



590 Steven Court, Newmarket, Ontario L3Y 6Z2

Tel: [905] 895-2309

Fax: [905] 895-8931

Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

November 11, 2019

Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Attention: Christine E. Long, Registrar

Dear Ms. Long:

**RE: Newmarket – Tay Power Distribution Ltd.
Updated Cost Allocation Models
Board File Number: EB-2019-0231**

On September 12, 2019, Newmarket – Tay Power Distribution Ltd. ("NT Power") filed updated cost allocation models and a proposal to align certain customer classes such that the classes are within Ontario Energy Board ("OEB") target bands.

On September 27, NT Power received a letter from the OEB requesting it to file further information in the subject matter. The requested information and NT Power's responses are as follows;

Upon review of the requested further information, NT Power made two corrections to the updated cost allocation models filed on September 12, 2019. The first correction relates to incorrect inputs in tab I6.2 of the NTRZ and MRZ cost allocation models with regards to the number of connections for the Sentinel Light and Unmetered Scattered Load classes. The second correction relates to the rate design for the unmetered customer classes which includes street lights, sentinel lights and unmetered scattered loads. For these classes, the band adjustment was previously applied to the volumetric component. The band adjustment has been revised to be applied to the fixed and volumetric rates in the same proportion as the 2018 fixed and variable split of the class. NT Power has filed an updated cost allocation models application incorporating these corrections (the "November 4/19 Application").

1. Chapter 2 Filing Requirement Page 46

The OEB expects distributors to document their communications with unmetered load customers, including street lighting customers, and how the distributor assisted them in understanding the regulatory context in which distributors operate and how it affects unmetered load customers. Such

communication should take place when proposing changes to the level of the rates and charges, or the introduction of new rates and charges.

For both service territories, please indicate whether consultation has occurred with the customer groups identified above. If so, please provide details of that consultation, including what was communicated to the customers, and how the customers responded to this information.

Response:

NT Power communicated in writing with all unmetered load customers, including street lighting customers, about the impact of the November 4/19 Application. Appendix A and Appendix B contain letters that were sent to all unmetered load customers in both the Midland Rate Zone (“MRZ”) and the Newmarket – Tay Rate Zone (“NTRZ”) service areas on October 11, 2019. No responses were received as of the date of this filing. This is not surprising, given that all unmetered load customers will see either no change or a decrease to their monthly distribution bill as a result of the updated cost allocation.

The letter to customers also notes that the rates will be subject to a standard inflationary adjustment in accordance with OEB policies.

2. Chapter 2 Filing Requirement Page 50

The applicant must provide the following information related to the fixed/variable proportion of its proposed rates:

- Current fixed/variable proportion for each rate class, along with supporting information
- Proposed fixed/variable proportion for each rate class, including an explanation for any changes from current proportions
- A table comparing current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.

Please provide a derivation of the proposed fixed and variable charges in a live excel format. This should include total proposed class revenue, miscellaneous revenue, distribution rate revenue, fixed/variable proportions, and billing determinants used.

Response:

In the November 4/19 Application:

- Table 9, “2018 Fixed and Variable blended rates by rate class” provides the 2018 blended rates and the annual billing determinants used in the Cost Allocation filing within sheet I6.1.

- Table 10, “2018 Fixed and Variable proportion by rate class” provides the annualized fixed and variable distribution revenues and the resulting fixed and variable proportions. The additional charge adjustment is required to balance to the audited distribution revenue due to the cost allocation model applying the blended rates and annual billing determinants. The monthly fixed and variable rates are determined by dividing the annual fixed and variable revenue by the 2018 billing determinants.
- Table 11, “2018 Proposed Fixed and Variable proportion by rate class” outlines the proposed band adjustment to bring the unmetered load customers within the OEB target bands. The band adjustments are allocated to the 2018 fixed and variable rates. This maintains the 2018 proposed fixed and variable revenue proportions. The only exception to the current proportions is to the residential customer class. This is due to the elimination of the variable rate for residential customers.
- Table 12 outlines the current and proposed monthly fixed charges with floor and ceiling as calculated within the cost allocation model. Table 13 outlines the current and proposed monthly variable charges by rate class. Table 14 outlines the 2019 proposed rates and the total bill impact by rate class.

A live excel format of the derivation is included with the November 4/19 Application.

3. Chapter 2 Filing Requirements Page 57

Bill Impact Information

This information must be filed for all customer classes in the Tariff Schedule and Bill Impacts model.

Please provide bill impacts in a live excel format consistent with the Tariff Schedule and Bill Impacts model, or the IRM model.

