12

Rate Rider Recovery to be used below

% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
1.2%	($4,418)	-$0.0151	kWh
3.4%	($12,598)	-$0.0151	kWh
94.9%	($355,694)	-$0.0151	kWh
0.6%	($2,112)	-$0.0151	kWh
100.0%	($374,822)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2020
OEB-Approved Rate Base	$ 5,971,972	$ 5,971,972
OEB-Approved Regulatory Taxable Income	$ 130,521	$ 130,521
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.5%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ 11,747
Provincial Taxes Payable		$ 4,568
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.5%
Combined Effective Tax Rate	15.0%	12.5%
Total Income Taxes Payable	$ 19,578	$ 16,315
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ 19,578	$ 16,315
Grossed-up Income Taxes	$ 23,033	$ 18,646
Incremental Grossed-up Tax Amount		-$ 4,387
Sharing of Tax Amount (50%)		**-$ 2,194**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,386	32,918,746		43.52	0.0033		1,246,065	108,632	0	1,354,697	92.0%	8.0%	0.0%	65.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	402	11,931,508		45.81	0.0101		220,987	120,508	0	341,496	64.7%	35.3%	0.0%	16.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	53	27,063,250	72,183	372.74		1.3009	237,063	0	93,903	330,966	71.6%	0.0%	28.4%	16.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	531	150,597	420	3.88		10.8618	24,723	0	4,562	29,285	84.4%	0.0%	15.6%	1.4%
Total		3,372	72,064,101	72,603				1,728,838	229,140	98,465	2,056,443				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,012,071		-1,445	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,629,279		-364	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,776,815	63,929	-353	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	151,984	426	-31	0.0000	kW
Total		78,570,149	64,355	-$2,194		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	37,012,071	0	1.0565	39,103,253	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	37,012,071	0	1.0565	39,103,253	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	13,629,279	0	1.0565	14,399,333	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013	13,629,279	0	1.0565	14,399,333	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4083	27,568,529	62,747			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5659	27,568,529	62,747			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.5089	208,286	1,182			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Me	$/kW	0.6244	208,286	1,182			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2000	131,964	426			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4376	131,964	426			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.61	$ 3.71	$ 3.83	$ 3.83
Line Connection Service Rate	kW	$ 0.95	$ 0.94	$ 0.96	$ 0.96
Transformation Connection Service Rate	kW	$ 2.34	$ 2.25	$ 2.30	$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.1942	$ 3.2915	$ 3.2915
Line Connection Service Rate	kW	$ 0.7710	$ 0.7710	$ 0.7877	$ 0.7877
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.7493	$ 1.9755	$ 1.9755
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.5203	$ 2.7632	$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -
		Historical 2018	**Current 2019**	**Forecast 2020**
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,135	$3.1942	$ 61,120	19,135	$0.7710	$ 14,753		$0.0000		$ 14,753
February	18,653	$3.1942	$ 59,580	18,653	$0.7710	$ 14,381		$0.0000		$ 14,381
March	14,285	$3.1942	$ 45,629	14,285	$0.7710	$ 11,014		$0.0000		$ 11,014
April	15,930	$3.1942	$ 50,885	15,930	$0.7710	$ 12,282		$0.0000		$ 12,282
May	10,096	$3.1942	$ 32,250	10,096	$0.7710	$ 7,784		$0.0000		$ 7,784
June	8,127	$3.1942	$ 25,959	8,127	$0.7710	$ 6,266		$0.0000		$ 6,266
July	7,968	$3.1942	$ 25,453	7,968	$0.7710	$ 6,144		$0.0000		$ 6,144
August	8,606	$3.1942	$ 27,488	8,606	$0.7710	$ 6,635		$0.0000		$ 6,635
September	9,030	$3.1942	$ 28,843	9,243	$0.7710	$ 7,126		$0.0000		$ 7,126
October	12,147	$3.1942	$ 38,800	12,147	$0.7710	$ 9,365		$0.0000		$ 9,365
November	16,564	$3.1942	$ 52,909	16,564	$0.7710	$ 12,771		$0.0000		$ 12,771
December	16,707	$3.1942	$ 53,364	16,707	$0.7710	$ 12,881		$0.0000		$ 12,881
Total	157,248	$ 3.1942	$ 502,280	157,461	$ 0.7710	$ 121,402	-	$ -	$ -	$ 121,402

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,135	$ 3.1942	$ 61,120	19,135	$ 0.7710	$ 14,753	-	$ -	$ -	$ 14,753
February	18,653	$ 3.1942	$ 59,580	18,653	$ 0.7710	$ 14,381	-	$ -	$ -	$ 14,381
March	14,285	$ 3.1942	$ 45,629	14,285	$ 0.7710	$ 11,014	-	$ -	$ -	$ 11,014
April	15,930	$ 3.1942	$ 50,885	15,930	$ 0.7710	$ 12,282	-	$ -	$ -	$ 12,282
May	10,096	$ 3.1942	$ 32,250	10,096	$ 0.7710	$ 7,784	-	$ -	$ -	$ 7,784
June	8,127	$ 3.1942	$ 25,959	8,127	$ 0.7710	$ 6,266	-	$ -	$ -	$ 6,266
July	7,968	$ 3.1942	$ 25,453	7,968	$ 0.7710	$ 6,144	-	$ -	$ -	$ 6,144
August	8,606	$ 3.1942	$ 27,488	8,606	$ 0.7710	$ 6,635	-	$ -	$ -	$ 6,635
September	9,030	$ 3.1942	$ 28,843	9,243	$ 0.7710	$ 7,126	-	$ -	$ -	$ 7,126
October	12,147	$ 3.1942	$ 38,800	12,147	$ 0.7710	$ 9,365	-	$ -	$ -	$ 9,365
November	16,564	$ 3.1942	$ 52,909	16,564	$ 0.7710	$ 12,771	-	$ -	$ -	$ 12,771
December	16,707	$ 3.1942	$ 53,364	16,707	$ 0.7710	$ 12,881	-	$ -	$ -	$ 12,881
Total	157,248	$ 3.19	$ 502,280	157,461	$ 0.77	$ 121,402	-	$ -	$ -	$ 121,402

