

Hydro One Networks Inc.
7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5680
Fax: (416) 568-5534
Frank.dandrea@HydroOne.com



Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

BY RESS, EMAIL AND COURIER

November 15, 2019

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2019-0045 – Hydro One Remote Communities Inc. – 2020 Distribution Rate Application – Updated Application and Evidence

On October 16, 2019 the 2020 Distribution Rate Application for Hydro One Remote Communities Inc. ("Remotes") was filed under the Ontario Energy Board's ("OEB") 4th Generation Incentive Regulation Mechanism (the "Original Application").

Section 3 of Exhibit B, Tab 1, Schedule 1 in the Original Application included a request to update Remotes' specific service charges to reflect the OEB's Decision in the EB-2017-0049 proceeding as it related to specific service charges.

To align with the IRM process and to allow for this application to proceed through delegated authority, Remotes is re-filing the application and withdrawing the request to update its specific service charges.

This filing has been submitted electronically using the OEB's Regulatory Electronic Submission System and two (2) copies will be sent via courier.

Sincerely,

ORIGINAL SIGNED BY HENRY ANDRE ON BEHALF OF FRANK D'ANDREA

Frank D'Andrea
Encls.

1

EXHIBIT LIST

2

Exhibit	Tab	Schedule	Contents
A			ADMINISTRATION
	1	1	Exhibit List
	2	1	Application
	3	1	Summary of Remotes' Business
	4	1	Service Area Map
	5	1	Remotes' Approach to 4 th Generation Incentive Regulation Mechanism
B			WRITTEN DIRECT
	1	1	Development of Distribution Rates for May 1, 2020
	2	1	Adapted Rate Generator Model Worksheet
C			RATES AND TARIFFS
	1	1	Current Rates Schedules
	2	1	Proposed Rates Schedules

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Hydro One Remote Communities Inc.
for an Order or Orders approving rates for the distribution and generation of electricity.

APPLICATION

1. The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro One Inc. The Applicant, which will hereinafter be referred to as “Remotes,” is an Ontario corporation with its head office in Toronto. The Applicant is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario.
2. Remotes hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 78 of the *Ontario Energy Board Act, 1998*, for an Order or Orders approving customer rates as of May 1, 2020, for the distribution and generation of electricity. If the requested rate orders cannot be made effective by that time, Remotes requests an interim Order making its current revenue requirement and charges effective on an interim basis as of May 1, 2020 and establishing an account to recover any differences between the interim rates and the final rates effective May 1, 2020.
3. Remotes is seeking approval of rates derived by applying the 4th Generation Incentive Regulation Mechanism (“4th Generation IRM”) price cap to its customer rates. Based on the Board’s formulaic model, Remotes is seeking approval of

3 increased base rates for the distribution and generation of electricity of 1.5 percent
4 relative to rates effective May 1, 2019.

4
6 4. Remotes seeks approval of rates for residential, general service and standard A
7 customers.

7
10 5. Remotes is exempt from the competitive market. Remotes primarily generates
11 electricity at diesel generating stations in certain isolated communities in the far
12 North and distributes the electricity to customers in each community.

11
15 6. The written evidence filed with the Board may be amended from time to time
16 prior to the Board's final decision on the Application. Further, the Applicant may
17 seek meetings with Board staff and intervenors in an attempt to identify and reach
18 agreements to settle issues arising out of this Application.

16
19 7. The persons affected by this Application are the ratepayers of Remotes and of
20 Rural or Remote Rate Protection. It is impractical to set out their names and
21 addresses because they are too numerous.

20
23 8. Remotes requests that a copy of all documents filed with the Board by each party
24 to this Application be served on the Applicant and the Applicant's counsel as
25 follows:

24
25 a) The Applicant:

26
27 Ms. Linda Gibbons
28 Sr. Regulatory Coordinator
29 Hydro One Networks Inc.

