

Harbord House
546 Euclid Avenue
Toronto ON M6G 2T2

(t) 416.916.2989 x6
(c) 416.877.3000
(f) 416.916.3726

(e) alex@monem.ca

TO: Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge St., Suite 2700
Toronto, ON M4P 1E4
Email: boardsec@oeb.gov.on.ca

TO: Glen MacDonald
Hydro One Networks Inc.
483 Bay Street, TCT 14
Toronto, Ontario M5G 2P5
Email: glen.e.macdonald@HydroOne.com

TO: Emily Terzieva
Email: emily.terzieva@oeb.gov.on.ca

SENT BY EMAIL

RE-FILED

STAGE 1
CLAIM

July 17, 2008

Dear Ms Walli,

RE: EB-2007-0050 – Corrections to SON Cost Claim, First Stage filed June 2 2008

On June 2, 2008 SON filed a cost claim for the first stage in the above noted proceedings. By letter dated June 20, 2008, John Pickernell of the OEB advised us that our claim failed to meet the Board's *Practice Direction on Cost Awards*. We were further advised to contact Ms Emily Terzieva for details.

I subsequently spoke with Ms Terzieva who indicated the following problems with our claim: (1) an incorrect billing rate was used for Mr. Whitfield Russell, (2) separate Form 1 summary statements were not prepared for all consultants who invoiced work on the file, and (3) no receipts were provided for major disbursements of consultants.

We have now corrected these errors. Please find attached a complete and revised cost claim that replaces our claim of June 2, 2008, covering all work up to and including May 16, 2008. The claim consists of the following:

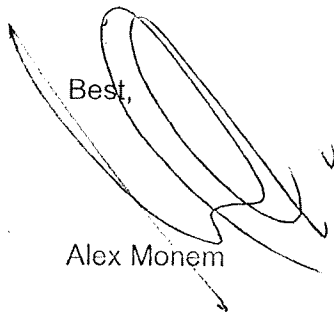
1. An unsworn Form 3 Affidavit in Support of Cost Claims that we anticipate will be sworn by Chief Kahgee or another representative of SON.
2. Form 1 Summary Statements for lawyers Arthur Pape, Richard Salter and Alex Monem all of Pape Salter Teillet, as well as for Consultants Whitfield Russell, Geneva Looker, Antoine Gamarra, Stephen Flanagan and Tim Besich of Whitfield Russell Associates.
3. Form 2 Summary of Disbursements for Pape Salter Teillet and Whitfield Russell Associates.
4. Supporting invoices and receipts from for the period ending May 16, 2008.

Please note, through our work we discovered that invoices from Whitfield Russell Associates for April 2008 and a disbursement for copying charges for this same period were not included in our original claim. This revised claim corrects this omission.

I have included an unsworn affidavit in support of SON's revised claim. We will provide you with a sworn copy as quickly as possible.

The Saugeen Ojibway Nations are GST exempt, and no claim has been made for GST reimbursement.

Please contact me directly if you have any questions or require more information. Thank you for your attention.

Best,

Alex Monem

APPENDIX "B"

FORM 3

AFFIDAVIT IN SUPPORT OF COST CLAIM

EB-2007-0050
Board File Number

Saugeen Ojibway Nations
Party Name

Items Claimed excluding GST

Legal/Consultant Fees	+	Disbursements	=	Net Sub-Total
\$ <u>395,690.75</u>		\$ <u>19,954.89</u>		\$ <u>415,645.64</u>

Goods and Services Tax

.....Full RegistrantQualifying Non-Profit (GST at 3%)
.....Unregistered (GST at 6%)	..X..Tax Exempt (no GST)
Other _____ GST at _____ %	

Total Cost Claim

Net Sub-Total	+	Total GST claimed	=	Total Cost Claim
\$ <u>415,645.64</u>		\$ _____		\$ <u>415,645.64</u>

I, (name) _____ of the (City, Town, etc.) _____ in the (County, Regional Municipality, etc.) of _____, **MAKE OATH AND SAY:**

1. I am a representative of the above noted party (the "party") and as such have knowledge of the matters attested to herein.
2. I have examined the above Cost Claim and all of the documentation in support of it.
3. The above Cost Claim represents only costs incurred directly and necessarily by the party for the purpose of its intervention in the Ontario Energy Board process (the file number of which is set out above).

SWORN (OR AFFIRMED) BEFORE ME at the (City, Town, etc.) of _____, in the (County, Regional Municipality, etc.) of _____ on (date) _____.

COMMISSIONER for taking Affidavits

Signature of Deponent

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Arthur Pape</u> Legal Counsel Name	<u>1980</u> Year of Call	<u>Pape Salter Teillet</u> Law Firm			
<u> </u> Consultant Name	<u> </u> Years of Relevant Experience (curriculum vitae must be attached)	<u> </u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	118.1	\$330	\$38,973.00		\$38,973.00
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing	99.5	\$330	\$32,835.00		\$32,835.00
Argument					
Case Management					
TOTALS	217.6		\$71,808.00		\$71,808.00
Note: All claims must be in Canadian dollars. If applicable, state exchange rate , and country of initial currency					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Alexander R. Monem</u> Legal Counsel Name	<u>1998</u> Year of Call	<u>Pape Salter Teillet</u> Law Firm			
<u>Consultant Name</u>	<u>Years of Relevant Experience</u> (curriculum vitae must be attached)	<u>Consultant Firm</u>			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	181.00	\$230	\$41,630.00		\$41,630.00
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing	61.0	\$230	\$14,030.00		\$14,030.00
Argument					
Case Management					
TOTALS	242.00		\$55,660.00		\$55,660.00
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Legal Counsel Name</u>	<u>Year of Call</u>	<u>Law Firm</u>			
<u>Antoine A. Gamarra</u> Consultant Name	<u>20</u> Years of Relevant Experience (curriculum vitae must be attached)	<u>Whitfield Russell Associates</u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	76.75	\$180	\$13,815.00		\$13,815.00
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing					
Argument					
Case Management					
TOTALS	76.75		\$13,815.00		\$13,815.00
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Legal Counsel Name</u> <u>Whitfield A. Russell</u> Consultant Name	<u>Year of Call</u> <u>40</u> Years of Relevant Experience (curriculum vitae must be attached)	<u>Law Firm</u> <u>Whitfield Russell Associates</u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	462.70	\$315	\$145,750.50		\$145,750.50
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing	45.9	\$315	\$14,458.50		\$14,458.50
Argument					
Case Management					
TOTALS	508.6		\$160,209.00		\$160,209.00
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____.					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Legal Counsel Name</u>	<u>Year of Call</u>	<u>Law Firm</u>			
<u>Geneva G. Looker</u> Consultant Name	<u>17</u> Years of Relevant Experience (curriculum vitae must be attached)	<u>Whitfield Russell Associates</u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	260.75	\$150	\$39,112.50		\$39,112.50
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing	50.0	\$150	\$7,500.00		\$7,500.00
Argument					
Case Management					
TOTALS	310.75		\$46,112.50		\$46,112.50
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____.					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Legal Counsel Name</u> <u>Stephen P. Flanagan</u> Consultant Name	<u>Year of Call</u> <u>35</u> Years of Relevant Experience (curriculum vitae must be attached)	<u>Law Firm</u> <u>Whitfield Russell Associates</u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	158.75	\$180.00	\$28,575.00		\$28,575.00
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing					
Argument					
Case Management					
TOTALS	158.75		\$28,575.00		\$28,575.00
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____.					

APPENDIX "B"

FORM 1

SUMMARY STATEMENT OF HOURS – CONSULTANTS AND LEGAL COUNSEL

A separate form is required for each consultant or legal counsel

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nations</u> Party Name			
<u>Legal Counsel Name</u> <u>Thomas A. Besich</u> Consultant Name	<u>Year of Call</u> <u>40</u> Years of Relevant Experience (curriculum vitae must be attached)	<u>Law Firm</u> <u>Whitfield Russell Associates</u> Consultant Firm			
	Hours	Hourly Rate	Sub-total	GST	Total
Preparation	118.25	\$165	\$19,511.25		\$19,511.25
Attendance – Technical Conference					
Attendance – Settlement Conference					
Attendance – Oral Hearing					
Argument					
Case Management					
TOTALS	118.25		\$19,511.25		\$19,511.25
Note: All claims must be in Canadian dollars. If applicable, state exchange rate _____, and country of initial currency _____.					

APPENDIX "B"

FORM 2

SUMMARY OF DISBURSEMENTS

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nation</u> Party Name	
<u>Pape Salter Teillet</u> Party or Group that made the disbursement			
	Net Cost	GST	
Photocopies	\$1,948.31		
Printing			
Fax	\$16.00		
Courier	\$81.45		
Telephone	\$12.61		
Postage			
Transcripts			
Travel: Air			
Travel: Car	\$256.00		
Travel: Rail			
Travel: Other ()			
Taxi or Airport Limo			
Accommodation			
Meals	\$165.89		
Other (administrative support)	\$150.00		
Sub-totals	\$2,630.26		Grand Total
			\$2,630.26

Note: 1. All claims for disbursements must include receipts where applicable.
 2. All claims must be in Canadian dollars. If applicable state exchange rate _____ and country of initial currency.

APPENDIX "B"

FORM 2

SUMMARY OF DISBURSEMENTS

<u>EB-2007-0050</u> Board File Number		<u>Saugeen Ojibway Nation</u> Party Name	
<u>Whitfield Russell Associates</u> Party or Group that made the disbursement			
	Net Cost	GST	
Photocopies	\$1,803.70		
Printing			
Fax			
Courier			
Telephone			
Postage			
Transcripts			
Travel: Air	\$6,621.90		
Travel: Car	\$604.00		
Travel: Rail			
Travel: Other ()			
Taxi or Airport Limo	\$100.00		
Accommodation	\$6,286.92		
Meals	\$1,908.11		
Other (administrative support)			Grand Total
Sub-totals	\$17,324.63		\$17,324.63

Note: 1. All claims for disbursements must include receipts where applicable.
 2. All claims must be in Canadian dollars. If applicable state exchange rate _____ and country of initial currency.

INVOICE

TO:

ATTENTION – CHIEF RANDALL KAHGEE

Saugeen First Nation

R.R. # 1

Southampton, ON N0H 2L0

May 27th, 2008

Invoice No. 2136

File No. SAUGEN-0801

Page 1

Re **OEB Hearing re Bruce-Milton Transmission Line**

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above matter including services to May 16th, 2008:

Mar 05/08	AM	Research law of consultation for preparation of SON evidence.	2.5
Mar 06/08	AM	Research law of consultation, Ipperwash report, for preparation of SON evidence.	2.0
Mar 07/08	AP	Consultation with Alex Monem re interrogatories and confidentiality issues.	1.0
Mar 10/08	AP	Consultation with Alex Monem re confidentiality issues re interrogatory answer.	1.0
Mar 10/08	AM	Research law of consultation, Ipperwash report, for preparation of SON evidence; Draft revised Statement of concerns.	6.5
Mar 11/08	AP	Consultation with Alex Monem re interrogatory issues.	1.0
Mar 11/08	AM	Meeting with J. Madden on hearing strategy; Send & receive various emails re interrogatory responses.	1.5
Mar 12/08	AP	Consultation with Alex Monem re strategic planning and work plans re transmission line hearing.	3.5
Mar 12/08	AM	Meeting with A. Pape re strategy and evidence for hearing, confidentiality issue re interrogatory responses; Phone consultation and e-mail correspondence with E. Cameron re update and interrogatory responses.	5.0
Mar 13/08	AP	Consultation with Richard Salter and Alex Monem re issues and evidence for transmission line hearing; Consultation with Whit Russell and Alex Monem re expert evidence issues.	3.5
Mar 13/08	AM	Meeting with A. Pape, R. Salter hearing strategy; Phone call with W. Russell on IRs and evidence; Review materials from Hydro One.	6.5
Mar 14/08	AM	Meeting with A. Pape; Phone call with E. Cameron re transmission line meeting in Saugeen.	1.5
Mar 17/08	AP	Consultation with Alex Monem re confidentiality issues re answer to interrogatory to IESO; Consultation with Alex Monem re procedural matters.	1.0
Mar 17/08	AM	Meeting with OEB representatives re confidentiality undertaking and process; Draft, review & finalize letter re confidentiality to OEB; Preparation for SON consultation committee meeting; Several phone calls with E. Cameron, D McLaren re same.	7.7
Mar 18/08	AP	Meeting with SON Consultation Committee re issues re Transmission Line application and hearing.	5.0
Mar 18/08	AM	Preparation for and attendance at SON consultation committee meeting in Saugeen on transmission line hearing.	10.0

Mar 19/08	AM	Follow up from SON meeting; Review Hydro One evidence and IR responses.	2.2
Mar 20/08	AP	Meeting with A. Monem, R. Kahgee re healing strategy and evidence.	1.5
Mar 20/08	AM	Phone call with OEB staff re confidentiality; Meeting with A. Pape, R. Kahgee re healing strategy and evidence.	3.0
Mar 24/08	AP	Review initial draft of expert evidence by Whit Russell.	1.0
Mar 24/08	AM	Phone call with W Russell re evidence; Meeting with A. Pape re evidence and strategy; Preparation of undertakings on confidentiality; Review Hydro One response to interrogatories.	3.5
Mar 25/08	AP	Consultation with Alex Monem re confidentiality issues re interrogatories.	1.0
Mar 25/08	AM	Send & receive various emails ; Several phone calls; Review & revise letters; Consultation with A. Pape re confidentiality and process.	2.5
Mar 26/08	AP	Review new draft of W. Russell evidence; Consultation with W. Russell and Alex Monem re same.	3.0
Mar 26/08	AM	Several phone calls with OEB staff; Revise letter re confidentiality; Several phone calls with re Hydro One responses to interrogatories; Consultation with A. Pape re SON evidence; Phone call with W. Russell re same	3.7
Mar 27/08	AP	Review Ontario Auditor General Report on Bruce Power Refurbishment Agreement; Consultation with Alex Monem re same.	2.0
Mar 27/08	AM	Preparation of Evidence for hearing; Several phone calls with E. Cameron re SON evidence for hearings; Review & revise same; Several phone calls with re confidentiality.	5.5
Mar 28/08	AP	Review new draft of W. Russell evidence; Consultation with W. Russell and Alex Monem re same; Consultation with Alex Monem re development of consultation-related evidence and statement of concerns.	3.0
Apr 02/08	AP	Consultation with Alex Monem re evidence issues and motions re Transmission Line hearing; Consultation with R. Salter re same.	2.5
Apr 02/08	RBS	Review filed materials' Consultation with A. Pape re same.	1.5
Apr 02/08	AM	Review Evidence re Hearing; Phone call with W. Russell re same; Review materials re Pollution Probe motion.	1.8
Apr 03/08	AP	Consultation with Alex Monem re issues raised during OEB Motions Day.	1.0
Apr 03/08	AM	Attendance at Pollution Probe motion at OEB.	8.0
Apr 04/08	AP	Review revised draft of W. Russell evidence; Consultation with Alex Monem re same; Consultation with Alex Monem and W. Russell re same.	2.0
Apr 04/08	AM	Review evidence re hearing; Phone call with W. Russell re same.	0.8
Apr 05/08	AP	Review revised evidence draft by W. Russell.	2.6
Apr 06/08	AP	Consultation with Alex Monem re W. Russell evidence draft in context of Issues List; Consultation with W. Russell and Alex Monem re same.	3.0
Apr 06/08	AM	Consultation with A Pape re evidence for hearing; Phone call with W. Russell re same.	4.0
Apr 07/08	AP	Review OEB Orders re disclosure pursuant to motions and revised schedule for filing evidence and hearing; Consultation with W. Russell re same; Consultation with Alex Monem re same.	1.0
Apr 07/08	RBS	Consultation with A. Pape re timing of energy projects.	1.0
Apr 08/08	AP	Review W. Russell evidence draft; Consultation with Alex Monem re same.	3.0

Apr 08/08	AM	Review Evidence re hearing; Consultation with A. Pape re same.	3.5
Apr 09/08	AP	Consultation with Alex Monem and Whit Russell re evidence re transmission line issues.	1.0
Apr 09/08	AM	Review & revise evidence re hearing; Consultation with A. Pape re same; Phone call with W. Russell re same.	10.0
Apr 10/08	AP	Review possible changes to W. Russell evidence; Consultation with Alex Monem re same.	2.0
Apr 10/08	AM	Review & revise evidence re hearing; Consultation with A. Pape re same; Phone call with W. Russell re same.	3.8
Apr 11/08	AP	Consultation with Alex Monem and W. Russell re new materials for his evidence.	1.0
Apr 11/08	AM	Consultation with A. Pape re evidence for hearing; Phone call with W. Russell re same.	1.5
Apr 14/08	AM	Consultation with A. Pape re evidence for hearing; Phone call with W. Russell re same; Send & receive various emails re obtaining unredacted responses to IR requests.	3.3
Apr 15/08	AP	Phone call with W. Russell evidence draft and related materials; Consultation with Alex Monem re same.	2.8
Apr 15/08	AM	Consultation with A. Pape re evidence for hearing; Review & revise evidence re hearing; Phone call with W. Russell re same.	4.0
Apr 16/08	AP	Review newest draft of W. Russell evidence; Consultation with Alex Monem re same and re other hearing issues.	3.0
Apr 16/08	AM	Consultation with A. Pape re evidence for hearing; Review & revise evidence re hearing; Phone call with W. Russell re same.	7.0
Apr 17/08	AP	Review semi-final drafts of W. Russell evidence and exhibits; Review IPSP materials re need for enabling lines for Bruce Peninsula; Consultation with G. Looker and Alex Monem re same.	2.5
Apr 17/08	AM	Review & revise evidence for hearing.	1.0
Apr 18/08	AP	Draft covering letter for filing of SON evidence; Consultation with Alex Monem re same; Consultation with counsel for Hydro One re possible evidence re consultation issue; Review expert evidence filed by Pollution Probe.	3.5
Apr 18/08	AM	Draft, review & finalize evidence for hearing; Send & receive various emails re same.	5.0
Apr 21/08	AM	Send & receive various emails re SON evidence; Phone call with Hydro One re SON evidence.	2.3
Apr 22/08	AM	Send & receive various emails re SON evidence for hearing; Several phone calls with other intervenors re same; Supervision and consultation to S. Centelleghre re preparation of materials for hearing.	4.5
Apr 23/08	AM	Supervision and consultation to S Centelleghre re preparation for hearing; Phone call with E Cameron re preparation for hearing.	2.5
Apr 24/08	AP	Review emails re evidence and interrogatories; E-mail correspondence with Alex Monem re same and related matters.	1.5
Apr 24/08	AM	Review Interrogatories from Hydro One and Energy Probe; Consultation with A. Pape re same; Phone call with W. Russell; Phone call with G Looker re same; Several phone calls with other intervenors re scheduling for hearing; Phone call with D McLaren; A. Pape re hearing and related issues.	6.7

Apr 25/08	AP	Review various emails re procedural issues for Transmission Line hearing; E-mail correspondence with Alex Monem and W. Russell re same; Consultation with Alex Monem re same.	2.5
Apr 25/08	AM	Several phone calls with other intervenors re scheduling for hearing; Phone call with E. Cameron, W. Russell, & A. Pape re hearing and related issues.	1.8
Apr 26/08	AP	E-mail correspondence with Alex Monem, SON Consultation Committee members and W. Russell re expert and consultation issues for hearing.	2.0
Apr 27/08	AP	Consultation with Alex Monem re consultation issues for Transmission line hearing; Review various expert reports by other parties for hearing.	2.0
Apr 28/08	AP	Consultation with Murray Klippenstein and Basil Alexander re procedural issues for hearing; Consultation with Alex Monem re related issues; E-mail correspondence with David McLaren re EA and consultation issues for transmission line and related issues for OEB hearing.	4.0
Apr 28/08	RBS	Review evidence.	1.0
Apr 29/08	AP	Teleconference with Alex Monem and counsel for some intervenors re procedural matters; Consultation with Alex Monem, Whit Russell and Geneva Looker re interrogatories, expert evidence and related procedural matters; Consultation with Alex Monem re same; Review expert evidence filed by P. Farris and Ross Group.	6.0
Apr 29/08	AM	Preparation for hearing at OEB.	8.0
Apr 30/08	AP	Review answers to interrogatories; File same; E-mail correspondence with W. Russell re new expert evidence; Review Hydro answers to Pollution Probe motion; prepare materials for hearing in Orangeville; Review emails re procedural matters;	6.0
May 01/08	AP	Preparation for and attendance at OEB hearing re Bruce-Milton Transmission Line; Consultation with Whit Russell, Geneva Looker, Murray Klippenstein and Basil Alexander, SON council members and counsel for other parties re same.	10.0
May 02/08	AP	Preparation for and attendance at OEB hearing re Bruce-Milton Transmission Line; Consultation with Whit Russell, Geneva Looker, Murray Klippenstein and Basil Alexander, SON council members and counsel for other parties re same.	10.0
May 04/08	AP	Review materials to prepare for cross examination.	1.5
May 05/08	AP	Preparation for and attendance at OEB hearing; Consultation with Chief Randall Kahgee re hearing issues; Consultation with W. Russell and G. Looker to prepare for cross-examination.	16.0
May 06/08	AP	Preparation for and attendance at OEB Hearing; Consultation with Chief Randall Kahgee re related issues including consultation matters.	9.5
May 07/08	AP	Preparation for and attendance at OEB Hearing; Consultation with W. Russell re technical issues and preparation for other technical portions of hearing; Consultation with Paul Jones re related issues.	10.0
May 07/08	AM	Review Transcripts from hearing.	4.5
May 08/08	AP	Preparation for and attendance at OEB Hearing; Consultation with W. Russell to prepare cross-examination of Dennis Woodford; Consultation with Alex Monem and W. Russell re workplan for other technical portions of hearing.	10.0
May 08/08	AM	Preparation for and attendance at Hearing at OEB.	10.0

