

December 3, 2019
VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Electricity Distribution Licence No. ED-2002-0556
2020 Electricity Distribution Rate Application (EB-2019-0046)**

Please find attached Hydro Ottawa's updated Deferral and Variance Account Workform, and Tariff Schedule and Bill Impacts model, which includes updated Drycore Charges that reflect the November 1, 2019 RPP rate change.

Hydro Ottawa confirms with the updated workform and model that it proposes to clear its Y Factor Account on an interim basis and will request final disposition of its Y Factor Account as part of its 2021 Rate Application. Please note, the Y Factor revenue requirement adjustment in the updated Deferral and Variance Account Workform does not reflect the Impact of Bill C-97, which includes the new Accelerated Investment Incentive rules. Hydro Ottawa will include any necessary adjustments related to Bill C-97 into Account 1592 - PILs and Tax Variances.

Please do not hesitate to contact me if you require anything further.

Respectfully,

Original approved by Gregory Van Dusen

Gregory Van Dusen
Director, Regulatory Affairs
Tel. / tél. 613-738-5499 | ext. / poste 7472
regulatoryaffairs@hydroottawa.com



Ontario Energy Board

2020 Deferral/Variance Account Workform

Utility Name Hydro Ottawa Limited

Service Territory

Assigned EB Number EB-2019-0046

Name of Contact and Title Greg Van Dusen, Director, Regulatory Affairs

Phone Number 613-738-5499 ext. 7472

Email Address RegulatoryAffairs@HydroOttawa.com

Questions

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

1) Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition

2017

(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

2) Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition

2017

3) Select the earliest vintage year in which there is a balance in Account 1595

2014

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

4) Select the earlier of i) the year in which Group 2 DVAs were last disposed and ii) the earliest year in which Group 2 DVAs started to accumulate

2014

To determine whether tabs 6 and 6.2 will be generated, answer the following questions

5) Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?


Yes

6) Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?


Yes

General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

 Pale grey cell represent auto-populated RRR data

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2020 Deferral/Variance Account Workform

Summary of Changes from the Prior Year	
1	DVA balances from the RRR will be populated in the continuity schedules in tab 2a and 2b once the utility name is selected in tab 1 and the password is entered.
2	Questions have been added to tab 1.
a	Depending on the responses selected in tab 1, the continuity schedule in tabs 2a and 2b will open to the appropriate year in which utilities are to start inputting DVA balances.
b	Questions that were on tab 2a (regarding Class A customers), tab 6 and 6.2a (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.
3	An option on whether an account is requested for disposition is added in column BU for Accounts 1588 and 1589 in tab 2a, and Accounts 1532 and 1555 (Stranded Meters) in tab 2b.
4	Account changes in tab 2b:
a	Added Accounts 1508 (Pole Attachment, Retail Service Charge Incremental Revenue) and 1522 (primary, contra and interest accounts)
b	Accounts that are no longer used are removed.
5	Table 3b in tab 6 is revised for the below. Table 3b pertains to consumption for customers that were Class A for the entire year or transition customers in the test year.
a	Consumption is required on a total rate class basis instead of an individual customers basis.
b	Forecast consumption is required for transition customers and full year Class A customers for use in the billing determinants in tabs 4 and 6.2, if applicable.
6	In tab 6.1a, the first table for Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.
7	In tab 6.2a, the first table for Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.
8	If there were Class A customers and the rate rider for Account 1580 CBR Class B is calculated to be \$0 for one or more rate classes, then the entire balance in the sub-account (including any portion allocated to transition customers) will be transferred to Account 1580 WMS to be disposed.

Instructions

Tab	Tab Details	Step	Instructions
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>Enter the utility name and password. DVA balances from the RRR will be populated in tabs 2a and 2b.</p> <p><u>Questions 1 to 4</u> Responses to these questions will open the DVA continuity schedule in tabs 2a and 2b to the appropriate year that DVA balances should first be inputted.</p> <p><u>Questions 5 to 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. Tab 6.2 calculates the billing determinants for the Account 1580, sub-account CBR Class B rate rider, if applicable, using information inputted in tabs 4 and 6. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
2a and 2b - Continuity Schedule	These tabs are the continuity schedules that show all the accounts and the accumulation of the balances a utility has. Tab 2a is for Group 1 DVAs. Tab 2b is for Group 2 DVAs.	<p>2</p> <p>2a</p> <p>2b</p>	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017 balances in the Adjustments column under 2017.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.</i> Note that the DVA continuity schedule can currently start from 2013, if a utility has an Account 1595 with a vintage year prior to 2013, then a separate schedule should be provided starting from that vintage year. For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.</p> <p>c) <u>For all Group 2 accounts:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting approved ending balances in the Adjustment columns of that year. <i>For example, if in the 2015 rebasing rate application, DVA balances as at December 13, 2013 were approved for disposition, the continuity schedule will commence from 2013. Start by inputting the approved closing 2013 balances in the Adjustments column under 2013.</i> Enter the number of utility-specific 1508 sub-accounts that are approved for the utility in the textbox in cell B71. The DVA continuity schedule will generate the number of utility-specific 1508 sub-accounts. Input the name and the balances of the sub-account(s). Indicate whether disposition is requested for various accounts in column BU Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation in tab 3, if necessary.</p>
3. Appendix A	This tab shows the year end balance variances between the continuity schedule and that reported in the RRR.	3	Provide an explanation for the variances identified.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Complete the billing determinants table based on the load forecast. Note that columns O and P are generated when a utility indicates they have Class A customers in tab 1. Information in these columns are populated based on data from tab 6.
5 - Allocating Def-Var Balances	This tab allocates the DVA balances	5	Review the allocated balances to ensure the allocation is appropriate. Note that the allocations for Accounts 1589 and 1580 CBR Class B will be determined after tabs 6 to 6.2a have been completed.
		6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.</p> <p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.</p>

6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers during the period the GA balance CBR Class B balance accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR Class B charges for transition customers (if applicable).	8	<p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a. and 6.2a., respectively.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customers populated in tabs 6.1a. and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.</p>
		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. the total Class A consumption in the rate class for each year; and a forecast of total Class A and B consumption for transition and full year Class A customers in the test year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as</p>
6.1a. - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 7.</p>
6.2 - CBR	This tab calculates the billing determinants for the CBR Class B rate rider, if applicable.	11	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.</p> <p>No input is required. The information in the tab is auto-populated and will be used in the calculation of the CBR Class B rate rider calculated in tab 7.</p>
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 20, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table.</p> <p>Any transition customer who is allocated a specific CBR Class B amount is not to be charged the general CBR Class B rate rider as calculated in tab 7.</p>
7 - Calculation of Def-Var RR	This tab calculates all the applicable DVA rate riders.	13	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. For each rate class of each rate rider, select whether the rate rider is to be calculated on a kWh, kW or number of customers basis. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.</p> <p>If there are Class A customers, but a CBR Class B rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>

