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Enbridge Gas Inc.
500 Consumers Road
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December 12, 2019

VIA EMAIL, RESS, and COURIER

Ms. Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
2018 Deferral and Variance Account Clearances Application ("Application")
Ontario Energy Board ("Board") File Number EB-2019-01051
Draft Rate Order**

Under cover of a letter dated December 10, 2019, Enbridge Gas has filed the Settlement Proposal for the above noted proceeding. The Settlement Proposal includes a complete settlement of the Deferral and Variance Accounts requested to be cleared in this proceeding. The list of "Settled Items" is described in the Settlement Proposal. As explained in the Settlement Proposal, only three of the "Settled Items" results in any changes from what is set out in Enbridge Gas's Application and pre-filed evidence.

As set out in its December 10th letter, Enbridge Gas requests that the Board approve the Settlement Proposal, and the associated clearance of Enbridge Gas's 2018 Deferral and Variance Accounts. The complete list of Deferral and Variance Accounts sought for clearance in this proceeding, and the associated balances and interest amounts, can be found at Appendices A and B to the Settlement Proposal.

The Draft Rate Order associated with Enbridge Gas's Application, which incorporates the three changes set out in the Settlement Proposal, is being filed with this letter. The EGD Rate Zone information is in Tab 1 and the Union Rate Zones information is in Tab 2. Enbridge Gas notes that other parties have not reviewed and/or accepted the Draft Rate Order.

Enbridge Gas requests that the Board review and approve the Draft Rate Order, at the same time as the Settlement Proposal is reviewed and approved. Enbridge Gas respectfully requests a Board Decision on these in time to accommodate the clearance of the Deferral and Variance Account balances in conjunction with the April 1, 2020 QRAM Application.

This letter and attached documents are being filed through Board's Regulatory Electronic Submission System (RESS) and will be available on the Enbridge Gas website at www.enbridgegas.com/ratecase.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Signed)

Vanessa Innis
Manager, Regulatory Applications and Strategy

cc: Mr. D. Stevens, Aird & Berlis LLP (via email)
All Interested Parties EB-2019-0105 (via email)

UNIT RATE AND TYPE OF SERVICE: CLEARING IN APRIL 2020

		COL.1
		Unit Rate (€/m³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	(0.4764)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.4631)
	- DAWN T-SERVICE	(0.4631)
	- WESTERN T-SERVICE	(0.4764)
RATE 6	- SYSTEM SALES	(0.1482)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.1349)
	- DAWN T-SERVICE	(0.1349)
	- WESTERN T-SERVICE	(0.1482)
RATE 9	- SYSTEM SALES	0.0427
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	(0.0614)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	(0.0480)
	- WESTERN T-SERVICE	(0.0614)
RATE 110	- SYSTEM SALES	0.0203
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0337
	- DAWN T-SERVICE	0.0337
	- WESTERN T-SERVICE	0.0203
RATE 115	- SYSTEM SALES	0.0322
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0456
	- DAWN T-SERVICE	0.0456
	- WESTERN T-SERVICE	0.0322
RATE 135	- SYSTEM SALES	0.0315
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0448
	- DAWN T-SERVICE	0.0448
	- WESTERN T-SERVICE	0.0315
RATE 145	- SYSTEM SALES	0.0045
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0179
	- DAWN T-SERVICE	0.0179
	- WESTERN T-SERVICE	0.0045
RATE 170	- SYSTEM SALES	0.0417
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0550
	- DAWN T-SERVICE	0.0550
	- WESTERN T-SERVICE	0.0417
RATE 200	- SYSTEM SALES	0.0304
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0438
	- DAWN T-SERVICE	0.0438
	- WESTERN T-SERVICE	0.0304
<u>Unbundled Services (Billing based on CD):</u>		
RATE 125	- All	(2.3490)
RATE 300	- All	(11.0958)
RATE 332	- All	(2.2992)

**DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2018 DEFERRAL AND VARIANCE ACCOUNTS**

ITEM NO.		COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST (\$000)	TOTAL For CLEARING (\$000)
1.	TRANSACTIONAL SERVICES D/A	(1,304.7)	(36.7)	(1,341.4)
2.	UNACCOUNTED FOR GAS V/A	5,616.0	146.8	5,762.8
3.	STORAGE AND TRANSPORTATION D/A	1,787.7	118.6	1,906.3
4.	DEFERRED REBATE ACCOUNT	981.7	14.7	996.4
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	2,702.3	104.4	2,806.7
6.	GAS DISTRIBUTION ACCESS RULE D/A 2018	117.1	3.1	120.2
7.	MANUFACTURED GAS PLANT	888.0	83.7	971.7
8.	PENSION & OPEB FORECAST ACCRUAL Vs. ACTUAL CASH PYMP DIFF. V/A		(1.0)	(1.0)
9.	AVERAGE USE TRUE-UP V/A	(18,787.8)	(524.3)	(19,312.1)
10.	POST-RETIREMENT TRUE-UP V/A	256.6	7.5	264.1
11.	2018 CUSTOMER CARE CIS RATE SMOOTHING D/A	(4,901.6)	(123.2)	(5,024.8)
12.	2017 CUSTOMER CARE CIS RATE SMOOTHING D/A	(2,785.3)	(51.0)	(2,836.3)
13.	2016 CUSTOMER CARE CIS RATE SMOOTHING D/A	(779.9)	(14.8)	(794.7)
14.	2015 CUSTOMER CARE CIS RATE SMOOTHING D/A	1,124.2	20.9	1,145.1
15.	2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	2,927.0	53.9	2,980.9
16.	2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	4,634.9	85.4	4,720.3
17.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(1,167.0)	(37.0)	(1,204.0)
18.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
19.	DAWN ACCESS COSTS D/A	1,173.7	32.4	1,206.1
20.	EARNINGS SHARING MECHANISM	(29,050.0)	(788.6)	(29,838.6)
	TOTAL	<u>(32,131.3)</u>	<u>(905.2)</u>	<u>(33,036.5)</u>

Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	CLASSIFICATION	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE- RABILITY (\$000)	DISTRIBUTION REV REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
1.	TRANSACTIONAL SERVICES D/A	(1,341.4)	(1,242.8)			(33.6)	(65.1)					
2.	UNACCOUNTED FOR GAS V/A	5,762.8			5,762.8							
3.	STORAGE AND TRANSPORTATION D/A	1,906.3				649.0	1,257.3					
4.	DEFERRED REBATE ACCOUNT	996.4			996.4							
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	2,806.7									2,806.7	
6.	GAS DISTRIBUTION ACCESS RULE D/A 2018	120.2								120.2		
7.	PENSION & OPEB FORECAST ACCRUAL Vs. ACTUAL CASH PYMP DIFF. V/A	(1.0)									(1.0)	
8.	MANUFACTURED GAS PLANT	971.7									971.7	
9.	AVERAGE USE TRUE-UP V/A	(19,312.1)							(19,312.1)			
10.	POST-RETIREMENT TRUE-UP V/A	264.1									264.1	
11.	2018 CUSTOMER CARE CIS RATE SMOOTHING D/A	(5,024.8)								(5,024.8)		
12.	2017 CUSTOMER CARE CIS RATE SMOOTHING D/A	(2,836.3)								(2,836.3)		
13.	2016 CUSTOMER CARE CIS RATE SMOOTHING D/A	(794.7)								(794.7)		
14.	2015 CUSTOMER CARE CIS RATE SMOOTHING D/A	1,145.1								1,145.1		
15.	2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	2,980.9								2,980.9		
16.	2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	4,720.3								4,720.3		
17.	GREEN HOUSE GAS EMISSIONS IMPACT D/A	0.0			0.0					0.0		
18.	UNABSORBED DEMAND COST D/A	0.0					0.0					
19.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(1,204.0)									(1,204.0)	
20.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8									4,435.8	
21.	DAWN ACCESS COSTS D/A	1,206.1										1,206.1
22.	CONSTANT DOLLAR NET SALVAGE ADJ. D/A	0.0										
23.	EARNINGS SHARING MECHANISM	(29,838.6)									(29,838.6)	
TOTAL		(33,036.5)	(1,242.8)	0.0	6,759.2	615.4	1,192.3	0.0	(19,312.1)	310.7	(22,565.3)	1,206.1
ALLOCATION												
1.1	RATE 1	(25,220.2)	(694.5)	0.0	2,853.4	298.5	654.9	0.0	(14,315.5)	286.9	(14,802.6)	498.7
1.2	RATE 6	(7,624.5)	(498.6)	0.0	2,846.7	287.2	522.3	0.0	(4,996.6)	23.8	(6,316.2)	507.1
1.3	RATE 9	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4	RATE 100	(1.2)	(0.2)	0.0	1.1	0.2	0.2	0.0	0.0	0.0	(2.5)	0.0
1.5	RATE 110	265.4	(19.7)	0.0	455.7	14.7	2.8	0.0	0.0	0.0	(270.9)	82.8
1.6	RATE 115	227.7	(0.1)	0.0	269.1	0.0	1.1	0.0	0.0	0.0	(99.4)	57.0
1.7	RATE 125	(217.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(217.5)	0.0
1.8	RATE 135	25.8	(2.3)	0.0	33.7	0.0	0.0	0.0	0.0	0.0	(12.4)	6.8
1.9	RATE 145	6.7	(1.0)	0.0	23.3	1.4	0.0	0.0	0.0	0.0	(22.3)	5.3
1.10	RATE 170	176.7	(3.9)	0.0	176.8	4.4	0.0	0.0	0.0	0.0	(31.2)	30.6
1.11	RATE 200	58.4	(22.3)	0.0	99.3	9.1	11.1	0.0	0.0	0.0	(56.5)	17.8
1.12	RATE 300	(1.7)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(1.7)	0.0
1.13	RATE 332	(732.0)							0.0		(732.0)	
1.		(33,036.5)	(1,242.8)	0.0	6,759.2	615.4	1,192.3	0.0	(19,312.1)	310.7	(22,565.3)	1,206.1