May 09/08	AP	Preparation for and attendance at OEB Hearing and technical panel workshop re NPV comparison study; Consultation with W. Russell, B. Fagan, M. Klippenstein and Alex Monem re procedural questions re technical panel 1A; Consultation with Alex Monem re consultation evidence.	10.0
May 09/08	AM	Preparation for and attendance at Hearing at OEB.	9.0
May 11/08	AP	Consultation with Alex Monem re panel 1A cross examination and re consultation issues and related matters; Review materials and pre-filed evidence re consultation of SON.	5.5
May 11/08	AM	Preparation for Hearing with W Russell.	4.0
May 12/08	AP	Preparation for and attendance at OEB Hearing; Consultation with David McLaren re outstanding consultation issues respecting transmission line impact issues and re 1,000 MW of future wind developments that are included in the needs for the proposed line; Consultation with Paul Jones and Alex Monem re same.	9.0
May 12/08	AM	Preparation for and attendance at Hearing at OEB.	10.0
May 13/08	AP	Consultation with Alex Monem re hearing issues.	1.5
May 13/08	AM	Preparation for and attendance at Hearing at OEB.	4.0
May 14/08	AP	Consultation with Whit Russell, Geneva Looker and Alex Monem to prepare supplementary evidence and evidence in chief and review cross examination materials for Whit Russell.	6.0
May 14/08	AM	Preparation for Hearing; Draft, review & revise supplementary evidence for hearing.	10.0
May 15/08	AP	Preparation for and attendance at Transmission Line leave to construct hearing; Consultation with counsel and experts for Pollution Probe and other parties re procedural issues.	10.5
May 15/08	AM	Preparation for and attendance at Hearing at OEB.	10.0
May 16/08	AP	Preparation for and attendance at OEB Hearing; Consultation with Whit Russell re work plan for review of Hydro's new evidence and development of necessary cross-examination and/or new evidence; Review relevant transcripts.	4.5

TOTAL HOURS404.5**FEES – TOTAL****\$111,002.50****Disbursements:**

Feb 01/08	Fax to Vancouver office - re new file opening (sept/07)	\$2.00
Feb 01/08	Fax to Vancouver offices re new matter opening (Jan 15/08)	4.00
Mar 06/08	Courier expenses, from Tor office to Ont Energy Board	9.90
Mar 31/08	Long distance charges - Toronto office , March	12.61
Mar 31/08	Photocopies &/or printing expenses - Toronto office	876.30
Apr 06/08	Fax documents from Toronto office to Russell (703-894-2207)	5.00
Apr 06/08	Fax documents from Toronto office to Russell (703-894-2207)	5.00
Apr 08/08	Support by legal assistant , S. Centelleghé - print, collate exhibits for evidence submissions of the intervenor	37.50
Apr 18/08	Support by legal assistant , S. Centelleghé - print, collate exhibits; Arrange for duplication and courier to Ontario Energy Board.	112.50
Apr 21/08	Courier expenses - TimeTrek reg deliver to Ont Energy Board - 190149	21.99

Apr 22/08	Courier expenses, FedEx from Tor to David McLaren, Nawash Band Off, Wiarton, ON	49.56
Apr 25/08	Printing, copying, &/or binding costs (cover & cerlox 20 sets) – Invoice No.041121319	1,015.85
Apr 25/08	Printing, copying, &/or binding costs recovered (analog colour copying) Invoice No. 041121320	56.16
DISBURSEMENTS – TOTAL		<u>\$ 2,208.37</u>
TOTAL FEES, brought forward from Page 5		<u>\$111,002.50</u>
TOTAL FEES and DISBURSEMENTS		<u>\$113,210.87</u>
ADD: AMOUNT OWING FOR THIS MATTER AT DATE OF LAST BILL		15,469.39
LESS: TOTAL PAYMENTS MADE (since date of last bill)		<u>-3,202.50</u>
CURRENT TOTAL DUE FOR THIS MATTER		<u><u>\$125,477.76</u></u>

THIS IS OUR ACCOUNT



PAPE SALTER TEILLET
E&OE

This statement of account for this matter is current as of the date of this statement. Any payments received or trust monies applied to outstanding balances after the statement date will appear on your next monthly statement of account. Interest on overdue accounts may be assessed at the rate of 1% per month.

(*) indicates non-taxable disbursements

GST# R124495896

INVOICE

TO:

ATTENTION – CHIEF RANDALL KAHGEE

Saugeen First Nation

R.R. # 1

Southampton, ON N0H 2L0

COPY

January 30th, 2008

Invoice No. 2037

File No. SAUGEN-0801

Re **OER Hearing re Bruce-Milton Transmission Line**

Page 1

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above matter including services to December 31st, 2007:

Dec 11/07	AM	E-mail correspondence with W Russell re transmission issues; Phone call with W Russell re same.	0.4
Dec 18/07	AM	Review Hydro One application.	1.7
Dec 20/07	AP	Consultation with Alex Monem re technical issues re transmission lines; Teleconference with W. Russell, G. Looker and A. Monem re same.	1.5
Dec 20/07	AM	Preparation for meeting with W. Russell re transmission strategy; Teleconference with W. Russell, G. Looker, A. Pape.	2.3
TOTAL HOURS			<u>5.9</u>

FEES – TOTAL

\$1,220.00

TOTAL FEES and DISBURSEMENTS

\$1,220.00

ADD: AMOUNT OWING FOR THIS MATTER AT DATE OF LAST BILL

0.00

LESS: TOTAL PAYMENTS MADE (since date of last bill)

-0.00

CURRENT TOTAL DUE FOR THIS MATTER

\$1,220.00

THIS IS OUR ACCOUNT


PAPE SALTER TEILLET
E&OE

This statement of account for this matter is current as of the date of this statement. Any payments received or trust monies applied to outstanding balances after the statement date will appear on your next monthly statement of account. Interest on overdue accounts may be assessed at the rate of 1% per month.

(*) Indicates non-taxable disbursements

GST# R124495896

INVOICE

TO:

ATTENTION – CHIEF RANDALL KAHGEE

Saugeen First Nation

R.R. # 1

Southampton, ON N0H 2L0

COPY

February 20th, 2008

Invoice No. 2060

File No. SAUGEN-0801

Re OEB Hearing re Bruce-Milton Transmission Line

Page 1

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above matter including services to January 31st, 2008:

Jan 08/08	AM	Phone call with E Cameron, D. Jacobs, W. Russell re workshop; Several emails re same.	0.5
Jan 16/08	AP	Consultation with Whitfield Russell and Alex Monem re transmission line technical issues; Travel from Toronto to Saugeen for workshop re same.	7.5
Jan 16/08	AM	Preparation for Transmission workshop; Meeting with A. Pape, W. Russell re same.	10.0
Jan 17/08	AP	Preparation for and attendance at Workshop with Whitfield Russell re transmission line issues for SON leaders and environment office staff; Consultation with W. Russell and Alex Monem re development of expert evidence for OEB Hearing.	11.0
Jan 17/08	AM	Attendance at Transmission workshop.	10.0
TOTAL HOURS			39.0
FEES – TOTAL			\$10,625.00

Disbursements:

Jan 16/08	Travel expenses - A.Monem, AM-01-08.xls, AM, personal vehicle use - Tor:SaugeenFN & return (512 km)	\$256.00
Jan 16/08	Travel expenses as per receipts: AP-01-08.xls - Workshop re transmission lines (AP, AM, Whit Russel)	104.84
Jan 17/08	Travel expenses as per receipts: AP-01-08.xls - Lunch meeting, AP, AM, Whit Russel, at Walkers' Landing	61.05
DISBURSEMENTS – TOTAL		421.89
TOTAL FEES and DISBURSEMENTS		\$11,046.89

continued/...

PAPE SALTER TEILLET
BARRISTERS & SOLICITORS
460-220 Cambie Street, Vancouver BC V6B 2M9
T 604.681.3002 F 604.681.3050 www.pstlaw.ca

INVOICE

TO:

ATTENTION – CHIEF RANDALL KAHGEE

Sageen First Nation

R.R. # 1

Southampton, ON N0H 2L0

COPY

March 28th, 2008

Invoice No. 2077

File No. SAUGEN-0801

Re OEB Hearing re Bruce-Milton Transmission Line

Page 1

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above matter including services to February 31st, 2008:

Feb 13/08	AM	Review Procedural Order and related material; Phone call re same with W. Russell.	1.2
Feb 20/08	AP	Review draft interrogatories; Consultation with Alex Monem re same and related procedural issues.	1.2
Feb 20/08	AM	Review draft interrogatories from W Russell.	0.5
Feb 21/08	AM	Review draft interrogatories from W Russell; E-mail correspondence with D Jacobs re OEB process on Bruce Milton; Preparation for meetings with CNSC and CEAA at Sageen.	3.3
Feb 25/08	AM	Review & revise Interrogatories to Hydro One; E-mail correspondence with W Russell re same; Review OEB Procedural Order #6.	4.0
Feb 26/08	AM	Draft, review & finalize Interrogatories to Hydro One; E-mail correspondence with W. Russell re same; Several phone calls with OEB Staff re procedural matters.	3.5
TOTAL HOURS			<u>13.7</u>

FEES – TOTAL

\$3,202.50

TOTAL FEES and DISBURSEMENTS

\$3,202.50

ADD: AMOUNT OWING FOR THIS MATTER AT DATE OF LAST BILL

12,266.89

LESS: TOTAL PAYMENTS MADE (since date of last bill)

-0.00

CURRENT TOTAL DUE FOR THIS MATTER

\$15,469.39

THIS IS OUR ACCOUNT


PAPE SALTER TEILLET
E&OE

This statement of account for this matter is current as of the date of this statement. Any payments received or trust monies applied to outstanding balances after the statement date will appear on your next monthly statement of account. Interest on overdue accounts may be assessed at the rate of 1% per month.

(*) indicates non-taxable disbursements

GST# R124495896

WHITFIELD RUSSELL ASSOCIATES

PUBLIC UTILITY CONSULTANTS

4232 KING STREET

ALEXANDRIA, VIRGINIA 22302

PHONE: (703) 894-2200

TELECOPY: (703) 894-2207

WHITFIELD A. RUSSELL
STEPHEN P. FLANAGAN
ANTOINE A. GAMARRA

ACCOUNTING
COMPUTER MODELING
ECONOMICS
ENGINEERING
FINANCE

Pape Salter Teillet
546 Euclid Avenue
Toronto, ON M6G 2T2

Invoice No. 9602

844

April 5, 2008

Attn: Alex Monem, Esq.

For: March 2008

Re: Saugeen Ojibway Nations

Professional Services:

Whitfield A. Russell	82.00 Hours at \$315.00 per hour	\$ 25,830.00
Stephen P. Flanagan	41.75 Hours at 180.00 per hour	7,515.00
Geneva Graham Looker	41.25 Hours at 150.00 per hour	6,187.50
Antoine Andre Gamarra	1.00 Hours at 180.00 per hour	180.00
Tom Besich	27.75 Hours at 165.00 per hour	4,578.75
Total	167.00 Hours	Total Services \$ 44,291.25

Expenses:

Copying	(7,113 pages at \$0.10 per page)	\$ 711.30
Total		\$ 711.30

Total Monthly Invoice \$ 45,002.55

A Prompt Payment Discount of \$ 3971.25 will be applied to the next bill if this invoice is paid within 30 days.

Please Remit \$ 45,002.55

Backup Sheets for Case - 844

Whitfield A. Russell

03/04/2008	0.30	Email to Besich
03/05/2008	1.50	Emails to Besich/Tlcn Besich
03/06/2008	1.00	Rv docs
03/07/2008	0.30	Tlcn Alex
03/08/2008	1.00	Rv material on discovery fr Alex/emails
03/12/2008	1.00	Rv discovery responses/emails
03/13/2008	0.50	Tlcn Alex and Art
03/19/2008	1.70	Rv tty/filing
03/21/2008	7.60	Rv Responses/filing
03/22/2008	6.80	Draft tty/Rv responses
03/23/2008	5.60	Draft tty/Rv reponses
03/24/2008	4.10	Draft tty/Rv responses
03/25/2008	7.70	Draft tty/Rv Data responses/CELT/Due Dil
03/26/2008	13.50	Draft tty/Rv responses/CELT/Due Diligenc
03/27/2008	6.50	Draft tty/Rv Data responses/Due Diligenc
03/28/2008	9.80	Draft tty/Rv Data responses/CELT/GR
03/29/2008	8.40	Draft tty/Rv Data Responses/GR
03/31/2008	4.70	Tlcn/Emails/Draft tty/Rv Responses

Stephen P. Flanagan

03/12/2008	0.75	Review DR replies
03/13/2008	1.25	Review DR replies
03/14/2008	2.25	Review DR replies
03/15/2008	1.25	R DRs
03/19/2008	1.75	Review DR/MT GGL
03/20/2008	1.50	R docs/MT GGL
03/21/2008	3.75	R/C Data Requests/MT WR
03/22/2008	2.75	R DR re locked in Energy
03/24/2008	2.75	MT GGL/R&C WR draft/Research
03/25/2008	4.50	MT GGL/MT WR/Undeliverable Energy analys
03/26/2008	4.75	R/C WR Draft/Review DRs/Draft replies
03/27/2008	4.00	R/C WR Draft/Review DRs/MTs
03/28/2008	5.25	R/C draft/New Section/emails/DRs
03/29/2008	2.50	Review emails/Draft
03/31/2008	2.75	R/C WR Draft/Review Emails/DR replies

Geneva Graham Looker

03/05/2008	0.25	PC w/TB,WR
03/06/2008	0.25	Get material to DW
03/10/2008	0.25	R email
03/13/2008	0.25	R emails/send to TPJ/TB
03/14/2008	2.25	R DRSP/R JWW draft/R complaint
03/19/2008	1.00	R DRSP
03/20/2008	1.50	R DRSP/P notes
03/21/2008	4.50	R DRSP/P notes/C w/WR
03/24/2008	4.50	R emails/draft tty/DRSP/C w/WR,SF
03/25/2008	3.25	R DRSP/add to notes/C w/WR,SF
03/26/2008	6.75	R DRSP/studies/PC w/attys
03/27/2008	7.75	P notes of PC/C w/SF,WR/R DRSP/Org. tty
03/28/2008	6.50	C w/WR,SF/analyze DRSP/Res NPCC/Draft
03/31/2008	2.25	R mail/Emails/PC w/clients

Antoine Andre Gamarra

03/31/2008 1.00 P-Load Flow/CD problem/C-WR/Program

Thomas A. Besich, Consulting Engineer

March 2008 billing to Whitfield Russell Associates

Case 844: S. O. N. – Hydro One

March 4	review documents and draft tty, e-mails with Whit/Geneva	2.0 hrs
March 5	phone call with Whit, and hour preparation	1.75 hrs
March 12/13	review/comment on IESO's 3-27-07 SIAP	5.0 hrs
March 13/14	review/comment on IESO's 4-11-06 series comp report [0299]	5.0 hrs
March 25	review/comment on 10-5-07 OPA series comp study	4.0 hrs
March 26/27	review/comment on draft testimony	6.0 hrs
March 28	review/comment on draft testimony, related e-mails	3.0 hrs
March 31	various e-mail questions	<u>1.0 hr</u>
Case 844 total for March:		27.75 hrs

27.75 hours billed at \$165/hour = \$4,578.75

WHITFIELD RUSSELL ASSOCIATES

PUBLIC UTILITY CONSULTANTS

4232 KING STREET

ALEXANDRIA, VIRGINIA 22302

PHONE: (703) 894-2200

TELECOPY: (703) 894-2207

WHITFIELD A. RUSSELL
STEPHEN P. FLANAGAN
ANTOINE A. GAMARRA

ACCOUNTING
COMPUTER MODELING
ECONOMICS
ENGINEERING
FINANCE

Pape Salter Teillet
546 Euclid Avenue
Toronto, ON M6G 2T2

Invoice No. 9607

844

May 9, 2008

Attn: Alex Monem, Esq.

For: April 2008

Re: Saugeen Ojibway Nations

Professional Services:

Whitfield A. Russell	119.80 Hours at \$315.00 per hour	\$ 37,737.00
Stephen P. Flanagan	22.75 Hours at 180.00 per hour	4,095.00
Geneva Graham Looker	78.75 Hours at 150.00 per hour	11,812.50
Antoine Andre Gamarra	46.25 Hours at 180.00 per hour	8,325.00
Thomas A. Besich	<u>56.00</u> Hours at 165.00 per hour	<u>9,240.00</u>
Total	323.55 Hours	Total Services \$ 71,209.50

Expenses:

Copying	(6,110 pages at \$0.10)	\$ 611.00
Total		<u>\$ 611.00</u>

Total Monthly Invoice \$ 71,820.50

A Prompt Payment Discount of \$ 6,196.95 will be applied to the next bill if this invoice is paid within 30 days.

Prior Over-Payment

(\$ 8,844.24)

Please Remit \$ 62,976.26

Backup Sheets for Case - 844

Whitfield A. Russell

04/01/2008	2.30	Draft tty/Rv responses
04/02/2008	7.50	Draft tty/Rv responses/criteria
04/03/2008	10.00	Draft tty/Rv Data responses/criteria
04/04/2008	5.80	Draft tty/Rv data responses/criteria
04/05/2008	5.00	Draft tty/Rv data responses/criteria
04/06/2008	8.90	Draft tty/Rv data responses
04/07/2008	6.80	Redraft tty
04/08/2008	1.00	Rv draft tty/R orders/Besich comments
04/09/2008	1.70	Conf Call w/attys
04/11/2008	1.80	Tlcn Alex and Art/Email summary
04/14/2008	5.60	New draft and Besich inserts
04/16/2008	2.50	Rv Besich inserts and AG memo/New draft
04/17/2008	0.50	Rv Besich inserts and AG memo
04/18/2008	3.00	Rv 041708 draft
04/20/2008	0.80	Rv 041708 draft
04/21/2008	0.40	Mtg AG, SF, GGL re affidavit
04/22/2008	2.20	Mtg w/SF, AG, GGL/Rv PJJ/IPSP docs
04/23/2008	1.40	Rv series cap studies/scheduling/emails
04/24/2008	4.40	Rv PJJ/IPSP docs/Rv Interrogs/Tlcn Alex
04/25/2008	6.90	Rv series cap studies/sched/emails/DRs
04/26/2008	3.30	Emails/DRs
04/27/2008	7.30	Emails/DRs
04/28/2008	5.70	Emails/DRs/Prep for Hearing
04/29/2008	10.40	Prep for cross/Emails/Tlcn Attys/prep
04/30/2008	14.60	Prep for cross/Emails/DRs/Trip w/GGL

Stephen P. Flanagan

04/02/2008	1.50	R/C DRs
04/03/2008	2.50	R/C WR Draft
04/04/2008	1.50	R/C Draft
04/07/2008	3.75	R/C WR Affidavit
04/08/2008	1.75	R/C Draft
04/16/2008	2.25	R/C Draft tty
04/17/2008	3.50	Assist GGL re TTY/Exhibits
04/28/2008	2.50	Assist WR, GGL/Hearing
04/29/2008	2.00	Assist WR re Hearing/Emails
04/30/2008	1.50	Assist with trial prep

Tara K. Parker-Johnson

04/07/2008	1.50	Affidavit Exhibits
04/17/2008	5.00	Exhibits
04/22/2008	1.25	Download and save IPSP
04/23/2008	2.00	Download and Save IPSP

Geneva Graham Looker

04/02/2008	3.50	Change Q&A to affidavit/check cites
04/03/2008	2.25	R emails/DRSP/P insert on gen/TC
04/04/2008	5.50	C w/WR, SF/R draft/make edits
04/07/2008	7.50	R draft/identify exhibits/Rv draft/sourc
04/08/2008	0.75	R emails/orders
04/09/2008	1.50	PC w/AM, AP and WR
04/10/2008	2.25	Res Bruce B retirement/new chart

04/11/2008	3.50	PC w/AP/C w/WR/Revise affidavit/R DRSP
04/12/2008	0.25	Email draft
04/15/2008	0.50	C w/AG,SF/R emails
04/16/2008	1.50	R,Add TB comments/Pc w/AM/emails
04/17/2008	6.00	R draft/edit/R carefully/order exh/etc
04/18/2008	1.25	R emails/PC w/AM/edit draft
04/21/2008	0.75	C w/WR,SF,AG
04/22/2008	5.00	Start workbook/R IPSP data
04/23/2008	6.25	P workbook/PCs w/AM/Check IPSP
04/24/2008	7.50	P workbook/PC w/AM,WR/R IPSP material
04/25/2008	3.50	R emails/Finish workbook/R material
04/28/2008	4.25	R emails/C w/WR,SF re: cross/Revise Resp
04/29/2008	6.75	P cross material/PC w/AM,AP,WR,SF/R wind
04/30/2008	8.50	Prep for trip/Travel to Canada/Meetings

Antoine Andre Gamarra

04/02/2008	6.50	DA-Load Flow Analysis
04/03/2008	4.75	DA-Load Flow analysis
04/14/2008	2.50	Res-Issues/R-Draft Affidavit
04/15/2008	8.75	Res-Issues/Questions-TB/P-memo
04/16/2008	5.50	Res-Issues/Questions-TB/P-Memo/R-Affidav
04/17/2008	5.75	Res-TB-Issues/Quest-TB/R-Affidavit/C-GGL
04/18/2008	4.00	R-Issues/Trans Options
04/21/2008	5.25	R-Issues/Trans Options/TB 115 kV line
04/22/2008	3.25	R-Case Issues/Trans Options

Thomas A. Besich, consulting Engineer

April 2008 billing to Whitfield Russell

Case 844: S.O.N. Bruce-Milton

April 1	review/comment energy probe interogs	1.0 hr
April 2	review/comment peter fallis interogs	4.0 hrs
April 5	review/comment various documents	4.0 hrs
April 7/8	review/comment affidavit, other documents	5.0 hrs
April 12	comment on affidavit concepts	0.5 hr
April 13	review/comment affidavit concepts	1.0 hr
April 15	review/comment affidavit draft	2.0 hrs
April 16	review/comment interrog responses for affidavit	8.0 hrs
April 24	e-mails and responses to interogs given Whit	1.5 hrs
April 25	phone calls, emails, prep for hearing	5.0 hrs
April 27	review/comment various documents, email	2.0 hrs
April 28	review/comment series cap study, e-mails	6.0 hrs
April 29	review/comment various documents, hearing Qs	10.0 hrs
April 30	review/comment intervenor filing	<u>6.0 hrs</u>
	Case 844 total:	56.0 hours

Total for April: **56.0 hours**, billed at \$165/hour = **\$ 9240.00**

May 1, 2008

Thomas A. Besich
P O Box 418
Ashland, Oregon 97520

Please make payment by June 1, 2008. Thank you.