2 Address for Personal Service:

3 7th Floor, South Tower

4 483 Bay Street

5 Toronto, Ontario

6 M5G 2P5

7
8 Mailing Address:

9 7th Floor, South Tower

10 483 Bay Street

11 Toronto, Ontario

12 M5G 2P5

13

14 Telephone: (416) 345-4373

15 Fax: (416) 345-5866

16 Electronic access: regulatory@HydroOne.com

17

18 b) The Applicant's Counsel:

19

20 Michael Engelberg

21 Assistant General Counsel

22 Hydro One Networks Inc.

23

24 Mailing Address:

25 8th Floor, South Tower

26 483 Bay Street

27 Toronto, Ontario

28 M5G 2P5

1 Telephone: (416) 345-6305
2 Fax: (416) 345-6972
3 Electronic access: mengelberg@HydroOne.com
4
5

6 DATED at Toronto, Ontario, this 15th day of October, 2019
7

8 HYDRO ONE REMOTE COMMUNITIES INC.

9 By its counsel,
10

11 ORIGINAL SIGNED BY MICHAEL ENGELBERG
12

13 Michael Engelberg

SUMMARY OF REMOTES' BUSINESS

1. INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario (ED-2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A, Tab 4, Schedule 1. Remotes is 100 percent debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 CORPORATE VISION

"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

1.2 CORPORATE MISSION

"We supply safe, reliable and affordable electricity to remote communities by focusing on continuous improvement, operational excellence and outstanding customer service."

1.3 CORPORATE VALUES

We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork

- Actively engaged employees
- Operational Excellence
- Innovative thinking
- Continuous improvement

2. REMOTES' BUSINESS ENVIRONMENT

Remotes functions in a unique environment. Extremely low customer densities, a harsh climate, logistical challenges related to transportation, along with the absence of an integrated transmission system and complex funding arrangements with third parties, set Remotes apart from other Ontario electricity distributors. This unique operating environment has a profound impact on operations and costs throughout Remotes' service area.

The communities served by Remotes are isolated and are scattered across the far North of the Province. Thirteen communities are not accessible by year-round road and can be accessed only by aircraft, winter road or, in the case of one community, by barge. The size and isolation of Remotes' service territory also means that the transportation and accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use and viability of winter roads to reach these communities is a major cost variable within Remotes' operations. If a winter road cannot be built in a given year, fuel costs, equipment costs and overall maintenance costs increase.

Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid communities, which were originally negotiated with the federal and provincial governments. Under these arrangements, the federal and provincial governments funded the original capital installation of facilities. In First Nation communities, the arrangements with the federal government, through Indigenous Services Canada ("ISC"), remain in place. These Agreements specify that Remotes is responsible for funding

1 ongoing operation and maintenance of the system and that ISC is responsible for funding
2 capital related to system expansions and capital upgrades. Remotes' revenue requirement
3 does not include funding for these capital projects, and Remotes does not depreciate this
4 contributed capital.

6 **3. DISTRIBUTION**

7 Remotes operates 19 isolated, plus one grid connected distribution system to serve the 22
8 communities. Within each system, Remotes is responsible for transformation, voltage
9 regulation, delivery and metering of power. Because the communities are far from each
10 other, the distribution systems are isolated, distinct and stand-alone. These distribution
11 systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

12
13 The fixed distribution assets in service include approximately 250 kilometers of line and
14 transformers distributed throughout the system, which are used for voltage
15 transformation. Billing meters are used to measure energy consumption at customer
16 supply points.

18 **4. GENERATION**

19 Due to the lack of grid connection in all but one community, Remotes generates
20 electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel
21 generation is currently the prime source of electricity within the communities. Remotes
22 also owns and operates two run-of-the-river mini-hydroelectric generating facilities and
23 has four demonstration project windmills. The feasibility of using further renewable
24 technologies is continually examined as new technologies evolve, but diesel is currently
25 the most reliable and cost-effective technology.

