

December 3, 2019
VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Electricity Distribution Licence No. ED-2002-0556
2020 Electricity Distribution Rate Application (EB-2019-0046)

Please find attached Hydro Ottawa's updated Deferral and Variance Account Workform, and Tariff Schedule and Bill Impacts model, which includes updated Drycore Charges that reflect the November 1, 2019 RPP rate change.

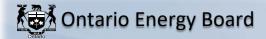
Hydro Ottawa confirms with the updated workform and model that it proposes to clears it's Y Factor Account on an intern bases and will request final disposition of it's Y Factor Account as part of its 2021 Rate Application. Please note, the Y Factor revenue requirement adjustment in the updated Deferral and Variance Account Workform does not reflect the Impact of Bill C-97, which includes the new Accelerated Investment Incentive rules. Hydro Ottawa will include any necessary adjustments related to Bill C-97 into Account 1592 - PILs and Tax Variances.

Please do not hesitate to contact me if you require anything further.

Respectfully,

Original approved by Gregory Van Dusen

Gregory Van Dusen
Director, Regulatory Affairs
Tel. / tél. 613-738-5499 | ext. / poste 7472
regulatoryaffairs@hydroottawa.com



2020 Deferral/Variance Account Workform

Utility Name	Hydro Ottawa Limited	
Service Territory		
Assigned EB Number	EB-2019-0046	
Name of Contact and Title	Greg Van Dusen, Director, Regulatory Affairs	
Phone Number	613-738-5499 ext. 7472	
Email Address	RegulatoryAffairs@HydroOttawa.com	

Questions

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

1) Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2017
2) Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
3) Select the earliest vintage year in which there is a balance in Account 1595	2014

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(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

started to accumulate	201
To determine whether tabs 6 and 6.2 will be generated, answer the following questions	
5) Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?	Yes
6) Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?	

4) Select the earlier of i) the year in which Group 2 DVAs were last disposed and ii) the earliest year in which Group 2 DVAs

General Notes
<u>Notes</u>
Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.
Pale grey cell represent auto-populated RRR data

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2020 Deferral/Variance Account Workform

1	DVA balances from the RRR will be populated in the continuity schedules in tab 2a and 2b once the utility name is selected in tab 1 and the password is entered.
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Summary of Changes from the Prior Year

2 Questions have been added to tab 1.
a Depending on the responses selected in tab 1, the continuity schedule in tabs 2a and 2b will open to the appropriate year in which utilities are to start inputting DVA balances. b Questions that were on tab 2a (regarding Class A customers), tab 6 and 6.2a (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

3 An option on whether an account is requested for disposition is added in column BU for Accounts 1588 and 1589 in tab 2a, and Accounts 1532 and 1555 (Stranded Meters) in tab 2b.

4 Account changes in tab 2b:

a Added Accounts 1508 (Pole Attachment, Retail Service Charge Incremental Revenue) and 1522 (primary, contra and interest accounts)

b Accounts that are no longer used are removed.

5 Table 3b in tab 6 is revised for the below. Table 3b pertains to consumption for customers that were Class A for the entire year or transition customers in the test year.
a Consumption is required on a total rate class basis instead of an individual customers basis.
b Forecast consumption is required for transition customers and full year Class A customers for use in the billing determinants in tabs 4 and 6.2, if applicable.

In tab 6.1a, the first table for Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable

In tab 6.2a, the first table for Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.

8 If there were Class A customers and the rate rider for Account 1580 CBR Class B is calculated to be \$0 for one or more rate classes, then the entire balance in the sub-account (including any portion allocated to transition customers) will be transferred to Account 1580 WMS to be disposed.

Instructions

Tab		•	
Tab	Tab Details	Step 1	Instructions Complete the information sheet.
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.		Enter the utility name and password. DVA balances from the RRR will be populated in tabs 2a and 2b. Questions 1 to 4 Responses to these questions will open the DVA continuity schedule in tabs 2a and 2b to the appropriate year that DVA balances should first be inputted. Questions 5 to 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. Tab 6.2 calculates the billing determinants for the Account 1580, sub-account CBR Class B rate rider, if applicable, using information inputted in tabs 4 and 6. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
		2	Complete the DVA continuity schedule.
2a and 2b - Continuity Schedule	These tabs are the continuity schedules that show all the accounts and the accumulation of the balances a utility has. Tab 2a is for Group 1 DVAs. Tab 2b is for Group 2 DVAs.	2a 2b	a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017 balances in the Adjustments column under 2017. b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column. Note that the DVA continuity schedule can currently start from 2013, if a utility has an Account 1595 with a vintage year prior to 2013, then a separate schedule should be provided starting from that vintage year. For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU. c) For all Group 2 accounts: The continuity schedule will open from the year the GL balance was last disposed. Start inputting approved ending balances in the Adjustment columns of that year. For example, if in the 2015 rebasing rate application, DVA balances as at December 13, 2013 were approved for disposition, the continuity schedule will commence from 2013. Start by inputting the approved closing 2013 balances in the Adjustments column under 2013. Enter the number of utility-specific 15
			Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation in tab 3, if necessary.
3. Appendix A	This tab shows the year end balance variances between the continuity schedule and that reported in the RRR.	3	Provide an explanation for the variances identified.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Complete the billing determinants table based on the load forecast. Note that columns O and P are generated when a utility indicates they have Class A customers in tab 1. Information in these columns are populated based on data from tab 6.
5 - Allocating Def-Var Balances	This tab allocates the DVA balances	5	Review the allocated balances to ensure the allocation is appropriate. Note that the allocations for Accounts 1589 and 1580 CBR Class B will be determined after tabs 6 to 6.2s have been completed.
		6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.
			Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

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	1		OPDATED - Dec 3, 2019
	This tab is to be completed if there were any Class A customers during the period the GA balance CBR Class B balance accumulated.	8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR Class B balance account and the period the Account 1589 GA or Account 1580 CBR Class B balance account and the period that will be generated based on the number of customers.
6 - Class A Data Consumption	The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B		Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a. and 6.2a., respectively.
	rate rider (if applicable), as well as customer specific GA and CBR Class B charges for transition customers (if applicable).		Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customers populated in tabs 6.1a. and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. the total Class A consumption in the rate class for each year; and a forecast of total Class A and B consumption for transition and full year Class A customers in the test year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as
		10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the GA balance accumulated.
	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and		In row 20, enter the Non-RPP consumption less WMP consumption.
6.1a GA Allocation	contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 7.
6.2 - CBR	This tab calculates the billing determinants for	11	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.
,	the CBR Class B rate rider, if applicable.		No input is required. The information in the tab is auto-populated and will be used in the calculation of the CBR Class B rate rider calculated in tab 7.
	This tab allocates the CBR Class B balance to	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.
	each transition customer for the period in which these customers were Class B		In row 20, enter the total Class B consumption less WMP consumption.
6.2a - CBR_B	customers and contributed to the CBR Class B balance (i.e. former Class B customers who		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom
Allocation	contributed to the balance but are now Class A customers and former Class A customers		table. Any transition customer who is allocated a specific CBR Class B amount is not to be charged the general CBR Class B rate rider as calculated in tab 7.
	who are now Class B contributing to the balance).		
7 - Calculation of Def-	This tab calculates all the applicable DVA rate	13	Enter the proposed rate rider recovery period if different than the default 12 month period. For each rate class of each rate rider, select whether the rate rider is to be calculated on a kWh, kW or number of customers basis. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.
Var RR	riders.		If there are Class A customers, but a CBR Class B rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.



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Accounts that produced a variance on the continuity schedule are listed below. Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2018 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ (0.31)	Not Material
Smart Metering Entity Charge Variance Account	1551	\$ 0.42	Not Material
RSVA - Wholesale Market Service Charge5	1580	\$ (225,544.41)	RRR figure includes Sub-Account CBR Class B; RSVA - WMSC 1580 excluding Sub-Account CBR Class B is (\$8,844,756) + Sub-Account CBR Class B (\$225,544) = (\$9,070,300).
Variance WMS - Sub-account CBR Class A5	1580	\$ (0.69)	Not Material
Variance WMS - Sub-account CBR Class B5	1580	\$ 0.66	Not Material
RSVA - Retail Transmission Network Charge	1584	\$ (0.62)	Not Material
RSVA - Retail Transmission Connection Charge	1586	\$ (0.21)	Not Material
RSVA - Power (excluding Global Adjustment)4	1588	\$ 657,063.05	Balance reflects true-ups in 2018 & 2019
RSVA - Global Adjustment 4	1589	\$ 655,196.07	Balance reflects true-ups in 2018 & 2019; see notes in OEB-IR-20
Disposition and Recovery/Refund of Regulatory Balances (2009)7	1595	\$ (789,656.51)	This line is hidden on the 2a. Tab and no balance has been entered
Disposition and Recovery/Refund of Regulatory Balances (2010)7	1595	\$ (704,934.38)	This is balance for 2018 year
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	\$ (0.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	\$ (3.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	\$ 4.42	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	\$ 704,934.38	When the macro runs the balance entered into cell BV 40 is deleted
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ (1,186,354.80)	This is the balance of all the sub accounts, see lines below.
Other Regulatory Assets - Sub-Account - Capital Charges	1508	\$ 1.82	Not Material
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost	1508	\$ (0.32)	Not Material
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account	1508	\$ (0.11)	Not Material
Other Regulatory Assets - Sub-Account - Y-Factor Variance Account	1508	\$ (5,720,986.00)	Per the Settlement Agreement Hydro Ottawa request a rate rider to collect the revenue requirement of the New Facilities.
Other Regulatory Assets - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance Accountdi	1508	\$ (0.46)	Not Material
Retail Cost Variance Account - Retail6	1518	\$ 0.97	Not Material, entered a negative value is request for disposal to stop variance from being cleared.
Retail Cost Variance Account - STR6	1548	\$ 11.94	Not Material, entered a negative value is request for disposal to stop variance from being cleared.
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ 0.06	Not Material
LRAM Variance Account4	1568	\$ (1.11)	
Renewable Generation Connection OM&A Deferral Account	1532	\$ 4.65	Not Material
Smart Grid OM&A Deferral Account	1535	\$ 2.87	Not Material



2020 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

			i i	Ą	В			(D=	=A-C		E	F =B-C-E (deduct E if applicable)			
Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	Units	# of Customers	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers ⁴	Metered kW for Non-RPP Customers ⁴	Distribution Revenue	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (If applicable)	Forecast Total Metered Test Year kWh for Full Year Class A Customers	Forecast Total Metered Test Year kWh for Transition Customers	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation ³ (\$ amounts)	Number of Customers for Residential and GS<50 classes ²
	kWh	307,053	2,318,157,312		53,523,252	-	104,316,207			2,318,157,312				53,523,252	31%		307,053
	kWh	24,996	727,990,863	-	104,398,586	-	23,307,114			727,990,863	-	-	-	104,398,586	10%		24,996
	kW	3,197	2,971,283,949			5,564,889	40,904,691	32,606,891	61,844	2,938,677,058	7,109,918		128,996,044	2,228,215,001	40%		
	kW	63	723,849,222	1,580,852	723,849,223	1,480,864	12,744,002			723,849,222	1,580,852	383,810,224	162,827,183	177,211,816	10%		
LARGE USER	kW	11	608,577,999	1,106,783	608,577,999	1,015,654	6,729,333			608,577,999	1,106,783	606,440,853		2,137,146	8%		
	kWh	3,440	14,860,742				630,686			14,860,742				-	0%		
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	kW						12,011							-	0%		
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	kW	2		4,800	-	-					4,800			-	0%		
STANDBY POWER GENERAL SERVICE LARGE USE	kW													-	0%		
SENTINEL LIGHTING	kW	57	48,433	135	-	-	4,691	-		48,433	135			-	0%		
STREET LIGHTING	kW	59.740	31,723,369	81,768	31.684.027	81.655	1,387,141	-		31,723,369	81,768			31.684.027	0%		
MICROFIT AND MICRO-NET METERING										-			-	-			
FIT														-			
HCI, RESOP, OTHER ENERGY RESOURCE														-			
														-			
														-			
														-			
														-			
														-			
														-			
Total		398,559	7,396,491,889	9,946,100	4,067,008,873	8,143,062	\$ 190,035,875	32,606,891	61,844	7,363,884,998	9,884,256	1,145,408,927	291,823,227	2,597,169,828	100%	\$ -	

¹ Account 1595 sub-accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



2020 Deferral/Variance Account Workform

		Amounts from Sheet 2	n Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 1,499 KW	GENERAL SERVICE 1,500 TO 4,999 KW	LARGE USER	UNMETERED SCATTERED LOAD	STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	STANDBY POWER GENERAL SERVICE LARGE USE	SENTINEL LIGHTING	STREET LIGHTING	MICROFIT AND MICRO- NET METERING	FIT	HCI, RESOP, OTHER ENERGY RESOURCE
LV Variance Account	1550	(87,998)	kWh	(27,580)	(8,661)	(35,350)	(8,612)	(7,240)	(177)	0	0	0	(1)	(377)	0	0	0
Smart Metering Entity Charge Variance Account	1551		# of Customers	(291,225)	(23,708)	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,564,926)	kWh	(492,640)	(154,708)	(624,509)	(153,828)	(129,331)	(3,158)	0	0	0	(10)	(6,742)	0	0	0
RSVA - Retail Transmission Network Charge	1584	103,720	kWh	32,507	10,208	41,666	10,150	8,534	208	0	0	0	1	445	0	0	0
RSVA - Retail Transmission Connection Charge	1586		kWh	(200,554)	(62,982)	(257,059)	(62,623)	(52,651)	(1,286)	0	0	0	(4)	(2,745)	0	0	0
RSVA - Power (excluding Global Adjustment)	1588		kWh	354,326	111,272	449,171	110,639	93,020	2,271	0	0	0	7	4,849	0	0	0
RSVA - Global Adjustment	1589	(3,955,938)	Non-RPP kWh	(81,525)	(159,017)	(3,393,956)	(269,924)	(3,255)	0	0	0	0	0	(48,260)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(95,344)	%	(29,882)	(9,384)	(38,301)	(9,331)	(7,845)	(192)	0	0	0	(1)	(409)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595		%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(1,473,828)		(655,048)	(137,962)	(464,382)	(113,604)	(95,513)	(2,332)	0	0	0	(8)	(4,979)	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pole Attachment Revenue Variance	1508	0	kWh	0	0	0	0	0	0	0	0	0	Ó	0	0	0	0
Retail Service Charge Incremental Revenue	1508	0	kWh	0	0	0	0	0	0	0	0	0	Ó	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	Ö	kWh	ō	Ö	0	Ö	0	0	Ö	o o	0	ó	0	0	Ö	0
Other Regulatory Assets - Sub-Account - Capital Charges	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - P & OPEB	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account	1508	0	kWh	0	Ó	0	0	0	0	0	Ó	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Wireless Attachment Revenues Deferral Account	1508	0	kWh	0	Ó	0	0	Ó	0	0	Ó	0	0	Ö	0	0	o o
Other Regulatory Assets - Sub-Account - Y-Factor Variance Account	1508	5.720.986	Distribution Rev.	3.140.415	701.655	1.231.426	383.655	202,585	18.987	362	0	0	141	41.760	0	0	0
Other Regulatory Assets - Sub-Account - Gains/Losses from Sale of Existing Facilities Deferral A		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - New Facilities Deferral Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance A		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Earnings Sharing Mechanism (ESM) Variance Account		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Connection Cost Recovery Agreement (CCRA) Paymen		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Revenue Requirement Differential Variance Account rel		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Efficiency Adjustment Mechanism Deferral Account		0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment Variance	1508	0	kWh	0	0	0	Ô	0	0	Ů.	0	0	0	0	0	Ů.	0
Other Regulatory Assets - Sub-Account - OPEB differencial	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Group 2 Accounts		5,720,986		3,140,415	701,655	1,231,426	383,655	202,585	18.987	362	0	0	141	41,760	0	0	0
									-	*					*		*
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0
Total of Account 1592		(0)		(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	3,169,076		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0	kWh														
Renewable Generation Connection OM&A Deferral Account	g g		kWh	0	0	0	0	V	0	0	0	0	0	0	0	J A	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs			KWII		0	,	0	0			Ů					0	
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		(1.034.458)	1 1	(516,734)	(94,526)	(289.044)	(70.416)	(59,202)	(1,446)	0	0	0	(5)	(3.086)	0 1	0	0
Total of Account 1580 and 1588 (not allocated to WMPs)		(439.370)		(138.314)	(43,436)	(175.338)	(43.189)	(36.311)	(887)	0	0	0	(3)	(1.893)	0	0	0
Account 1589 (allocated to Non-WMPs)		(3.955.938)		(81,525)	(159,017)	(3.393.956)	(269.924)	(3.255)	0	0	0	0	0	(48,260)	0	0	0
*																	
Group 2 Accounts (including 1592, 1532, 1555)		5,720,986		3,140,415	701,655	1,231,426	383,655	202,585	18,987	362	0	0	141	41,760	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh.	0	Δ .	0	0	0	0	Δ.	Δ.	0	0	0	0	0	
Accounting Changes Under CGAAP Balance + Return Component	1576		kWh	0	0	ŏ	ŏ	ŏ	0	0	ő	ő	0	ŏ	ŏ	0	0
Total of Accounts 1575 and 1576		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
10000000																	