Whitfield Russell Associates

4232 King Street
Alexandria, VA 22302
(703) 894-2200

May 28, 2008

Alex Monem, Esq.
Pape Salter Teillet
546 Euclid Avenue
Toronto, ON M6G 2T2
Canada

Re: Saugeen Ojibway Nations

Case 844

Dear Alex Monem, Esq.:

Enclosed is invoice #9620, which covers services from May 1, 2008 through May 16, 2008. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 9620

Total for Services Rendered	\$106,921.50
Total Expenses	\$14,592.31
Total Services Rendered and Expenses	\$121,513.81
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Due for Invoice #9620	\$121,513.81

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next bill if this invoice is paid within 30 days.

If you have questions, please call us at (703) 894-2200.

Sincerely,



Whitfield A. Russell

Enclosure

Whitfield Russell Associates

4232 King Street
Alexandria, VA 22302

Invoice submitted to:
Alex Monem, Esq.
Pape Salter Teillet
546 Euclid Avenue
Toronto ON M6G 2T2
Canada

May 28, 2008

In Reference To: Saugeen Ojibway Nations
Invoice # 9620

Case 844

For Period from May 1, 2008 through May 16, 2008

Name	Hours	Rate	Amount
Whitfield A. Russell	213.60	315.00	\$67,284.00
Antoine A. Gamarra	29.50	180.00	\$5,310.00
Stephen P. Flanagan	53.25	180.00	\$9,585.00
Geneva Graham Looker	127.00	150.00	\$19,050.00
Thomas A. Besich (Outside Consultant)	34.50	165.00	\$5,692.50

Professional Services (Hours/\$ Amount)	457.85	\$106,921.50
------------------------------------------------	---------------	---------------------

Expenses :

Airfare	6,025.46
Food	1,889.92
Hotel	6,072.93
Transportation	604.00

Total Expenses	\$14,592.31
-----------------------	--------------------

Prompt Payment Discount or Other Adjustments	\$0.00
----------------------------------------------	--------

Total amount for this invoice	\$121,513.81
--------------------------------------	---------------------

Professional Services

		<u>Hours</u>
05/01/08	GGL Travel to hearing/Hearing/C w/lawyers	11.00
05/02/08	GGL Hearing/Travel to Toronto-DCA	14.00
05/03/08	GGL Check Email	0.50
05/04/08	GGL Travel to Toronto	4.00
05/05/08	GGL Hearing/Prep for Cross w/WR, AP	16.00
05/06/08	GGL Hearing	9.00
05/07/08	GGL Travel/P cross on Woodford/R emails/Check Transcript	9.25
05/08/08	GGL R emails/wrestle w/model	5.00
05/09/08	GGL Prep for Tech. Conf./listen/run models/etc	8.75
05/10/08	GGL P runs/P emails/gather material	1.25
05/11/08	GGL Travel/Get PC up/Check email/try to run model	5.00
05/12/08	GGL Prep for hearing/hearing/P support/R transcript	11.00
05/13/08	GGL P chart/R emails/P script/Meet w/lawyers	9.25
05/14/08	GGL Prep at Pape Law/fly home/Edit script	16.25
05/15/08	GGL Listen to hearing/C w/SF/R emails	3.75
05/16/08	GGL Try to listen to hearing/R transcript/docs/PC w/WR	3.00
05/01/08	WAR Prep/Travel to Orangeville/Hearing	14.00
05/02/08	WAR Prep/Travel to Orangeville/Hearing	19.70
05/03/08	WAR Draft xam/emails on econ studies/xmn res	3.70
05/04/08	WAR Draft xam/emails on econ studies/Travel to Toronto/Rv econ studies	10.40
05/05/08	WAR Find OEB/Prep for cross	18.30
05/06/08	WAR Find OEB/Prep for cross	12.00
05/05/08	SPF Review Transcripts/Emails	4.25
05/06/08	SPF Review Model/Data	8.00
05/07/08	SPF Emails/PC/Review of Model	4.50
05/08/08	SPF Model Simulation/MTs w/AG and GGL/Emails	4.50
05/09/08	SPF Review cases/Tech. Conference/MTs/Emails/PCs	8.00
05/12/08	SPF Data Analysis/Model simulation/Emails/PCs	9.50
05/13/08	SPF Assist w/Trial Prep	6.50
05/14/08	SPF Emails/Charts/PCs	3.50
05/15/08	SPF Listen to Hearing/Emails/PCs	4.50
05/07/08	WAR Prep for cross/Script/Model	14.80
05/08/08	WAR Prep for cross of Woodford/Hearing/Mtg w/Attys	12.20
05/09/08	WAR Prep for Cross/Tech. Conf.	15.50
05/10/08	WAR Prep for Cross/Model	10.20
05/11/08	WAR Prep for Cross-Script/Model/Mtg w/Alex M.	12.70

		<u>Hours</u>	
05/12/08	WAR	Prep for Cross/Script	12.50
05/13/08	WAR	Prep for Cross-Script/Mtg w/Alex M	13.50
05/14/08	WAR	Prep for Cross-Script/Model/Mtg w/Alex M/Rv docs for cross of Nettleton	16.40
05/15/08	WAR	Prep for Cross/script/Hearing on NPCC docs	15.70
05/16/08	WAR	Cross of Falvo and Sabiston on NPCC/Travel	12.00
05/04/08	AAG	Res-DA-OPA Model/Run Scenario	3.25
05/05/08	AAG	R-Model Logic	1.00
05/06/08	AAG	Res-DA-Model/Run-Decode	8.75
05/07/08	AAG	Res-DA-Model Sources Code/C-GGL,SF	8.25
05/08/08	AAG	R-Res-DA-Model Source Code/Runs	6.00
05/09/08	AAG	R-DA-Model	1.25
05/15/08	AAG	R-Res-Case Issues/C-SF, GGL	1.00
05/16/08	TAB	See Attached bill form Thomas A. Besich (Outside Consultant)	34.50

Thomas A. Besich, Consulting Engineer

May 1-16, 2008 partial month billing to Whitfield Russell
for Case 844: S.O.N. Bruce-Milton

May 2	respond to Whit's Qs, evaluate criteria	5.0 hrs
May 3	evaluate IESO and NPCC criteria	3.0 hrs
May 4	response to Qs, evaluate IESO criteria	9.0 hrs
May 5	review/comment on questions	2.0 hrs
May 7	answer Qs/e-mails, read/respond to docs/transcripts	7.0 hrs
May 8	review/comment transcript, e-mails, questions	2.5 hrs
May 13	comments on Chow tty and on Whit's supp affidavit	2.5 hrs
May 14	phone conference, e-mails on tty draft	2.0 hrs
May 15	e-mails on sync cond, review docs	1.5 hrs
May 16	search and e-mail	0

Case 844 total: **34.5 hours**

Total for May 1-16: **34.5 hours**, billed at \$165/hour = **\$ 5692.50**

May 25, 2008

Thomas A. Besich
P O Box 418
Ashland, Oregon 97520

Please make payment by July 1, 2008. Thank you.

PAPE SALTER TEILLET
BARRISTERS & SOLICITORS
546 Euclid Avenue, Toronto, Ontario M6G 2T2
T 416.916.2989 F 416.916.3726 www.pstllaw.ca

Fax Transmittal

To: JANET ROOTE

From: ALEX MONEH

Attention:

Fax No:

And To:

1519 797 2978

Fax No:

Date:

File:

Originals to be sent: Yes ☐ No ☐

Page 1 of 13

Re:

HI JANET -

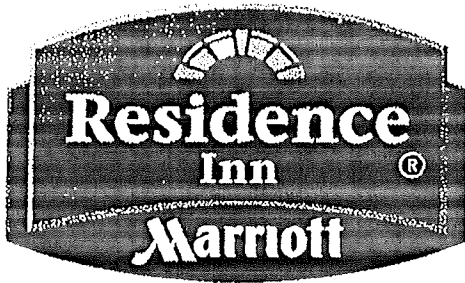
THE CHIEF REQUESTED THESE INVOICES
BE FORWARDED IMMEDIATELY.

INVOICES DATED

- APRIL 5
- MAY 9
- MAY 28

ALEX

This message is intended only for the person or entity to which it is addressed, and may contain material that is confidential, privileged or exempt from disclosure. Distribution, copying or use of this material by anyone other than the intended recipient is prohibited. If you are not the intended recipient, please notify the sender immediately. Thank you.



RI TORONTO AIRPORT
17 READING COURT
TORONTO ON M9W 7K7
416-798-2900



W. RUSSELL

Room: 216 CORA
Room Type: ONBT 21536874
No. Of Guests: 1
Rate: 189.00
Clerk:

WRA

Arrive	17Jan08	Time	09:22p	Depart	18Jan08	Time	Folio#	68-90655
Date	Reference Number	Description	Charges	Credits				
17Jan08	J5216	ROOM CHARGE	189.00					
17Jan08	T1216	GST Room R-8658259	9.45					
17Jan08	T2216	Provl Sales Tax/PS	9.45					
17Jan08	CF216	City Fee/Dmf	5.40					
17Jan08	T3216	GST R-865825939	.27					
18Jan08	AX216	American Express					213.57-	

* THIS CARD WAS *								
* ELECTRONICALLY *								
* SWIPED ON 17Jan08 *								

* CARD #: AXXXXXXXXXXXX1009/XXXX *								
* Amount: 213.57 Auth: 168498 *								
* ** Signature on File ** *								

** BALANCE **								
.00								

Want your final hotel bill by email? Just ask the Front Desk!

See "Internet Privacy Statement" on Marriott.com

Tara Parker

From: Lois Silberberg [loiss@worldtravelservice.com]
Sent: Friday, December 14, 2007 12:30 PM
To: Whitfield Russell (External Email)
Subject: Does this work?

Are you going to spend the last night at the airport?
 I will see what I can do about finding a hotel - is there someone in/at the "nation" you can ask?

-----Original Message-----

From: WORLD TRAVEL SERVICE (AGENTID01726612) [mailto:emailserver@pop3.amadeus.net]
Sent: Friday, December 14, 2007 12:09 PM
To: LOISS@WORLDTRAVELSERVICE.COM
Subject: RUSSELL/WHITFIELD 16JAN DCA

RUSSELL/WHITFIELD 16JAN DCA

INVOICE 00000EMAIL
 DATE 14DECEMBER07
 BOOKING REF ZBNAYR
 AGENT LO/LO

WHITFIELD RUSSELL ASSOCIATES
 4232 KING ST
 ALEXANDRIA VA 22302

RUSSELL/WHITFIELD

ACCOUNT NUMBER 7038942200

SERVICE	DATE	FROM	TO	DEPART	ARRIVE
AIR CANADA	16JAN	WASHINGTON DC	TORONTO ON	1100A	1230P
AC 303	WEDNESDAY	R REAGAN NAT	PEARSON INTL		
A ECONOMY		TERMINAL B	TERMINAL 1		
				NON STOP	
				1:30 DURATION	
	AIRCRAFT:	EMBRAER 175			
		SEAT 16D NO SMOKING CONFIRMED	RUSSELL/WHITFIE		

[CLICK HERE FOR TORONTO CITY INFO, TRANSFERS & EVENTS](#)

AIR CANADA	18JAN	TORONTO ON	WASHINGTON DC	1125A	1247P
AC 8004	FRIDAY	PEARSON INTL	R REAGAN NAT		
A ECONOMY		TERMINAL 1			
				NON STOP	
				1:22 DURATION	
		RESERVATION CONFIRMED			
		FLIGHT OPERATED BY AIR CANADA JAZZ			
	AIRCRAFT:	CANADAIR REGIONAL JET			
		SEAT 11C NO SMOKING CONFIRMED	RUSSELL/WHITFIE		

[CLICK HERE FOR WASHINGTON CITY INFO, TRANSFERS & EVENTS](#)

MISCELLANEOUS 14MAY WASHINGTON DC

WEDNESDAY THANK YOU FOR CALLING WORLDTRAVELSERVICE

AIR FARE 456.00	TAX 89.44	AIR TOTAL USD	545.44
PROCESSING FEE MCO INCL 2.00	AIRLINE SEGMENT FEE USD		51.00
	INVOICE TOTAL:USD		596.44

TICKET PAYMENT: AX XXXXXXXXXXXX1009/EXP1008

MCO PAYMENT: AX XXXXXXXXXXXX1009/EXP1008

RUSSELL/WHITFIELD

RESERVATION NUMBER(S) AC/NCM3QE

PLEASE ENSURE YOU HAVE PROPER TRAVEL DOCUMENTATION ETC
BY VISITING [HTTP://TRAVEL.STATE.GOV](http://TRAVEL.STATE.GOV).

NON-U.S. CITIZENS PLEASE VISIT

THE WEBSITE OF WHICH YOU HOLD CITIZENSHIP

WORLD TRAVEL SERVICE CHEVY CHASE MD 301 656-1300 800 959-2577

AIRPORT CHECK IN, INTERNATIONAL 2-3 HOUR PRIOR TO FLIGHTS

DOMESTIC FLIGHT 90 MINUTES

COMPLIMENTARY \$200,000 FLIGHT INSURANCE INCLUDED WITH TICKETS

AFTER HOURS EMERGENCY LINE 866 467-7580 CODE WAS1S210Q

AFTER HOUR EMERGENCY LINE FOR OUTSIDE THE US 516 624-3194

YOU CAN NOW BOOK ONLINE WITH US AT WWW.WORLDTRAVELSERVICE.COM

CLICK THE FOLLOWING LINK TO ACCESS YOUR ONLINE ITINERARY:

WWW.CHECKMYTRIP.COM/CMTSERVLET?R=ZBNAYR&L=US&N=RUSSELL

T1 MOLSON PUB
TORONTO PEARSON INT'L AIRPORT
CHECK: 1385
TABLE: 100/1
SERVER: 3007 AYESHA
DATE: JAN18'08 10:04AM
CARD TYPE: Master Card
ACCT #: XXXXXXXXXXXX5085
EXP DATE: XX/XX
AUTH CODE: 03642Z

TOTAL: 13.19

Tip: 1.5

TOTAL 18.19

X
SIGN ONE COPY/RETURN TO SERVER

HMSHost
GST # 864354915

ALEXANDRIA UNION CAB

(703)683-1200

FROM Airport
TO 4232 King St
DATE _____ FARES 8.30
DRIVER'S NAME Zike CAB# _____

By Request, We Accept



Each Cab Independently Owned & Operated

RECEIPT

Cab.No. _____ G.S.T. _____

From airport 944

To downtown

Date 01/16/08 Amount \$70.00

Signature 203

Tara Parker

From: Lois Silberberg [loiss@worldtravelservice.com]
Sent: Friday, April 25, 2008 4:35 PM
To: Whitfield Russell (External Email)
Subject: Note Best Western Orangeville booked

LOOKER/GENEVA 30APR DCA

INVOICE 00000EMAIL
 DATE 25APRIL08
 BOOKING REF YXRNC
 AGENT LO/LO

WHITFIELD RUSSELL ASSOCIATES
 4232 KING STREET
 ALEXANDRIA VIRGINIA 22302

LOOKER/GENEVA
 RUSSELL/WHITFIELD

ACCOUNT NUMBER RUSSELL

SERVICE	DATE	FROM	TO	DEPART	ARRIVE
AIR CANADA	30APR	WASHINGTON DC	TORONTO ON	1135A	100P
AC 303	WEDNESDAY	R REAGAN NAT	PEARSON INTL		
B ECONOMY		TERMINAL B	TERMINAL 1		

NON STOP
 1:25 DURATION

RESERVATION CONFIRMED
 AIRCRAFT: EMBRAER 175

HOTEL CHECK-IN : 30APR SHERATON GATEWAY TORONTO AIRPORT
 CHECK-OUT: 01MAY SHERATON
 TERMINAL 3
 PO BOX 3000
 TORONTO, ON L5P 1C4
 CANADA

TELEPHONE: 905-672-7000

FAX: 905-672-7100

TELEX: NONE

CONFIRMATION: C351402794

1 GUEST KING SIZE BED

259.00 CAD PER NIGHT STARTING 30APR FOR 01 NIGHT

TOTAL -(MAY NOT INCL TAX): 292.67 CAD STARTING 30APR FOR 01 NIGHT

CANCELLATION POLICY: CANCELLATION POLICY MAY APPLY
 GUARANTEE GIVEN

CORPORATE DISCOUNT ID: 25090

MEAL: NOT INCLUDED

RESERVED FOR LOOKER/GENEVA
 GENEVAS ROOM

HOTEL CHECK-IN : 30APR SHERATON GATEWAY TORONTO AIRPORT
 CHECK-OUT: 01MAY SHERATON
 TERMINAL 3

5/28/2008

PO BOX 3000
TORONTO, ON L5P 1C4
CANADA
TELEPHONE: 905-672-7000
FAX: 905-672-7100
TELEX: NONE
CONFIRMATION: C411402794
1 GUEST KING SIZE BED
259.00 CAD PER NIGHT STARTING 30APR FOR 01 NIGHT
TOTAL -(MAY NOT INCL TAX): 292.67 CAD STARTING 30APR FOR 01 NIGHT
CANCELLATION POLICY: CANCELLATION POLICY MAY APPLY
GUARANTEE GIVEN
CORPORATE DISCOUNT ID: 25090
MEAL: NOT INCLUDED
RESERVED FOR RUSSELL/WHITFIELD
WHITS ROOM

HOTEL CHECK-IN : 01MAY BEST WESTERN ORANGEVILLE INN
CHECK-OUT: 02MAY BEST WESTERN
7 BUENA VISTA DRIVE
ORANGEVILLE, ON L9W 0A2
CANADA
TELEPHONE: 1-519-941-3311
FAX: 1-519-941-3211
TELEX: NONE
CONFIRMATION: 422020771
1 GUEST KING SIZE BED
170.99 CAD PER NIGHT STARTING 01MAY FOR 01 NIGHT
TOTAL -(MAY NOT INCL TAX): 170.99 CAD STARTING 01MAY FOR 01 NIGHT
TAX: 10 PERCENT
CANCELLATION POLICY: TO AVOID BEING BILLED CANCEL BY 4PM 04/30/08
GUARANTEE GIVEN
CORPORATE DISCOUNT ID: 00388420
RESERVED FOR LOOKER/GENEVA

HOTEL CHECK-IN : 01MAY BEST WESTERN ORANGEVILLE INN
CHECK-OUT: 02MAY BEST WESTERN
7 BUENA VISTA DRIVE
ORANGEVILLE, ON L9W 0A2
CANADA
TELEPHONE: 1-519-941-3311
FAX: 1-519-941-3211
TELEX: NONE
CONFIRMATION: 742020178
1 GUEST QUEEN SIZE BED
170.99 CAD PER NIGHT STARTING 01MAY FOR 01 NIGHT
TOTAL -(MAY NOT INCL TAX): 170.99 CAD STARTING 01MAY FOR 01 NIGHT
TAX: 10 PERCENT
CANCELLATION POLICY: TO AVOID BEING BILLED CANCEL BY 4PM 04/30/08
GUARANTEE GIVEN
CORPORATE DISCOUNT ID: 00388420
RESERVED FOR RUSSELL/WHITFIELD

AIR CANADA	02MAY TORONTO ON	WASHINGTON DC	855P	1019P
AC 312	FRIDAY PEARSON INTL	R REAGAN NAT		
H ECONOMY	TERMINAL 1	TERMINAL B		
			NON STOP	

RESERVATION CONFIRMED 1:24 DURATION
 AIRCRAFT: EMBRAER 175
 SEATS 22A/22F NO SMOKING CONFIRMED

MISCELLANEOUS 30AUG WASHINGTON DC
 SATURDAY THANK YOU FOR CALLING WORLDTRAVELSERVICE

AIR FARE 2066.00	TAX 265.26	AIR TOTAL USD	2331.26
PROCESSING FEE MCO INCL 2.00	AIRLINE SEGMENT FEE USD		51.00
INVOICE TOTAL:USD			2382.26

TICKET PAYMENT: AX XXXXXXXXXXXX1009/EXP0711 120148
 MCO PAYMENT: AX XXXXXXXXXXXX1009/EXP0711 17133 LOOKER/GENEVA

RESERVATION NUMBER(S) AC/NQPHAR

ETKT:AC 014 7224995826 LOOKER/GENEVA
 ETKT:AC 014 7224995827 RUSSELL/WHITFIELD
 SVC:890 8113098621 LOOKER/GENEVA

AC FREQUENT FLYER UA00110000251 RUSSELL/WHITFIELD
 PLEASE ENSURE YOU HAVE PROPER TRAVEL DOCUMENTATION ETC
 BY VISITING [HTTP://TRAVEL.STATE.GOV](http://TRAVEL.STATE.GOV).

