



November 25, 2019

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
27th Floor/ P.O. Box 2319  
2300 Yonge St.  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2020 IRM Electricity Distribution Rate Application,  
Halton Hills Hydro Inc.,  
Board File no. EB-2019-0039**

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Halton Hills Hydro Inc. (“HHHI”) is pleased to file its 2020 Incentive Regulation Mechanism– Price Cap IR (“IRM”) Rate Application with the Ontario Energy Board (“the Board”). HHHI is submitting its 2020 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2020 for the implementation of the Proposed 2020 Tariff of Rates and Charges.

The 2020 Incentive Regulation Mechanism Rate Application includes:

- Manager’s Summary
- 2020 IRM Rate Generator Model
- 2020 GA Analysis Workform
- 2020 1595 Analysis Workform
- 2020 IRM Checklist (Appendix H of Manager’s Summary)

Please find attached to this cover letter:

- 2 paper copies of the 2020 IRM Rate Application; and
- 1 electronic copy of the 2020 IRM Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com) or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com) or (519) 853-3700 extension 257.

Sincerely,

*(Original Signed)*

David J. Smelsky, CPA, CMA, C. Dir.  
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI



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1  
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,  
3 (Schedule B);  
4

5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the  
6 Ontario Energy Board for an Order or Orders approving or fixing just and  
7 reasonable rates and other charges for electricity distribution to be effective May  
8 1, 2020.  
9

10  
11 **HALTON HILLS HYDRO INC. (“HHHI”)**  
12 **APPLICATION FOR APPROVAL OF**  
13 **2020 ELECTRICITY DISTRIBUTION RATES**  
14  
15 **MANAGER’S SUMMARY**  
16  
17

18 **Filed: November 25, 2019**  
19

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1                   **APPLICATION FOR APPROVAL OF 2020 ELECTRICITY DISTRIBUTION RATES**

2   **MANAGER'S SUMMARY**

3  
4    **Introduction**

- 5           a) The Applicant is Halton Hills Hydro Inc. (“HHHI”). HHHI is a corporation incorporated pursuant to  
6           the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on  
7           the business of distributing electricity as stated in HHHI’s Licence ED-2002-0552.
- 8           b) HHHI hereby applies to the Ontario Energy Board (“the Board”) pursuant to section 78 of the *Ontario*  
9           *Energy Board Act, 1998* as amended (the “OEB Act”) for approval of its proposed distribution rates and  
10          other charges, effective May 1, 2020.
- 11          c) HHHI is applying for a rate adjustment under the 2020 Incentive Regulation Mechanism – Price Cap  
12          (“IRM”).
- 13          d) HHHI has followed the Instructions provided in Chapter 3 of the Board’s *Filing Requirements for*  
14          *Transmission and Distribution Applications* and revision 4.0 of the Guideline G-2008-0001 - Electricity  
15          Distribution Retail Transmission Service Rates issued June 28, 2012, the Board’s Filing Requirements  
16          for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications – Chapter 3  
17          Incentive Rate-Setting Applications issued July 12, 2018 in combination with the Addendum to  
18          Chapters 1, 2, 3 and 5 dated July 15, 2019.
- 19          e) HHHI has completed the 2020 IRM Rate Generator Model, the 2020 GA Analysis Workform and the  
20          2020 1595 Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-  
21          populated in the models.
- 22          f) HHHI is applying for Group 1 - Deferral and Variance Account disposition, including final disposition  
23          of USofA accounts 1588 and 1589 and residual values in 1595 Disposition and Recovery/Refund of  
24          Regulatory Balances (2016).
- 25          g) HHHI is not applying for a Lost Revenue Adjustment Mechanism (“LRAM”) rate rider.
- 26          h) HHHI has provided additional information in its 2020 Electricity Distribution Rate Application (the  
27          “Application”) where HHHI has determined that such information may be useful to the Board.

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29    **Notice of Application**

30    HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

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1 **Current Tariff of Rates and Charges**

2 HHHI has provided in Appendix A, a copy of its revised approved Tariff of Rates and Charges, effective May  
3 1, 2019 and originally issued by the Board on March 28, 2019 and revised April 4, 2019 with approved  
4 Incremental Capital Rate Riders as part of OEB proceeding EB-2018-0328.

5  
6 **Proposed Distribution Rates and Other Charges**

7 **1. Price Cap Adjustment**

8 HHHI has applied the Price Cap Index of 2.00% in the Rate Generator model (as updated by Board  
9 Staff), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all  
10 adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based  
11 on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics  
12 Group's Report to the Board dated August 2019 and posted on the Board website August 15, 2019.  
13 HHHI understands that the 2.00% Price Cap Index is an estimate for the inflationary adjustment to  
14 input prices and may be adjusted accordingly by the Board staff upon publication of the 2019 GDP-IPI  
15 by Statistics Canada.

16  
17 **2. Incremental Capital Module**

18 On December 3, 2018, HHHI filed an Incremental Capital Module Application for recovery of  
19 incremental revenue requirement and annual OM&A costs related to the new TS to be commissioned  
20 in 2019. The Board approved the incremental revenue requirement in the form of Incremental Capital  
21 Rate Riders on April 4, 2019 effective May 1, 2019 until the effective date for rates as part of the next  
22 Cost of Service Application. HHHI is requesting the continuation of the Incremental Capital Rate  
23 Riders with the expectation of submitting a Cost of Service Application in the summer of 2020 for  
24 Cost of Service rates effective May 1, 2021.

25  
26 **3. Z-Factor Claim**

27 HHHI is not filing for a Z-Factor adjustment in this application  
28

29 **4. Smart Meter Rate Rider**

30 HHHI completed Smart Meter Rate Rider billing effective April 30, 2016. HHHI will request  
31 disposition of this residual amount with the Group 2 deferral and variance account disposition request  
32 as part of the 2021 Cost of Service Rate Application.  
33

**5. Low Voltage Cost Recovery**

HHHI Low Voltage Service Rate was approved in its 2016 Cost of Service Application. HHHI is not proposing any changes to its current Low Voltage Service Rate for 2020.

**Proposed Retail Transmission Service Rates**

HHHI has updated the Retail Transmission Service Rates (“RTSR”) Model with its 2018 billing determinants, non-loss adjusted, as filed in the 2018 Reporting and Record Keeping Requirements (“RRR”) and its 2018 billing detail for wholesale transmission charges. Table 1 indicates HHHI’s current approved RTSRs and the proposed RTSRs to be effective May 1, 2020.

**Table 1 – 2019 Current and 2020 Proposed Retail Transmission Service Rates**

Rate Class	\$/Unit	2019 Approved		2020 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0065	0.0053	0.0070	0.0060
General Service Less Than 50 kW	\$/kWh	0.0057	0.0050	0.0061	0.0056
General Service 50 to 999 kW	\$/kW	2.4988	2.0801	2.6733	2.3363
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.4988	2.0801	2.6733	2.3363
Unmetered Scattered Load	\$/kWh	0.0057	0.0050	0.0061	0.0056
Sentinel Lighting	\$/kW	1.7827	1.4974	1.9072	1.6818
Street Lighting	\$/kW	1.7744	1.4669	1.8983	1.6476

On Tab 20 Bill Impacts of the 2020 IRM Rate Generator Model, for all rate classes it states “In the manager’s summary, discuss the reasoning for the change in RTSR rates”. The main reason for the increase is the approved Uniform Transmission Rates – Network which increased by 6.1% and the Hydro One Sub-Transmission Rates – Network, Line and Transformation Connection which increased by 6.0%.

**Cost Allocation**

There are no adjustments to the existing cost allocation as approved in HHHI’s 2016 Cost of Service Rate Application (EB-2015-0074).

**Revenue to Cost Ratio Adjustment**

There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2016 Cost of Service Rate Application (EB-2015-0074). All rate classes remain within the acceptable ranges.

1 **Fixed and Variable Ratio**

2 As per the OEB Board Report “*Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-*  
3 *2014-0210)*”, dated April 2, 2015, HHHI transitioned residential customers to a full fixed monthly distribution  
4 service charge effective May 1, 2019.

5

6 **Proposed Deferral and Variance Account Disposition**

7 HHHI has completed the Deferral and Variance Account continuity schedule included in the 2020 IRM Rate  
8 Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire  
9 Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B. Additionally, HHHI has  
10 completed the 2020 GA Analysis Workform and 2020 1595 Analysis Workform. These Workforms are also  
11 provided in Appendix C and D respectively. HHHI has not made any adjustments to balances previously  
12 approved by the Board on a final or interim basis.

13

14 HHHI is requesting the disposition of all Group 1 Deferral and Variance accounts, including the residual  
15 balance in Disposition and Recovery/Refund of Regulatory Balances (2016). In the Board’s Decision and Rate  
16 Order for HHHI’s 2016 Cost of Service application (EB-2015-0074), the Board approved the disposition of  
17 deferral and variance amounts through a rate rider (Disposition and Recovery/Refund of Regulatory Balances  
18 (2016)) with a sunset date of April 30, 2018. HHHI confirms that the sunset date has expired and the residual  
19 balances have been externally audited. HHHI has completed the 2020 1595 Analysis Workform with an  
20 unresolved difference of 4.7%, which is within the +/- 10% threshold of collections/returns variance.

21

22 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board  
23 approved dispositions and also agree with HHHI’s annual audited financial statements with the exception of  
24 those detailed below. The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the  
25 2018 OEB RRR 2.1.7 amount is the equivalent to the Variance WMS – Sub-Account CBR Class B amount as  
26 the 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and  
27 the Capacity Based Recovery (CBR) amounts for Class B. HHHI also notes that the variance showing in  
28 column BW on Tab 3. Continuity Schedule for the Disposition and Recovery/Refund of Regulatory Balances  
29 (2016) and (2017) were a result of the (2016) balance reported as (2017) in the 2.1.7 RRR sub-account filing.

30

31 The principal and carrying charges as at December 31, 2018 have been projected to April 30, 2020 in the final  
32 continuity schedule at interest rates consistent with the Board’s prescribed rates. The interest rates of 2.45%,



1 2.18%, 2.18% and 2.18% were used for 2019 Q1, Q2 Q3 and Q4 projected carrying charges respectively. The  
 2 rate of 2.18% was used for the four months, January to April, projected carrying charges in 2020.

3  
 4 The Group 1 Deferral and Variance Account balance totals \$(615,015) including projected interest, calculated  
 5 to April 30, 2020. Table 2 shows the amounts by USoA.

6 **Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2020 IRM Application**

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-18	Closing Interest Amounts as of Dec-31-18	Principal Disposition during 2019 - instructed by Board	Interest Disposition during 2019 - instructed by Board	Closing Principal Balances as of Dec 31-18 Adjusted for Dispositions during 2019	Closing Interest Balances as of Dec 31-18 Adjusted for Dispositions during 2019	Projected Interest from Jan 1, 2019 to December 31, 2019 on Dec 31 - 18 balance adjusted for disposition during 2019	Projected Interest from January 1, 2020 to April 30, 2020 on Dec 31 - 18 balance adjusted for disposition during 2019	Total Claim
<b>Group 1 Accounts</b>										
L.V Variance Account	1550	(206,795)	(31)	7,548	(3,885)	(214,343)	3,854	(4,817)	(1,558)	(216,864)
Smart Metering Entity Charge Variance	1551	(27,736)	(412)	(5,390)	(97)	(22,346)	(315)	(502)	(162)	(23,325)
RSVA - Wholesale Market Service Charge	1580	(543,959)	(14,245)	(493,631)	(7,840)	(50,328)	(6,405)	(1,131)	(366)	(58,230)
Variance WMS – Sub-account CBR Class B	1580	(19,617)	(869)	(8,126)	(108)	(11,491)	(761)	(258)	(83)	(12,593)
RSVA - Retail Transmission Network Charge	1584	43,103	(159)	(44,521)	(1,564)	87,624	1,405	1,969	637	91,635
RSVA - Retail Transmission Connection Charge	1586	(95,125)	(1,745)	(99,585)	(3,825)	4,460	2,080	100	32	6,673
RSVA - Power (excluding Global Adjustment)	1588	(892,351)	(10,174)	(790,191)	(27,082)	(102,160)	16,908	(2,296)	(742)	(88,290)
RSVA - Global Adjustment	1589	396,934	18,834	723,224	31,358	(326,290)	(12,524)	(7,333)	(2,371)	(348,518)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	(27,870)	63,198	-	-	(27,870)	63,198	(626)	(203)	34,499
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(1,373,416)	54,397	(710,672)	(13,043)	(662,744)	67,440	(14,894)	(4,816)	(615,015)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(1,770,350)	35,563	(1,433,896)	(44,401)	(336,454)	79,964	(7,561)	(2,445)	(266,496)

8  
 9  
 10 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1  
 11 Deferral and Variance Account balances equates to \$(0.0012) per kWh, as calculated in Tab 4. Billing Det. for  
 12 Def-Var in the 2020 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the  
 13 Threshold for disposition of \$0.001/kWh.

14 **Table 3 - Threshold Test on Group 1 Deferral and Variance Account Totals**

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (615,015)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (615,015)
Threshold Test (Total claim per kWh)	\$ (0.0012)

17  
 18  
 19 As such, HHHI is requesting disposition of December 31, 2018 Group 1 balances and projected carrying  
 20 charges to April 30, 2020. The Deferral and Variance Account Rate Riders were calculated as per the Rate  
 21 Generator Model.

22  
 23

1 Global Adjustment

2 HHHI confirms that the Global Adjustment (“GA”) 1<sup>st</sup> estimate is applied consistently to billed and unbilled  
 3 calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide  
 4 estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and  
 5 pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing  
 6 System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end,  
 7 not an estimated amount. All embedded generation customers are billed on accounts separate from load and  
 8 on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals,  
 9 consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP  
 10 settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance  
 11 and Bulletins related to the determination of Global Adjustment balances.

12  
 13 The Global Adjustment balance at December 31, 2018 and adjusted for carrying charges through April 30, 2020  
 14 is \$ (348,518). As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had five (5)  
 15 customers who transitioned between Class A and Class B during the period of disposition. HHHI will directly  
 16 settle the non-RPP Class B portion of the Global Adjustment amounts with the allocated amounts for each of  
 17 the five (5) transition customers. The amount of non-RPP Class B Global Adjustment attributed to the  
 18 transition customers is \$ (33,730). The remaining balance of the non-RPP Class B Global Adjustment (in the  
 19 amount of \$ (314,788) is allocated to all other non-RPP Class B customers accordingly. HHHI is requesting to  
 20 recover the non-RPP Class B Global Adjustment disposition balance through a one (1) year rate rider. The  
 21 allocations and proposed rate riders are shown in Table 4.

22  
 23 **Table 4 – 2020 Proposed Rate Riders for 2018 Global Adjustment Balances**

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
<b>Class A</b>			
Transition Customers	monthly	(33,730)	(2,811)
<b>Total Class A Balance</b>		<b>(33,730)</b>	<b>(2,811)</b>
<b>Class B</b>			
Residential - Time of Use	\$/kWh	(10,030)	(0.0023)
General Service Less Than 50 kW	\$/kWh	(18,632)	(0.0023)
General Service 50 to 999 kW	\$/kWh	(262,921)	(0.0023)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(20,606)	(0.0023)
Unmetered Scattered Load	\$/kWh	-	-
Sentinel Lighting	\$/kWh	(52)	(0.0023)
Street Lighting	\$/kWh	(2,548)	(0.0023)
<b>Total Class B Balance</b>		<b>(314,788)</b>	
<b>Total GA Balance for Disposition</b>		<b>(348,518)</b>	

1 HHHI has completed the Appendix A of the GA Analysis Workform questions. The responses are included  
 2 after the pdf of the GA Analysis Workform in Appendix C of this application.

3  
 4 Capacity Based Recovery

5 The Capacity Based Recovery (CBR) balance at December 31, 2018 and adjusted for carrying charges through  
 6 April 30, 2020 is \$ (12,593). As shown in Tab 6.2a – CBR\_B Allocation in the Rate Generator Model, HHHI  
 7 had five (5) customers who transitioned between Class A and Class B during the period of disposition. The  
 8 amount of Class B CBR attributed to the transition customers is (\$441). The remaining balance of the Class B  
 9 CBR (in the amount of \$ (12,152)) is allocated to all other Class B customers accordingly. As per the Chapter 3  
 10 Filing Guidelines dated July 12, 2018, the allocated Account 1580 sub-account CBR Class B amount does not  
 11 produce a rate rider in one or more rate class, therefore, HHHI is requesting to transfer the entire OEB-  
 12 approved CBR Class B amount into Account 1580 WMS control account to be disposed of through the general  
 13 purpose Group 1 DVA rate riders.

14  
 15 **Table 5 – 2020 Calculated Rate Rider for 2018 CBR Balances**

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
<b>Class A</b>			
Transition Customers	monthly	(441)	-
<b>Total Class A Balance</b>		<b>(441)</b>	<b>-</b>
<b>Class B</b>			
Residential - Time of Use	\$/kWh	(6,350)	0.0000
General Service Less Than 50 kW	\$/kWh	(1,584)	0.0000
General Service 50 to 999 kW	\$/kWh	(3,879)	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(270)	0.0000
Unmetered Scattered Load	\$/kWh	(29)	0.0000
Sentinel Lighting	\$/kWh	(8)	0.0000
Street Lighting	\$/kWh	(33)	0.0000
<b>Total Class B Balance</b>		<b>(12,152)</b>	
<b>Total CBR Balance for Disposition</b>		<b>(12,593)</b>	

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 17  
 18 Group 1 Balances (excluding Global Adjustment)

19 The remaining Group 1 balances (excluding Global Adjustment) at December 31, 2018 and adjusted for  
 20 carrying charges through April 30, 2020 is \$ (266,496). HHHI is requesting to recover the remaining Group 1  
 21 (excluding Global Adjustment) disposition balance through a one (1) year rate rider. The allocations and  
 22 proposed rate riders are shown in Table 6.

23

**Table 6 – 2020 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment)**

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	(123,555)		(0.0006)	-
General Service Less Than 50 kW	\$/kWh	(27,070)		(0.0005)	-
General Service 50 to 999 kW	\$/kW	(25,592)	(45,285)	(0.0623)	(0.1122)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(43,896)		(0.1767)	-
Unmetered Scattered Load	\$/kWh	(474)		(0.0005)	-
Sentinel Lighting	\$/kW	(115)		(0.1658)	-
Street Lighting	\$/kW	(511)		(0.1678)	-
<b>Sub-Totals</b>		<b>(221,211)</b>	<b>(45,285)</b>		
<b>Total</b>			<b>(266,496)</b>		

**Final Disposition of 2017 DVA disposition balances**

In its Decision and Order, dated March 28, 2019, the Board approved the disposition of 2017 DVA balances on an interim basis. HHHI is requesting final disposition on the 2017 DVA balances.

**Lost Revenue Adjustment Mechanism**

HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

**Tax Changes**

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

**Specific Service Charges**

HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year” in HHHI’s 2019 Tariff of Rates and Charges, as determined in OEB proceeding EB-2015-0304 and dated March 22, 2018. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s 2019 Tariff of Rates and Charges.

1    **Proposed Distribution Rates and Other Charges**

2    HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2020 and shown in  
 3    Appendix E.

4  
 5    **Bill Impacts**

6    Using the 2020 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the  
 7    typical Residential customer using 700 kWhs per month, the proposed total bill impact will result in an increase  
 8    of \$2.58 or 2.31% on the total monthly bill. For the typical General Service less than 50 kW customer using  
 9    2,287 kWhs per month, the proposed total bill impact will result in an increase of \$7.63 or 2.32% on the total  
 10   monthly bill.