Ontario Energy Board



2020 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2019 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ (0.31)	Not Material
Smart Metering Entity Charge Variance Account	1551	\$ 0.42	Not Material
RSVA - Wholesale Market Service Charge5	1580	\$ (225,544.41)	RRR figure includes Sub-Account CBR Class B, RSVA - WMSC 1580 excluding Sub-Account CBR Class B is (\$8,844,756) + Sub-Account CBR Class B (\$225,544) = (\$9,070,300).
Variance WMS - Sub-account CBR Class A5	1580	\$ (0.69)	Not Material
Variance WMS - Sub-account CBR Class B5	1580	\$ 0.66	Not Material
RSVA - Retail Transmission Network Charge	1584	\$ (0.62)	Not Material
RSVA - Retail Transmission Connection Charge	1586	\$ (0.21)	Not Material
RSVA - Power (excluding Global Adjustment)4	1588	\$ 657,063.05	Balance reflects true-ups in 2018 & 2019
RSVA - Global Adjustment 4	1589	\$ 655,195.07	Balance reflects true-ups in 2018 & 2019; see notes in OEB-IR-20
Disposition and Recovery/Refund of Regulatory Balances (2009)7	1595	\$ (769,656.51)	This line is hidden on the 2a. Tab and no balance has been entered
Disposition and Recovery/Refund of Regulatory Balances (2010)7	1595	\$ (704,934.38)	This is balance for 2018 year
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	\$ (0.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	\$ (3.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	\$ 4.42	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	\$ 704,934.38	When the macro runs the balance entered into cell B1 40 is deleted
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ (1,186,354.80)	This is the balance of all the sub accounts, see lines below.
Other Regulatory Assets - Sub-Account - Capital Charges	1508	\$ 1.82	Not Material
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost	1508	\$ (0.32)	Not Material
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account	1508	\$ (0.11)	Not Material
Other Regulatory Assets - Sub-Account - Y-Factor Variance Account	1508	\$ (5,720,986.00)	Per the Settlement Agreement Hydro Ottawa request a rate rider to collect the revenue requirement of the New Facilities.
Other Regulatory Assets - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance Account8	1508	\$ (0.46)	Not Material
Retail Cost Variance Account - Retail6	1518	\$ 0.97	Not Material, entered a negative value is request for disposal to stop variance from being cleared.
Retail Cost Variance Account - STR6	1548	\$ 11.94	Not Material, entered a negative value is request for disposal to stop variance from being cleared.
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/GVAT Input Tax Credits (ITCs)	1592	\$ 0.06	Not Material
LRAM Variance Account4	1568	\$ (1.11)	Not Material
Renewable Generation Connection OM&A Deferral Account	1532	\$ 4.65	Not Material
Smart Grid OM&A Deferral Account	1535	\$ 2.87	Not Material

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

² The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

2020 Deferral/Variance Account Workform

- 14 The year Account 1585 GA was last discussed
- 15 The year Account 1585-FWB (Class B) was last discussed Note that the sub account was established in 2015.
- 24 Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1585 GA balance accumulated i.e. from the year after the balance was last disposed to the current year requested for disposition? If so, if you received approval to dispose of the GA variance current balance as of December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.
- 25 Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1585, sub-account CBR Class B balance accumulated i.e. from the year after the balance was last disposed to the current year requested for disposition? If so, if you received approval to dispose of the CBR Class B balance as of December 31, 2015, the period the CBR Class B variance accumulated would be 2017 to 2018.
- 26 Enter the number of transition customer you had during the period the Account 1585 GA or Account 1585 CBR B balance accumulated

Transition Customers - Non-Dis-Related Billing Determinants by Customer		Rate Class		Rate	
Customer	Rate Class	Intensity to Date	Rate to December 31	Rate to December 31	Rate to December 31
Customer 1	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 2	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 3	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 4	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 5	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 6	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 7	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 8	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 9	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 10	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 11	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 12	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 13	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 14	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 15	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 16	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 17	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 18	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 19	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 20	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 21	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 22	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 23	GENERAL SERVICE 15 TO 1,499 kW	WSP	3,500.000	3,500.000	3,500.000
		Class A	3,500.000	3,500.000	3,500.000
		WSP	3,500.000	3,500.000	3,500.000
Customer 24	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 25	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 26	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 27	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 28	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 29	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 30	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 31	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 32	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 33	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 34	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 35	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000
Customer 36	GENERAL SERVICE 1,500 TO 4,999 kW	WSP	5,000.000	5,000.000	5,000.000
		Class A	5,000.000	5,000.000	5,000.000
		WSP	5,000.000	5,000.000	5,000.000

- 36 Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1585 GA or Account 1585 CBR B balance accumulated.
- In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, and (2) the total forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Transition Customers (Total Class A and B Consumption)		Class A Customer for Full Year (Total Class A Consumption)	
Rate Class	Test Year Forecast	Test Year Forecast	2018
GENERAL SERVICE 15 TO 1,499 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 1,500 TO 4,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 5,000 TO 9,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 10,000 TO 14,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 15,000 TO 19,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 20,000 TO 24,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 25,000 TO 29,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 30,000 TO 34,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 35,000 TO 39,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 40,000 TO 44,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 45,000 TO 49,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 50,000 TO 54,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 55,000 TO 59,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 60,000 TO 64,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 65,000 TO 69,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 70,000 TO 74,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 75,000 TO 79,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 80,000 TO 84,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 85,000 TO 89,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 90,000 TO 94,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 95,000 TO 99,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 100,000 TO 104,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 105,000 TO 109,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 110,000 TO 114,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 115,000 TO 119,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 120,000 TO 124,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 125,000 TO 129,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 130,000 TO 134,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 135,000 TO 139,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 140,000 TO 144,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 145,000 TO 149,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 150,000 TO 154,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 155,000 TO 159,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 160,000 TO 164,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 165,000 TO 169,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 170,000 TO 174,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 175,000 TO 179,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 180,000 TO 184,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 185,000 TO 189,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 190,000 TO 194,999 kW	100,000,000	100,000,000	100,000,000
GENERAL SERVICE 195,000 TO 199,999 kW	100,000,000	100,000,000	100,000,000



Ontario Energy Board

2020 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

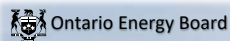
		Total	2018
Non-RPP Consumption Less WMP Consumption	A	4,034,401,982	4,034,401,982
Less Class A Consumption for Partial Year Class A Customers	B	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	C	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,741,788,697	2,741,788,697
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	5.27%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	4,176,218
Transition Customers Portion of GA Balance	H=F*G	-\$	220,280
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	3,955,938

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		36				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		1,578,407	1,578,407	1.09%	-\$	2,404
Customer 2		3,900,425	3,900,425	2.70%	-\$	5,941
Customer 3		765,231	765,231	0.53%	-\$	1,166
Customer 4		2,196,598	2,196,598	1.52%	-\$	3,346
Customer 5		803,269	803,269	0.56%	-\$	1,224
Customer 6		650,636	650,636	0.45%	-\$	991
Customer 7		2,807,689	2,807,689	1.94%	-\$	4,277
Customer 8		1,804,227	1,804,227	1.25%	-\$	2,748
Customer 9		2,087,415	2,087,415	1.44%	-\$	3,179
Customer 10		4,288,571	4,288,571	2.97%	-\$	6,532
Customer 11		4,763,183	4,763,183	3.29%	-\$	7,255
Customer 12		2,744,019	2,744,019	1.90%	-\$	4,180
Customer 13		4,286,390	4,286,390	2.96%	-\$	6,529
Customer 14		3,363,805	3,363,805	2.33%	-\$	5,124
Customer 15		2,615,384	2,615,384	1.81%	-\$	3,984
Customer 16		2,826,465	2,826,465	1.95%	-\$	4,305
Customer 17		6,114,778	6,114,778	4.23%	-\$	9,314
Customer 18		3,772,030	3,772,030	2.61%	-\$	5,745
Customer 19		2,472,398	2,472,398	1.71%	-\$	3,766
Customer 20		2,056,351	2,056,351	1.42%	-\$	3,132
Customer 21		2,319,504	2,319,504	1.60%	-\$	3,533
Customer 22		2,681,572	2,681,572	1.85%	-\$	4,084
Customer 23		3,935,915	3,935,915	2.72%	-\$	5,995
Customer 24		8,607,821	8,607,821	5.95%	-\$	13,111
Customer 25		12,010,941	12,010,941	8.31%	-\$	18,295
Customer 26		7,636,896	7,636,896	5.28%	-\$	11,632
Customer 27		5,239,147	5,239,147	3.62%	-\$	7,980
Customer 28		5,416,668	5,416,668	3.75%	-\$	8,251
Customer 29		4,302,302	4,302,302	2.97%	-\$	6,553
Customer 30		5,791,645	5,791,645	4.00%	-\$	8,822
Customer 31		6,691,804	6,691,804	4.63%	-\$	10,193
Customer 32		3,597,456	3,597,456	2.49%	-\$	5,480
Customer 33		5,901,097	5,901,097	4.08%	-\$	8,988
Customer 34		4,266,569	4,266,569	2.95%	-\$	6,499
Customer 35		5,886,832	5,886,832	4.07%	-\$	8,967
Customer 36		4,435,425	4,435,425	3.07%	-\$	6,756
Total		144,618,865	144,618,865	100.00%	-\$	220,280