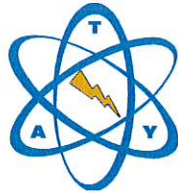
Response:

Appendix C and D “Proposed tariff schedule and Bill Impacts” of the November 4/19 Application shows the Tariff Schedule and Bill Impacts consistent with the OEB’s model. A live excel format is included.

Respectfully submitted.

Midland Rate Zone (MRZ)

APPENDIX A – UNMETERED LOAD CUSTOMER LETTERS



590 Steven Court, Newmarket, Ontario L3Y 6Z2

Tel: [905] 895-2309

Fax: [905] 895-8931

Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

[NAME]
[ADDRESS]

October 11, 2019

Dear Sir/Madam:

Re: Notice for Updated Cost Allocation and Rate Design

On August 23, 2018, the Ontario Energy Board ("OEB") ordered Newmarket-Tay Power Distribution Ltd. ("NT Power") to update its cost allocation and rate design to bring it in line with the OEB's cost allocation policies. NT Power has now completed the update and the result is no change in your distribution rates approximately as shown below.

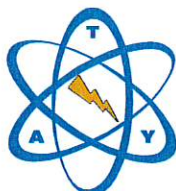
Service Class	Existing (2019) Rate		Proposed 2019 Rate
Streetlighting	Service Charge	\$	\$3.94
	Distribution Volumetric Rate	\$/kW	\$9.0935

NT Power intends to file this information with the OEB. Please note that the above distribution rates will be subject to standard inflationary adjustments in accordance with OEB policies.

Please do not hesitate to contact the undersigned if you have any questions in relation to this matter.

Yours truly,

Laurie Ann Cooledge, CFO
Newmarket-Tay Power Distribution Ltd.
905-953-8548 ext 2258
lauriec@nmhydro.ca



590 Steven Court, Newmarket, Ontario L3Y 6Z2

Tel: [905] 895-2309

Fax: [905] 895-8931

Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

[NAME]
[ADDRESS]

October 11, 2019

Dear Sir/Madam:

Re: Notice for Updated Cost Allocation and Rate Design

On August 23, 2018, the Ontario Energy Board ("OEB") ordered Newmarket-Tay Power Distribution Ltd. ("NT Power") to update its cost allocation and rate design to bring it in line with the OEB's cost allocation policies. NT Power has now completed the update and the result is no change in your distribution rates approximately as shown below.

Service Class			Existing (2019) Rate	Proposed 2019 Rate
Unmetered Load	Service Charge	\$	\$10.65	\$10.65
	Distribution Volumetric Rate	\$/kWh	\$0.0114	\$0.0114

NT Power intends to file this information with the OEB. Please note that the above distribution rates will be subject to standard inflationary adjustments in accordance with OEB policies.

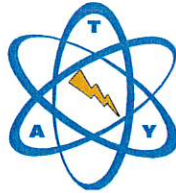
Please do not hesitate to contact the undersigned if you have any questions in relation to this matter.

Yours truly,

Laurie Ann Cooleedge, CFO
Newmarket-Tay Power Distribution Ltd.
905-953-8548 ext 2258
lauriec@nmhydro.ca

Newmarket-Tay Rate Zone (NTRZ)

APPENDIX B – UNMETERED LOAD CUSTOMER LETTERS



590 Steven Court, Newmarket, Ontario L3Y 6Z2

Tel: [905] 895-2309

Fax: [905] 895-8931

Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

[NAME]

[ADDRESS]

October 11, 2019

Dear Sir/Madam:

Re: Notice for Updated Cost Allocation and Rate Design

On August 23, 2018, the Ontario Energy Board ("OEB") ordered Newmarket-Tay Power Distribution Ltd. ("NT Power") to update its cost allocation and rate design to bring it in line with the OEB's cost allocation policies. NT Power has now completed the update and the result is a decrease in your distribution rates approximately as shown below.

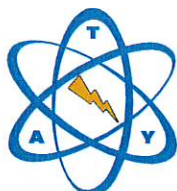
Service Class		Existing (2019) Rate		Proposed 2019 Rate
Sentinel Lighting	Service Charge	\$	\$3.30	\$2.30
	Distribution Volumetric Rate	\$/kW	\$12.6396	\$8.8066

NT Power intends to file this information with the OEB. Please note that the above distribution rates will be subject to standard inflationary adjustments in accordance with OEB policies.

Please do not hesitate to contact the undersigned if you have any questions in relation to this matter.