11  
 12   Total bill impacts based on the proposed rates and as calculated in the 2020 IRM Rate Generator Model, for all  
 13   rate classes, are shown in Table 7. The bill impacts compare a bill using HHHI’s 2020 proposed Tariff of Rates  
 14   and Charges effective May 1, 2020 to a bill using the current Tariff of Rates and Charges effective on  
 15   November, 2019. Additional model generated bill impacts are shown in Appendix F.

16  
 17    **Table 7 – 2020 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model**

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	700	-	2.31%
General Service Less Than 50 kW	2,287	-	2.32%
General Service 50 to 999 kW	58,605	166	-1.55%
General Service 1,000 to 4,999 kW - Interval Meters	765,245	2,070	-1.53%
Unmetered Scattered Load	429	-	2.31%
Sentinel Lighting	123	1	2.98%
Street Lighting	90,782	257	-0.02%

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 19  
 20   As per the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019  
 21   Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, HHHI has calculated  
 22   the 10th consumption percentile for Residential customers by dividing the total number of Residential  
 23   customers and utilizing the consumption for the customer that was positioned at that determined value. The  
 24   consumption for a 10th percentile customer is 373 kWhs per month. The proposed total bill impact for a  
 25   customer in the 10<sup>th</sup> percentile will result in an increase of \$1.58 or 2.20% on the total monthly bill. Therefore,  
 26   as the total bill impact is less than 10%, no further mitigation measures are required.

1 **IRM Model and Supplementary Work Forms**

2 HHHI has completed the most current versions of the 2020 IRM models and provided both a hard copy and a  
3 live Excel file of each model as follows:

- 4 • 2020 IRM Rate Generator as Appendix B
- 5 • 2020 GA Analysis Workform as Appendix C
- 6 • 2020 1595 Analysis Workform as Appendix D

7  
8  
9 **Conclusion**

10 HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for  
11 Transmission and Distribution Applications issued July 12, 2018 and the Addendum to Chapters 1, 2, 3 and 5  
12 dated July 15, 2019.

13  
14 The proposed rates for the distribution of electricity reflect HHHI's 2019 distribution rates, adjusted for a Price  
15 Cap Index of 2.00%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch  
16 Factor Group I.

17  
18 HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution  
19 Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2020 IRM  
20 Rate Generator Model.

21  
22 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review  
23 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the  
24 2020 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31,  
25 2018 and with projected interest to April 30, 2020, meets the Threshold Test for disposition.

26  
27 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2019  
28 Tariff of Rates with the exception of the pole attachments as stated. The Specific Service Charges are  
29 consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other  
30 Regulated Charges and HHHI's 2019 Tariff of Rates and Charges.

31  
32 **Relief Sought**

33 HHHI is making an Application for an Order or Orders approving the following:

- 1       • The proposed distribution rates and other charges set out in Appendix F to the Application as just and  
2       reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2020.

3  
4       **Form of Hearing Requested**

5       HHHI requests that this Application be disposed of by way of a written hearing.

6  
7       **Certification of Evidence**

8       As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019  
9       Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page 13, a certification  
10      of evidence is shown in Appendix G.

11  
12      **Contact Information**

13      Tracy Rehberg-Rawlingson  
14      Regulatory Affairs Officer

15  
16      Halton Hills Hydro Inc.

17      43 Alice Street

18      Halton Hills (Acton), ON

19      L7J 2A9

20  
21      519-853-3700 extension 257

22      [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com)

23      [www.haltonhillshydro.com](http://www.haltonhillshydro.com)

24  
25  
26      **Respectfully submitted this 25th day of November, 2019.**

27  
28      *(Original signed)*

29  
30      David J. Smelsky, CPA, CMA, C.Dir.

31      Chief Financial Officer

32      Halton Hills Hydro Inc.

33

1    **Attachments**

- 2           Appendix A    2019 Tariff of Rates and Charges  
3           Appendix B    2020 IRM Rate Generator Model  
4           Appendix C    2020 GA Analysis Workform  
5           Appendix D    2020 1595 Analysis Workform  
6           Appendix E    2020 Proposed Tariff of Rates and Charges to be effective May 1, 2020  
7           Appendix F    2020 Proposed Bill Impacts  
8           Appendix G    Certification of Evidence – RSVA Power and RSVA GA Balances  
9           Appendix H    2020 IRM Checklist

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**Appendix A**

**2019 Tariff of Rates and Charges**

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**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2018-0328**

**DATED: April 4, 2019**

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

EB-2018-0328

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0037  
EB-2018-0328

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	4.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0037

EB-2018-0328

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	88.13
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	14.28
Distribution Volumetric Rate	\$/kW	3.9159
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.9417)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.1039)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.6343

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0037

EB-2018-0328

Retail Transmission Rate - Network Service Rate	\$/kW	2.4988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0037

EB-2018-0328

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.33
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	30.51
Distribution Volumetric Rate	\$/kW	3.5226
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1688)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.5706
Retail Transmission Rate - Network Service Rate	\$/kW	2.4988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801



**Halton Hills Hydro Inc.**  
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EB-2018-0037

EB-2018-0328

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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EB-2018-0037

EB-2018-0328

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.31
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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EB-2018-0037

EB-2018-0328

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.56
Distribution Volumetric Rate	\$/kW	36.4436
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1404)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	5.9034
Retail Transmission Rate - Network Service Rate	\$/kW	1.7827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0037

EB-2018-0328

## **STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.33
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	0.38
Distribution Volumetric Rate	\$/kW	1.5756
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1034)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.2552
Retail Transmission Rate - Network Service Rate	\$/kW	1.7744
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4669

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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EB-2018-0037

EB-2018-0328

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

EB-2018-0328

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account (see Note below)

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Interval meter charge	\$	20.00

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037  
EB-2018-0328

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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**Appendix B**

**2020 IRM Rate Generator Model**

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# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Quick Link**  
Ontario Energy Board's 2020 Electricity

Version 2.0

<b>Utility Name</b>	Halton Hills Hydro Inc.	
<b>Assigned EB Number</b>	EB-2019-0039	
<b>Name of Contact and Title</b>	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer	
<b>Phone Number</b>	519-853-3700 ext 257	
<b>Email Address</b>	tracyr@haltonhillshydro.com	
<b>We are applying for rates effective</b>	May-01-20	
<b>Rate-Setting Method</b>	Price Cap IR	
<b>1. Select the last Cost of Service rebasing year</b>	2016	
<b>2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition</b> <i>(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)</i>	2017	
<b>3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition</b>	2017	
<b>4. Select the earliest vintage year in which there is a balance in Account 1595</b> <i>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)</i>	2016	
<b>5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?</b>	Yes	
<b>6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?</b>	Yes	
<b>7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:</b>	Partially Embedded	Within <span style="background-color: #d9ead3; padding: 2px;">HONI</span> Distribution System(s) <i>(If necessary, enter all embedded distributor names in the above green shaded cell)</i>
<b>8. Have you transitioned to fully fixed rates?</b>	Yes	

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

**Halton Hills Hydro Inc.**

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

EB-2018-0328

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	4.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	88.13
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	14.28
Distribution Volumetric Rate	\$/kW	3.9159
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.9417)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.1039)



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.6343
Retail Transmission Rate - Network Service Rate	\$/kW	2.4988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.33
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	30.51
Distribution Volumetric Rate	\$/kW	3.5226
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1688)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.5706

#### 2. Current Tariff Schedule

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	2.4988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.31
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.56
Distribution Volumetric Rate	\$/kW	36.4436
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1404)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	5.9034
Retail Transmission Rate - Network Service Rate	\$/kW	1.7827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.33
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	0.38
Distribution Volumetric Rate	\$/kW	1.5756
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1034)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.2552
Retail Transmission Rate - Network Service Rate	\$/kW	1.7744
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4669

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account (see Note below)

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Interval meter charge	\$	20.00

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.056
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge*	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power*	1588
RSVA - Global Adjustment*	1589
Disposition and Recovery/Refund of Regulatory Balances (2013)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2015)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2016)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2017)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2018)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2019)*	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit









## 2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
0			842,382	842,382	0			17,313	17,313
0			(18,279)	(18,279)	0			(371)	(371)
0			(1,996,235)	(1,996,235)	0			21,152	21,152
0			0	0	0			0	0
0			(46,098)	(46,098)	0			(859)	(859)
0			20,845	20,845	0			39,527	39,527
0			88,191	88,191	0			47,908	47,908
0			(1,054,830)	(1,054,830)	0			(3,587)	(3,587)
0			499,811	499,811	0			8,480	8,480
0			0	0	0			0	0
0			(292,615)	(292,615)	0			27,041	27,041
0			(123,991)	(123,991)	0			72,138	72,138
0			64,625	64,625	0			63,378	63,378
0				0	0				0
0			0	0	0			0	0
0			0	0	0			0	0
0				0	0				0
0		0	0	499,811	499,811	0	0	0	8,480
0		0	0	(2,516,005)	(2,516,005)	0	0	0	283,640
0		0	0	(2,016,194)	(2,016,194)	0	0	0	292,120
0				0	0				0
0		0	0	(2,016,194)	(2,016,194)	0	0	0	292,120

## 2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
842,382	(214,343)	834,834		(206,795)	17,313	4,049	21,393		(31)
(18,279)	(22,346)	(12,889)		(27,736)	(371)	(454)	(413)		(412)
(1,996,235)	(50,328)	(1,502,604)		(543,959)	21,152	(19,169)	16,228		(14,245)
0				0	0				0
(46,098)	(11,491)	(37,972)		(19,617)	(859)	(971)	(961)		(869)
20,845	87,624	65,366		43,103	39,527	254	39,940		(159)
88,191	4,460	187,776		(95,125)	47,908	(495)	49,158		(1,745)
(1,054,830)	(102,160)	(264,639)		(892,351)	(3,587)	(3,525)	3,062		(10,174)
499,811	(326,290)	(223,413)		396,934	8,480	6,177	(4,177)		18,834
0				0	0				0
(292,615)		(292,615)		0	27,041		25,578	(1,463)	0
(123,991)		(124,067)	(76)	0	72,138		71,517	(621)	0
64,625	(92,495)			(27,870)	63,378	(180)			63,198
0				0	0				0
0	791,732	1,370,223		(578,491)	0	(11,435)	(221,325)		209,890
0				0	0				0
499,811	(326,290)	(223,413)	0	396,934	8,480	6,177	(4,177)	0	18,834
(2,516,005)	390,653	223,413	(76)	(2,348,841)	283,640	(31,926)	4,177	(2,084)	245,453
(2,016,194)	64,363	0	(76)	(1,951,907)	292,120	(25,749)	0	(2,084)	264,287
0				0	0				0
(2,016,194)	64,363	0	(76)	(1,951,907)	292,120	(25,749)	0	(2,084)	264,287

2019				Projected Interest on Dec-31-18 Balances				
Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?
7,548	(3,885)	(214,343)	3,854	(4,817)	(1,558)	(2,521)	(216,864)	
(5,390)	(97)	(22,346)	(315)	(502)	(162)	(980)	(23,326)	
(493,631)	(7,840)	(50,328)	(6,405)	(1,131)	(366)	(7,902)	(58,230)	
0	0	0	0		0	0	0	
(8,126)	(108)	(11,491)	(761)	(258)	(83)	(1,103)	(12,593)	
(44,521)	(1,564)	87,624	1,405	1,969	637	4,011	91,635	
(99,585)	(3,825)	4,460	2,080	100	32	2,213	6,673	
(790,191)	(27,082)	(102,160)	16,908	(2,296)	(742)	13,870	(88,290)	Yes
723,224	31,358	(326,290)	(12,524)	(7,333)	(2,371)	(22,228)	(348,518)	Yes
		0	0			0	0	No
		0	0			0	0	No
		0	0			0	0	No
		(27,870)	63,198	(626)	(203)	62,369	34,499	Yes
		0	0			0	0	No
		(578,491)	209,890			209,890	0	No
		0	0			0	0	No
723,224	31,358	(326,290)	(12,524)	(7,333)	(2,371)	(22,228)	(348,518)	
(1,433,896)	(44,401)	(914,945)	289,854	(7,562)	(2,445)	279,847	(266,496)	
(710,672)	(13,043)	(1,241,235)	277,330	(14,895)	(4,816)	257,619	(615,015)	
		0	0			0	0	
(710,672)	(13,043)	(1,241,235)	277,330	(14,895)	(4,816)	257,619	(615,015)	

2.1.7 RRR	
As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
(206,825)	1
(28,149)	(1)
(578,690)	(20,486)
0	0
(20,486)	(1)
42,944	0
(96,870)	(0)
(902,525)	0
415,769	1
0	0
0	0
0	0
0	(35,328)
35,332	35,332
(368,601)	(0)
	0
415,769	1
(2,103,385)	3
(1,687,616)	4
302,525	302,525
(1,385,091)	302,529



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	208,411,376	0	4,306,072	0	0	0	208,411,376	0	41%		20,332
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,979,121	0	7,999,201	0	0	0	51,979,121	0	11%		1,895
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,914,027	410,875	126,616,421	355,730	3,870,953	7,360	141,043,074	403,515	26%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	91,829,369	248,453	91,829,369	248,453	0	0	91,829,369	248,453	21%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	953,473	0	0	0	0	0	953,473	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	261,914	695	22,407	62	0	0	261,914	695	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,093,732	3,043	1,093,732	3,043	0	0	1,093,732	3,043	0%		
<b>Total</b>		499,443,012	663,066	231,867,202	607,288	3,870,953	7,360	495,572,059	655,706	100%	0	22,227

**Threshold Test**

Total Claim (including Account 1568)	(\$615,015)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$615,015)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0012)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	41.7%	91.5%	42.1%	(90,495)	(21,337)	(29,785)	38,238	2,784	(37,130)	14,169	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.4%	8.5%	10.5%	(22,570)	(1,989)	(7,428)	9,537	694	(9,261)	3,947	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.0%	0.0%	28.5%	(62,923)	0	(20,157)	26,588	1,936	(25,128)	8,808	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	18.4%	0.0%	18.5%	(39,873)	0	(13,124)	16,848	1,227	(16,360)	7,386	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(414)	0	(136)	175	13	(170)	59	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	(114)	0	(37)	48	3	(47)	31	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(475)	0	(156)	201	15	(195)	100	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(216,864)</b>	<b>(23,326)</b>	<b>(70,823)</b>	<b>91,635</b>	<b>6,673</b>	<b>(88,290)</b>	<b>34,499</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?  (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?  (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2018	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,650,469	1,435,664
		kW	5,161	4,746
		Class A/B	A	B
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,640,007	3,659,960
		kW	9,544	10,979
		Class A/B	A	B
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,252,221	3,451,247
		kW	10,388	10,722
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,002,634	1,054,963
		kW	3,345	2,644
		Class A/B	B	A
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,131,308	5,207,496
		kW	11,964	10,137
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2018	
			kWh	kW
Rate Class 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	24,525,505	
		kW	74,950	
Rate Class 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	3,645,108	
		kW	8,824	
Rate Class 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	4,946,799	
		kW	10,405	
Rate Class 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,608,514	
		kW	16,320	
Rate Class 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,238,474	
		kW	46,869	
Rate Class 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,156,690	
		kW	18,850	
Rate Class 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,139	
		kW	17,885	

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Non-RPP Consumption Less WMP Consumption	A	231,867,202	231,867,202
Less Class A Consumption for Partial Year Class A Customers	B	15,004,182	15,004,182
Less Consumption for Full Year Class A Customers	C	67,232,229	67,232,229
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>149,630,791</b>	<b>149,630,791</b>
All Class B Consumption for Transition Customers	E	14,481,787	14,481,787
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>9.68%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 348,518
Transition Customers Portion of GA Balance	H = F * G	-\$ 33,731
GA Balance to be disposed to Current Class B Customers through Rate Rider	I = G - H	-\$ 314,788

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		1,435,664	1,435,664	9.91%	-\$ 3,344	-\$ 279
Customer 2		3,659,960	3,659,960	25.27%	-\$ 8,525	-\$ 710
Customer 3		3,252,221	3,252,221	22.46%	-\$ 7,575	-\$ 631
Customer 4		1,002,634	1,002,634	6.92%	-\$ 2,335	-\$ 195
Customer 5		5,131,308	5,131,308	35.43%	-\$ 11,952	-\$ 996
<b>Total</b>		<b>14,481,787</b>	<b>14,481,787</b>	<b>100.00%</b>	<b>-\$ 33,731</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,306,072	0	0	4,306,072	3.2%	(\$10,030)	-\$0.0023	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,999,201	0	0	7,999,201	5.9%	(\$18,632)	-\$0.0023	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	126,616,421	8,591,907	5,143,730	112,880,784	83.5%	(\$262,921)	-\$0.0023	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	91,829,369	58,640,322	24,342,239	8,846,808	6.5%	(\$20,606)	-\$0.0023	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	22,407	0	0	22,407	0.0%	(\$52)	-\$0.0023	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,093,732	0	0	1,093,732	0.8%	(\$2,548)	-\$0.0023	kWh
<b>Total</b>		231,867,202	67,232,229	29,485,969	135,149,004	100.0%	(\$314,789)		

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	495,572,059	495,572,059
Less Class A Consumption for Partial Year Class A Customers	B	15,004,182	15,004,182
Less Consumption for Full Year Class A Customers	C	67,232,229	67,232,229
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>413,335,648</b>	<b>413,335,648</b>
All Class B Consumption for Transition Customers	E	14,481,787	14,481,787
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>		<b>3.50%</b>

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	12,593
Transition Customers' Portion of CBR Class B balance	H = F * G	-\$	441
CBR Class B balance to be disposed to Current Class B Customers through Rate Rider	I = G-H	-\$	12,152

### Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly Payment
Customer 1		1,435,664	1,435,664	9.91%	44	-\$ 4	\$ -
Customer 2		3,659,960	3,659,960	25.27%	112	-\$ 9	\$ -
Customer 3		3,252,221	3,252,221	22.46%	99	-\$ 8	\$ -
Customer 4		1,002,634	1,002,634	6.92%	31	-\$ 3	\$ -
Customer 5		5,131,308	5,131,308	35.43%	156	-\$ 13	\$ -
Total		14,481,787	14,481,787	100.00%	441	-\$ 37	\$ -