Ontario Energy Board

2020 Deferral/Variance Account Workform

1a	The year Account 1989 GA was last disposed	2007
1b	The year Arrount 1580 CRB Class R was last disposed	2007 Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B pramition customers) during the period the Account 1920 GA balance accumulated (d.e. from the year after the balance accumulated (d.e. from the year after the balance was last disposed to the current year requested for disposition)?	(e.g. if you received approval to dispose of the GA variance account statute or as of Oceanber 31, 2055, the partiel the GA variance countries which as a Constitution would be 2016 to 2013.)
2b	Did you have any customers who transitioned between Class A and Class B prantition customers) during the period the Account 1995, as such account CBC (case B balance accumated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?	(e.g. if you received approval to dispose of the CER Class B balance as at Coromber 23, 2006, the period the CER Class B view analysis of world the 2021 to 2021.

Da Enter the number of transition customer you had during the period the Account 1500 GA or Account 1500 CBR B balance accumulated 36

Customer	Rate Class		January to June	July to Decembe
Customer 1	GENERAL SERVICE SOTO 1.499 KW	kWh	January to June 1,578,407	July to December 1,925.6
Lustomer 1	SAMENE SERVICE SO TO LINVEW	KW KW	3.134	1.0061
		CassA/B	8 3136	A 2.
Customer 2	GENERAL SERVICE SO TO 1,499 KW	kWh	1,900,425	4.0251
		KW.	6,147	6.
		Class A/Q	8	A
Lustomer 3	GENERAL SERVICE SOTO 1,499 KW	kWh	765,231	643
		kW	3.164	3
		Class A/2	8	Α
Lustomer 4	GENERAL SERVICE SO TO 1,499 KW	kWh	2,250,823	2,195
		kW	5,019	. 5
Sustomer S	GENERAL SERVICE SO TO 1.499 KW	Class A/9 kWh	A 600.521	B 803
Sustomer S	GENERAL SERVICE SOTO 1,499 KW			803
		kW	2.847	
Sustomer 6	GENERAL SERVICE SO TO 1.499 KW	Class A/B KWh	A 852,107	B 650
.documen w	district activit so to 2,659 km	kW	1,544	1.00
		Class A/B	A 1.000	В.
Lustomer 7	GENERAL SERVICE SOTO 1.499 KW	kWh	2,807,689	3.001
		KW.	5.106	5
		Cass A/R		4
ustomer 8	GENERAL SERVICE SO TO 1.499 KW	KWh	1,850,861	1,804
		kW	4,496	4
		Class A/B	A	В
Sustomer 9	GENERAL SERVICE SO TO 1,499 KW	kWh	2,134,469	2,087
		kW	4.067	4
		Class A/B	A	В
Sustomer 10	GENERAL SERVICE SO TO 1,499 KW	kWh	4,288,571	4,307
		kW	9,044	9
		Class A/B	В	A
Sustomer 11	GENERAL SERVICE SO TO 1.499 KW	kWh	4,644,979	4.763
		kW	8,025	8
		Class A/B	A	В
Customer 12	GENERAL SERVICE SO TO 1.499 KW	kWh	2.744.019	2.054
		KW	6.830	7
		Class A/B	8	4
Lustomer 13	GENERAL SERVICE SO TO 1.499 KW	kWh	4.286.390	4.501
		KW	7,664	
		Class A/B	8	4
Sustomer 14	GENERAL SERVICE SO TO 1.499 KW	kWh	3,363,805	3.757
		KW	7,984	
		Class A/B	В	A
ustomer 15	GENERAL SERVICE SO TO 1.499 KW	KWh	2,645,273	2.615
		KW	6.136	5
		Class A/B	A	В
ustomer 16	GENERAL SERVICE SO TO 1.499 KW	KWh	2,910,095	2,826
		kW	6.837	9
		Class A/9	A	В
ustomer 17	GENERAL SERVICE SO TO 1.499 KW	KWh	3.807.679	6.114
		kW	6.050	10
		Class A/Q	A	В
Sustomer 18	GENERAL SERVICE SO TO 1.499 KW	kWh	3,601,678	3,772
		kW	7.287	7
		Class A/Q	A	B
Sustomer 19	GENERAL SERVICE SO TO 1.499 KW	kWh	2,472,398	1,968
		kW	6.030	5
		Class A/9	8	A
Lustomer 20	GENERAL SERVICE SO TO 1,499 KW	kWh	2.210.406	2.056
		kW	5.637	5
		Class A/2	A	В
Sustomer 21	GENERAL SERVICE SO TO 1,499 KW	kWh	2,463,213	2,319
		kW	6,610	- 6
		Class A/2	A	В
Customer 22	GENERAL SERVICE SO TO 1,499 KW	kWh	3,102,093	2,681
		KW Chur A/B	5.855	
Sustomer 23			Α	3,542
Sustomer 23	GENERAL SERVICE SO TO 1,499 KW	kWh kW	3,935,915	3,542
			6.430	
	GENERAL SERVICE 1 S00 TO 4 989 KW	Class A/B	В	Α
Sustomer 24	SAMEKAE SEKVICE 1,000 FD 4,969 KW	kWh kW	8,607,821	8,909
		W Chry A/R	14.751	16
Contractor M	CONTRACTOR		8 43.000	A
Customer 25	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	12,010,941	12,800
		Chan A/A	21234	25
Justomer 26	GENERAL SERVICE 1,500 TO 4,999 KW	Class A/9 kWh	7,636,896	8,094
accorner 216	MICHESPE MANUE AJMOUTO AJMS KW	KWI KWI	7,636,896	8,094
	1	Church St.	12,312	12
Justomer 27	GENERAL SERVICE 1,500 TO 4,999 KW	Class A/9 kWh	5,239,147	5,302
		KWI KWI	5,236,147	5,302
		Church St.	11,503 B	- 11
Sustomer 28	GENERAL SERVICE 1,500 TO 4,999 KW	KWh	5,416,660	5,922
		KW	11,547	10
		CassA/B	В	A
Customer 29	GENERAL SERVICE 1.500 TO 4.999 KW	KWh	4,302,302	4,501
		kW	8,125	8
		Class A/B	В	A
Lustomer 30	GENERAL SERVICE 1.500 TO 4.999 KW	KWh	5,791,645	6.400
	1	kW	16,861	10
		Class A/B	В	A
ustomer 31	GENERAL SERVICE 1 500 TO 4,999 KW	KWh	6.691.804	7.171
	1	kW	10,740	11
	1	Class A/B	В	A
Sustomer 32	GENERAL SERVICE 1 500 TO 4,999 KW	KWh	3.597.456	3,734
		kW	8,629	9
		Class A/Q	B	A
ustomer 22	GENERAL SERVICE 1.500 TO 4.999 KW	kWh	5,901,097	6.387
		kW	10,028	10
	1	Class A/Q	B	A
ustomer 14	GENERAL SERVICE 1.500 TO 4.999 KW	kWh	4,266,569	4.190
		kW	9,884	9
.accorden and				
		Class A/Q	В	A
	GENERAL SERVICE 1.500 TO 4.999 KW	kWh	5,886,832	6.324
	GENERAL SERVICE 1 500 TO 4 999 KW	kWh.	5 886 832 10.420	6.324
Sustomer 35		kWh. kW ClassA/B	5 886 832 10.420 B	6.324 11 A
Sustomer 35	CENERAL SERVICE 1 500 TO 4 599 KW GENERAL SERVICE 1 500 TO 4 599 KW	KWh KW Class A/2 KWh	5 886 832 10 420 B 4 435 425	6.324 11. A
Sustamer 35		kWh kW Class A/2 kWh kW	5 895 832 10 420 B 4 435 425 2,806	6.324 11 A 4.034
Sustomer 35		KWh KW Class A/2 KWh	5 886 832 10 420 B 4 435 425	6.324

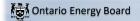
Enter the number of rate classes in which there were customers who
were Class A for the full year during the period the Account 1580 GR o
Account 1580 GBR B balance accumulated.

In the table, enter if the total Class A consumption for full year Class A customers in
each rate of law for a perhapsor and II have hard florared files A and Class B.

in the table, enter i) the total Class A consumption for full year Class A customers in each rate class for each year; and ii) the total forecast Class A and Class 9 consumption for transition outstances and full year Class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class for the class A customers in each rate class A custom

Rate Classes with Class A Customers - Billing Determinants by Rate Class	Transition Customers (Total Class A and B Consumption)	Class A Customer for	Full Year (Total Class A Consumption)	
Rate Class		Test Year Forecast	Test Year Forecast	2018
GENERAL SERVICE SO TO 1.499 KW	kWh	128,996,044	155, 157,850	155, 157,850
	kW	270.445	318.407	318.407
GENERAL SERVICE 1,500 TO 4,999 KW	kWh	162,827,183	383,810,224	383,810,224
	kW	325,361	811,385	811,365
LARGE USER	kWb		606,440,853	606,440,853
	kW		1.099.236	1.099.236

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q20-1 UPDATED - Dec 3, 2019 Page 8 of 13



2020 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

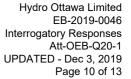
		Total	2018
Non-RPP Consumption Less WMP Consumption	Α	4,034,401,982	4,034,401,982
Less Class A Consumption for Partial Year Class A Customers	В	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	С	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance			2.741.788.697
Accumulation	D = A-B-C	2,741,788,697	2,741,760,097
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	5.27%	

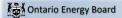
Allocation of Total GA Balance \$

Total GA Balance	G	-\$	4,176,218
Transition Customers Portion of GA Balance	H=F*G	-\$	220,280
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$	3,955,938

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		36	1				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer		onthly ual yments
Customer 1		1,578,407	1,578,407	1.09%	-\$ 2,404	-\$	200
Customer 2		3,900,425	3,900,425	2.70%	-\$ 5,941	-\$	495
Customer 3		765,231	765,231	0.53%	-\$ 1,166	-\$	97
Customer 4		2,196,598	2,196,598	1.52%	-\$ 3,346	-\$	279
Customer 5		803,269	803,269	0.56%	-\$ 1,224	-\$	102
Customer 6		650,636	650,636	0.45%	-\$ 991	-\$	83
Customer 7		2,807,689	2,807,689	1.94%	-\$ 4,277	-\$	356
Customer 8		1,804,227	1,804,227	1.25%	-\$ 2,748	-\$	229
Customer 9		2,087,415	2,087,415	1.44%	-\$ 3,179	-\$	265
Customer 10		4,288,571	4,288,571	2.97%	-\$ 6,532	-\$	544
Customer 11		4,763,183	4,763,183	3.29%	-\$ 7,255	-\$	605
Customer 12		2,744,019	2,744,019	1.90%	-\$ 4,180	-\$	348
Customer 13		4,286,390	4,286,390	2.96%	-\$ 6,529	-\$	544
Customer 14		3,363,805	3,363,805	2.33%	-\$ 5,124	-\$	427
Customer 15		2,615,384	2,615,384	1.81%	-\$ 3,984	-\$	332
Customer 16		2,826,465	2,826,465	1.95%	-\$ 4,305	-\$	359
Customer 17		6,114,778	6,114,778	4.23%	-\$ 9,314	-\$	776
Customer 18		3,772,030	3,772,030	2.61%	-\$ 5,745	-\$	479
Customer 19		2,472,398	2,472,398	1.71%	-\$ 3,766	-\$	314
Customer 20		2,056,351	2,056,351	1.42%	-\$ 3,132	-\$	261
Customer 21		2,319,504	2,319,504	1.60%	-\$ 3,533	-\$	294
Customer 22		2,681,572	2,681,572	1.85%	-\$ 4,084	-\$	340
Customer 23		3,935,915	3,935,915	2.72%	-\$ 5,995	-\$	500
Customer 24		8,607,821	8,607,821	5.95%	-\$ 13,111	-\$	1,093
Customer 25		12,010,941	12,010,941	8.31%	-\$ 18,295	-\$	1,525
Customer 26		7,636,896	7,636,896	5.28%	-\$ 11,632	-\$	969
Customer 27		5,239,147	5,239,147	3.62%	-\$ 7,980	-\$	665
Customer 28		5,416,668	5,416,668	3.75%	-\$ 8,251	-\$	688
Customer 29		4,302,302	4,302,302	2.97%	-\$ 6,553	-\$	546
Customer 30		5,791,645	5,791,645	4.00%	-\$ 8,822	-\$	735
Customer 31		6,691,804	6,691,804	4.63%	-\$ 10,193	-\$	849
Customer 32		3,597,456	3,597,456	2.49%	-\$ 5,480	-\$	457
Customer 33		5,901,097	5,901,097	4.08%	-\$ 8,988	-\$	749
Customer 34		4,266,569	4,266,569	2.95%	-\$ 6,499	-\$	542
Customer 35		5,886,832	5,886,832	4.07%	-\$ 8,967	-\$	747
Customer 36		4,435,425	4,435,425	3.07%	-\$ 6,756	-\$	563
Total		144,618,865	144,618,865	100.00%	-\$ 220,280		





2020 Deferral/Variance Account Workform

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2017

Allocation of CBR Class B Balances to Transition Customers

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	7,363,884,998	7,363,884,998
Less Class A Consumption for Partial Year Class A Customers	В	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	С	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	6,071,271,713	6,071,271,713
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	2.38%	

Allocation of Total CBR Class B Balance \$			
Total CBR Class B Balance	G	-\$	145,119
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	3,457
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-S	141.663

