1   In the preparation of this application, Oshawa Power has utilized the following Excel models and work

2   forms: 2020 IRM Rate Generator; 2020 IRM Revenue Cost Ratio Adjustment Model; GA Analysis

3   Workform; 1595 Workform; and, the Lost Revenue Adjustment Mechanism Variance Account

4   (LRAMVA) Workform; developed and provided by the Board and as listed on the Board's website.

5   In this Application, Oshawa Power is applying to the Board to change the amount it charges for the

6   delivery of electricity as follows:

7   • A Residential RPP customer consuming 750 kWh per month would experience a total bill

8   decrease of $1.04 or -0.9%.

9   • A small general service RPP customer consuming 2,686 kWh would experience a total bill

10   decrease of $3.75 or -0.1%.

11   • And others, as illustrated in Appendix G - Bill Impacts.

12   The persons affected by this Application are the ratepayers of Oshawa Power's service territory. It is

13   impractical to set out their names and addresses because they are too numerous.

14   The Applicant confirms that the application and relates documents will be published on its website

15   (www.opuc.on.ca).

Relief Requested

17   Oshawa Power requests the following relief:

18   • Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix

19   B of this Application as just and reasonable rates and charges pursuant to section 78 of the

20   OEB Act, to be effective January 1, 2020.

21   • Approval for the continuation of the implementation of the New Distribution Rate Design for

22   residential customers.

23   • Approval of updated Retail Transmission Service Rates (RTSRs), as identified.

24   • Approval for the clearance of the balances recorded in certain deferral and variance accounts

25   by means of class-specific rate riders effective January 1, 2020, as identified.

26   • Approval for the clearance of the balance in its Lost Revenue Adjustment Mechanism Variance

27   Account (LRAMVA) resulting from its Conservation and Demand Management (CDM)

28   activities as of December 31, 2017, as identified.