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

	Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	208,411,376	0	0	0	0	208,411,376	0	52.3%	(\$6,350)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,979,121	0	0	0	0	51,979,121	0	13.0%	(\$1,584)	\$0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,043,074	403,515	8,591,907	19,229	5,143,730	127,307,437	368,390	31.9%	(\$3,879)	\$0.0000	kW	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	91,829,369	248,453	58,640,322	174,874	24,342,239	63,734	8,846,808	9,845	2.2%	(\$270)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	953,473	0	0	0	0	953,473	0	0.2%	(\$29)	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	261,914	695	0	0	0	261,914	695	0.1%	(\$8)	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,093,732	3,043	0	0	0	1,093,732	3,043	0.3%	(\$33)	\$0.0000	kW	
<b>Total</b>		495,572,059	655,706	67,232,229	194,103	29,485,969	79,630	398,853,861	381,973	100.0%	(\$12,153)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcil:
RESIDENTIAL SERVICE CLASSIFICATION	kWh	208,411,376	0	208,411,376	0	(123,555)		(0.0006)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,979,121	0	51,979,121	0	(27,070)		(0.0005)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,914,027	410,875	141,043,074	403,515	(25,592)	(45,285)	(0.0623)	(0.1122)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	91,829,369	248,453	91,829,369	248,453	(43,896)		(0.1767)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	953,473	0	953,473	0	(474)		(0.0005)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	261,914	695	261,914	695	(115)		(0.1658)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,093,732	3,043	1,093,732	3,043	(511)		(0.1678)	0.0000	0.0000	
											(266,912.51)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
<b>OEB-Approved Rate Base</b>	\$ 61,422,556	\$ 61,422,556
<b>OEB-Approved Regulatory Taxable Income</b>	-\$ 2,142,695	-\$ 2,142,695
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,c</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) <sup>1,c</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 321,404
Provincial Taxes Payable		-\$ 246,410
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
<b>Combined Effective Tax Rate</b>	<b>0.0%</b>	<b>26.5%</b>
Total Income Taxes Payable	\$ -	-\$ 567,814
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	-
<b>Income Tax Provision</b>	\$ -	-
<b>Grossed-up Income Taxes</b>	\$ -	-
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	208,411,376		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,979,121		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,914,027	410,875	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	91,829,369	248,453	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	953,473		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	261,914	695	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,093,732	3,043	0	0.0000 kW
<b>Total</b>		499,443,012	663,066	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	208,411,376	0	1.0560	220,082,413
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	208,411,376	0	1.0560	220,082,413
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	51,979,121	0	1.0560	54,889,952
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	51,979,121	0	1.0560	54,889,952
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4988	144,914,027	410,875		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801	144,914,027	410,875		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4988	91,829,369	248,453		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801	91,829,369	248,453		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	953,473	0	1.0560	1,006,867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	953,473	0	1.0560	1,006,867
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7827	261,914	695		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974	261,914	695		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7744	1,093,732	3,043		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4669	1,093,732	3,043		

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description	Unit	Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

  

Hydro One Sub-Transmission Rates		2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description	Unit	Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

  

If needed, add extra host here. (I)		2018	2019	2020
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)		2018	2019	2020
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2018	Current 2019	Forecast 2020
	\$			

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	9,455	\$3.61	\$ 34,133	9,455	\$0.95	\$ 8,982	9,455	\$2.34	\$ 22,125	\$ 31,107
February	8,972	\$3.61	\$ 32,389	9,150	\$0.95	\$ 8,693	9,150	\$2.34	\$ 21,411	\$ 30,104
March	9,424	\$3.61	\$ 34,021	11,371	\$0.95	\$ 10,802	11,371	\$2.34	\$ 26,608	\$ 37,411
April	13,568	\$3.61	\$ 48,980	17,466	\$0.95	\$ 16,593	17,466	\$2.34	\$ 40,870	\$ 57,463
May	15,167	\$3.61	\$ 54,753	18,221	\$0.95	\$ 17,310	18,221	\$2.34	\$ 42,637	\$ 59,947
June	12,986	\$3.61	\$ 46,879	15,278	\$0.95	\$ 14,514	15,278	\$2.34	\$ 35,751	\$ 50,265
July	16,619	\$3.61	\$ 59,995	16,619	\$0.95	\$ 15,788	16,619	\$2.34	\$ 38,888	\$ 54,677
August	21,927	\$3.61	\$ 79,156	25,797	\$0.95	\$ 24,507	25,797	\$2.34	\$ 60,365	\$ 84,872
September	13,634	\$3.61	\$ 49,219	15,510	\$0.95	\$ 14,735	15,510	\$2.34	\$ 36,293	\$ 51,028
October	11,125	\$3.61	\$ 40,161	12,853	\$0.95	\$ 12,210	12,853	\$2.34	\$ 30,076	\$ 42,286
November	11,641	\$3.61	\$ 42,024	13,433	\$0.95	\$ 12,761	13,433	\$2.34	\$ 31,435	\$ 44,195
December	11,397	\$3.61	\$ 41,143	13,408	\$0.95	\$ 12,738	13,408	\$2.34	\$ 31,375	\$ 44,112
<b>Total</b>	<b>155,915</b>	<b>\$ 3.61</b>	<b>\$ 562,853</b>	<b>178,561</b>	<b>\$ 0.95</b>	<b>\$ 169,633</b>	<b>178,561</b>	<b>\$ 2.34</b>	<b>\$ 417,833</b>	<b>\$ 587,466</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	74,019	\$3.1942	\$ 236,433	75,069	\$0.7710	\$ 57,878	75,069	\$1.7493	\$ 131,318	\$ 189,196
February	68,179	\$3.1942	\$ 217,777	68,954	\$0.7710	\$ 53,163	68,954	\$1.7493	\$ 120,621	\$ 173,784
March	63,713	\$3.1942	\$ 203,512	64,697	\$0.7710	\$ 49,882	64,697	\$1.7493	\$ 113,175	\$ 163,056
April	60,960	\$3.1942	\$ 194,718	64,497	\$0.7710	\$ 49,727	64,497	\$1.7493	\$ 112,825	\$ 162,552
May	93,671	\$3.1942	\$ 299,205	93,661	\$0.7710	\$ 72,213	93,661	\$1.7493	\$ 163,842	\$ 236,055
June	84,805	\$3.1942	\$ 270,885	86,055	\$0.7710	\$ 66,349	86,055	\$1.7493	\$ 150,537	\$ 216,886
July	92,199	\$3.1942	\$ 294,501	93,307	\$0.7710	\$ 71,940	93,307	\$1.7493	\$ 163,223	\$ 235,163
August	87,421	\$3.1942	\$ 279,239	87,431	\$0.7710	\$ 67,409	87,431	\$1.7493	\$ 152,943	\$ 220,352
September	100,820	\$3.1942	\$ 322,040	100,820	\$0.7710	\$ 77,732	100,820	\$1.7493	\$ 176,365	\$ 254,098
October	64,430	\$3.1942	\$ 205,801	66,202	\$0.7710	\$ 51,042	66,202	\$1.7493	\$ 115,807	\$ 166,849
November	66,418	\$3.1942	\$ 212,152	67,234	\$0.7710	\$ 51,837	67,234	\$1.7493	\$ 117,612	\$ 169,449
December	68,116	\$3.1942	\$ 217,581	68,849	\$0.7710	\$ 53,083	68,849	\$1.7493	\$ 120,438	\$ 173,521
<b>Total</b>	<b>924,753</b>	<b>\$ 3.1942</b>	<b>\$ 2,953,845</b>	<b>936,776</b>	<b>\$ 0.7710</b>	<b>\$ 722,255</b>	<b>936,776</b>	<b>\$ 1.7493</b>	<b>\$ 1,638,704</b>	<b>\$ 2,360,959</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	83,474	\$ 3.2413	\$ 270,566	84,524	\$0.7910	\$ 66,860	84,524	\$ 1.8154	\$ 153,443	\$ 220,303
February	77,151	\$ 3.2425	\$ 250,166	78,104	\$0.7920	\$ 61,856	78,104	\$ 1.8185	\$ 142,032	\$ 203,888
March	73,137	\$ 3.2478	\$ 237,533	76,068	\$0.7978	\$ 60,684	76,068	\$ 1.8376	\$ 139,783	\$ 200,467
April	74,528	\$ 3.2699	\$ 243,699	81,963	\$0.8091	\$ 66,320	81,963	\$ 1.8752	\$ 153,695	\$ 220,015
May	103,838	\$ 3.2522	\$ 339,958	111,882	\$0.8002	\$ 89,523	111,882	\$ 1.8455	\$ 206,479	\$ 286,002
June	97,791	\$ 3.2494	\$ 317,765	101,333	\$0.7980	\$ 80,863	101,333	\$ 1.8384	\$ 186,287	\$ 267,150
July	108,818	\$ 3.2577	\$ 354,496	109,926	\$0.7981	\$ 87,728	109,926	\$ 1.8386	\$ 202,111	\$ 289,839
August	109,348	\$ 3.2776	\$ 358,395	113,228	\$0.8118	\$ 91,916	113,228	\$ 1.8839	\$ 213,308	\$ 305,224
September	114,454	\$ 3.2437	\$ 371,259	116,330	\$0.7949	\$ 92,467	116,330	\$ 1.8281	\$ 212,658	\$ 305,125
October	75,555	\$ 3.2554	\$ 245,962	79,055	\$0.8001	\$ 63,252	79,055	\$ 1.8453	\$ 145,883	\$ 209,136
November	78,059	\$ 3.2562	\$ 254,176	80,667	\$0.8008	\$ 64,598	80,667	\$ 1.8477	\$ 149,045	\$ 213,643
December	79,515	\$ 3.2538	\$ 258,724	82,257	\$0.8002	\$ 65,820	82,257	\$ 1.8456	\$ 151,813	\$ 217,633
<b>Total</b>	<b>1,080,668</b>	<b>\$ 3.25</b>	<b>\$ 3,516,698</b>	<b>1,115,337</b>	<b>\$ 0.80</b>	<b>\$ 891,888</b>	<b>1,115,337</b>	<b>\$ 1.84</b>	<b>\$ 2,056,537</b>	<b>\$ 2,948,425</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -  
\$ 2,948,425

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,455	\$ 3,7100	\$ 35,078	9,455	\$ 0.9400	\$ 8,888	9,455	\$ 2.2500	\$ 21,274	\$ 30,161
February	8,972	\$ 3,7100	\$ 33,286	9,150	\$ 0.9400	\$ 8,601	9,150	\$ 2.2500	\$ 20,588	\$ 29,189
March	9,424	\$ 3,7100	\$ 34,963	11,371	\$ 0.9400	\$ 10,689	11,371	\$ 2.2500	\$ 25,585	\$ 36,273
April	13,568	\$ 3,7100	\$ 50,337	17,466	\$ 0.9400	\$ 16,418	17,466	\$ 2.2500	\$ 39,299	\$ 55,717
May	15,167	\$ 3,7100	\$ 56,270	18,221	\$ 0.9400	\$ 17,128	18,221	\$ 2.2500	\$ 40,997	\$ 58,125
June	12,986	\$ 3,7100	\$ 48,178	15,278	\$ 0.9400	\$ 14,361	15,278	\$ 2.2500	\$ 34,376	\$ 48,737
July	16,619	\$ 3,8300	\$ 63,651	16,619	\$ 0.9600	\$ 15,954	16,619	\$ 2.3000	\$ 38,224	\$ 54,178
August	21,927	\$ 3,8300	\$ 83,980	25,797	\$ 0.9600	\$ 24,765	25,797	\$ 2.3000	\$ 59,333	\$ 84,098
September	13,634	\$ 3,8300	\$ 52,218	15,510	\$ 0.9600	\$ 14,890	15,510	\$ 2.3000	\$ 35,673	\$ 50,653
October	11,125	\$ 3,8300	\$ 42,609	12,853	\$ 0.9600	\$ 12,339	12,853	\$ 2.3000	\$ 29,562	\$ 41,901
November	11,641	\$ 3,8300	\$ 44,585	13,433	\$ 0.9600	\$ 12,896	13,433	\$ 2.3000	\$ 30,896	\$ 43,792
December	11,397	\$ 3,8300	\$ 43,651	13,408	\$ 0.9600	\$ 12,872	13,408	\$ 2.3000	\$ 30,838	\$ 43,710
<b>Total</b>	<b>155,915</b>	<b>\$ 3.78</b>	<b>\$ 588,806</b>	<b>178,561</b>	<b>\$ 0.95</b>	<b>\$ 169,800</b>	<b>178,561</b>	<b>\$ 2.28</b>	<b>\$ 406,643</b>	<b>\$ 576,443</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,019	\$ 3,1942	\$ 236,431	75,069	\$ 0.7710	\$ 57,878	75,069	\$ 1.7493	\$ 131,318	\$ 189,196
February	68,179	\$ 3,1942	\$ 217,777	68,954	\$ 0.7710	\$ 53,164	68,954	\$ 1.7493	\$ 120,621	\$ 173,785
March	63,713	\$ 3,1942	\$ 203,512	64,697	\$ 0.7710	\$ 49,881	64,697	\$ 1.7493	\$ 113,174	\$ 163,056
April	60,960	\$ 3,1942	\$ 194,718	64,497	\$ 0.7710	\$ 49,727	64,497	\$ 1.7493	\$ 112,825	\$ 162,552
May	93,671	\$ 3,1942	\$ 299,204	93,661	\$ 0.7710	\$ 72,213	93,661	\$ 1.7493	\$ 163,841	\$ 236,054
June	84,805	\$ 3,1942	\$ 270,884	86,055	\$ 0.7710	\$ 66,348	86,055	\$ 1.7493	\$ 150,536	\$ 216,884
July	92,199	\$ 3,2915	\$ 303,473	93,307	\$ 0.7877	\$ 73,498	93,307	\$ 1.9755	\$ 184,328	\$ 257,826
August	87,421	\$ 3,2915	\$ 287,746	87,431	\$ 0.7877	\$ 68,869	87,431	\$ 1.9755	\$ 172,720	\$ 241,589
September	100,820	\$ 3,2915	\$ 331,849	100,820	\$ 0.7877	\$ 79,416	100,820	\$ 1.9755	\$ 199,170	\$ 278,586
October	64,430	\$ 3,2915	\$ 212,071	66,202	\$ 0.7877	\$ 52,147	66,202	\$ 1.9755	\$ 130,782	\$ 182,929
November	66,418	\$ 3,2915	\$ 218,615	67,234	\$ 0.7877	\$ 52,960	67,234	\$ 1.9755	\$ 132,821	\$ 185,781
December	68,118	\$ 3,2915	\$ 224,210	68,849	\$ 0.7877	\$ 54,232	68,849	\$ 1.9755	\$ 136,011	\$ 190,244
<b>Total</b>	<b>924,753</b>	<b>\$ 3.24</b>	<b>\$ 3,000,492</b>	<b>936,776</b>	<b>\$ 0.78</b>	<b>\$ 730,334</b>	<b>936,776</b>	<b>\$ 1.87</b>	<b>\$ 1,748,148</b>	<b>\$ 2,478,482</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,474	\$ 3,2526	\$ 271,510	84,524	\$ 0.7899	\$ 66,766	84,524	\$ 1.8053	\$ 152,592	\$ 219,358
February	77,151	\$ 3,2542	\$ 251,063	78,104	\$ 0.7908	\$ 61,765	78,104	\$ 1.8080	\$ 141,209	\$ 202,973
March	73,137	\$ 3,2607	\$ 238,475	76,068	\$ 0.7963	\$ 60,570	76,068	\$ 1.8241	\$ 138,759	\$ 199,329
April	74,528	\$ 3,2881	\$ 245,056	81,963	\$ 0.8070	\$ 66,145	81,963	\$ 1.8560	\$ 152,123	\$ 218,268
May	108,838	\$ 3,2661	\$ 355,473	111,882	\$ 0.7985	\$ 89,340	111,882	\$ 1.8308	\$ 204,838	\$ 294,179
June	97,791	\$ 3,2627	\$ 319,062	101,333	\$ 0.7965	\$ 80,710	101,333	\$ 1.8248	\$ 184,912	\$ 265,621
July	108,818	\$ 3,3737	\$ 367,124	109,926	\$ 0.8137	\$ 89,452	109,926	\$ 2.0246	\$ 222,552	\$ 312,004
August	109,348	\$ 3,3995	\$ 371,727	113,228	\$ 0.8270	\$ 93,635	113,228	\$ 2.0494	\$ 232,053	\$ 325,688
September	114,454	\$ 3,3556	\$ 384,067	116,330	\$ 0.8107	\$ 94,306	116,330	\$ 2.0188	\$ 234,843	\$ 329,148
October	75,555	\$ 3,3708	\$ 254,680	79,055	\$ 0.8157	\$ 64,486	79,055	\$ 2.0283	\$ 160,344	\$ 224,830
November	78,059	\$ 3,3718	\$ 263,200	80,667	\$ 0.8164	\$ 65,856	80,667	\$ 2.0295	\$ 163,717	\$ 229,573
December	79,515	\$ 3,3687	\$ 267,861	82,257	\$ 0.8158	\$ 67,104	82,257	\$ 2.0284	\$ 166,850	\$ 233,954
<b>Total</b>	<b>1,080,668</b>	<b>\$ 3.32</b>	<b>\$ 3,589,298</b>	<b>1,115,337</b>	<b>\$ 0.81</b>	<b>\$ 900,134</b>	<b>1,115,337</b>	<b>\$ 1.93</b>	<b>\$ 2,154,791</b>	<b>\$ 3,054,925</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
 Total including deduction for Low Voltage Switchgear Credit \$ 3,054,925