ALLOCATION BY TYPE OF SERVICE

		COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DISTRIBUTION REV REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
<u>Bundled Services:</u>												
RATE 1	- SYSTEM SALES	(24,365.8)	(683.6)	0.0	2,755.3	288.2	632.4	0.0	(13,823.2)	277.0	(14,293.5)	481.6
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	(145.4)			16.9	1.8	3.9	0.0	(84.9)	1.7	(87.7)	3.0
	- DAWN T-SERVICE	(319.1)			37.1	3.9	8.5	0.0	(186.2)	3.7	(192.6)	6.5
	- WBT	(389.9)	(10.9)		44.1	4.6	10.1	0.0	(221.2)	4.4	(228.7)	7.7
RATE 6	- SYSTEM SALES	(4,757.5)	(429.0)	0.0	1,729.2	174.4	317.2	0.0	(3,035.1)	14.4	(3,836.7)	308.0
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	(405.2)			161.9	16.3	29.7	0.0	(284.1)	1.4	(359.1)	28.8
	- DAWN T-SERVICE	(1,689.7)			675.0	68.1	123.8	0.0	(1,184.8)	5.6	(1,497.7)	120.2
	- WBT	(772.2)	(69.6)		280.7	28.3	51.5	0.0	(492.6)	2.3	(622.7)	50.0
RATE 9	- SYSTEM SALES	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	-			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- DAWN T-SERVICE	-			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- WBT	-	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATE 100	- SYSTEM SALES	(0.9)	(0.2)	0.0	0.8	0.1	0.1	0.0	0.0	0.0	(1.8)	0.0
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	-			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- DAWN T-SERVICE	(0.3)			0.3	0.0	0.1	0.0	0.0	0.0	(0.7)	0.0
	- WBT	(0.0)	(0.0)		0.0	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0
RATE 110	- SYSTEM SALES	11.5	(7.5)	0.0	30.4	1.0	0.2	0.0	0.0	0.0	(18.1)	5.5
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	26.4			42.1	1.4	0.3	0.0	0.0	0.0	(25.0)	7.7
	- DAWN T-SERVICE	209.0			334.1	10.8	2.0	0.0	0.0	0.0	(198.6)	60.7
	- WBT	18.6	(12.2)		49.1	1.6	0.3	0.0	0.0	0.0	(29.2)	8.9
RATE 115	- SYSTEM SALES	0.1	(0.0)	0.0	0.2	0.0	0.0	0.0	0.0	0.0	(0.1)	0.0
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	110.5			130.5	0.0	0.5	0.0	0.0	0.0	(48.2)	27.6
	- DAWN T-SERVICE	116.8			138.0	0.0	0.6	0.0	0.0	0.0	(51.0)	29.2
	- WBT	0.3	(0.1)		0.4	0.0	0.0	0.0	0.0	0.0	(0.2)	0.1
RATE 135	- SYSTEM SALES	0.6	(0.3)	0.0	1.1	0.0	0.0	0.0	0.0	0.0	(0.4)	0.2
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	2.4			2.9	0.0	0.0	0.0	0.0	0.0	(1.1)	0.6
	- DAWN T-SERVICE	18.1			21.7	0.0	0.0	0.0	0.0	0.0	(8.0)	4.4
	- WBT	4.7	(2.0)		8.1	0.0	0.0	0.0	0.0	0.0	(3.0)	1.6
RATE 145	- SYSTEM SALES	0.3	(0.8)	0.0	3.3	0.2	0.0	0.0	0.0	0.0	(3.2)	0.7
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	0.7			2.1	0.1	0.0	0.0	0.0	0.0	(2.0)	0.5
	- DAWN T-SERVICE	5.6			17.0	1.0	0.0	0.0	0.0	0.0	(16.2)	3.8
	- WBT	0.1	(0.2)		0.9	0.1	0.0	0.0	0.0	0.0	(0.8)	0.2
RATE 170	- SYSTEM SALES	11.9	(3.8)	0.0	15.4	0.4	0.0	0.0	0.0	0.0	(2.7)	2.7
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	90.1			88.2	2.2	0.0	0.0	0.0	0.0	(15.6)	15.3
	- DAWN T-SERVICE	74.6			73.0	1.8	0.0	0.0	0.0	0.0	(12.9)	12.6
	- WBT	0.1	(0.0)		0.1	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0
RATE 200	- SYSTEM SALES	42.6	(18.7)	0.0	75.4	6.9	8.4	0.0	0.0	(0.0)	(42.9)	13.5
	- BUY/SELL	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	2.7			3.3	0.3	0.4	0.0	0.0	0.0	(1.9)	0.6
	- DAWN T-SERVICE	4.9			6.0	0.6	0.7	0.0	0.0	0.0	(3.4)	1.1
	- WBT	8.3	(3.6)		14.6	1.3	1.6	0.0	0.0	0.0	(8.3)	2.6
<u>Unbundled Services: (Billing based on CD)</u>												
RATE 125		(217.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(217.5)	
RATE 300		(1.7)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(1.7)	
RATE 332		(732.0)							0.0		(732.0)	
		(33,036.4)	(1,242.8)	0.0	6,759.2	615.4	1,192.3	0.0	(19,312.0)	310.7	(22,565.3)	1,206.1