Yours truly,

Laurie Ann Cooledge, CFO
Newmarket-Tay Power Distribution Ltd.
905-953-8548 ext 2258
lauriec@nmhydro.ca



590 Steven Court, Newmarket, Ontario L3Y 6Z2
Tel: [905] 895-2309
Fax: [905] 895-8931
Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

[NAME]
[ADDRESS]

October 11, 2019

Dear Sir/Madam:

Re: Notice for Updated Cost Allocation and Rate Design

On August 23, 2018, the Ontario Energy Board ("OEB") ordered Newmarket-Tay Power Distribution Ltd. ("NT Power") to update its cost allocation and rate design to bring it in line with the OEB's cost allocation policies. NT Power has now completed the update and the result is a decrease in your distribution rates approximately as shown below.

Service Class		Existing (2019) Rate		Proposed 2019 Rate
Streetlighting	Service Charge	\$	\$3.24	\$0.80
	Distribution Volumetric Rate	\$/kW	\$16.1088	\$3.9929

NT Power intends to file this information with the OEB. Please note that the above distribution rates will be subject to standard inflationary adjustments in accordance with OEB policies.

Please do not hesitate to contact the undersigned if you have any questions in relation to this matter.

Yours truly,

Laurie Ann Cooledge, CFO
Newmarket-Tay Power Distribution Ltd.
905-953-8548 ext 2258
lauriec@nmhydro.ca



590 Steven Court, Newmarket, Ontario L3Y 6Z2

Tel: [905] 895-2309

Fax: [905] 895-8931

Email: nmhydro@nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

[NAME]
[ADDRESS]

October 11, 2019

Dear Sir/Madam:

Re: Notice for Updated Cost Allocation and Rate Design

On August 23, 2018, the Ontario Energy Board ("OEB") ordered Newmarket-Tay Power Distribution Ltd. ("NT Power") to update its cost allocation and rate design to bring it in line with the OEB's cost allocation policies. NT Power has now completed the update and the result is a decrease in your distribution rates approximately as shown below.

Service Class			Existing (2019) Rate	Proposed 2019 Rate
Unmetered Load	Service Charge	\$	\$17.91	\$8.48
	Distribution Volumetric Rate	\$/kW	\$0.0206	\$0.0098

NT Power intends to file this information with the OEB. Please note that the above distribution rates will be subject to standard inflationary adjustments in accordance with OEB policies.

Please do not hesitate to contact the undersigned if you have any questions in relation to this matter.

Yours truly,

Laurie Ann Cooledge, CFO
Newmarket-Tay Power Distribution Ltd.
905-953-8548 ext 2258
lauriec@nmhydro.ca

Newmarket – Tay Rate Zone

APPENDIX B: NTRZ PROPOSED TARIFF SCHEDULE AND BILL IMPACTS

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

Proposed 2019 TARIFF OF RATES AND CHARGES

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.54
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$	(1.74)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.62
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8511
Distribution Volumetric Rate - Interval Meter	\$/kW	4.9867
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.2304
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0680)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.3935
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.2928
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0138)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.9548)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3865

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.85
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.15
Distribution Volumetric Rate	\$/kW	8.2216
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	3.9974
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	5.6715
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.6796)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.3195
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.1847)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.9563)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (See Note Below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/reconnect at meter - during regular hours	\$	50.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	50.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
(with the exception of wireless attachments)	\$	43.63

Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **750 kWh**Demand **- kW**Current Loss Factor **1.0383**Proposed/Approved Loss Factor **1.0383**