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 121,402

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
February	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
March	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
April	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
May	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
June	-	$ 3.7100	$ -	-	$ 0.9400	$ -	-	$ 2.2500	$ -	$ -
July	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
August	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
September	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
October	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
November	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
December	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	19,135	$ 3.1942	$ 61,120	19,135	$ 0.7710	$ 14,753	-	$ 1.7493	$ -	$ 14,753
February	18,653	$ 3.1942	$ 59,580	18,653	$ 0.7710	$ 14,381	-	$ 1.7493	$ -	$ 14,381
March	14,285	$ 3.1942	$ 45,629	14,285	$ 0.7710	$ 11,014	-	$ 1.7493	$ -	$ 11,014
April	15,930	$ 3.1942	$ 50,885	15,930	$ 0.7710	$ 12,282	-	$ 1.7493	$ -	$ 12,282
May	10,096	$ 3.1942	$ 32,250	10,096	$ 0.7710	$ 7,784	-	$ 1.7493	$ -	$ 7,784
June	8,127	$ 3.1942	$ 25,959	8,127	$ 0.7710	$ 6,266	-	$ 1.7493	$ -	$ 6,266
July	7,968	$ 3.2915	$ 26,228	7,968	$ 0.7877	$ 6,277	-	$ 1.9755	$ -	$ 6,277
August	8,606	$ 3.2915	$ 28,326	8,606	$ 0.7877	$ 6,779	-	$ 1.9755	$ -	$ 6,779
September	9,030	$ 3.2915	$ 29,721	9,243	$ 0.7877	$ 7,281	-	$ 1.9755	$ -	$ 7,281
October	12,147	$ 3.2915	$ 39,982	12,147	$ 0.7877	$ 9,568	-	$ 1.9755	$ -	$ 9,568
November	16,564	$ 3.2915	$ 54,521	16,564	$ 0.7877	$ 13,048	-	$ 1.9755	$ -	$ 13,048
December	16,707	$ 3.2915	$ 54,989	16,707	$ 0.7877	$ 13,160	-	$ 1.9755	$ -	$ 13,160
Total	157,248	$ 3.24	$ 509,190	157,461	$ 0.78	$ 122,592	-	$ -	$ -	$ 122,592

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	19,135	$ 3.1942	$ 61,120	19,135	$ 0.7710	$ 14,753	-	$ -	$ -	$ 14,753
February	18,653	$ 3.1942	$ 59,580	18,653	$ 0.7710	$ 14,381	-	$ -	$ -	$ 14,381
March	14,285	$ 3.1942	$ 45,629	14,285	$ 0.7710	$ 11,014	-	$ -	$ -	$ 11,014
April	15,930	$ 3.1942	$ 50,885	15,930	$ 0.7710	$ 12,282	-	$ -	$ -	$ 12,282
May	10,096	$ 3.1942	$ 32,250	10,096	$ 0.7710	$ 7,784	-	$ -	$ -	$ 7,784
June	8,127	$ 3.1942	$ 25,959	8,127	$ 0.7710	$ 6,266	-	$ -	$ -	$ 6,266
July	7,968	$ 3.2915	$ 26,228	7,968	$ 0.7877	$ 6,277	-	$ -	$ -	$ 6,277
August	8,606	$ 3.2915	$ 28,326	8,606	$ 0.7877	$ 6,779	-	$ -	$ -	$ 6,779
September	9,030	$ 3.2915	$ 29,721	9,243	$ 0.7877	$ 7,281	-	$ -	$ -	$ 7,281
October	12,147	$ 3.2915	$ 39,982	12,147	$ 0.7877	$ 9,568	-	$ -	$ -	$ 9,568
November	16,564	$ 3.2915	$ 54,521	16,564	$ 0.7877	$ 13,048	-	$ -	$ -	$ 13,048
December	16,707	$ 3.2915	$ 54,989	16,707	$ 0.7877	$ 13,160	-	$ -	$ -	$ 13,160
Total	157,248	$ 3.24	$ 509,190	157,461	$ 0.78	$ 122,592	-	$ -	$ -	$ 122,592

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 122,592

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
February	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
March	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
April	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
May	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
June	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
July	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
August	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
September	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
October	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
November	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
December	-	$ 3.8300	$ -	-	$ 0.9600	$ -	-	$ 2.3000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	19,135	$ 3.2915	$ 62,982	19,135	$ 0.7877	$ 15,072	-	$ 1.9755	$ -	$ 15,072
February	18,653	$ 3.2915	$ 61,395	18,653	$ 0.7877	$ 14,693	-	$ 1.9755	$ -	$ 14,693
March	14,285	$ 3.2915	$ 47,019	14,285	$ 0.7877	$ 11,252	-	$ 1.9755	$ -	$ 11,252
April	15,930	$ 3.2915	$ 52,435	15,930	$ 0.7877	$ 12,548	-	$ 1.9755	$ -	$ 12,548
May	10,096	$ 3.2915	$ 33,232	10,096	$ 0.7877	$ 7,953	-	$ 1.9755	$ -	$ 7,953
June	8,127	$ 3.2915	$ 26,750	8,127	$ 0.7877	$ 6,402	-	$ 1.9755	$ -	$ 6,402
July	7,968	$ 3.2915	$ 26,228	7,968	$ 0.7877	$ 6,277	-	$ 1.9755	$ -	$ 6,277
August	8,606	$ 3.2915	$ 28,326	8,606	$ 0.7877	$ 6,779	-	$ 1.9755	$ -	$ 6,779
September	9,030	$ 3.2915	$ 29,721	9,243	$ 0.7877	$ 7,281	-	$ 1.9755	$ -	$ 7,281
October	12,147	$ 3.2915	$ 39,982	12,147	$ 0.7877	$ 9,568	-	$ 1.9755	$ -	$ 9,568
November	16,564	$ 3.2915	$ 54,521	16,564	$ 0.7877	$ 13,048	-	$ 1.9755	$ -	$ 13,048
December	16,707	$ 3.2915	$ 54,989	16,707	$ 0.7877	$ 13,160	-	$ 1.9755	$ -	$ 13,160
Total	157,248	$ 3.29	$ 517,580	157,461	$ 0.79	$ 124,032	-	$ -	$ -	$ 124,032

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	19,135	$ 3.29	$ 62,982	19,135	$ 0.79	$ 15,072	-	$ -	$ -	$ 15,072
February	18,653	$ 3.29	$ 61,395	18,653	$ 0.79	$ 14,693	-	$ -	$ -	$ 14,693
March	14,285	$ 3.29	$ 47,019	14,285	$ 0.79	$ 11,252	-	$ -	$ -	$ 11,252
April	15,930	$ 3.29	$ 52,435	15,930	$ 0.79	$ 12,548	-	$ -	$ -	$ 12,548
May	10,096	$ 3.29	$ 33,232	10,096	$ 0.79	$ 7,953	-	$ -	$ -	$ 7,953
June	8,127	$ 3.29	$ 26,750	8,127	$ 0.79	$ 6,402	-	$ -	$ -	$ 6,402
July	7,968	$ 3.29	$ 26,228	7,968	$ 0.79	$ 6,277	-	$ -	$ -	$ 6,277
August	8,606	$ 3.29	$ 28,326	8,606	$ 0.79	$ 6,779	-	$ -	$ -	$ 6,779
September	9,030	$ 3.29	$ 29,721	9,243	$ 0.79	$ 7,281	-	$ -	$ -	$ 7,281
October	12,147	$ 3.29	$ 39,982	12,147	$ 0.79	$ 9,568	-	$ -	$ -	$ 9,568
November	16,564	$ 3.29	$ 54,521	16,564	$ 0.79	$ 13,048	-	$ -	$ -	$ 13,048
December	16,707	$ 3.29	$ 54,989	16,707	$ 0.79	$ 13,160	-	$ -	$ -	$ 13,160
Total	157,248	$ 3.29	$ 517,580	157,461	$ 0.79	$ 124,032	-	$ -	$ -	$ 124,032