2020 Deferral/Variance Account Workform

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	7,363,884,998	7,363,884,998
Less Class A Consumption for Partial Year Class A Customers	B	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	C	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	6,071,271,713	6,071,271,713
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	2.38%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	145,119
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	3,457
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	141,663

Allocation of CBR Class B Balances to Transition Customers
of Class A/B Transition Customers

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly Payment
Customer 1	1,578,407	1,578,407	1.09%	38	3	-
Customer 2	3,900,425	3,900,425	2.70%	93	8	-
Customer 3	765,231	765,231	0.53%	18	2	-
Customer 4	2,196,598	2,196,598	1.52%	53	4	-
Customer 5	803,269	803,269	0.56%	19	2	-
Customer 6	650,636	650,636	0.45%	16	1	-
Customer 7	2,807,689	2,807,689	1.94%	67	6	-
Customer 8	1,804,227	1,804,227	1.25%	43	4	-
Customer 9	2,087,415	2,087,415	1.44%	50	4	-
Customer 10	4,288,571	4,288,571	2.97%	103	9	-
Customer 11	4,763,183	4,763,183	3.29%	114	9	-
Customer 12	2,744,019	2,744,019	1.90%	66	5	-
Customer 13	4,286,390	4,286,390	2.96%	102	9	-
Customer 14	3,363,805	3,363,805	2.33%	80	7	-
Customer 15	2,615,384	2,615,384	1.81%	63	5	-
Customer 16	2,826,465	2,826,465	1.95%	68	6	-
Customer 17	6,114,778	6,114,778	4.23%	146	12	-
Customer 18	3,772,030	3,772,030	2.61%	90	8	-
Customer 19	2,472,398	2,472,398	1.71%	59	5	-
Customer 20	2,056,351	2,056,351	1.42%	49	4	-
Customer 21	2,319,504	2,319,504	1.60%	55	5	-
Customer 22	2,681,572	2,681,572	1.85%	64	5	-
Customer 23	3,935,915	3,935,915	2.72%	94	8	-
Customer 24	8,607,821	8,607,821	5.95%	206	17	-
Customer 25	12,010,941	12,010,941	8.31%	287	24	-
Customer 26	7,636,896	7,636,896	5.28%	183	15	-
Customer 27	5,239,147	5,239,147	3.62%	125	10	-
Customer 28	5,416,668	5,416,668	3.75%	129	11	-
Customer 29	4,302,302	4,302,302	2.97%	103	9	-
Customer 30	5,791,645	5,791,645	4.00%	138	12	-
Customer 31	6,691,804	6,691,804	4.63%	160	13	-
Customer 32	3,597,456	3,597,456	2.49%	86	7	-
Customer 33	5,901,097	5,901,097	4.08%	141	12	-
Customer 34	4,266,569	4,266,569	2.95%	102	8	-
Customer 35	5,886,832	5,886,832	4.07%	141	12	-
Customer 36	4,435,425	4,435,425	3.07%	106	9	-
Total	144,618,865	144,618,865	100.00%	3,457	288	-

If the CBR Class B rate rider calculated in tab 7 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

2020 Deferral/Variance Account Workform

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2017

	Total Metered Forecast Consumption Minus WMP		Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
RESIDENTIAL	2,318,157,312	-	0	0	0	0	2,318,157,312	-	39%
GENERAL SERVICE LESS THAN 50 KW	727,990,863	-	0	0	0	0	727,990,863	-	12%
GENERAL SERVICE 50 TO 1,499 KW	2,938,677,058	7,109,918	155,157,850	318,407	128,996,044	270,445	2,654,523,164	6,521,066	45%
GENERAL SERVICE 1,500 TO 4,999 KW	723,849,222	1,580,852	383,810,224	811,385	162,827,183	325,361	177,211,815	444,106	3%
LARGE USER	608,577,999	1,106,783	606,440,853	1,099,236	0	0	2,137,146	7,547	0%
UNMETERED SCATTERED LOAD	14,860,742	-	0	0	0	0	14,860,742	-	0%
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	-	-	0	0	0	0	-	-	0%
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	-	4,800	0	0	0	0	-	4,800	0%
STANDBY POWER GENERAL SERVICE LARGE USE	-	-	0	0	0	0	-	-	0%
SENTINEL LIGHTING	48,433	135	0	0	0	0	48,433	135	0%
STREET LIGHTING	31,723,369	81,768	0	0	0	0	31,723,369	81,768	1%
MICROFIT AND MICRO-NET METERING	-	-	0	0	0	0	-	-	0%
FIT	-	-	0	0	0	0	-	-	0%
HCI, RESOP, OTHER ENERGY RESOURCE	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
Total	7,363,884,998	9,884,256	1,145,408,927	2,229,028	291,823,227	595,806	5,926,652,844	7,059,422	100%

12

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions

1580 and 1588

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above. For all rate classes without WMP customers, balances in Accounts 1580 and 1588 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

1580, Sub-account CBR Class B

If the rate rider calculated rounds to zero at the fourth decimal place in one or more rate classes (except for the Standby rate class), the entire balance in Account 1580, Sub-account CBR Class B will be added to the Account 1580 WMS and disposed through the applicable general DVA rate rider.

Balance of Account 1589 Allocated to Non-WMPs

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes.

STANDBY POWER GENERAL SERVICE 4	kWh	-	\$ -	-
STANDBY POWER GENERAL SERVICE 1	kWh	-	\$ -	-
STANDBY POWER GENERAL SERVICE U	kWh	-	\$ -	-
SENTINEL LIGHTING	kWh	-	\$ -	-
STREET LIGHTING	kWh	31,684,027	\$ 48,260	-
MICROFIT AND MICRO-NET METERING		-	\$ -	0.0015
FIT		-	\$ -	-
HCI, RESOP, OTHER ENERGY RESOURCE		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total		-	\$ 3,955,938	-

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
RESIDENTIAL	# of Customers	307,053	\$ 3,140,415	\$ 0.85
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	\$ 701,655	\$ 0.0010
GENERAL SERVICE 50 TO 1,499 KW	kW	7,171,762	\$ 1,231,426	\$ 0.1717
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	\$ 383,655	\$ 0.2427
LARGE USER	kW	1,106,782	\$ 202,585	\$ 0.1830
UNLIMITED SCATTERED LOAD	kWh	14,860,742	\$ 18,987	\$ 0.0013
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	kW	-	\$ 362	\$ -
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	kW	4,800	\$ -	\$ -
STANDBY POWER GENERAL SERVICE LARGE USER	kW	-	\$ -	\$ -
SENTINEL LIGHTING	kW	135	\$ 141	\$ 1.0461
STREET LIGHTING	kW	81,768	\$ 41,760	\$ 0.5107
MICROFIT AND MICRO-NET METERING	-	-	\$ -	\$ -
FIT	-	-	\$ -	\$ -
HCI, RESOP, OTHER ENERGY RESOURCE	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
Total			\$ 5,720,986	

As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts are to be on a per

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in months)