	2019 Current OEB-Approved			2019 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.61	1	\$ 27.61	\$ 28.54	1	\$ 28.54	\$ 0.93	3.38%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ 1.80	1	\$ 1.80	\$ 1.80	1	\$ 1.80	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.19			\$ 27.12	\$ 0.93	3.56%
Line Losses on Cost of Power	\$ 0.0820	29	\$ 2.36	\$ 0.0820	29	\$ 2.36	\$ -	0.00%
Rate Rider for Disposition of Account 1576	-\$ 1.7369	1	-\$ 1.74	-\$ 1.7369	1	-\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	-\$ 1.28	-\$ 0.0017	750	-\$ 1.28	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.77			\$ 27.71	\$ 0.93	3.48%
RTSR - Network	\$ 0.0074	779	\$ 5.76	\$ 0.0074	779	\$ 5.76	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0.0068	779	\$ 5.30	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.83			\$ 38.76	\$ 0.93	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.61			\$ 103.54	\$ 0.93	0.91%
HST	13%		13.34	13%		13.46	\$ 0.12	0.91%
8% Rebate	8%		(8.21)	8%		(8.28)	\$ (0.07)	
Total Bill on TOU			\$ 107.74			\$ 108.72	\$ 0.98	0.91%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	2019 Current OEB-Approved			2019 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 31.01	1	\$ 31.01	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0203	2000	\$ 40.60	\$ 0.0203	2000	\$ 40.60	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0012	2000	\$ 2.40	\$ 0.0012	2000	\$ 2.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 69.21			\$ 69.21	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	77	\$ 6.28	\$ 0.0820	77	\$ 6.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Rate Rider for Disposition of Account 1576	\$ 0.0026	2,000	\$ 5.15	\$ 0.0026	2,000	\$ 5.15	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.11			\$ 69.11	\$ -	0.00%
RTSR - Network	\$ 0.0068	2,077	\$ 14.12	\$ 0.0068	2,077	\$ 14.12	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,077	\$ 12.67	\$ 0.0061	2,077	\$ 12.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.90			\$ 95.90	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,077	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,077	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 268.23			\$ 268.23	\$ -	0.00%
HST	13%		\$ 34.87	13%		\$ 34.87	\$ -	0.00%
8% Rebate	8%		\$ (21.46)	8%		\$ (21.46)	\$ -	0.00%
Total Bill on TOU			\$ 281.64			\$ 281.64	\$ -	0.00%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION THERMAL			
RPP / Non-RPP:	Non-RPP (Other)			
Consumption	237,500	kWh		
Demand	500	kW		
Current Loss Factor	1.0383			
Proposed/Approved Loss Factor	1.0383			

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.62	1	\$ 140.62	\$ 140.62	1	\$ 140.62	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8511	500	\$ 2,425.55	\$ 4.8511	500	\$ 2,425.55	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.7382	500	-\$ 369.10	-\$ 0.7382	500	-\$ 369.10	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,197.07			\$ 2,197.07	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6745	500	-\$ 337.25	-\$ 0.6745	500	-\$ 337.25	\$ -	0.00%
Rate Rider for Disposition of Account 1576	-\$ 0.9548	500	-\$ 477.40	-\$ 0.9548	500	-\$ 477.40	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.2928	500	\$ 146.40	\$ 0.2928	500	\$ 146.40	\$ -	0.00%
GA Rate Riders	\$ 0.0052	237,500	\$ 1,235.00	\$ 0.0052	237,500	\$ 1,235.00	\$ -	0.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,763.82			\$ 2,763.82	\$ -	0.00%
RTSR - Network	\$ 2.7219	500	\$ 1,360.95	\$ 2.7219	500	\$ 1,360.95	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3865	500	\$ 1,193.25	\$ 2.3865	500	\$ 1,193.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,318.02			\$ 5,318.02	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	246,596	\$ 27,150.25	\$ 0.1101	246,596	\$ 27,150.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,430.25			\$ 33,430.25	\$ -	0.00%
HST	13%		\$ 4,345.93	13%		\$ 4,345.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37,776.18			\$ 37,776.18	\$ -	0.00%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION INTERVAL			
RPP / Non-RPP:	Non-RPP (Other)			
Consumption	237,500	kWh		
Demand	500	kW		
Current Loss Factor	1.0383			
Proposed/Approved Loss Factor	1.0383			

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.62	1	\$ 140.62	\$ 140.62	1	\$ 140.62	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.9867	500	\$ 2,493.35	\$ 4.9867	500	\$ 2,493.35	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.7382	500	-\$ 369.10	-\$ 0.7382	500	-\$ 369.10	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,264.87			\$ 2,264.87	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6745	500	-\$ 337.25	-\$ 0.6745	500	-\$ 337.25	\$ -	0.00%
Rate Rider for Disposition of Account 1576	-\$ 0.9548	500	-\$ 477.40	-\$ 0.9548	500	-\$ 477.40	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.2928	500	\$ 146.40	\$ 0.2928	500	\$ 146.40	\$ -	0.00%
GA Rate Riders	\$ 0.0052	237,500	\$ 1,235.00	\$ 0.0052	237,500	\$ 1,235.00	\$ -	0.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,831.62			\$ 2,831.62	\$ -	0.00%
RTSR - Network	\$ 2.7219	500	\$ 1,360.95	\$ 2.7219	500	\$ 1,360.95	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3865	500	\$ 1,193.25	\$ 2.3865	500	\$ 1,193.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,385.82			\$ 5,385.82	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	246,596	\$ 27,150.25	\$ 0.1101	246,596	\$ 27,150.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,498.05			\$ 33,498.05	\$ -	0.00%
HST	13%		\$ 4,354.75	13%		\$ 4,354.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37,852.79			\$ 37,852.79	\$ -	0.00%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: Non-RPP (Other)