26
27 There are presently 57 diesel generators in service, ranging in size from 60 kW to 1,500
28 kW. Most stations have three generators, sized to meet community load at different times

1 of the day. Automated operation ensures that the generation units are run to maximize
2 fuel efficiency by matching the generator size to the community load. Depending on
3 electrical demand, Remotes handles over 18 million litres of diesel fuel each year.
4

5 **5. ENVIRONMENTAL MANAGEMENT SYSTEM**

6 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
7 address a history of spills and to improve environmental performance. In the course of
8 developing and implementing the EMS, Remotes has transformed itself into an
9 environmental leader, recognized provincially and nationally for its environmental
10 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the
11 Environment National Pollution Prevention Award for Small Business in Canada. In
12 2002, Remotes achieved ISO 14001 registration of its EMS. This international
13 registration is in addition to the significant environmental improvements achieved since
14 implementing the EMS. Remotes has achieved operating efficiency improvements
15 through installation of automated Programmable Logic Controller (“PLC”) controls,
16 Supervisory Control and Data Acquisition (“SCADA”) systems, upgraded engines and
17 redesigned generating and fuel-handling software to support its PLC programs, all of
18 which have resulted in improved efficiency, reduced use of diesel fuel and lower
19 atmospheric emissions.
20

21 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
22 an application and Action Plan for Reducing Greenhouse Gases to the Environment
23 Canada Voluntary Challenge Registry (now known as “Clean Start”). Remotes’ 2003
24 report received the “Best New Submission” award; and since then, each annual
25 submission has been awarded "Gold Champion" status.

1 **6. GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES**

2 Remotes serves approximately 4,180 customers. Most customers within Remotes' service
3 territory pay rates below the cost of service. Historically, rates for these Residential and
4 General Service customers have been financially supported through a cross-subsidy from
5 government customers within Remotes who historically have paid rates above cost
6 (Standard A Rates); through capital contributions; and through Rural or Remote Rate
7 Protection (RRRP). RRRP funding is currently set at \$35.223 million per year. This
8 amount is funded through a charge to all grid-connected customers in Ontario that is set
9 by the Board to fund rate protection in rural and remote areas of the province.

10
11 O. Reg 442/01, the provincial regulation under the Ontario Energy Board Act, 1998, that
12 also established RRRP, sets out two broad categories of customers in Remotes:

- 13 • Customers who receive Rural or Remote Rate Protection ("Residential and
14 General Service" customers); and
- 15 • Customers occupying Government premises, defined as customers who receive
16 direct or indirect funding from government ("Standard A" customers).

SERVICE AREA MAP

The map in Figure 1, is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 22 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station. The community of Pikangikum is grid connected.

Communities Served by Hydro One Remote Communities Inc:

1. Armstrong (also see Collins and Whitesand)
2. Bearskin Lake
3. Big Trout Lake/ Kitchenuhmaykoosib Inninuwug
4. Biscotasing
5. Collins/Namaygoosisagagun (served through the Armstrong distribution system)
6. Deer Lake
7. Fort Severn
8. Gull Bay/Kiashke Zaaging Anishinaabek
9. Hillsport
10. Kasabonika Lake
11. Kingfisher Lake
12. Landsdowne House/Neskantaga
13. Marten Falls
14. Oba
15. Pikangikum (grid connected)
16. Sachigo Lake
17. Sandy Lake
18. Sultan
19. Wapakeka

20. Weagamow

21. Webequie

22. Whitesand (served through the Armstrong distribution system)

Figure 1 – Map of Remotes' Service Territory



1 **REMOTES' APPROACH TO 4TH GENERATION IRM**

2
3 Hydro One Remote Communities Inc. (“Remotes”) is an integrated generation and
4 distribution company licensed to generate and distribute electricity within 22 isolated
5 communities in northern Ontario. Consistent with the Board’s decision in RP-1998-
6 0001, Remotes is 100 percent debt-financed and is operated as a breakeven company with
7 no return on equity.

8
9 The majority of Remotes’ customers are eligible for RRRP under Section 79 of the
10 *Ontario Energy Board Act, 1998 (“the Act”)*. Regulation O. Reg. 442/01 under the Act
11 requires the Board to calculate Rate Protection for these customers and requires that
12 Remotes charge rates that are not based on the cost of service.

13
14 Remotes believes that rates in its communities should be comparable to rates in the rest
15 of the province and is therefore filing an application for rates under the Board’s IRM
16 process.