UNIT RATE AND TYPE OF SERVICE												
		COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		DISTRIBUTION							BUNDLED			
		TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	REV REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	ANNUAL DELIVERIES
		(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)
Bundled Services:												
RATE 1	- SYSTEM SALES	(0.4764)	(0.0134)	0.0000	0.0539	0.0056	0.0124	0.0000	(0.2703)	0.0054	(0.2795)	0.0094
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.4631)	0.0000	0.0000	0.0539	0.0056	0.0124	0.0000	(0.2703)	0.0054	(0.2795)	0.0094
	- DAWN T-SERVICE	(0.4631)	0.0000	0.0000	0.0539	0.0056	0.0124	0.0000	(0.2703)	0.0054	(0.2795)	0.0094
	- WESTERN T-SERVICE	(0.4764)	(0.0134)	0.0000	0.0539	0.0056	0.0124	0.0000	(0.2703)	0.0054	(0.2795)	0.0094
RATE 6	- SYSTEM SALES	(0.1482)	(0.0134)	0.0000	0.0539	0.0054	0.0099	0.0000	(0.0946)	0.0005	(0.1195)	0.0096
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1349)	0.0000	0.0000	0.0539	0.0054	0.0099	0.0000	(0.0946)	0.0005	(0.1195)	0.0096
	- DAWN T-SERVICE	(0.1349)	0.0000	0.0000	0.0539	0.0054	0.0099	0.0000	(0.0946)	0.0005	(0.1195)	0.0096
	- WESTERN T-SERVICE	(0.1482)	(0.0134)	0.0000	0.0539	0.0054	0.0099	0.0000	(0.0946)	0.0005	(0.1195)	0.0096
RATE 9	- SYSTEM SALES	0.0427	(0.0134)	0.0000	0.0539	0.0000	0.0000	0.0000	0.0000	0.0022	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	- SYSTEM SALES	(0.0614)	(0.0134)	0.0000	0.0539	0.0077	0.0099	0.0000	0.0000	0.0000	(0.1195)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	(0.0480)	0.0000	0.0000	0.0539	0.0077	0.0099	0.0000	0.0000	0.0000	(0.1195)	0.0000
	- WESTERN T-SERVICE	(0.0614)	(0.0134)	0.0000	0.0539	0.0077	0.0099	0.0000	0.0000	0.0000	(0.1195)	0.0000
RATE 110	- SYSTEM SALES	0.0203	(0.0134)	0.0000	0.0539	0.0017	0.0003	0.0000	0.0000	0.0000	(0.0320)	0.0098
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0337	0.0000	0.0000	0.0539	0.0017	0.0003	0.0000	0.0000	0.0000	(0.0320)	0.0098
	- DAWN T-SERVICE	0.0337	0.0000	0.0000	0.0539	0.0017	0.0003	0.0000	0.0000	0.0000	(0.0320)	0.0098
	- WESTERN T-SERVICE	0.0203	(0.0134)	0.0000	0.0539	0.0017	0.0003	0.0000	0.0000	0.0000	(0.0320)	0.0098
RATE 115	- SYSTEM SALES	0.0322	(0.0134)	0.0000	0.0539	0.0000	0.0002	0.0000	0.0000	0.0000	(0.0199)	0.0114
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0456	0.0000	0.0000	0.0539	0.0000	0.0002	0.0000	0.0000	0.0000	(0.0199)	0.0114
	- DAWN T-SERVICE	0.0456	0.0000	0.0000	0.0539	0.0000	0.0002	0.0000	0.0000	0.0000	(0.0199)	0.0114
	- WESTERN T-SERVICE	0.0322	(0.0134)	0.0000	0.0539	0.0000	0.0002	0.0000	0.0000	0.0000	(0.0199)	0.0114
RATE 135	- SYSTEM SALES	0.0315	(0.0134)	0.0000	0.0539	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0199)	0.0108
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0448	0.0000	0.0000	0.0539	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0199)	0.0108
	- DAWN T-SERVICE	0.0448	0.0000	0.0000	0.0539	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0199)	0.0108
	- WESTERN T-SERVICE	0.0315	(0.0134)	0.0000	0.0539	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0199)	0.0108
RATE 145	- SYSTEM SALES	0.0045	(0.0134)	0.0000	0.0539	0.0032	0.0000	0.0000	0.0000	0.0000	(0.0514)	0.0122
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0179	0.0000	0.0000	0.0539	0.0032	0.0000	0.0000	0.0000	0.0000	(0.0514)	0.0122
	- DAWN T-SERVICE	0.0179	0.0000	0.0000	0.0539	0.0032	0.0000	0.0000	0.0000	0.0000	(0.0514)	0.0122
	- WESTERN T-SERVICE	0.0045	(0.0134)	0.0000	0.0539	0.0032	0.0000	0.0000	0.0000	0.0000	(0.0514)	0.0122
RATE 170	- SYSTEM SALES	0.0417	(0.0134)	0.0000	0.0539	0.0013	0.0000	0.0000	0.0000	0.0000	(0.0095)	0.0093
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0550	0.0000	0.0000	0.0539	0.0013	0.0000	0.0000	0.0000	0.0000	(0.0095)	0.0093
	- DAWN T-SERVICE	0.0550	0.0000	0.0000	0.0539	0.0013	0.0000	0.0000	0.0000	0.0000	(0.0095)	0.0093
	- WESTERN T-SERVICE	0.0417	(0.0134)	0.0000	0.0539	0.0013	0.0000	0.0000	0.0000	0.0000	(0.0095)	0.0093
RATE 200	- SYSTEM SALES	0.0304	(0.0134)	0.0000	0.0539	0.0049	0.0060	0.0000	0.0000	(0.0000)	(0.0307)	0.0097
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0438	0.0000	0.0000	0.0539	0.0049	0.0060	0.0000	0.0000	0.0000	(0.0307)	0.0097
	- DAWN T-SERVICE	0.0438	0.0000	0.0000	0.0539	0.0049	0.0060	0.0000	0.0000	0.0000	(0.0307)	0.0097
	- WESTERN T-SERVICE	0.0304	(0.0134)	0.0000	0.0539	0.0049	0.0060	0.0000	0.0000	0.0000	(0.0307)	0.0097
Unbundled Services (Billing based on CD, €/m3):												
RATE 125	- All	(2.3490)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(2.3490)	0.0000
	- Customer-specific **											
RATE 300	- All	(11.0958)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(11.0958)	0.0000
	- Customer-specific **											
RATE 332	- All	(2.2992)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(2.2992)	0.0000