12

Rate Class <small>(Enter Rate Classes in cells below)</small>	Units	# of Customers	Allocated Accounts 1575 and 1576 Balances	Rate Rider for Accounts 1575 and 1576
RESIDENTIAL	# of Customers	307,053	\$ -	-
GENERAL SERVICE LESS THAN 50 KW	# of Customers	24,996	\$ -	-
GENERAL SERVICE 50 TO 1,499 KW	# of Customers	3,197	\$ -	-
GENERAL SERVICE 1,500 TO 4,999 KW	# of Customers	63	\$ -	-
LARGE USER	# of Customers	11	\$ -	-
UNMETERED SCATTERED LOAD	# of Customers	3,440	\$ -	-
STANDBY POWER GENERAL SERVICE 4	# of Customers	-	\$ -	-
STANDBY POWER GENERAL SERVICE 4	# of Customers	2	\$ -	-
STANDBY POWER GENERAL SERVICE U	KW	-	\$ -	-
SENTINEL LIGHTING	KW	135	\$ -	-
STREET LIGHTING	KW	81,768	\$ -	-
MICROFIT AND MICRO-NET METERING		-	\$ -	-
FIT		-	\$ -	-
HCL, RESOP, OTHER ENERGY RESOURCE		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ -	-

As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts, including Accounts 1575 and 1576

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in months)

12

Rate Class <small>(Enter Rate Classes in cells below)</small>	Units	kW / kWh / # of Customers	Allocated Account 1568 Balance	Rate Rider for Account 1568
RESIDENTIAL	kWh	2,318,157,312	\$ -	-
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	\$ -	-
GENERAL SERVICE 50 TO 1,499 KW	kW	7,171,762	\$ -	-
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	\$ -	-
LARGE USER	kW	1,106,783	\$ -	-
UNMETERED SCATTERED LOAD	kWh	14,860,742	\$ -	-
STANDBY POWER GENERAL SERVICE 4	kW	-	\$ -	-
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	-
STANDBY POWER GENERAL SERVICE 2	kW	-	\$ -	-
SENTINEL LIGHTING	kW	135	\$ -	-
STREET LIGHTING	kW	81,768	\$ -	-
MICROFIT AND MICRO-NET METERING		-	\$ -	-
FIT		-	\$ -	-
HCL_RESOP_OTHER ENERGY RESOURCE		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ -	-



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Version 1.0

Utility Name Hydro Ottawa Limited

Assigned EB Number EB-2019-0046

Name of Contact and Title Gregory Van Dusen, Director, Regulatory Affairs

Phone Number 613-738-5499 ext. 7472

Email Address RegulatoryAffairs@HydroOttawa.com

We are applying for rates effective Wednesday, January 1, 2020

Rate-Setting Method Custom IR

Please indicate the last Cost of Service
Re-Basing Year 2016



Tariff Schedule and Bill Impacts M

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used e separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a de or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered c within a town house complex or apartment building also qualify as residential customers. Class B consumers are c accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/ servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requiree Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded through the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded through the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is fore equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/0 servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requiree Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded th the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied fo period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B cust

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cat packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed man information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class I are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ott defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW at the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of S

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$
General Service 50 TO 1,4999 kW customer	\$/kW
General Service 1,500 TO 4,999 kW customer	\$/kW
General Service Large User kW customer	\$/kW



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting controlled by photocells. The consumption for these customers is based on the calcu connected load times the required lighting times established in the approved OEB street lighting load shape templ consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT) program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT) program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$



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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATIO

This classification applies to an electricity generation facility contracted under the Independent Electricity System (HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Account certificate	\$
Duplicate invoices for previous billing	\$
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$
Credit reference/credit check (plus credit agency costs)	\$
Unprocessed payment charge (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$
Interval meter - field reading	\$
High bill investigation - if billing is correct	\$



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Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$

Other

Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Temporary service - install & remove - overhead - with transformer	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$
Dry core transformer distribution charge	Per
Energy resource facility administration charge - without account set up (one time)	\$
Energy resource facility administration charge - with account set up (one time)	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the ad of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requiree Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

nth day, Year



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	53.00	0.00%	53

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	0.00%	2

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$	0.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0003)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.025
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	4.876
Low Voltage Service Rate	\$/kW	0.02452
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0403)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31st, 2020	\$/kW	(0.0247)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.1717
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	4.4562
Low Voltage Service Rate	\$/kW	0.02621
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0719)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.2427
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	4.2422
Low Voltage Service Rate	\$/kW	0.02951
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0863)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.1830
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0002)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	145.13
General Service 50 TO 1,499 kW customer	\$/kW	1.937
General Service 1,500 TO 4,999 kW customer	\$/kW	1.7766
General Service Large User kW customer	\$/kW	1.9716

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	14.8502
Low Voltage Service Rate	\$/kW	0.01822
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0563)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	1.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.91
Distribution Volumetric Rate	\$/kW	6.3414
Low Voltage Service Rate	\$/kW	0.0186
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0609)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.5107
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 129

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account certificate	\$	15
Duplicate invoices for previous billing	\$	15
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	104
Credit reference/credit check (plus credit agency costs)	\$	15
Unprocessed payment charge (plus bank charges)	\$	15
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$	65
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$	185
Interval meter - field reading	\$	378
High bill investigation - if billing is correct	\$	232

Non-Payment of Account

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

Other

Temporary service - install & remove - overhead - no transformer	\$	866
Temporary service - install & remove - underground - no transformer	\$	1256
Temporary service - install & remove - overhead - with transformer	\$	3087
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge - without account set up (one time)	\$	138
Energy resource facility administration charge - with account set up (one time)	\$	168

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.2
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062



Tariff Schedule and Bill Impacts Model

(2020 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	10,000	DEMAND	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.30	1.1%	\$ 1.20	4.0%	\$ 1.36	3.4%	\$ 1.42	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 3.05	4.5%	\$ 5.65	7.9%	\$ 6.06	6.3%	\$ 6.37	2.3%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 13.99	3.2%	\$ (77.12)	-17.1%	\$ (72.85)	-10.5%	\$ (82.32)	-1.1%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 845.25	5.6%	\$ (643.55)	-4.4%	\$ (423.80)	-1.6%	\$ (478.89)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,109.00	4.6%	\$ (1,985.60)	-4.5%	\$ (1,258.85)	-1.5%	\$ (1,422.50)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.79	4.9%	\$ 1.36	8.0%	\$ 1.46	6.4%	\$ 1.65	2.3%
STANDBY POWER SERVICE CLASSIFICATION -									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 0.39	4.2%	\$ 0.49	5.3%	\$ 0.51	4.8%	\$ 0.58	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 0.67	9.4%	\$ 1.10	15.7%	\$ 1.17	10.9%	\$ 1.32	4.9%
FIT SERVICE CLASSIFICATION -									
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 3.10	12.1%	\$ 3.38	12.8%	\$ 3.42	11.6%	\$ 3.59	6.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.89	3.2%	\$ 1.66	5.7%	\$ 1.79	4.8%	\$ 1.88	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.03	0.1%	\$ 0.99	3.3%	\$ 1.16	2.8%	\$ 1.21	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.05)	-3.5%	\$ 0.15	0.5%	\$ 0.36	0.8%	\$ 0.37	0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.65	3.8%	\$ 2.95	6.5%	\$ 3.16	5.5%	\$ 3.31	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 21.25	5.5%	\$ 40.75	11.1%	\$ 43.85	8.0%	\$ 46.04	2.3%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 69.93	5.0%	\$ (92.94)	-6.9%	\$ (71.56)	-2.8%	\$ (80.87)	-0.4%

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	1,352.40	6.3%	\$	733.27	3.6%	\$	1,084.87	2.7%	\$	Interrogatory Responses
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	2,812.00	5.0%	\$	419.20	0.8%	\$	1,388.20	1.3%	\$	1. Att. 7 of EB-0046