Consumption 474,500 kWh

Demand 1,000 kW

Current Loss Factor 1.0383

Proposed/Approved Loss Factor 1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.24	1	\$ 3.24	\$ 0.81	1	\$ 0.81	-\$ 2.43	-75.15%
Distribution Volumetric Rate	\$ 16.1088	1000	\$ 16,108.80	\$ 3.9974	1000	\$ 3,997.45	-\$ 12,111.35	-75.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 4.5305	1000	\$ 4,530.50	\$ 4.5305	1000	\$ 4,530.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20,642.54			\$ 8,528.75	-\$ 12,113.79	-58.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6796	1,000	\$ 679.60	\$ 0.6796	1,000	\$ 679.60	\$ -	0.00%
Rate Rider for Disposition of Account 1576	\$ 0.9563	1,000	\$ 956.34	\$ 0.9563	1,000	\$ 956.34	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.3195	1,000	\$ 319.50	\$ 0.3195	1,000	\$ 319.50	\$ -	0.00%
GA Rate Riders	\$ 0.0052	474,500	\$ 2,467.40	\$ 0.0052	474,500	\$ 2,467.40	\$ -	0.00%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,793.50			\$ 9,679.72	-\$ 12,113.79	-55.58%
RTSR - Network	\$ 2.0726	1,000	\$ 2,072.60	\$ 2.0726	1,000	\$ 2,072.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8428	1,000	\$ 1,842.80	\$ 1.8428	1,000	\$ 1,842.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,708.90			\$ 13,595.12	-\$ 12,113.79	-47.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	492,673	\$ 54,243.34	\$ 0.1101	492,673	\$ 54,243.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 81,873.92			\$ 69,760.13	\$ (12,113.79)	-14.80%
HST	13%		\$ 10,643.61	13%		\$ 9,068.82	\$ (1,574.79)	-14.80%
Total Bill on Average IESO Wholesale Market Price			\$ 92,517.53			\$ 78,828.95	\$ (13,688.58)	-14.80%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**

Consumption

475 kWh

Demand

1 kW

Current Loss Factor

1.0383

Proposed/Approved Loss Factor

1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.30	1	\$ 3.30	\$ 2.15	1	\$ 2.15	\$ (1.15)	-34.95%
Distribution Volumetric Rate	\$ 12.6396	1	\$ 12.64	\$ 8.2216	1	\$ 8.22	\$ (4.42)	-34.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	1	\$ 0.00	\$ 0.0028	1	\$ 0.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 15.94			\$ 10.37	\$ (5.57)	-34.96%
Line Losses on Cost of Power	\$ 0.0820	18	\$ 1.49	\$ 0.0820	18	\$ 1.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1	\$ 0.00	\$ 0.0018	1	\$ 0.00	\$ -	0.00%
Rate Rider for Disposition of Account 1576	\$ 0.0026	475	\$ 1.22	\$ 0.0026	475	\$ 1.22	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.0009	1	\$ 0.00	\$ 0.0009	1	\$ 0.00	\$ -	0.00%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.20			\$ 10.63	\$ (5.57)	-34.38%
RTSR - Network	\$ 2.0536	1	\$ 2.05	\$ 2.0536	1	\$ 2.05	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8829	1	\$ 1.88	\$ 1.8829	1	\$ 1.88	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.14			\$ 14.57	\$ (5.57)	-27.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	493	\$ 1.68	\$ 0.0034	493	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	493	\$ 0.25	\$ 0.0005	493	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	309	\$ 20.07	\$ 0.0650	309	\$ 20.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	81	\$ 7.59	\$ 0.0940	81	\$ 7.59	\$ -	0.00%
TOU - On Peak	\$ 0.1320	86	\$ 11.29	\$ 0.1320	86	\$ 11.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.26			\$ 55.69	\$ (5.57)	-9.09%
HST	13%		\$ 7.96	13%		\$ 7.24	\$ (0.72)	-9.09%
Total Bill on TOU			\$ 69.22			\$ 62.93	\$ 6.30	-9.09%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: RPP