NON-U.S. CITIZENS PLEASE VISIT

THE WEBSITE OF WHICH YOU HOLD CITIZENSHIP

YOU CAN NOW BOOK ONLINE WITH US AT WWW.WORLDTRAVELSERVICE.COM

AIRPORT CHECK IN: INTERNATIONAL 2-3 HOURS PRIOR TO FLIGHTS,
 DOMESTIC FLIGHTS 90 MINUTES

COMPLIMENTARY \$200,000 FLIGHT INSURANCE INCLUDED WITH TICKETS

AFTER HOURS EMERGENCY LINE 866 494-8261 CODE WAS1S210T

AFTER HOURS EMERGENCY LINE FOR OUTSIDE OF THE US 516 624-3194

WORLDTRAVELSERVICE 703 620-3001*800 892-6470*FAX 703 620-2707

1801 ROBERT FULTON DRIVE, SUITE 330, RESTON, VIRGINIA 20191

CLICK THE FOLLOWING LINK TO ACCESS YOUR ONLINE ITINERARY:

WWW.CHECKMYTRIP.COM/CMTSERVLET?R=YXRONC&L=US&N=LOOKER

WWW.CHECKMYTRIP.COM/CMTSERVLET?R=YXRONC&L=US&N=RUSSELL

Tara Parker

From: Lois Silberberg [loiss@worldtravelservice.com]
Sent: Monday, May 05, 2008 2:20 PM
To: Tara Parker
Subject: here you go!

LOOKER/GENEVA 04MAY DCA

INVOICE 00000EMAIL
 DATE 05MAY08
 BOOKING REF YZ4OJN
 AGENT LO/LO

WHITFIELD RUSSELL ASSOCIATES
 4232 KING STREET
 ALEXANDRIA VIRGINIA 22302

LOOKER/GENEVA
 RUSSELL/WHITFIELD

ACCOUNT NUMBER RUSSELL

SERVICE	DATE	FROM	TO	DEPART	ARRIVE
AIR CANADA	04MAY	WASHINGTON DC	TORONTO ON	559P	728P
AC 309	SUNDAY	R REAGAN NAT	PEARSON INTL		
B ECONOMY		TERMINAL B	TERMINAL 1		

NON STOP
 1:29 DURATION

RESERVATION CONFIRMED
 AIRCRAFT: EMBRAER 190
 SEATS ASSIGNED AT CHECKIN

HOTEL CHECK-IN : 04MAY DELTA CHELSEA HOTEL
 CHECK-OUT: 09MAY DELTA HOTELS
 33 GERRARD STREET WEST
 TORONTO, ON M5G 1Z4
 CANADA

TELEPHONE: 416-5951975

FAX: 416-5854375

TELEX: NONE

CONFIRMATION: 16360060

1 GUEST QUEEN SIZE BED

254.00 CAD PER NIGHT STARTING 04MAY FOR 05 NIGHTS

TOTAL - (MAY NOT INCL TAX): 1270.00 CAD STARTING 04MAY FOR 05 NIGHTS

TAX: GST 5 PCT PS

CANCELLATION POLICY: CANCEL BY 04-MAY-08 4PM

GUARANTEE GIVEN

CORPORATE DISCOUNT ID: 1136394

RESERVED FOR LOOKER/GENEVA

GUARANTEED - CANCEL BY 4PM 4MAY TO AVOID CHARGE

HOTEL CHECK-IN : 04MAY DELTA CHELSEA HOTEL
 CHECK-OUT: 09MAY DELTA HOTELS
 33 GERRARD STREET WEST
 TORONTO, ON M5G 1Z4
 CANADA
 TELEPHONE: 416-5951975
 FAX: 416-5854375
 TELEX: NONE
 CONFIRMATION: 16360061
 1 GUEST QUEEN SIZE BED
 254.00 CAD PER NIGHT STARTING 04MAY FOR 05 NIGHTS
 TOTAL -(MAY NOT INCL TAX): 1270.00 CAD STARTING 04MAY FOR 05 NIGHTS
 TAX: GST 5 PCT PS
 CANCELLATION POLICY: CANCEL BY 04-MAY-08 4PM
 GUARANTEE GIVEN
 CORPORATE DISCOUNT ID: 1136394
 RESERVED FOR RUSSELL/WHITFIELD
 GUARANTEED - CANCEL BY 4PM 4MAY TO AVOID CHARGE

AIR CANADA 09MAY TORONTO ON WASHINGTON DC 855P 1019P
 AC 312 FRIDAY PEARSON INTL R REAGAN NAT
 A ECONOMY TERMINAL 1 TERMINAL B
 NON STOP
 RESERVATION CONFIRMED 1:24 DURATION
 AIRCRAFT: EMBRAER 175
 SEATS 20D/20F NO SMOKING CONFIRMED

MISCELLANEOUS 06SEP WASHINGTON DC
 SATURDAY THANK YOU FOR CALLING WORLDTRAVELSERVICE

AIR FARE 1516.00	TAX 224.02	AIR TOTAL USD	1740.02
PROCESSING FEE MCO INCL 2.00	AIRLINE SEGMENT FEE USD		51.00
INVOICE TOTAL:USD			1791.02

TICKET PAYMENT: AX XXXXXXXXXXXX1009/EXP0711 113356
 MCO PAYMENT: AX XXXXXXXXXXXX1009/EXP0711 11915 LOOKER/GENEVA

RESERVATION NUMBER(S) AC/N4LUGM

ETKT:AC 014 7224995833 LOOKER/GENEVA
 ETKT:AC 014 7224995834 RUSSELL/WHITFIELD
 SVC:890 8113098623 LOOKER/GENEVA

AC FREQUENT FLYER UA00110000251 RUSSELL/WHITFIELD
 TICKETS ARE NON REFUNDABLE/PENALTY PLUS FARE
 DIFFERENCE IF CHANGED-REMEMBER PASSPORTS
 PLEASE ENSURE YOU HAVE PROPER TRAVEL DOCUMENTATION ETC
 BY VISITING [HTTP://TRAVEL.STATE.GOV](http://TRAVEL.STATE.GOV).
 NON-U.S. CITIZENS PLEASE VISIT
 THE WEBSITE OF WHICH YOU HOLD CITIZENSHIP

YOU CAN NOW BOOK ONLINE WITH US AT WWW.WORLDTRAVELSERVICE.COM

AIRPORT CHECK IN: INTERNATIONAL 2-3 HOURS PRIOR TO FLIGHTS,
 DOMESTIC FLIGHTS 90 MINUTES

COMPLIMENTARY \$200,000 FLIGHT INSURANCE INCLUDED WITH TICKETS

AFTER HOURS EMERGENCY LINE 866 494-8261 CODE WAS1S210T

AFTER HOURS EMERGENCY LINE FOR OUTSIDE OF THE US 516 624-3194

Tara Parker

From: Brenda Stanton [brendas@worldtravelservice.com]

Sent: Friday, May 09, 2008 11:02 AM

To: Tara Parker

Subject: RUSSELL/WHITFIELD 16MAY YYZ

ELECTRONIC TICKET ISSUED

RUSSELL/WHITFIELD 16MAY YYZ

INVOICE 00000EMAIL
DATE 09MAY08
BOOKING REF ZSZ6B2
AGENT BS/BS

WHITFIELD RUSSELL ASSOCIATES
4232 KING STREET
ALEXANDRIA VIRGINIA 22302

RUSSELL/WHITFIELD

ACCOUNT NUMBER RUSSELL

SERVICE	DATE	FROM	TO	DEPART	ARRIVE
AIR CANADA	16MAY	TORONTO ON	WASHINGTON DC	855P	1019P
AC 312	FRIDAY	PEARSON INTL	R REAGAN NAT		
H ECONOMY		TERMINAL 1	TERMINAL B		
				NON STOP	
		RESERVATION CONFIRMED		1:24 DURATION	
	AIRCRAFT:	EMBRAER 175			
		SEAT 16F NO SMOKING CONFIRMED	RUSSELL/WHITFIE		

MISCELLANEOUS 13SEP WASHINGTON DC
SATURDAY THANK YOU FOR CALLING WORLDTRAVELSERVICE

AIR FARE 506.00	TAX 107.65	AIR TOTAL USD	613.65
PROCESSING FEE MCO INCL 2.00	AIRLINE SEGMENT FEE USD		51.00
VALUE OF EXCHANGED TICKET NUMBER 014-7224995834	USD		-281.49
	AIRLINE PENALTY FEE USD		40.00
	INVOICE TOTAL:USD		423.16

TICKET PAYMENT: CCAX+/AX XXXXXXXXXXXX1009/EXP0711 194632
MCO PAYMENT: AX XXXXXXXXXXXX1009/EXP0711 19535 RUSSELL/WHITFIELD

RESERVATION NUMBER(S) AC/MHTFBR

ETKT:AC 014 7224995986 RUSSELL/WHITFIELD
SVC:890 8113257419 RUSSELL/WHITFIELD

THIS TICKET IS NONREFUNDABLE.....FEE TO CHANGE

5/28/2008

SHOULD YOUR PLANS CHANGE RESERVATION MUST BE CANCELED
PRIOR TO DEPARTURE IN ORDER TO RETAIN TICKET VALUE
PLEASE ENSURE YOU HAVE PROPER TRAVEL DOCUMENTATION ETC
BY VISITING [HTTP://TRAVEL.STATE.GOV](http://TRAVEL.STATE.GOV).

NON-U.S. CITIZENS PLEASE VISIT
THE WEBSITE OF WHICH YOU HOLD CITIZENSHIP

YOU CAN NOW BOOK ONLINE WITH US AT WWW.WORLDTRAVELSERVICE.COM

AIRPORT CHECK IN: INTERNATIONAL 2-3 HOURS PRIOR TO FLIGHTS,

DOMESTIC FLIGHTS 90 MINUTES

COMPLIMENTARY \$200,000 FLIGHT INSURANCE INCLUDED WITH TICKETS

AFTER HOURS EMERGENCY LINE 866 494-8261 CODE WAS1S210T

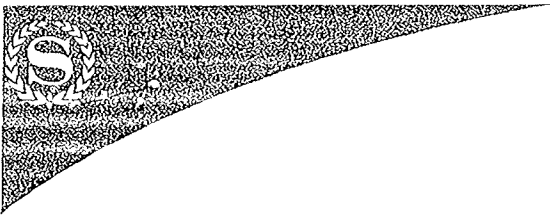
AFTER HOURS EMERGENCY LINE FOR OUTSIDE OF THE US 516 624-3194

WORLDTRAVELSERVICE 703 620-3001*800 892-6470*FAX 703 620-2707

1801 ROBERT FULTON DRIVE, SUITE 330, RESTON, VIRGINIA 20191

CLICK THE FOLLOWING LINK TO ACCESS YOUR ONLINE ITTNERARY:

WWW.CHECKMYTRIP.COM/CMTSERVLET?R=ZSZ6B2&L=US&N=RUSSELL



Sheraton Gateway Hotel in Toronto
International Airport
Terminal 3, Box 3000
Toronto ON M9P 1C4 Canada
T 905 672 7000 F 905 672 7100
sheraton.com/gatewaytoronto

Come back soon | Au plaisir de vous revoir

GUEST | CLIENT

Geneva Looker
Travelsavers/tmc

Room | Chambre 716
Rate | Tarif 259.00
No pers | N° pers 1
Folio | Dossier 701088 A
Page 1
Arrive | Arrivée 30-APR-08 12:42
Depart | Départ 01-MAY-08 06:14
Payment | Paiement AX

TRAVEL AGENT / CHARGE TO
AGENT DE VOYAGES / PORTER AU COMPTE DE

Worldtravelservice
Ste 330
1801 Robert Fulton Dr
Reston, VA 20191

DATE	REFERENCE REFERENCE	DESCRIPTION	CHARGES / CREDIT FRAIS / CRÉDIT
30-APR-08	RT716	Room Charge - TMC / Consortia	259.00
30-APR-08	RT716	Destination Marketing Fee	7.41
30-APR-08	RT716	GST On DMF	0.36
30-APR-08	RT716	Rooms GST	12.95
30-APR-08	RT716	Rooms PST	12.95
30-APR-08	007A	Telecom	31.45
30-APR-08	6768	1-7036985149 420 20:35	9.51
01-MAY-08	AX	American Express	333.63-
Balance Due			0.00

EXPENSE REPORT SUMMARY

Date	Room	Food/Bev	Phone	Taxes	Other	Total	Payment
30-APR-08	259.00	0.00	39.01	35.62	0.00	333.63	0.00
01-MAY-08	0.00	0.00	0.00	0.00	0.00	0.00	333.63-
Total	259.00	0.00	39.01	35.62	0.00	333.63	333.63-

Thank you for choosing Starwood Hotels. We look forward to welcoming you back soon!

** continued on the next page **

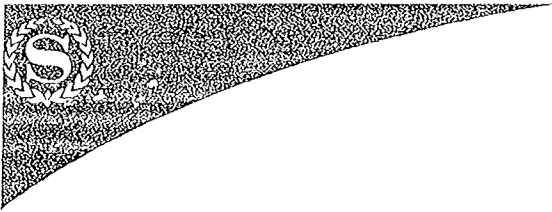
I agree to remain personally liable for the payment of this account if the corporation or other third party billed fails to pay part or all of these charges

Je consens à être tenu personnellement responsable du paiement du présent compte si l'entreprise ou autre tierce partie ne règle pas une partie ou la totalité des frais.

Signature

Geneva Looker
FOLIO 701088 30-APR-08

Member of Starwood Preferred Guest
Membre de Starwood Preferred Guest



Sheraton Gateway Hotel in Toronto
International Airport
Terminal 3, Box 3000
Toronto AMF, Ontario L5P 1C4 Canada
T 905 672 7000 F 905 672 7100
sheraton.com/gatewaytoronto

Come back soon | Au plaisir de vous revoir

GUEST | CLIENT

Geneva Looker
Travelsavers/tmc

Room | Chambre 716
Rate | Tarif 259.00
No pers | N° pers 1
Folio | Dossier 701088 A
Page 2
Arrive | Arrivée 30-APR-08 12:42
Départ | Départ 01-MAY-08 06:14
Payment | Paiement AX

TRAVEL AGENT / CHARGE TO
AGENT DE VOYAGES / PORTER AU COMPTE DE

Worldtravelservice
Ste 330
1801 Robert Fulton Dr
Reston, VA 20191

DATE	REFERENCE RÉFÉRENCE	DESCRIPTION	CHARGES / CREDIT FRAIS / CRÉDIT
------	-----------------------	-------------	-----------------------------------

GST Summary for your stay:

Room Revenue GST	12.95
Food & Beverage GST	0.00
Photo/Fax/Copy Services GST	1.95
Other Revenue GST	0.36
Total GST for your stay:	15.26

Sheraton Gateway Hotel GST Vendor # 140047879

I agree to remain personally liable for the payment of this account if the corporation or other third party billed fails to pay part or all of these charges

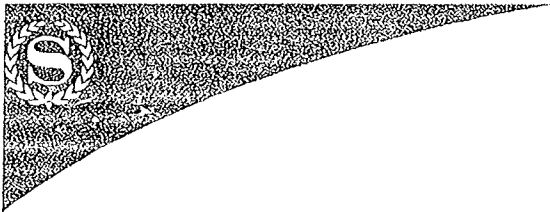
Je consens à être tenu personnellement responsable du paiement du présent compte si l'entreprise ou autre tierce partie ne règle pas une partie ou la totalité des frais

Signature

Geneva Looker

FOLIO 701088 30-APR-08

Member of Starwood Preferred Guest
Membre de Starwood Preferred Guest



Sheraton Gateway Hotel in Toronto
International Airport
Terminal 3, Box 3000
Toronto ON M9P 1C4 Canada
T 905 672 7000 F 905 672 7100
sheraton.com/gatewaytoronto

Come back soon | Au plaisir de vous revoir

GUEST | CLIENT

Whitfield Russell
Travelsavers/tmc

Room | Chambre 703
Rate | Tarif 259.00
No pers | N° pers 1
Folio | Dossier 701089 A
Page 1
Arrive | Arrivée 30-APR-08 12:44
Depart | Départ 01-MAY-08 06:13
Payment | Paiement AX

TRAVEL AGENT / CHARGE TO
AGENT DE VOYAGES / PORTER AU COMPTE DE

Worldtravelerservice
Ste 330
1801 Robert Fulton Dr
Reston, VA 20191

DATE	REFERENCE REFERENCE	DESCRIPTION	CHARGES / CREDIT FRAIS / CRÉDIT
30-APR-08	RT703	Room Charge - TMC / Consortia	259.00
30-APR-08	RT703	Destination Marketing Fee	7.41
30-APR-08	RT703	GST On DMF	0.36
30-APR-08	RT703	Rooms GST	12.95
30-APR-08	RT703	Rooms PST	12.95
30-APR-08	9822	Mahogany Bar	58.25
30-APR-08	9904	Mahogany Bar	193.43
30-APR-08	S730	In Room Movie <i>Delete</i>	30.26
30-APR-08	S730	Other Revenue/Taxes	3.93
01-MAY-08	AX	American Express	616.05-
01-MAY-08	4133	Mahogany Grill	37.51

Balance Due 0.00

EXPENSE REPORT SUMMARY

Date	Room	Food/Bev	Phone	Taxes	Other	Total	Payment
30-APR-08	259.00	227.50	0.00	61.78	30.26	578.54	0.00
01-MAY-08	0.00	34.00	0.00	3.51	0.00	37.51	616.05-
Total	259.00	261.50	0.00	65.29	30.26	616.05	616.05-

Thank you for choosing Starwood Hotels. We look forward to welcoming you back soon!

** continued on the next page **

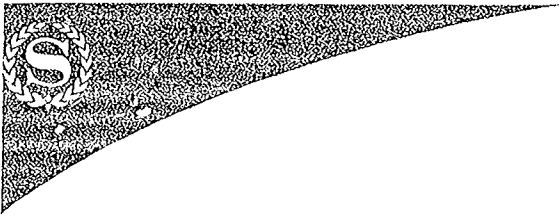
I agree to remain personally liable for the payment of this account if the corporation or other third party billed fails to pay part or all of these charges

Je consens à être tenu personnellement responsable du paiement du présent compte si l'entreprise ou autre tierce partie ne règle pas une partie ou la totalité des frais

Signature

Whitfield Russell
FOLIO 701089 30-APR-08

Member of Starwood Preferred Guest
Membre de Starwood Preferred Guest



Sheraton Gateway Hotel in Toronto
International Airport
Terminal 3, Box 3000
Toronto AMF, Ontario L5P 1C4 Canada
T 905 672 7000 F 905 672 7100
sheraton.com/gatewaytoronto

Come back soon | Au plaisir de vous revoir

GUEST | CLIENT

Whitfield Russell
Travelsavers/tmc

Room | Chambre 703
Rate | Tarif 259.00
No pers | N° pers 1
Folio | Dossier 701089 A
Page 2
Arrive | Arrivée 30-APR-08 12:44
Depart | Départ 01-MAY-08 06:13
Payment | Paiement AX

TRAVEL AGENT / CHARGE TO
AGENT DE VOYAGES / PORTER AU COMPTE DE

Worldtravelservice
Ste 330
1801 Robert Fulton Dr
Reston, VA 20191

DATE	REFERENCE REFERENCE	DESCRIPTION	CHARGES / CREDIT FRAIS / CREDIT
------	-----------------------	-------------	-----------------------------------

GST Summary for your stay:

Room Revenue GST	12.95
Food & Beverage GST	10.23
Photo/Fax/Copy Services GST	0.00
Other Revenue GST	1.87
Total GST for your stay:	25.05

Sheraton Gateway Hotel GST Vendor # 140047879

I agree to remain personally liable for the payment of this account if the corporation or other third party billed fails to pay part or all of these charges

Je consens à être tenu personnellement responsable du paiement du présent compte si l'entreprise ou autre tierce partie ne règle pas une partie ou la totalité des frais

Signature

Whitfield Russell

FOLIO 701089 30-APR-08

Member of Starwood Preferred Guest
Membre de Starwood Preferred Guest



BEST WESTERN ORANGEVILLE INN & SUITES

7 Buena Vista Dr.

May 02, 2008
11:00 am

Orangeville, On L9W 0A2
Phone: (519)941-3311 Fax: (519)941-3211

Each Best Western hotel is independently owned and operated.

WHITFIELD A RUSSELL
546 Euclid Avenue
London, ON N6G 2T2

Account #: 17270
Room Number: 406
Rate: \$189.99
Pay Method: XXXXXXXXXXXX1009 AX

Arrival Date: Thursday, May 01, 2008
Departure Date: Friday, May 02, 2008

Member #:

Date	Department	Reference	Voucher	Room	Debit	Credit
05/01/08	Room postings	Auto Posted		406	\$189.99	
05/01/08	Room PST	Auto Posted		406	\$9.50	
05/01/08	Room GST	Auto Posted		406	\$9.50	
05/01/08	Room postings	RFr 17271/Looker		408	\$189.99	
05/01/08	Room PST	RFr 17271/Looker		408	\$9.50	
05/01/08	Room GST	RFr 17271/Looker		408	\$9.50	
05/02/08	Room postings			406		\$189.99
05/02/08	Room PST			406		\$9.50
05/02/08	Room GST			406		\$9.50
05/02/08	American Express	CHECKED-OUT		406		\$208.99

Balance: \$0.00

I agree that my liability for all charges is not waived in the event that the person, company or association to whom this bill is to be charged refuses to pay. GST#85248832RT0001

Thank you for staying with us, we appreciate your business.