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	\$ 27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	750	\$ 4.05	\$ -	750	\$ -	\$ (4.05)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.34			\$ 28.64	\$ 0.30	1.06%
Line Losses on Cost of Power	\$ 0.0824	25	\$ 2.07	\$ 0.0824	25	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	750	\$ (1.13)	\$ (0.0003)	750	\$ (0.23)	\$ 0.90	-80.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.90			\$ 31.10	\$ 1.20	4.01%
RTSR - Network	\$ 0.0073	775	\$ 5.66	\$ 0.0076	775	\$ 5.89	\$ 0.23	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	775	\$ 4.11	\$ 0.0052	775	\$ 4.03	\$ (0.08)	-1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.67			\$ 41.02	\$ 1.36	3.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.70			\$ 106.06	\$ 1.36	1.29%
HST		13%	\$ 13.61		13%	\$ 13.79	\$ 0.18	1.29%
8% Rebate		8%	\$ (8.38)		8%	\$ (8.48)	\$ (0.11)	
Total Bill on TOU			\$ 109.94			\$ 111.36	\$ 1.42	1.29%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.07	1	\$ 19.07	\$ 19.3200	1	\$ 19.32	\$ 0.25	1.31%
Distribution Volumetric Rate	\$ 0.02	2000	\$ 49.20	\$ 0.0250	2000	\$ 50.00	\$ 0.80	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	
Sub-Total A (excluding pass through)			\$ 68.27			\$ 71.32	\$ 3.05	4.47%
Line Losses on Cost of Power	\$ 0.0824	67	\$ 5.52	\$ 0.0824	67	\$ 5.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	2,000	\$ (3.00)	\$ (0.0002)	2,000	\$ (0.40)	\$ 2.60	-86.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.48			\$ 77.13	\$ 5.65	7.90%
RTSR - Network	\$ 0.0068	2,067	\$ 14.06	\$ 0.0071	2,067	\$ 14.68	\$ 0.62	4.41%

In the manager's summary, discuss the reason

RTSR - Connection and/or Line and Transformation Connection	\$	0.0051	2,067	\$	10.54	\$	0.0050	2,067	\$	10.34	\$	(0.21)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$	96.07				\$	102.14	\$	6.06	6.31%
Wholesale Market Service Charge (WMS)	\$	0.0034	2,067	\$	7.03	\$	0.0034	2,067	\$	7.03	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,067	\$	1.03	\$	0.0005	2,067	\$	1.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1340	360	\$	48.24	\$	0.1340	360	\$	48.24	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	269.09				\$	275.15	\$	6.06	2.25%
HST		13%		\$	34.98		13%		\$	35.77	\$	0.79	2.25%
8% Rebate		8%		\$	(21.53)		8%		\$	(22.01)	\$	(0.49)	
Total Bill on TOU				\$	282.54				\$	288.91	\$	6.37	2.25%

Customer Class:	GENERAL SERVICE 50 TO 1.499 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	51,000	kWh	
Demand	50	kW	
Current Loss Factor	1.0335		
Proposed/Approved Loss Factor	1.0335		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.77	50	\$ 238.40	\$ 4.8760	50	\$ 243.80	\$ 5.40	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ 0.1717	50	\$ 8.59	\$ 8.59	
Sub-Total A (excluding pass through)			\$ 438.40			\$ 452.39	\$ 13.99	3.19%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.5885)	50	\$ (29.43)	\$ (0.0650)	50	\$ (3.25)	\$ 26.18	-88.95%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ 0.0008	51,000	\$ 40.80	\$ (0.0015)	51,000	\$ (76.50)	\$ (117.30)	-287.50%
Low Voltage Service Charge	\$ 0.02417	50	\$ 1.21	\$ 0.02452	50	\$ 1.23	\$ 0.02	1.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 450.98			\$ 373.86	\$ (77.12)	-17.10%
RTSR - Network	\$ 2.7861	50	\$ 139.31	\$ 2.9017	50	\$ 145.09	\$ 5.78	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0775	50	\$ 103.88	\$ 2.0474	50	\$ 102.37	\$ (1.51)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 694.16			\$ 621.32	\$ (72.85)	-10.49%
Wholesale Market Service Charge (WMS)	\$ 0.0034	52,709	\$ 179.21	\$ 0.0034	52,709	\$ 179.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52,709	\$ 26.35	\$ 0.0005	52,709	\$ 26.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,709	\$ 5,803.21	\$ 0.1101	52,709	\$ 5,803.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,703.18			\$ 6,630.34	\$ (72.85)	-1.09%
HST		13%	\$ 871.41		13%	\$ 861.94	\$ (9.47)	-1.09%
Total Bill on Average IESO Wholesale Market Price			\$ 7,574.60			\$ 7,492.28	\$ (82.32)	-1.09%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 1.500 TO 4.999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	1,277,500	kWh	
Demand	2,500	kW	
Current Loss Factor	1.0335		
Proposed/Approved Loss Factor	1.0335		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.9300	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.36	2500	\$ 10,902.00	\$ 4.4562	2500	\$ 11,140.50	\$ 238.50	2.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.2427	2500	\$ 606.75	\$ 606.75	
Sub-Total A (excluding pass through)			\$ 15,095.93			\$ 15,941.18	\$ 845.25	5.60%

Line Losses on Cost of Power	\$	-	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	(0.6513)	2,500	\$	(1,628.25)	(0.0719)	2,500	\$	(179.75)	\$	1,448.50 -88.96%
Riders	\$	-	2,500	\$	-	-	2,500	\$	-	\$	-
CBR Class B Rate Riders	\$	-	2,500	\$	-	-	2,500	\$	-	\$	-
GA Rate Riders	\$	0.0008	1,277,500	\$	1,022.00	(0.0015)	1,277,500	\$	(1,916.25)	\$	(2,938.25) -287.50%
Low Voltage Service Charge	\$	0.02583	2,500	\$	64.58	0.02621	2,500	\$	65.53	\$	0.95 1.47%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	-	1	\$	-	\$	-
Additional Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	-	2,500	\$	-	\$	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	14,554.26			\$	13,910.71	\$	(643.55) -4.42%
RTSR - Network	\$	2.8928	2,500	\$	7,232.00	3.0128	2,500	\$	7,532.00	\$	300.00 4.15%
RTSR - Connection and/or Line and Transformation Connection	\$	2.2203	2,500	\$	5,550.75	2.1882	2,500	\$	5,470.50	\$	(80.25) -1.45%
Sub-Total C - Delivery (including Sub-Total B)				\$	27,337.01			\$	26,913.21	\$	(423.80) -1.55%
Wholesale Market Service Charge (WMS)	\$	0.0034	1,320,296	\$	4,489.01	0.0034	1,320,296	\$	4,489.01	\$	- 0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	1,320,296	\$	660.15	0.0005	1,320,296	\$	660.15	\$	- 0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	0.25	1	\$	0.25	\$	- 0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,320,296	\$	145,364.62	0.1101	1,320,296	\$	145,364.62	\$	- 0.00%
Total Bill on Average IESO Wholesale Market Price				\$	177,851.03			\$	177,427.23	\$	(423.80) -0.24%
HST		13%		\$	23,120.63	13%		\$	23,065.54	\$	(55.09) -0.24%
Total Bill on Average IESO Wholesale Market Price				\$	200,971.66			\$	200,492.77	\$	(478.89) -0.24%

In the manager's summary, discuss the reason for the change.