17
18 Remotes conducts its operations under a cost recovery model applied to achieve
19 breakeven results of operations after the inclusion of Income Taxes. Any excess or
20 deficiency in revenues necessary to achieve breakeven results is added to, or drawn from,
21 the RRRP variance account, which was established in 2002 for this purpose. About two-
22 thirds of Remotes’ revenues come from RRRP. Remotes does not plan to seek approval
23 to adjust the level of RRRP at this time.

24
25 The model prepared by Board staff for 4th Generation Incentive Regulation does not
26 accommodate Remotes rates. Remotes has therefore used its own model using its 2019
27 approved rates as the basis.

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2020

1. DERIVATION OF PROPOSED RATES

Remotes' proposed 2020 rates are derived using Price Cap Incentive Regulation, following the OEB Filing Requirements for Electricity Distribution Applications last revised on July 15, 2019.

In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers." Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2019 Price Index of 1.50%, a Productivity Factor of 0.00% and associated Stretch Factor Value of 0.00%. The resulting Price Cap Index is 1.50%.

The starting point for all customer rates in this application is the 2019 rates approved by the Board in Proceeding EB-2018-0043. Remotes' rate classes are defined by provincial Regulation and are not based on cost. Remotes is an integrated utility, and its rates are "bundled" to include charges for both generation and distribution services. Consequently, the Board's approved rate design to move toward all fixed distribution rates does not apply to Remotes' customer rates and has not been considered as part of this 4GIRM-Price Cap Index application.

The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services.

1 **2. BILL IMPACT ANALYSIS**

2 Remotes is including the bill impact calculations of applying the two factor Implicit Price
3 Index (IPI) for residential customer classes at 750 kWh per month and for general service
4 customers at 2,000 kWh per month. The impacts are shown in the Rate Model in Exhibit
5 B, Tab 2, Schedule 1.

6
7 The impacts of all the proposed rate changes for each customer class based on average
8 consumption do not exceed 10 percent on total bill, and therefore no bill impact
9 mitigation is required, as per Board guidelines.


10
11 **3. RATE SCHEDULES**

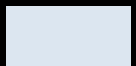
12 The current and proposed rate schedules and specific service charges are included in the
13 Rate Model in Exhibit B, Tab 2, Schedule 1 as well as in Exhibit C, Tab 1, Schedule 1
14 Current Remotes Rate Schedules and Exhibit C, Tab 2, Schedule 1, Proposed Remotes
15 Rate Schedules. The specific service charges are unchanged from those approved in
16 Proceeding EB-2015-0080.


Rates Generator Model

Utility Name	Hydro One Remote Communities Inc.
Service Territory	<i>Hydro One Remote Communities Inc.</i>
Assigned EB Number	EB-2019-0045
Name of Contact and Title	Linda Gibbons, Sr. Regulatory Coordinator
Phone Number	416-345-4373
Email Address	regulatory@HydroOne.com
We are applying for rates effective	Friday, May 01, 2020
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared	2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2020

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	YEAR-ROUND RESIDENTIAL - R2
2	SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
3	GENERAL SERVICE SINGLE PHASE - G1
4	GENERAL SERVICE THREE PHASE - G3
5	STREET LIGHTING
6	STANDARD A RESIDENTIAL ROAD/RAIL
7	STANDARD A RESIDENTIAL AIR ACCESS
8	STANDARD A GENERAL SERVICE ROAD/RAIL
9	STANDARD A GENERAL SERVICE AIR ACCESS
10	STANDARD A GRID CONNECTED SERVICE
11	microFIT

Effective Date, May 1, 2019
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2019

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
 - The occupant must live in this residence for at least 8 months of the year;
 - The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
 - Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.
- Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.10
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.96
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Electricity Rate - First 6,000 kWh	\$/kWh	0.1060
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.77
Electricity Rate - First 25,000 kWh	\$/kWh	0.1060
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1051
------------------	--------	--------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6225
Electricity Rate - All Additional kWh	\$/kWh	0.7113

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9399
Electricity Rate -All Additional kWh	\$/kWh	1.0286

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.7113

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	1.0286
------------------	--------	--------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.3223
------------------	--------	--------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2020