Notes:
* Unit Rates derived based on 2018 actual volumes

Enbridge Gas Inc.
2018 Deferral and Variance Account Clearing
Bill Adjustment in April 2020 for Typical Customers

Item No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>	<u>Col. 9</u>	<u>Col. 10</u>
			<u>Unit Rates</u>				<u>Bill Adjustment</u>			
	<u>GENERAL SERVICE</u>	Annual Volume m3	<u>Sales</u> cents/m3	<u>Ontario TS</u> cents/m3	<u>Dawn TS</u> cents/m4	<u>Western TS</u> cents/m3	Sales Customers \$	Ontario TS Customers \$	Dawn TS Customers \$	Western TS Customers \$
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	(0.4764)	(0.4631)	(0.4631)	(0.4764)	(11.4)	(11.1)	(11.1)	(11.4)
2.1	RATE 6 COMMERCIAL									
2.2	General Use	43,285	(0.1482)	(0.1349)	(0.1349)	(0.1482)	(64.2)	(58.4)	(58.4)	(64.2)
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	(0.0614)	0.0000	(0.0480)	(0.0614)	(208.3)	-	(163.0)	(208.3)
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	0.0203	0.0337	0.0337	0.0203	121.8	201.8	201.8	121.8
4.3	Industrial - avg. size, 75% LF	9,976,121	0.0203	0.0337	0.0337	0.0203	2,029.9	3,363.4	3,363.4	2,029.9
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	0.0322	0.0456	0.0456	0.0322	1,441.9	2,039.6	2,039.6	1,441.9
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	0.0315	0.0448	0.0448	0.0315	188.4	268.4	268.4	188.4
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	0.0045	0.0179	0.0179	0.0045	26.9	106.9	106.9	26.9
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	0.0417	0.0550	0.0550	0.0417	4,155.5	5,490.1	5,490.1	4,155.5