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,455	\$ 3,8300	\$ 36,213	9,455	\$ 0.9600	\$ 9,077	9,455	\$ 2.3000	\$ 21,747	\$ 30,823
February	8,972	\$ 3,8300	\$ 34,363	9,150	\$ 0.9600	\$ 8,784	9,150	\$ 2.3000	\$ 21,045	\$ 29,829
March	9,424	\$ 3,8300	\$ 36,094	11,371	\$ 0.9600	\$ 10,916	11,371	\$ 2.3000	\$ 26,153	\$ 37,069
April	13,568	\$ 3,8300	\$ 51,965	17,466	\$ 0.9600	\$ 16,767	17,466	\$ 2.3000	\$ 40,172	\$ 56,939
May	15,167	\$ 3,8300	\$ 58,090	18,221	\$ 0.9600	\$ 17,492	18,221	\$ 2.3000	\$ 41,908	\$ 59,400
June	12,986	\$ 3,8300	\$ 49,736	15,278	\$ 0.9600	\$ 14,667	15,278	\$ 2.3000	\$ 35,139	\$ 49,806
July	16,619	\$ 3,8300	\$ 63,651	16,619	\$ 0.9600	\$ 15,954	16,619	\$ 2.3000	\$ 38,224	\$ 54,178
August	21,927	\$ 3,8300	\$ 83,980	25,797	\$ 0.9600	\$ 24,765	25,797	\$ 2.3000	\$ 59,333	\$ 84,098
September	13,634	\$ 3,8300	\$ 52,218	15,510	\$ 0.9600	\$ 14,890	15,510	\$ 2.3000	\$ 35,673	\$ 50,563
October	11,125	\$ 3,8300	\$ 42,609	12,853	\$ 0.9600	\$ 12,339	12,853	\$ 2.3000	\$ 29,562	\$ 41,901
November	11,641	\$ 3,8300	\$ 44,585	13,433	\$ 0.9600	\$ 12,896	13,433	\$ 2.3000	\$ 30,896	\$ 43,792
December	11,397	\$ 3,8300	\$ 43,651	13,408	\$ 0.9600	\$ 12,872	13,408	\$ 2.3000	\$ 30,838	\$ 43,710
<b>Total</b>	<b>155,915</b>	<b>\$ 3.83</b>	<b>\$ 597,154</b>	<b>178,561</b>	<b>\$ 0.96</b>	<b>\$ 171,419</b>	<b>178,561</b>	<b>\$ 2.30</b>	<b>\$ 410,690</b>	<b>\$ 582,109</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,019	\$ 3.2915	\$ 243,634	75,069	\$ 0.7877	\$ 59,132	75,069	\$ 1.9755	\$ 148,299	\$ 207,431
February	68,179	\$ 3.2915	\$ 224,411	68,954	\$ 0.7877	\$ 54,315	68,954	\$ 1.9755	\$ 136,219	\$ 190,534
March	63,713	\$ 3.2915	\$ 209,711	64,697	\$ 0.7877	\$ 50,962	64,697	\$ 1.9755	\$ 127,809	\$ 178,771
April	80,960	\$ 3.2915	\$ 266,650	64,497	\$ 0.7877	\$ 50,804	64,497	\$ 1.9755	\$ 127,414	\$ 178,218
May	93,671	\$ 3.2915	\$ 308,318	93,661	\$ 0.7877	\$ 73,777	93,661	\$ 1.9755	\$ 185,027	\$ 258,804
June	84,805	\$ 3.2915	\$ 279,136	86,055	\$ 0.7877	\$ 67,786	86,055	\$ 1.9755	\$ 170,002	\$ 237,787
July	92,199	\$ 3.2915	\$ 303,473	93,307	\$ 0.7877	\$ 73,498	93,307	\$ 1.9755	\$ 184,328	\$ 257,826
August	87,421	\$ 3.2915	\$ 287,746	87,431	\$ 0.7877	\$ 68,869	87,431	\$ 1.9755	\$ 172,720	\$ 241,589
September	100,820	\$ 3.2915	\$ 331,849	100,820	\$ 0.7877	\$ 79,416	100,820	\$ 1.9755	\$ 199,170	\$ 278,586
October	64,430	\$ 3.2915	\$ 212,071	66,202	\$ 0.7877	\$ 52,147	66,202	\$ 1.9755	\$ 130,782	\$ 182,929
November	66,418	\$ 3.2915	\$ 218,615	67,234	\$ 0.7877	\$ 52,960	67,234	\$ 1.9755	\$ 132,821	\$ 185,781
December	68,118	\$ 3.2915	\$ 224,210	68,849	\$ 0.7877	\$ 54,232	68,849	\$ 1.9755	\$ 136,011	\$ 190,244
<b>Total</b>	<b>924,753</b>	<b>\$ 3.29</b>	<b>\$ 3,043,824</b>	<b>936,776</b>	<b>\$ 0.79</b>	<b>\$ 737,898</b>	<b>936,776</b>	<b>\$ 1.98</b>	<b>\$ 1,850,601</b>	<b>\$ 2,588,499</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,474	\$ 3.35	\$ 279,846	84,524	\$ 0.81	\$ 68,209	84,524	\$ 2.01	\$ 170,045	\$ 238,254
February	77,151	\$ 3.35	\$ 258,774	78,104	\$ 0.81	\$ 63,099	78,104	\$ 2.01	\$ 157,264	\$ 220,363
March	73,137	\$ 3.36	\$ 245,805	76,068	\$ 0.81	\$ 61,878	76,068	\$ 2.02	\$ 153,962	\$ 215,840
April	74,528	\$ 3.39	\$ 252,615	81,963	\$ 0.82	\$ 67,572	81,963	\$ 2.04	\$ 167,586	\$ 235,157
May	108,838	\$ 3.37	\$ 366,408	111,882	\$ 0.82	\$ 91,269	111,882	\$ 2.03	\$ 226,936	\$ 318,205
June	97,791	\$ 3.36	\$ 328,872	101,333	\$ 0.81	\$ 82,452	101,333	\$ 2.02	\$ 205,141	\$ 287,593
July	108,818	\$ 3.37	\$ 367,124	109,926	\$ 0.81	\$ 89,452	109,926	\$ 2.02	\$ 222,552	\$ 312,004
August	109,348	\$ 3.40	\$ 371,727	113,228	\$ 0.83	\$ 93,635	113,228	\$ 2.05	\$ 232,053	\$ 325,688
September	114,454	\$ 3.36	\$ 384,067	116,330	\$ 0.81	\$ 94,306	116,330	\$ 2.02	\$ 234,843	\$ 329,148
October	75,555	\$ 3.37	\$ 254,680	79,055	\$ 0.82	\$ 64,486	79,055	\$ 2.03	\$ 160,344	\$ 224,830
November	78,059	\$ 3.37	\$ 263,200	80,667	\$ 0.82	\$ 65,856	80,667	\$ 2.03	\$ 163,717	\$ 229,573
December	79,515	\$ 3.37	\$ 267,861	82,257	\$ 0.82	\$ 67,104	82,257	\$ 2.03	\$ 166,850	\$ 233,954
<b>Total</b>	<b>1,080,668</b>	<b>\$ 3.37</b>	<b>\$ 3,640,979</b>	<b>1,115,337</b>	<b>\$ 0.82</b>	<b>\$ 909,317</b>	<b>1,115,337</b>	<b>\$ 2.03</b>	<b>\$ 2,261,291</b>	<b>\$ 3,170,608</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,170,608

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	220,082,413	0	1,430,536	42.0%	1,508,711	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	54,889,952	0	312,873	9.2%	329,970	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4988		410,875	1,026,694	30.2%	1,082,801	2.6354
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4988		248,453	620,834	18.2%	654,762	2.6354
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	1,006,867	0	5,739	0.2%	6,053	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7827		695	1,239	0.0%	1,307	1.8801
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7744		3,043	5,400	0.2%	5,695	1.8714

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	220,082,413	0	1,166,437	41.3%	1,262,314	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	54,889,952	0	274,450	9.7%	297,009	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801		410,875	854,661	30.3%	924,911	2.2511
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801		248,453	516,807	18.3%	559,287	2.2511
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	1,006,867	0	5,034	0.2%	5,448	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974		695	1,041	0.0%	1,126	1.6205
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4669		3,043	4,464	0.2%	4,831	1.5875

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	220,082,413	0	1,508,711	42.0%	1,530,434	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	54,889,952	0	329,970	9.2%	334,722	0.0061
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6354		410,875	1,082,801	30.2%	1,098,392	2.6733
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6354		248,453	654,762	18.2%	664,189	2.6733
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,006,867	0	6,053	0.2%	6,140	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8801		695	1,307	0.0%	1,326	1.9072
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8714		3,043	5,695	0.2%	5,777	1.8983

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	220,082,413	0	1,262,314	41.3%	1,310,115	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	54,889,952	0	297,009	9.7%	308,256	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2511		410,875	924,911	30.3%	959,935	2.3363
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2511		248,453	559,287	18.3%	580,466	2.3363
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	1,006,867	0	5,448	0.2%	5,654	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6205		695	1,126	0.0%	1,169	1.6818
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5875		3,043	4,831	0.2%	5,014	1.6476

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	I		Price Cap Index	2.00%
Associated Stretch Factor Value		0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.8				2.00%	27.34	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.8		0.0104		2.00%	29.38	0.0106
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	88.13		3.9159		2.00%	89.89	3.9942
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	188.33		3.5226		2.00%	192.10	3.5931
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.09		0.0055		2.00%	8.25	0.0056
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.61		36.4436		2.00%	9.80	37.1725
STREET LIGHTING SERVICE CLASSIFICATION	2.33		1.5756		2.00%	2.38	1.6071
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.





# Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

### Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

### Time-of-Use RPP Prices

AS OF		November 1, 2019
On-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
Off-Peak	\$/kWh	0.2080

### Smart Meter Entry Charge (SMIE)

Smart Meter Entry Charge (SMIE)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	2.00%	44.5

### Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	2.00%	102.00
Monthly fixed charge, per retailer	\$	40.00	2.00%	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	2.00%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	2.00%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	2.00%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	2.00%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	2.00%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	2.00%	4.08
Notice of switch letter charge, per letter	\$	2.00	2.00%	2.04

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039  
EB-2019-0039

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.34
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.38
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	4.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.89
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	14.28
Distribution Volumetric Rate	\$/kW	3.9942
Low Voltage Service Rate	\$/kW	1.0483

**Halton Hills Hydro Inc.**  
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Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1122)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.0623)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$/kW	0.6343
Retail Transmission Rate - Network Service Rate	\$/kW	2.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3363

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.10
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	30.51
Distribution Volumetric Rate	\$/kW	3.5931
Low Voltage Service Rate	\$/kW	1.0483



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Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1767)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.5706
Retail Transmission Rate - Network Service Rate	\$/kW	2.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3363

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.31
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.56
Distribution Volumetric Rate	\$/kW	37.1725
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1658)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	5.9034
Retail Transmission Rate - Network Service Rate	\$/kW	1.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6818

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	0.38
Distribution Volumetric Rate	\$/kW	1.6071
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1678)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.2552
Retail Transmission Rate - Network Service Rate	\$/kW	1.8983
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6476

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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## SPECIFIC SERVICE CHARGES

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account (see Note below)

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter charge	\$	20.00

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.056
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	700	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	39	\$ 5.02	\$ 0.1280	39	\$ 5.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	700	\$ (2.17)	\$ 0.0006	700	\$ (0.42)	\$ 1.75	-80.65%
CBR Class B Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
GA Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	700	\$ 1.82	\$ 0.0026	700	\$ 1.82	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.35</b>			<b>\$ 38.64</b>	<b>\$ 2.29</b>	<b>6.30%</b>
RTSR - Network	\$ 0.0065	739	\$ 4.80	\$ 0.0070	739	\$ 5.17	\$ 0.37	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	739	\$ 3.92	\$ 0.0060	739	\$ 4.44	\$ 0.52	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 45.07</b>			<b>\$ 48.25</b>	<b>\$ 3.18</b>	<b>7.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	739	\$ 2.51	\$ 0.0034	739	\$ 2.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	739	\$ 0.37	\$ 0.0005	739	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	448	\$ 45.25	\$ 0.1010	448	\$ 45.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	126	\$ 18.14	\$ 0.1440	126	\$ 18.14	\$ -	0.00%
TOU - On Peak	\$ 0.2080	126	\$ 26.21	\$ 0.2080	126	\$ 26.21	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 137.80</b>			<b>\$ 140.98</b>	<b>\$ 3.18</b>	<b>2.31%</b>
HST	13%		\$ 17.91	13%		\$ 18.33	\$ 0.41	2.31%
Ontario Electricity Rebate	31.8%		\$ (43.82)	31.8%		\$ (44.83)	\$ (1.01)	
<b>Total Bill on TOU</b>			<b>\$ 111.90</b>			<b>\$ 114.48</b>	<b>\$ 2.58</b>	<b>2.31%</b>

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,287	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	2287	\$ 23.78	\$ 0.0106	2287	\$ 24.24	\$ 0.46	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	2287	\$ 3.89	\$ 0.0017	2287	\$ 3.89	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 61.13</b>			<b>\$ 62.17</b>	<b>\$ 1.04</b>	<b>1.70%</b>
Line Losses on Cost of Power	\$ 0.1280	128	\$ 16.39	\$ 0.1280	128	\$ 16.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,287	\$ (7.09)	-\$ 0.0005	2,287	\$ (1.14)	\$ 5.95	-83.87%
CBR Class B Rate Riders	\$ -	2,287	\$ -	\$ -	2,287	\$ -	\$ -	
GA Rate Riders	\$ -	2,287	\$ -	\$ -	2,287	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,287	\$ 5.49	\$ 0.0024	2,287	\$ 5.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,287	\$ -		2,287	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.50</b>			<b>\$ 83.48</b>	<b>\$ 6.98</b>	<b>9.13%</b>
RTSR - Network	\$ 0.0057	2,415	\$ 13.77	\$ 0.0061	2,415	\$ 14.73	\$ 0.97	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,415	\$ 12.08	\$ 0.0056	2,415	\$ 13.52	\$ 1.45	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.34</b>			<b>\$ 111.73</b>	<b>\$ 9.40</b>	<b>9.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,415	\$ 8.21	\$ 0.0034	2,415	\$ 8.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,415	\$ 1.21	\$ 0.0005	2,415	\$ 1.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,464	\$ 147.83	\$ 0.1010	1,464	\$ 147.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	412	\$ 59.28	\$ 0.1440	412	\$ 59.28	\$ -	0.00%
TOU - On Peak	\$ 0.2080	412	\$ 85.63	\$ 0.2080	412	\$ 85.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 404.74</b>			<b>\$ 414.14</b>	<b>\$ 9.40</b>	<b>2.32%</b>
HST	13%		\$ 52.62	13%		\$ 53.84	\$ 1.22	2.32%
Ontario Electricity Rebate	31.8%		\$ (128.71)	31.8%		\$ (131.70)	\$ (2.99)	
<b>Total Bill on TOU</b>			<b>\$ 328.65</b>			<b>\$ 336.28</b>	<b>\$ 7.63</b>	<b>2.32%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	58,605	kWh
Demand	166	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	166	\$ 650.04	\$ 3.9942	166	\$ 663.04	\$ 13.00	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	166	\$ 105.29	\$ 0.6343	166	\$ 105.29	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 857.74			\$ 872.50	\$ 14.76	1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	166	\$ (173.57)	\$ 0.1745	166	\$ (28.97)	\$ 144.60	-83.31%
CBR Class B Rate Riders	\$ -	166	\$ -	\$ -	166	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	58,605	\$ 234.42	\$ 0.0023	58,605	\$ (134.79)	\$ (369.21)	-157.50%
Low Voltage Service Charge	\$ 1.0483	166	\$ 174.02	\$ 1.0483	166	\$ 174.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	166	\$ -	\$ -	166	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,092.61			\$ 882.76	\$ (209.85)	-19.21%
RTSR - Network	\$ 2.4988	166	\$ 414.80	\$ 2.6733	166	\$ 443.77	\$ 28.97	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	166	\$ 345.30	\$ 2.3363	166	\$ 387.83	\$ 42.53	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,852.71			\$ 1,714.35	\$ (138.35)	-7.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	61,887	\$ 210.42	\$ 0.0034	61,887	\$ 210.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	61,887	\$ 30.94	\$ 0.0005	61,887	\$ 30.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	61,887	\$ 6,813.75	\$ 0.1101	61,887	\$ 6,813.75	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,908.06			\$ 8,769.71	\$ (138.35)	-1.55%
HST	13%		\$ 1,158.05	13%		\$ 1,140.06	\$ (17.99)	-1.55%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 10,066.11			\$ 9,909.77	\$ (156.34)	-1.55%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.

Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	765,245	kWh
Demand	2,070	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	2070	\$ 7,291.78	\$ 3.5931	2070	\$ 7,437.72	\$ 145.94	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	2070	\$ 1,181.14	\$ 0.5706	2070	\$ 1,181.14	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,691.76</b>			<b>\$ 8,841.47</b>	<b>\$ 149.71</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	2,070	\$ (2,419.42)	\$ 0.1767	2,070	\$ (365.77)	\$ 2,053.65	-84.88%
CBR Class B Rate Riders	\$ -	2,070	\$ -	\$ -	2,070	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	765,245	\$ 3,060.98	\$ 0.0023	765,245	\$ (1,760.06)	\$ (4,821.04)	-157.50%
Low Voltage Service Charge	\$ 1.0483	2,070	\$ 2,169.98	\$ 1.0483	2,070	\$ 2,169.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,070	\$ -	\$ -	2,070	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,503.31</b>			<b>\$ 8,885.62</b>	<b>\$ (2,617.69)</b>	<b>-22.76%</b>
RTSR - Network	\$ 2.4988	2,070	\$ 5,172.52	\$ 2.6733	2,070	\$ 5,533.73	\$ 361.21	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	2,070	\$ 4,305.81	\$ 2.3363	2,070	\$ 4,836.14	\$ 530.33	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20,981.63</b>			<b>\$ 19,255.49</b>	<b>\$ (1,726.14)</b>	<b>-8.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	808,099	\$ 2,747.54	\$ 0.0034	808,099	\$ 2,747.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808,099	\$ 404.05	\$ 0.0005	808,099	\$ 404.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	808,099	\$ 88,971.67	\$ 0.1101	808,099	\$ 88,971.67	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 113,105.14</b>			<b>\$ 111,378.99</b>	<b>\$ (1,726.14)</b>	<b>-1.53%</b>
HST	13%		\$ 14,703.67	13%		\$ 14,479.27	\$ (224.40)	-1.53%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 127,808.80</b>			<b>\$ 125,858.26</b>	<b>\$ (1,950.54)</b>	<b>-1.53%</b>

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	429	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.09	1	\$ 8.09	\$ 8.25	1	\$ 8.25	\$ 0.16	1.98%
Distribution Volumetric Rate	\$ 0.0055	429	\$ 2.36	\$ 0.0056	429	\$ 2.40	\$ 0.04	1.82%
Fixed Rate Riders	\$ 1.31	1	\$ 1.31	\$ 1.31	1	\$ 1.31	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0009	429	\$ 0.39	\$ 0.0009	429	\$ 0.39	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.15			\$ 12.35	\$ 0.20	1.67%
Line Losses on Cost of Power	\$ 0.1280	24	\$ 3.08	\$ 0.1280	24	\$ 3.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	429	\$ (1.33)	\$ 0.0005	429	\$ (0.21)	\$ 1.12	-83.87%
CBR Class B Rate Riders	\$ -	429	\$ -	\$ -	429	\$ -	\$ -	-
GA Rate Riders	\$ -	429	\$ -	\$ -	429	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	429	\$ 1.03	\$ 0.0024	429	\$ 1.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		429	\$ -		429	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.92			\$ 16.24	\$ 1.32	8.84%
RTSR - Network	\$ 0.0057	453	\$ 2.58	\$ 0.0061	453	\$ 2.76	\$ 0.18	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	453	\$ 2.27	\$ 0.0056	453	\$ 2.54	\$ 0.27	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.77			\$ 21.54	\$ 1.77	8.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	453	\$ 1.54	\$ 0.0034	453	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	453	\$ 0.23	\$ 0.0005	453	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	275	\$ 27.73	\$ 0.1010	275	\$ 27.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	77	\$ 11.12	\$ 0.1440	77	\$ 11.12	\$ -	0.00%
TOU - On Peak	\$ 0.2080	77	\$ 16.06	\$ 0.2080	77	\$ 16.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 76.70			\$ 78.47	\$ 1.77	2.31%
HST		13%	\$ 9.97		13%	\$ 10.20	\$ 0.23	2.31%
<b>Total Bill on TOU</b>			\$ 86.67			\$ 88.67	\$ 2.00	2.31%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	123	kWh	
Demand	1	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.61	1	\$ 9.61	\$ 9.80	1	\$ 9.80	\$ 0.19	1.98%
Distribution Volumetric Rate	\$ 36.4436	1	\$ 36.44	\$ 37.1725	1	\$ 37.17	\$ 0.73	2.00%
Fixed Rate Riders	\$ 1.56	1	\$ 1.56	\$ 1.56	1	\$ 1.56	\$ -	0.00%
Volumetric Rate Riders	\$ 5.9034	1	\$ 5.90	\$ 5.9034	1	\$ 5.90	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 53.52			\$ 54.44	\$ 0.92	1.72%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.88	\$ 0.1280	7	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.1404	1	\$ (1.14)	\$ 0.1658	1	\$ (0.17)	\$ 0.97	-85.46%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	123	\$ -	\$ -	123	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 54.01			\$ 55.91	\$ 1.89	3.51%
RTSR - Network	\$ 1.7827	1	\$ 1.78	\$ 1.9072	1	\$ 1.91	\$ 0.12	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4974	1	\$ 1.50	\$ 1.6818	1	\$ 1.68	\$ 0.18	12.31%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 57.29			\$ 59.50	\$ 2.20	3.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	130	\$ 0.44	\$ 0.0034	130	\$ 0.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	130	\$ 0.06	\$ 0.0005	130	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	79	\$ 7.95	\$ 0.1010	79	\$ 7.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.19	\$ 0.1440	22	\$ 3.19	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.61	\$ 0.2080	22	\$ 4.61	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 73.79			\$ 76.00	\$ 2.20	2.98%
HST		13%	\$ 9.59		13%	\$ 9.88	\$ 0.29	2.98%
<b>Total Bill on TOU</b>			\$ 83.39			\$ 85.88	\$ 2.49	2.98%