# of Class A/B Transition Customers		36	1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer	Monthly Equal Payments	_
Customer 1		1,578,407	1,578,407	1.09%			
Customer 2		3,900,425	3,900,425	2.70%		-\$ 8	
Customer 3		765,231	765,231	0.53%		-\$ 2	
Customer 4		2,196,598	2,196,598	1.52%			
Customer 5		803,269	803,269	0.56%			
Customer 6		650,636	650,636	0.45%			\$ -
Customer 7		2,807,689	2,807,689	1.94%			
Customer 8		1,804,227	1,804,227	1.25%		-\$ 4	
Customer 9		2,087,415	2,087,415	1.44%		-\$ 4	
Customer 10		4,288,571	4,288,571	2.97%		-\$ 9	
Customer 11		4,763,183	4,763,183	3.29%			
Customer 12		2,744,019	2,744,019				\$ -
Customer 13		4,286,390	4,286,390	2.96%	-\$ 102	-\$ 9	\$ -
Customer 14		3,363,805	3,363,805	2.33%		-\$ 7	\$ -
Customer 15		2,615,384	2,615,384	1.81%	-\$ 63	-\$ 5	\$ -
Customer 16		2,826,465	2,826,465	1.95%	-\$ 68	-\$ 6	\$ -
Customer 17		6,114,778	6,114,778	4.23%	-\$ 146	-\$ 12	\$ -
Customer 18		3,772,030	3,772,030	2.61%	-\$ 90	-\$ 8	\$ -
Customer 19		2,472,398	2,472,398	1.71%	-\$ 59	-\$ 5	\$ -
Customer 20		2,056,351	2,056,351	1.42%	-\$ 49	-\$ 4	\$ -
Customer 21		2,319,504	2,319,504	1.60%	-\$ 55	-\$ 5	\$ -
Customer 22		2,681,572	2,681,572	1.85%	-\$ 64	-\$ 5	\$ -
Customer 23		3,935,915	3,935,915	2.72%	-\$ 94	-\$ 8	\$ -
Customer 24		8,607,821	8,607,821	5.95%	-\$ 206	-\$ 17	
Customer 25		12,010,941	12,010,941	8.31%	-\$ 287	-\$ 24	\$ -
Customer 26		7.636.896	7.636.896	5.28%	-S 183	-\$ 15	s -
Customer 27		5,239,147	5,239,147	3.62%	-\$ 125	-\$ 10	\$ -
Customer 28		5,416,668	5,416,668	3.75%		-\$ 11	
Customer 29		4,302,302	4,302,302	2.97%			\$ -
Customer 30		5,791,645	5,791,645	4.00%		-\$ 12	
Customer 31		6,691,804	6,691,804	4.63%		-\$ 13	
Customer 32		3.597.456	3,597,456	2.49%		-\$ 7	
Customer 33		5,901.097	5,901,097				\$ -
Customer 34		4,266,569	4,266,569	2.95%			
Customer 35		5,886,832	5,886,832			-\$ 12	
Customer 36		4,435,425	4,435,425			-\$ 9	
Total		144,618,865	144,618,865	100.00%		-\$ 288	
i Otal	l .	144,010,003	144,010,003	100.00%	-y 3,437	200 ب-	Ψ .

If the CBR Class B rate rider calculated in tab 7 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

Metered Consumption for Current Class B



2020 Deferral/Variance Account Workform

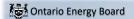
No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2017

	Total Metered Forecast Consumption Minus WMP		Forecast T for Full	
	kWh	kW	kV	
RESIDENTIAL	2,318,157,312	-		
GENERAL SERVICE LESS THAN 50 KW	727,990,863	-		
GENERAL SERVICE 50 TO 1,499 KW	2,938,677,058	7,109,918		
GENERAL SERVICE 1,500 TO 4,999 KW	723,849,222	1,580,852		
LARGE USER	608,577,999	1,106,783		
UNMETERED SCATTERED LOAD	14,860,742	-		
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	-	-		
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	-	4,800		
STANDBY POWER GENERAL SERVICE LARGE USE	-	-		
SENTINEL LIGHTING	48,433	135		
STREET LIGHTING	31,723,369	81,768		
MICROFIT AND MICRO-NET METERING	-	-		
FIT	-	-		
HCI, RESOP, OTHER ENERGY RESOURCE	-	-		
	-	-		
	-	-		
	-	-		

							Customers (Total Consumption		
	Total Metered Forecast Consumption Minus WMP			Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Class A and Transition Customers' Consumption)	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	_
	2,318,157,312	-	0	0	0	0	2,318,157,312	-	39%
	727,990,863	-	0	0	0	0	727,990,863	-	12%
	2,938,677,058	7,109,918	155,157,850	318,407	128,996,044	270,445	2,654,523,164	6,521,066	45%
	723,849,222	1,580,852	383,810,224	811,385	162,827,183	325,361	177,211,815	444,106	3%
	608,577,999	1,106,783	606,440,853	1,099,236	0	0	2,137,146	7,547	0%
	14,860,742	-	0	0	0	0	14,860,742	-	0%
	-	-	0	0	0	0	-	-	0%
	-	4,800	0	0	0	0	-	4,800	0%
	-	-	0	0	0	0	-	-	0%
	48,433	135	0	0	0	0	48,433	135	0%
	31,723,369	81,768	0	0	0	0	31,723,369	81,768	1%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
Total	7,363,884,998	9,884,256	1,145,408,927	2,229,028	291,823,227	595,806	5,926,652,844	7,059,422	100%



2020 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in months)

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	2.318.157.312		- 0.0003
GENERAL SERVICE LESS THAN 50 KW	kWh		-\$ 137,962	- 0.0002
GENERAL SERVICE 50 TO 1.499 KW	kW	7,171,762		- 0.0403
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	-\$ 203,044 -\$ 113,604	- 0.0719
LARGE USER	kW	1,106,783		- 0.0863
UNMETERED SCATTERED LOAD	kWh	14,860,742		- 0.0002
STANDBY POWER GENERAL SERVICE 5	kW	- 1,000,712	\$ -	
STANDBY POWER GENERAL SERVICE 1	kW	4.800	š -	
STANDBY POWER GENERAL SERVICE I	kWh	.,,,,,,	š -	
SENTINEL LIGHTING	kW	135	-\$ 8	- 0.0563
STREET LIGHTING	kW	81.768	-\$ 4,979	- 0.0609
MICROFIT AND MICRO-NET METERING			\$ -	
FIT			\$ -	
HCI, RESOP, OTHER ENERGY RESOURCE		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	
		-	\$ -	
		-	\$ -	
Total			-\$ 1,298,490	

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	2,318,157,312	\$ -	
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	\$ -	
GENERAL SERVICE 50 TO 1,499 KW	kW	7,109,918	-\$ 175,338	- 0.0247
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	\$ -	
LARGE USER	kW	1,106,783	\$ -	
JNMETERED SCATTERED LOAD	kWh	14,860,742	\$ -	
STANDBY POWER GENERAL SERVICE 5	kW		\$ -	
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	
STANDBY POWER GENERAL SERVICE L	kWh		\$ -	
SENTINEL LIGHTING	kW	135	\$ -	
STREET LIGHTING	kW	81,768	\$ -	
MICROFIT AND MICRO-NET METERING		-	\$ -	
FIT			\$ -	
HCI, RESOP, OTHER ENERGY RESOURCE			\$ -	
			\$ -	
			\$ -	
		-	\$ -	-
			\$ -	
			\$ -	
		-	\$ -	
Total			-\$ 175,338	

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above. For all rate classes without WMP outsomers, balances in Account 1580 and 1586 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

Rate Rider Calculation for Account 1580, sub-account CBR Class B

1580, Sub-account CBR Class B			AU	Bara Bidaa taa	10	
Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Sub- account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B	Revised Rate Rider for Deferral/Variance Accounts	ı
RESIDENTIAL	kWh	2,318,157,312	-\$ 55,410	- 0.0000	\$ -	1
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	-\$ 17,401	- 0.0000	\$ -	1
GENERAL SERVICE 50 TO 1,499 KW	kWh	2,654,523,164	-\$ 63,450	- 0.0000	\$ -	1
GENERAL SERVICE 1,500 TO 4,999 KW	kWh	177,211,815	-\$ 4,236	- 0.0000	\$ -	1
LARGE USER	kWh	2,137,146	-\$ 51	- 0.0000	\$ -	1
UNMETERED SCATTERED LOAD	kWh	14,860,742	-\$ 355	- 0.0000	\$ -	T
STANDBY POWER GENERAL SERVICE 5	kWh	-	\$ -	-	\$ -	1
STANDBY POWER GENERAL SERVICE 1	kWh	-	\$ -	-	\$ -	٦
STANDBY POWER GENERAL SERVICE L	kWh	-	\$ -	-	\$ -	1
SENTINEL LIGHTING	kWh	48,433	-\$ 1	- 0.0000	\$ -	٦
STREET LIGHTING	kWh	31,723,369	-\$ 758	- 0.0000	\$ -	٦
MICROFIT AND MICRO-NET METERING	kWh	-	\$ -	-	\$ -	1
FIT	kWh		\$ -	-	\$ -	1
HCI, RESOP, OTHER ENERGY RESOURCE	kWh		\$ -		\$ -	1
		-	\$ -	-	\$ -	1
		-	\$ -	-	\$ -	1
			\$ -		\$ -	1
		-	\$ -	-	\$ -	1
		•	S -	-	\$ -]
		•	\$ -	-	\$ -	
Total			-\$ 141,663			Ī

If the rate rider calculated rounds to zero at the fourth decimal place in one or more rate classes (except for the Standby rate class), the entire balance in Account 1580, Sub-account CBR Class B will be added to the Account 1580 WMS and disposed through the applicable general DVA rate rider.

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Rate Rider Calculation for RSVA - Power - Global Adjustment

alance of Account 1589 Allocated to Non-WMPs Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment
ESIDENTIAL	kWh	53,523,252	-\$ 81,525	- 0.0015
SENERAL SERVICE LESS THAN 50 KW	kWh	104,398,586	-\$ 159,017	- 0.0015
SENERAL SERVICE 50 TO 1,499 KW	kWh	2,228,215,001	-\$ 3,393,956	- 0.0015
SENERAL SERVICE 1,500 TO 4,999 KW	kWh	177,211,816	-\$ 269,924	- 0.0015
ARGE USER	kWh	2,137,146	-\$ 3,255	- 0.0015
INMETERED SCATTERED LOAD	kWh		\$ -	

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes

STANDBY POWER GENERAL SERVICE 5	kWh		\$ -	
STANDBY POWER GENERAL SERVICE 1	kWh		\$ -	-
STANDBY POWER GENERAL SERVICE L	kWh		\$ -	-
SENTINEL LIGHTING	kWh		\$ -	-
STREET LIGHTING	kWh	31,684,027	-\$ 48,260	- 0.0015
MICROFIT AND MICRO-NET METERING			\$ -	-
FIT			\$ -	-
HCI, RESOP, OTHER ENERGY RESOURCE	Œ		\$ -	
		-	\$ -	-
			\$ -	-
			\$ -	-
			\$ -	
			\$ -	-
			\$ -	
Total			¢ 2 055 020	

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	ated Group 2 Balance	 te Rider for Group 2 Accounts
RESIDENTIAL	# of Customers	307,053	\$ 3,140,415	\$ 0.85
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	\$ 701,655	\$ 0.0010
GENERAL SERVICE 50 TO 1,499 KW	kW	7,171,762	\$ 1,231,426	\$ 0.1717
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	\$ 383,655	\$ 0.2427
LARGE USER	kW	1,106,783	\$ 202,585	\$ 0.1830
UNMETERED SCATTERED LOAD	kWh	14,860,742	\$ 18,987	\$ 0.0013
STANDBY POWER GENERAL SERVICE 5	kW		\$ 362	\$ -
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$	\$
STANDBY POWER GENERAL SERVICE L	kW		\$ -	\$
SENTINEL LIGHTING	kW	135	\$ 141	\$ 1.0461
STREET LIGHTING	kW	81,768	\$ 41,760	\$ 0.5107
MICROFIT AND MICRO-NET METERING			\$	\$ -
FIT			\$ -	\$
HCI, RESOP, OTHER ENERGY RESOURCE	Œ		\$	\$ -
		-	\$	\$
		-	\$	\$
_			\$	\$
_		,	\$	\$
_		,	\$	\$
_			\$ -	\$
Total			\$ 5,720,986	

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in months)

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Allocated Accounts 1575 and 1576 Balances	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	# of Customers	307,053	\$ -	-	
GENERAL SERVICE LESS THAN 50 KW	# of Customers	24,996	\$ -	-	
GENERAL SERVICE 50 TO 1,499 KW	# of Customers	3,197	\$ -	-	
GENERAL SERVICE 1,500 TO 4,999 KW	# of Customers	63	\$ -		
LARGE USER	# of Customers	11	\$ -	-	
UNMETERED SCATTERED LOAD	# of Customers	3,440	\$ -	-	
STANDBY POWER GENERAL SERVICE 5	# of Customers	-	\$ -		
STANDBY POWER GENERAL SERVICE 1	# of Customers	2	\$ -		
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	-	
SENTINEL LIGHTING	kW	135	\$ -	-	
STREET LIGHTING	kW	81,768	\$ -		
MICROFIT AND MICRO-NET METERING		-	\$ -	-	
FIT		-	\$ -	-	
HCI, RESOP, OTHER ENERGY RESOURCE	E	-	\$ -	-	
		-	\$ -		
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -		
		-	\$ -	-	
_		-	\$ -	-	
Total	•		s -		

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in months) 12

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Account 1568 Balance	Rate Rider for Account 1568
RESIDENTIAL	kWh	2,318,157,312	\$ -	-
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	\$ -	-
GENERAL SERVICE 50 TO 1,499 KW	kW	7,171,762	\$	
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	\$ -	-
LARGE USER	kW	1,106,783	\$ -	-
UNMETERED SCATTERED LOAD	kWh	14,860,742	\$ -	-
STANDBY POWER GENERAL SERVICE 5	kW	-	\$	
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	-
SENTINEL LIGHTING	kW	135	\$ -	-
STREET LIGHTING	kW	81,768	\$	
MICROFIT AND MICRO-NET METERING		-	\$ -	
FIT		-	\$ -	
HCI, RESOP, OTHER ENERGY RESOURCE	CE	-	\$	
		-	\$ -	
		-	\$ -	
		-	\$ -	-
		-	\$	
		-	\$ -	
		-	\$	
Total			\$	

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q20-1 UPDATED - Dec 3, 2019 Page 13 of 13

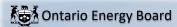
As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts are to be on a per

As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts, including Accounts 1575 and 1576

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019

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Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Version Hydro Ottawa Limited **Utility Name** EB-2019-0046 Assigned EB Number Gregory Van Dusen, Director, Regulatory Affairs Name of Contact and Title Phone Number 613-738-5499 ext. 7472 RegulatoryAffairs@HydroOttawa.com **Email Address** Wednesday, January 1, 2020 We are applying for rates effective Rate-Setting Method **Custom IR** Please indicate the last Cost of Service 2016 Re-Basing Year

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used expressions are supported by the control of the contro separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a de or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered c within a town house complex or apartment building also qualify as residential customers. Class B consumers are c accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 -	
Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market	
Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective	
until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Hydro Ottawa Limited

UPDATED - Dec 3, 2019 Page 3 of 35

Tariff Schedule and Bill Impacts M GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average p is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/ servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

	_
Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 -	
Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market	
Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective	
until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Tariff Schedule and Bill Impacts M GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater the forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are define accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge Distribution Volumetric Rate	\$ \$/kW
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW \$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$

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Tariff Schedule and Bill Impacts M GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater the forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defaccordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

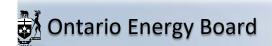
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energ as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge Distribution Volumetric Rate	\$ \$/kW
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW \$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$



LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is fore equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/0 servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Tariff Schedule and Bill Impacts M UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cal packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed mar information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class I are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Otta defined in its Conditions of Service.