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 124,032

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	39,103,253	0	265,902	51.9%	264,481	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	14,399,333	0	87,836	17.2%	87,367	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4593		62,747	154,313	30.1%	153,488	2.4462
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.6089		1,182	3,085	0.6%	3,068	2.5950
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8548		426	790	0.2%	786	1.8449

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	39,103,253	0	70,386	56.1%	68,733	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013	14,399,333	0	18,719	14.9%	18,280	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5659		62,747	35,508	28.3%	34,675	0.5526
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00	$/kW	0.6254		1,182	739	0.6%	722	0.6107
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4376		426	186	0.1%	182	0.4273

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	39,103,253	0	264,481	51.9%	268,839	**0.0069**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	14,399,333	0	87,367	17.2%	88,806	**0.0062**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4462		62,747	153,488	30.1%	156,017	**2.4865**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.5950		1,182	3,068	0.6%	3,119	**2.6377**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8449		426	786	0.2%	799	**1.8753**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	39,103,253	0	68,733	56.1%	69,541	**0.0018**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013	14,399,333	0	18,280	14.9%	18,494	**0.0013**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5526		62,747	34,675	28.3%	35,082	**0.5591**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00	$/kW	0.6107		1,182	722	0.6%	731	**0.6179**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4273		426	182	0.1%	184	**0.4323**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.20%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board

Incentive Rate-setting Mechanism Rate for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	$/kWh	0.0650
Mid-Peak	$/kWh	0.0940
On-Peak	$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

e Generator

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	48.45
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.22
Low Voltage Service Rate	$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.92
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.47
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	381.74
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	8.15
Distribution Volumetric Rate	$/kW	1.3323
Low Voltage Service Rate	$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kW	0.4588
Retail Transmission Rate - Network Service Rate	$/kW	2.4865
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5591
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.6377
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	$/kW	0.6179

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

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EB-2019-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.98
Distribution Volumetric Rate	$/kW	11.1240
Low Voltage Service Rate	$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kW	0.3767
Retail Transmission Rate - Network Service Rate	$/kW	1.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4323

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Easement Letter	$	15.00
Income tax letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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		EB-2019-0067
Returned Items (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/reconnect at meter - during regular hours	$	110.00
Disconnect/reconnect at meter - after regular hours	$	245.00
Disconnect/reconnect at pole - during regular hours	$	245.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	110.00
Install/remove load control device - after regular hours	$	245.00
Other		
Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Temporary service - install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	101.50
Monthly Fixed Charge, per retailer	$	40.60
Monthly Variable Charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51

Sioux Lookout Hydro Inc.

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		EB-2019-0067
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.046

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of $0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0565	1.0565	700			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0565	1.0565	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0565	1.0565	65,700	100	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0565	1.0565	12,340	32	DEMAND	531
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0565	1.0565	12,340	32	DEMAND	531
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0565	1.0565	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0565	1.0565	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0565	1.0565	519			
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0565	1.0565	519			
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				
Add additional scenarios if required			1.0565	1.0565				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ 7.21	19.0%	$ 7.28	16.5%	$ 7.65	6.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.76	1.1%	$ 21.36	32.6%	$ 21.57	26.6%	$ 22.65	8.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 6.11	1.2%	$ (236.17)	-876.7%	$ (234.13)	-85.0%	$ (264.57)	-2.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 30.77	1.3%	$ 30.82	1.3%	$ 31.30	1.3%	$ 35.37	0.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 30.77	1.3%	$ 161.62	6.7%	$ 162.11	6.5%	$ 183.18	4.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ 15.45	40.5%	$ 15.61	30.1%	$ 16.39	8.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ -	0.0%	$ (0.45)	-1.3%	$ (0.29)	-0.6%	$ (0.33)	-0.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ 5.35	14.1%	$ 5.40	12.7%	$ 5.67	6.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ -	0.0%	$ (0.16)	-0.4%	$ (0.10)	-0.2%	$ (0.11)	-0.1%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700	kWh
Demand	-	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 47.88	1	$ 47.88	$ 48.45	1	$ 48.45	$ 0.57	1.19%
Distribution Volumetric Rate	$ -	700	$ -	$ -	700	$ -	$ -	
DRP Adjustment		700	$ (11.02)		700	$ (11.59)	$ (0.57)	5.17%
Fixed Rate Riders	$ 0.22	1	$ 0.22	$ 0.22	1	$ 0.22	$ -	0.00%
Volumetric Rate Riders	$ -	700	$ -	$ -	700	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 37.08**			**$ 37.08**	**$ -**	**0.00%**
Line Losses on Cost of Power	$ 0.0824	40	$ 3.26	$ 0.0824	40	$ 3.26	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0093	700	$ (6.51)	$ 0.0010	700	$ 0.70	$ 7.21	-110.75%
CBR Class B Rate Riders	$ -	700	$ -	$ -	700	$ -	$ -	
GA Rate Riders	$ -	700	$ -	$ -	700	$ -	$ -	
Low Voltage Service Charge	$ 0.0050	700	$ 3.50	$ 0.0050	700	$ 3.50	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		700	$ -	$ -	700	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 37.90**			**$ 45.11**	**$ 7.21**	**19.03%**
RTSR - Network	$ 0.0068	740	$ 5.03	$ 0.0069	740	$ 5.10	$ 0.07	1.47%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	740	$ 1.33	$ 0.0018	740	$ 1.33	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.26**			**$ 51.54**	**$ 7.28**	**16.46%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	740	$ 2.51	$ 0.0034	740	$ 2.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	740	$ 0.37	$ 0.0005	740	$ 0.37	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	455	$ 29.58	$ 0.0650	455	$ 29.58	$ -	0.00%
TOU - Mid Peak	$ 0.0940	119	$ 11.19	$ 0.0940	119	$ 11.19	$ -	0.00%
TOU - On Peak	$ 0.1340	126	$ 16.88	$ 0.1340	126	$ 16.88	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 105.04**			**$ 112.32**	**$ 7.28**	**6.93%**
HST	13%		$ 13.65	13%		$ 14.60	$ 0.95	6.93%
8% Rebate	8%		$ (8.40)	8%		$ (8.99)	$ (0.58)	
Total Bill on TOU			**$ 110.29**			**$ 117.94**	**$ 7.65**	**6.93%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 46.36**	1	$ 46.36	**$ 46.92**	**1**	**$ 46.92**	$ 0.56	1.21%
Distribution Volumetric Rate	**$ 0.0102**	2000	$ 20.40	**$ 0.0103**	**2000**	**$ 20.60**	$ 0.20	0.98%
Fixed Rate Riders	**$ 0.47**	1	$ 0.47	**$ 0.47**	**1**	**$ 0.47**	$ -	0.00%
Volumetric Rate Riders	**$ -**	2000	$ -	**$ -**	**2000**	**$ -**	$ -	
Sub-Total A (excluding pass through)			**$ 67.23**			**$ 67.99**	**$ 0.76**	**1.13%**
Line Losses on Cost of Power	**$ 0.0824**	113	$ 9.31	**$ 0.0824**	**113**	**$ 9.31**	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0093**	2,000	$ (18.60)	**$ 0.0010**	**2,000**	**$ 2.00**	$ 20.60	-110.75%
CBR Class B Rate Riders	**$ -**	2,000	$ -	**$ -**	**2,000**	**$ -**	$ -	
GA Rate Riders	**$ -**	2,000	$ -	**$ -**	**2,000**	**$ -**	$ -	
Low Voltage Service Charge	**$ 0.0035**	2,000	$ 7.00	**$ 0.0035**	**2,000**	**$ 7.00**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ 0.57**	1	$ 0.57	**$ 0.57**	**1**	**$ 0.57**	$ -	0.00%
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders		2,000	$ -	**$ -**	**2,000**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 65.51**			**$ 86.87**	**$ 21.36**	**32.61%**
RTSR - Network	**$ 0.0061**	2,113	$ 12.89	**$ 0.0062**	**2,113**	**$ 13.10**	$ 0.21	1.64%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0013**	2,113	$ 2.75	**$ 0.0013**	**2,113**	**$ 2.75**	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 81.14**			**$ 102.71**	**$ 21.57**	**26.58%**
Wholesale Market Service Charge (WMSC)	**$ 0.0034**	2,113	$ 7.18	**$ 0.0034**	**2,113**	**$ 7.18**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0005**	2,113	$ 1.06	**$ 0.0005**	**2,113**	**$ 1.06**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	**1**	**$ 0.25**	$ -	0.00%
TOU - Off Peak	**$ 0.0650**	1,300	$ 84.50	**$ 0.0650**	**1,300**	**$ 84.50**	$ -	0.00%
TOU - Mid Peak	**$ 0.0940**	340	$ 31.96	**$ 0.0940**	**340**	**$ 31.96**	$ -	0.00%
TOU - On Peak	**$ 0.1340**	360	$ 48.24	**$ 0.1340**	**360**	**$ 48.24**	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 254.33**			**$ 275.90**	**$ 21.57**	**8.48%**
HST	13%		$ 33.06	13%		$ 35.87	$ 2.80	8.48%
8% Rebate	8%		$ (20.35)	8%		$ (22.07)	$ (1.73)	
Total Bill on TOU			**$ 267.05**			**$ 289.70**	**$ 22.65**	**8.48%**