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,000,000 kWh
Demand	7,500 kW
Current Loss Factor	1.0062
Proposed/Approved Loss Factor	1.0062

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	15,231.3200	1	\$ 15,231.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.14	7500	\$ 31,080.00	4.2422	7500	\$ 31,816.50	\$ 736.50	2.37%
Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	7500	\$ -	0.1830	7500	\$ 1,372.50	\$ 1,372.50	-
Sub-Total A (excluding pass through)			\$ 46,311.32			\$ 48,420.32	\$ 2,109.00	4.55%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate	\$ (0.7666)	7,500	\$ (5,749.50)	(0.0863)	7,500	\$ (647.25)	\$ 5,102.25	-88.74%
Riders	\$ -	7,500	\$ -	-	7,500	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	7,500	\$ -	-	7,500	\$ -	\$ -	-
GA Rate Riders	\$ 0.0008	4,000,000	\$ 3,200.00	(0.0015)	4,000,000	\$ (6,000.00)	\$ (9,200.00)	-287.50%
Low Voltage Service Charge	\$ 0.02909	7,500	\$ 218.18	0.02951	7,500	\$ 221.33	\$ 3.15	1.44%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	-	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	-	7,500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43,980.00			\$ 41,994.40	\$ (1,985.60)	-4.51%
RTSR - Network	\$ 3.2068	7,500	\$ 24,051.00	3.3399	7,500	\$ 25,049.25	\$ 998.25	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5004	7,500	\$ 18,753.00	2.4642	7,500	\$ 18,481.50	\$ (271.50)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86,784.00			\$ 85,525.15	\$ (1,258.85)	-1.45%
Wholesale Market Service Charge (WMS)	\$ 0.0034	4,024,800	\$ 13,684.32	0.0034	4,024,800	\$ 13,684.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,024,800	\$ 2,012.40	0.0005	4,024,800	\$ 2,012.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	0.1101	4,024,800	\$ 443,130.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 545,611.45			\$ 544,352.60	\$ (1,258.85)	-0.23%
HST	13%		\$ 70,929.49	13%		\$ 70,765.84	\$ (163.65)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 616,540.93			\$ 615,118.43	\$ (1,422.50)	-0.23%

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	470 kWh
Demand	- kW
Current Loss Factor	1.0335

Proposed/Approved Loss Factor 1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.00	1	\$ 5.00	\$ 5.0900	1	\$ 5.09	\$ 0.09	1.80%
Distribution Volumetric Rate	\$ 0.02	470	\$ 11.28	\$ 0.0242	470	\$ 11.37	\$ 0.09	0.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	470	\$ -	\$ 0.0013	470	\$ 0.61	\$ 0.61	-
Sub-Total A (excluding pass through)			\$ 16.28			\$ 17.08	\$ 0.79	4.88%
Line Losses on Cost of Power	\$ 0.0824	16	\$ 1.30	\$ 0.0824	16	\$ 1.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0014)	470	\$ (0.66)	\$ (0.0002)	470	\$ (0.09)	\$ 0.56	-85.71%
CBR Class B Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	-
GA Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	470	\$ 0.03	\$ 0.00006	470	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.95			\$ 18.31	\$ 1.36	8.02%
RTSR - Network	\$ 0.0068	486	\$ 3.30	\$ 0.0071	486	\$ 3.45	\$ 0.15	4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	486	\$ 2.48	\$ 0.0050	486	\$ 2.43	\$ (0.05)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.73			\$ 24.18	\$ 1.46	6.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	306	\$ 19.86	\$ 0.0650	306	\$ 19.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	80	\$ 7.51	\$ 0.0940	80	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1340	85	\$ 11.34	\$ 0.1340	85	\$ 11.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.58			\$ 65.03	\$ 1.46	2.29%
HST	13%		\$ 8.26	13%		\$ 8.45	\$ 0.19	2.29%
Total Bill on TOU			\$ 71.84			\$ 73.49	\$ 1.65	2.29%

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	94 kWh
Demand	0 kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.28	1	\$ 3.28	\$ 3.1700	1	\$ 3.17	\$ (0.11)	-3.35%
Distribution Volumetric Rate	\$ 14.66	0.4	\$ 5.86	\$ 14.8502	0.4	\$ 5.94	\$ 0.08	1.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ 1.0461	0.4	\$ 0.42	\$ 0.42	-
Sub-Total A (excluding pass through)			\$ 9.14			\$ 9.53	\$ 0.39	4.22%
Line Losses on Cost of Power	\$ 0.0824	3	\$ 0.26	\$ 0.0824	3	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.3108)	0	\$ (0.12)	\$ (0.0563)	0	\$ (0.02)	\$ 0.10	-81.89%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	94	\$ -	\$ -	94	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.01795	0	\$ 0.01	\$ 0.01822	0	\$ 0.01	\$ 0.00	1.50%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.28			\$ 9.77	\$ 0.49	5.25%
RTSR - Network	\$ 2.0567	0	\$ 0.82	\$ 2.1420	0	\$ 0.86	\$ 0.03	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5434	0	\$ 0.62	\$ 1.5210	0	\$ 0.61	\$ (0.01)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.72			\$ 11.24	\$ 0.51	4.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	61	\$ 3.97	\$ 0.0650	61	\$ 3.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	16	\$ 1.50	\$ 0.0940	16	\$ 1.50	\$ -	0.00%

In the manager's summary, discuss the reason for the change.

TOU - On Peak	\$	0.1340	17	\$	2.27	\$	0.1340	17	\$	2.27	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	19.09			\$	19.61	\$	0.51		2.69%
HST		13%		\$	2.48		13%	\$	2.55	\$	0.07		2.69%
Total Bill on TOU				\$	21.58			\$	22.16	\$	0.58		2.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0335		
Proposed/Approved Loss Factor	1.0335		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.89	1	\$ 0.89	\$ 0.9100	1	\$ 0.91	\$ 0.02	2.25%
Distribution Volumetric Rate	\$ 6.21	1	\$ 6.21	\$ 6.3414	1	\$ 6.34	\$ 0.14	2.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.5107	1	\$ 0.51	\$ 0.51	
Sub-Total A (excluding pass through)			\$ 7.10			\$ 7.76	\$ 0.67	9.40%
Line Losses on Cost of Power	\$ 0.0824	5	\$ 0.41	\$ 0.0824	5	\$ 0.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.4984)	1	\$ (0.50)	\$ (0.0609)	1	\$ (0.06)	\$ 0.44	-87.78%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.01833	1	\$ 0.02	\$ 0.0186	1	\$ 0.02	\$ 0.00	1.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.03			\$ 8.13	\$ 1.10	15.71%
RTSR - Network	\$ 2.0671	1	\$ 2.07	\$ 2.1529	1	\$ 2.15	\$ 0.09	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5756	1	\$ 1.58	\$ 1.5528	1	\$ 1.55	\$ (0.02)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.67			\$ 11.84	\$ 1.17	10.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1340	27	\$ 3.62	\$ 0.1340	27	\$ 3.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23.88			\$ 25.05	\$ 1.17	4.89%
HST		13%	\$ 3.10		13%	\$ 3.26	\$ 0.15	4.89%
Total Bill on TOU			\$ 26.98			\$ 28.30	\$ 1.32	4.89%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	232	kWh	
Demand	-	kW	
Current Loss Factor	1.0335		
Proposed/Approved Loss Factor	1.0335		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	\$ 27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	232	\$ 1.25	\$ -	232	\$ (1.25)	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.54			\$ 28.64	\$ 3.10	12.13%
Line Losses on Cost of Power	\$ 0.0824	8	\$ 0.64	\$ 0.0824	8	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	232	\$ (0.35)	\$ (0.0003)	232	\$ (0.07)	\$ 0.28	-80.00%
CBR Class B Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
GA Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	232	\$ 0.01	\$ 0.00006	232	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$	26.42			\$	29.79	\$	3.38	12.78%
RTSR - Network	\$	0.0073	240	\$	1.75	\$	0.0076	240	\$	1.82	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0053	240	\$	1.27	\$	0.0052	240	\$	(0.02)	-1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$	29.44			\$	32.86	\$	3.42	11.63%
Wholesale Market Service Charge (WMSC)	\$	0.0034	240	\$	0.82	\$	0.0034	240	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	240	\$	0.12	\$	0.0005	240	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	-	0.00%
TOU - Off Peak	\$	0.0650	151	\$	9.80	\$	0.0650	151	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	39	\$	3.71	\$	0.0940	39	\$	-	0.00%
TOU - On Peak	\$	0.1340	42	\$	5.60	\$	0.1340	42	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	49.73			\$	53.15	\$	3.42	6.88%
HST		13%	\$	6.46		13%	\$	6.91	\$	0.45	6.88%
8% Rebate		8%	\$	(3.98)		8%	\$	(4.25)	\$	(0.27)	
Total Bill on TOU			\$	52.22			\$	55.81	\$	3.59	6.88%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	640 kWh
Demand	- kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	\$ 27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	640	\$ 3.46	-	640	\$ -	\$ (3.46)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	640	\$ -	-	640	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.75			\$ 28.64	\$ 0.89	3.22%
Line Losses on Cost of Power	\$ 0.0824	21	\$ 1.77	\$ 0.0824	21	\$ 1.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	640	\$ (0.96)	\$ (0.0003)	640	\$ (0.19)	\$ 0.77	-80.00%
CBR Class B Rate Riders	\$ -	640	\$ -	-	640	\$ -	\$ -	
GA Rate Riders	\$ -	640	\$ -	-	640	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	640	\$ 0.04	\$ 0.00006	640	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	640	\$ -	-	640	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.16			\$ 30.82	\$ 1.66	5.70%
RTSR - Network	\$ 0.0073	661	\$ 4.83	\$ 0.0076	661	\$ 5.03	\$ 0.20	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	661	\$ 3.51	\$ 0.0052	661	\$ 3.44	\$ (0.07)	-1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.49			\$ 39.29	\$ 1.79	4.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	661	\$ 2.25	\$ 0.0034	661	\$ 2.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	661	\$ 0.33	\$ 0.0005	661	\$ 0.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	416	\$ 27.04	\$ 0.0650	416	\$ 27.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	109	\$ 10.23	\$ 0.0940	109	\$ 10.23	\$ -	0.00%
TOU - On Peak	\$ 0.1340	115	\$ 15.44	\$ 0.1340	115	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.03			\$ 94.82	\$ 1.79	1.93%
HST		13%	\$ 12.09	13%		\$ 12.33	\$ 0.23	1.93%
8% Rebate		8%	\$ (7.44)	8%		\$ (7.59)	\$ (0.14)	
Total Bill on TOU			\$ 97.68			\$ 99.56	\$ 1.88	1.93%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