Consumption	200 kWh
Demand	- kW

Current Loss Factor

1.0383

Proposed/Approved Loss Factor

1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.91	1	\$ 17.91	\$ 7.86	1	\$ 7.86	\$ (10.05)	-56.10%
Distribution Volumetric Rate	\$ 0.0206	200	\$ 4.12	\$ 0.0090	200	\$ 1.81	\$ (2.31)	-56.08%
Fixed Rate Riders	-	1	-	-	1	-	-	
Volumetric Rate Riders	\$ 0.0029	200	\$ 0.58	\$ 0.0029	200	\$ 0.58	-	0.00%
Sub-Total A (excluding pass through)			\$ 21.45			\$ 9.09	\$ 12.36	-57.62%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.63	\$ 0.0820	8	\$ 0.63	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	200	\$ 0.36	\$ 0.0018	200	\$ 0.36	-	0.00%
Rate Rider for Disposition of Account 1576	\$ 0.0026	200	\$ 0.51	\$ 0.0026	200	\$ 0.51	-	0.00%
CBR Class B Rate Riders	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	-	0.00%
GA Rate Riders	-	200	-	-	200	-	-	
Low Voltage Service Charge	-	200	-	-	200	-	-	
Smart Meter Entity Charge (if applicable)	-	1	-	-	1	-	-	
Additional Fixed Rate Riders	-	1	-	-	1	-	-	
Additional Volumetric Rate Riders	-	200	-	-	200	-	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.38			\$ 9.02	\$ 12.36	-57.80%
RTSR - Network	\$ 0.0067	208	\$ 1.39	\$ 0.0067	208	\$ 1.39	-	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	208	\$ 1.27	\$ 0.0061	208	\$ 1.27	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.04			\$ 11.68	\$ 12.36	-51.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	208	\$ 0.71	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	208	\$ 0.10	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	-	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	-	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	-	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	-	0.00%
Total Bill on TOU (before Taxes)			\$ 41.50			\$ 29.14	\$ (12.36)	-29.78%
HST	13%		\$ 5.39	13%		\$ 3.79	\$ (1.61)	-29.78%
Total Bill on TOU			\$ 46.89			\$ 32.93	\$ 13.97	-29.78%
Variance to IRM final			\$ 19.65					
Variance due to 1576 rider net HST & 8% rebate			-\$ 0.58					

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption
Demand

Current Loss Factor

Proposed/Approved Loss Factor

236 kWh

- kW

1.0383

1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.61	1	\$ 27.61	\$ 28.54	1	\$ 28.54	\$ 0.93	3.38%
Distribution Volumetric Rate	\$ -	236	\$ -	\$ -	236	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ 1.80	1	\$ 1.80	\$ 1.80	1	\$ 1.80	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	236	\$ 0.12	\$ 0.0005	236	\$ 0.12	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.93			\$ 26.86	\$ 0.93	3.60%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.74	\$ 0.0820	9	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	236	\$ 0.40	\$ 0.0017	236	\$ 0.40	\$ -	0.00%
Rate Rider for Disposition of Account 1576	\$ 1.7369	1	\$ 1.74	\$ 1.7369	1	\$ 1.74	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.0009	236	\$ 0.21	\$ 0.0009	236	\$ 0.21	\$ -	0.00%
GA Rate Riders	\$ -	236	\$ -	\$ -	236	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ -	236	\$ -	\$ -	236	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	236	\$ -	\$ -	236	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.31			\$ 26.25	\$ 0.93	3.68%
RTSR - Network	\$ 0.0074	245	\$ 1.81	\$ 0.0074	245	\$ 1.81	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	245	\$ 1.67	\$ 0.0068	245	\$ 1.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.79			\$ 29.73	\$ 0.93	3.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	245	\$ 0.83	\$ 0.0034	245	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	245	\$ 0.12	\$ 0.0005	245	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	153	\$ 9.97	\$ 0.0650	153	\$ 9.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	40	\$ 3.77	\$ 0.0940	40	\$ 3.77	\$ -	0.00%
TOU - On Peak	\$ 0.1320	42	\$ 5.61	\$ 0.1320	42	\$ 5.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.35			\$ 50.28	\$ 0.93	1.89%
HST	13%		6.42	13%		6.54	\$ 0.12	1.89%
8% Rebate	8%		(3.95)	8%		(4.02)	\$ (0.07)	
Total Bill on TOU			\$ 51.82			\$ 52.79	\$ 0.98	1.89%
Variance to IRM final			-\$ 1.82					
Variance due to 1576 rider net HST & 8% rebate			-\$ 1.82					

Midland Rate Zone (MRZ)

APPENDIX D: MZ PROPOSED TARIFF SCHEDULE AND BILL IMPACTS

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.94
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kWh	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4 Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	65.09
Distribution Volumetric Rate	\$/kW	3.3170
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kW	0.3006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.2117)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.5099
Retail Transmission Rate - Network Service Rate	\$/kW	2.4187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8945