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**65,700**	**kWh**
Demand	**100**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 377.21**	1	$ 377.21	**$ 381.74**	**1**	**$ 381.74**	$ 4.53	1.20%
Distribution Volumetric Rate	**$ 1.3165**	100	$ 131.65	**$ 1.3323**	**100**	**$ 133.23**	$ 1.58	1.20%
Fixed Rate Riders	**$ 8.15**	1	$ 8.15	**$ 8.15**	**1**	**$ 8.15**	$ -	0.00%
Volumetric Rate Riders	**$ -**	100	$ -	**$ -**	**100**	**$ -**	$ -	
Sub-Total A (excluding pass through)			**$ 517.01**			**$ 523.12**	**$ 6.11**	**1.18%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	**-**	**$ -**	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 4.0826**	100	$ (408.26)	**$ 0.4588**	**100**	**$ 45.88**	$ 454.14	-111.24%
CBR Class B Rate Riders	**$ -**	100	$ -	**$ -**	**100**	**$ -**	$ -	
GA Rate Riders	**-$ 0.0045**	65,700	$ (295.65)	**-$ 0.0151**	**65,700**	**$ (992.07)**	$ (696.42)	235.56%
Low Voltage Service Charge	**$ 1.5996**	100	$ 159.96	**$ 1.5996**	**100**	**$ 159.96**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders		100	$ -	**$ -**	**100**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ (26.94)**			**$ (263.11)**	**$ (236.17)**	**-876.65%**
RTSR - Network	**$ 2.4593**	100	$ 245.93	**$ 2.4865**	**100**	**$ 248.65**	$ 2.72	1.11%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.5659**	100	$ 56.59	**$ 0.5591**	**100**	**$ 55.91**	$ (0.68)	-1.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 275.58**			**$ 41.45**	**$ (234.13)**	**-84.96%**
Wholesale Market Service Charge (WMSC)	**$ 0.0034**	69,412	$ 236.00	**$ 0.0034**	**69,412**	**$ 236.00**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0005**	69,412	$ 34.71	**$ 0.0005**	**69,412**	**$ 34.71**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	**1**	**$ 0.25**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1101**	69,412	$ 7,642.27	**$ 0.1101**	**69,412**	**$ 7,642.27**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 8,188.80**			**$ 7,954.67**	**$ (234.13)**	**-2.86%**
HST	13%		$ 1,064.54	13%		$ 1,034.11	$ (30.44)	-2.86%
Total Bill on Average IESO Wholesale Market Price			**$ 9,253.35**			**$ 8,988.78**	**$ (264.57)**	**-2.86%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**12,340**	**kWh**
Demand	**32**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 3.93**	531	$ 2,086.83	**$ 3.98**	**531**	**$ 2,113.38**	$ 26.55	1.27%
Distribution Volumetric Rate	**$ 10.9921**	32	$ 351.75	**$ 11.1240**	**32**	**$ 355.97**	$ 4.22	1.20%
Fixed Rate Riders	**$ -**	531	$ -	**$ -**	**531**	**$ -**	$ -	
Volumetric Rate Riders	**$ -**	32	$ -	**$ -**	**32**	**$ -**	$ -	
Sub-Total A (excluding pass through)			**$ 2,438.58**			**$ 2,469.35**	**$ 30.77**	**1.26%**
Line Losses on Cost of Power	**$ 0.1101**	697	$ 76.76	**$ 0.1101**	**697**	**$ 76.76**	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 3.7124**	32	$ (118.80)	**$ 0.3767**	**32**	**$ 12.05**	$ 130.85	-110.15%
CBR Class B Rate Riders	**$ -**	32	$ -	**$ -**	**32**	**$ -**	$ -	
GA Rate Riders	**-$ 0.0045**	12,340	$ (55.53)	**-$ 0.0151**	**12,340**	**$ (186.33)**	$ (130.80)	235.56%
Low Voltage Service Charge	**$ 1.2342**	32	$ 39.49	**$ 1.2342**	**32**	**$ 39.49**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders		32	$ -	**$ -**	**32**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,380.51**			**$ 2,411.33**	**$ 30.82**	**1.29%**
RTSR - Network	**$ 1.8548**	32	$ 59.35	**$ 1.8753**	**32**	**$ 60.01**	$ 0.66	1.11%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.4376**	32	$ 14.00	**$ 0.4323**	**32**	**$ 13.83**	$ (0.17)	-1.21%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,453.86**			**$ 2,485.17**	**$ 31.30**	**1.28%**
Wholesale Market Service Charge (WMSC)	**$ 0.0034**	13,037	$ 44.33	**$ 0.0034**	**13,037**	**$ 44.33**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0005**	13,037	$ 6.52	**$ 0.0005**	**13,037**	**$ 6.52**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	531	$ 132.75	**$ 0.25**	**531**	**$ 132.75**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1101**	12,340	$ 1,358.63	**$ 0.1101**	**12,340**	**$ 1,358.63**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 3,996.09**			**$ 4,027.40**	**$ 31.30**	**0.78%**
HST	13%		$ 519.49	13%		$ 523.56	$ 4.07	0.78%
Total Bill on Average IESO Wholesale Market Price			**$ 4,515.59**			**$ 4,550.96**	**$ 35.37**	**0.78%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**12,340**	**kWh**
Demand	**32**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.93	531	$ 2,086.83	$ 3.98	531	$ 2,113.38	$ 26.55	1.27%
Distribution Volumetric Rate	$ 10.9921	32	$ 351.75	$ 11.1240	32	$ 355.97	$ 4.22	1.20%
Fixed Rate Riders	$ -	531	$ -	$ -	531	$ -	$ -	
Volumetric Rate Riders	$ -	32	$ -	$ -	32	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 2,438.58**			**$ 2,469.35**	**$ 30.77**	**1.26%**
Line Losses on Cost of Power	$ 0.0824	697	$ 57.42	$ 0.0824	697	$ 57.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 3.7124	32	$ (118.80)	$ 0.3767	32	$ 12.05	$ 130.85	-110.15%
CBR Class B Rate Riders	$ -	32	$ -	$ -	32	$ -	$ -	
GA Rate Riders	$ -	12,340	$ -	$ -	12,340	$ -	$ -	
Low Voltage Service Charge	$ 1.2342	32	$ 39.49	$ 1.2342	32	$ 39.49	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		32	$ -	$ -	32	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,416.69**			**$ 2,578.31**	**$ 161.62**	**6.69%**
RTSR - Network	$ 1.8548	32	$ 59.35	$ 1.8753	32	$ 60.01	$ 0.66	1.11%
RTSR - Connection and/or Line and Transformation Connection	$ 0.4376	32	$ 14.00	$ 0.4323	32	$ 13.83	$ (0.17)	-1.21%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,490.05**			**$ 2,652.16**	**$ 162.11**	**6.51%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	13,037	$ 44.33	$ 0.0034	13,037	$ 44.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	13,037	$ 6.52	$ 0.0005	13,037	$ 6.52	$ -	0.00%
Standard Supply Service Charge	$ 0.25	531	$ 132.75	$ 0.25	531	$ 132.75	$ -	0.00%
TOU - Off Peak	$ 0.0650	8,021	$ 521.37	$ 0.0650	8,021	$ 521.37	$ -	0.00%
TOU - Mid Peak	$ 0.0940	2,098	$ 197.19	$ 0.0940	2,098	$ 197.19	$ -	0.00%
TOU - On Peak	$ 0.1340	2,221	$ 297.64	$ 0.1340	2,221	$ 297.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 3,689.84**			**$ 3,851.95**	**$ 162.11**	**4.39%**
HST	13%		$ 479.68	13%		$ 500.75	$ 21.07	4.39%
Total Bill on TOU			**$ 4,169.52**			**$ 4,352.70**	**$ 183.18**	**4.39%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 47.88	1	$ 47.88	$ 48.45	1	$ 48.45	$ 0.57	1.19%
Distribution Volumetric Rate	$ -	1500	$ -	$ -	1500	$ -	$ -	
DRP Adjustment		1500	$ (11.02)		1500	$ (11.59)	$ (0.57)	5.17%
Fixed Rate Riders	$ 0.22	1	$ 0.22	$ 0.22	1	$ 0.22	$ -	0.00%
Volumetric Rate Riders	$ -	1500	$ -	$ -	1500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 37.08**			**$ 37.08**	**$ -**	**0.00%**
Line Losses on Cost of Power	$ 0.0824	85	$ 6.98	$ 0.0824	85	$ 6.98	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0093	1,500	$ (13.95)	$ 0.0010	1,500	$ 1.50	$ 15.45	-110.75%