APPLICATION

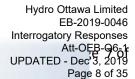
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

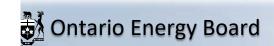
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 -	\$/kWh
Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market	• (1.14.11
Participants - effective until December 31, 2019 - Approved on an Interim Basis Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW at the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of S

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

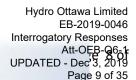
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$
General Service 50 TO 1,4999 kW customer	\$/kW
General Service 1,500 TO 4,999 kW customer	\$/kW
General Service Large User kW customer	\$/kW



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B considering in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 -	
Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market	
Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

\$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting controlled by photocells. The consumption for these customers is based on the calcu connected load times the required lighting times established in the approved OEB street lighting load shape templ consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 -	
Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market	
Participants - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective	
until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Tariff Schedule and Bill Impacts M MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System of microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (program and connected to the distributor's distribution system. Further servicing details are available in the distributions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

Tariff Schedule and Bill Impacts M HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Furthe details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Account certificate	\$
Duplicate invoices for previous billing	\$
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$
Credit reference/credit check (plus credit agency costs)	\$
Unprocessed payment charge (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$
Interval meter - field reading	\$
High bill investigation - if billing is correct	\$



Non-Payment of Account

······································	
Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$

Other

her	
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Temporary service - install & remove - overhead - with transformer	\$
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$
Dry core transformer distribution charge	Per
Energy resource facility administration charge - without account set up (one time)	\$
Energy resource facility administration charge - with account set up (one time)	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the ad of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Átt-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 14 of 35

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ' ***
Specific charge for access to the power poles - per pole/year	\$	53.00	0.00%	53
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	0.00%	2

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

3. Regulatory Charges Issued Month day, Year

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 15 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$	0.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0003)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 16 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.025
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 17 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	4.876
Low Voltage Service Rate	\$/kW	0.02452
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0403)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market		
Participants - effective until December 31st, 2020	\$/kW	(0.0247)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.1717
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND SHARSES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 18 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	4.4562
Low Voltage Service Rate	\$/kW	0.02621
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0719)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.2427
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
Total Taronico Taro Line and Taronical Composition Composition	Ψ/ΚΨΨ	2.1002
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 19 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	4.2422
Low Voltage Service Rate	\$/kW	0.02951
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0863)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	\$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	0.1830
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kWh	(0.0002)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 20 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	145.13
General Service 50 TO 1,4999 kW customer	\$/kW	1.937
General Service 1,500 TO 4,999 kW customer	\$/kW	1.7766
General Service Large User kW customer	\$/kW	1.9716

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 21 of 35

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Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2019-0046
Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	14.8502
Low Voltage Service Rate	\$/kW	0.01822
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	\$/kW	(0.0563)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kW	1.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.521
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020 Parts Rider for RSVA - Review Clabel Adjustment - effective until December 31st, 2020	\$ \$/kW \$/kW \$/kW	0.91 6.3414 0.0186 (0.0609)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020 Rate Rider for Group 2 Accounts - effective until December 31st, 2020	\$/kWh \$/kW	(0.0015) 0.5107
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 22 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 129

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Hydro Ottawa Limited EB-2019-0046 Interrogatory Responses Att-OEB-Q6-1 UPDATED - Dec 3, 2019 Page 23 of 35

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Special billing service per hour (publication) Special bi			
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) Credit reference/credit check (plus credit agency costs) Unprocessed payment charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Disconnect/reconnect at meter - regular hours (under account administration - new account) Disconnect/reconnect at meter - after regular hours (under account administration - new account) Interval meter - field reading High bill investigation - if billing is correct Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at meter - after regular hours Signature 104 105 105 106 107 108 109 109 109 109 109 109 109	Account certificate	\$	15
Credit reference/credit check (plus credit agency costs) Unprocessed payment charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Disconnect/reconnect at meter - regular hours (under account administration - new account) Disconnect/reconnect at meter - after regular hours (under account administration - new account) Interval meter - field reading High bill investigation - if billing is correct Non-Payment of Account Late payment - per month Late payment - per month Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Duplicate invoices for previous billing	\$	15
Unprocessed payment charge (plus bank charges) \$ 15 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30 Disconnect/reconnect at meter - regular hours (under account administration - new account) \$ 65 Disconnect/reconnect at meter - after regular hours (under account administration - new account) \$ 185 Interval meter - field reading \$ 378 High bill investigation - if billing is correct \$ 232 Non-Payment of Account Late payment - per month \$ \$ 1.5 Late payment - per annum \$ 19.56 Collection of account charge - no disconnection \$ 30 Disconnect/reconnect at meter - during regular hours \$ 65 Disconnect/reconnect at meter - after regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	104
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Disconnect/reconnect at meter - regular hours (under account administration - new account) Disconnect/reconnect at meter - after regular hours (under account administration - new account) Interval meter - field reading High bill investigation - if billing is correct Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Credit reference/credit check (plus credit agency costs)	\$	15
Disconnect/reconnect at meter - regular hours (under account administration - new account) Disconnect/reconnect at meter - after regular hours (under account administration - new account) Interval meter - field reading High bill investigation - if billing is correct S Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Unprocessed payment charge (plus bank charges)	\$	15
Disconnect/reconnect at meter - after regular hours (under account administration - new account) Interval meter - field reading High bill investigation - if billing is correct S Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours S 185 Disconnect/reconnect at pole - during regular hours \$ 185	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Interval meter - field reading High bill investigation - if billing is correct Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 378 320 \$ 19.56 \$ 300 \$ 19.56 \$ 300 \$ 19.56 \$ 300 \$ 19.56 \$ 300	Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$	65
High bill investigation - if billing is correct \$ 232 Non-Payment of Account Late payment - per month \$% 1.5 Late payment - per annum \$% 19.56 Collection of account charge - no disconnection \$\$ 30 Disconnect/reconnect at meter - during regular hours \$\$ 65 Disconnect/reconnect at meter - after regular hours \$\$ 185 Disconnect/reconnect at pole - during regular hours \$\$ 185	Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$	185
Non-Payment of Account Late payment - per month Late payment - per annum % 19.56 Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Interval meter - field reading	\$	378
Late payment - per month%1.5Late payment - per annum%19.56Collection of account charge - no disconnection\$30Disconnect/reconnect at meter - during regular hours\$65Disconnect/reconnect at meter - after regular hours\$185Disconnect/reconnect at pole - during regular hours\$185	High bill investigation - if billing is correct	\$	232
Late payment - per annum % 19.56 Collection of account charge - no disconnection \$ 30 Disconnect/reconnect at meter - during regular hours \$ 65 Disconnect/reconnect at meter - after regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Non-Payment of Account		
Collection of account charge - no disconnection \$ 30 Disconnect/reconnect at meter - during regular hours \$ 65 Disconnect/reconnect at meter - after regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Late payment - per month	%	1.5
Disconnect/reconnect at meter - during regular hours \$ 65 Disconnect/reconnect at meter - after regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Late payment - per annum	%	19.56
Disconnect/reconnect at meter - after regular hours \$ 185 Disconnect/reconnect at pole - during regular hours \$ 185	Collection of account charge - no disconnection	\$	30
Disconnect/reconnect at pole - during regular hours \$ 185	Disconnect/reconnect at meter - during regular hours	\$	65
·	Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - after regular hours \$ 415	Disconnect/reconnect at pole - during regular hours	\$	185
2 io contribution at polo and regular reals	Disconnect/reconnect at pole - after regular hours	\$	415

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Temporary service - install & remove - overhead - no transformer	\$ 866
Temporary service - install & remove - underground - no transformer	\$ 1256
Temporary service - install & remove - overhead - with transformer	\$ 3087
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 53
Dry core transformer distribution charge	Per Attached Table
Energy resource facility administration charge - without account set up (one time)	\$ 138
Energy resource facility administration charge - with account set up (one time)	\$ 168

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

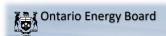
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One time charge, per retailer to catablish the carrier agreement between the distributor and the retailer	\$	101.2
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

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The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	i (it applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	10,000	DEMAND	

Table 2

RATE CLASSES / CATEGORIES				Total						
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill	
leg. Residential 100, Residential Retailer)	l '	\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.30	1.1%	\$ 1.20	4.0%	\$ 1.36	3.4%	\$	1.42	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 3.05	4.5%	\$ 5.65	7.9%	\$ 6.06	6.3%	\$	6.37	2.3%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 13.99	3.2%	\$ (77.12)	-17.1%	\$ (72.85)	-10.5%	\$	(82.32)	-1.1%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 845.25	5.6%	\$ (643.55)	-4.4%	\$ (423.80)	-1.6%	\$	(478.89)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,109.00	4.6%	\$ (1,985.60)	-4.5%	\$ (1,258.85)	-1.5%	\$	(1,422.50)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.79	4.9%	\$ 1.36	8.0%	\$ 1.46	6.4%	\$	1.65	2.3%
STANDBY POWER SERVICE CLASSIFICATION -										
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 0.39	4.2%	\$ 0.49	5.3%	\$ 0.51	4.8%	\$	0.58	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 0.67	9.4%	\$ 1.10	15.7%	\$ 1.17	10.9%	\$	1.32	4.9%
FIT SERVICE CLASSIFICATION -										
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -										
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 3.10	12.1%	\$ 3.38	12.8%	\$ 3.42	11.6%	\$	3.59	6.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.89	3.2%	\$ 1.66	5.7%	\$ 1.79	4.8%	\$	1.88	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.03	0.1%	\$ 0.99	3.3%	\$ 1.16	2.8%	\$	1.21	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.05)	-3.5%	\$ 0.15	0.5%	\$ 0.36	0.8%	\$	0.37	0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.65	3.8%	\$ 2.95	6.5%	\$ 3.16	5.5%	\$	3.31	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 21.25	5.5%	\$ 40.75	11.1%	\$ 43.85	8.0%	\$	46.04	2.3%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 69.93	5.0%	\$ (92.94)	-6.9%	\$ (71.56)	-2.8%	\$	(80.87)	-0.4%

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,352.40	6.3%	\$ 733.27	3.6%	\$ 1,084.87	2.7%	ş İr	nterrogat <u>ory</u> s.Responses
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,812.00	5.0%	\$ 419.20	0.8%	\$ 1,388.20	1.3%	\$	1, A\$tt.€ ØEB-Q16≥4

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW Demand 1.0335 1.0335 **Current Loss Factor**

Proposed/Approved Loss Factor 1.0335									
Froposed/Approved Loss Factor 1.0333	_			1					1
		OEB-Approve			Proposed		In	pact	
	Rate	Volume	Charge	Rate	Volume	Charge	A 01	0/ 01	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.3		\$ 24.29	27.7900		\$ 27.79		14.41%	
Distribution Volumetric Rate	\$ 0.0	750		-	750		\$ (4.05)	-100.00%	
Fixed Rate Riders	-	1	\$ -	0.8500	1	\$ 0.85	\$ 0.85		
Volumetric Rate Riders	\$ -	750		-	750		\$ -		
Sub-Total A (excluding pass through)			\$ 28.34			\$ 28.64		1.06%	
Line Losses on Cost of Power	\$ 0.083	4 25	\$ 2.07	0.0824	25	\$ 2.07	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ (0.00	5) 750	\$ (1.13)	(0.0003)	750	\$ (0.23)	\$ 0.90	-80.00%	
Riders	(0.00	1	(1.10)	(0.0000)			ψ 0.50	00.0070	
CBR Class B Rate Riders	-	750	\$ -	-	750		\$ -		
GA Rate Riders	-	750	\$ -	-	750	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0000	6 750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.570		\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%	
	\$ 0.570	'	\$ 0.57	0.5700		\$ 0.57	a -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders		750	\$ -	-	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-								4.040/	1
Total A)			\$ 29.90			\$ 31.10	\$ 1.20	4.01%	
RTSR - Network	\$ 0.007	3 775	\$ 5.66	\$ 0.0076	775	\$ 5.89	\$ 0.23	4.11%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	[]								=
Transformation Connection	\$ 0.009	775	\$ 4.11	\$ 0.0052	775	\$ 4.03	\$ (0.08)	-1.89%	
Sub-Total C - Delivery (including Sub-									1
Total B)			\$ 39.67			\$ 41.02	\$ 1.36	3.42%	
Wholesale Market Service Charge							_		
(WMSC)	\$ 0.003	4 775	\$ 2.64	\$ 0.0034	775	\$ 2.64	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.000	5 775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.069		\$ 31.69		488		\$ -	0.00%	
TOU - Mid Peak	\$ 0.004				128		e ·	0.00%	
TOU - On Peak	\$ 0.034				135		φ -	0.00%	
100 - Oll Feak	1 \$ 0.134	135	ъ 18.09	φ 0.1340	135	a 18.09	ъ -	0.00%	
			404.70			100.00	A 100	4.000/	
Total Bill on TOU (before Taxes)			\$ 104.70	,		\$ 106.06		1.29%	
HST	1:		\$ 13.61	13%		\$ 13.79		1.29%	
8% Rebate		%	\$ (8.38)	8%		\$ (8.48)			
Total Bill on TOU			\$ 109.94			\$ 111.36	\$ 1.42	1.29%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand kW 1.0335 1.0335 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	19.07	1	\$	19.07		19.3200	1	\$ 19.32		0.25	1.31%
Distribution Volumetric Rate	\$	0.02	2000	\$	49.20		0.0250	2000	\$ 50.00	\$	0.80	1.63%
Fixed Rate Riders	\$	-	1	\$	-		-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-		0.0010	2000	\$ 2.00	\$	2.00	
Sub-Total A (excluding pass through)				\$	68.27				\$ 71.32	\$	3.05	4.47%
Line Losses on Cost of Power	\$	0.0824	67	\$	5.52		0.0824	67	\$ 5.52	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	(0.0015)	2,000	\$	(3.00)		(0.0002)	2,000	\$ (0.40)	\$	2.60	-86.67%
CBR Class B Rate Riders	\$	-	2,000	\$	-		-	2,000	\$ -	\$	-	
GA Rate Riders	\$	-	2,000	\$	-		-	2,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.00006	2,000	\$	0.12	\$	0.00006	2,000	\$ 0.12	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$	0.57		0.5700	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-		-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	'		2,000	\$	-		-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)				\$	71.48			·	\$ 77.13	\$	5.65	7.90%
RTSR - Network	\$	0.0068	2,067	\$	14.06	\$	0.0071	2,067	\$ 14.68	\$	0.62	4.41% I

In the manager's summary, discuss the reason

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RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,067	\$ 10.54	\$ 0.0050	2,067	\$ 10.34	\$ (0.21)	-1.96%
Sub-Total C - Delivery (including Sub- Total B)			\$ 96.07			\$ 102.14	\$ 6.06	6.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,067	\$ 7.03	\$ 0.0034	2,067	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	,	\$ 1.03	\$ 0.0005	2,067	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360			360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 269.09			\$ 275.15	\$ 6.06	2.25%
HST	13%	,l	\$ 34.98	13%		\$ 35.77	\$ 0.79	2.25%
8% Rebate	8%		\$ (21.53)	8%		\$ (22.01)	\$ (0.49)	
Total Bill on TOU			\$ 282.54			\$ 288.91		2.25%
			, , , , , , , , , , , , , , , , , , , ,					

| Customer Class: | GENERAL SERVICE 50 TO 1,499 | RPP / Non-RPP: | Non-RPP (Other) | Consumption | 51,000 | kWh 50 kW Demand Current Loss Factor 1.0335 Proposed/Approved Loss Factor 1.0335

