

November 11, 2019

Ontario Energy Board 2300 Yonge Street P.O. Box 2319 Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Newmarket-Tay Power Distribution Ltd. ("NT Power") 2020 IRM Distribution Rate Application

II. Process for 2020 Incentive Regulation Mechanism (IRM) Distribution Rate Applications OEB File No. EB-2019-0055

Enclosed is NT Power's 2020 IRM Application that consists of two rate zone's Newmarket – Tay rate zone ("NT Power – NTRZ") and Midland rate zone ("NT Power – MRZ").

A Decision and Order (EB-2017-0269) from the Board was received August 23, 2018 granting approval for NT Power to purchase and amalgamate with Midland Power Utility Corporation ("MPUC"). NT Power correspondence confirmed the closing of transaction was effective September 7, 2018. The amended Licence ED-2007-0624 and notification from the Board that the MPUC Licence (ED-2002-0541) was cancelled was received September 17, 2018. As described in EB-2017-0269, NT Power was granted a 10-year deferred rebasing period. This will be accomplished by maintaining two separate rate zones NT Power- Newmarket - Tay and NT Power- Midland until rates are re-based.

In preparing the Application, NT Power utilized the Board's 2020 Rate Generator Model. The basis for the Application and associated models is described within the attached Application Introduction and Manager's Summary.

Please do not hesitate to contact the undersigned if you have any questions.

Sincerely,

Michelle Reesor

Michelle Reeson

Regulatory Analyst Newmarket-Tay Power Distribution Ltd. 905-953-8548 mreesor@nmhydro.ca