



Vanessa Innis
Manager Regulatory
Applications & Strategy
Regulatory Affairs

tel 416 495 5499
egiregulatoryproceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

December 10, 2019

VIA EMAIL, RESS, and COURIER

Ms. Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
2018 Deferral and Variance Account Clearances Application ("Application")
Ontario Energy Board ("Board") File Number EB-2019-01051
Updated FRPO Interrogatory #3**

Attached is an updated response to FRPO Interrogatory #3, with a redacted attachment. An unredacted version of the attachment is being filed separately pursuant to the OEB Practice Direction on Confidential Filings.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Signed)

Vanessa Innis
Manager, Regulatory Applications and Strategy

cc: Mr. D. Stevens, Aird & Berlis LLP (via email)
All Interested Parties EB-2019-0105 (via email)

ENBRIDGE GAS INC.

Answer to Interrogatory from
Federation of Rental-housing Providers of Ontario ("FRPO")

Interrogatory

Reference:

Exhibit B / Tab 1 /Appendix A/ Schedule 2

Preamble:

We would like to understand more about the evaluation process and range of parameters that EGD has received in this process. Specifically, please provide the deliverability parameters or curves that EGD would have seen in RFP process.

Question(s):

Using the Blind RFP process in place at the time for contracts acquired in 2017 for 2018 utilization, please provide EGI third party storage contract parameters and their respective rates without identifying counter-parties.

- a) Please provide the results of blind RFP for storage services that were used to contract for 2018 initiated contracts.

Response

Attached is a redacted version of a matrix setting out the responses received in the Blind RFP process. An unredacted version of the document has been filed with the Board pursuant to the OEB's Practice Direction on Confidential Filings.

Initial Responses - Preliminary and Confidential

Assumptions
Gas Cost

\$0.785
\$2.69
\$2.58
\$2.61
\$2.62
\$2.67
\$2.63

(One year Dawn US/mmbtu as of close of Dec12th)
(Two year Dawn US/mmbtu as of close of Dec12th)
(Three year Dawn US/mmbtu as of close of Dec12th)
(Four year Dawn US/mmbtu as of close of Dec12th)
(Five year Dawn US/mmbtu as of close of Dec12th)

All Annual Costs in US per mmbtu

Ratable/Low Deliverability Service (Synthetic)									
Party	Term	Max. Quantity (MMbtu)	Total Est. Annual Cost	Demand Charge	Commodity/Fuel	Transportation	(Summer)	(Winter)	Inventory limits Comments
Party C	1	2.00							
Party F	1	2.00							
Party C	1	2.00							
Party C	1	2.00							
Party C	1	2.00							
Party D	1	1.00							
Party D	1	2.00							
Party D	1	3.00							
Party C	2	2.00							
Party C	2	2.00							
Party C	2	2.00							
Party C	2	2.00							
Party D	2	1.00							
Party D	2	2.00							
Party D	2	3.00							
Party C	3	2.00							
Party C	3	2.00							
Party C	3	2.00							
Party D	3	1.00							
Party D	3	2.00							
Party C	3	2.00							
Party D	3	3.00							
Party D	4	1.00							
Party D	4	2.00							
Party D	4	3.00							

Standard Service									
Party	Term	Max. Quantity (MMbtu)	Total Est. Annual Cost	Demand Charge	Commodity/Fuel	Transportation	(Summer)	(Winter)	Inventory limits Comments
Party A	3	2.00							
Union B	2 to 5	7.58							
Party D	3	1.00							

Enhanced Physical Service									
Party	Term	Max. Quantity (MMbtu)	Total Est. Annual Cost	Demand Charge **	Commodity/Fuel	Transportation	(Summer)	(Winter)	Inventory limits Comments
Party E	1	3.00							
Party E	3	3.00							
Party E	5	3.00							
Party E	1	5.00							
Party E	3	5.00							
Party E	5	5.00							

Other									
Party	Term	Max. Quantity (MMbtu)	Total Est. Annual Cost	Demand Charge	Commodity/Fuel	Transportation	(Summer)	(Winter)	Inventory limits Comments
Party G	5	8.00							