Current OEB-Approved			Proposed			Impact	
Rate	Volume	Charge	Rate	Volume	Charge		

	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	800	\$ 4.32	-	800	\$ -	\$ (4.32)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	800	\$ -	-	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.61			\$ 28.64	\$ 0.03	0.10%
Line Losses on Cost of Power	\$ 0.0824	27	\$ 2.21	0.0824	27	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	800	\$ (1.20)	(0.0003)	800	\$ (0.24)	\$ 0.96	-80.00%
CBR Class B Rate Riders	\$ -	800	\$ -	-	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	-	800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	800	\$ 0.05	0.00006	800	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	-	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.23			\$ 31.22	\$ 0.99	3.27%
RTSR - Network	\$ 0.0073	827	\$ 6.04	0.0076	827	\$ 6.28	\$ 0.25	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	827	\$ 4.38	0.0052	827	\$ 4.30	\$ (0.08)	-1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.65			\$ 41.81	\$ 1.16	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	827	\$ 2.81	0.0034	827	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	827	\$ 0.41	0.0005	827	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	520	\$ 33.80	0.0650	520	\$ 33.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	136	\$ 12.78	0.0940	136	\$ 12.78	\$ -	0.00%
TOU - On Peak	\$ 0.1340	144	\$ 19.30	0.1340	144	\$ 19.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.01			\$ 111.16	\$ 1.16	1.05%
HST	13%		\$ 14.30	13%		\$ 14.45	\$ 0.15	1.05%
8% Rebate	8%		\$ (8.80)	8%		\$ (8.89)	\$ (0.09)	
Total Bill on TOU			\$ 115.51			\$ 116.72	\$ 1.21	1.05%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	1000	\$ 5.40	-	1000	\$ -	\$ (5.40)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	1000	\$ -	-	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.69			\$ 28.64	\$ (1.05)	-3.54%
Line Losses on Cost of Power	\$ 0.0824	34	\$ 2.76	0.0824	34	\$ 2.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	1,000	\$ (1.50)	(0.0003)	1,000	\$ (0.30)	\$ 1.20	-80.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	-	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	-	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	-	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.58			\$ 31.73	\$ 0.15	0.48%
RTSR - Network	\$ 0.0073	1,034	\$ 7.54	0.0076	1,034	\$ 7.85	\$ 0.31	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	1,034	\$ 5.48	0.0052	1,034	\$ 5.37	\$ (0.10)	-1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.60			\$ 44.96	\$ 0.36	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	0.0034	1,034	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	0.0005	1,034	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1340	180	\$ 24.12	0.1340	180	\$ 24.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.23			\$ 131.59	\$ 0.36	0.27%

In the manager's summary, discuss the reason

HST	13%	\$ 17.06	13%	\$ 17.11	\$ 0.05	0.27%
8% Rebate	8%	\$ (10.50)	8%	\$ (10.53)	\$ (0.03)	
Total Bill on TOU		\$ 137.79		\$ 138.17	\$ 0.37	0.27%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.07	1	\$ 19.07	\$ 19.3200	1	\$ 19.32	\$ 0.25	1.31%
Distribution Volumetric Rate	\$ 0.02	1000	\$ 24.60	\$ 0.0250	1000	\$ 25.00	\$ 0.40	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0010	1000	\$ 1.00	\$ 1.00	
Sub-Total A (excluding pass through)			\$ 43.67			\$ 45.32	\$ 1.65	3.78%
Line Losses on Cost of Power	\$ 0.0824	34	\$ 2.76	\$ 0.0824	34	\$ 2.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	1,000	\$ (1.50)	\$ (0.0002)	1,000	\$ (0.20)	\$ 1.30	-86.67%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	\$ 0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.56			\$ 48.51	\$ 2.95	6.48%
RTSR - Network	\$ 0.0068	1,034	\$ 7.03	\$ 0.0071	1,034	\$ 7.34	\$ 0.31	4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	1,034	\$ 5.27	\$ 0.0050	1,034	\$ 5.17	\$ (0.10)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.86			\$ 61.01	\$ 3.16	5.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	\$ 0.0034	1,034	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	\$ 0.0005	1,034	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1340	180	\$ 24.12	\$ 0.1340	180	\$ 24.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 144.49			\$ 147.64	\$ 3.16	2.18%
HST	13%		\$ 18.78	13%		\$ 19.19	\$ 0.41	2.18%
8% Rebate	8%		\$ (11.56)	8%		\$ (11.81)	\$ (0.25)	
Total Bill on TOU			\$ 151.71			\$ 155.03	\$ 3.31	2.18%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.07	1	\$ 19.07	\$ 19.3200	1	\$ 19.32	\$ 0.25	1.31%
Distribution Volumetric Rate	\$ 0.02	15000	\$ 369.00	\$ 0.0250	15000	\$ 375.00	\$ 6.00	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ 0.0010	15000	\$ 15.00	\$ 15.00	
Sub-Total A (excluding pass through)			\$ 388.07			\$ 409.32	\$ 21.25	5.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	15,000	\$ (22.50)	\$ (0.0002)	15,000	\$ (3.00)	\$ 19.50	-86.67%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	15,000	\$ 0.90	\$ 0.00006	15,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$	367.04			\$	407.79	\$	40.75	11.10%
RTSR - Network	\$	0.0068	15,503	\$	105.42	\$	0.0071	15,503	\$	110.07	4.41%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0051	15,503	\$	79.06	\$	0.0050	15,503	\$	77.51	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$	551.52			\$	595.37	\$	43.85	7.95%
Wholesale Market Service Charge (WMSC)	\$	0.0034	15,503	\$	52.71	\$	0.0034	15,503	\$	52.71	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	15,503	\$	7.75	\$	0.0005	15,503	\$	7.75	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	0.00%
TOU - Off Peak	\$	0.0650	10,077	\$	654.98	\$	0.0650	10,077	\$	654.98	0.00%
TOU - Mid Peak	\$	0.0940	2,635	\$	247.73	\$	0.0940	2,635	\$	247.73	0.00%
TOU - On Peak	\$	0.1340	2,790	\$	373.92	\$	0.1340	2,790	\$	373.92	0.00%
Total Bill on TOU (before Taxes)			\$	1,888.86			\$	1,932.71	\$	43.85	2.32%
HST		13%	\$	245.55		13%	\$	251.25	\$	5.70	2.32%
8% Rebate		8%	\$	(151.11)		8%	\$	(154.62)	\$	(3.51)	
Total Bill on TOU			\$	1,983.30			\$	2,029.35	\$	46.04	2.32%