Signature _____

BEST WESTERN ORANGEVILLE
INN &
7 BUENA VISTA DRIVE
ORANGEVILLE ON

CARD *****1009
CARD TYPE AMEX
DATE 2008/05/02
TIME 8049 11:01:15
CLERK ID 6
RECEIPT NUMBER
M30640657-001-513-042-0

PRE-AUTH COMPLETION
TOTAL-CAD

\$208.99

APPROVED

AUTH# 72 00-025
THANK YOU

CARDHOLDER COPY



CHELSEA

DOWNTOWN TORONTO

33 Gerrard Street West

Toronto, Ontario M5G 1Z4

Telephone: (416) 595-1975 Fax: (416) 581-8934

Billing Direct: 1-800-268-9070

Geneva Looker

Arrival 05/04/08
Departure 05/07/08
Room No. 0451
Folio No. 688272
Cashier 352
Page No. 1 of 2

Date	Description	Reference	Debit	Credit
05/04/08	Room Charge		209.00	
05/04/08	Room GST		10.45	
05/04/08	Room PST		10.45	
05/04/08	DMF		5.98	
05/04/08	Room DMF GST		0.29	
05/05/08	Room Charge		209.00	
05/05/08	Room GST		10.45	
05/05/08	Room PST		10.45	
05/05/08	DMF		5.98	
05/05/08	Room DMF GST		0.29	
05/06/08	Market Garden Breakfast	#451 : CHECK #2220	13.68	
05/06/08	Telephone Local		1.50	
05/06/08	Telephone Local		1.50	
05/06/08	Room Charge		209.00	
05/06/08	Room GST		10.45	
05/06/08	Room PST		10.45	
05/06/08	DMF		5.98	
05/06/08	Room DMF GST		0.29	
05/07/08	American Express			
	XXXXXXXXXXXX1009			

725.19

Geneva hotel
on Whitt's card.



CHELSEA
DOWNTOWN TORONTO

33 Gerrard Street West
Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Geneva Looker

Arrival 05/04/08
Departure 05/07/08
Room No. 0451
Folio No. 688272
Cashier 352
Page No. 2 of 2

Date	Description	Reference	Debit	Credit
GST Summary:			Balance	0.00
	Room	31.35		
	F&B	0.61		
	Other	1.01		
	Total	32.97		

S.T. Registration #887925881

Guest Signature

I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. Delta agrees to transmit credit to card issuer for payment. Merchandise or services purchased on this credit card shall not be resold for cash refund. I have accepted delivery of The Globe and Mail. Had I refused, I would have been eligible for a \$.75 (Mon.-Fri.) and \$1.50 (Sat.) credit to my account. (At participating hotels.)



DELTA
CHELSEA
DOWNTOWN TORONTO
33 Gerrard Street West
Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Whitfield Russell

Arrival 05/04/08
Departure 05/09/08
Room No. 0538
Folio No. 689813
Cashier 172
Page No. 1 of 3

Date	Description	Reference	Debit	Credit
05/04/08	Elm Street Dinner	#538 : CHECK #347	82.67	
05/04/08	Room Charge		209.00	
05/04/08	Room GST		10.45	
05/04/08	Room PST		10.45	
05/04/08	DMF		5.98	
4/08	Room DMF GST		0.29	
05/05/08	Room Service Dinner	#538 : CHECK #2020	39.71	
05/05/08	Room Charge		209.00	
05/05/08	Room GST		10.45	
05/05/08	Room PST		10.45	
05/05/08	DMF		5.98	
05/05/08	Room DMF GST		0.29	
05/06/08	Market Garden Breakfast	#538 : CHECK #2214	9.27	
05/06/08	In Room Movies	#538 : VIDEO MOVIE	15.81	
05/06/08	Room Charge		209.00	
05/06/08	Room GST		10.45	
05/06/08	Room PST		10.45	
05/06/08	DMF		5.98	
05/06/08	Room DMF GST		0.29	
05/07/08	Telephone Local	05:58 #538 : 4163643400 [01:48:00]	1.34	
05/07/08	Telephone Local	09:59 #538 : 4163643400 [02:10:00]	1.34	
05/07/08	Market Garden Breakfast	#538 : CHECK #4278	13.05	
05/07/08	Market Garden Lunch	#504 : CHECK #4702	14.84	
05/07/08	Mkt Gdn - L Grat	#504 : CHECK #4704	5.00	
07/08	Telephone Local	17:18 #504 : 4163643400 [06:03:00]	1.34	
07/08	Telephone Local	19:08 #504 : 4163643400 [00:07:00]	1.34	
05/07/08	Telephone Local	20:57 #504 : 4163643400 [00:36:00]	1.34	



CHelsea
DOWNTOWN TORONTO
33 Gerrard Street West
Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Whitfield Russell

Arrival 05/04/08
Departure 05/09/08
Room No. 0538
Folio No. 689813
Cashier 172
Page No. 2 of 3

Date	Description	Reference	Debit	Credit
05/07/08	Room Charge		209.00	
05/07/08	Room GST		10.45	
05/07/08	Room PST		10.45	
05/07/08	DMF		5.98	
05/07/08	Room DMF GST		0.29	
3/08	Telephone Local	05:39 #504 : 4163643400 [00:20:00]	1.34	
05/08/08	Valet Laundry	LAUNDRY	47.00	
05/08/08	Laundry GST		2.35	
05/08/08	Laundry PST		3.76	
05/08/08	Telephone Local	19:25 #504 : 4163643400 [00:01:00]	1.34	
05/08/08	Telephone Local	19:50 #504 : 4163643400 [00:21:00]	1.34	
05/08/08	In Room Movies	#504 : VIDEO MOVIE	16.94	
05/08/08	In Room Movies	#504 : VIDEO MOVIE	16.94	
05/08/08	Room Charge		209.00	
05/08/08	Room GST		10.45	
05/08/08	Room PST		10.45	
05/08/08	DMF		5.98	
05/08/08	Room DMF GST		0.29	
05/09/08	Market Garden Breakfast	#504 : CHECK #6985	13.33	
05/09/08	American Express XXXXXXXXXXXX1009			1,472.24



CHELSEA

DOWNTOWN TORONTO

33 Gerrard Street West

Toronto, Ontario M5G 1Z4

Telephone: (416) 595-1975 Fax: (416) 581-8934

Billing Direct: 1-800-268-9070

Whitfield Russell

Arrival 05/04/08
Departure 05/09/08
Room No. 0538
Folio No. 689813
Cashier 172
Page No. 3 of 3

Date	Description	Reference	Debit	Credit
GST Summary:			Balance	0.00
	Room	52.25		
	F&B	6.74		
	Other	6.48		
	Total	65.47		

T. Registration #887925881

Guest Signature

I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. Delta agrees to transmit credit to card issuer for payment. Merchandise or services purchased on this credit card shall not be resold for cash refund. I have accepted delivery of The Globe and Mail. Had I refused, I would have been eligible for a \$.75 (Mon.-Fri.) and \$1.50 (Sat.) credit to my account. (At participating hotels.)



DELTA
CHELSEA
DOWNTOWN TORONTO
33 Gerrard Street West
Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Whitfield Russell
4105 North Randolph Crt
Arlington, 22207
CA

Arrival 05/09/08
Departure ~~09/13/99~~ 5/16/08
Room No. 0504
Folio No. 694148
Cashier 351
Page No. 1 of 3

Date	Description	Reference	Debit	Credit
05/09/08	Telephone Local	08:08 #504 : 4163643400 [01:58:00]	1.34	
05/09/08	Telephone Local	20:13 #504 : 4163643400 [00:02:00]	1.34	
05/09/08	Telephone Local	20:14 #504 : 4163643400 [00:01:00]	1.34	
05/09/08	In Room Movies	#504 : VIDEO MOVIE <i>Delete</i>	16.94	
05/09/08	Room Charge		169.00	
9/08	Room GST		8.45	
05/09/08	Room PST		8.45	
05/09/08	DMF		4.83	
05/09/08	Room DMF GST		0.24	
05/10/08	Market Garden Breakfast	#504 : CHECK #8333	16.78	
05/10/08	Telephone Local	10:14 #504 : 4163643400 [13:59:00]	1.34	
05/10/08	Telephone Local	16:24 #504 : 4163643400 [05:17:00]	1.34	
05/10/08	Telephone Local	19:27 #504 : 4163643400 [02:45:00]	1.34	
05/10/08	In Room Movies	#504 : VIDEO MOVIE <i>Delete</i>	16.94	
05/10/08	Room Charge		169.00	
05/10/08	Room GST		8.45	
05/10/08	Room PST		8.45	
05/10/08	DMF		4.83	
05/10/08	Room DMF GST		0.24	
05/11/08	Market Garden Breakfast	#504 : CHECK #9469	11.02	
05/11/08	Telephone Local	06:36 #504 : 4163643400 [00:12:00]	1.34	
05/11/08	Market Garden Breakfast	#504 : CHECK #9859	18.88	
05/11/08	Room Charge		169.00	
05/11/08	Room GST		8.45	
11/08	Room PST		8.45	
11/08	DMF		4.83	
05/11/08	Room DMF GST		0.24	



DELTA
CHELSEA
DOWNTOWN TORONTO
33 Gerrard Street West

Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Whitfield Russell
4105 North Randolph Crt
Arlington, 22207
CA

Arrival 05/09/08
Departure 09/13/99
Room No. 0504
Folio No. 694148
Cashier 351
Page No. 2 of 3

Date	Description	Reference	Debit	Credit
05/12/08	Telephone Local	05:24 #504 : 4163643400 [00:01:00]	1.34	
05/12/08	Telephone Local	06:05 #504 : 4163643400 [00:42:00]	1.34	
05/12/08	Market Garden Lunch	#504 : CHECK #899	23.00	
05/12/08	Telephone Local	20:35 #504 : 4163643400 [00:18:00]	1.34	
05/12/08	Room Charge		169.00	
2/08	Room GST		8.45	
05/12/08	Room PST		8.45	
05/12/08	DMF		4.83	
05/12/08	Room DMF GST		0.24	
05/13/08	Telephone Local	06:56 #504 : 4163643400 [00:15:00]	1.34	
05/13/08	Market Garden Breakfast	#504 : CHECK #1922	13.51	
05/13/08	Market Garden Lunch	#504 : CHECK #2216	26.43	
05/13/08	In Room Movies	#504 : VIDEO MOVIE	15.81	
05/13/08	In Room Movies	#504 : VIDEO MOVIE	16.94	
05/13/08	Room Charge		169.00	
05/13/08	Room GST		8.45	
05/13/08	Room PST		8.45	
05/13/08	DMF		4.83	
05/13/08	Room DMF GST		0.24	
05/14/08	Market Garden Breakfast	#504 : CHECK #2926	8.48	
05/14/08	In Room Movies	#504 : VIDEO MOVIE	16.94	
05/14/08	Room Charge		169.00	
05/14/08	Room GST		8.45	
05/14/08	Room PST		8.45	
14/08	DMF		4.83	
14/08	Room DMF GST		0.24	
05/15/08	Room Charge		169.00	

Delta



CHELSEA
DOWNTOWN TORONTO

33 Gerrard Street West

Toronto, Ontario M5G 1Z4

Telephone: (416) 595-1975 Fax: (416) 581-8934

Billing Direct: 1-800-268-9070

Whitfield Russell
4105 North Randolph Crt
Arlington, 22207
CA

Arrival 05/09/08
Departure 09/13/99
Room No. 0504
Folio No. 694148
Cashier 351
Page No. 3 of 3

Date	Description	Reference	Debit	Credit
05/15/08	Room GST		8.45	
05/15/08	Room PST		8.45	
05/15/08	DMF		4.83	
05/15/08	Room DMF GST		0.24	
05/15/08	Market Garden Breakfast	#504 : CHECK #4449	10.97	
5/08	Telephone Local	19:48 #504 : 4163643400 {00:43:00}	1.34	
05/16/08	Market Garden Breakfast	#504 : CHECK #5943	15.94	
05/16/08	Telephone Local	07:54 #504 : 4163643400 {00:18:00}	1.34	
05/16/08	American Express			1,582.79
	XXXXXXXXXXXX1009			

GST Summary:

Room 59.15
F&B 6.43
Other 6.16
Total 71.74

G.S.T. Registration #887925881

Balance

0.00

Guest Signature

I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. Delta agrees to transmit credit to card issuer for payment. Merchandise/or services purchased on this credit card shall not be resold for cash refund. I have accepted delivery of The Globe and Mail. Had I refused, I would have been eligible for a \$.75 (Mon.-Fri.) and \$1.50 (Sat.) credit to my account. (At participating hotels.)

HOW TO ORDER AEROFLEET CAR
AT THE AIRPORT TO GO HOME.

AFTER PICKING UP YOUR LUGGAGE!

1. Dial 1-800-268-0905 (Call is Free).
2. AEROFLEET dispatcher will give you A CAR NUMBER.
3. Give this Car Number to the Commissionaire.
4. Your Car will pick you up at the terminal in 2 or 3 minutes.

Thank You for calling AEROFLEET

THANK YOU FOR RIDING WITH US!

Cab No. _____ Date May 2, 08
From DCA
To Office
Fare 35 Time _____
Owner/Operator's Name _____

RECEIPT

Cab.No. _____ G.S.T. _____
From CEB
To Wdr
Date 5/6/08 Amount 30
Signature _____



INDEPENDENT CAB OWNERS'
CO-OPERATIVE INCORPORATED
TORONTO, ONTARIO

Date: May 13 2008 Fare: 20.00
From: _____
To: _____
Cab # 933 Driver: H.Y.

GST INCLUDED

RECEIPT

Flat rates available for Airport, Out of Town,
Business Trips, Sightseeing, Etc: Ask Driver for details.

RECEIPT

Cab.No. 772 G.S.T. 544
 From _____
 To _____
 Date 14/12/08 Amount 20.00
 Signature J

Car No. # 10 Date 5-16-08
 From 546 Enclid
 To 71
 Fare Amount \$ 39
 GST No. 544 Tip 21
 Total 60
 Received with Thanks [Signature]
 Signature



Blue Top Cab Receipt

Date 05/16/08 Time 844
 From N. - [unclear]
 To N. - Arlington
 Run # _____ Fare \$ 40.00
 Cab # _____ Signature [Signature]

703/243-TAXI

GST # 867925881RT

Theatre-Event Ticket Hotline
Ext. 78940

SRV 515 TABLE 400/1 TIME 15:05

1 Coffee 2.00
1 Coffee To Go Lg 2.20

NET SALES 4.20
Food PST > \$4.00 0.34
GST 0.21

GRAND TOTAL 4.75
PAYMENT CA 4.75
TOTAL DUE NIL

PAYMENT TYPE PAYMENT TIP TOTAL
CA 4.75 0.00 4.75

T1 MOLSON PUB
TORONTO PEARSON INT'L AIRPORT
CHECK: 8693
TABLE: 120/1
SERVER: 3018 CONNIE
DATE: MAY02'08 8:05PM
CARD TYPE: Amex
ACCT #: XXXXXXXXXXXX1009
EXP DATE: XX/XX
AUTH CODE: 528161

WHITFIELD A RUSSELL

TOTAL: 844

60.48

Tip: 20

TOTAL: 80.48

X

SIGN ONE COPY/RETURN TO SERVER

HMSHost
GST # 137512901

0018

Server: VALERIE L

Rec: 12

05/01/08 13:28, Swiped

Terminal: 1

BP #524 Orangeville
5 Buena Vista Drive
Orangeville, ON, L9W 1J5
(519) -
MERCHANT #:

Transaction Record

Tran #: 2697
Amex PreAuth and Hold
XXXXXXXXXX1009 S

Amount: \$55.00

Tip: 25

Total: 80

APPROVED 19A690

00-001 19A690

BP052401/BP524C01

024001001026

2008/05/01-13:27:38

X
Cardholder Signature

0027

Server: LARKIN V

Rec: 14

05/02/08 12:54, Swiped

Terminal: 1

BP #524 Orangeville
5 Buena Vista Drive
Orangeville, ON, L9W 1J5
(519) -
MERCHANT #:

Transaction Record

Tran #: 6426
Amex PreAuth and Hold
xxxxxxxxxx1009 S

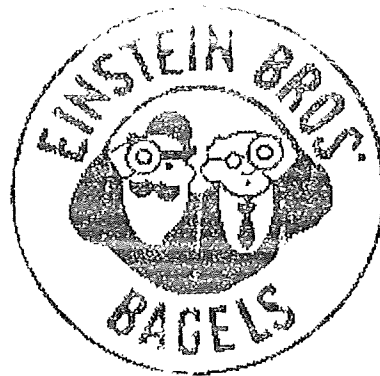
Amount: \$38.82

Tip: 17-

Total: 50.82

APPROVED 17A568
00-001 17A568
BP052401/BP524C01
025001001028
2008/05/02-12:53:17

X
Cardholder Signature



Reagan National Airport South Pier

Reagan National South Pier
Washington DC

Check 698
B. 5/4/2008
Guests 1 5:00 PM

2 Potato Chips (1.25) 2.50
Bottled Soda 1.79
Deli Sandwich 6.99

Subtotal 11.28
Tax 1.00

TOTAL 12.28

Cash -20.00
CHANGE DUE 7.72

Thank you please come again

214

3053-TO YONGE-EG U EXPRESS S/B
YONGE/ EGLINTON CENTRE-UNIT C35
TORONTO, ON M4P1E4
(416) 4817103

064900000768 EXTRA ENVEL \$1.79 FP

SubTotal \$1.79
5.00% GST#895178747 \$0.09
8.00% PST ON \$0.14
TOTAL \$2.02

US \$ \$18.18
Exchange \$20.00 @ 0.90909
Change CDN \$ \$16.16

ITEMS 1
Store: 3053 Terminal: 00001 Tran: 6459
Oper: 01 05/05/2008 1:14:58 PM
GST# 895178747

Thank you for shopping Relax
Vijay

P.

2300 Yonge Street Toronto, ON
Tel: 4164851244
Check: 1164389

Server: Bar AM
Table: 12

Date: 05/06/2008
Time: 12:56

AMEX

*****1009

RUSSELL/WHITFIELD A

AUTH 521303

MERCHANT# 9999

ONLINE

SUBTOTAL \$ 59.79

TIP \$ 18

TOTAL \$ 77.79

DONATELLO RESTAURANT L
37 ELM ST

TORONTO

930092416510

M5G1H1

ON

||||

PRE AUTH PURCHASE

||||

05-06-2008

19:48:35

Acct # *****1009

S

Exp Date 07/11

Card Type AM

Name: WHITFIELD A

RUSSELL

Trace # 840002 Operator 008
FS2097562102

Inv. # 2676

Auth # 21

RRN 001283002

P.Auth Purchase

Tip

Total

\$156.60

43.40

\$200.00

Customer copy

\$100

DONATELLO RESTAURANT L
37 ELM ST

TORONTO

930092416510

M5G1H1

ON

||||

PRE AUTH PURCHASE

||||

05-07-2008

20:07:50

Acct # *****1009

S

Exp Date 07/11

Card Type AM

Name: WHITFIELD A

RUSSELL

Trace # 850001 Operator 006
FS2097562302

Inv. # 2694

Auth # 14

RRN 001284001

P.Auth Purchase

Tip

Total

\$60.25

20

\$80.25

Customer copy

\$40

DONATELLO RESTAURANT L
37 ELM ST
TORONTO
930092416510

M5G1H1

ON

|||| PRE AUTH PURCHASE ||||

05-08-2008

20:51:02

Acct # *****1009

S

Exp Date 07/11

Card Type AM

Name: WHITFIELD A

RUSSELL

Trace # 860006 Operator 007
FS2097562302

Inv. # 2706

Auth # 42

RRN 001285006

P.Auth Purchase

Tip

Total

\$110.33

30

\$140.33

Customer copy

\$60

DONATELLO RESTAURANT L
37 ELM ST
TORONTO
930092416510

M5G1H1

ON

|||| PRE AUTH PURCHASE ||||

05-09-2008

19:51:47

Acct # *****1009

S

Exp Date 07/11

Card Type AM

Name:

Trace # 680027 Operator 008
FS2097562301

Inv. # 13983

Auth # 76

RRN 001365027

P.Auth Purchase

Tip

Total

\$44.34

25

\$69.34

Customer copy

\$30

DONATELLO RESTAURANT L
37 ELM ST
TORONTO
930092416510

M5G1H1

ON

|||| PRE AUTH PURCHASE ||||

05-10-2008

20:18:25

Acct # *****1009

S

Exp Date 07/11

Card Type AM

Name:

Trace # 690022 Operator 013
FS2097562301

Inv. # 14032

Auth # 17

RRN 001366020

P.Auth Purchase

Tip

Total

\$64.81

25

\$89.81

Customer copy

\$32

ROOF LOUNGE
PARK HYATT, TORONTO
GST# 102361318RT

16 Vedren L.

3/1 2148 GST 1
MAY10'08 12:59PM

*** Seat # 1 ***
1 Prairies Club 17.00
1 Heineken 5.00
GST Tax 1.30
Food Tax 1.36
Beverage Tax 0.90
1:36 Payment Du \$29.56
** Everybody **
Subtotal 26.00
GST Tax 1.30
Food Tax 1.36
Beverage Tax 0.90
1:36 Payment Du \$29.56