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Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	90,782	kWh
Demand	257	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.33	4778	\$ 11,132.74	\$ 2.38	4778	\$ 11,371.64	\$ 238.90	2.15%
Distribution Volumetric Rate	\$ 1.5756	257	\$ 404.93	\$ 1.6071	257	\$ 413.02	\$ 8.10	2.00%
Fixed Rate Riders	\$ 0.38	4778	\$ 1,815.64	\$ 0.38	4778	\$ 1,815.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2552	257	\$ 65.59	\$ 0.2552	257	\$ 65.59	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,418.90</b>			<b>\$ 13,665.89</b>	<b>\$ 247.00</b>	<b>1.84%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1034	257	\$ (283.57)	\$ 0.1678	257	\$ (43.12)	\$ 240.45	-84.79%
CBR Class B Rate Riders	\$ -	257	\$ -	\$ -	257	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	90,782	\$ 363.13	\$ 0.0023	90,782	\$ (208.80)	\$ (571.93)	-157.50%
Low Voltage Service Charge	\$ 0.7393	257	\$ 190.00	\$ 0.7393	257	\$ 190.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	257	\$ -	\$ -	257	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,688.45</b>			<b>\$ 13,603.97</b>	<b>\$ (84.48)</b>	<b>-0.62%</b>
RTSR - Network	\$ 1.7744	257	\$ 456.02	\$ 1.8983	257	\$ 487.86	\$ 31.84	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4669	257	\$ 376.99	\$ 1.6476	257	\$ 423.43	\$ 46.44	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,521.46</b>			<b>\$ 14,515.26</b>	<b>\$ (6.20)</b>	<b>-0.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	95,866	\$ 325.94	\$ 0.0034	95,866	\$ 325.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	95,866	\$ 47.93	\$ 0.0005	95,866	\$ 47.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4778	\$ 1,194.50	\$ 0.25	4778	\$ 1,194.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	95,866	\$ 10,554.82	\$ 0.1101	95,866	\$ 10,554.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 26,644.66</b>			<b>\$ 26,638.46</b>	<b>\$ (6.20)</b>	<b>-0.02%</b>
HST	13%		\$ 3,463.81	13%		\$ 3,463.00	\$ (0.81)	-0.02%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,108.47</b>			<b>\$ 30,101.46</b>	<b>\$ (7.01)</b>	<b>-0.02%</b>

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	854	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	48	\$ 6.12	\$ 0.1280	48	\$ 6.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	854	\$ (2.65)	-\$ 0.0006	854	\$ (0.51)	\$ 2.14	-80.65%
CBR Class B Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
GA Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	854	\$ 2.22	\$ 0.0026	854	\$ 2.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.37</b>			<b>\$ 40.05</b>	<b>\$ 2.68</b>	<b>7.16%</b>
RTSR - Network	\$ 0.0065	902	\$ 5.86	\$ 0.0070	902	\$ 6.31	\$ 0.45	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	902	\$ 4.78	\$ 0.0060	902	\$ 5.41	\$ 0.63	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.02</b>			<b>\$ 51.77</b>	<b>\$ 3.76</b>	<b>7.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	902	\$ 3.07	\$ 0.0034	902	\$ 3.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	902	\$ 0.45	\$ 0.0005	902	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	547	\$ 55.20	\$ 0.1010	547	\$ 55.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	154	\$ 22.14	\$ 0.1440	154	\$ 22.14	\$ -	0.00%
TOU - On Peak	\$ 0.2080	154	\$ 31.97	\$ 0.2080	154	\$ 31.97	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 161.10</b>			<b>\$ 164.85</b>	<b>\$ 3.76</b>	<b>2.33%</b>
HST	13%		\$ 20.94	13%		\$ 21.43	\$ 0.49	2.33%
Ontario Electricity Rebate	31.8%		\$ (51.23)	31.8%		\$ (52.42)	\$ (1.19)	-
<b>Total Bill on TOU</b>			<b>\$ 130.81</b>			<b>\$ 133.86</b>	<b>\$ 3.05</b>	<b>2.33%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	373	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	21	\$ 2.67	\$ 0.1280	21	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	373	\$ (1.16)	-\$ 0.0006	373	\$ (0.22)	\$ 0.93	-80.65%
CBR Class B Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
GA Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	373	\$ 0.97	\$ 0.0026	373	\$ 0.97	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.17</b>			<b>\$ 35.64</b>	<b>\$ 1.47</b>	<b>4.31%</b>
RTSR - Network	\$ 0.0065	394	\$ 2.56	\$ 0.0070	394	\$ 2.76	\$ 0.20	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	394	\$ 2.09	\$ 0.0060	394	\$ 2.36	\$ 0.28	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.82</b>			<b>\$ 40.76</b>	<b>\$ 1.95</b>	<b>5.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	394	\$ 1.34	\$ 0.0034	394	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	394	\$ 0.20	\$ 0.0005	394	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	239	\$ 24.11	\$ 0.1010	239	\$ 24.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	67	\$ 9.67	\$ 0.1440	67	\$ 9.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	67	\$ 13.97	\$ 0.2080	67	\$ 13.97	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 88.35</b>			<b>\$ 90.29</b>	<b>\$ 1.95</b>	<b>2.20%</b>
HST	13%		\$ 11.48	13%		\$ 11.74	\$ 0.25	2.20%
Ontario Electricity Rebate	31.8%		\$ (28.09)	31.8%		\$ (28.71)	\$ (0.62)	-
<b>Total Bill on TOU</b>			<b>\$ 71.74</b>			<b>\$ 73.32</b>	<b>\$ 1.58</b>	<b>2.20%</b>

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	140	\$ 17.92	\$ 0.1280	140	\$ 17.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,500	\$ (7.75)	-\$ 0.0006	2,500	\$ (1.50)	\$ 6.25	-80.65%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.35</b>			<b>\$ 55.14</b>	<b>\$ 6.79</b>	<b>14.04%</b>
RTSR - Network	\$ 0.0065	2,640	\$ 17.16	\$ 0.0070	2,640	\$ 18.48	\$ 1.32	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,640	\$ 13.99	\$ 0.0060	2,640	\$ 15.84	\$ 1.85	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79.50</b>			<b>\$ 89.46</b>	<b>\$ 9.96</b>	<b>12.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,640	\$ 8.98	\$ 0.0034	2,640	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,640	\$ 1.32	\$ 0.0005	2,640	\$ 1.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,600	\$ 161.60	\$ 0.1010	1,600	\$ 161.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	450	\$ 64.80	\$ 0.1440	450	\$ 64.80	\$ -	0.00%
TOU - On Peak	\$ 0.2080	450	\$ 93.60	\$ 0.2080	450	\$ 93.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 410.05</b>			<b>\$ 420.01</b>	<b>\$ 9.96</b>	<b>2.43%</b>
HST	13%		\$ 53.31	13%		\$ 54.60	\$ 1.29	2.43%
Ontario Electricity Rebate	31.8%		\$ (130.40)	31.8%		\$ (133.56)	\$ (3.17)	-
<b>Total Bill on TOU</b>			<b>\$ 332.96</b>			<b>\$ 341.04</b>	<b>\$ 8.09</b>	<b>2.43%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	300	\$ 3.12	\$ 0.0106	300	\$ 3.18	\$ 0.06	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	300	\$ 0.51	\$ 0.0017	300	\$ 0.51	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 37.09</b>			<b>\$ 37.73</b>	<b>\$ 0.64</b>	<b>1.73%</b>
Line Losses on Cost of Power	\$ 0.1280	17	\$ 2.15	\$ 0.1280	17	\$ 2.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	300	\$ (0.93)	-\$ 0.0005	300	\$ (0.15)	\$ 0.78	-83.87%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	300	\$ 0.72	\$ 0.0024	300	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.60</b>			<b>\$ 41.02</b>	<b>\$ 1.42</b>	<b>3.59%</b>
RTSR - Network	\$ 0.0057	317	\$ 1.81	\$ 0.0061	317	\$ 1.93	\$ 0.13	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	317	\$ 1.58	\$ 0.0056	317	\$ 1.77	\$ 0.19	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.99</b>			<b>\$ 44.73</b>	<b>\$ 1.74</b>	<b>4.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	317	\$ 1.08	\$ 0.0034	317	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	317	\$ 0.16	\$ 0.0005	317	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	192	\$ 19.39	\$ 0.1010	192	\$ 19.39	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	54	\$ 7.78	\$ 0.1440	54	\$ 7.78	\$ -	0.00%
TOU - On Peak	\$ 0.2080	54	\$ 11.23	\$ 0.2080	54	\$ 11.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 82.88</b>			<b>\$ 84.61</b>	<b>\$ 1.74</b>	<b>2.10%</b>
HST	13%		\$ 10.77	13%		\$ 11.00	\$ 0.23	2.10%
Ontario Electricity Rebate	31.8%		\$ (26.35)	31.8%		\$ (26.91)	\$ (0.55)	
<b>Total Bill on TOU</b>			<b>\$ 67.30</b>			<b>\$ 68.71</b>	<b>\$ 1.41</b>	<b>2.10%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	5000	\$ 52.00	\$ 0.0106	5000	\$ 53.00	\$ 1.00	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	5000	\$ 8.50	\$ 0.0017	5000	\$ 8.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 93.96</b>			<b>\$ 95.54</b>	<b>\$ 1.58</b>	<b>1.68%</b>
Line Losses on Cost of Power	\$ 0.1280	280	\$ 35.84	\$ 0.1280	280	\$ 35.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	5,000	\$ (15.50)	-\$ 0.0005	5,000	\$ (2.50)	\$ 13.00	-83.87%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -		5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 126.87</b>			<b>\$ 141.45</b>	<b>\$ 14.58</b>	<b>11.49%</b>
RTSR - Network	\$ 0.0057	5,280	\$ 30.10	\$ 0.0061	5,280	\$ 32.21	\$ 2.11	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	5,280	\$ 26.40	\$ 0.0056	5,280	\$ 29.57	\$ 3.17	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 183.37</b>			<b>\$ 203.23</b>	<b>\$ 19.86</b>	<b>10.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,280	\$ 17.95	\$ 0.0034	5,280	\$ 17.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,280	\$ 2.64	\$ 0.0005	5,280	\$ 2.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	3,200	\$ 323.20	\$ 0.1010	3,200	\$ 323.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	900	\$ 129.60	\$ 0.1440	900	\$ 129.60	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 844.21</b>			<b>\$ 864.07</b>	<b>\$ 19.86</b>	<b>2.35%</b>
HST	13%		\$ 109.75	13%		\$ 112.33	\$ 2.58	2.35%
Ontario Electricity Rebate	31.8%		\$ (268.46)	31.8%		\$ (274.77)	\$ (6.32)	
<b>Total Bill on TOU</b>			<b>\$ 685.50</b>			<b>\$ 701.62</b>	<b>\$ 16.13</b>	<b>2.35%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	60	\$ 234.95	\$ 3.9942	60	\$ 239.65	\$ 4.70	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	60	\$ 38.06	\$ 0.6343	60	\$ 38.06	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 375.42</b>			<b>\$ 381.88</b>	<b>\$ 6.46</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 1.0456	60	\$ (62.74)	-\$ 0.1745	60	\$ (10.47)	\$ 52.27	-83.31%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	20,000	\$ 80.00	-\$ 0.0023	20,000	\$ (46.00)	\$ (126.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 455.58</b>			<b>\$ 388.31</b>	<b>\$ (67.28)</b>	<b>-14.77%</b>
RTSR - Network	\$ 2.4988	60	\$ 149.93	\$ 2.6733	60	\$ 160.40	\$ 10.47	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	60	\$ 124.81	\$ 2.3363	60	\$ 140.18	\$ 15.37	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 730.32</b>			<b>\$ 688.88</b>	<b>\$ (41.43)</b>	<b>-5.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	21,120	\$ 71.81	\$ 0.0034	21,120	\$ 71.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	21,120	\$ 10.56	\$ 0.0005	21,120	\$ 10.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,138.25</b>			<b>\$ 3,096.81</b>	<b>\$ (41.43)</b>	<b>-1.32%</b>
HST		13%	\$ 407.97	13%		\$ 402.59	\$ (5.39)	-1.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,546.22</b>			<b>\$ 3,499.40</b>	<b>\$ (46.82)</b>	<b>-1.32%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	750	\$ 2,936.93	\$ 3.9942	750	\$ 2,995.65	\$ 58.72	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	750	\$ 475.73	\$ 0.6343	750	\$ 475.73	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,515.06</b>			<b>\$ 3,575.55</b>	<b>\$ 60.48</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	750	\$ (784.20)	\$ 0.1745	750	\$ (130.88)	\$ 653.33	-83.31%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	500,000	\$ 2,000.00	\$ 0.0023	500,000	\$ (1,150.00)	\$ (3,150.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,517.09</b>			<b>\$ 3,080.90</b>	<b>\$ (2,436.19)</b>	<b>-44.16%</b>
RTSR - Network	\$ 2.4988	750	\$ 1,874.10	\$ 2.6733	750	\$ 2,004.98	\$ 130.88	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	750	\$ 1,560.08	\$ 2.3363	750	\$ 1,752.23	\$ 192.15	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,951.26</b>			<b>\$ 6,838.10</b>	<b>\$ (2,113.17)</b>	<b>-23.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,000	\$ 1,795.20	\$ 0.0034	528,000	\$ 1,795.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,000	\$ 264.00	\$ 0.0005	528,000	\$ 264.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 69,143.51</b>			<b>\$ 67,030.35</b>	<b>\$ (2,113.17)</b>	<b>-3.06%</b>
HST	13%		\$ 8,988.66	13%		\$ 8,713.94	\$ (274.71)	-3.06%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 78,132.17</b>			<b>\$ 75,744.29</b>	<b>\$ (2,387.88)</b>	<b>-3.06%</b>

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Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	1000	\$ 3,522.60	\$ 3.5931	1000	\$ 3,593.10	\$ 70.50	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	1000	\$ 570.60	\$ 0.5706	1000	\$ 570.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,312.04</b>			<b>\$ 4,386.31</b>	<b>\$ 74.27</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	1,000	\$ (1,168.80)	\$ 0.1767	1,000	\$ (176.70)	\$ 992.10	-84.88%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	500,000	\$ 2,000.00	\$ 0.0023	500,000	\$ (1,150.00)	\$ (3,150.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	1,000	\$ 1,048.30	\$ 1.0483	1,000	\$ 1,048.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,191.54</b>			<b>\$ 4,107.91</b>	<b>\$ (2,083.63)</b>	<b>-33.65%</b>
RTSR - Network	\$ 2.4988	1,000	\$ 2,498.80	\$ 2.6733	1,000	\$ 2,673.30	\$ 174.50	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	1,000	\$ 2,080.10	\$ 2.3363	1,000	\$ 2,336.30	\$ 256.20	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 10,770.44</b>			<b>\$ 9,117.51</b>	<b>\$ (1,652.93)</b>	<b>-15.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,000	\$ 1,795.20	\$ 0.0034	528,000	\$ 1,795.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,000	\$ 264.00	\$ 0.0005	528,000	\$ 264.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,962.69</b>			<b>\$ 69,309.76</b>	<b>\$ (1,652.93)</b>	<b>-2.33%</b>
HST	13%		\$ 9,225.15	13%		\$ 9,010.27	\$ (214.88)	-2.33%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 80,187.84</b>			<b>\$ 78,320.03</b>	<b>\$ (1,867.81)</b>	<b>-2.33%</b>

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Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	4000	\$ 14,090.40	\$ 3.5931	4000	\$ 14,372.40	\$ 282.00	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	4000	\$ 2,282.40	\$ 0.5706	4000	\$ 2,282.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 16,591.64</b>			<b>\$ 16,877.41</b>	<b>\$ 285.77</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	4,000	\$ (4,675.20)	\$ 0.1767	4,000	\$ (706.80)	\$ 3,968.40	-84.88%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	3,000,000	\$ 12,000.00	\$ 0.0023	3,000,000	\$ (6,900.00)	\$ (18,900.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28,109.64</b>			<b>\$ 13,463.81</b>	<b>\$ (14,645.83)</b>	<b>-52.10%</b>
RTSR - Network	\$ 2.4988	4,000	\$ 9,995.20	\$ 2.6733	4,000	\$ 10,693.20	\$ 698.00	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	4,000	\$ 8,320.40	\$ 2.3363	4,000	\$ 9,345.20	\$ 1,024.80	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46,425.24</b>			<b>\$ 33,502.21</b>	<b>\$ (12,923.03)</b>	<b>-27.84%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,168,000	\$ 10,771.20	\$ 0.0034	3,168,000	\$ 10,771.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,168,000	\$ 1,584.00	\$ 0.0005	3,168,000	\$ 1,584.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 407,577.49</b>			<b>\$ 394,654.46</b>	<b>\$ (12,923.03)</b>	<b>-3.17%</b>
HST	13%		\$ 52,985.07	13%		\$ 51,305.08	\$ (1,679.99)	-3.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 460,562.56</b>			<b>\$ 445,959.54</b>	<b>\$ (14,603.02)</b>	<b>-3.17%</b>

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	160	\$ 626.54	\$ 3.9942	160	\$ 639.07	\$ 12.53	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	160	\$ 101.49	\$ 0.6343	160	\$ 101.49	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 830.44</b>			<b>\$ 844.73</b>	<b>\$ 14.29</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	160	\$ (167.30)	\$ 0.1745	160	\$ (27.92)	\$ 139.38	-83.31%
CBR Class B Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	-
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 830.87</b>			<b>\$ 984.54</b>	<b>\$ 153.66</b>	<b>18.49%</b>
RTSR - Network	\$ 2.4988	160	\$ 399.81	\$ 2.6733	160	\$ 427.73	\$ 27.92	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	160	\$ 332.82	\$ 2.3363	160	\$ 373.81	\$ 40.99	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,563.50</b>			<b>\$ 1,786.07</b>	<b>\$ 222.58</b>	<b>14.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,864	\$ 247.74	\$ 0.0034	72,864	\$ 247.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72,864	\$ 36.43	\$ 0.0005	72,864	\$ 36.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	46,633	\$ 4,709.93	\$ 0.1010	46,633	\$ 4,709.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	13,116	\$ 1,888.63	\$ 0.1440	13,116	\$ 1,888.63	\$ -	0.00%
TOU - On Peak	\$ 0.2080	13,116	\$ 2,728.03	\$ 0.2080	13,116	\$ 2,728.03	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 11,174.51</b>			<b>\$ 11,397.09</b>	<b>\$ 222.58</b>	<b>1.99%</b>
HST		13%	\$ 1,452.69		13%	\$ 1,481.62	\$ 28.93	1.99%
<b>Total Bill on TOU</b>			<b>\$ 12,627.20</b>			<b>\$ 12,878.71</b>	<b>\$ 251.51</b>	<b>1.99%</b>

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**Appendix C**

**2020 GA Analysis Workform and Responses to GA Workform Appendix A**

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# GA Analysis Workform

Version 1.9

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells  
Drop down cells

Utility Name HALTON HILLS HYDRO INC.