CBR Class B Rate Riders	$ -	1,500	$ -	$ -	1,500	$ -	$ -	
GA Rate Riders	$ -	1,500	$ -	$ -	1,500	$ -	$ -	
Low Voltage Service Charge	$ 0.0050	1,500	$ 7.50	$ 0.0050	1,500	$ 7.50	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		1,500	$ -	$ -	1,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.18**			**$ 53.63**	**$ 15.45**	**40.47%**
RTSR - Network	$ 0.0068	1,585	$ 10.78	$ 0.0069	1,585	$ 10.93	$ 0.16	1.47%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	1,585	$ 2.85	$ 0.0018	1,585	$ 2.85	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 51.81**			**$ 67.42**	**$ 15.61**	**30.13%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,585	$ 5.39	$ 0.0034	1,585	$ 5.39	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,585	$ 0.79	$ 0.0005	1,585	$ 0.79	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	975	$ 63.38	$ 0.0650	975	$ 63.38	$ -	0.00%
TOU - Mid Peak	$ 0.0940	255	$ 23.97	$ 0.0940	255	$ 23.97	$ -	0.00%
TOU - On Peak	$ 0.1340	270	$ 36.18	$ 0.1340	270	$ 36.18	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 181.76**			**$ 197.37**	**$ 15.61**	**8.59%**
HST	13%		$ 23.63	13%		$ 25.66	$ 2.03	8.59%
8% Rebate	8%		$ (14.54)	8%		$ (15.79)	$ (1.25)	
Total Bill on TOU			**$ 190.85**			**$ 207.24**	**$ 16.39**	**8.59%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Retailer)**	
Consumption	**1,500**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 47.88	1	$ 47.88	$ 48.45	1	$ 48.45	$ 0.57	1.19%
Distribution Volumetric Rate	$ -	1500	$ -	$ -	1500	$ -	$ -	
DRP Adjustment		1500	$ (11.02)		1500	$ (11.59)	$ (0.57)	5.17%
Fixed Rate Riders	$ 0.22	1	$ 0.22	$ 0.22	1	$ 0.22	$ -	0.00%
Volumetric Rate Riders	$ -	1500	$ -	$ -	1500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 37.08**			**$ 37.08**	**$ -**	**0.00%**
Line Losses on Cost of Power	$ 0.1101	85	$ 9.33	$ 0.1101	85	$ 9.33	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0093	1,500	$ (13.95)	$ 0.0010	1,500	$ 1.50	$ 15.45	-110.75%
CBR Class B Rate Riders	$ -	1,500	$ -	$ -	1,500	$ -	$ -	
GA Rate Riders	-$ 0.0045	1,500	$ (6.75)	-$ 0.0151	1,500	$ (22.65)	$ (15.90)	235.56%
Low Voltage Service Charge	$ 0.0050	1,500	$ 7.50	$ 0.0050	1,500	$ 7.50	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		1,500	$ -	$ -	1,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 33.78**			**$ 33.33**	**$ (0.45)**	**-1.33%**
RTSR - Network	$ 0.0068	1,585	$ 10.78	$ 0.0069	1,585	$ 10.93	$ 0.16	1.47%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	1,585	$ 2.85	$ 0.0018	1,585	$ 2.85	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 47.41**			**$ 47.12**	**$ (0.29)**	**-0.61%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,585	$ 5.39	$ 0.0034	1,585	$ 5.39	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,585	$ 0.79	$ 0.0005	1,585	$ 0.79	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	1,500	$ 165.15	$ 0.1101	1,500	$ 165.15	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 218.74**			**$ 218.45**	**$ (0.29)**	**-0.13%**
HST	13%		$ 28.44	13%		$ 28.40	$ (0.04)	-0.13%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 247.18**			**$ 246.85**	**$ (0.33)**	**-0.13%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	519	kWh
Demand	-	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 47.88	1	$ 47.88	$ 48.45	1	$ 48.45	$ 0.57	1.19%
Distribution Volumetric Rate	$ -	519	$ -	$ -	519	$ -	$ -	
DRP Adjustment		519	$ (11.02)		519	$ (11.59)	$ (0.57)	5.17%
Fixed Rate Riders	$ 0.22	1	$ 0.22	$ 0.22	1	$ 0.22	$ -	0.00%
Volumetric Rate Riders	$ -	519	$ -	$ -	519	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 37.08**			**$ 37.08**	**$ -**	**0.00%**
Line Losses on Cost of Power	$ 0.0824	29	$ 2.41	$ 0.0824	29	$ 2.41	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0093	519	$ (4.83)	$ 0.0010	519	$ 0.52	$ 5.35	-110.75%
CBR Class B Rate Riders	$ -	519	$ -	$ -	519	$ -	$ -	
GA Rate Riders	$ -	519	$ -	$ -	519	$ -	$ -	
Low Voltage Service Charge	$ 0.0050	519	$ 2.60	$ 0.0050	519	$ 2.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		519	$ -	$ -	519	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 37.83**			**$ 43.18**	**$ 5.35**	**14.13%**
RTSR - Network	$ 0.0068	548	$ 3.73	$ 0.0069	548	$ 3.78	$ 0.05	1.47%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	548	$ 0.99	$ 0.0018	548	$ 0.99	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.55**			**$ 47.95**	**$ 5.40**	**12.69%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	548	$ 1.86	$ 0.0034	548	$ 1.86	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	548	$ 0.27	$ 0.0005	548	$ 0.27	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	337	$ 21.93	$ 0.0650	337	$ 21.93	$ -	0.00%
TOU - Mid Peak	$ 0.0940	88	$ 8.29	$ 0.0940	88	$ 8.29	$ -	0.00%
TOU - On Peak	$ 0.1340	93	$ 12.52	$ 0.1340	93	$ 12.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 87.68**			**$ 93.08**	**$ 5.40**	**6.16%**
HST	13%		$ 11.40	13%		$ 12.10	$ 0.70	6.16%
8% Rebate	8%		$ (7.01)	8%		$ (7.45)	$ (0.43)	
Total Bill on TOU			**$ 92.06**			**$ 97.73**	**$ 5.67**	**6.16%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Retailer)**	
Consumption	**519**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0565**	
Proposed/Approved Loss Factor	**1.0565**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 47.88	1	$ 47.88	$ 48.45	1	$ 48.45	$ 0.57	1.19%
Distribution Volumetric Rate	$ -	519	$ -	$ -	519	$ -	$ -	
DRP Adjustment		519	$ (11.02)		519	$ (11.59)	$ (0.57)	5.17%
Fixed Rate Riders	$ 0.22	1	$ 0.22	$ 0.22	1	$ 0.22	$ -	0.00%
Volumetric Rate Riders	$ -	519	$ -	$ -	519	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 37.08**			**$ 37.08**	**$ -**	**0.00%**
Line Losses on Cost of Power	$ 0.1101	29	$ 3.23	$ 0.1101	29	$ 3.23	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0093	519	$ (4.83)	$ 0.0010	519	$ 0.52	$ 5.35	-110.75%
CBR Class B Rate Riders	$ -	519	$ -	$ -	519	$ -	$ -	
GA Rate Riders	-$ 0.0045	519	$ (2.34)	-$ 0.0151	519	$ (7.84)	$ (5.50)	235.56%
Low Voltage Service Charge	$ 0.0050	519	$ 2.60	$ 0.0050	519	$ 2.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		519	$ -	$ -	519	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.31**			**$ 36.16**	**$ (0.16)**	**-0.43%**
RTSR - Network	$ 0.0068	548	$ 3.73	$ 0.0069	548	$ 3.78	$ 0.05	1.47%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	548	$ 0.99	$ 0.0018	548	$ 0.99	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 41.03**			**$ 40.93**	**$ (0.10)**	**-0.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	548	$ 1.86	$ 0.0034	548	$ 1.86	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	548	$ 0.27	$ 0.0005	548	$ 0.27	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	519	$ 57.14	$ 0.1101	519	$ 57.14	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 100.31**			**$ 100.21**	**$ (0.10)**	**-0.10%**
HST	13%		$ 13.04	13%		$ 13.03	$ (0.01)	-0.10%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 113.35**			**$ 113.23**	**$ (0.11)**	**-0.10%**