Room #

Gratuity 15

44 56

\$17

DATE 5/11/08 TIME 6:39PM
IID 030000018826

35 ELM STREET
35 Elm St.
TORONTO, ONTARIO

ALEX XXXXXXXXXXXXXXXX1009 S
AUT 507524 TBL 5 CHECK 25356
PRE-AUTH DINING CHRISTINE

AMOUNT 67.80
LIQ PST 2.20
GST 3.39
PST 3.66

SUBTOTAL \$ 77.05
TIP \$ 30 -
TOTAL \$ 107.05

CUSTOMER COPY

15 30

DATE 5/12/08 TIME 7:43PM
IID 030000018826

35 ELM STREET
35 Elm St.
TORONTO, ONTARIO
ALEX XXXXXXXXXXXXXXXX1009 S
TBL 2 CHECK 25374
DINING Robbie

140.70
5.20
7.04
7.10
SUBTOTAL \$ 160.04
TIP \$ 48 -
TOTAL \$ 208.04

CUSTOMER COPY

\$ 80

844
ROOF LOUNGE
PARK HYATT, TORONTO
GST# 102361318RT

1516 Vedren L.

13/1 : 2410 GST 2
MAY12'08 5:15PM

*** Seat # 1 ***
1 Heineken 9.00
1 Sauv Blanc Lilly 12.00
GST Tax 1.05
Beverage Tax 2.10
5:30 Payment Du \$24.15
** Everybody **

Subtotal 21.00
GST Tax 1.05
Beverage Tax 2.10
5:30 Payment Du \$24.15
10.00 34.15

\$0

DONATELLO RESTAURANT L
37 ELM ST M5G1H1
TORONTO ON
930092416510

|||| PRE AUTH PURCHASE ||||

05-14-2008 21:31:12
Acct #1009 S
Exp Date 07/11 Card Type AM
Name:

Trace # 720046 Operator 013
FS2097562301

Inv. # 14188
Auth # 46

RRN 001369044

P.Auth Purchase
Tip

Total

\$68.78

25
93.78

Customer copy

844

\$34

844
WJGL
BARBERIAN'S STEAKHOUSE
7 ELM ST
TORONTO, ON M5G 1H1
GST/TPSN: 121845671

CUSTOMER/CLIENT

Mer./Mar.#: 9301024213 Term.#: 03817853
Date: 13/05/08 Hr.: 20:07
Auth. #: 13 Trans. #: 0020
Card/Carte: Amex Oper./Usag.: 000

RUSSELL WHITFIELD A
372808734731009
11/07

Amount/Montant: \$ 190.50

Gratu./Pourb.: \$ 50.00

Total: \$ 240.50

Signature: _____

Debit above amount from account shown
Debiter le montant ci-haut
au compte mentionne

Authorize and Hold/Auto et Attente
Card Swipe/Entree Electroniquement

\$100

844

DONATELLO RESTAURANT L
37 ELM ST M5G1H1
TORONTO ON
930092416510

PRE AUTH PURCHASE

05-15-2008 20:42:28
Acct # 1009 S
Exp Date 07/11 Card Type AM
Name: WHITFIELD A RUSSELL

Trace # 920006 Operator 007
FS2097562302

Inv. # 2763
Auth # 63 RRN 001291006

P. Auth Purchase \$68.77
Tip 25
Total \$93.77

Customer copy

\$34

844

PERLA
539 COLLEGE STREET
TORONTO ON

W/ Paper

CARD NUMBER 372808734731009
EXPIRY DATE 0711
CARD TYPE AMEX 8707
DATE/TIME 2008/05/16 13:13:20
RECEIPT NUMBER S80574717-011-199
AUTHORIZATION
AMOUNT \$82.32

TIP

TOTAL AMOUNT

25
107.32

00 APPROVED 025 AUTH. # 43
THANK YOU

CARDHOLDER WILL PAY TOTAL AMOUNT SHOWN
TO CARD ISSUER ACCORDING TO CARDHOLDER
AGREEMENT.

WHITFIELD A RUSSELL

\$55

Geneva Looker

From: Air Canada [confirmation@aircanada.com]
Sent: Friday, May 09, 2008 8:51 AM
To: Geneva Looker
Subject: Air Canada - Booking confirmation

***** PLEASE DO NOT REPLY TO THIS E-MAIL *****

Itinerary/Receipt

[Learn what you can do with this barcode](#)



Your booking is confirmed.

Please print this itinerary/receipt for your reference.

Thank you for choosing Air Canada and we look forward to welcoming you on board.



Looking for Travel Insurance? Protect yourself and your family against unforeseen circumstances.



Need a hotel in Toronto? Earn more Aeroplan miles and get the best prices, guaranteed.



Need prearranged City Attractions and Services?



Need a car in Toronto? Get your aircanada.com discount with *Little*



Important: The check-in deadline for flights to and from the U.S. increased to 60 minutes prior to departure time.



Passports now required for US travel - NEW!

All passengers including Canadian and U.S. citizens are required to present a valid passport when traveling by air to the United States. We strongly recommend customers who do not hold valid passports apply for new passports well in advance of travel plans.



Reduce your carbon footprint!

You can now take the initiative to directly offset the carbon emissions of your flight. Air Canada and Zerofootprint have partnered to allow you to make a difference for the environment.
[Offset now](#) | [Learn more](#)

Booking Information

AIR CANADA

Booking Reference:

MEGV8A

Customer Care

Electronic Ticketing confirmed. This is your official itinerary/receipt.

Air Canada
1-888-247-2262

Main Contact:

Mrs Geneva G Looker
glooker@wrassoc.com
Home: 1-703-6985149
Work: 1-703-8942200-20

Flight Arrivals and Departures
1-888-422-7533

Online Services

- **Manage** my booking online (view/change my booking; select seats*).
- **Alert me** of flight status changes directly to my mobile phone or email.

- **Flight Arrivals & Departures** - check online if my flight is on time.
- **Check-in online** and print my boarding pass.

* [Can my booking be changed online?](#)



Advance Passenger Information

Your current flight itinerary includes travel to a country that requires additional passenger information. You are required to provide this information at the time of check-in.

To enjoy a quick and easy check-in process, we strongly encourage you to provide this information ahead of time from the comfort of your home or office with our secure online form.

ADVANCE PASSENGER INFORMATION

Flight Itinerary

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal *
AC309	Washington, R Reagan National (DCA) Sun 11-May 2008 17:59 - Terminal B	Toronto, Pearson Int'l (YYZ) Sun 11-May 2008 19:28 - Terminal 1	0	1hr29	E90	Tango Plus	
AC312	Toronto, Pearson Int'l (YYZ) Wed 14-May 2008 20:55 - Terminal 1	Washington, R Reagan National (DCA) Wed 14-May 2008 22:19 - Terminal B	0	1hr24	E75	Tango Plus	

Passenger Information

Passenger 1: Adult

Name: **Mrs Geneva G Looker** Frequent Flyer Pgm : **None**
 Ticket Number: **0142158223687** Program Number: **None**
 Meal Preference: **None** Special Needs: **None**
 Sport equipment(s): **None**
 Seat Selection: **None**
 Credit Card: **xxxx-xxxx-xxxx-5692**

Purchase Summary

Fare Summary

Passenger Type	Adult
Flight 1 - Departing airfare (<u>Tango Plus</u>)	593.00
Flight 2 - Returning airfare (<u>Tango Plus</u>)	553.00
<u>Navcan and Surcharges</u>	95.00
U.S.A Transportation Tax	93.07
Sub Total	1334.07

Taxes, Fees and Charges

<u>Canada Airport Improvement Fee</u>	19.73
U.S Agriculture Fee	5.00
Canada Security Charge	8.23
U.S Passenger Facility Charge	4.50

U.S. Flight Segment Tax	7.00
Canada Goods and Services Tax (GST/HST #10009-2287)	0.99
September 11 Security Fee	2.50
U.S.A Immigration User Fee	7.00
Total airfare and taxes before options (per passenger)	1389.02
Number Of Passengers	1
Total	1389.02
RBC Travel Insurance (declined)	0.00
Grand Total - US Dollars	\$1389.02

The following charges will appear on your credit card statement:

Air Canada: \$1389.02 (Airfare - per ticket)

Ticket number(s): 0142158223687

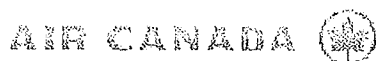
Fare Rules

Flight 1: Washington (DCA) To Toronto (YYZ) - Tango Plus

- Tickets are **non-refundable** and **non-transferable**.
- **Change Fee** per direction is \$40 CAD/USD plus applicable taxes and any additional fare difference.
- **Airport Same-day change** (subject to availability) is permitted at a flat fee of \$50 CAD/USD. No change fee for fare difference. Same-day flights only.
- **Changes** can be made up to 2 hours prior to departure. **Cancellations** can be made up to 45 minutes prior to departure. Provided the original booking is cancelled prior to the original flight departure, the value of unused ticket can be applied within a one year period from date of issue of the original tickets to the value of a new ticket subject to a \$40 CAD/USD change fee per direction, plus taxes and any fare difference if applicable, subject to availability and advance purchase requirements. The new outbound travel date must commence within a one year period from the original date of ticket issuance.
- Flights can only be used in sequence from the place of departure specified on the itinerary.
- Customers who **no-show** their flight will forfeit the fare paid.
- **Advance Seat Selection** permitted at no charge (subject to availability).
- **Same day standby** is not permitted.
- Earn 100% Air Canada Status Miles

Flight 2: Toronto (YYZ) To Washington (DCA) - Tango Plus

- Tickets are **non-refundable** and **non-transferable**.
- **Change Fee** per direction is \$40 CAD/USD plus applicable taxes and any additional fare difference.
- **Airport Same-day change** (subject to availability) is permitted at a flat fee of \$50 CAD/USD. No change fee for fare difference. Same-day flights only.
- **Changes** can be made up to 2 hours prior to departure. **Cancellations** can be made up to 45 minutes prior to departure. Provided the original booking is cancelled prior to the original flight departure, the value of unused ticket can be applied within a one year period from date of issue of the original tickets to the value of a new ticket subject to a \$40 CAD/USD change fee per direction, plus taxes and any fare difference if applicable, subject to availability and advance purchase requirements. The new outbound travel date must commence within a one year period from the original date of ticket issuance.
- Flights can only be used in sequence from the place of departure specified on the itinerary.
- Customers who **no-show** their flight will forfeit the fare paid.
- **Advance Seat Selection** permitted at no charge (subject to availability).
- **Same day standby** is not permitted.
- Earn 100% Air Canada Status Miles



40.00

Change fee in Canadian dollars

Ticket particularities:
AC ONLY/NONREF/CHGFEE

***Fare calculation:**

WAS AC YTO Q7.50 553.00B5TP AC WAS Q7.50 190.00A7STP USD758.0
OEND ZP DCA3.50YYZ3.50XT56.85US2.50AY7.00ZP8.29CA0.99XG19.88S
Q4.50XF DCA4.5

Fare Rules

- Voluntary changes and cancellations depend on whether or not you have specifically declined this option. If they are permitted, the change may require the payment of additional fees and fare upgrades.
- If you are travelling on a non-refundable ticket, Air Canada will be unable to make exceptions in the event of an unexpected trip cancellation or medical emergency. We recommend the purchase of travel insurance.
- Tickets are non transferable and name changes are not permitted.
- Advance seat assignments are not guaranteed and may be changed without notice. If your pre-assigned seat is unavailable, we will try to accomodate you in a comparable seat in the same class of service and will refund any applicable fees.

Important Information

This is your E-ticket itinerary/receipt. Keep this document for your travel. Your flight coupons are stored in our reservation system. The Conditions of Contract and other legal notices are provided with this itinerary/receipt.

Please review this itinerary/receipt and should you have any questions, please call 1-888-247-2262 within 24 hours of receipt of this itinerary/receipt.

Travel Documents

Air Canada, in accordance with government regulations, will be checking photo IDs at the departure gate for all passengers who appear to be over 12 years of age for travel within Canada. The name on the ID must match the name used on the reservation or ticket. If you are traveling to a foreign country, it is your obligation to obtain all necessary travel documents such as a passport or visa, as directed by embassies and consulates. **All passengers including Canadian and U.S. citizens are required to present a valid passport when traveling by air between Canada and the United States.** In addition, you must present your itinerary/receipt to immigration authorities, if requested. [Learn more](#)

Carry-On Baggage Policy

Oversized carry-on bags cause many flight delays, so don't forget to confirm your allowance before your trip. Air Canada will be strictly enforcing the carry-on baggage policy effective immediately. Items, which fall within the 2-piece carry-on allowance, include: carry-on bags or suitcases (wheels and handles included in the size), briefcases, laptop computers, diaper bags, camera cases, cartons or other similar items. Learn more about [Carry-on Baggage](#) restrictions.

	Maximum Size	Maximum Weight
1 standard article	23cm x 40 cm 55cm 9" x 15.5" x 21.5"	10 kg 22 lbs
1 personal article	16cm x 33cm x 43cm 6" x 13" x 17"	10 kg 22 lbs

Checked Baggage Policy

The baggage allowance rules stated herein do not apply to passengers who have specifically declined the checked baggage option. Ensure your checked bags are [properly identified](#). Learn more about [Checked Baggage](#) restrictions.



CHELSEA
DOWNTOWN TORONTO

33 Gerrard Street West
Toronto, Ontario M5G 1Z4
Telephone: (416) 595-1975 Fax: (416) 581-8934
Billing Direct: 1-800-268-9070

Geneva Looker
2501 Pillianova Drove
Vienna, VA 22180
US

Arrival 05/11/08
Departure 05/14/08
Room No. 2659
Folio No. 692643
Cashier 24
Page No. 1 of 2

Date	Description	Reference	Debit	Credit
05/11/08	Room Charge		244.00	
05/11/08	Room GST		12.20	
05/11/08	Room PST		12.20	
05/11/08	DMF		6.98	
05/11/08	Room DMF GST		0.34	
05/11/08	Market Garden Lunch	#2659 : CHECK #909	8.44	
05/12/08	Room Charge		244.00	
05/12/08	Room GST		12.20	
05/12/08	Room PST		12.20	
05/12/08	DMF		6.98	
05/12/08	Room DMF GST		0.34	
05/13/08	Market Garden Lunch	#2659 : CHECK #2214	13.91	
05/13/08	Room Charge		244.00	
05/13/08	Room GST		12.20	
05/13/08	Room PST		12.20	
05/13/08	DMF		6.98	
05/13/08	Room DMF GST		0.34	
05/14/08	Visa XXXXXXXXXXXX5692			849.51



CHELSEA

DOWNTOWN TORONTO

33 Gerrard Street West

Toronto, Ontario M5G 1Z4

Telephone: (416) 595-1975 Fax: (416) 581-8934

Billing Direct: 1-800-268-9070

Geneva Looker
2501 Pillianova Drove
Vienna, VA 22180
US

Arrival 05/11/08
Departure 05/14/08
Room No. 2659
Folio No. 692643
Cashier 24
Page No. 2 of 2

Date	Description	Reference	Debit	Credit
------	-------------	-----------	-------	--------

GST Summary:

Room	36.60
F&B	0.99
Other	1.02
Total	38.61

Balance

0.00

S.T. Registration #887925881

Guest Signature

I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. Delta agrees to transmit credit to card issuer for payment. Merchandise/or services purchased on this credit card shall not be resold for cash refund. I have accepted delivery of The Globe and Mail. Had I refused, I would have been eligible for a \$.75 (Mon.-Fri.) and \$1.50 (Sat.) credit to my account. (At participating hotels.)

Mar: _____ nt
Th: _____ hotel
GST # 887925881RT

Theatre-Event Ticket Hotline
Ext. 78940
SRV 513 TABLE 400/1 TIME 06:21

1 Bottle of Juice 2.60
1 Muffin 2.45

NET SALES 5.05
Food PST > \$4.00 0.40
GST 0.25

GRAND TOTAL 5.70
PAYMENT CA 5.70
TOTAL DUE NIL

PAYMENT TYPE PAYMENT TIP TOTAL
CA 5.70 0.00 5.70

Print Total _____

Name _____ Room # _____

Signature _____

Please Pay Cashier
5/7/08 GUEST 1 NUMBER 11163739

M _____ ant
Theatre-Event Ticket Hotline
GST # 887925881RT

Theatre-Event Ticket Hotline
Ext. 78940
SRV 513 TABLE 400/1 TIME 07:38

1 Tea 2.00
1 Fruit Plate 7.50

NET SALES 9.50
Food PST > \$4.00 0.76
GST 0.48

GRAND TOTAL 10.74
PAYMENT CA 10.74
TOTAL DUE NIL

PAYMENT TYPE PAYMENT TIP TOTAL
CA 10.74 0.00 10.74

Print Total _____

Name _____ Room # _____

Signature _____

Please Pay Cashier
5/5/08 GUEST 1 NUMBER 11160655

MAY 7, 2008 10:16 AM
REAGAN NATIONAL AIRPORT
PARKING OPERATIONS GARAGE A
WASHINGTON DC 20001-4901
FOR QUESTIONS OR COMMENTS 1703(417-4300

COMP ID: NAPT TERM ID: NAPT010001001

CARD TYPE: DISCOVER
ACCOUNT #: *****5670

TOTAL AMOUNT \$ 51.00
APPROVAL CODE: 007534 STAN: 043979

CUSTOMER COPY

*****THANK YOU FOR FLYING*****
*****REAGAN NATIONAL AIRPORT*****

HOW TO GET THE PRE-ARRANGED POST AT TORONTO PEARSON AIRPORT

- Proceed to the pre-arranged area.
- Provide your name to the Commissioner.
- Ask the Commissioner to call Friendlylimo
- Prearranged area on arrival at Airport.
- Please do not leave the Airport without calling us @ Toll Free: 1-888-777-7127

Terminal 1:
Post D
Terminal 3:
Post 23

Pick-up: 416-5546160 Drop-off: _____

Date: 5/7/08 Amount \$ 47 + tax = 40.00
www.aaafriendlylimo.com Thanks for Your business

RECEIPT

CAR NO.: 638 G.S.T. NO.: _____
 FROM: Toronto Airport
 TO: Hotel
 DATE: 5/11/08 AMOUNT \$ 60.00
 SIGNATURE: _____

RECEIPT FOR CAB FARE

Date: May 108 Amount: 60.00
 From: 5/14/08
 To: _____
 Cab No.: 2713 Driver: B

Note: Amount shown above includes G.S.T. Driver is an independent Contractor, any G.S.T. input Credit may be claimed at "NOTIONAL" or applied to DRIVER'S Registration Number, not Maple Leaf Taxi.

Serving Toronto for over 25 years

Driver G.S.T. # (if applicable)

T1 MOLSON PUB
 TORONTO PEARSON INT'L AIRPORT
 CHECK: 6090
 TABLE: 124/1
 SERVER: 3005 MARIA
 DATE: MAY14'08 8:19PM
 CARD TYPE: Visa
 ACCT #: XXXXXXXXXXXXX5692
 EXP DATE: XX/XX
 AUTH CODE: 04213B
 GENEVA LOOKER

TOTAL: 21.01

Tip: _____

TOTAL 26.00

X
 SIGN ONE COPY/RETURN TO SERVER

HMSHost
 GST # 137516301

MAY 14, 2008 10:28 PM

REAGAN NATIONAL AIRPORT
 PARKING OPERATIONS GARAGE A
 WASHINGTON DC 20501-4501

FOR QUESTIONS OR COMMENTS 1703(417-4300)

COMP ID: NAPT TERM ID: NAPT0100030635

CARD TYPE: VISA

NAME: XXXXXXXXXXXXXXXXXXXX

ACCOUNT #: XXXXXXXXXX5692

TOTAL AMOUNT \$ 60.00

APPROVAL CODE: 079448 STAN: 064554

CUSTOMER COPY

*****THANK YOU FOR FLYING*****
 *****REAGAN NATIONAL AIRPORT*****

WHITFIELD RUSSELL ASSOCIATES
PUBLIC UTILITY CONSULTANTS
4232 KING STREET
ALEXANDRIA, VA 22302
PHONE: (703) 894-2200
FAX: (703) 894-2207

WHITFIELD A. RUSSELL
STEPHEN P. FLANAGAN
ANTOINE A. GAMARRA

ACCOUNTING
COMPUTER MODELING
ECONOMICS
ENGINEERING
FINANCE

STATEMENT
OF
QUALIFICATIONS

WHITFIELD RUSSELL ASSOCIATES

Whitfield Russell Associates is a public utility consulting firm providing analyses in all areas of electric utility regulation. The members of the firm have training and experience in engineering, finance, accounting, economics, law, and computer science. The firm provides expertise in electric utility system planning and operations, computer modeling, project evaluation, economic studies, contract negotiations, energy and demand forecasts, and rate determinations and design.

Whitfield Russell Associates was formed in 1976. Currently, the firm has seven staff members and is located at 4232 King Street Alexandria, VA 22302. The firm's e-mail address is "wrussell@wrassoc.com", and the telephone number is (703) 894-2200.

Whitfield Russell Associates' professionals have appeared as regulatory and litigation expert witnesses in electric utility planning, operations, and rates before state and federal courts and agencies in more than 30 states, the District of Columbia, and three Canadian Provinces.

Clients of the firm include large energy users, load aggregators, State agencies and commissions, federal agencies, independent power producers and electric utilities owned by investors, municipalities, cooperatives, States and State subdivisions, Canadian provinces and agencies and other subdivisions of the United States government.