Note 1 Please select "Yes" in column D for any year being requested for disposition

2014	No
2015	No
2016	No
2017	No
2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (537,163)	\$ (326,290)	\$ (491,640)	\$ (817,930)	\$ (280,767)	\$ 46,718,684	-0.6%
<b>Cumulative Balance</b>	<b>\$ (537,163)</b>	<b>\$ (326,290)</b>	<b>\$ (491,640)</b>	<b>\$ (817,930)</b>	<b>\$ (280,767)</b>	<b>\$ 46,718,684</b>	<b>N/A</b>



# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	495,572,059	kWh	100%
RPP	A	263,704,857	kWh	53.2%
Non RPP	B = D+E	231,867,202	kWh	46.8%
Non-RPP Class A	D	78,045,311	kWh	15.7%
Non-RPP Class B*	E	153,821,891	kWh	31.0%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	13,769,521	(17,377,529)	14,882,121	46,029,171	0.08777	\$ 4,039,980	0.06736	\$ 3,100,525	\$ (939,455)
February	14,921,396	(14,882,121)	17,006,406	46,809,923	0.07333	\$ 3,432,572	0.08167	\$ 3,822,966	\$ 390,395
March	13,204,223	(17,006,406)	13,310,930	43,521,559	0.07877	\$ 3,428,193	0.09481	\$ 4,126,279	\$ 698,086
April	13,459,605	(13,310,930)	13,900,317	40,670,852	0.09810	\$ 3,989,811	0.09959	\$ 4,050,410	\$ 60,600
May	13,905,002	(13,900,317)	13,945,145	41,750,464	0.09392	\$ 3,921,204	0.10793	\$ 4,506,128	\$ 584,924
June	14,012,458	(13,945,145)	13,865,792	41,823,395	0.13336	\$ 5,577,568	0.11896	\$ 4,975,311	\$ (602,257)
July	13,769,909	(13,865,792)	12,897,395	40,533,096	0.08502	\$ 3,446,124	0.07737	\$ 3,136,046	\$ (310,078)
August	14,221,275	(12,897,395)	14,063,770	41,182,440	0.07790	\$ 3,208,112	0.07490	\$ 3,084,565	\$ (123,547)
September	14,810,077	(14,063,770)	15,225,733	44,099,580	0.08424	\$ 3,714,949	0.08584	\$ 3,785,508	\$ 70,559
October	13,562,976	(15,225,733)	13,618,721	42,407,430	0.08921	\$ 3,783,167	0.12059	\$ 5,113,912	\$ 1,330,745
November	12,844,642	(13,618,721)	12,920,917	39,384,280	0.12235	\$ 4,818,667	0.09855	\$ 3,881,321	\$ (937,346)
December	13,486,427	(12,920,917)	15,944,273	42,351,617	0.09198	\$ 3,895,502	0.07404	\$ 3,135,714	\$ (759,788)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>165,967,511</b>	<b>(173,014,776)</b>	<b>171,581,520</b>	<b>510,563,807</b>		<b>\$ 47,255,847</b>		<b>\$ 46,718,684</b>	<b>\$ (537,163)</b>

Calculated Loss Factor

3.3192

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments		
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ (326,290)				
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		End of year unbilled based on actuals including true-ups			
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year		End of year unbilled based on actuals including true-ups			
2a	Remove prior year end unbilled to actual revenue differences		End of year unbilled based on actuals including true-ups			
2b	Add current year end unbilled to actual revenue differences		End of year unbilled based on actuals including true-ups			
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ (445)		No	ty included in unbilled accrual	
3b	Add difference between current year accrual/forecast to actual from long term load transfers					
4	Remove GA balances pertaining to Class A customers					
5	Significant prior period billing adjustments recorded in current year	\$ (491,195)	IESO Adjustments to CT 148	No	cluded in monthly variances	
6	Differences in GA IESO posted rate and rate charged on IESO invoice					
7	Differences in actual system losses and billed TLFs					
8	Others as justified by distributor					
9						
10						
				<b>Total Principal Adjustments on DVA Continuity Schedule</b>		\$ -

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ (817,930)
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ (537,163)
	<b>Unresolved Difference</b>	\$ (280,767)
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	-0.6%

**Appendix A**  
**GA Methodology Description**  
**Questions on Accounts 1588 & 1589<sup>1</sup>**

1. Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

**Reconciliation of Account 1588 - 2018**

	Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
<b>Balance December 31, 2018</b>	(102,160)	
<b>Reversals of Principal Adjustments - previous year</b>		
1. Reversal of Cost of Power accrual from previous year	0	No
2. Reversal of CT 1142 true-up from the previous year	0	No
3. Unbilled to billed adjustment for previous year	0	No
4. Reversal of RPP vs. Non-RPP allocation	0	No
<b>Sub-Total Reversals from previous year (A):</b>	0	
<b>Principal Adjustments - current year</b>		
5. Cost of power accrual for 2018 vs Actual per IESO bill	0	No
6. True-up of CT 1142 for 2018 consumption recorded in 2019 GL	0	No
7. Unbilled accrued vs. billed for 2018 consumption	0	No
8. True-up of RPP vs. Non-RPP allocation of CT 148 based on actual 2018 consumption	0	No
9. Other		No
<b>Sub-Total Principal Adjustments for 2018 consumption (B)</b>	0	
<b>Total Principal Adjustments shown for 2018 (A + B)</b>	0	
<b>Bal. For Disposition - 1588 (should match Total Claim column on DVA Continuity Schedule)</b>	(102,160)	

<sup>1</sup>In all references in the questions relating to amounts booked to accounts 1588 and 1589, amounts are not booked directly to accounts USoA 1588 and 1589 relating to power purchase transactions, but are rather booked to the cost of power USoA 4705 Power Purchased, and 4707, Charges – Global Adjustment, respectively. However, accounts 1588 and 1589 are impacted the same way as account 4705 and 4707 are for cost of power transactions.



10. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:

- a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
- b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
- c. If another approach is used, please explain in detail.
- d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

**Response: HHHI confirms that approach (a) is used for booking expense journal entries for Charge Types 1142 and 148 from the IESO invoice. In response to (d), HHHI confirms that approach (a) was used consistently for the year for which the variance is proposed for disposition.**

11. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

**Response: HHHI aggregates RPP data for seven (7) different RPP billing groups. The methodology for each of the 7 is described below:**

- I. **RPP-TOU** – HHHI receives a report from the ODS with all calendar month smart meter consumption for Residential and GS<50kW. This information is provided in the appropriate buckets.
- II. **RPP-Tier (UMSL)** – UMSL consumptions are the same every month so the same amount is utilized. The values are reviewed after June and December actual billings and updated accordingly.
- III. **RPP-Tier (Sentinels)** – Sentinel lighting consumptions are the same every month so the same amount is utilized. The values are reviewed after June and December actual billings and updated accordingly.
- IV. **RPP – Tier (Multi-unit Interval metered)** - Multi-unit interval metered accounts monthly consumptions are retrieved manually and the appropriate consumptions at the appropriate tiers are determined.
- V. **RRR – Tier (Net metered)** – Net metered accounts monthly consumptions and generation are retrieved manually and the appropriate consumptions at the appropriate tiers are determined.

- VI. RPP – Tier (FIT Load) – FIT load accounts monthly consumptions are retrieved manually and the appropriate consumptions at the appropriate tiers are determined.
- VII. RPP – Tier (Multi unit GS>50 NSLS) – HHHI still has some GS>50kW accounts with non-interval meters. Four (4) of these meters are RPP eligible. HHHI manually estimates a monthly consumption for these meters based on historic consumptions and assigns this estimate to the appropriate tiers.
- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.  
**Response:** HHHI's unique billing system is able to track actual consumptions at actual pricing (whether HOEP or NSLS, dependent on the type of account). As such, once all billing for a month has been completed (HHHI allows 2 months past the end of the month), the true up of RPP billed to actual NSLS or HOEP is determined. Additionally, HHHI has set up the billing system to ensure that all charges have a begin date (the previous read date), an end of month date (to ensure a complete month of consumption) and an end date (the current read date).
- c. Has CT 1142 been trued up for with the IESO for all of 2018?  
**Response: Yes.**
- d. Which months from 2018 were trued up in 2019?  
**Response: November and December 2018 were trued up in February 2019.**
- i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?  
**Response: These true ups were recorded in the 2018 balance.**
- e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?  
**Response: Yes.**

## 12. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).  
**Response:** HHHI determines the total kWhs billed for GA and subtracts the Class A kWhs. The remainder is the total Class B kWhs. The RPP kWhs from the Day 4 submission are subtracted to determine the non-RPP class B kWhs. After determining the percentage of RPP- Class B and non-RPP Class B, CT 148 is multiplied by the respective percentages and posted to the expense account for 1589 (non-RPP) and 1588 (RPP) respectively.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

**Response: HHHI utilized the same method as described in the response to question 12 (a).**

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?

**Response: Please see the methodology explained in the response to question 11 (b).**

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

**Response: In 2018, HHHI did not true up the initial recording of CT 148 as the variance was determined to be less than 1% at the time of the full year true-up. Please note that HHHI has updated the methodology for 2019.**

- e. Please indicate which months from 2018 were true up in 2019 for CT 148 proportions between RPP and non-RPP

**Response: November and December 2018 were true up in February 2019.**

- i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

**Response: These true ups were recorded in the 2018 balance.**

- f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?

**Response: Yes.**

13. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

**Response: Yes.**

- b. If yes, please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

**Response: See attached for details of principal adjustments approved and included in 2017 year end amounts for disposition with the 2019 IRM.**

- c. Has the applicant reversed the adjustment approved in 2019 rates in its current proposed amount for disposition?

**NB:** only the principal adjustments amounts that were disposed in the previous proceeding should be reversed in this proceeding. For example, if no amount related

to unbilled to billed adjustment for 2018 consumption was included in 2019 proceeding, this amount should not be included as a “reversal” from previous year.

**Response: The starting amount entered into the adjustment column of 2017 on the Continuity Schedule is adjusted for the principal adjustments from the 2019 IRM.**

- d. Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

**Response: Confirmed.**

## 2016 RPP SETTLEMENT TRUE UP CALCULATION

Month of:	TOTAL	
<b>ESTIMATED USAGE SUBMISSION (4TH DAY OF THE MONTH)</b>		
kWhs		
Wholesale Class B (kWh)	EA	
Tier 1 Estimate (kWh)	EB <sup>1</sup>	11,146,410
Tier 2 Estimate (kWh)	EB <sup>2</sup>	4,357,603
Off-Peak Estimate (kWh)	EB <sup>3</sup>	165,068,485
Mid-Peak Estimate (kWh)	EB <sup>4</sup>	43,634,480
On-Peak Estimate (kWh)	EB <sup>5</sup>	47,461,493
RPP Estimate kWh	EB	271,668,471
Average Spot price (NSLS)	EC	
GA 1st Estimate Rate (MWh)	ED <sup>1</sup>	
GA 1st Estimate Rate (kWh)	ED	
<b>Estimated, as initially submitted:</b>		
RPP Price	EE	
KWH % by RPP Block	EF	
Estimated kWhs by RPP Block	EG	271,668,471
Estimated Billing @ RPP Price	EH=EG*EE	
Estimated COP Cost @ NSLS	EI=EG*EC	
Estimated GA Cost @ GA 1st Estimate	EJ=EG*ED	
Estimated Variance - (receivable) / payable	EH-EI-EJ	\$ (1,281,581)
<b>Estimated Payments TO IESO</b>	<b>EK</b>	<b>\$ 593,541</b>
<b>Estimated Payments FROM IESO</b>	<b>EL</b>	<b>\$ 1,875,122</b>
<b>FINAL SUBMISSION (TRUE-UP)</b>		
kWhs		
Wholesale Class B (kWh)	FA	520,385,886
Tier 1 Actual (kWh)	FB <sup>1</sup>	11,233,134
Tier 2 Actual (kWh)	FB <sup>2</sup>	4,390,140
Off-Peak Actual (kWh)	FB <sup>3</sup>	163,132,905
Mid-Peak Actual (kWh)	FB <sup>4</sup>	43,164,359
On-Peak Actual (kWh)	FB <sup>5</sup>	47,014,701
RPP Actual kWh	FB	268,935,238
Average Spot price (CT 101 / kWh)	FC	
CT 101 (kWh)	FC <sup>1</sup>	521,292,346
GA Final Rate (MWh)	FD <sup>1</sup>	
GA Final Rate (kWh)	FD	
<b>Actual Full month calculations</b>		
RPP Price	FE	
KWH % by RPP Block	FF	
Actual kWhs by RPP Block	FG	268,935,238
Actual Billing @ RPP Price	FH=FG*FE	\$ 29,677,801
Actual COP Cost @ Actual SPOT Price	FI=FG*FC	\$ 6,611,026
Actual GA Cost @ GA Final Rate	FJ=FG*FD	\$ 25,820,453
Variance - (receivable) / payable	FH-FI-FJ	\$ (2,753,679)
<b>Payments TO IESO</b>	<b>FK</b>	<b>\$ 3,235,804</b>
<b>Payments FROM IESO</b>	<b>FL</b>	<b>\$ 5,989,483</b>
<b>Reconciliation (True-Up)</b>		
<b>True-up Variance - (receivable) / payable</b>		<b>\$ (1,472,098)</b>
True-up Payments TO IESO	RK	\$ 3,712,696
True-up Payments FROM IESO	RL	\$ 5,184,794

## 2017 RPP SETTLEMENT TRUE UP CALCULATION

Month of:	TOTAL	
<b>ESTIMATED USAGE SUBMISSION (4TH DAY OF THE MONTH)</b>		
		<b>kWhs</b>
Wholesale Class B (kWh)	EA	
Tier 1 Estimate (kWh)	EB <sup>1</sup>	10,783,479
Tier 2 Estimate (kWh)	EB <sup>2</sup>	5,644,369
Off-Peak Estimate (kWh)	EB <sup>3</sup>	155,589,404
Mid-Peak Estimate (kWh)	EB <sup>4</sup>	40,987,443
On-Peak Estimate (kWh)	EB <sup>5</sup>	43,671,002
RPP Estimate kWh	EB	256,675,697
Average Spot price (NSLS)	EC	
GA 1st Estimate Rate (MWh)	ED <sup>1</sup>	
GA 1st Estimate Rate (kWh)	ED	

Estimated, as initially submitted:		
RPP Price	EE	
KWH % by RPP Block	EF	
Estimated kWhs by RPP Block	EG	256,675,697
Estimated Billing @ RPP Price	EH=EG*EE	
Estimated COP Cost @ NSLS	EI=EG*EC	
Estimated GA Cost @ GA 1st Estimate	EJ=EG*ED	
Estimated Variance - (receivable) / payable	EH-EI-EJ	\$ (5,468,712)
Estimated Payments TO IESO	EK	\$ 707,703
Estimated Payments FROM IESO	EL	\$ 6,176,415

FINAL SUBMISSION (TRUE-UP)		
		<b>kWhs</b>
Wholesale Class B (kWh)	FA	457,458,709
Tier 1 Actual (kWh)	FB <sup>1</sup>	11,267,348
Tier 2 Actual (kWh)	FB <sup>2</sup>	5,579,484
Off-Peak Actual (kWh)	FB <sup>3</sup>	157,475,961
Mid-Peak Actual (kWh)	FB <sup>4</sup>	40,746,688
On-Peak Actual (kWh)	FB <sup>5</sup>	44,096,124
RPP Actual kWh	FB	259,165,605
Average Spot price (CT 101 / kWh)	FC	
CT 101 (kWh)	FC <sup>1</sup>	494,833,719
GA Final Rate (MWh)	FD <sup>1</sup>	
GA Final Rate (kWh)	FD	

Actual Full month calculations		
RPP Price	FE	
KWH % by RPP Block	FF	
Actual kWhs by RPP Block	FG	259,165,605
Actual Billing @ RPP Price	FH=FG*FE	\$ 25,723,875
Actual COP Cost @ Actual SPOT Price	FI=FG*FC	\$ 4,194,201
Actual GA Cost @ GA Final Rate	FJ=FG*FD	\$ 25,953,644
Variance - (receivable) / payable	FH-FI-FJ	\$ (4,423,971)
Payments TO IESO	FK	\$ 2,291,153
Payments FROM IESO	FL	\$ 6,715,123

### Reconciliation (True-Up)

True-up Variance - (receivable) / payable		\$ 1,044,741
True-up Payments TO IESO	RK	\$ 4,453,359
True-up Payments FROM IESO	RL	\$ 3,408,617

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**Appendix D**

**2020 1595 Analysis Workform**

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# 1595 Analysis Workform

**Account 1595 Analysis Workform**

Input cells  
Drop down cells


**Utility Name** Halton Hills Hydro Inc.

**Utility name must be selected**

**Please select "yes" for the 1595 Rate Years being Requested for Disposition**

2012	No
2013	No
2014	No
2015	No
2016	Yes
2017	No

# 1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$76,453	\$43,961	-\$32,492	-\$34,630	\$2,138		\$2,138	-6.6%
Account 1589 - Global Adjustment	\$650,187	\$13,864	\$664,051	\$636,229	\$27,822	\$5,372	\$33,194	4.2%
Total Group 1 and Group 2 Balances	\$573,734	\$57,825	\$631,559	\$601,599	\$29,960	\$5,372	\$35,332	4.7%
<b>Total residual balance per continuity schedule:</b>							\$35,332	
<b>Difference (any variance should be explained):</b>							\$0	

\*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

**Additional Notes and Comments**

HHHI did not separate the dispositions and recovery amounts for the purposes of tracking carrying charges, therefore the total carrying charges were entered on the line indicated for Global Adjustment only in the column "Carrying Charges Recorded on Net Principal Account Balances".

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**Appendix E**

**2020 Proposed Tariff of Rates and Charges to be effective May 1, 2020**

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**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039  
EB-2019-0039

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
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EB-2019-0039

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.34
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0039

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.38
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	4.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0039

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.89
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	14.28
Distribution Volumetric Rate	\$/kW	3.9942
Low Voltage Service Rate	\$/kW	1.0483



**Halton Hills Hydro Inc.**  
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Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1122)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.0623)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$/kW	0.6343
Retail Transmission Rate - Network Service Rate	\$/kW	2.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3363

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0039

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.10
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$	30.51
Distribution Volumetric Rate	\$/kW	3.5931
Low Voltage Service Rate	\$/kW	1.0483

**Halton Hills Hydro Inc.**  
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Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1767)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order		
	\$/kW	0.5706
Retail Transmission Rate - Network Service Rate	\$/kW	2.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3363

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0039

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.31
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0039

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	1.56
Distribution Volumetric Rate	\$/kW	37.1725
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1658)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	5.9034
Retail Transmission Rate - Network Service Rate	\$/kW	1.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6818

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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EB-2019-0039

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$	0.38
Distribution Volumetric Rate	\$/kW	1.6071
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.1678)
Rate Rider for Recovery of Incremental Capital (2019) - in effect until the effective date of the next cost of service based Rate Order	\$/kW	0.2552
Retail Transmission Rate - Network Service Rate	\$/kW	1.8983
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6476

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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EB-2019-0039

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2019-0039

**SPECIFIC SERVICE CHARGES****APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account (see Note below)**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter charge	\$	20.00

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**



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EB-2019-0039

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.056
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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**Appendix F**

**2020 Proposed Bill Impacts**

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	700	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	39	\$ 5.02	\$ 0.1280	39	\$ 5.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	700	\$ (2.17)	-\$ 0.0006	700	\$ (0.42)	\$ 1.75	-80.65%
CBR Class B Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
GA Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	700	\$ 1.82	\$ 0.0026	700	\$ 1.82	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.35</b>			<b>\$ 38.64</b>	<b>\$ 2.29</b>	<b>6.30%</b>
RTSR - Network	\$ 0.0065	739	\$ 4.80	\$ 0.0070	739	\$ 5.17	\$ 0.37	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	739	\$ 3.92	\$ 0.0060	739	\$ 4.44	\$ 0.52	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 45.07</b>			<b>\$ 48.25</b>	<b>\$ 3.18</b>	<b>7.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	739	\$ 2.51	\$ 0.0034	739	\$ 2.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	739	\$ 0.37	\$ 0.0005	739	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	448	\$ 45.25	\$ 0.1010	448	\$ 45.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	126	\$ 18.14	\$ 0.1440	126	\$ 18.14	\$ -	0.00%
TOU - On Peak	\$ 0.2080	126	\$ 26.21	\$ 0.2080	126	\$ 26.21	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 137.80</b>			<b>\$ 140.98</b>	<b>\$ 3.18</b>	<b>2.31%</b>
HST	13%		\$ 17.91	13%		\$ 18.33	\$ 0.41	2.31%
Ontario Electricity Rebate	31.8%		\$ (43.82)	31.8%		\$ (44.83)	\$ (1.01)	
<b>Total Bill on TOU</b>			<b>\$ 111.90</b>			<b>\$ 114.48</b>	<b>\$ 2.58</b>	<b>2.31%</b>

In the manager's summary, discuss the reasons for the change in the RTSR - Network rate.