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.65
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.94
Distribution Volumetric Rate	\$/kW	9.0935
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kW	0.4140
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.3278
Retail Transmission Rate - Network Service Rate	\$/kW	1.8243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4646

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (See Note Below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**

Consumption

750 kWh

Demand

- kW

Current Loss Factor

1.0682

Proposed/Approved Loss Factor

1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.94	1	\$ 30.94	\$ 30.94	1	\$ 30.94	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0012	750	\$ 0.90	\$ 0.0012	750	\$ 0.90	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.84			\$ 31.84	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	51	\$ 4.21	\$ 0.0824	51	\$ 4.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.57			\$ 38.57	\$ -	0.00%
RTSR - Network	\$ 0.0066	801	\$ 5.29	\$ 0.0066	801	\$ 5.29	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	801	\$ 4.17	\$ 0.0052	801	\$ 4.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.03			\$ 48.03	\$ -	0.00%
Wholesale Market Service Charge (WMS-C)	\$ 0.0034	801	\$ 2.72	\$ 0.0034	801	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	801	\$ 0.40	\$ 0.0005	801	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.16			\$ 113.16	\$ -	0.00%
HST	13%		\$ 14.71	13%		\$ 14.71	\$ -	0.00%
8% Rebate	8%		\$ (9.05)	8%		\$ (9.05)	\$ -	0.00%
Total Bill on TOU			\$ 118.82			\$ 118.82	\$ -	0.00%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption
Demand
2,000 kWh
- kWCurrent Loss Factor
Proposed/Approved Loss Factor
1.0682
1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.03	1	\$ 23.03	\$ 23.03	1	\$ 23.03	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0170	2000	\$ 34.00	\$ 0.0170	2000	\$ 34.00	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0018	2000	\$ (3.60)	\$ 0.0018	2000	\$ (3.60)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 53.43			\$ 53.43	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	136	\$ 11.23	\$ 0.0824	136	\$ 11.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.23			\$ 70.23	\$ -	0.00%
RTSR - Network	\$ 0.0059	2,136	\$ 12.60	\$ 0.0059	2,136	\$ 12.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,136	\$ 10.25	\$ 0.0048	2,136	\$ 10.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.09			\$ 93.09	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,136	\$ 7.26	\$ 0.0034	2,136	\$ 7.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,136	\$ 1.07	\$ 0.0005	2,136	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.37			\$ 266.37	\$ -	0.00%
HST	13%		\$ 34.63	13%		\$ 34.63	\$ -	0.00%
8% Rebate	8%		\$ (21.31)	8%		\$ (21.31)	\$ -	0.00%
Total Bill on TOU			\$ 279.69			\$ 279.69	\$ -	0.00%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	210,000	kWh	
Demand	500	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 65.09	1	\$ 65.09	\$ 65.09	1	\$ 65.09	\$ -	0.00%	
Distribution Volumetric Rate	\$ 3.3170	500	\$ 1,658.50	\$ 3.3170	500	\$ 1,658.50	\$ -	0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.3006	500	\$ 150.30	\$ 0.3006	500	\$ 150.30	\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 1,873.89			\$ 1,873.89	\$ -	0.00%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate Riders	\$ 0.2982	500	\$ 149.10	\$ 0.2982	500	\$ 149.10	\$ -	0.00%	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
GA Rate Riders	\$ 0.0027	210,000	\$ 567.00	\$ 0.0027	210,000	\$ 567.00	\$ -	0.00%	
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,954.09			\$ 2,954.09	\$ -	0.00%	
RTSR - Network	\$ 2.4187	500	\$ 1,209.35	\$ 2.4187	500	\$ 1,209.35	\$ -	0.00%	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8945	500	\$ 947.25	\$ 1.8945	500	\$ 947.25	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,110.69			\$ 5,110.69	\$ -	0.00%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	224,322	\$ 762.69	\$ 0.0034	224,322	\$ 762.69	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	224,322	\$ 112.16	\$ 0.0005	224,322	\$ 112.16	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	224,322	\$ 24,697.85	\$ 0.1101	224,322	\$ 24,697.85	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 30,683.65			\$ 30,683.65	\$ -	0.00%	
HST	13%		\$ 3,988.87	13%		\$ 3,988.87	\$ -	0.00%	
8% Rebate	8%		\$ -	8%		\$ -	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 34,672.52			\$ 34,672.52	\$ -	0.00%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			
RPP / Non-RPP: RPP			
Consumption	275	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.65		\$ -	\$ 10.65		\$ -	\$ -	-