		Current Ol	EB-Approved	I		Proposed	I	In	npact
	Rat	te	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	200.00	1	\$ 200.00	200.0000	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$	4.77	50	\$ 238.40	4.8760	50	\$ 243.80	\$ 5.40	2.27%
Fixed Rate Riders	\$	-	1	\$ -	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	50	\$	0.1717	50		\$ 8.59	
Sub-Total A (excluding pass through)				\$ 438.40			\$ 452.39	\$ 13.99	3.19%
Line Losses on Cost of Power	\$	-	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	¢	(0.5885)	50	\$ (29.43)	(0.0650)	50	\$ (3.25)	\$ 26.18	-88.95%
Riders	Ψ	(0.5005)	30	Ψ (23.43)	(0.0030)	30	ψ (3.23)	Ψ 20.10	-00.9376
CBR Class B Rate Riders	\$	-	50	\$ -	-	50	\$ -	\$ -	
GA Rate Riders	\$	0.0008	51,000	\$ 40.80	(0.0015)	51,000	\$ (76.50)		-287.50%
Low Voltage Service Charge	\$	0.02417	50	\$ 1.21	\$ 0.02452	50	\$ 1.23	\$ 0.02	1.45%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	_	1	s -	s -	
	Ψ			Ψ			T	Ψ	
Additional Fixed Rate Riders	\$	-	1	\$ -	-	1		\$ -	
Additional Volumetric Rate Riders			50	\$ -	-	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 450.98			\$ 373.86	\$ (77.12)	-17.10%
Total A)				•			*	. ,	7.7.
RTSR - Network	\$	2.7861	50	\$ 139.31	\$ 2.9017	50	\$ 145.09	\$ 5.78	4.15%
RTSR - Connection and/or Line and	\$	2.0775	50	\$ 103.88	\$ 2.0474	50	\$ 102.37	\$ (1.51)	-1.45%
Transformation Connection	*	2.0	00	Ψ 100.00	V 2.0		.02.0.	ψ (1.01)	1.1070
Sub-Total C - Delivery (including Sub-				\$ 694.16			\$ 621.32	\$ (72.85)	-10.49%
Total B)				•			*	, , ,	
Wholesale Market Service Charge	\$	0.0034	52,709	\$ 179.21	\$ 0.0034	52,709	\$ 179.21	\$ -	0.00%
(WMSC)	*		,	*		,	*	*	
Rural and Remote Rate Protection	\$	0.0005	52,709	\$ 26.35	\$ 0.0005	52,709	\$ 26.35	\$ -	0.00%
(RRRP)	Ĭ.		,	•		1=,: 11	· ·		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	52,709	\$ 5,803.21	\$ 0.1101	52,709	\$ 5,803.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 6,703.18			\$ 6,630.34	\$ (72.85)	-1.09%
HST		13%		\$ 871.41	13%		\$ 861.94	\$ (9.47)	-1.09%
Total Bill on Average IESO Wholesale Market Price				\$ 7,574.60			\$ 7,492.28	\$ (82.32)	-1.09%

In the manager's summary, discuss the reason

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption 1,277,500 kWh Demand 2,500 kW **Current Loss Factor** 1.0335 Proposed/Approved Loss Factor 1.0335

	Current OF	B-Approved	I		Proposed	I	Impact		
	Rate	Volume	Charge	Rate Volume		Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	4,193.9300	1	\$ 4,193.93	\$ -	0.00%	
Distribution Volumetric Rate	\$ 4.36	2500	\$ 10,902.00	4.4562	2500	\$ 11,140.50	\$ 238.50	2.19%	
Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	2500	\$ -	0.2427	2500	\$ 606.75	\$ 606.75		
Sub-Total A (excluding pass through)			\$ 15,095.93			\$ 15,941.18	\$ 845.25	5.60%	

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In the manager's summary, discuss the reason

	1.4	i				1		1			1		
Line Losses on Cost of Power	\$	-	-	\$	-	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	\$	(0.6513)	2,500	\$	(1,628.25)	(0.071	9) 2,500	\$	(179.75)	\$	1,448.50	-88.96%	٥
CBR Class B Rate Riders	\$	-	2,500	\$	-	-	2,500	\$	-	\$	-		
GA Rate Riders	\$	0.0008	1,277,500	\$	1,022.00	(0.001	5) 1,277,500	\$	(1,916.25)	\$	(2,938.25)	-287.50%	5
Low Voltage Service Charge	\$	0.02583	2,500	\$	64.58	\$ 0.0262			65.53	\$	0.95	1.47%	اه
Smart Meter Entity Charge (if applicable)				_		-		L		Ĺ			
	\$	-	1	\$	-	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	1		2,500	\$	-	-	2,500	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-	ĺ			•	14,554.26			\$	13,910.71	4	(643.55)	-4.42%	1
Total A)				Þ	14,554.26			Ф	13,910.71	\$	(643.55)	-4.4270	,
RTSR - Network	\$	2.8928	2,500	\$	7,232.00	\$ 3.012	2,500	\$	7,532.00	\$	300.00	4.15%	ln
RTSR - Connection and/or Line and	e	2.2203	2,500	\$	5,550.75	\$ 2.188	2 2,500	¢	5,470.50	æ	(80.25)	-1.45%	,
Transformation Connection	ð	2.2203	2,500	Ą	5,550.75	\$ 2.100	2,300	φ	3,470.30	Ф	(80.23)	-1.4370	,
Sub-Total C - Delivery (including Sub-				\$	27,337.01			s	26,913.21	\$	(423.80)	-1.55%	1
Total B)				Ψ	27,337.01			Ψ	20,313.21	Ψ	(423.00)	-1.55 /6	_
Wholesale Market Service Charge (WMSC)	\$	0.0034	1,320,296	\$	4,489.01	\$ 0.003	1,320,296	\$	4,489.01	\$	-	0.00%	5
Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	1,320,296	\$	660.15	\$ 0.000	1,320,296	\$	660.15	\$	-	0.00%	د
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.2	5 1	\$	0.25	\$	_	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	1,320,296	\$	145,364.62	\$ 0.110	1,320,296	\$	145,364.62	\$	_	0.00%	6
	<u>, , </u>		, , , , , ,		-,		, , , , ,			Ė			1
Total Bill on Average IESO Wholesale Market Price				\$	177,851.03			\$	177,427.23	\$	(423.80)	-0.24%	
HST	1	13%		\$	23,120.63	13	%	\$	23,065.54		(55.09)	-0.24%	5
Total Bill on Average IESO Wholesale Market Price				\$	200,971.66			\$	200,492.77	\$	(478.89)	-0.24%	
													1
	•						•	•		•			-

Demand 7,500 kW

1.0062 **Current Loss Factor** Proposed/Approved Loss Factor 1.0062

		Current O	EB-Approved	d			Proposed	1		Impact			
	Rate (\$)		Volume		Charge (\$)	Rate (\$)	Volume		Charge (\$)		Change	% Change	
Monthly Service Charge	\$	15,231.32	1	\$	15,231.32	15,231.3200	1	\$	15,231.32		-	0.00%	
Distribution Volumetric Rate	Š	4.14	7500		31,080.00	4.2422	7500		31,816.50		736.50	2.37%	
Fixed Rate Riders	Š	-	1	\$	-	-	1	\$	-	\$		2.01 /	
Volumetric Rate Riders	\$	_	7500	\$	-	0.1830	7500	\$	1.372.50	\$	1,372.50		
Sub-Total A (excluding pass through)	· ·			\$	46,311.32			\$	48,420.32	\$	2,109.00	4.55%	
ine Losses on Cost of Power	\$	-	-	\$	-	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	•	(0.7000)	7.500	\$	(5.740.50)	(0.0000)	7.500		(0.47.05)		F 400 0F	-88.74%	
Riders	Þ	(0.7666)	7,500	Э	(5,749.50)	(0.0863)	7,500	\$	(647.25)	\$	5,102.25	-88.74%	
CBR Class B Rate Riders	\$	-	7,500	\$	-	-	7,500	\$	-	\$	-		
GA Rate Riders	\$	0.0008	4,000,000	\$	3,200.00	(0.0015)	4,000,000	\$	(6,000.00)	\$	(9,200.00)	-287.50%	
Low Voltage Service Charge	\$	0.02909	7,500	\$	218.18	\$ 0.02951	7,500	\$	221.33	\$	3.15	1.44%	
Smart Meter Entity Charge (if applicable)	•												
, , , , ,	Þ	-	1	Э	-	-	1	Þ	-	Э	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			7,500	\$	-	-	7,500	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					43,980.00			\$	41,994.40	•	(1,985.60)	-4.51%	
Total A)				P	43,900.00			Ψ	41,334.40	φ			
RTSR - Network	\$	3.2068	7,500	\$	24,051.00	\$ 3.3399	7,500	\$	25,049.25	\$	998.25	4.15%	
RTSR - Connection and/or Line and	e	2.5004	7.500	œ.	18,753.00	\$ 2,4642	7.500	\$	18.481.50	\$	(271.50)	-1.45%	
Transformation Connection	Ψ	2.5004	7,500	Ψ	10,733.00	\$ 2.4042	7,500	Ψ	10,401.50	Ψ	(271.50)	-1.4570	
Sub-Total C - Delivery (including Sub-				\$	86.784.00			\$	85.525.15	\$	(1,258.85)	-1.45%	
Total B)				,	00,101.00			<u> </u>	00,0200	*	(:,=00.00)		
Wholesale Market Service Charge	\$	0.0034	4,024,800	¢	13,684.32	\$ 0.0034	4,024,800	\$	13,684.32	\$		0.00%	
WMSC)	•	0.0004	4,024,000	Ψ	10,004.02	0.0004	4,024,000	۳	10,004.02	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	4,024,800	\$	2,012.40	\$ 0.0005	4,024,800	\$	2.012.40	\$	_	0.00%	
(RRRP)	*		1,02 1,000	Ť			1,021,000	Ť	,-	Ψ.			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	4,024,800	\$	443,130.48	\$ 0.1101	4,024,800	\$	443,130.48	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	545,611.45			\$	544,352.60	\$	(1,258.85)	-0.23%	
HST		13%		\$	70,929.49	13%		\$	70,765.84	\$	(163.65)	-0.23%	
Total Bill on Average IESO Wholesale Market Price				\$	616,540.93			\$	615,118.43	\$	(1,422.50)	-0.23%	

n the manager's summary, discuss the reason

Customer Class:		CATTE
RPP / Non-RPP:	RPP	
Consumption	470	kWh
Demand		kW
Current Loss Factor	1.0335	

Proposed/Approved Loss Factor 1.0335

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Impact

In the manager's summary, discuss the reason

		Current Or	-B-Approved			riupuseu			ipaci
	Rate (\$)		Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	¢ (\$)	5.00	1	\$ 5.00		1	\$ 5.09	\$ 0.09	7.80%
Distribution Volumetric Rate	, o	0.02	470					\$ 0.09	0.83%
Fixed Rate Riders	, o	0.02	470	\$ -	0.0242	1		\$ 0.09	0.0376
Volumetric Rate Riders	\$	-	470		0.0013	470		\$ 0.61	
Sub-Total A (excluding pass through)	T T	-	470	\$ 16.28		470	\$ 17.08	\$ 0.79	4.88%
Line Losses on Cost of Power	\$	0.0824	16			16		\$ 0.73	0.00%
Total Deferral/Variance Account Rate	*			•			-	Ψ	
Riders	\$	(0.0014)	470	\$ (0.66	(0.0002	470	\$ (0.09)	\$ 0.56	-85.71%
CBR Class B Rate Riders	c	_	470	\$ -	_	470	\$ -	s -	
GA Rate Riders	¢	_	470	\$ -	_	470	\$ -	\$ -	
Low Voltage Service Charge	¢	0.00006	470	\$ 0.03	\$ 0.00006		\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	*	0.00000	470	1	0.00000	410	1	*	0.0070
ornart weter Entity orlarge (ii applicable)	\$	-	1	\$ -	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			470	\$ -	-	470	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 16.95			\$ 18.31	\$ 1.36	8.02%
Total A)				•			•	•	
RTSR - Network	\$	0.0068	486	\$ 3.30	\$ 0.0071	486	\$ 3.45	\$ 0.15	4.41% In
RTSR - Connection and/or Line and	\$	0.0051	486	\$ 2.48	\$ 0.0050	486	\$ 2.43	\$ (0.05)	-1.96%
Transformation Connection	*		.00	2.10	V 0.0000	.00	¥	ψ (0.00)	1.0070
Sub-Total C - Delivery (including Sub-				\$ 22.73			\$ 24.18	\$ 1.46	6.41%
Total B)				•			* -	,	
Wholesale Market Service Charge	\$	0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ -	0.00%
(WMSC)	'						*	,	
Rural and Remote Rate Protection	\$	0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ -	0.00%
(RRRP)								•	0.000/
Standard Supply Service Charge	\$	0.25	1	\$ 0.25				\$ -	0.00%
TOU - Off Peak	\$	0.0650	306	\$ 19.86				\$ -	0.00%
TOU - Mid Peak	\$	0.0940	80	\$ 7.51	\$ 0.0940		\$ 7.51	\$ -	0.00%
TOU - On Peak	\$	0.1340	85	\$ 11.34	\$ 0.1340	85	\$ 11.34	\$ -	0.00%
	1				Ť				
Total Bill on TOU (before Taxes)				\$ 63.58		.1	\$ 65.03		2.29%
HST		13%		\$ 8.26		0	\$ 8.45	\$ 0.19	2.29%
Total Bill on TOU				\$ 71.84			\$ 73.49	\$ 1.65	2.29%
							-		