The industrial enterprises for which Whitfield Russell Associates has worked include The Dow Chemical Company, its partially-owned subsidiary, Destec Energy, Exxon, Newmont Gold Company, Barrick Goldstrike Mines, MidAtlantic Cogen Inc., the Westlake Group, Cyprus Minerals, FMC Corporation, Big Three Industries, Occidental Petroleum, Coastal Power Production, Ethyl Corporation, Zeigler Coal, Triton Coal (Shell Oil), O'Brien Energy, AES, Foster Wheeler, Wheelabrator-Frye, Phibro (oil refinery) and British Petroleum. Other clients include the Cities of Chicago, Indianapolis, Gillette (WY), Madison (NJ), North California Power Agency, Massachusetts Municipal Wholesale Electric Company, North Carolina Eastern

Municipal Power Agency, the Northern California Power Agency, the States of Colorado, South Dakota, Minnesota, South Carolina, Pennsylvania, and Hawaii, and the District of Columbia.

Additionally, Whitfield Russell Associates is nationally recognized as a leader in electric utility regulatory issues, electric utility competition, transmission access, and the unbundling of traditional electric utility services. Mr. Russell has lectured on such issues many times including at the Regulatory Studies Program sponsored by the National Association of Regulatory Utility Commissioners at Michigan State University, at the Wisconsin Public Service Commission, at various seminars of the American Public Power Association and of California's TURN and at the Annual Conference of the Electricity Consumers Resource Council. Whitfield Russell Associates has participated in the development of a national transmission access proposal submitted to the Federal Energy Regulatory Commission on behalf of the Transmission Access Policy Study Group (TAPS), and has had partners testify before the Subcommittee on Energy and Power of the House Committee on Energy and Commerce and before the Pennsylvania House Committee on Conservation regarding electric transmission issues.

KEY PERSONNEL

WHITFIELD A. RUSSELL

Whitfield A. Russell is an electrical engineer, attorney and President of Whitfield A. Russell and Associates, P.C., a corporate Partner of Whitfield Russell Associates. He holds a Bachelor of Science degree in Electrical Engineering from the University of Maine at Orono, a Master of Science in Electrical Engineering from the University of Maryland, and a Juris Doctor degree from Georgetown University Law Center.

Mr. Russell is experienced in electric utility system planning (transmission and generation), ratemaking and bulk power contracts. Mr. Russell has been qualified as an expert witness in 27 states (as well as in the Provinces of Alberta and Manitoba and the District of Columbia) and has been accepted as an expert in approximately 150 proceedings before state and federal Courts, arbitration panels, public service commissions, the Federal Energy Regulatory Commission and other administrative agencies. Mr. Russell's clients have included public power utilities, state and federal power marketing agencies, investor owned utilities, independent power producers, and State regulatory bodies and their staffs. Mr. Russell has written and spoken extensively on matters relating to regulated electric utilities.

Mr. Russell founded Whitfield Russell Associates in 1976. From 1972 to 1976, Mr. Russell served as Engineer and subsequently as Chief Engineer, at the Division of Corporate Regulation of the Securities and Exchange Commission. The Division administered the Public Utility Holding Company Act of 1935.

From 1971 to 1972, Mr. Russell was on the staff of the Federal Power Commission. He served as a consultant to staff attorneys in proceedings, and as an expert witness in an administrative proceeding before the Atomic Energy Commission.

From 1969 to 1971, Mr. Russell served as an Associate Engineer in the System Planning Division of the Potomac Electric Power Company. At PEPCO, he conducted system studies of load flows and stability. He was also a member of numerous study groups concerned with planning and operation of the Pennsylvania-New Jersey-Maryland Interconnection.

OTHER

Mr. Russell testified before the Subcommittee on Energy and Power of the House Committee on Energy and Commerce. His testimony favored a transmission bill which was subsequently enacted as Title VII of the Energy Policy Act of 1992.

Mr. Russell was chosen to be an arbitrator in a dispute between Big Rivers Electric Cooperative and the Municipal Energy Agency of Mississippi.

Lectures given at the Regulatory Studies Program sponsored by the National Association of Regulatory Utility Commissioners at Michigan State University. Topics include revenue requirements, system planning and power pooling.

Lecture given at the Wisconsin Public Service Commission Seminar on "Regulating Diversified Electric Utilities: Accounting and Financial Issues."

Lecture given at the Annual Conference of the Electricity Consumers Resource Council on the Pacific Northwest-Pacific Southwest Intertie.

Participated in the development of a national transmission access proposal submitted to the Federal Energy Regulatory Commission on behalf of the Transmission Access Policy Study Group.

For a number of years, Mr. Russell controlled two companies owning small hydro plants in Maine that are PURPA qualifying facilities.

GENEVA GRAHAM LOOKER

Geneva Graham Looker is a Senior Associate at Whitfield Russell Associates. She holds a Bachelor of Arts degree from Hope College, and a Master of Business Administration from George Washington University. Mrs. Looker has worked for the firm as an Associate, a Senior Associate and an Associated Consultant for more than 15 years.

Mrs. Looker has participated in many cases of WRA in a variety of functions. Her work has included the calculation of excess capacity, replacement power cost calculations, research on refusals to transmit third party energy, development of generating unit performance standards and a cost/benefit analysis of a street lighting system purchase. She has also analyzed data and prepared spreadsheets and exhibits detailing the damages caused by breach of contract between utilities. She has also reviewed and organized voluminous files of several WRA major litigation cases. In most instances, Mrs. Looker analyzes data and documents to prepare initial issue papers concerning specific cases and clients. Her analyses include comprehensive review of electric utility regulation and requirements. Mrs. Looker has attended seminars on Utility Regulation and Rate Design, held by Public Utilities Reports, Inc., and Current Topics in Electricity Law 2004, held by Scott Hempling, Esq.

In addition to her work with WRA, Mrs. Looker has also worked at Martin Capital Management, the International Monetary Fund, and the American Public Power Association.

STEPHEN P. FLANAGAN

Stephen P. Flanagan, a Partner with Whitfield Russell Associates, is an Economist and Computer System Analyst. Mr. Flanagan holds a Bachelor of Science degree from the School of Foreign Service at Georgetown University, and has completed coursework in the Masters program in the Department of Agricultural & Resource Economics at the University of Maryland as well as advanced studies in Box/Jenkins Time Series Analysis and graduate level courses in Resource Economics at the Department of Agriculture. He also has received training in the use of state of the art electric power load flow software and advanced database programs.

Mr. Flanagan develops and evaluates analytic models used in the evaluation and analysis of public utility regulatory issues. He has conducted load forecasts using econometric and time series techniques, conducted and evaluated production cost simulation modeling of electric power systems, designed software to simulate the operation of large scale bulk power systems, evaluated and employed market power studies involving linear programming applications and developed and evaluated numerous spreadsheet applications used to estimate the costs of electric power. Mr. Flanagan has also developed and evaluated database software used in analyzing complex electric power allocation and billing procedures in support of WRA litigation efforts. His work has been used in the development of avoided cost based rates, retail and wholesale electric power rate tariffs, the estimation of the cost of replacement power due to outages of key electric power grid components, the value of capacity, the value of interruptibility in power contracts, the appropriate cost for interconnection facilities and numerous other applications in bulk power contracting.

Mr. Flanagan has also developed computer programs which analyze incremental pricing policies, supply and demand for natural gas and petroleum products, and load analysis. He has contributed to several reports prepared for governmental agencies, has co-authored articles appearing in energy-related publications, and has testified in federal and state proceedings.

Prior to his current affiliation with Whitfield Russell Associates, Mr. Flanagan was Vice President of Utility Resources, Inc. ("URI"), an economic consulting firm, which he helped to

found in Salem, Oregon. While at URI, Mr. Flanagan worked with the Direct Service Industry customer group of the Bonneville Power Administration ("BPA") in developing alternative rate proposals as well as several investor owned utilities such as Potomac Edison Power Company ("PEPCO") in the development of avoided cost rates. Before that, he was an employee of, and then partner in, Whitfield Russell Associates. Prior to that, he was an economist and computer specialist for H. Zinder & Associates, a public utility consulting firm specializing in natural gas and electric power issues for investor owned utilities. His work included assignments for Southern California Edison ("SCE"), Northern Indiana Public Services Corporation ("NIPSCO"), Texas-New Mexico Power Company ("TNMP"), as well as numerous Gas pipeline and distribution companies. Previously, he served as a computer information specialist at Aspen Systems, Inc., and as an economist with the Federal Energy Information Administration and the Department of Energy.

**Proceedings in Which
Stephen P. Flanagan
Has Testified**

1. Application of the Nebraska Public Power District for a Permit to Construct and Operate the Proposed MANDAN 500 KV Transmission Facility, South Dakota Public Utilities Commission Docket No. F-3371.
2. Kentucky Utilities Company, FERC Docket No. ER81-341-000, concerning KU's energy forecasting and production cost methodologies.
3. Houston Lighting & Power Company, Texas PUC Docket No. 4712 concerning the development of rates to be paid to cogenerators and small power producers.
4. In re: Petition of Inquiry into Rates Paid by Houston Lighting and Power Company to Qualifying Facilities for the Purchase of Non-Firm Energy, before the Texas Public Utilities Commission, Docket No. 5994, on behalf of Cogen Lyondell, Inc. and Cogen Lynchburg, Inc.
5. In re: Southern California Edison Company and San Diego Gas & Electric Company, Docket No. EC89-5-000, before the Federal Energy Regulatory Commission, on behalf of the City of Vernon, California concerning expected effects of the proposed merger on system operation and planning.
6. In re: Southern California Edison Company and San Diego Gas & Electric Company, Docket No. 88-12-035, before the California Public Utilities Commission, concerning expected effects of the proposed merger on system operation and planning.

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

1. In re: Virginia Electric and Power Company, North Carolina Utilities Commission, Docket No. E-22, Sub 257, concerning production cost simulation and normalized fuel adjustment clause formula.
2. In re: Dow Chemical Company, Docket Nos. 4802, 5050, and 5062, before the Public Utility Commission of Texas concerning rates for interruptible service.
3. In re: the Dow Chemical Company vs. Gulf States Utilities Company, before the Louisiana Public Service Commission, Docket No. U-16038, concerning cogeneration and small power production.
4. In re: City of Anaheim, et al., v. Southern California Edison, Docket No. 78-0810, on behalf of five partial requirements wholesale customers of Southern California Edison Company, making claims under Federal antitrust laws for access to the Pacific Northwest-Pacific Southwest Intertie.
5. Rosemount Cogeneration Joint Venture, Biosyn Chemical Corporation and Oxbow Power Corporation vs. Northern States Power Company, before the Minnesota Public Utilities Commission, Docket No. E-002/GG-88-491, on behalf of Petitioners, Rosemount Cogeneration Joint Venture, Biosyn Chemical Corporation and Oxbow Power Corporation, concerning a contract between Northern States Power and Biosyn Chemical Corporation covering the 50 MW output of a yet-to-be-constructed power plant based on the forecast costs of Sherburne County Unit #3 ("Sherco Unit 3").
6. In re: Potomac Electric Power Company, District of Columbia Public Service Commission Case No. 869, on behalf of the District of Columbia Office of the People's Counsel, concerning the prudence of off-system purchases.
7. In re: Wisconsin Public Power Inc. System, Advance Plan 5, before the Public Service Commission of the state of Wisconsin, on behalf of the Wisconsin Public Power System, Inc., concerning transmission planning in the state of Wisconsin.
8. In re: M-S-R Public Power Agency vs. Tucson Electric Power Company, No. CIV-86-521-TUC-ACM, before the United States District Court of Arizona, on behalf of M-S-R, concerning TEP's breach of contract.
9. In re: Greenwood Utilities v. Mississippi Power Co., Civil Action J-80-0350. Calculated the value of SEPA hydropower through production cost modeling.
10. In re: Texas Utilities Electric Company v. Tex-La Electric Cooperative of Texas, Inc., Texas Municipal Power Agency, and Brazos Electric Power Cooperative, Inc., in the District Court of Dallas County, Texas 14th Judicial District, No. 86-6809-A. Development of production cost impacts of nuclear unit delays.

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

11. United States of America Department of Energy, before the Bonneville Power Administration, on behalf of the City of Vernon, California, concerning the 1985 Proposed Firm Displacement Power Rate.
12. In re: City of Vernon v. Southern California Edison, USDC, Central District of California, Case No. 83-8137-MRP (Mcx) concerning the investigation of liability damage claims; prepared computer programs analyzing the Company's transmission access policies and implementation.
13. In re: Northeast Utilities Service Company and Public Service Company of New Hampshire, Docket Nos. EC90-10-000, ER90-143-000, ER90-144-000, ER90-145-000 and EL90-9-000. Conducted analyses of Company's data files on purchases and sales.
14. Tampa Electric Company v. Zeigler Coal Company. This was an arbitration held in August 1991, concerning provisions of a coal contract in which Mr. Russell offered testimony for Zeigler to the effect that Tampa Electric was not suffering a hardship by measures commonly used in the electric utility industry.
15. In re: North Carolina Eastern Municipal Power Agency v. Carolina Power & Light Company, 88 CVS 6512, Wake County Superior Court. Conducted production cost estimates to determine energy costs under current contracts and alternative supply options.
16. In re: Houston Lighting & Power Company's Standard Avoided Cost Calculation, Docket No. 10832, before the Public Utility Commission of Texas. Conducted production cost simulations under various assumptions regarding the operation of HL&P's contract with DuPont.
17. In re: Application of Texas Utilities for Authority to Change Rates, before the Public Utility Commission of Texas, Docket No. 11735, on behalf of Cap Rock Electric Cooperative, Inc., concerning standby rates, wholesale rate contracts and terms and conditions of the Power Sales Agreement.
18. In re: M-S-R Public Power Agency v. Tucson Electric Power Company, in the U.S. District Court for the District of Arizona, Case No. 86-521 TUCACM: Prepared exhibits calculating damages foregone by breach of contract, analyzed rebuttal damage study, prepared trial script, attended depositions and trial.
19. In re: City of Vernon v. Southern California Edison, in the United States District Court, Central District of California, Case No. 83-8137-MRP (Mcx):

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

20. In re: Northeast Utilities Service Company and Public Service Company of New Hampshire, Docket Nos. EC90-10-000, ER90-143-000, ER90-144-000, ER90-145-000 and EL90-9-000.
21. In re: Wisconsin Public Power Inc. System et al., Advance Plan 6, before the Public Service Commission of the state of Wisconsin, Docket No. 05-EP-6, concerning Eastern Wisconsin Utility Joint Transmission System and Interface Study.
22. In re: Application of Houston Lighting & Power Company for a Certificate of Convenience and Necessity for the DuPont Project, before the Public Utility Commission of Texas, Docket No. 11000, on behalf of Destec Energy, Inc. Documented and analyzed data responses, prepared draft testimony, analyzed testimony of other participants.
23. In re: Application for Authorization and Approval of Merger Between Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin), and Cenergy, Inc., in Docket No. EC-95-16-000, before the Federal Energy Regulatory Commission, in Docket Nos. 6630-UM-100 and 4220-UM-101, before the Wisconsin Public Service Commission and Docket No. 6-2500-10601-2 before the Minnesota Office of Administrative Hearings for the Minnesota Public Utilities.
24. In re: IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services, and Industrial Energy Applications, Inc., Docket Nos. EC96-13-000, ER96-1236-000, and ER96-2560-000, before the Federal Energy Regulatory Commission, on behalf of Wisconsin Intervenors ("WI"). Analyzed the participants' filings and testimony and helped prepare draft testimony concerning the problems created by the merger of WP&L, IPW and IES and the failings of the proposed ISO to meet standards.
25. Ethyl Corporation vs. Gulf States Utilities Company, Suite No. 309,439 of the 19th Judicial District Court, Parish of East Baton Rouge, State of Louisiana. Participated in the completion of an Expert Report, provided support for discovery proceedings and participated in trial preparation in this case involving purported misrepresentation of the need for a customer-owned substation.
26. In re: Utilicorp United Inc, and Empire District Electric Co. Docket No. EM-2000-369, before the Public Service Commission of the State of Missouri. Helped analyze issues and draft testimony to explain why the merger between the two is detrimental to the public interest.

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

27. In re: Arrowhead - Weston Transmission Line Project, Docket No. 05-CE-113, before the Public Service Commission of the State of Wisconsin. Drafted testimony to provide support for the transmission project as proposed by WPSC and Minnesota Power.
28. In re: Occidental Chemical Corporation, helped draft testimony in Docket No. U-25533, before the Louisiana Public Service Commission on behalf of Occidental Chemical concerning Entergy Gulf States' interruptible service.
29. In re: Pacific Gas & Electric Company, supported the preparation of testimony concerning the firmness of transmission access under prior rules as compared to the current regime in Docket No. ER01-2998, before the Federal Energy Regulatory Commission on behalf of Northern California Power Agency.
30. In re: California ISO Amendment No. 27, participated in preparation of testimony concerning the reasonableness of the ISO's proposed Transmission Access Charge before the Federal Energy Regulatory Commission in Docket No. ER00-2019 on behalf of State Water Contractors and the Metropolitan Water District of Southern California.
31. In re: Pacific Gas and Electric Company, supported the preparation of testimony concerning the nature of costs of Pacific Gas & Electric's Scheduling Coordinator Service Tariff before the Federal Energy Regulatory Commission in Docket Nos. ER00-565-000, ER00-565-003, and ER00-565-007 on behalf of the Northern California Power Agency.
32. In re: Pacific Gas and Electric, participated in the preparation of testimony analyzing the justification of the pass-through of costs for reliability services and ancillary services imposed on PG&E by the California ISO and allocated in part to the Western Area Power Administration by PG&E. Work included the estimate of reliability service costs borne by PG&E prior to the formation of the California ISO, in Docket No. ER01-1639-006 at the Federal Energy Regulatory Commission.
33. In re: Wisconsin Public Power Inc. System et al., Advance Plan 6, before the Public Service Commission of the state of Wisconsin, Docket No. 05-EP-6, concerning Eastern Wisconsin Utility Joint Transmission System and Interface Study.
34. In re: MidAtlantic Energy v. Monongahela Power Company and the Potomac Edison Company, before the Public Service Commission of West Virginia, Case No. 89-783-E-C, on behalf of MidAtlantic Energy, concerning need for capacity and the appropriate avoided cost.

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

35. In re: Northeast Utilities Service Company, before the Federal Energy Regulatory Commission, Docket No. EL91-36-000, on behalf of the Massachusetts Municipal Wholesale Electric Company evaluating the tie-line adjustment charge borne by MMWEC that arose under a Transmission Service Agreement between New England Power Company and Northeast Utilities.
36. In re: Application of Houston Lighting & Power Company for a Certificate of Convenience and Necessity for the DuPont Project, before the Public Utility Commission of Texas, Docket No. 11000, on behalf of Destec Energy, Inc.
37. In re: Investigation on the Commission's Own Motion into Barriers to Contracts Between Electric Utilities and Non-Utility Cogenerators and Certain Related Policy Issues, before the Public Service Commission of the state of Wisconsin, Docket No. 05-EI-112, on behalf of JOINT PARTIES: DESTEC Energy, Inc., EnerTran Technology Company, LS Power Corporation, The AES Corporation, LG&E Development Corporation, National Independent Energy Producers, and Citizens' Utility Board, concerning appropriate QF contract provision.
38. In re: Application of Cap Rock Electric Cooperative, Inc. for a Certificate of Convenience and Necessity, before the Public Utility Commission of Texas, Docket No. 11248, on behalf of Cap Rock Electric Cooperative, Inc., concerning its proposed transmission system improvements.
39. Participated in market survey of major refinery exploring cogeneration options in the Baton Rouge area.
40. Development of an Integrated Resource Plan ("IRP") for the State of South Dakota to comply with the Western Area Power Administration ("Western") filing requirements to continue receiving an allocation of Western hydro power. The IRP included a facility-specific analysis of electric loads (including weather normalization and end-use applications), an evaluation of Demand Side Management ("DSM") options, alternative supply options and performance contracting enhancements.
41. In re: Pacific Gas and Electric Company: Phase II Answering Testimony to PG&E's Supplemental Testimony; Cross Answering Testimony; and Errata of Whitfield A. Russell before the Federal Energy Regulatory Commission in Docket No. ER00-565-000, et al and ER04-1233-000, on behalf of Northern California Power Agency.
42. In re: In the Matter of the Arbitrations between PG&E Energy Trading-Power, LP Claimant, Counter-Respondent and Southaven Power, LLC, and Caledonia Generating, LLC, Respondents, Counter-Claimants: Expert Report and litigation before the American Arbitration Association in AAA Nos. 16-198-00206-03 & 16-198-00207-03, on behalf of Williams & Connolly LLP (counsel of Southaven Power, LLC) and Bingham McCutchen LLP (counsel for Caledonia Generating, LLC).

**Proceedings in Which
Stephen P. Flanagan
Has Played A Significant Role**

43. In re: Berkshire Power Company, LLC: before the Federal Energy Regulatory Commission in Docket No. ER05-1179-001, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal Lighting Plant, and South Hadley Electric Light Department.
44. In re: Consolidated Edison Energy Massachusetts, Inc.: before the Federal Energy Regulatory Commission in Docket No. ER05-903-002, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal Lighting Plant, and South Hadley Electric Light Department.
45. In re: Pittsfield Generating Company, LP: before the Federal Energy Regulatory Commission in Docket No. ER06-262-000, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal Lighting Plant, and South Hadley Electric Light Department.
46. In re: Mystic Development LLC: before the Federal Energy Regulatory Commission in Docket No. ER06-427-000, on behalf of Massachusetts Municipal Wholesale Electric Company, Wellesley Municipal Light Plant, Reading Municipal Light Department and Concord Municipal Light Plant.

ANTOINE A. GAMARRA

Antoine A. Gamarra has been a Partner at Whitfield Russell Associates since 1997. He holds a Bachelor of Science degree in Mechanical Engineering from San Jose State University.