In the manager's summary, discuss the reasons for the change in the RTSR - Connection and/or Line and Transformation Connection rate.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,287	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	2287	\$ 23.78	\$ 0.0106	2287	\$ 24.24	\$ 0.46	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	2287	\$ 3.89	\$ 0.0017	2287	\$ 3.89	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 61.13</b>			<b>\$ 62.17</b>	<b>\$ 1.04</b>	<b>1.70%</b>
Line Losses on Cost of Power	\$ 0.1280	128	\$ 16.39	\$ 0.1280	128	\$ 16.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,287	\$ (7.09)	-\$ 0.0005	2,287	\$ (1.14)	\$ 5.95	-83.87%
CBR Class B Rate Riders	\$ -	2,287	\$ -	\$ -	2,287	\$ -	\$ -	
GA Rate Riders	\$ -	2,287	\$ -	\$ -	2,287	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,287	\$ 5.49	\$ 0.0024	2,287	\$ 5.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,287	\$ -		2,287	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.50</b>			<b>\$ 83.48</b>	<b>\$ 6.98</b>	<b>9.13%</b>
RTSR - Network	\$ 0.0057	2,415	\$ 13.77	\$ 0.0061	2,415	\$ 14.73	\$ 0.97	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,415	\$ 12.08	\$ 0.0056	2,415	\$ 13.52	\$ 1.45	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.34</b>			<b>\$ 111.73</b>	<b>\$ 9.40</b>	<b>9.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,415	\$ 8.21	\$ 0.0034	2,415	\$ 8.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,415	\$ 1.21	\$ 0.0005	2,415	\$ 1.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,464	\$ 147.83	\$ 0.1010	1,464	\$ 147.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	412	\$ 59.28	\$ 0.1440	412	\$ 59.28	\$ -	0.00%
TOU - On Peak	\$ 0.2080	412	\$ 85.63	\$ 0.2080	412	\$ 85.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 404.74</b>			<b>\$ 414.14</b>	<b>\$ 9.40</b>	<b>2.32%</b>
HST	13%		\$ 52.62	13%		\$ 53.84	\$ 1.22	2.32%
Ontario Electricity Rebate	31.8%		\$ (128.71)	31.8%		\$ (131.70)	\$ (2.99)	
<b>Total Bill on TOU</b>			<b>\$ 328.65</b>			<b>\$ 336.28</b>	<b>\$ 7.63</b>	<b>2.32%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	58,605	kWh
Demand	166	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	166	\$ 650.04	\$ 3.9942	166	\$ 663.04	\$ 13.00	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	166	\$ 105.29	\$ 0.6343	166	\$ 105.29	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 857.74			\$ 872.50	\$ 14.76	1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	166	\$ (173.57)	\$ 0.1745	166	\$ (28.97)	\$ 144.60	-83.31%
CBR Class B Rate Riders	\$ -	166	\$ -	\$ -	166	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	58,605	\$ 234.42	\$ 0.0023	58,605	\$ (134.79)	\$ (369.21)	-157.50%
Low Voltage Service Charge	\$ 1.0483	166	\$ 174.02	\$ 1.0483	166	\$ 174.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	166	\$ -	\$ -	166	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,092.61			\$ 882.76	\$ (209.85)	-19.21%
RTSR - Network	\$ 2.4988	166	\$ 414.80	\$ 2.6733	166	\$ 443.77	\$ 28.97	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	166	\$ 345.30	\$ 2.3363	166	\$ 387.83	\$ 42.53	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,852.71			\$ 1,714.35	\$ (138.35)	-7.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	61,887	\$ 210.42	\$ 0.0034	61,887	\$ 210.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	61,887	\$ 30.94	\$ 0.0005	61,887	\$ 30.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	61,887	\$ 6,813.75	\$ 0.1101	61,887	\$ 6,813.75	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,908.06			\$ 8,769.71	\$ (138.35)	-1.55%
HST	13%		\$ 1,158.05	13%		\$ 1,140.06	\$ (17.99)	-1.55%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 10,066.11			\$ 9,909.77	\$ (156.34)	-1.55%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.



Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	765,245	kWh
Demand	2,070	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	2070	\$ 7,291.78	\$ 3.5931	2070	\$ 7,437.72	\$ 145.94	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	2070	\$ 1,181.14	\$ 0.5706	2070	\$ 1,181.14	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 8,691.76			\$ 8,841.47	\$ 149.71	1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	2,070	\$ (2,419.42)	\$ 0.1767	2,070	\$ (365.77)	\$ 2,053.65	-84.88%
CBR Class B Rate Riders	\$ -	2,070	\$ -	\$ -	2,070	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	765,245	\$ 3,060.98	\$ 0.0023	765,245	\$ (1,760.06)	\$ (4,821.04)	-157.50%
Low Voltage Service Charge	\$ 1.0483	2,070	\$ 2,169.98	\$ 1.0483	2,070	\$ 2,169.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,070	\$ -	\$ -	2,070	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11,503.31			\$ 8,885.62	\$ (2,617.69)	-22.76%
RTSR - Network	\$ 2.4988	2,070	\$ 5,172.52	\$ 2.6733	2,070	\$ 5,533.73	\$ 361.21	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	2,070	\$ 4,305.81	\$ 2.3363	2,070	\$ 4,836.14	\$ 530.33	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 20,981.63			\$ 19,255.49	\$ (1,726.14)	-8.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	808,099	\$ 2,747.54	\$ 0.0034	808,099	\$ 2,747.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808,099	\$ 404.05	\$ 0.0005	808,099	\$ 404.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	808,099	\$ 88,971.67	\$ 0.1101	808,099	\$ 88,971.67	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 113,105.14			\$ 111,378.99	\$ (1,726.14)	-1.53%
HST	13%		\$ 14,703.67	13%		\$ 14,479.27	\$ (224.40)	-1.53%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 127,808.80			\$ 125,858.26	\$ (1,950.54)	-1.53%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	429	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.09	1	\$ 8.09	\$ 8.25	1	\$ 8.25	\$ 0.16	1.98%
Distribution Volumetric Rate	\$ 0.0055	429	\$ 2.36	\$ 0.0056	429	\$ 2.40	\$ 0.04	1.82%
Fixed Rate Riders	\$ 1.31	1	\$ 1.31	\$ 1.31	1	\$ 1.31	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0009	429	\$ 0.39	\$ 0.0009	429	\$ 0.39	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.15			\$ 12.35	\$ 0.20	1.67%
Line Losses on Cost of Power	\$ 0.1280	24	\$ 3.08	\$ 0.1280	24	\$ 3.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	429	\$ (1.33)	\$ 0.0005	429	\$ (0.21)	\$ 1.12	-83.87%
CBR Class B Rate Riders	\$ -	429	\$ -	\$ -	429	\$ -	\$ -	-
GA Rate Riders	\$ -	429	\$ -	\$ -	429	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	429	\$ 1.03	\$ 0.0024	429	\$ 1.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		429	\$ -		429	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.92			\$ 16.24	\$ 1.32	8.84%
RTSR - Network	\$ 0.0057	453	\$ 2.58	\$ 0.0061	453	\$ 2.76	\$ 0.18	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	453	\$ 2.27	\$ 0.0056	453	\$ 2.54	\$ 0.27	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.77			\$ 21.54	\$ 1.77	8.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	453	\$ 1.54	\$ 0.0034	453	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	453	\$ 0.23	\$ 0.0005	453	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	275	\$ 27.73	\$ 0.1010	275	\$ 27.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	77	\$ 11.12	\$ 0.1440	77	\$ 11.12	\$ -	0.00%
TOU - On Peak	\$ 0.2080	77	\$ 16.06	\$ 0.2080	77	\$ 16.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 76.70			\$ 78.47	\$ 1.77	2.31%
HST		13%	\$ 9.97		13%	\$ 10.20	\$ 0.23	2.31%
<b>Total Bill on TOU</b>			\$ 86.67			\$ 88.67	\$ 2.00	2.31%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	123	kWh	
Demand	1	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.61	1	\$ 9.61	\$ 9.80	1	\$ 9.80	\$ 0.19	1.98%
Distribution Volumetric Rate	\$ 36.4436	1	\$ 36.44	\$ 37.1725	1	\$ 37.17	\$ 0.73	2.00%
Fixed Rate Riders	\$ 1.56	1	\$ 1.56	\$ 1.56	1	\$ 1.56	\$ -	0.00%
Volumetric Rate Riders	\$ 5.9034	1	\$ 5.90	\$ 5.9034	1	\$ 5.90	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 53.52			\$ 54.44	\$ 0.92	1.72%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.88	\$ 0.1280	7	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.1404	1	\$ (1.14)	\$ 0.1658	1	\$ (0.17)	\$ 0.97	-85.46%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	123	\$ -	\$ -	123	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 54.01			\$ 55.91	\$ 1.89	3.51%
RTSR - Network	\$ 1.7827	1	\$ 1.78	\$ 1.9072	1	\$ 1.91	\$ 0.12	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4974	1	\$ 1.50	\$ 1.6818	1	\$ 1.68	\$ 0.18	12.31%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 57.29			\$ 59.50	\$ 2.20	3.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	130	\$ 0.44	\$ 0.0034	130	\$ 0.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	130	\$ 0.06	\$ 0.0005	130	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	79	\$ 7.95	\$ 0.1010	79	\$ 7.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.19	\$ 0.1440	22	\$ 3.19	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.61	\$ 0.2080	22	\$ 4.61	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 73.79			\$ 76.00	\$ 2.20	2.98%
HST		13%	\$ 9.59		13%	\$ 9.88	\$ 0.29	2.98%
<b>Total Bill on TOU</b>			\$ 83.39			\$ 85.88	\$ 2.49	2.98%

In the manager's summary, discuss the reas

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Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	90,782	kWh
Demand	257	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.33	4778	\$ 11,132.74	\$ 2.38	4778	\$ 11,371.64	\$ 238.90	2.15%
Distribution Volumetric Rate	\$ 1.5756	257	\$ 404.93	\$ 1.6071	257	\$ 413.02	\$ 8.10	2.00%
Fixed Rate Riders	\$ 0.38	4778	\$ 1,815.64	\$ 0.38	4778	\$ 1,815.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2552	257	\$ 65.59	\$ 0.2552	257	\$ 65.59	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,418.90</b>			<b>\$ 13,665.89</b>	<b>\$ 247.00</b>	<b>1.84%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1034	257	\$ (283.57)	\$ 0.1678	257	\$ (43.12)	\$ 240.45	-84.79%
CBR Class B Rate Riders	\$ -	257	\$ -	\$ -	257	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	90,782	\$ 363.13	\$ 0.0023	90,782	\$ (208.80)	\$ (571.93)	-157.50%
Low Voltage Service Charge	\$ 0.7393	257	\$ 190.00	\$ 0.7393	257	\$ 190.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	257	\$ -	\$ -	257	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,688.45</b>			<b>\$ 13,603.97</b>	<b>\$ (84.48)</b>	<b>-0.62%</b>
RTSR - Network	\$ 1.7744	257	\$ 456.02	\$ 1.8983	257	\$ 487.86	\$ 31.84	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4669	257	\$ 376.99	\$ 1.6476	257	\$ 423.43	\$ 46.44	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,521.46</b>			<b>\$ 14,515.26</b>	<b>\$ (6.20)</b>	<b>-0.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	95,866	\$ 325.94	\$ 0.0034	95,866	\$ 325.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	95,866	\$ 47.93	\$ 0.0005	95,866	\$ 47.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4778	\$ 1,194.50	\$ 0.25	4778	\$ 1,194.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	95,866	\$ 10,554.82	\$ 0.1101	95,866	\$ 10,554.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 26,644.66</b>			<b>\$ 26,638.46</b>	<b>\$ (6.20)</b>	<b>-0.02%</b>
HST	13%		\$ 3,463.81	13%		\$ 3,463.00	\$ (0.81)	-0.02%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,108.47</b>			<b>\$ 30,101.46</b>	<b>\$ (7.01)</b>	<b>-0.02%</b>

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	854	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	48	\$ 6.12	\$ 0.1280	48	\$ 6.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	854	\$ (2.65)	-\$ 0.0006	854	\$ (0.51)	\$ 2.14	-80.65%
CBR Class B Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
GA Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	854	\$ 2.22	\$ 0.0026	854	\$ 2.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	854	\$ -	\$ -	854	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.37</b>			<b>\$ 40.05</b>	<b>\$ 2.68</b>	<b>7.16%</b>
RTSR - Network	\$ 0.0065	902	\$ 5.86	\$ 0.0070	902	\$ 6.31	\$ 0.45	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	902	\$ 4.78	\$ 0.0060	902	\$ 5.41	\$ 0.63	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.02</b>			<b>\$ 51.77</b>	<b>\$ 3.76</b>	<b>7.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	902	\$ 3.07	\$ 0.0034	902	\$ 3.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	902	\$ 0.45	\$ 0.0005	902	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	547	\$ 55.20	\$ 0.1010	547	\$ 55.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	154	\$ 22.14	\$ 0.1440	154	\$ 22.14	\$ -	0.00%
TOU - On Peak	\$ 0.2080	154	\$ 31.97	\$ 0.2080	154	\$ 31.97	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 161.10</b>			<b>\$ 164.85</b>	<b>\$ 3.76</b>	<b>2.33%</b>
HST	13%		\$ 20.94	13%		\$ 21.43	\$ 0.49	2.33%
Ontario Electricity Rebate	31.8%		\$ (51.23)	31.8%		\$ (52.42)	\$ (1.19)	-
<b>Total Bill on TOU</b>			<b>\$ 130.81</b>			<b>\$ 133.86</b>	<b>\$ 3.05</b>	<b>2.33%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	373	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	21	\$ 2.67	\$ 0.1280	21	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	373	\$ (1.16)	-\$ 0.0006	373	\$ (0.22)	\$ 0.93	-80.65%
CBR Class B Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
GA Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	373	\$ 0.97	\$ 0.0026	373	\$ 0.97	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	373	\$ -	\$ -	373	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.17</b>			<b>\$ 35.64</b>	<b>\$ 1.47</b>	<b>4.31%</b>
RTSR - Network	\$ 0.0065	394	\$ 2.56	\$ 0.0070	394	\$ 2.76	\$ 0.20	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	394	\$ 2.09	\$ 0.0060	394	\$ 2.36	\$ 0.28	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.82</b>			<b>\$ 40.76</b>	<b>\$ 1.95</b>	<b>5.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	394	\$ 1.34	\$ 0.0034	394	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	394	\$ 0.20	\$ 0.0005	394	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	239	\$ 24.11	\$ 0.1010	239	\$ 24.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	67	\$ 9.67	\$ 0.1440	67	\$ 9.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	67	\$ 13.97	\$ 0.2080	67	\$ 13.97	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 88.35</b>			<b>\$ 90.29</b>	<b>\$ 1.95</b>	<b>2.20%</b>
HST	13%		\$ 11.48	13%		\$ 11.74	\$ 0.25	2.20%
Ontario Electricity Rebate	31.8%		\$ (28.09)	31.8%		\$ (28.71)	\$ (0.62)	-
<b>Total Bill on TOU</b>			<b>\$ 71.74</b>			<b>\$ 73.32</b>	<b>\$ 1.58</b>	<b>2.20%</b>

In the manager's summary, discuss the reasons for the change in the RTSR - Network rate.

In the manager's summary, discuss the reasons for the change in the RTSR - Connection and/or Line and Transformation Connection rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.34	1	\$ 27.34	\$ 0.54	2.01%
Distribution Volumetric Rate	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 4.31	1	\$ 4.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 31.65</b>	<b>\$ 0.54</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1280	140	\$ 17.92	\$ 0.1280	140	\$ 17.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,500	\$ (7.75)	-\$ 0.0006	2,500	\$ (1.50)	\$ 6.25	-80.65%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.35</b>			<b>\$ 55.14</b>	<b>\$ 6.79</b>	<b>14.04%</b>
RTSR - Network	\$ 0.0065	2,640	\$ 17.16	\$ 0.0070	2,640	\$ 18.48	\$ 1.32	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,640	\$ 13.99	\$ 0.0060	2,640	\$ 15.84	\$ 1.85	13.21%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79.50</b>			<b>\$ 89.46</b>	<b>\$ 9.96</b>	<b>12.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,640	\$ 8.98	\$ 0.0034	2,640	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,640	\$ 1.32	\$ 0.0005	2,640	\$ 1.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,600	\$ 161.60	\$ 0.1010	1,600	\$ 161.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	450	\$ 64.80	\$ 0.1440	450	\$ 64.80	\$ -	0.00%
TOU - On Peak	\$ 0.2080	450	\$ 93.60	\$ 0.2080	450	\$ 93.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 410.05</b>			<b>\$ 420.01</b>	<b>\$ 9.96</b>	<b>2.43%</b>
HST	13%		\$ 53.31	13%		\$ 54.60	\$ 1.29	2.43%
Ontario Electricity Rebate	31.8%		\$ (130.40)	31.8%		\$ (133.56)	\$ (3.17)	-
<b>Total Bill on TOU</b>			<b>\$ 332.96</b>			<b>\$ 341.04</b>	<b>\$ 8.09</b>	<b>2.43%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	300	\$ 3.12	\$ 0.0106	300	\$ 3.18	\$ 0.06	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	300	\$ 0.51	\$ 0.0017	300	\$ 0.51	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 37.09</b>			<b>\$ 37.73</b>	<b>\$ 0.64</b>	<b>1.73%</b>
Line Losses on Cost of Power	\$ 0.1280	17	\$ 2.15	\$ 0.1280	17	\$ 2.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	300	\$ (0.93)	-\$ 0.0005	300	\$ (0.15)	\$ 0.78	-83.87%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	300	\$ 0.72	\$ 0.0024	300	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.60</b>			<b>\$ 41.02</b>	<b>\$ 1.42</b>	<b>3.59%</b>
RTSR - Network	\$ 0.0057	317	\$ 1.81	\$ 0.0061	317	\$ 1.93	\$ 0.13	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	317	\$ 1.58	\$ 0.0056	317	\$ 1.77	\$ 0.19	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.99</b>			<b>\$ 44.73</b>	<b>\$ 1.74</b>	<b>4.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	317	\$ 1.08	\$ 0.0034	317	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	317	\$ 0.16	\$ 0.0005	317	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	192	\$ 19.39	\$ 0.1010	192	\$ 19.39	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	54	\$ 7.78	\$ 0.1440	54	\$ 7.78	\$ -	0.00%
TOU - On Peak	\$ 0.2080	54	\$ 11.23	\$ 0.2080	54	\$ 11.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 82.88</b>			<b>\$ 84.61</b>	<b>\$ 1.74</b>	<b>2.10%</b>
HST	13%		\$ 10.77	13%		\$ 11.00	\$ 0.23	2.10%
Ontario Electricity Rebate	31.8%		\$ (26.35)	31.8%		\$ (26.91)	\$ (0.55)	
<b>Total Bill on TOU</b>			<b>\$ 67.30</b>			<b>\$ 68.71</b>	<b>\$ 1.41</b>	<b>2.10%</b>