Proposed

Current OEB-Approved

| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | RPP / Non-RPP: | RPP | RPP | SERVICE CLASSIFICATION | RPP
Current	EB-Approved			Proposed	Impact		
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)			(\$)		% Change
	1		3.1700	1	\$ 3.17	\$ (0.11)	
\$ 14.66	0.4	\$ 5.86	14.8502	0.4	\$ 5.94	\$ 0.08	1.32%
\$ -	1	\$ -	-	1	\$ -	\$ -	
\$ -	0.4	\$ -	1.0461	0.4			
		\$ 9.14					4.22%
\$ 0.0824	3	\$ 0.26	0.0824	3	\$ 0.26	\$ -	0.00%
\$ (0.3108)		\$ (0.12)	(0.0563)	0	\$ (0.02)	\$ 0.10	-81.89%
(0.0100)	'l	ψ (0.12)	(0.0000)	•	ψ (0.02)	Φ 0.10	01.0070
\$ -	0	\$ -	-	0	\$ -	\$ -	
\$ -		\$ -	-		\$ -	\$ -	
\$ 0.01795	0	\$ 0.01	\$ 0.01822	0	\$ 0.01	\$ 0.00	1.50%
\$ -	1	\$ -	-	1	\$ -	\$ -	
\$ -	1	\$ -	-	1	\$ -	\$ -	
·	0	\$ -	-	0	\$ -	\$ -	
					6 0.77	¢ 0.40	5.25%
		\$ 9.28			\$ 9.77	\$ 0.49	5.25%
\$ 2.0567	0	\$ 0.82	\$ 2.1420	0	\$ 0.86	\$ 0.03	4.15% li
\$ 1.5434	0	\$ 0.62	\$ 1,5210	0	\$ 0.61	\$ (0.01)	-1.45%
*	ŭ	Ψ 0.02	¥	·	v 0.0.	ψ (0.01)	11.1070
		\$ 10.72			\$ 11.24	\$ 0.51	4.78%
		•=			*	*	
\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ -	0.00%
		•					
\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ -	0.00%
\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
\$ 0.0650	61			61		\$ -	0.00%
			\$ 0.0940			\$ -	0.00%
	Rate (\$) \$ 3.28 \$ 14.66 \$ \$ \$ 0.0824 \$ (0.3108) \$ \$ 0.01795 \$ \$ 2.0567 \$ 1.5434 \$ 0.0005 \$ 0.25 \$ 0.0650	Rate (\$) Volume \$ 3.28 1 \$ 14.66 0.4 \$ - 0.4 \$ - 0.4 \$ - 0.4 \$ - 0.4 \$ - 0.4 \$ - 0.0 \$ - 94 \$ 0.01795 0 \$ - 1 0 0 0 \$ - 1 0 0 0 \$ 2.0567 0 \$ 1.5434 0 \$ 0.0004 97 \$ 0.005 97 \$ 0.0650 61	Rate (\$) Volume (\$) Charge (\$) \$ 3.28 1 \$ 3.28 \$ 14.66 0.4 \$ 5.86 \$ - 1 \$ - \$ - 1 \$ - \$ 0.0824 3 \$ 0.26 \$ 0.03108) 0 \$ 0.26 \$ - 94 \$ - \$ - 94 \$ - \$ 0.01795 0 \$ 0.01 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ 0.82 \$ - 1.5434	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 3.28 1 \$ 3.28 3.1700 \$ 14.66 0.4 \$ 5.86 14.8502 - \$ - 1 \$ - - 1.0461 \$ - 0.4 \$ - 1.0461 \$ 0.0824 3 \$ 0.26 0.0824 \$ 0.0824 3 \$ 0.26 0.0824 \$ 0.0824 3 \$ 0.26 0.0824 \$ 0.0824 3 \$ 0.26 0.0824 \$ 0.0189 0 \$ 0.012 (0.0563) \$ 0.0189 0 \$ 0.012 (0.0563) \$ 0.01795 0 \$ 0.0182 \$ \$ - 1 \$ - - \$ - 1 \$ - -	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 3.28 1 \$ 3.28 3.1700 1 \$ 14.66 0.4 \$ 5.86 14.8502 0.4 \$ - 1 \$ - - 1 0.4 \$ - 0.4 \$ - 1.0461 0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 3.28 1 \$ 3.28 3.28 3.1700 1 \$ 3.17 \$ 14.66 0.4 \$ 5.86 14.8502 0.4 \$ 5.94 \$ - 1 \$ 1 \$ 1 \$ 5.94 \$ - 0.4 \$ 1.0461 0.4 \$ 0.42 \$ 0.0824 3 \$ 0.26 0.0824 3 \$ 0.26 \$ 0.03108 0 \$ 0.26 0.0824 3 \$ 0.26 \$ 0.3108 0 \$ 0.012 0.0563 0 \$ 0.026 \$ - 94 \$ - 0 \$ 0.01 \$ 0.01795 0 \$ 0.01 \$ 0.01822 0 \$ 0.01 \$ - 1 \$ - 1 \$ \$ - 1 \$ 0.01822 0 \$ 0.01 \$ 0.01 \$ - 1 \$ 0.01822 0 \$ 0.01 \$ 0.01 \$ - 1 \$ 0.01822 0 \$ 0.01 \$ 0.01 \$ - - - <	Rate (S) Volume (S) Charge (S) Rate (S) Volume (S) Charge (S) \$ Change (S) <th< td=""></th<>

the manager's summary, discuss the reason

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TOU - On Peak	\$ 0.1340	17	\$ 2.27	\$ 0.1340	17	\$ 2.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.09			\$ 19.61	\$ 0.51	2.69%
HST	13%		\$ 2.48	13%		\$ 2.55	\$ 0.07	2.69%
Total Bill on TOU			\$ 21.58			\$ 22.16	\$ 0.58	2.69%

		Current OI	B-Approved	d				Proposed	l	In			npact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	9	Change	% Change
Monthly Service Charge	\$	0.89	1	\$	0.89		0.9100	1	\$	0.91	\$	0.02	2.25%
Distribution Volumetric Rate	\$	6.21	1	\$	6.21		6.3414	1	\$	6.34	\$	0.14	2.19%
Fixed Rate Riders	\$	-	1	\$	-		-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-		0.5107	1	\$	0.51	\$	0.51	
Sub-Total A (excluding pass through)				\$	7.10				\$	7.76	\$	0.67	9.40%
Line Losses on Cost of Power	\$	0.0824	5	\$	0.41		0.0824	5	\$	0.41	\$	-	0.00%
Total Deferral/Variance Account Rate	•	(0.4984)	1	\$	(0.50)		(0.0609)	4	\$	(0.06)	Φ.	0.44	-87.78%
Riders	a a	(0.4304)		Φ	(0.50)		(0.0009)	'	Ψ	(0.00)	φ	0.44	-01.10/0
CBR Class B Rate Riders	\$	-	1	\$	-		-	1	\$	-	\$	-	
GA Rate Riders	\$	-	150	\$	-		-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	0.01833	1	\$	0.02	\$	0.0186	1	\$	0.02	\$	0.00	1.47%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-		-	1	\$	-	\$	-	
Additional Fixed Rate Riders	e	_	1	\$			_	4	\$	_	\$	_	
Additional Volumetric Rate Riders	Ψ	-	1	\$			_	1	\$		\$		
Sub-Total B - Distribution (includes Sub-				1					_		Ť		
Total A)				\$	7.03				\$	8.13	\$	1.10	15.71%
RTSR - Network	\$	2.0671	1	\$	2.07	\$	2.1529	1	\$	2.15	\$	0.09	4.15%
RTSR - Connection and/or Line and	1.			· ·		Ĭ					Ĭ		
Transformation Connection	\$	1.5756	1	\$	1.58	\$	1.5528	1	\$	1.55	\$	(0.02)	-1.45%
Sub-Total C - Delivery (including Sub-				s	10.67				\$	11.84	\$	1.17	10.94%
Total B)				*					•		*		10.017
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	_	0.00%
(WMSC)	1*	0.000	.00	۲	0.00	•	0.000		*	0.00	Ψ.		0.007
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	-	0.00%
(RRRP)	Ť.			· ·		Ť					l i		
Standard Supply Service Charge	\$	0.25	1	Ψ	0.25	\$	0.25	1	-	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$		\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak	, \$	0.1340	27	\$	3.62	\$	0.1340	27	\$	3.62	\$		0.00%
Total Bill on TOU (before Taxes)				\$	23.88				\$	25.05	\$	1.17	4.89%
HST		13%		\$	3.10		13%		\$	3.26	\$	0.15	4.89%
Total Bill on TOU				\$	26.98				\$	28.30	\$	1.32	4.89%

In the manager's summary, discuss the reason

Proposed/Approved Loss Factor

	Current Ol	B-Approved			Proposed	l	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.29	1	\$ 24.29	27.7900	1	\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$ 0.01	232	\$ 1.25	-	232	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	0.8500	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ -	232	\$ -	-	232	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.54			\$ 28.64	\$ 3.10	12.13%
Line Losses on Cost of Power	\$ 0.0824	8	\$ 0.64	0.0824	8	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	232	\$ (0.35)	(0.0003)	232	\$ (0.07)	\$ 0.28	-80.00%
CBR Class B Rate Riders	\$ -	232	\$ -	-	232	\$ -	\$ -	
GA Rate Riders	\$ -	232	\$ -	-	232	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	232	\$ 0.01	\$ 0.00006	232	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		232	\$ -	-	232	\$ -	\$ -	

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Sub-Total B - Distribution (includes Sub- Total A)			\$ 26.42			\$ 29.79	\$ 3.38	12.78%
RTSR - Network	\$ 0.0073	240	\$ 1.75	\$ 0.0076	240	\$ 1.82	\$ 0.07	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	240	\$ 1.27	\$ 0.0052	240	\$ 1.25	\$ (0.02)	-1.89%
Sub-Total C - Delivery (including Sub- Total B)			\$ 29.44			\$ 32.86	\$ 3.42	11.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	151	\$ 9.80	\$ 0.0650	151	\$ 9.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	39	\$ 3.71	\$ 0.0940	39	\$ 3.71	\$ -	0.00%
TOU - On Peak	\$ 0.1340	42	\$ 5.60	\$ 0.1340	42	\$ 5.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.73			\$ 53.15	\$ 3.42	6.88%
HST	13%		\$ 6.46	13%		\$ 6.91	\$ 0.45	6.88%
8% Rebate	8%		\$ (3.98)	8%		\$ (4.25)	\$ (0.27)	
Total Bill on TOU			\$ 52.22			\$ 55.81	\$ 3.59	6.88%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

640 kWh Consumption - kW Demand **Current Loss Factor** 1.0335 Proposed/Approved Loss Factor 1.0335

Proposed/Approved Loss Factor

	Current O	B-Approved	1		Proposed		l In	npact	1
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.29	1	\$ 24.29	27.7900	1	\+7/		14.41%	1
Distribution Volumetric Rate	\$ 0.01	640		-	640		\$ (3.46)	-100.00%	
Fixed Rate Riders	-	1	\$ -	0.8500	1	\$ 0.85	\$ 0.85		
Volumetric Rate Riders	\$ -	640		-	640		\$ -		
Sub-Total A (excluding pass through)			\$ 27.75			\$ 28.64	\$ 0.89	3.22%	
Line Losses on Cost of Power	\$ 0.0824	21	\$ 1.77	0.0824	21	\$ 1.77	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	640	\$ (0.96)	(0.0003)	640	\$ (0.19)	\$ 0.77	-80.00%	
CBR Class B Rate Riders	-	640	\$ -	-	640	\$ -	\$ -		
GA Rate Riders	\$ -	640	\$ -	-	640	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.00006	640	\$ 0.04	\$ 0.00006	640	\$ 0.04	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	-	1	\$ -	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders		640	\$ -	-	640	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 29.16			\$ 30.82	\$ 1.66	5.70%	1
Total A)			•			*	-	5.70%	
RTSR - Network	\$ 0.0073	661	\$ 4.83	\$ 0.0076	661	\$ 5.03	\$ 0.20	4.11%	In the manager's summary, discuss the re
RTSR - Connection and/or Line and	\$ 0.0053	661	\$ 3.51	\$ 0.0052	661	\$ 3.44	\$ (0.07)	-1.89%	
Transformation Connection	v 0.0000	001	Ψ 0.01	ų 0.000 <u>2</u>	001	Ψ 0.44	ψ (0.01)	1.0070	
Sub-Total C - Delivery (including Sub- Total B)			\$ 37.49			\$ 39.29	\$ 1.79	4.79%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	661	\$ 2.25	\$ 0.0034	661	\$ 2.25	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	661	\$ 0.33	\$ 0.0005	661	\$ 0.33	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	416			416		\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	109			109	\$ 10.23	\$ -	0.00%	
TOU - On Peak	\$ 0.1340	115			115			0.00%	
									1
Total Bill on TOU (before Taxes)			\$ 93.03			\$ 94.82	\$ 1.79	1.93%	1
HST	13%		\$ 12.09	13%		\$ 12.33	\$ 0.23	1.93%	
8% Rebate	8%		\$ (7.44)	8%		\$ (7.59)	\$ (0.14)		
Total Bill on TOU			\$ 97.68			\$ 99.56	\$ 1.88	1.93%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 800 kWh - kW 1.0335 1.0335 **Current Loss Factor**

Current O	EB-Approved			Proposed		Impact
Rate	Volume	Charge	Rate	Volume	Charge	

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In the manager's summary, discuss the reason

		(\$)		(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	24.29	1	\$ 24.29	27.	7900		\$ 27.79	\$ 3.50	14.41%
Distribution Volumetric Rate	\$	0.01	800				800		\$ (4.32	
Fixed Rate Riders	\$	-	1	\$ -	0.	8500	1		\$ 0.85	
Volumetric Rate Riders	\$	-	800		-		800		\$ -	
Sub-Total A (excluding pass through)				\$ 28.61				\$ 28.64	\$ 0.03	
Line Losses on Cost of Power	\$	0.0824	27	\$ 2.21	0.	0824	27	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	(0.0015)	800	\$ (1.20	(0.	0003)	800	\$ (0.24)	\$ 0.96	-80.00%
Riders		(0.000,		,	, (,		l		
CBR Class B Rate Riders	\$	-	800	-	-		800	\$ -	\$ -	
GA Rate Riders	\$		800	\$ -			800	\$ -	\$ -	
Low Voltage Service Charge	\$	0.00006	800	\$ 0.05	\$ 0.0	0006	800	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$ 0.57	0.	5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	_		1	s -	\$ -	
Additional Volumetric Rate Riders			800	\$ -	-		800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 30.23				\$ 31.22	\$ 0.99	3.27%
Total A)				\$ 30.23				\$ 31.22	a 0.98	3.21%
RTSR - Network	\$	0.0073	827	\$ 6.04	\$ 0.	0076	827	\$ 6.28	\$ 0.25	4.11% I
RTSR - Connection and/or Line and	s	0.0053	827	\$ 4.38	\$ 0.	0052	827	\$ 4.30	\$ (0.08	-1.89%
Transformation Connection	Ψ	0.0033	021	Ψ.50	Ψ 0.	0032	021	Ψ 4.30	Ψ (0.00	1.0370
Sub-Total C - Delivery (including Sub-				\$ 40.65				\$ 41.81	\$ 1.16	2.84%
Total B)				Ψ 40.00				Ψ 41.01	Ψ 1.10	2.0470
Wholesale Market Service Charge	\$	0.0034	827	\$ 2.81	\$ 0.	0034	827	\$ 2.81	s -	0.00%
(WMSC)	*	0.0004	021	Ψ 2.01	Ψ 0.	0004	021	Ψ 2.01	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	827	\$ 0.41	\$ 0.	0005	827	\$ 0.41	\$ -	0.00%
(RRRP)	*		021	*				*	Ψ	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	ų 0. <u>1</u> 0	\$ -	0.00%
TOU - Off Peak	\$	0.0650	520	\$ 33.80		0650	520		\$ -	0.00%
TOU - Mid Peak	\$	0.0940	136	\$ 12.78		0940	136	\$ 12.78	\$ -	0.00%
TOU - On Peak	\$	0.1340	144	\$ 19.30	\$ 0.	1340	144	\$ 19.30	\$ -	0.00%
Total Bill on TOU (before Taxes)		·		\$ 110.01				\$ 111.16		
HST	1	13%	l	\$ 14.30		13%		\$ 14.45		
8% Rebate		8%		\$ (8.80		8%		\$ (8.89)		
Total Bill on TOU				\$ 115.51				\$ 116.72	\$ 1.21	1.05%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh
Demand - kW

