

Originally Filed



Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2018	
Total Metered excluding WMP	1,220,555,709	kWh
RPP	593,583,885	kWh
Non-RPP	626,971,814	kWh
Non-RPP Class A	154,866,015	kWh
Non-RPP Class B	492,295,799	kWh
Non-RPP Class B*	492,295,799	kWh

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3 GA Billing Rate

Actual

GA is billed on the

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

2018

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
January	43,390,744			43,390,744	0.08736	\$ 3,786,961	0.08736	\$ 3,786,961	\$ -
February	43,904,132			43,904,132	0.08167	\$ 3,585,550	0.08167	\$ 3,585,550	\$ -
March	45,843,331			45,843,331	0.08481	\$ 3,884,405	0.08481	\$ 3,884,405	\$ -
April	43,602,265			43,602,265	0.09559	\$ 4,148,350	0.09559	\$ 4,148,350	\$ -
May	45,939,161			45,939,161	0.10793	\$ 4,958,505	0.10793	\$ 4,958,505	\$ -
June	46,167,632			46,167,632	0.11895	\$ 5,484,505	0.11895	\$ 5,484,505	\$ -
July	44,629,450			44,629,450	0.07737	\$ 3,452,903	0.07737	\$ 3,452,903	\$ -
August	44,523,625			44,523,625	0.07490	\$ 3,335,095	0.07490	\$ 3,335,095	\$ -
September	38,823,634			38,823,634	0.08584	\$ 3,322,839	0.08584	\$ 3,322,839	\$ -
October	36,710,136			36,710,136	0.12059	\$ 4,420,064	0.12059	\$ 4,420,064	\$ -
November	36,786,479			36,786,479	0.08655	\$ 3,184,973	0.08655	\$ 3,184,973	\$ -
December	40,336,542			40,336,542	0.07404	\$ 2,986,518	0.07404	\$ 2,986,518	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	478,340,931	-	42,602,483	519,948,484		\$ 47,442,155		\$ 47,442,155	\$ -

Calculated Loss Factor

1.0456

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments if "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (178)				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year					
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a Remove prior year and unbilled to actual revenue differences					
2b Add current year and unbilled to actual revenue differences					
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year					
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 178	Per the 2016 IESO Invoice Adjustment Analysis, the non-RPP portion of the difference between the GA IESO posted rate and the rates charged on IESO invoices is (\$178).	No		
7 Differences in actual system losses and billed TLFs					
8 Others as verified by distributor					
9					

2018, and has been included in the Transactions Debit (Credit) column for 2018.

	10		Total Principal Adjustments on DVA Continuity Schedule	\$
Note 6				
Adjusted Net Change in Principal Balance in the GL		(0)		
Net Change in Expected GA Balance in the Year Per Analysis		-		
Unresolved Difference		(0)		
Unresolved Difference as % of Expected GA Payments to IESO		0.0%		

GA Analysis Workform

Revised

Note 2

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2018	2019	2020
Total Metered excluding WMP	1,220,555,709	kWh	160%
RPP	560,593,895	kWh	46.7%
A	650,961,814	kWh	53.3%
Non-RPP	154,666,015	kWh	12.7%
Non-RPP Class A	496,295,798	kWh	40.7%
Non-RPP Class B			
E			

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3

GA Billing Rate

GA is billed on the

Actual

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4

Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Factor Billed Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G-H	J	K = I * J	L	M = L * K	-M-K	
January	47,680,937	49,516,416	51,226,225	48,350,744	0.06736	\$ 3,326,961	0.06736	\$ 3,326,961	\$ -	
February	49,923,297	51,226,225	45,207,091	43,504,132	0.08167	\$ 3,585,650	0.08167	\$ 3,585,650	\$ -	
March	43,285,379	45,207,091	47,765,113	43,543,331	0.09481	\$ 4,346,408	0.09481	\$ 4,346,408	\$ -	
April	48,485,672	47,765,113	44,881,706	43,602,265	0.09959	\$ 4,342,350	0.09959	\$ 4,342,350	\$ -	
May	43,565,767	44,881,706	47,379,658	46,455,937	0.10703	\$ 5,013,852	0.10703	\$ 5,013,852	\$ -	
June	44,510,037	47,379,658	49,057,751	46,181,632	0.11996	\$ 5,494,503	0.11996	\$ 5,494,503	\$ -	
July	46,049,635	49,057,751	47,036,997	44,620,450	0.12707	\$ 5,770,349	0.12707	\$ 5,770,349	\$ -	
August	44,513,202	47,036,997	46,060,683	44,663,663	0.13793	\$ 6,145,656	0.13793	\$ 6,145,656	\$ -	
September	45,996,184	47,036,997	46,568,653	38,556,173	0.08484	\$ 3,335,095	0.08484	\$ 3,335,095	\$ -	
October	39,917,263	46,568,653	37,850,187	36,796,678	0.12059	\$ 4,332,639	0.12059	\$ 4,332,639	\$ -	
November	37,620,187	39,917,095	39,911,095	38,508,101	0.09655	\$ 3,784,973	0.09655	\$ 3,784,973	\$ -	
December	37,660,477	39,911,095	42,567,071	40,336,542	0.07404	\$ 2,966,518	0.07404	\$ 2,966,518	\$ -	
Net Change in Expected GA Balance in the Year (i.e., Net Change in Expected GA Balance in the Year)	525,875,831	547,139,308	540,209,960	518,945,484	\$	\$ 47,442,155	\$	\$ 47,442,155	\$ -	

10	Total Principal Adjustments on DVA Continuity Schedule			\$
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Note 6	Adjusted Net Change in Principal Balance in the GL	(0)
	Net Change in Expected GA Balance in the Year Per	
	Analysis	-
	Unresolved Difference	(0)
	Unresolved Difference as % of Expected GA Payments to	
	IESO	0.0%