Price Escalator

1.50%

Choose Stretch
Factor Group

I

Productivity Factor

0.00%

Associated
Stretch Factor
Value

0.00%

Price Cap Index

1.50%

Rate Class	Current SC	1st Tier Current Volumetric Charge	2nd Tier Current Volumetric Charge	3rd Tier Current Volumetric Charge	Price Cap Index to be Applied	Proposed SC	1st Tier Proposed Volumetric Charge	2nd Tier Proposed Volumetric Charge	3rd Tier Proposed Volumetric Charge
RESIDENTIAL	20.10	0.0945	0.1262	0.1901	1.50%	20.40	0.0959	0.1281	0.1930
SEASONAL RESIDENTIAL	33.96	0.0945	0.1262	0.1901	1.50%	34.47	0.0959	0.1281	0.1930
GENERAL SERVICE SINGLE PHASE - G1	34.16	0.1060	0.1406	0.1901	1.50%	34.67	0.1076	0.1427	0.1930
GENERAL SERVICE THREE PHASE - G3	42.77	0.1060	0.1406	0.1901	1.50%	43.41	0.1076	0.1427	0.1930
STREET LIGHTING	0.00	0.1051			1.50%	0.00	0.1067		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.6225	0.7113		1.50%	0.00	0.6318	0.7220	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.9399	1.0286		1.50%	0.00	0.9540	1.0440	
STANDARD A GENERAL SERVICE ROAD/RAIL	0.00	0.7113			1.50%	0.00	0.7220		
STANDARD A GENERAL SERVICE AIR ACCESS	0.00	1.0286			1.50%	0.00	1.0440		
GRID CONNECTED RATES	0.00	0.3223			1.50%		0.3271		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2019

Effective Date, May 1, 2020

Current Rates

Rate Description	Unit	Amount
------------------	------	--------

Proposed Rates

Rate Description	Unit	Amount
------------------	------	--------

RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	20.10	Service Charge	\$	20.40
Electricity Rate First 1,000 kWh	\$/kWh	0.0945	Electricity Rate First 1,000 kWh	\$/kWh	0.0959
Electricity Rate Next 1,500 kWh	\$/kWh	0.1262	Electricity Rate Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1901	Electricity Rate - All Additional kWh	\$/kWh	0.1930

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	33.96	Service Charge	\$	34.47
Electricity Rate First 1,000 kWh	\$/kWh	0.0945	Electricity Rate First 1,000 kWh	\$/kWh	0.0959
Electricity Rate Next 1,500 kWh	\$/kWh	0.1262	Electricity Rate Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1901	Electricity Rate - All Additional kWh	\$/kWh	0.1930

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2019

Effective Date, May 1, 2020

Current Rates

Rate Description	Unit	Amount
------------------	------	--------

Proposed Rates

Rate Description	Unit	Amount
------------------	------	--------

GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	34.16		Service Charge	\$ 34.67
Electricity Rate First 6,000 kWh	\$/kWh	0.1060		Electricity Rate First 6,000 kWh	\$/kWh 0.1076
Electricity Rate Next 7,000 kWh	\$/kWh	0.1406		Electricity Rate Next 7,000 kWh	\$/kWh 0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1901		Electricity Rate - All Additional kWh	\$/kWh 0.1930

GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	42.77		Service Charge	\$ 43.41
Electricity Rate First 25,000 kWh	\$/kWh	0.1060		Electricity Rate First 25,000 kWh	\$/kWh 0.1076
Electricity Rate Next 15,000 kWh	\$/kWh	0.1406		Electricity Rate Next 15,000 kWh	\$/kWh 0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1901		Electricity Rate - All Additional kWh	\$/kWh 0.1930

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2019

Effective Date, May 1, 2020

Current Rates

Rate Description	Unit	Amount
------------------	------	--------

Proposed Rates

Rate Description	Unit	Amount
------------------	------	--------

STREET LIGHTING				STREET LIGHTING		
Electricity Rate	\$/kWh	0.1051		Electricity Rate	\$/kWh	0.1067

STANDARD A RESIDENTIAL ROAD/RAIL				STANDARD A RESIDENTIAL ROAD/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.6225		Electricity Rate - First 250 kWh	\$/kWh	0.6318
Electricity Rate -All Additional kWh	\$/kWh	0.7113		Electricity Rate -All Additional kWh	\$/kWh	0.7220