Notes:

Col. 7 = Col. 2 x Col. 3

Col. 8 = Col. 2 x Col. 4

Col. 9 = Col. 2 x Col. 5

Col. 10 = Col. 2 x Col. 6

UNION RATE ZONES
DEFERRAL & VARIANCE ACCOUNT
FORECAST FOR CLEARANCE AT APRIL 1, 2020

Line No.	Account Number	Account Name	Balance (\$000's)	Interest (\$000's)	Total (\$000's)
<u>Gas Supply Accounts:</u>					
1	179-107	Spot Gas Variance Account	-	-	-
2	179-108	Unabsorbed Demand Costs (UDC) Variance Account	(9,712)	(373)	(10,085)
3	179-131	Upstream Transportation Optimization	10,273	286	10,558
4	179-132	Deferral Clearing Variance Account - Supply	(403)	(16)	(419) ²
5	179-132	Deferral Clearing Variance Account - Transport	(264)	(10)	(274) ²
6	Total Gas Supply Accounts (Lines 1 through 5)		(107)	(113)	(220)
<u>Storage Accounts:</u>					
7	179-70	Short-Term Storage and Other Balancing Services	1,413	39	1,452
<u>Other:</u>					
8	179-103	Unbundled Services Unauthorized Storage Overrun	-	-	-
9	179-112	Gas Distribution Access Rule (GDAR) Costs	-	-	-
10	179-120	IFRS Conversion Cost	-	-	-
11	179-123	Conservation Demand Management (CDM)	(1,054)	(37)	(1,091)
12	179-132	Deferral Clearing Variance Account	(1,069)	(42)	(1,111) ²
13	179-133	Normalized Average Consumption	(20,322)	(770)	(21,092)
14	179-134	Tax Variance	(413)	(14)	(427)
15	179-135	Unaccounted for Gas (UFG) Volume Variance Account	1,733	59	1,792
16	179-136	Parkway West Project Costs	(20)	9	(11)
17	179-137	Brantford-Kirkwall/Parkway D Project Costs	(824)	(33)	(857)
18	179-138	Parkway Obligation Rate Variance	288	6	294
19	179-141	Unaccounted for Gas (UFG) Price Variance Account	2,028	74	2,102
20	179-142	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	(5,836)	(208)	(6,044)
21	179-143	Unauthorized Overrun Non-Compliance Account	(5)	-	(5)
22	179-144	Lobo D/Bright C/Dawn H Compressor Project Costs	(7,236)	(252)	(7,488)
23	179-149	Burlington-Oakville Project Costs	(3,361)	(119)	(3,480)
24	179-151	OEB Cost Assessment Variance Account	1,203	46	1,249
25	179-153	Base Service North T-Service TransCanada Capacity	-	-	-
26	179-156	Panhandle Reinforcement Project Costs	(2,341)	(72)	(2,413)
27	179-157	Pension and OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account	-	(327)	(327) ¹
28	Total Other Accounts (Lines 8 through 27)		(37,230)	(1,680)	(38,909)
29	Total Deferral Account Balances (Lines 6 + 7 + 28)		(35,924)	(1,754)	(37,677)

Notes:

(1) Interest on the Pension & OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account is as of December 31st, 2018, as interest for this account is calculated on the cumulative account balance.

