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| **Association of Major Power Consumers Of Ontario****Application to Review Amendments to the Market Rules****made by the Independent Electricity System Operator****EB-2019-0242****Oral Hearing****EXHIBIT AND UNDERTAKING LIST** |
| **Exh. K** | **Exhibits**  |
| **November 25, 2019** |
| 1.1 | LETTER FILED WITH THE BOARD DATED 22 NOVEMBER 2019 CONTAINING A COVERING LETTER, MR. ANDERSON'S CV, AND A ONE-PAGE WITNESS STATEMENT. |
| 1.2 | MR. ANDERSON'S AFFIDAVIT SWORN 11 OCTOBER 2019. |
| 1.3 | DOCUMENT ENTITLED STAKEHOLDER ADVISORY COMMITTEE (SAC) MEETING MINUTES DATED APRIL 24TH, 2019 |
| 1.4 | ASSOCIATION OF POWER PRODUCERS OF ONTARIO COMPENDIUM FOR AMPCO PANEL 1 |
| 1.5 | KINGSTON COGEN LP COMPENDIUM FOR AMPCO PANEL 1 |
| 1.6 | IESO COMPENDIUM FOR AMPCO PANEL 1 |
| 1.7 | STAFF COMPENDIUM FOR AMPCO PANEL 1. |
| 1.8 | KINGSTON COGEN LP COMPENDIUM FOR AMPCO PANEL 2 |
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| **November 28, 2019** |
| 2.1 | KCLP COMPENDIUM ENTITLED "PANEL 3, JOHN WINDSOR" |
| 2.2 | AMPCO COMPENDIUM FOR KCLP PANEL 3 |
| 2.3 | CV OF DR. BRIAN RIVARD |
| 2.4 | REVISED AFFIDAVIT OF DR. BRIAN RIVARD |
| 2.5 | KCLP COMPENDIUM FOR PANEL 4 |
| 2.6 | K2.6: BOARD STAFF COMPENDIUM FOR PANEL 4 |
| **November 29, 2019** |
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| 3.1 | IESO COMPENDIUM |
| 3.2 | AMPCO COMPENDIUM FOR IESO PANEL 5 |
| 3.3 | STAPLED PACKAGE OF DOCUMENTS FROM AMPCO |
| 3.4 | KINGSTON COGEN SLIDE PRESENTATION ENTITLED "DEMAND RESPONSE PROGRAM EXPANDING DR2 ON CONTRACT TO STRANDED GENERATORS, FEBRUARY 12TH, 2019" |
| 3.5 | SEC COMPENDIUM FOR IESO PANEL 5 |
| 3.6 | BOARD STAFF COMPENDIUM FOR IESO PANEL 5 |
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|  **UNDERTAKINGS** |
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| **J** |  | **Response Filed** |
|  | **November 25, 2019** |  |
| 1.1 | TO PROVIDE A CLARIFICATION OR OTHER ANALYSIS OF FIGURE 23 | Dec 10 |
|  | **November 28, 2019** |  |
| 2.1 | TO CHECK IF KCLP QUALIFIES FOR THE NO SPEED, NO LOAD START-UP PROGRAM IN THE ONTARIO ENERGY MARKET | Dec 6 |
|  | **November 29, 2019** |  |
| 3.1 | TO VERIFY IF THERE WERE ACTIVATION PAYMENTS FOR THE TRANSITIONAL DEMAND RESPONSE PROGRAM, AND IF SO, WHAT THE PARAMETERS WERE | Dec 6 |
| 3.2 | TO CALCULATE A RESERVE MARGIN FOR 2023, IF THE FORECASE 4,000-PLUS CAPACITY GAP IS NOT REACHED | Dec 6 |
| 3.3 | TO PRODUCE A DISTRIBUTION GRAPH OF FIVE-MINUTE-INTERVAL REAL-TIME ENERGY PRICES IN $200 INCREMENTS, BETWEEN $25 AND THE MAXIMUM OVER THE LAST FIVE YEARS | Dec 6 |
| 3.4 | WITH REFERENCE TO THE LIST OF DEMAND RESPONSE PARTICIPANTS AT TAB 1 OF THE POST-AUCTION SUMMARY REPORT, TO INDICATE THE VIRTUAL DR PARTICIPANTS AND TOTAL MEGAWATT CAPACITY FOR THE GROUP AND WHETHER IT DIFFERS FROM THE POST-AUCTION REPORT | Dec 6 |
| 3.7 | WITH REFERENCE TO THE LIST OF DEMAND RESPONSE PARTICIPANTS AT TAB 1 OF THE POST-AUCTION SUMMARY REPORT, TO INDICATE THE VIRTUAL DR PARTICIPANTS AND TOTAL MEGAWATT CAPACITY FOR THE GROUP AND WHETHER IT DIFFERS FROM THE POST-AUCTION REPORT | Dec 6 |
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