STANDARD A RESIDENTIAL AIR ACCESS				STANDARD A RESIDENTIAL AIR ACCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.9399		Electricity Rate - First 250 kWh	\$/kWh	0.9540
Electricity Rate -All Additional kWh	\$/kWh	1.0286		Electricity Rate -All Additional kWh	\$/kWh	1.0440

STANDARD A GENERAL SERVICE ROAD/RAIL				STANDARD A GENERAL SERVICE ROAD/RAIL			
Electricity Rate	\$/kWh	0.7113		Electricity Rate	\$/kWh	0.7220	

STANDARD A GENERAL SERVICE AIR ACCESS				STANDARD A GENERAL SERVICE AIR ACCESS			
Electricity Rate	\$/kWh	1.0286		Electricity Rate	\$/kWh	1.0440	

STANDARD A GRID CONNECTED				STANDARD A GRID CONNECTED		
Electricity Rate	\$/kWh	0.3223		Electricity Rate	\$/kWh	0.3271
microFIT				microFIT		
Service Charge	\$	5.40		Service Charge	\$	5.40

Effective Date, May 1, 2020
TARIFF OF RATES AND CHARGES
Effective Date, May 1, 2020

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.47
Electricity Rate - First 1,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.67
Electricity Rate - First 6,000 kWh	\$/kWh	0.1076
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.41
Electricity Rate - First 25,000 kWh	\$/kWh	0.1076
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1067

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6318
Electricity Rate -All Additional kWh	\$/kWh	0.7220

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9540
Electricity Rate - All Additional kWh	\$/kWh	1.0440

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.7220
------------------	--------	--------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	1.0440
------------------	--------	--------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.3271

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2020

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2020

YEAR-ROUND RESIDENTIAL

Loss Factor -

Consumption kWh 750

If Billed on a kW basis:

Demand kW

\$ 1.35

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.10	1	\$ 20.10	\$ 20.40	1	\$ 20.40	\$ 0.30	1.49%
Electricity Rate - First 1,000 kWh	\$ 0.0945	750	\$ 70.88	\$ 0.0959	750	\$ 71.93	\$ 1.05	1.48%
Electricity Rate - Next 1,500 kWh	\$ 0.1262	0	\$ -	\$ 0.1281	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1901	0	\$ -	\$ 0.1930	0	\$ -	\$ -	
Total Bill (Before Taxes)			\$ 90.98			\$ 92.33	\$ 1.35	1.48%
Total Bill (before Taxes)			\$ 90.98			\$ 92.33	\$ 1.35	1.48%
HST	5%		\$ 4.55	5%		\$ 4.62	\$ 0.07	1.48%
Total Bill (including HST)			\$ 95.52			\$ 96.94	\$ 1.42	1.48%
Total Bill			\$ 95.52			\$ 96.94	\$ 1.42	1.48%

Rate Class **SEASONAL RESIDENTIAL**

Loss Factor -

Consumption kWh **250****If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.96	1	\$ 33.96	\$ 34.47	1	\$ 34.47	\$ 0.51	1.50%
Electricity Rate - First 1,000 kWh	\$ 0.0945	250	\$ 23.63	\$ 0.0959	250	\$ 23.98	\$ 0.35	1.48%
Electricity Rate - Next 1,500 kWh	\$ 0.1262	0	\$ -	\$ 0.1281	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1901	0	\$ -	\$ 0.1930	0	\$ -	\$ -	
		0	\$ -		0	\$ -	\$ -	
Total Bill (Before Taxes)			\$ 57.59			\$ 58.45	\$ 0.86	1.49%
Total Bill (before Taxes)			\$ 57.59			\$ 58.45	\$ 0.86	1.49%
HST	5%		\$ 2.88	5%		\$ 2.92	\$ 0.04	1.49%
Total Bill (including HST)			\$ 60.46			\$ 61.37	\$ 0.90	1.49%
Total Bill on TOU (including OCEB)			\$ 60.46			\$ 61.37	\$ 0.90	1.49%