Distribution Volumetric Rate	\$ 0.0114	275	\$ 3.14	\$ 0.0114	275	\$ 3.14	\$ -	0.00%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	-
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 3.14			\$ 3.14	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	19	\$ 1.54	\$ 0.0824	19	\$ 1.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	275	\$ 0.19	\$ 0.0007	275	\$ 0.19	\$ -	0.00%
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.37			\$ 5.37	\$ -	0.00%
RTSR - Network	\$ 0.0059	294	\$ 1.73	\$ 0.0059	294	\$ 1.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	294	\$ 1.41	\$ 0.0048	294	\$ 1.41	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.51			\$ 8.51	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	294	\$ 1.00	\$ 0.0034	294	\$ 1.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	294	\$ 0.15	\$ 0.0005	294	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge (OESP)	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	179	\$ 11.62	\$ 0.0650	179	\$ 11.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	47	\$ 4.39	\$ 0.0940	47	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1340	50	\$ 6.63	\$ 0.1340	50	\$ 6.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 32.30			\$ 32.30	\$ -	0.00%
HST	13%		\$ 4.20	13%		\$ 4.20	\$ -	0.00%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	-
Total Bill on TOU			\$ 36.50			\$ 36.50	\$ -	0.00%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP: Non-RPP (Other)		
Consumption	46,300	kWh
Demand	115	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.94		\$ -	\$ 3.94		\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.0935	115	\$ 1,045.75	\$ 9.0935	115	\$ 1,045.75	\$ -	0.00%
RRRP Credit		115	\$ -		115	\$ -	\$ -	
DRP Adjustment		115	\$ -		115	\$ -	\$ -	
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4140	115	\$ 47.61	\$ 0.4140	115	\$ 47.61	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,093.36			\$ 1,093.36	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3278	115	\$ 37.70	\$ 0.3278	115	\$ 37.70	\$ -	0.00%
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ 0.0027	46,300	\$ 125.01	\$ 0.0027	46,300	\$ 125.01	\$ -	0.00%
Low Voltage Service Charge	\$ 0.5629	115	\$ 64.73	\$ 0.5629	115	\$ 64.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115	\$ -		115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,320.80			\$ 1,320.80	\$ -	0.00%
RTSR - Network	\$ 1.8243	115	\$ 209.79	\$ 1.8243	115	\$ 209.79	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4646	115	\$ 168.43	\$ 1.4646	115	\$ 168.43	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,699.03			\$ 1,699.03	\$ -	0.00%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	49,458	\$ 168.16	\$ 0.0034	49,458	\$ 168.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,458	\$ 24.73	\$ 0.0005	49,458	\$ 24.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	49,458	\$ 5,445.29	\$ 0.1101	49,458	\$ 5,445.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,337.20			\$ 7,337.20	\$ -	0.00%
HST	13%		\$ 953.84	13%		\$ 953.84	\$ -	0.00%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,291.04			\$ 8,291.04	\$ -	0.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	281	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.94	1	\$ 30.94	\$ 30.94	1	\$ 30.94	\$ -	0.00%
Distribution Volumetric Rate	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0012	281	\$ 0.34	\$ 0.0012	281	\$ 0.34	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.28			\$ 31.28	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	19	\$ 1.58	\$ 0.0824	19	\$ 1.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	281	\$ 0.17	\$ 0.0006	281	\$ 0.17	\$ -	0.00%
CBR Class B Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	281	\$ 0.56	\$ 0.0020	281	\$ 0.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.16			\$ 34.16	\$ -	0.00%
RTSR - Network	\$ 0.0066	300	\$ 1.98	\$ 0.0066	300	\$ 1.98	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	300	\$ 1.56	\$ 0.0052	300	\$ 1.56	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.70			\$ 37.70	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	300	\$ 1.02	\$ 0.0034	300	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	300	\$ 0.15	\$ 0.0005	300	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	183	\$ 11.87	\$ 0.0650	183	\$ 11.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	48	\$ 4.49	\$ 0.0940	48	\$ 4.49	\$ -	0.00%
TOU - On Peak	\$ 0.1340	51	\$ 6.78	\$ 0.1340	51	\$ 6.78	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.26			\$ 62.26	\$ -	0.00%
HST	13%		\$ 8.09	13%		\$ 8.09	\$ -	0.00%
8% Rebate	8%		\$ (4.98)	8%		\$ (4.98)	\$ -	0.00%
Total Bill on TOU			\$ 65.37			\$ 65.37	\$ -	0.00%