Customer Class:	GENERAL SERVICE 50 TO 1.499 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	127,750 kWh
Demand	250 kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.77	250	\$ 1,192.00	\$ 4.8760	250	\$ 1,219.00	\$ 27.00	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.1717	250	\$ 42.93	\$ 42.93	
Sub-Total A (excluding pass through)			\$ 1,392.00			\$ 1,461.93	\$ 69.93	5.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.5885)	250	\$ (147.13)	\$ (0.0650)	250	\$ (16.25)	\$ 130.88	-88.95%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ 0.0008	127,750	\$ 102.20	\$ (0.0015)	127,750	\$ (191.63)	\$ (293.83)	-287.50%
Low Voltage Service Charge	\$ 0.02417	250	\$ 6.04	\$ 0.02452	250	\$ 6.13	\$ 0.09	1.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,353.12			\$ 1,260.18	\$ (92.94)	-6.87%
RTSR - Network	\$ 2.7861	250	\$ 696.53	\$ 2.9017	250	\$ 725.43	\$ 28.90	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0775	250	\$ 519.38	\$ 2.0474	250	\$ 511.85	\$ (7.52)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,569.02			\$ 2,497.46	\$ (71.56)	-2.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	132,030	\$ 448.90	\$ 0.0034	132,030	\$ 448.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	132,030	\$ 66.01	\$ 0.0005	132,030	\$ 66.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	132,030	\$ 14,536.46	\$ 0.1101	132,030	\$ 14,536.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,620.64			\$ 17,549.08	\$ (71.56)	-0.41%
HST		13%	\$ 2,290.68		13%	\$ 2,281.38	\$ (9.30)	-0.41%
Total Bill on Average IESO Wholesale Market Price			\$ 19,911.33			\$ 19,830.46	\$ (80.87)	-0.41%

Customer Class:	GENERAL SERVICE 1.500 TO 4.999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,277,500 kWh
Demand	4,000 kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.9300	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.36	4000	\$ 17,443.20	\$ 4.4562	4000	\$ 17,824.80	\$ 381.60	2.19%

Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	4000	\$	-	0.2427	4000	\$	970.80	\$	970.80	
Sub-Total A (excluding pass through)				\$	21,637.13			\$	22,989.53	\$	1,352.40	6.25%
Line Losses on Cost of Power	\$	-	-	\$	-	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	(0.6513)	4,000	\$	(2,605.20)	(0.0719)	4,000	\$	(287.60)	\$	2,317.60	-88.96%
Riders	\$	-	4,000	\$	-	-	4,000	\$	-	\$	-	
CBR Class B Rate Riders	\$	0.0008	1,277,500	\$	1,022.00	(0.0015)	1,277,500	\$	(1,916.25)	\$	(2,938.25)	-287.50%
GA Rate Riders	\$	0.02583	4,000	\$	103.32	0.02621	4,000	\$	104.84	\$	1.52	1.47%
Low Voltage Service Charge	\$	-	1	\$	-	-	1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	4,000	\$	-	-	4,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	20,157.25			\$	20,890.52	\$	733.27	3.64%
RTSR - Network	\$	2.8928	4,000	\$	11,571.20	3.0128	4,000	\$	12,051.20	\$	480.00	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$	2.2203	4,000	\$	8,881.20	2.1882	4,000	\$	8,752.80	\$	(128.40)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)				\$	40,609.65			\$	41,694.52	\$	1,084.87	2.67%
Wholesale Market Service Charge (WMSC)	\$	0.0034	1,320,296	\$	4,489.01	0.0034	1,320,296	\$	4,489.01	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	1,320,296	\$	660.15	0.0005	1,320,296	\$	660.15	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,320,296	\$	145,364.62	0.1101	1,320,296	\$	145,364.62	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	191,123.67			\$	192,208.54	\$	1,084.87	0.57%
HST		13%		\$	24,846.08	13%		\$	24,987.11	\$	141.03	0.57%
Total Bill on Average IESO Wholesale Market Price				\$	215,969.75			\$	217,195.65	\$	1,225.90	0.57%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,000,000 kWh
Demand	10,000 kW
Current Loss Factor	1.0062
Proposed/Approved Loss Factor	1.0062

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	15,231.3200	1	\$ 15,231.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.14	10000	\$ 41,440.00	4.2422	10000	\$ 42,422.00	\$ 982.00	2.37%
Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	0.1830	10000	\$ 1,830.00	\$ 1,830.00	
Sub-Total A (excluding pass through)			\$ 56,671.32			\$ 59,483.32	\$ 2,812.00	4.96%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ (0.7666)	10,000	\$ (7,666.00)	(0.0863)	10,000	\$ (863.00)	\$ 6,803.00	-88.74%
Riders	\$ -	10,000	\$ -	-	10,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ 0.0008	4,000,000	\$ 3,200.00	(0.0015)	4,000,000	\$ (6,000.00)	\$ (9,200.00)	-287.50%
GA Rate Riders	\$ 0.02909	10,000	\$ 290.90	0.02951	10,000	\$ 295.10	\$ 4.20	1.44%
Low Voltage Service Charge	\$ -	1	\$ -	-	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,000	\$ -	-	10,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,496.22			\$ 52,915.42	\$ 419.20	0.80%
RTSR - Network	\$ 3.2068	10,000	\$ 32,068.00	3.3399	10,000	\$ 33,399.00	\$ 1,331.00	4.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5004	10,000	\$ 25,004.00	2.4642	10,000	\$ 24,642.00	\$ (362.00)	-1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109,568.22			\$ 110,956.42	\$ 1,388.20	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,024,800	\$ 13,684.32	0.0034	4,024,800	\$ 13,684.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,024,800	\$ 2,012.40	0.0005	4,024,800	\$ 2,012.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	0.1101	4,024,800	\$ 443,130.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 568,395.67			\$ 569,783.87	\$ 1,388.20	0.24%
HST		13%	\$ 73,891.44	13%		\$ 74,071.90	\$ 180.47	0.24%
Total Bill on Average IESO Wholesale Market Price			\$ 642,287.11			\$ 643,855.77	\$ 1,568.67	0.24%

In the manager's summary, discuss the reason

Dry Core Transformer Losses Proposed for 2020

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3448	\$0.1329		\$4.5731	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.73	\$13.67
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$0.98	\$18.23
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.25	\$22.97
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.67	\$31.54
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.01	\$36.82
150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$2.66	\$48.49
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.86	\$52.99	\$56.85	\$3.31	\$60.16
200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$3.54	\$64.39
225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$3.80	\$69.20
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.07	\$74.01
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.59	\$11.21
*45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.47	\$27.34
*75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$1.96	\$36.46
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$2.89	\$54.32
*150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$3.50	\$64.35
*225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$4.38	\$81.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$5.32	\$99.71
*500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$10.09	\$206.35
*750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$13.23	\$262.49
*1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$14.84	\$296.40
*1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$19.84	\$393.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$23.66	\$471.39
*2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$28.42	\$566.91
*3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$33.51	\$670.45
*3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.60	\$41.15	\$825.76
*5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$47.28	\$953.36