		Current O	EB-Approved	d		Proposed Rate Volume Charge						lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (Change	% Change
Monthly Service Charge	\$	24.29	1	\$	24.29		27.7900	1	\$	27.79	\$	3.50	14.41%
Distribution Volumetric Rate	\$	0.01	1000	\$	5.40		-	1000	\$	-	\$	(5.40)	-100.00%
Fixed Rate Riders	\$	-	1	\$	-		0.8500	1	\$	0.85	\$	0.85	
Volumetric Rate Riders	\$	-	1000	\$	-		-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	29.69				\$	28.64		(1.05)	-3.54%
Line Losses on Cost of Power	\$	0.0824	34	\$	2.76		0.0824	34	\$	2.76	\$	-	0.00%
Total Deferral/Variance Account Rate	e	(0.0015)	1,000	\$	(1.50)		(0.0003)	1,000	¢	(0.30)	æ	1.20	-80.00%
Riders	a a	(0.0013)	1,000	φ	(1.50)		(0.0003)	1,000	Ψ	(0.30)	Φ	1.20	-60.00 /
CBR Class B Rate Riders	\$	-	1,000	\$	-		-	1,000	\$	-	\$	-	
GA Rate Riders	\$	-	1,000	\$	-		-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00006	1,000	\$	0.06	\$	0.00006	1,000	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.5700	1	\$	0.57		0.5700	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	-		_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	1		1,000	\$	-		-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	31.58			,	+	04.70	s	0.45	0.400
Total A)				\$	31.58				\$	31.73	э	0.15	0.48%
RTSR - Network	\$	0.0073	1,034	\$	7.54	\$	0.0076	1,034	\$	7.85	\$	0.31	4.11%
RTSR - Connection and/or Line and	e	0.0053	1,034	\$	5.48	\$	0.0052	1,034	\$	5.37	\$	(0.10)	-1.89%
Transformation Connection	Ð	0.0033	1,034	φ	5.46	9	0.0032	1,034	9	5.57	φ	(0.10)	-1.09/
Sub-Total C - Delivery (including Sub- Total B)				\$	44.60				\$	44.96	\$	0.36	0.80%
Wholesale Market Service Charge	1	2 222 4	4.004	•	0.54		0.0004	4.004	•	0.54			0.000
(WMSC)	\$	0.0034	1,034	\$	3.51	\$	0.0034	1,034	\$	3.51	\$	-	0.00%
Rural and Remote Rate Protection		0.0005	1,034	•	0.50		0.0005	1,034		0.52	\$		0.000
(RRRP)	Þ	0.0005	1,034	\$	0.52	\$	0.0005	1,034	Þ	0.52	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	650	\$	42.25	\$	0.0650	650	\$	42.25	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	170	\$	15.98	\$	0.0940	170	\$	15.98	\$	-	0.00%
TOU - On Peak	\$	0.1340	180	\$	24.12	\$	0.1340	180	\$	24.12	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	131.23				\$	131.59	\$	0.36	0.27%

the manager's summary, discuss the reason

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HST 8% Rebate	13% 8%	\$ \$	17.06 (10.50)	13% 8%	\$ \$	17.11 (10.53)	\$ 0.05 (0.03)	0.27%
Total Bill on TOU		\$	137.79		\$	138.17	\$ 0.37	0.27%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP 1,000 kWh Consumption - kW Demand 1.0335 **Current Loss Factor** Proposed/Approved Loss Factor 1.0335

Rate Volum Charge Rate Volum Rate		Current Of	B-Approved			Proposed	ı		Im	pact	1
Monthly Service Charge S			Volume						¢ Change	º/ Changa	
Distribution Volumetric Rate \$ 0.02 1000 \$ 24.60 0.0250 1000 \$ 25.00 \$ 0.40 1.63% Fixed Rate Riders \$ - 1 \$ 0.0010 1000 \$ 1.	Monthly Sonice Charge		1			1	¢				
Fixed Rate Riders S											
Sub-Total Account Rates Sub-Total Account Rate Sub-Total California Rate Rates Sub-Total Rate Rate Rates Sub-Total Rates Sub		\$ -	1000		0.0200					1.0070	
Sub-Total A (excluding pass through) \$ 4.3.67 \$ 4.3.67 \$ 4.5.28 \$ 1.6.5 \$ 3.78% \$ 1.00			1000	Ψ	0.0010	•	Ψ	1.00			
Line Losses on Cost of Power \$ 0.0824 34 \$ 2.76 0.0824 34 \$ 2.76 0.00%		*	1000		0.0010	1000				3.78%	
Total Deferral/Variance Account Rate \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 0.0824	34		0.0824	34	\$				
Riders \$ (0.0015) 1.000 \$ (1.50) (0.0002) 1.000 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.30 \$ 1.30 \$ 1.30 \$ (1.50) (0.0002) 1.000 \$ 1.000		,	-	•			*		•		
CBR Class Rate Riders		\$ (0.0015)	1,000	\$ (1.50)	(0.0002)	1,000	\$	(0.20)	\$ 1.30	-86.67%	
GA Rate Riders \$		s -	1.000	\$ -	_	1.000	s	_	\$ -		
Low Voltage Service Charge \$ 0.0006		· -			_			_	\$ -		
Smart Meter Entity Charge (if applicable) Smart Meter Entity C		\$ 0.00006			\$ 0.00006			0.06	\$ -	0.00%	
Additional Fixed Rate Riders \$ - 1		,				,	'		•		
Additional Volumetric Rate Riders	3. (111	\$ 0.5700	1	\$ 0.57	0.5700	1	\$	0.57	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total Connection and/or Line and \$ 0.0051 1,034 \$ 7.03 \$ 0.0071 1,034 \$ 7.34 \$ 0.31 4.41% In the manager's summary, discuss the reast Paragraphia of the managraphia of the managraphia of the managraphia of the managraphia of	Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$	-	\$ -		
Total A) \$ 43.50 \$ 48.51 \$ 2.95 \$ 0.46% RTSR - Network \$ 0.0068 1,034 \$ 7.03 \$ 0.0071 1,034 \$ 7.34 \$ 0.31 4.41% In the manager's summary, discuss the rease RTSR - Connection and/or Line and \$ 0.0051 1,034 \$ 5.27 \$ 0.0050 1,034 \$ 5.17 \$ (0.10) -1.96% Sub-Total C - Delivery (including Sub-Total B) \$ 57.86 \$ 61.01 \$ 3.16 5.46% Wholesale Market Service Charge \$ 0.0034 1,034 \$ 3.51 \$ 0.0034 1,034 \$ 3.51 \$ - 0.00% (WMSC) \$ 0.0005 1,034 \$ 0.52 \$ 0.0005 1,034 \$ 0.52 \$ - 0.00% (RRRP) \$ 0.0050 650 \$ 42.25 \$ 0.0650 650 \$ 42.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 650 \$ 42.25 \$ 0.0650 650 \$ 42.25 \$ - 0.00% TOU - On Peak \$ 0.0940 170 \$ 15.98 \$ 0.0940 170 \$ 15.98 \$ - 0.00% Toul Bill on TOU (before Taxes) \$ 144.49 \$ 147.64 \$ 3.16 2.18% HST 8% Rebate 8% \$ (11.56) 8% \$ (11.81) \$ (0.25) \$ (0.	Additional Volumetric Rate Riders	'	1,000	\$ -	-	1,000	\$	-	\$ -		
Total A	Sub-Total B - Distribution (includes Sub-			¢ 45.50			•	40.54	¢ 005	C 400/	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0051	Total A)			\$ 45.56			Þ	48.51	\$ 2.95	6.48%	
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) S S7.86 S S S S S S S S S	RTSR - Network	\$ 0.0068	1,034	\$ 7.03	\$ 0.0071	1,034	\$	7.34	\$ 0.31	4.41%	In the manager's summary, discuss the reas
Sub-Total B Sub-Total Sub-Total B Sub-Total	RTSR - Connection and/or Line and	\$ 0.0051	1 024	¢ 5.27	¢ 0.0050	1.024	e	5.17	¢ (0.10)	1.069/	
Total B)		\$ 0.0051	1,034	φ 5.2 <i>1</i>	\$ 0.0050	1,034	P	3.17	φ (0.10)	-1.90 /6	
Total Bill on TOU (before Taxes) S	Sub-Total C - Delivery (including Sub-			\$ 57.86			4	61.01	\$ 316	5.46%	
(WMSC) \$ 0.0034 1,034 \$ 0.004 1,034 \$ 0.005 1,034 \$ 0.005 1,034 \$ 0.005 1,034 \$ 0.52 \$ 0.00%				Ψ 31.00			Ψ	01.01	ψ 3.10	3.4070	
Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,034 \$ 0.52 \$ 0.0005 1,034 \$ 0.52 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% TOU - Off Peak \$ 0.0650 650 \$ 42.25 \$ 0.00% 42.25 \$ 0.00% TOU - Mid Peak \$ 0.0940 170 \$ 15.98 \$ 0.0940 170 \$ 15.98 \$ 0.00% TOU - On Peak \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ 0.00% Total Bill on TOU (before Taxes) \$ 13% \$ 113.78 13% \$ 147.64 \$ 3.16 2.18% 8% Rebate 8% \$ (11.56) 8% \$ (11.81) \$ 0.025		\$ 0.0034	1 034	\$ 3.51	\$ 0.0034	1 034	\$	3 51	\$ -	0.00%	
RRRP S 0.0005 1,034 S 0.52 S 0.0005 1,034 S 0.52 S 0.0005 S 0.000		5.555	1,001	ψ 0.01	• 0.000.	.,	*	0.01	•	0.0070	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.055 1 \$ 0.25 \$ - 0.00%		\$ 0,0005	1 034	\$ 0.52	\$ 0,0005	1 034	\$	0.52	\$ -	0.00%	
TOU - Off Peak \$ 0.0650 650 \$ 42.25 \$ 0.0650 650 \$ 42.25 \$ - 0.00% TOU - Mid Peak \$ 0.0940 170 \$ 15.98 \$ 0.0940 170 \$ 15.98 \$ - 0.00% TOU - On Peak \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ - 0.00% TOU - On Peak \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ - 0.00% TOU - On Peak \$ 0.1340 180 \$ 24.12 \$ - 0.00% TOU - On Peak \$ 0.1340 180 \$ 18.0		,				1,004	Ψ		•		
TOU - Mid Peak \$ 0.0940 170 \$ 15.98 \$ 0.0940 170 \$ 15.98 \$ - 0.00% \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ - 0.00% \$ 15.98 \$ 15.98 \$ - 0.00% \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ - 0.00% \$ 144.49 \$ 14							\$				
TOU - On Peak \$ 0.1340 180 \$ 24.12 \$ 0.1340 180 \$ 24.12 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 18.78 13% \$ 19.19 \$ 0.41 2.18% 8% Rebate 8% \$ (11.56) 8% \$ (11.81) \$ (0.25)							\$		\$ -		
Total Bill on TOU (before Taxes) HST 8% Rebate \$ 144.49 \$ 147.64 \$ 3.16 2.18% \$ 18.78 13% \$ 19.19 \$ 0.41 2.18% \$ 146.49 \$ 147.64 \$ 3.16 2.18% \$ 11.78							\$		Ψ		
HST 13% \$ 18.78 13% \$ 19.19 \$ 0.41 2.18% 8% Rebate \$ 8% \$ (11.56) 8% \$ (11.81) \$ (0.25)	TOU - On Peak	\$ 0.1340	180	\$ 24.12	\$ 0.1340	180	\$	24.12	\$ -	0.00%	
HST 13% \$ 18.78 13% \$ 19.19 \$ 0.41 2.18% 8% Rebate \$ 8% \$ (11.56) 8% \$ (11.81) \$ (0.25)											
8% Rebate 8% \$ (11.56) 8% \$ (11.81) \$ (0.25)							\$				
							\$			2.18%	
Total Bill on TOU \$ 151.71 \$ 155.03 \$ 3.31 2.18%		8%			8%		\$				
	Total Bill on TOU			\$ 151.71			\$	155.03	\$ 3.31	2.18%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLAS RPP / Non-RPP: RPP Consumption 15,000 kWh Demand kW **Current Loss Factor** 1.0335

1.0335

Proposed/Approved Loss Factor

	Current Of	B-Approved			Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.07	1	\$ 19.07	19.3200	1	\$ 19.32	\$ 0.25	1.319
Distribution Volumetric Rate	\$ 0.02	15000	\$ 369.00	0.0250	15000	\$ 375.00	\$ 6.00	1.63%
Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	0.0010	15000	\$ 15.00	\$ 15.00	
Sub-Total A (excluding pass through)			\$ 388.07			\$ 409.32	\$ 21.25	5.48%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0015)	15,000	\$ (22.50)	(0.0002)	15,000	\$ (3.00)	\$ 19.50	-86.67%
CBR Class B Rate Riders	\$ -	15,000	\$ -	-	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	-	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	15,000	\$ 0.90	\$ 0.00006	15,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		15,000	\$ -	-	15,000	s -	\$ -	

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Sub-Total B - Distribution (includes Sub-			\$	367.04				\$ 407.79	\$ 40.75	11.10%
Total A)	0.000	45.500	•	105.10	•	0.0074	45.500	440.07	4.05	4.4407
RTSR - Network	\$ 0.0068	15,503	\$	105.42	\$	0.0071	15,503	\$ 110.07	\$ 4.65	4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	15,503	\$	79.06	\$	0.0050	15,503	\$ 77.51	\$ (1.55)	-1.96%
Sub-Total C - Delivery (including Sub- Total B)			\$	551.52				\$ 595.37	\$ 43.85	7.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,503	\$	52.71	\$	0.0034	15,503	\$ 52.71	\$	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,503	\$	7.75	\$	0.0005	15,503	\$ 7.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,077	\$	654.98	\$	0.0650	10,077	\$ 654.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,635	\$	247.73	\$	0.0940	2,635	\$ 247.73	\$ -	0.00%
TOU - On Peak	\$ 0.1340	2,790	\$	373.92	\$	0.1340	2,790	\$ 373.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	1,888.86				\$ 1,932.71	\$ 43.85	2.32%
HST	13%		\$	245.55		13%		\$ 251.25	\$ 5.70	2.32%
8% Rebate	8%		\$	(151.11)		8%		\$ (154.62)	\$ (3.51)	
Total Bill on TOU			\$	1,983.30				\$ 2,029.35	\$ 46.04	2.32%

| Customer Class: | GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION | Non-RPP (Other) | Consumption | 127,750 | kWh

250 kW Demand **Current Loss Factor** 1.0335 Proposed/Approved Loss Factor 1.0335