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge		1	$ -		1	$ -	$ -	
Distribution Volumetric Rate		0	$ -		0	$ -	$ -	
Fixed Rate Riders		1	$ -		1	$ -	$ -	
Volumetric Rate Riders		0	$ -		0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	**$ 0.1101**	-	$ -	**$ 0.1101**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders		-	$ -		-	$ -	$ -	
CBR Class B Rate Riders		-	$ -		-	$ -	$ -	
GA Rate Riders		-	$ -		-	$ -	$ -	
Low Voltage Service Charge		-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Additional Fixed Rate Riders		1	$ -		1	$ -	$ -	
Additional Volumetric Rate Riders		-	$ -		-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network		-	$ -		-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection		-	$ -		-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	**$ 0.0034**	-	$ -	**$ 0.0034**	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	**$ 0.0005**	-	$ -	**$ 0.0005**	-	$ -	$ -	
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	1	$ 0.25	$ -	0.00%
TOU - Off Peak	**$ 0.0650**	-	$ -	**$ 0.0650**	-	$ -	$ -	
TOU - Mid Peak	**$ 0.0940**	-	$ -	**$ 0.0940**	-	$ -	$ -	
TOU - On Peak	**$ 0.1340**	-	$ -	**$ 0.1340**	-	$ -	$ -	
Non-RPP Retailer Avg. Price	**$ 0.1101**	-	$ -	**$ 0.1101**	-	$ -	$ -	
Average IESO Wholesale Market Price	**$ 0.1101**	-	$ -	**$ 0.1101**	-	$ -	$ -	
Total Bill on TOU (before Taxes)			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
8% Rebate	8%		$ (0.02)	8%		$ (0.02)	$ -	
Total Bill on TOU			**$ 0.26**			**$ 0.26**	**$ -**	**0.00%**
Total Bill on Non-RPP Avg. Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Appendix C: GA Analysis Workform

Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Utility Name SIOUX LOOKOUT HYDRO INC.

Note 1 **Please select "Yes" in column D for any year being requested for disposition**

2014	**No**
2015	**No**
2016	**Yes**
2017	**Yes**
2018	**Yes**

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2016	$ (30,044)	$ (180,917)	$ 152,691	$ (28,226)	$ 1,818	$ 2,709,140	0.1%
2017	$ 34,067	$ (97,535)	$ 129,012	$ 31,477	$ (2,590)	$ 2,658,153	-0.1%
2018	$ (53,907)	$ (190,692)	$ 141,444	$ (49,248)	$ 4,660	$ 2,453,208	0.2%
Cumulative Balance	**$ (49,885)**	**$ (469,144)**	**$ 423,147**	**$ (45,997)**	**$ 3,888**	**$ 7,820,502**	**N/A**

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	71,064,242	kWh	100%
RPP	A	46,053,730	kWh	64.8%
Non RPP	B = D+E	25,010,512	kWh	35.2%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	25,010,512	kWh	35.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year **2016**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,893,085	2,893,085	3,126,950	3,126,950	0.08423	$ 263,383	0.09179	$ 287,023	$ 23,640
February	3,126,950	3,126,950	3,177,463	3,177,463	0.10384	$ 329,948	0.09851	$ 313,012	$ (16,936)
March	3,177,463	3,177,463	2,667,665	2,667,665	0.09022	$ 240,677	0.10610	$ 283,039	$ 42,363
April	2,667,665	2,667,665	2,168,423	2,168,423	0.12115	$ 262,704	0.11132	$ 241,389	$ (21,316)
May	2,168,423	2,168,423	1,944,209	1,944,209	0.10405	$ 202,295	0.10749	$ 208,983	$ 6,688
June	1,944,209	1,944,209	1,747,136	1,747,136	0.11650	$ 203,541	0.09545	$ 166,764	$ (36,777)
July	1,747,136	1,747,136	1,772,283	1,772,283	0.07667	$ 135,881	0.08306	$ 147,206	$ 11,325
August	1,772,283	1,772,283	2,001,288	2,001,288	0.08569	$ 171,490	0.07103	$ 142,151	$ (29,339)
September	2,001,288	2,001,288	1,809,236	1,809,236	0.07060	$ 127,732	0.09531	$ 172,438	$ 44,706
October	1,809,236	1,809,236	2,018,914	2,018,914	0.09720	$ 196,238	0.11226	$ 226,643	$ 30,405
November	2,018,914	2,018,914	2,244,859	2,244,859	0.12271	$ 275,467	0.11109	$ 249,381	$ (26,085)
December	2,244,859	2,244,859	3,113,349	3,113,349	0.10594	$ 329,828	0.08708	$ 271,110	$ (58,718)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**27,571,510**	**27,571,510**	**27,791,774**	**27,791,774**		**$ 2,739,185**		**$ 2,709,140**	**$ (30,044)**

Calculated Loss Factor **1.1112**

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments		
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-$ 180,917		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**	**$ Principal Adjustment on DVA Continuity Schedule**
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year					
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a	Remove prior year end unbilled to actual revenue differences					
2b	Add current year end unbilled to actual revenue differences					
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	$ 33,073	Actual LTLT GA billed in May 2016 for 2015 consumption			
3b	Add difference between current year accrual/forecast to actual from long term load transfers	$ 49,934	Billed GA in 2016 for LTLT adjustment for missing accounts for consumption 2011-2016 - 8041.74 and current year(2016) accrual for long term load transfers 41892 -			

4	Remove GA balances pertaining to Class A customers					
5	Significant prior period billing adjustments recorded in current year					
6	Differences in GA IESO posted rate and rate charged on IESO invoice					
7	Differences in actual system losses and billed TLFs	$ 69,684	Add back differences due to actual system losses and TLFs	Yes		$ (69,684)
8	Others as justified by distributor					
9						
10						
					Total Principal Adjustments on DVA Continuity Schedule	$ (69,684)

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$ (28,226)
	Net Change in Expected GA Balance in the Year Per Analysis	$ (30,044)
	Unresolved Difference	$ 1,818
	Unresolved Difference as % of Expected GA Payments to IESO	0.1%

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	74,033,060	kWh	100%
RPP	A	49,069,037	kWh	66.3%
Non RPP	B = D+E	24,964,023	kWh	33.7%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	24,964,023	kWh	33.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2017

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3,113,349	3,113,349	3,086,298	3,086,298	0.06687	$ 206,381	0.08227	$ 253,910	$ 47,529
February	3,086,298	3,086,298	2,673,892	2,673,892	0.10559	$ 282,336	0.08639	$ 230,998	$ (51,339)
March	2,673,892	2,673,892	2,649,507	2,649,507	0.08409	$ 222,797	0.07135	$ 189,042	$ (33,755)
April	2,649,507	2,649,507	2,205,134	2,205,134	0.06874	$ 151,581	0.10778	$ 237,669	$ 86,088
May	2,205,134	2,205,134	1,789,064	1,789,064	0.10623	$ 190,052	0.12307	$ 220,180	$ 30,128
June	1,789,064	1,789,064	1,676,340	1,676,340	0.11954	$ 200,390	0.11848	$ 198,613	$ (1,777)
July	1,676,340	1,676,340	1,725,787	1,725,787	0.10652	$ 183,831	0.11280	$ 194,669	$ 10,838
August	1,725,787	1,725,787	1,759,476	1,759,476	0.11500	$ 202,340	0.10109	$ 177,865	$ (24,474)
September	1,759,476	1,759,476	1,679,407	1,679,407	0.12739	$ 213,940	0.08864	$ 148,863	$ (65,077)
October	1,679,407	1,679,407	1,997,243	1,997,243	0.10212	$ 203,958	0.12563	$ 250,914	$ 46,955
November	1,997,243	1,997,243	2,598,093	2,598,093	0.11164	$ 290,051	0.09704	$ 252,119	$ (37,932)
December	2,598,093	2,598,093	3,294,357	3,294,357	0.08391	$ 276,430	0.09207	$ 303,311	$ 26,882
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**26,953,589**	**26,953,590**	**27,134,598**	**27,134,598**		**$ 2,624,086**		**$ 2,658,153**	**$ 34,067**

Calculated Loss Factor **1.0869**

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments		
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-$ 97,535		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**	**$ Principal Adjustment on DVA Continuity Schedule**
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year					
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a	Remove prior year end unbilled to actual revenue differences					
2b	Add current year end unbilled to actual revenue differences					
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	$ 588	Estimate 41,892, Actual billed in 2017 for 2016 41,304			