Rate Class **GENERAL SERVICE SINGLE PHASE**

Loss Factor -

Consumption kWh **2,000****If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.16	1	\$ 34.16	\$ 34.67	1	\$ 34.67	\$ 0.51	1.49%
Effective Date May 1, 2016	\$ 0.1060	2000	\$ 212.00	\$ 0.1076	2000	\$ 215.20	\$ 3.20	1.51%
Electricity Rate - Next 7,000 kWh	\$ 0.1406	0	\$ -	\$ 0.1427	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1901	0	\$ -	\$ 0.1930	0	\$ -	\$ -	
Total Bill (Before Taxes)			\$ 246.16			\$ 249.87	\$ 3.71	1.51%
Total Bill (before Taxes)			\$ 246.16			\$ 249.87	\$ 3.71	1.51%
HST	5%		\$ 12.31	5%		\$ 12.49	\$ 0.19	1.51%
Total Bill (including HST)			\$ 258.47			\$ 262.36	\$ 3.90	1.51%
Total Bill on TOU (including OCEB)			\$ 258.47			\$ 262.36	\$ 3.90	1.51%

Rate Class **GENERAL SERVICE THREE PHASE**

Loss Factor -

Consumption kWh **2,000****If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.77	1	\$ 42.77	\$ 43.41	1	\$ 43.41	\$ 0.64	1.50%
Electricity Rate - First 25,000 kWh	\$ 0.1060	2000	\$ 212.00	\$ 0.1076	2000	\$ 215.20	\$ 3.20	1.51%
Electricity Rate - Next 15,000 kWh	\$ 0.1406	0	\$ -	\$ 0.1427	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1901	0	\$ -	\$ 0.1930	0	\$ -	\$ -	
Total Bill (Before Taxes)			\$ 254.77			\$ 258.61	\$ 3.84	1.51%
Total Bill (before Taxes)			\$ 254.77			\$ 258.61	\$ 3.84	1.51%
HST	5%		\$ 12.74	5%		\$ 12.93	\$ 0.19	1.51%
Total Bill (including HST)			\$ 267.51			\$ 271.54	\$ 4.03	1.51%
Total Bill			\$ 267.51			\$ 271.54	\$ 4.03	1.51%

Rate Class	STREET LIGHTING		
Loss Factor	-		
Consumption	kWh	2,000	
<u>If Billed on a kW basis:</u>			
Demand	kW		
Load Factor			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.1051	2,000	\$ 210.20	\$ 0.1067	2,000	\$ 213.40	\$ 3.20	1.52%
Total Bill (Before Taxes)			\$ 210.20			\$ 213.40	\$ 3.20	1.52%
Total Bill (before Taxes)			\$ 210.20			\$ 213.40	\$ 3.20	1.52%
HST	5%		\$ 10.51	5%		\$ 10.67	\$ 0.16	1.52%
Total Bill (including HST)			\$ 220.71			\$ 224.07	\$ 3.36	1.52%
Total Bill (including OCEB)			\$ 220.71			\$ 224.07	\$ 3.36	1.52%

Rate Class **STANDARD A RESIDENTIAL ROAD-RAIL**

Loss Factor -

Consumption kWh **750**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -			1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.6225	250	\$ 155.63		\$ 0.6318	250	\$ 157.95	\$ 2.33	1.49%
Electricity Rate All Additional kWh	\$ 0.7113	500	\$ 355.65		\$ 0.7220	500	\$ 361.00	\$ 5.35	1.50%
Total Bill (Before Taxes)			\$ 511.28				\$ 518.95	\$ 7.68	1.50%
Total Bill (before Taxes)			\$ 511.28				\$ 518.95	\$ 7.68	1.50%
HST	5%		\$ 25.56		5%		\$ 25.95	\$ 0.38	1.50%
Total Bill (including HST)			\$ 536.84				\$ 544.90	\$ 8.06	1.50%
Total Bill			\$ 536.84				\$ 544.90	\$ 8.06	1.50%

