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Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

**Attention: Ms. Christine Long, Board Secretary**

Dear Ms. Long:

**Re: Enbridge Gas Inc. (EGI)  
OEB File No. EB-2019-0183  
Owen Sound Reinforcement Project Leave to Construct & Rate M17 Application  
TransCanada PipeLines Limited (TCPL) Interrogatories**

Enclosed are the interrogatories of TransCanada PipeLines Limited. Should you have any questions, please contact the undersigned.

Yours truly,  
**TransCanada PipeLines Limited**

*Original signed by*

Matthew D. Ducharme  
Senior Legal Counsel  
Canadian Law, Natural Gas Pipelines

cc: Brandon Ott, Enbridge Gas Inc.  
Guri Pannu, Enbridge Gas Inc.  
Charles Keizer, Torys

Enclosure

**Number:** TCPL-EGI-1

- Reference:**
- i) Exhibit A, Tab 3, Schedule 1, Page 5 of 6, Paragraph 15.
  - ii) Exhibit B, Tab 1, Schedule 3, Page 1 of 7, Paragraph 1.
  - iii) Exhibit B, Tab 1, Schedule 3, Page 5 of 7, Table 1.
  - iv) Exhibit D, Tab 2, Schedule 3, Page 7 of 7.

**Preamble:** In Reference i), EGI states that it has responded to requests from EPCOR to enhance the original service, including the elimination of the mandatory limited balancing agreement (“LBA”) service which was based on the TransCanada Pipelines LBA and allowing for the ability for EPCOR to contract for market balancing services, enhancing their flexibility.

In Reference ii), EGI states that the proposed rates are consistent with the rate design principles that underpin EGI’s existing ex-franchise rates (Rate M12, Rate C1, Rate M13 and Rate M16), where applicable.

In Reference iii), EGI provides distances from Dawn to Parkway and the Owen Sound lateral.

In Reference iv), EGI states that the rate and rate impacts of the Owen Sound Reinforcement Project will be determined in a future proceeding and that EGI expects the project will meet the criteria for rate recovery through the use of the Incremental Capital Module (ICM) mechanism.

- Request:**
- a) Regarding Reference i), please explain which market balancing services are available to EPCOR for contracting and describe the features or characteristics of these services that provide the enhanced flexibility.
  - b) Please describe the tolling methodology and provide the currently effective toll(s) for the market balancing services discussed in a).
  - c) Regarding Reference ii), please explain how Rate M12, M12-X and C1 will be impacted by the introduction of Rate M17 service. List any factors that would cause the above listed rates to change and explain why they have an impact.
  - d) Will the introduction of Rate M17 service impact Rate M12, M12-X and C1 services in terms of quality and reliability of service, or in terms of the fuel ratios applicable to these services? If yes, please list the impacts and explain why there is an impact.

- e) Please provide the forecast contract demand quantity (GJ/d) and annual volumes for Rate M17 service.
- f) Regarding Reference iii), please provide the total distance from each of Dawn, Kirkwall and Parkway to both EPCOR's custody transfer point with EGI (the delivery area) and the start of the Owen Sound lateral.
- g) Regarding Reference iv), please list the Rate Classes for which EGI anticipates it will allocate any portion of the ICM revenue requirement associated with the Owen Sound Reinforcement Project if it is approved as an ICM eligible project.