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.38	1	\$ 29.38	\$ 0.58	2.01%
Distribution Volumetric Rate	\$ 0.0104	5000	\$ 52.00	\$ 0.0106	5000	\$ 53.00	\$ 1.00	1.92%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 4.66	1	\$ 4.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0017	5000	\$ 8.50	\$ 0.0017	5000	\$ 8.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 93.96</b>			<b>\$ 95.54</b>	<b>\$ 1.58</b>	<b>1.68%</b>
Line Losses on Cost of Power	\$ 0.1280	280	\$ 35.84	\$ 0.1280	280	\$ 35.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	5,000	\$ (15.50)	-\$ 0.0005	5,000	\$ (2.50)	\$ 13.00	-83.87%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -		5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 126.87</b>			<b>\$ 141.45</b>	<b>\$ 14.58</b>	<b>11.49%</b>
RTSR - Network	\$ 0.0057	5,280	\$ 30.10	\$ 0.0061	5,280	\$ 32.21	\$ 2.11	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	5,280	\$ 26.40	\$ 0.0056	5,280	\$ 29.57	\$ 3.17	12.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 183.37</b>			<b>\$ 203.23</b>	<b>\$ 19.86</b>	<b>10.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,280	\$ 17.95	\$ 0.0034	5,280	\$ 17.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,280	\$ 2.64	\$ 0.0005	5,280	\$ 2.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	3,200	\$ 323.20	\$ 0.1010	3,200	\$ 323.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	900	\$ 129.60	\$ 0.1440	900	\$ 129.60	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 844.21</b>			<b>\$ 864.07</b>	<b>\$ 19.86</b>	<b>2.35%</b>
HST	13%		\$ 109.75	13%		\$ 112.33	\$ 2.58	2.35%
Ontario Electricity Rebate	31.8%		\$ (268.46)	31.8%		\$ (274.77)	\$ (6.32)	
<b>Total Bill on TOU</b>			<b>\$ 685.50</b>			<b>\$ 701.62</b>	<b>\$ 16.13</b>	<b>2.35%</b>

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	60	\$ 234.95	\$ 3.9942	60	\$ 239.65	\$ 4.70	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	60	\$ 38.06	\$ 0.6343	60	\$ 38.06	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 375.42</b>			<b>\$ 381.88</b>	<b>\$ 6.46</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	60	\$ (62.74)	\$ 0.1745	60	\$ (10.47)	\$ 52.27	-83.31%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	20,000	\$ 80.00	\$ 0.0023	20,000	\$ (46.00)	\$ (126.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 455.58</b>			<b>\$ 388.31</b>	<b>\$ (67.28)</b>	<b>-14.77%</b>
RTSR - Network	\$ 2.4988	60	\$ 149.93	\$ 2.6733	60	\$ 160.40	\$ 10.47	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	60	\$ 124.81	\$ 2.3363	60	\$ 140.18	\$ 15.37	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 730.32</b>			<b>\$ 688.88</b>	<b>\$ (41.43)</b>	<b>-5.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	21,120	\$ 71.81	\$ 0.0034	21,120	\$ 71.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	21,120	\$ 10.56	\$ 0.0005	21,120	\$ 10.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,138.25</b>			<b>\$ 3,096.81</b>	<b>\$ (41.43)</b>	<b>-1.32%</b>
HST	13%		\$ 407.97	13%		\$ 402.59	\$ (5.39)	-1.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,546.22</b>			<b>\$ 3,499.40</b>	<b>\$ (46.82)</b>	<b>-1.32%</b>

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	750	\$ 2,936.93	\$ 3.9942	750	\$ 2,995.65	\$ 58.72	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	750	\$ 475.73	\$ 0.6343	750	\$ 475.73	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,515.06</b>			<b>\$ 3,575.55</b>	<b>\$ 60.48</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0456	750	\$ (784.20)	\$ 0.1745	750	\$ (130.88)	\$ 653.33	-83.31%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0040	500,000	\$ 2,000.00	\$ 0.0023	500,000	\$ (1,150.00)	\$ (3,150.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,517.09</b>			<b>\$ 3,080.90</b>	<b>\$ (2,436.19)</b>	<b>-44.16%</b>
RTSR - Network	\$ 2.4988	750	\$ 1,874.10	\$ 2.6733	750	\$ 2,004.98	\$ 130.88	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	750	\$ 1,560.08	\$ 2.3363	750	\$ 1,752.23	\$ 192.15	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,951.26</b>			<b>\$ 6,838.10</b>	<b>\$ (2,113.17)</b>	<b>-23.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,000	\$ 1,795.20	\$ 0.0034	528,000	\$ 1,795.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,000	\$ 264.00	\$ 0.0005	528,000	\$ 264.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 69,143.51</b>			<b>\$ 67,030.35</b>	<b>\$ (2,113.17)</b>	<b>-3.06%</b>
HST	13%		\$ 8,988.66	13%		\$ 8,713.94	\$ (274.71)	-3.06%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 78,132.17</b>			<b>\$ 75,744.29</b>	<b>\$ (2,387.88)</b>	<b>-3.06%</b>

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Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	1000	\$ 3,522.60	\$ 3.5931	1000	\$ 3,593.10	\$ 70.50	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	1000	\$ 570.60	\$ 0.5706	1000	\$ 570.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,312.04</b>			<b>\$ 4,386.31</b>	<b>\$ 74.27</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	1,000	\$ (1,168.80)	\$ 0.1767	1,000	\$ (176.70)	\$ 992.10	-84.88%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	500,000	\$ 2,000.00	\$ 0.0023	500,000	\$ (1,150.00)	\$ (3,150.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	1,000	\$ 1,048.30	\$ 1.0483	1,000	\$ 1,048.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,191.54</b>			<b>\$ 4,107.91</b>	<b>\$ (2,083.63)</b>	<b>-33.65%</b>
RTSR - Network	\$ 2.4988	1,000	\$ 2,498.80	\$ 2.6733	1,000	\$ 2,673.30	\$ 174.50	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	1,000	\$ 2,080.10	\$ 2.3363	1,000	\$ 2,336.30	\$ 256.20	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 10,770.44</b>			<b>\$ 9,117.51</b>	<b>\$ (1,652.93)</b>	<b>-15.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,000	\$ 1,795.20	\$ 0.0034	528,000	\$ 1,795.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,000	\$ 264.00	\$ 0.0005	528,000	\$ 264.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,962.69</b>			<b>\$ 69,309.76</b>	<b>\$ (1,652.93)</b>	<b>-2.33%</b>
HST	13%		\$ 9,225.15	13%		\$ 9,010.27	\$ (214.88)	-2.33%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 80,187.84</b>			<b>\$ 78,320.03</b>	<b>\$ (1,867.81)</b>	<b>-2.33%</b>

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Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 188.33	1	\$ 188.33	\$ 192.10	1	\$ 192.10	\$ 3.77	2.00%
Distribution Volumetric Rate	\$ 3.5226	4000	\$ 14,090.40	\$ 3.5931	4000	\$ 14,372.40	\$ 282.00	2.00%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 30.51	1	\$ 30.51	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5706	4000	\$ 2,282.40	\$ 0.5706	4000	\$ 2,282.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 16,591.64			\$ 16,877.41	\$ 285.77	1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1688	4,000	\$ (4,675.20)	\$ 0.1767	4,000	\$ (706.80)	\$ 3,968.40	-84.88%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0040	3,000,000	\$ 12,000.00	\$ 0.0023	3,000,000	\$ (6,900.00)	\$ (18,900.00)	-157.50%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28,109.64			\$ 13,463.81	\$ (14,645.83)	-52.10%
RTSR - Network	\$ 2.4988	4,000	\$ 9,995.20	\$ 2.6733	4,000	\$ 10,693.20	\$ 698.00	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	4,000	\$ 8,320.40	\$ 2.3363	4,000	\$ 9,345.20	\$ 1,024.80	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46,425.24			\$ 33,502.21	\$ (12,923.03)	-27.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,168,000	\$ 10,771.20	\$ 0.0034	3,168,000	\$ 10,771.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,168,000	\$ 1,584.00	\$ 0.0005	3,168,000	\$ 1,584.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 407,577.49			\$ 394,654.46	\$ (12,923.03)	-3.17%
HST	13%		\$ 52,985.07	13%		\$ 51,305.08	\$ (1,679.99)	-3.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 460,562.56			\$ 445,959.54	\$ (14,603.02)	-3.17%

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.13	1	\$ 88.13	\$ 89.89	1	\$ 89.89	\$ 1.76	2.00%
Distribution Volumetric Rate	\$ 3.9159	160	\$ 626.54	\$ 3.9942	160	\$ 639.07	\$ 12.53	2.00%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 14.28	1	\$ 14.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.6343	160	\$ 101.49	\$ 0.6343	160	\$ 101.49	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 830.44</b>			<b>\$ 844.73</b>	<b>\$ 14.29</b>	<b>1.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0456	160	\$ (167.30)	\$ 0.1745	160	\$ (27.92)	\$ 139.38	-83.31%
CBR Class B Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	-
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 830.87</b>			<b>\$ 984.54</b>	<b>\$ 153.66</b>	<b>18.49%</b>
RTSR - Network	\$ 2.4988	160	\$ 399.81	\$ 2.6733	160	\$ 427.73	\$ 27.92	6.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0801	160	\$ 332.82	\$ 2.3363	160	\$ 373.81	\$ 40.99	12.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,563.50</b>			<b>\$ 1,786.07</b>	<b>\$ 222.58</b>	<b>14.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,864	\$ 247.74	\$ 0.0034	72,864	\$ 247.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72,864	\$ 36.43	\$ 0.0005	72,864	\$ 36.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	46,633	\$ 4,709.93	\$ 0.1010	46,633	\$ 4,709.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	13,116	\$ 1,888.63	\$ 0.1440	13,116	\$ 1,888.63	\$ -	0.00%
TOU - On Peak	\$ 0.2080	13,116	\$ 2,728.03	\$ 0.2080	13,116	\$ 2,728.03	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 11,174.51</b>			<b>\$ 11,397.09</b>	<b>\$ 222.58</b>	<b>1.99%</b>
HST		13%	\$ 1,452.69		13%	\$ 1,481.62	\$ 28.93	1.99%
<b>Total Bill on TOU</b>			<b>\$ 12,627.20</b>			<b>\$ 12,878.71</b>	<b>\$ 251.51</b>	<b>1.99%</b>

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**Appendix G**

**Certification of Evidence – RSVA Power and RSVA GA Balances**

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1 November 22, 2019

2  
3 Ontario Energy Board  
4 27th Floor/ P.O. Box 2319  
5 2300 Yonge St.  
6 Toronto, ON M4P 1E4  
7

8 **Re: 2020 IRM Electricity Distribution Rate Application, Certification of Evidence - RSVA**  
9 **Power and RSVA GA Balances**  
10 **Halton Hills Hydro Inc.,**  
11 **Board File no. EB-2019-0039**  
12

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13 As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition  
14 for 2019 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page  
15 13, HHHI certifies that HHHI has “robust processes and internal controls in place for the  
16 preparation, review, verification and oversight on the account balances” for Commodity accounts  
17 1588 – RSVA Power and 1589 RSVA GA.

18 HHHI has implemented the new accounting guidance related to USofA 1588 and 1589, including a  
19 review of historical balances. No further adjustments have been made to the account balances.

20 Sincerely,

21  
22 *(Original Signed)*  
23

24 David J. Smelsky, CPA, CMA, C.Dir.  
25 Chief Financial Officer, HHHI  
26

27 Cc: Arthur A. Skidmore, President & CEO, HHHI  
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**Appendix H**

**2020 IRM Checklist**

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# 2020 IRM Checklist

Halton Hills Hydro Inc.

EB-2019-0039

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Date: November 25, 2019

		Evidence Reference, Notes
<b>IRM REQUIREMENTS</b>		
<b>3.1.2 Components of the Application Filing , Pg. 3-4</b>		
Pg. 3	Manager's summary documenting and explain all rate adjustments requested	Manager's Summary page 3
3	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Manager's Summary page13
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Manager's Summary - Appendix B and electronic
4	Current tariff sheet, PDF	Manager's Summary - Appendix A
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not applicable
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	Not applicable
4	Applicant's internet address	Manager's Summary page 13
4	Statement confirming accuracy of billing determinants pre-populated in model	Manager's Summary page 3
4	Text searchable PDF format for all documents	Manager's Summary
<b>3.1.3 Applications and Electronic Models, Pg. 5-6</b>		
5	Populated GA Analysis Workform	Manager's Summary - Appendix C and electronic
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	Not applicable
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Not applicable
5 & 6	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	Manager's Summary - Appendix D and electronic
<b>Addendum, Page 15</b>	All distributors must file the responses to the questions in Appendix A of the GA Analysis Workform.	Manager's Summary - Appendix C
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
8	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	Not applicable
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
9	Extension of OEB-approved transition period, if necessary	Not applicable
9	Alternative/additional strategy in the event that an additional transition year is insufficient, or that no extension is necessary, however substantiated with reasons	Not applicable
9	Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption	Manager's Summary page 11
9	Description of the method used to derive the 10th consumption percentile. The description should include a discussion regarding the nature of the data that was used (e.g. was the source data for all residential customers or a representative sample of residential customers).	Manager's Summary page 11
9	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	Not applicable
10	Mitigation plan if total bill increases for any customer class exceed 10%	Not applicable
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	Manager's Summary page 5
<b>3.2.5 Review and Disposition of Group 1 DVA Balances, Pg. 10-16</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
11	Completed tab 3 - continuity schedule in Rate Generator Model	Manager's Summary Appendix B
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Manager's Summary page 6
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts	Manager's Summary page 6
12	GA rate riders calculated on an energy basis (kWh)	Manager's Summary page 8 and 2020 Rate Generator - Appendix B
<b>General</b>	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	Manager's Summary page 9 and 2020 Rate Generator - Appendix B
<b>3.2.5.1 Wholesale Market Participants</b>		
12	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	Manager's Summary page 10 and 2020 Rate Generator - Appendix B
<b>3.2.5.2 Global Adjustment</b>		
13	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Manager's Summary page 8 and 2020 Rate Generator - Appendix B
<b>14 &amp; Addendum, Pages 16 - 17</b>	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and responses to questions in Appendix A of the GA Analysis Workform Instructions; explain discrepancies. Unexplained discrepancies calculated separately for each calendar year	Manager's Summary page 8 and 2020 GA Analysis Workform - Appendix C

# 2020 IRM Checklist

Halton Hills Hydro Inc.

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Date: November 25, 2019

		Evidence Reference, Notes
<b>IRM REQUIREMENTS</b>		
14	Description of settlement process with IESO or host distributor, specify GA rate used for each rate class, itemize process for providing estimates and describe true-up process, details of method for estimating RPP and non-RPP consumption, treatment of embedded generation/distribution, distributor's internal control tests in validating estimated and actual consumption figures used in RPP settlement process and subsequent true-up adjustments	Manager's Summary page 8 and 2020 GA Analysis Workform - Appendix C
15	If distributor uses the actual GA rate to bill non-RPP Class B customers, a proposal must be made to exclude these customer classes from the allocations of the balance of Account 1589 and the calculation of the resulting rate riders	
15	Description of financial accounting practices related to recording transaction in 1588 and 1589	Manager's Summary page 8 and 2020 GA Analysis Workform - Appendix C
14 & 15	Disclosure of nature, timing, and dollar impact of subsequent adjustments recorded after recording period that adjust the initial transactions from preliminary estimates to actual figures based on consumption data - complete GA Analysis Workform for each applicable fiscal year subsequent to the most recent year in which Accounts 1588 and 1589 were approved for disposition on a final basis by the OEB	Manager's Summary page 8 and 2020 GA Analysis Workform - Appendix C
15	If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, propose made to exclude these customer classes from the allocation of the balance of account 1589 RSVA GA and the calculation of the resulting rate riders - these rate classes are not to be charged/refunded the GA rate rider as they did not contribute to the accumulation of the balance of account 1589 RSVA GA	Not applicable
<b>3.2.5.3 Commodity Accounts 1588 and 1589</b>		
15	RPP Settlement True-Up - distributors to follow guidance in May 23, 2017 letter pertaining to the period that is being requested for disposition for Accounts 1588 and 1589	Manager's Summary page 13 and Appendix G
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Manager's Summary page 13 and Appendix G
<b>Addendum, Pages 12 - 13</b>	Status update on implementation of new accounting guidance (related to Accounts 1588 and 1589 - Feb 21, 2019), a review of historical balances, results of the review, and any adjustments made to account balances; for any adjustments made - include the reason, how it was quantified and the journal entries to adjust the balances	Manager's Summary page 13 and Appendix G
<b>3.2.5.4 Capacity Based Recovery (CBR)</b>		
16	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	Manager's Summary page 9 and 2020 Rate Generator - Appendix B
<b>3.2.6 Lost Revenue Adjustment Mechanism Variance Account</b>		

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IRM REQUIREMENTS		Evidence Reference, Notes
Addendum, Pages 20 - 22	<p>LRAMVA - disposition of balance. Distributors must provide version 4 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO.</p> <p>An application for lost revenues should also provide the following:</p> <ul style="list-style-type: none"> <li>- statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition</li> <li>- statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue</li> <li>- summary table with principal and carrying charges by rate class and resulting rate riders</li> <li>- statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders</li> <li>- statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used</li> <li>- rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)</li> <li>- statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)</li> <li>- for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings</li> </ul> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb).</li> </ul>	Not applicable
<b>3.2.7 Tax Changes</b>		
19 & 20	If applicable, tabs 8 and 9 of Rate Generator Model complete	Manager's Summary page 10 and 2020 Rate Generator - Appendix B
20	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	Not applicable
<b>3.2.8 Z-Factor Claims, Pg. 20-21</b>		
20	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	Not applicable
20 & 21	In addition distributor must: <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file)</li> <li>- Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk</li> </ul>	Not applicable
<b>3.2.8.2 Z-Factor Accounting Treatment</b>		
21	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	Not applicable
21	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	Not applicable
<b>3.2.8.3 Recovery of Z-Factor Costs</b>		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not applicable
21	Residential rider on fixed basis	Not applicable
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
<b>3.3.1 Advanced Capital Module, Pg. 22-23</b>		
22	Evidence of passing "Means Test"	Not applicable
22	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable

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Halton Hills Hydro Inc.

EB-2019-0039

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		Evidence Reference, Notes
<b>IRM REQUIREMENTS</b>		
22/23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	Not applicable
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
<b>3.3.2 Incremental Capital Module, Pg. 23-29</b>		
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	Not applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
25	Description of the proposed capital projects and expected in-service dates	Not applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
25	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	Not applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
<b>3.3.5 Off-Ramps</b>		
30	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	Not applicable
<b>Appendix A</b>		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	Not applicable
Appendix A & Addendum, Page 22	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	Manager's Summary page 9 and 2020 1595 Analysis Workform - Appendix D
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	Not applicable