Rate Class	STANDARD A RESIDENTIAL AIR ACCESS		
Loss Factor	-		
Consumption	kWh	750	
<u>If Billed on a kW basis:</u>			
Demand	kW		
Load Factor			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.9399	250	\$ 234.98	\$ 0.9540	250	\$ 238.50	\$ 3.53	1.50%
Electricity Rate All Additional kWh	\$ 1.0286	500	\$ 514.30	\$ 1.0440	500	\$ 522.00	\$ 7.70	1.50%
Total Bill (Before Taxes)			\$ 749.28			\$ 760.50	\$ 11.23	1.50%
Total Bill (before Taxes)			\$ 749.28			\$ 760.50	\$ 11.23	1.50%
HST	5%		\$ 37.46	5%		\$ 38.03	\$ 0.56	1.50%
Total Bill (including HST)			\$ 786.74			\$ 798.53	\$ 11.79	1.50%
Total Bill			\$ 786.74			\$ 798.53	\$ 11.79	1.50%

Rate Class **STANDARD A GENERAL SERVICE ROAD-RAIL**

Loss Factor -

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 0.7113	2,000	\$ 1,422.60	\$ 0.7220	2,000	\$ 1,444.00	\$ 21.40	1.50%
Total Bill (Before Taxes)			\$ 1,422.60			\$ 1,444.00	\$ 21.40	1.50%
Total Bill (before Taxes)			\$ 1,422.60			\$ 1,444.00	\$ 21.40	1.50%
HST	5%		\$ 71.13	5%		\$ 72.20	\$ 1.07	1.50%
Total Bill (including HST)			\$ 1,493.73			\$ 1,516.20	\$ 22.47	1.50%
Total Bill			\$ 1,493.73			\$ 1,516.20	\$ 22.47	1.50%

Rate Class STANDARD A GENERAL SERVICE AIR ACCESS

Loss Factor -

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 1.0286	2,000	\$ 2,057.20	\$ 1.0440	2,000	\$ 2,088.00	\$ 30.80	1.50%
Total Bill (Before Taxes)			\$ 2,057.20			\$ 2,088.00	\$ 30.80	1.50%
Total Bill (before Taxes)			\$ 2,057.20			\$ 2,088.00	\$ 30.80	1.50%
HST	5%		\$ 102.86	5%		\$ 104.40	\$ 1.54	1.50%
Total Bill (including HST)			\$ 2,160.06			\$ 2,192.40	\$ 32.34	1.50%
Total Bill			\$ 2,160.06			\$ 2,192.40	\$ 32.34	1.50%

Rate Class STANDARD A GRID CONNECTED

Loss Factor -

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 0.3223	2,000	\$ 644.60	\$ 0.3271	2,000	\$ 654.20	\$ 9.60	1.49%
Total Bill (Before Taxes)			\$ 644.60			\$ 654.20	\$ 9.60	1.49%
Total Bill (before Taxes)			\$ 644.60			\$ 654.20	\$ 9.60	1.49%
HST	5%		\$ 32.23	5%		\$ 32.71	\$ 0.48	1.49%
Total Bill (including HST)			\$ 676.83			\$ 686.91	\$ 10.08	1.49%
Total Bill			\$ 676.83			\$ 686.91	\$ 10.08	1.49%

CURRENT RATES SCHEDULES

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	20.10
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	33.96
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	34.16
Electricity Rate - First 6,000 kWh	\$/kWh	0.1060
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	42.77
Electricity Rate - First 25,000 kWh	\$/kWh	0.1060
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1051
------------------	--------	--------

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6225
Electricity Rate - All Additional kWh	\$/kWh	0.7113

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9399
Electricity Rate - All Additional kWh	\$/kWh	1.0286

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

0.7113

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

1.0286

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3223
------------------	--------	--------

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

PROPOSED RATES SCHEDULES

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	20.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	34.47
Electricity Rate - First 1,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1281
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	34.67
Electricity Rate - First 6,000 kWh	\$/kWh	0.1076
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	43.41
Electricity Rate - First 25,000 kWh	\$/kWh	0.1076
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1427
Electricity Rate - All Additional kWh	\$/kWh	0.1930

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1067
------------------	--------	--------

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6318
Electricity Rate - All Additional kWh	\$/kWh	0.7220

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9540
Electricity Rate - All Additional kWh	\$/kWh	1.0440

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

0.7220

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0440
------------------	--------	--------

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3271
------------------	--------	--------

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.