RTSR - Connection and/or Line and \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 \$ (7.52) -1.45% Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 2,569.02 \$ \$ 2,497.46 \$ (71.56) \$ -2.79% Wholesale Market Service Charge (WMSC) \$ 0.0034 132,030 \$ 448.90 \$ 0.0034 132,030 \$ 448.90 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.005 132,030 \$ 66.01 \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%		Current OF	EB-Approved	I		Proposed	I	Im	pact	1
Monthly Service Charge \$ 200.00 1 \$ 200.00 200.0000 1 \$ 200.00 \$ - 0.000%		Rate	Volume	Charge	Rate	Volume	Charge			1
Distribution Volumetric Rate \$ 4.77 2.50 \$ 1,192.00 4.8760 2.50 \$ 1,219.00 \$ 2.70 2.276 \$ 5.876 2.50 \$ 2.276 \$ 2.50 \$ 2.50 \$ 2.276 \$ 2.50 \$ 2		(\$)		(\$)	(\$)			\$ Change	% Change	
Sub-Total A (excluding pass through) Sub-Total A (exc	Monthly Service Charge	\$ 200.00	1	\$ 200.00	200.0000	1	\$ 200.00	\$ -	0.00%	1
Notinetic Rate Riders S	Distribution Volumetric Rate	\$ 4.77	250	\$ 1,192.00	4.8760	250	\$ 1,219.00	\$ 27.00	2.27%	
Sub-Total A (excluding pass through)	Fixed Rate Riders	-	1	\$ -	-	1	\$ -	\$ -		
Line Losses on Cost of Power Total Deferral/Variance Account Rate S	Volumetric Rate Riders	-	250		0.1717	250				
Total Deferral/Variance Account Rate Riders Riders S S S S S S S S S S S S S S S S S S S	Sub-Total A (excluding pass through)			\$ 1,392.00			\$ 1,461.93	\$ 69.93	5.02%]
Riders CBR Class B Rate Riders GA Rate Riders \$	Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -]
Riders CBR Class B Rate Riders \$ GAR Rat	Total Deferral/Variance Account Rate	(0.5995)	250	¢ (4.47.42)	(0.0650)	250	¢ (46.0E)	¢ 120.00	99.050/	
GA Rate Riders \$ 0.0008 127,750 \$ 102.20 (0.0015) 127,750 \$ (191.63) \$ (293.83) -287.50% Low Voltage Service Charge \$ 0.02417 250 \$ 6.04 \$ 0.02452 250 \$ 6.13 \$ 0.09 1.45% Smart Meter Entity Charge (if applicable) \$ - 1 \$ 1 \$ 1 \$ \$ 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Riders	\$ (0.5665)	250	\$ (147.13)	(0.0650)	250	\$ (10.25)	ф 130.00	-00.93%	
Low Voltage Service Charge \$ 0.02417 250 \$ 6.04 \$ 0.02452 250 \$ 6.13 \$ 0.09 1.45% Smart Meter Entity Charge (if applicable) \$ - 1 \$ 1 \$ \$ Additional Fixed Rate Riders \$ - 1 \$ 1 \$ \$ Additional Volumetric Rate Riders 250 \$ Additional Volumetric Rate Riders 250 \$ Sub-Total B - Distribution (includes Sub-Total A) 1,353.12 \$ 1,260.18 \$ (92.94) -6.87% Total A) 1,353.12 \$ 1,260.18 \$ (92.94) -6.87% Total A) In the manager's summary, dis RTSR - Connection and/or Line and Transformation Connection \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 \$ (7.52) -1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 2,569.02 \$ 2,497.46 \$ (71.56) -2.79% Wholesale Market Service Charge (WMSC) \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% Sundand Remote Rate Protection (RRRP) \$ 0.005 132,030 \$ 66.01 \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 5 0.25 1 \$ 0.25 5 - 0.00% Sundand Supply Service Charge \$ 0.006 \$ 0.005 132,030 \$ 66.01 \$ - 0.00%	CBR Class B Rate Riders	-	250	\$ -	-	250	\$ -	\$ -		
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 5 - 5 Additional Fixed Rate Riders \$ - 1 \$ - 5 - 5 Additional Volumetric Rate Riders \$ - 1 \$ - 5 - 5 Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) \$ 1,353.12 \$ 1,260.18 \$ (92.94) -6.87% RTSR - Network \$ 2.7861 250 \$ 696.53 \$ 2.9017 250 \$ 725.43 \$ 28.90 4.15% In the manager's summary, dis RTSR - Connection and/or Line and Transformation Connection \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 (7.52) -1.45% Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 2,569.02 \$ 2,497.46 \$ (71.56) -2.79% Wholesale Market Service Charge (WMSC) \$ 0.0034 132,030 \$ 448.90 \$ 0.0034 132,030 \$ 448.90 \$ - 0.00% RURI and Remote Rate Protection (RRRP) \$ 0.0005 132,030 \$ 66.01 \$ 0.0005 132,030 \$ 66.01 \$ 0.25 - 0.00%	GA Rate Riders	\$ 0.0008	127,750	\$ 102.20	(0.0015)	127,750	\$ (191.63)	\$ (293.83)	-287.50%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ -	Low Voltage Service Charge	\$ 0.02417	250	\$ 6.04	\$ 0.02452	250	\$ 6.13	\$ 0.09	1.45%	
Additional Fixed Rate Riders \$ - 1 \$ 1 \$ - 5 - 5 Additional Volumetric Rate Riders \$ - 250 \$ 250 \$ - \$ - 5 Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ 2.7861 250 \$ 696.53 \$ 2.9017 250 \$ 725.43 \$ 28.90 4.15% In the manager's summary, dis RTSR - Connection and/or Line and Transformation Connection \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 \$ (7.52) -1.45% Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0005 132,030 \$ 66.01 \$ 0.0005 132,030 \$ 66.01 \$ 0.006 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 5 - 0.00%			ا _ ا							
Additional Volumetric Rate Riders 250 \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	3. (111	\$ -	1,	\$ -	-	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) \$ 1,353.12 \$ 1,260.18 \$ (92.94) -6.87%	Additional Fixed Rate Riders	-	1 1	\$ -	-	1	\$ -	\$ -		
Total A	Additional Volumetric Rate Riders	1	250	\$ -	-	250	\$ -	\$ -		
Total A	Sub-Total B - Distribution (includes Sub-							A (00.04)	0.070/	1
RTSR - Network \$ 2.7861 250 \$ 696.53 \$ 2.9017 250 \$ 725.43 \$ 28.90 4.15% In the manager's summary, dis RTSR - Connection and/or Line and Transformation Connection \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 \$ (7.52) -1.45% \$ 2.0474 \$ 250 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.0474 \$ 2.04		1	'	\$ 1,353.12			\$ 1,260.18	\$ (92.94)	-6.87%	
Transformation Connection \$ 2.0775 250 \$ 519.38 \$ 2.0474 250 \$ 511.85 \$ (7.52) -1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 2,569.02 \$ 2,497.46 \$ (71.56) -2.79% Wholesale Market Service Charge (WMSC) \$ 0.0034 132,030 \$ 448.90 \$ 0.0034 132,030 \$ 448.90 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00%		\$ 2.7861	250	\$ 696.53	\$ 2.9017	250	\$ 725.43	\$ 28.90	4.15%	In the manager's summary, discuss the
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 2,569.02 \$ 2,497.46 \$ (71.56) -2.79%	RTSR - Connection and/or Line and		050			050		A (7.50)	4 450/	
Total B) \$ 2,399.02 \$ 2,497.46 \$ (71.36) -2.79% Wholesale Market Service Charge (WMSC) \$ 0.0034 132,030 \$ 0.0034 132,030 \$ 448.90 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 132,030 \$ 66.01 \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00%	Transformation Connection	\$ 2.0775	250	\$ 519.38	\$ 2.0474	250	\$ 511.85	\$ (7.52)	-1.45%	
Total B)	Sub-Total C - Delivery (including Sub-									1
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.003 132,030 \$ 448.90 \$ - 0.00% \$ 0.0005 132,030 \$ 66.01 \$ - 0.00% \$ 0.005 132,030 \$ 66.01 \$ - 0.00% \$ 0.005 132,030 \$ 0.005 132,030 \$ 0.005 132,030 \$ 0.005 \$ 0.007 \$ 0.00% \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.009		1	'	\$ 2,569.02			\$ 2,497.46	\$ (71.56)	-2.79%	
(WMSC) \$ 0.0034 132,030 \$ 448.90 \$ 0.0034 132,030 \$ 448.90 \$ - 0.00% \$ 0.005 \$ 0										1
Rural and Remote Rate Protection (RRRP) \$ 0.0005 132,030 \$ 0.0005 \$ 0.0005 \$ 132,030 \$ 66.01 \$ 0.0005 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00%		\$ 0.0034	132,030	\$ 448.90	\$ 0.0034	132,030	\$ 448.90	\$ -	0.00%	
(RRRP) \$ 0.0005		1								
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.00%		\$ 0.0005	132,030	\$ 66.01	\$ 0.0005	132,030	\$ 66.01	5 -	0.00%	
		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Average IESO Wholesale Market Price	\$ 0.1101	132.030			132,030			0.00%	
			::=,:50	,230.10			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		2.0070	1
Total Bill on Average IESO Wholesale Market Price \$ 17.620.64 \$ 17.549.08 \$ (71.56) -0.41%	Total Rill on Average IESO Wholesale Market Price			\$ 17,620,64	1		\$ 17.549.08	\$ (71.56)	-0.41%	1
13% \$ 2,290.68 13% \$ 2,281.38 \$ (9.30) -0.41%		13%	1 '		13%					ĺ
Total Bill on Average IESO Wholesale Market Price \$ 19,911.33 \$ 19,913.34 \$ (80.87) -0,41%		1378	· ·		1370					
10,000.00 \$ (0.01) -0.416	Total Bill of Average inco vilolesale market i fice			Ψ 13,311.33			Ψ 13,030.40	ψ (00.01)	-0.4170	d .

Customer Class: GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)
Consumption 1,277,500 kWh 4,000 kW

Current Loss Factor 1.0335 Proposed/Approved Loss Factor 1.0335

	Currer	OEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193	93 1	\$ 4,193.93	4,193.9300	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4	4000	\$ 17,443.20	4.4562	4000	\$ 17,824.80	\$ 381.60	2.19%

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In the manager's summary, discuss the reason

Fixed Rate Riders	-	1	\$ -	-	1	-	\$ -	1
Volumetric Rate Riders	\$ -	4000	\$ -	0.2427	4000	\$ 970.80	\$ 970.80	
Sub-Total A (excluding pass through)			\$ 21,637.13			\$ 22,989.53	\$ 1,352.40	6.25%
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ (0.6513)	4,000	\$ (2,605.20)	(0.0719)	4,000	\$ (287.60)	\$ 2,317.60	-88.96%
Riders	\$ (0.0313)	4,000	φ (2,005.20)	(0.0719)	4,000	\$ (207.00)	φ 2,317.00	-00.90 /0
CBR Class B Rate Riders	\$ -	4,000	\$ -	-	4,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0008	1,277,500	\$ 1,022.00	(0.0015)	1,277,500	\$ (1,916.25)	\$ (2,938.25)	-287.50%
Low Voltage Service Charge	\$ 0.02583	4,000	\$ 103.32	\$ 0.02621	4,000	\$ 104.84	\$ 1.52	1.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	_	1	\$ -	\$ -	
	•		•		_	•	•	
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		4,000	\$ -	-	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 20,157.25			\$ 20,890.52	\$ 733.27	3.64%
Total A)		4.000			4.000	*	-	4.450/
RTSR - Network	\$ 2.8928	4,000	\$ 11,571.20	\$ 3.0128	4,000	\$ 12,051.20	\$ 480.00	4.15% lr
RTSR - Connection and/or Line and	\$ 2.2203	4,000	\$ 8,881.20	\$ 2.1882	4,000	\$ 8,752.80	\$ (128.40)	-1.45%
Transformation Connection		-				'	. , ,	
Sub-Total C - Delivery (including Sub- Total B)			\$ 40,609.65			\$ 41,694.52	\$ 1,084.87	2.67%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,320,296	\$ 4,489.01	\$ -	0.00%
Rural and Remote Rate Protection							_	
(RRRP)	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,320,296	\$ 660.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,320,296	\$ 145,364.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 191,123.67			\$ 192,208.54	\$ 1,084.87	0.57%
HST	13%		\$ 24,846.08	13%		\$ 24,987.11	\$ 141.03	0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 215,969.75			\$ 217,195.65	\$ 1,225.90	0.57%

Current Loss Factor Proposed/Approved Loss Factor 1.0062

	Current O	EB-Approved	d		Proposed		In	npact]
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32		1	\$ 15,231.32		0.00%	
Distribution Volumetric Rate	\$ 4.14	10000	\$ 41,440.00	4.2422	10000	\$ 42,422.00	\$ 982.00	2.37%	
Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	10000		0.1830	10000		\$ 1,830.00		
Sub-Total A (excluding pass through)			\$ 56,671.32			\$ 59,483.32	\$ 2,812.00	4.96%	
Line Losses on Cost of Power	\$ -	-	\$ -	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ (0.7666)	10,000	\$ (7,666.00)	(0.0863)	10.000	\$ (863.00)	\$ 6,803.00	-88.74%	
Riders	(0.7000)	10,000	Ψ (7,000.00)	(0.0003)	10,000	ψ (003.00)	Ψ 0,003.00	-00.7470	
CBR Class B Rate Riders	\$ -	10,000		-	10,000		\$ -		
GA Rate Riders	\$ 0.0008	4,000,000	\$ 3,200.00	(0.0015)				-287.50%	
Low Voltage Service Charge	\$ 0.02909	10,000	\$ 290.90	\$ 0.02951	10,000	\$ 295.10	\$ 4.20	1.44%	
Smart Meter Entity Charge (if applicable)	e _	1	¢ _	_	1	\$ -	¢ _		
	-	'	φ -	_		a -	φ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders		10,000	\$ -	-	10,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 52,496.22			\$ 52,915.42	\$ 419.20	0.80%	
Total A)								0.0078	
RTSR - Network	\$ 3.2068	10,000	\$ 32,068.00	\$ 3.3399	10,000	\$ 33,399.00	\$ 1,331.00	4.15%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and	\$ 2.5004	10,000	\$ 25,004.00	\$ 2,4642	10,000	\$ 24,642.00	\$ (362.00)	-1.45%	
Transformation Connection	2.3004	10,000	Ψ 25,004.00	ψ 2.404Z	10,000	¥ 24,042.00	Ψ (302.00)	-1.4370	
Sub-Total C - Delivery (including Sub-			\$ 109,568.22			\$ 110,956.42	\$ 1.388.20	1.27%	
Total B)			Ψ 100,000.22			ψ 110,500.4 <u>2</u>	Ψ 1,000.20	1.27 /0	
Wholesale Market Service Charge	\$ 0.0034	4,024,800	\$ 13,684.32	\$ 0.0034	4.024.800	\$ 13,684.32	\$ -	0.00%	
(WMSC)	0.0004	.,024,000	Ψ 10,004.02	0.0004	.,024,000	10,004.02	~	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	4.024.800	\$ 2,012.40	\$ 0.0005	4.024.800	\$ 2,012.40	\$ -	0.00%	
(RRRP)	,	7,024,000	*		4,024,000	*			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	\$ 0.1101	4,024,800	\$ 443,130.48	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 568,395.67			\$ 569,783.87		0.24%	
HST	13%		\$ 73,891.44	13%		\$ 74,071.90		0.24%	
Total Bill on Average IESO Wholesale Market Price			\$ 642,287.11			\$ 643,855.77	\$ 1,568.67	0.24%	

Dry Core Transformer Losses Proposed for 2020

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3448	\$0.1329		\$4.5731	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.73	\$13.67
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$0.98	\$18.23
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.25	\$22.97
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.67	\$31.54
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.01	\$36.82
150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$2.66	\$48.49
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.86	\$52.99	\$56.85	\$3.31	\$60.16
200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$3.54	\$64.39
225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$3.80	\$69.20
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.07	\$74.01
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.59	\$11.21
*45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.47	\$27.34
*75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$1.96	\$36.46
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$2.89	\$54.32
*150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$3.50	\$64.35
*225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$4.38	\$81.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$5.32	\$99.71
*500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$10.09	\$206.35
*750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$13.23	\$262.49
*1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$14.84	\$296.40
*1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$19.84	\$393.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$23.66	\$471.39
*2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$28.42	\$566.91
*3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$33.51	\$670.45
*3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.60	\$41.15	\$825.76
*5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$47.28	\$953.36