3b	Add difference between current year accrual/forecast to actual from long term load transfers	$ 19,719	Actual 2017 billed in 2017 - LTLT customers acquired in April 2017			
4	Remove GA balances pertaining to Class A customers					
5	Significant prior period billing adjustments recorded in current year	$ 9,746	Adjustments in January for December Consumption			
6	Differences in GA IESO posted rate and rate charged on IESO invoice					
7	Differences in actual system losses and billed TLFs	$ 98,959	Add back differences due to actual system losses and TLFs	Yes		$ (98,959)
8	Others as justified by distributor					
9						
10						
				Total Principal Adjustments on DVA Continuity Schedule		$ (98,959)

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$ 31,477
	Net Change in Expected GA Balance in the Year Per Analysis	$ 34,067
	Unresolved Difference	$ (2,590)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.1%

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	78,570,149	kWh	100%
RPP	A	53,789,302	kWh	68.5%
Non RPP	B = D+E	24,780,847	kWh	31.5%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	24,780,847	kWh	31.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year **2018**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3,294,357	3,294,357	2,941,882	2,941,882	0.08777	$ 258,209	0.06736	$ 198,165	$ (60,044)
February	2,941,882	2,941,882	2,842,221	2,842,221	0.07333	$ 208,420	0.08167	$ 232,124	$ 23,704
March	2,842,221	2,842,221	2,488,863	2,488,863	0.07877	$ 196,048	0.09481	$ 235,969	$ 39,921
April	2,488,863	2,488,863	2,476,433	2,476,433	0.09810	$ 242,938	0.09959	$ 246,628	$ 3,690
May	2,476,433	2,476,433	1,787,793	1,787,793	0.09392	$ 167,909	0.10793	$ 192,956	$ 25,047
June	1,787,793	1,787,793	1,752,236	1,752,236	0.13336	$ 233,678	0.11896	$ 208,446	$ (25,232)
July	1,752,236	1,752,236	1,834,426	1,834,426	0.08502	$ 155,963	0.07737	$ 141,930	$ (14,033)
August	1,834,426	1,834,426	1,720,801	1,720,801	0.07790	$ 134,050	0.07490	$ 128,888	$ (5,162)
September	1,720,801	1,720,801	1,822,646	1,822,646	0.08424	$ 153,540	0.08584	$ 156,456	$ 2,916
October	1,822,646	1,822,646	2,104,190	2,104,190	0.08921	$ 187,715	0.12059	$ 253,744	$ 66,029
November	2,104,190	2,104,190	2,620,997	2,620,997	0.12235	$ 320,679	0.09855	$ 258,299	$ (62,380)
December	2,620,997	2,620,997	2,695,873	2,695,873	0.09198	$ 247,966	0.07404	$ 199,602	$ (48,364)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**27,686,846**	**27,686,846**	**27,088,362**	**27,088,362**		**$ 2,507,116**		**$ 2,453,208**	**$ (53,907)**

Calculated Loss Factor **1.0931**

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments		
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ (190,692)		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**	**$ Principal Adjustment on DVA Continuity Schedule**
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year					
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a	Remove prior year end unbilled to actual revenue differences					
2b	Add current year end unbilled to actual revenue differences					
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers					

3b	Add difference between current year accrual/forecast to actual from long term load transfers					
4	Remove GA balances pertaining to Class A customers					
5	Significant prior period billing adjustments recorded in current year	$ 54,913	Included November billed GA twice for current year accruals for one large customer due to cancel/rebill done in January 2019. December 2018 Accrual Entry reversed in Jan 2019 and actual recorded.	No		
6	Differences in GA IESO posted rate and rate charged on IESO invoice					
7	Differences in actual system losses and billed TLFs	$ 86,531	Add back difference resulting from actual system losses and billed TLFs	Yes		$ (86,531)
8	Others as justified by distributor					
9						
10						
				Total Principal Adjustments on DVA Continuity Schedule		$ (86,531)

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$	(49,248)
	Net Change in Expected GA Balance in the Year Per Analysis	$	(53,907)
	Unresolved Difference	$	4,660
	Unresolved Difference as % of Expected GA Payments to IESO		0.2%

Appendix D: Certification of Evidence

Sioux Lookout Hydro Inc.
25 Fifth Ave. PO Box 908
Sioux Lookout, ON P8T 1B3
Phone: 1-807-737-3800

RE: Certification of Account Balances being disposed – Accounts 1588 RSVA power and 1589 RSVA GA

I, Deanne Kulchyski, President/CEO of Sioux Lookout Hydro Inc., hereby certify that Sioux Lookout Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

Date: November 8, 2019

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Appendix E: Current Tariff of Rates and Charges

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	47.88
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.22
Low Voltage Service Rate	$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	$/kWh	(0.0093)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh	0.0010
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.36
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.47
Distribution Volumetric Rate	$/kWh	0.0102
Low Voltage Service Rate	$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	$/kWh	(0.0093)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kWh	0.0005
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	377.21
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	8.15
Distribution Volumetric Rate	$/kW	1.3165
Low Voltage Service Rate	$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	$/kW	(4.0826)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW	0.3624
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW	0.1996
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kW	2.4593
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5659

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0066

Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.6089
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	$/kW	0.6254

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.93
Distribution Volumetric Rate	$/kW	10.9921
Low Voltage Service Rate	$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	$/kW	(3.7124)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW	(0.2283)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	$/kW	0.1909
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	$/kW	1.8548
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Easement Letter	$	15.00
Income tax letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned Items (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0066

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at Meter - during regular hours	$	110.00
Disconnect/Reconnect at Meter - after regular hours	$	245.00
Disconnect/Reconnect at Pole - during regular hours	$	245.00
Disconnect/Reconnect at Pole - after regular hours	$	415.00
Install/Remove Load Control Device - during regular hours	$	110.00
Install/Remove Load Control Device - after regular hours	$	245.00

Other

Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Temporary service - install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0460

Appendix F: Proposed Tariff of Rates and Charges

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	48.45
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.22
Low Voltage Service Rate	$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.92
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	0.47
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	381.74
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	$	8.15
Distribution Volumetric Rate	$/kW	1.3323
Low Voltage Service Rate	$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kW	0.4588
Retail Transmission Rate - Network Service Rate	$/kW	2.4865
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5591
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	$/kW	2.6377
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	$/kW	0.6179

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.98
Distribution Volumetric Rate	$/kW	11.1240
Low Voltage Service Rate	$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	$/kW	0.3767
Retail Transmission Rate - Network Service Rate	$/kW	1.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4323

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Easement Letter	$	15.00
Income tax letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00

Sioux Lookout Hydro Inc.

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Returned Items (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/reconnect at meter - during regular hours	$	110.00
Disconnect/reconnect at meter - after regular hours	$	245.00
Disconnect/reconnect at pole - during regular hours	$	245.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	110.00
Install/remove load control device - after regular hours	$	245.00
Other		
Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Temporary service - install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	101.50
Monthly Fixed Charge, per retailer	$	40.60
Monthly Variable Charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.046