Mr. Gamarra is experienced in general rate case issues, cost of service studies, IOU/ISO/RTO transmission and ancillary tariff rate development / design, EWG applications, QF certification/recertification, standby / backup rate design, stranded cost / exit fees, avoided cost filings, demand response analysis, market price forecasting, portfolio valuation, numerous RFPs (between 5 MW to 542 MW), power contract negotiations / analysis, power plant economics / financing / justification / certification / permitting / market valuation / tax assessment, interconnection / reliability studies, merger market power analysis, acquisition studies, damage studies, load resource modeling, production cost modeling, cost-benefit modeling, loss of load probability modeling, transmission loss methodologies / analysis and transmission load flow analysis / modeling (PTI-PSS/E).

Prior to joining the firm, Mr. Gamarra was a Utility Engineer for the California Public Utilities Commission (CPUC). He testified as an expert witness and participated in numerous rate cases. When Mr. Gamarra was at the CPUC, he developed the Working Cash practice used by the CPUC for small water utilities. While at the CPUC, Mr. Gamarra attended numerous seminars such as: Mergers and Acquisitions in the Utility Industry; Rate of Return and the Cost of Capital; Spot Gas and the Electric Generation Market; U.S. Natural Gas Industry; Marginal Pricing in the Utility Industry; and the Utility Ratemaking seminar co-sponsored by the National Association of Regulatory Utility Commissioners (NARUC).

Prior to joining the firm, Mr. Gamarra was also a Patent Examiner on electro-mechanical switching for the U.S. Patent Office and a Mechanical Engineer redesigning electric trolley cars for the San Jose Trolley Corporation.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

1. In re: Citizens Utilities Company of California, California Public Utilities Commission, Docket No. 89-03-27, concerning general office expenses and methods of cost allocation to Citizen-owned utilities from offices in Stamford, Connecticut; Redding, California; and Sacramento, California.

Mr. Gamarra testified on rate base issues: including plant, depreciation reserve and expense, working cash, construction work in progress, contributions in aid of construction, and customer advances for the Proceeding Number 2-13 below:

2. In re: Citizens Utilities Company of California, Felton District, California Public Utilities Commission, Docket No. 89-03-28. Main Issue: New Source of Supply to meet demand.
3. In re: Citizens Utilities Company of California, Sacramento District, California Public Utilities Commission, Docket No. 89-03-29. Main Issue: Growth estimates and required capacity.
4. In re: Citizens Utilities Company of California, Guernville District, California Public Utilities Commission, Docket No. 89-03-30. Main Issue: Quality of service and reliability.
5. In re: Citizens Utilities Company of California, Francis Land and Water Company, California Public Utilities Commission, Docket No. 89-03-31. Main Issue: Disallowance of plant not used and useful.
6. In re: Citizens Utilities Company of California, Montara District, California Public Utilities Commission, Docket No. 89-02-011, Order Instituting an Investigation. Main Issue: Depreciation and retirement treatment of plant.
7. In re: California Water Service Company, Los Altos-Suburban District, California Public Utilities Commission, Docket No. 88-04-070. Main Issue: New source of supply and back-up capacity.
8. In re: California Water Service Company, Dixon District, California Public Utilities Commission, Docket No. 88-04-071. Main Issue: System reliability.
9. In re: California Water Service Company, Hermosa-Redondo District, California Public Utilities Commission, Docket No. 88-04-072. Main Issue: Growth and system capacity.
10. In re: California Water Service Company, King City District, California Public Utilities Commission, Docket No. 88-04-073. Main Issue: Demand requirements and back-up capacity.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

11. In re: California Water Service Company, Marysville District, California Public Utilities Commission, Docket No. 88-04-074. Main Issue: Working capital.
12. In re: California Water Service Company, South San Francisco District, California Public Utilities Commission, Docket No. 88-04-075. Main Issue: New source of supply.
13. In re: California Water Service Company, Willows District, California Public Utilities Commission, Docket No. 88-04-076. Main Issue: Back-up capacity.

Mr. Gamarra testified on all rate cases issues: including Revenue Requirement, Operation and Maintenance Expenses, Administrative and General Expenses, Depreciation Expenses and Reserve, Taxes, Rate Base, and Rate Design for Proceeding Number 14-17 below:

14. In re: Gibbs Ranch Water Company, California Public Utilities Commission, Docket No. 89-08-038. Main Issue: "Arms length negotiation" for construction contracts and services.
15. In re: Graeagle Water Company, California Public Utilities Commission, Docket No. 87-11-001. Main Issue: Excess capacity.
16. In re: Sorsoli Water Company, California Public Utilities Commission, Docket No. 87-02-041. Main Issue: "Rate Shock" and system reliability.
17. In re: Garrapata Water Company, California Public Utilities Commission, Docket No. 87-01-021. Main Issue: System reliability, "Rate Shock" and rate design.

Mr. Gamarra has been involved with numerous other proceedings involving the testimony of his partner Whitfield A. Russell, since 1992. He has also performed numerous studies, proposals, and RFP solicitations on behalf of various clients. Following are just a few of the cases in which he has been involved.

18. In re: Maui Electric Company, Limited, Office of Consumer Advocate, Docket No. 7000. Developed exhibits and workpapers for plant and depreciation analyses for rate cases for the islands of Maui, Molokai and Lanai in the state of Hawaii.
19. In re: North Carolina Eastern Municipal Power Agency vs. Carolina Power & Light. Developed historical and future load resource models for various scenarios in this damage suit. Modeled historical and future purchased capacity billings by calculating levelized depreciation, earnings, income taxes and amortization of Investment Tax Credits. Also involved in debt service calculations.
20. Participated in a study correlating the avoided cost to gas prices for future electric generation, on behalf of MidAtlantic Cogen, Inc.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

21. In re: Houston Lighting & Power Company's Standard Avoided Cost Calculation, Docket No. 10832, before the Public Utility Commission of Texas. Converted Houston Light & Power Company's McModel, Cost/Benefit model, from a mainframe UNIX C program to PC C++ version and ran various scenarios for intervenors using McModel.
22. In re: Application of Texas Utilities for Authority to Change Rates, before the Public Utility Commission of Texas, Docket No. 11735, on behalf of Cap Rock Electric Cooperative, Inc. Developed Standby Rates, Standby Tariffs and Testimony.
23. In re: Application of Houston Lighting & Power Company for a Certificate of Convenience and Necessity for the DuPont Project, before the Public Utility Commission of Texas, Docket No. 11000, on behalf of Destec Energy, Inc. Modeled Steam Agreement contract and ran various scenarios using the McModel Cost/Benefit model.
24. In re: Application of Cap Rock Electric Cooperative, Inc. for a Certificate of Convenience and Necessity, before the Public Utility Commission of Texas, Docket No. 11248, on behalf of Cap Rock Electric Cooperative, Inc., concerning proposed transmission system improvements.
25. In re: Commonwealth Edison Company, Proposed General Increase in Electric Rates, before the Illinois Commerce Commission, Docket No. 94-0065, on behalf of the City of Chicago, conducted a Loss of Load Probability Analysis for reserve margin determination.
26. Developed a "short-cut" production model to estimate future Pennsylvania-New Jersey-Maryland (PJM) running rates on behalf of Solar Turbines, Inc.
27. Conducted Production Cost simulations for two utilities.
28. Evaluated and translated documents regarding the SUPER Electric System Planning Model developed by the Latin American Organization of Energy for BHP Petroleum.
29. In re: Application of Texas Utilities Electric Company for Authority to Implement Economic Development Service, General Service Competitive Pricing, Wholesale Power Competitive Pricing, and Environmental Technology Service, Docket No. 13100, before the Public Utility Commission of Texas, on behalf of Rayburn Country Electric Cooperative, Inc., concerning TU Electric's "competitive rates."
30. In re: Complaint of Kenneth D. Williams v. HL&P, Docket No. 12065, on behalf of Destec before the Public Utility Commission of Texas.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

31. In re: Rebuttal testimony in a Complaint of Tex-La v. TUEC, Docket No. 12362, on behalf of Rayburn County Electric Coop. before the Public Utilities Commission of Texas.
32. In re: Application for Authorization and Approval of Merger Between Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin), and Cenergy, Inc., in Docket No. EC-95-16-000, before the Federal Energy Regulatory Commission (on behalf of Certain Intervenors, including Madison Gas & Electric Company, Wisconsin Public Service Corporation, Minnesota Power & Light Company, Otter Tail Power Company and the Lincoln Electric System), in Docket Nos. 6630-UM-100 and 4220-UM-101, before the Wisconsin Public Service Commission and Docket No. 6-2500-10601-2 before the Minnesota Office of Administrative Hearings for the Minnesota Public Utilities Commission (both on behalf of Madison Gas & Electric, Wisconsin Industrial Energy Group, Wisconsin Federation of Cooperatives and the Citizen's Utility Board), concerning the effect upon transmission access of the merger of NSP and WEPCO into Primergy.
33. In re: Alberta Electric Utilities 1996 Tariff Application before the Alberta Energy And Utilities Board, on behalf of the Industrial Power Consumers Association of Alberta concerning calculation of charges for ancillary services.
34. In re: Central Power and Light and West Texas Utilities Filing in Compliance with Subst. Rule 23.67, Docket No. 15643, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas.
35. In re: Texas Utilities Electric Company, Filing in Compliance with Subst. Rule 23.67, Docket No. 15638, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas.
36. In re: Docket No. 15840, Regional Transmission Proceeding to Establish Postage Stamp Rate and Statewide Load Flow Pursuant to P.U.C. Subst. Rule. 23.67 on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas.
37. In re: Rebuttal Testimony on behalf of MG&E, WIEG, WFC, CUB in Docket Nos. 6630-UM-100 and 4220-UM-101 before the Public Services Commission of Wisconsin.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

38. In re: Houston Lighting & Power Company Filing in Compliance with Subst. Rule 23.67, Docket No. 15639, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas.
39. In re: IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services, and Industrial Energy Applications, Inc., Docket Nos. EC96-13-000, ER96-1236-000, and ER96-2560-000, before the Federal Energy Regulatory Commission, on behalf of Wisconsin Intervenor ("WI"). The WI included municipal utilities and groups, industrial customers, rural electric cooperatives, and investor-owned utilities within the state of Wisconsin. Mr. Russell simultaneously filed 2 sets of testimony; the first, sponsored by the intervenors listed above as well as by Wisconsin Public Service Corporation ("Pub Service"), and Dairyland Power Cooperative analyzed engineering and operating problems created by the merger of WP&L, IPW and IES. The second set of testimony discussed how the IEC Independent System Operator ("ISO") failed in general to meet the rigorous and comprehensive ISO standards promulgated by the Wisconsin Public Service Commission (WPSC). Both sets of testimony (Engineering and ISO) were filed before the Federal Energy Commission.
40. In re: Joint Application of WPL Holdings, Inc. and Wisconsin Power & Light Company for all Requisite Approvals in Connection with a Series of Related Transactions by which Interstate Power Company Becomes a Subsidiary of WPL Holdings, Inc., IES Industries, Inc. is Merged into WPL Holdings, Inc. and is Renamed Interstate Power Corporation and for Certain Related Transactions and Matters, in Docket No. 6680-UM-100, before the Public Service Commission of Wisconsin.
41. In re: City of College Station, FERC Docket No. TX 96-2-000, concerning transmission rates.
42. In re: Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, in Docket No. R-00973981 on behalf of Mid-Atlantic Power Supply Association, before the Pennsylvania Public Utility Commission.
43. In re: Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, in Docket No. R-00974104 on behalf of Mid-Atlantic Power Supply Association, before the Pennsylvania Public Utility Commission.
44. In re: Ormet Primary Aluminum Corporation, on behalf of Ormet Primary Aluminum Corporation, Arbitration Number 55-199-0051-94, before the American Arbitration Association, concerning the relationship between AEP and other power systems within NERC and ECAR.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

45. In re: Rebuttal Testimony in response to Mr., Walter R. Kelley and Mr. Thomas Kennedy, on behalf of Ormet Primary Aluminum Corporation, Arbitration Number 55-199-0051-94, before the American Arbitration Association.
46. In re: Application No. RE95081 – TransAlta Utilities Corp., on behalf of Albchem Industries Ltd., CXY Chemicals and Dow Chemicals Canada Ltd., before the Alberta Energy & Utilities Board addressing ACD's interest in providing interruptible service.
47. In re: Tri-State Generation and Transmission Assoc., Inc., in Arbitration No. 77 Y 181 0023097 before the American Arbitration Association.
48. In re: Petition for Order Concerning Delineation of Transmission and Local Distribution Facilities, Docket No. 98-0894 on behalf of The City of Chicago, before the Illinois Commission in reference to re-functionalization.
49. In re: Kansas Municipal Energy Agency ("KMEA"), Docket No. ER00-2644-000, before the Federal Energy Regulatory Commission ("FERC") to review, assess and comment on the actions taken by the Southwest Power Pool in connection with two transmission service requests made by the Kansas Municipal Energy Agency aggregating 39 MW of contract demand.
50. In re: Occidental Chemical Corporation, testimony in Docket No. U-25533, before the Louisiana Public Service Commission on behalf of "OxyChem" for the purpose of (1) to demonstrate the problems with the Louisiana Public Service Commission Staff's proposal that each of ELI and EGS change their interruptible rate schedules from a reliability-based curtailment methodology and (2) to recommend that the Commission defer consideration of Staff's proposal.
51. In re: Alliance Companies, et al., Affidavit in Docket Nos. RM01-12-000, RT01-87-000 and RT01-88-000, before the Federal Energy Regulatory Commission on behalf of the Ormet Primary Aluminum Corporation, for the purpose of providing relevant engineering fundamentals related to the proper design of methodology for quantifying transmission losses and for allocating such losses to the customers of regional transmission organizations.
52. In re: Response to PacifiCorp Motion: Affidavit in Response to PacifiCorp's Daubert Motion Regarding Richard Slaughter and Supplemental Expert Report on behalf of Snake River Valley Electric Association.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

53. In re: American Electric Power Corp.: Affidavit in Docket No. ER03-242, before the Federal Energy Regulatory Commission on behalf of Ormet Primary Aluminum Corp. to respond to AEP's proposed electric transmission rates to be included in the OATT of the PJM Interconnection.
54. In re: Ameren Services Company, et al.: Affidavit in Docket No. EL03-212-000, before the Federal Energy Regulatory Commission on behalf of Ormet Primary Aluminum Corp. to respond to AEP's Submission in Response to the Commission's Section 206 Investigation.
55. In re: Pacific Gas and Electric Company SCS Tariff: Direct Testimony in Phase I before the Federal Energy Regulatory Commission in Docket Nos. ER00-565-000, ER00-565-003, and ER00-565-007 on behalf of the Northern California Power Agency. The purpose of the testimony is to explain the nature of the costs for which Pacific Gas and Electric Company seeks recovery through its Scheduling Coordinator Service Tariff.
56. In re: Pacific Gas and Electric Company SCS Tariff: Direct Testimony in Phase II before the Federal Energy Regulatory Commission in Docket Nos. ER00-565-000 and ER00-565-003 on behalf of the Northern California Power Agency ("NCPA"). The purpose of the testimony is to discuss PG&E's propriety in passing through ISO Charge Type costs as Scheduling Coordinator Service charges to NCPA under the terms of the NCPA-PG&E Interconnection Agreement.
57. In re: Cabazon Wind Partners, LLC Distribution System Facilities: Affidavit in Docket No. EL04-137 before the Federal Energy Regulatory Commission on behalf of Cabazon Wind Partners, LLC ("Cabazon"). This Affidavit provides support for Cabazon's request that Southern California Edison Company ("SCE") grant Cabazon reimbursement, in the form of a transmission credit or otherwise, for the cost of certain upgrades Cabazon has borne to interconnect its generation to SCE.
58. In re: Southern California Edison IFA Agreement: Cross Answering Testimony before the Federal Energy Regulatory Commission in Docket No. ER02-2189-003 on behalf of Whitewater Hill Wind Partners. The purpose of the testimony is to respond to testimony filed on October 28, 2004, in this proceeding by Commission Staff witnesses, Ms. Tania Martinez Navedo and Mr. Edward W. Mills. The issue in this case involves the designation of disputed upgrades contained in the IFA between Whitewater and Southern California Edison Company.

**Proceedings in Which
Antoine A. Gamarra
Has Been Involved**

59. In re: Pacific Gas and Electric: Direct and Answering Testimony before the Federal Energy Regulatory Commission in Docket No. ER01-1639-006 on behalf of Northern California Power Agency. The purpose of this testimony is to explain 1) PG&E's failure to justify the pass-through of Reliability Service charges to Western and PG&E's additional failure to "unbundle the rates in its ETCs and provide a full cost of service analysis supporting the unbundled rates," 2) PG&E's attempt to pass-through Scheduling Coordinator Service Charges to Western, and 3) The inappropriateness of PG&E's imposition of interest charges.
60. In re: Petition for a Declaratory Order or Advisory Opinion as to the Applicability of the Commission's Decision in Docket No. 03-10003: Affidavit in Docket No. 04-10023, before the Public Utilities Commission of Nevada on behalf of Ridgewood Renewable Power, LLC ("Ridgewood") with respect to a landfill methane gas powered electric generating project located at the Olinda/ Alpha landfill in Orange County, California.
61. In re: Cabazon Wind Partners, LLC Request for Reimbursement of Interconnection Costs from Southern California Edison: Prepared Direct Testimony before the Federal Energy Regulatory Commission in Docket No. EL04-137, on behalf of Cabazon Wind Partners, LLC. The purpose of this testimony is to provide support for Cabazon's request that Southern California Edison ("SCE") grant Cabazon reimbursement, in the form of transmission credit or otherwise, for the cost of certain upgrades Cabazon has borne to interconnect generation to SCE.
62. In re: Southern California Edison, California Wind Energy Association and the Proposed Antelope-Tehachapi 230 kV Line: Affidavit before the Federal Energy Regulatory Commission in Docket No. EL05-80-000, on behalf of the California Wind Energy Association ("CalWEA"). The purpose of this affidavit is to explain how and why the proposed Antelope-Tehachapi 230 kV line will be integrated into the regional transmission grid and thereby constitute a network upgrade facility.
63. In re: American Electric Power Corporation and the Network Integration Transmission Service: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER05-751-000, on behalf of Ormet Primary Aluminum Corporation. The purpose of this affidavit is to respond to American Electric Power Corporation's (AEP's) request (a) to increase its annual Network Integration Transmission Service (NTS) revenue requirements to \$486 million per year and (b) to increase the NTS rates.
64. In re: Ormet Primary Aluminum Corporation and the SECA Rate Design: Pre-Filed Rebuttal Testimony before the Federal Energy Regulatory Commission in Docket No. ER05-6-001, et al, on behalf of Ormet Primary Aluminum Corporation. The purpose of this testimony is to analyze the proposed Seams Elimination Charges / Costs Adjustments / Assignments (SECA) rate design and recommend a SECA Rate Design.

Thomas A. Besich

BS Electrical Engineering, UC Santa Barbara, June 1967

Several post graduate technical classes and seminars at various universities.

Was registered EE [1974] in California [by the more difficult California test, before the easier national test], but I let it lapse because I never used it.

1967 to 1992 Southern California Edison

- 1967-1981 in Electric System Planning, as Junior Engineer to Senior Engineer.
- 8 years studying EHV transmission systems of interconnected utilities in the Western US [loadflow and stability]—
- Western System Coordinating Council [now WECC] committees: Technical Studies Subcommittee; System Review Working Group [which did most of the work].
- Other inter-utility committees: ANPP [Palo Verde Nuclear] Transmission Planning Committee; SouthWest Area Transmission [SWAT] Planning Committee; Four Corners Transmission Committee; Navajo Transmission group.
- Determined transmission requirements for future generation projects and interconnected system design and operating ratings [Palo Verde, Four Corners, Navajo, Pacific Intertie AC & DC, Arizona-to-California, PGandE-to-Edison, Edison-to-SDG&E, etc].
- Major accomplishment: defeated Arizona utilities' parochial objectives for ANPP transmission and ensured maximum energy transfer capability from Arizona to California—a difference of 1000 MW.
- 1981 to December 1992 in Power Contracts and System Operation [two separate organizations]:
- 7 years [1981-1984, 1987-1991] negotiating and administrating [and defending before the CPUC] inter-utility and QF contracts as a Senior Engineer, Supervising Engineer, and Manager. Annual payments for the QF contracts totaled about \$2 Billion.
- Major accomplishments: saved tens of millions of dollars in contract administration. Corrected initial defects in many contracts [eg: wind generation power factor correction].
- 4 years [1985-1987, 1991-1992] planning daily operation, solving problems, and ensuring that future contracts didn't cause operating problems, as a Senior Engineer and as Manager of System Operating and Protection Engineering in System Operation division.
- Major accomplishments: avoided multiple problems in inter-utility contracts; initiated installation of Power System Stabilizers for nuclear plant that was operating in violation of WSCC standard.
- 1993 Minor consulting activities.

1993-1995: Hawaiian Electric as Director of Power Purchase Contracts [for Oahu, Maui, and the Big Island] and as Consultant.

Major accomplishment: Primary technical support and strategy developer [and witness] in binding arbitration overwhelming victory in dispute with international consortium QF [Japanese financial, European equipment, and East Coast American utility operator] on Oahu.

- 1995-1998 Retired, addressing family concerns.
- 1998 Testified [pro bono] in CPUC hearing involving utility administration of QF contracts [including affiliate contracts].
- 1999-2003 Various consulting, including technical advisor [depositions and discovery] in oil refinery litigation against utility for major damage in August 10, 1996 blackout. Remanded to trial court for readjudication.
- 1998-present semi-retired.

References upon request.