(2) Deferral Clearing Variance Account (No. 179-132) total credit balance of \$1,804 (\$419 + \$274 + \$1,111).

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of Deferral Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South											Excess					Total (1)
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5A	M7	M9	M10	T1	T2	T3	M12	M13	Utility	C1	M16		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	
Gas Supply Related Deferrals:																								
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(7,789)	(1,840)	(455)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(10,085)		
3	Upstream Transportation Optimization	179-131	108	(47)	1	-	91	8,345	1,775	118	18	71	79	1	-	-	-	-	-	-	-	10,558		
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	(8)	(336)	(21)	31	(35)	(49)	(1)	-	-	-	-	-	-	-	(419)		
5	Deferral Clearing Variance Account - Transport	179-132	(148)	(127)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(274)		
6	Total Gas Supply Related Deferrals		(7,830)	(2,014)	(454)	-	91	8,337	1,439	97	49	35	29	0	-	-	-	-	-	-	-	(220)		
Storage Related Deferrals:																								
7	Short-Term Storage and Other Balancing Services	179-70	218	57	15	1	-	492	165	53	1	19	6	0	46	335	43	-	-	-	-	1,452		
Delivery Related Deferrals:																								
8	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Gas Distribution Access Rule (GDAR) Costs	179-112	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
10	IFRS Conversion Costs	179-120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
11	Conservation Demand Management	179-123	(157)	(53)	(31)	(33)	-	(420)	(180)	(47)	(63)	(17)	-	-	(27)	(63)	-	-	-	-	-	(1,091)		
12	Deferral Clearing Variance Account - Delivery	179-132	(249)	(177)	-	-	-	(402)	(283)	-	-	-	-	-	-	-	-	-	-	-	-	(1,111)		
13	Normalized Average Consumption (NAC)	179-133	(7,033)	(1,467)	-	-	-	(9,178)	(3,413)	-	-	-	-	-	-	-	-	-	-	-	-	(21,092)		
14	Tax Variance	179-134	(76)	(12)	(8)	(6)	(2)	(166)	(25)	(6)	(5)	(2)	(0)	(0)	(4)	(19)	(3)	(88)	(0)	(2)	(1)	(0)		
15	Unaccounted for Gas (UFG) Volume Variance Account	179-135	35	12	6	0	2	230	93	47	5	37	6	0	28	220	19	793	3	-	241	1,792		
16	Parkway West Project Costs	179-136	5	(4)	(1)	(0)	0	70	8	4	2	1	0	0	4	23	2	(128)	0	(0)	2	(11)		
17	Brantford-Kirkwall/Parkway D Project Costs	179-137	(5)	(8)	1	3	1	57	(3)	(0)	4	(1)	(1)	(0)	1	(0)	(5)	(903)	0	1	1	(857)		
18	Parkway Obligation Rate Variance	179-138	-	-	-	-	-	150	50	15	0	7	2	0	7	47	17	-	-	-	-	294		
19	Unaccounted for Gas (UFG) Price Variance Account	179-141	86	30	14	0	5	561	227	115	13	90	14	0	16	130	11	467	7	-	300	2,102		
20	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	179-142	492	23	70	77	28	1,429	84	13	66	(3)	(6)	(0)	23	35	(46)	(8,322)	1	31	(39)	(6,044)		
21	Unauthorized Overrun Non-Compliance Account	179-143	-	-	-	-	-	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)	-	-	-	-	(5)		
22	Lobo D/Bright C/ Dawn H Compressor Project Costs	179-144	436	19	47	52	20	1,293	92	19	54	(2)	(7)	0	44	86	(25)	(9,737)	0	117	3	(7,488)		
23	Burlington-Oakville Project Costs	179-149	358	53	39	30	11	(1,489)	(651)	(218)	21	(80)	(27)	(1)	(191)	(1,465)	(188)	308	(4)	11	3	(3,480)		
24	OEB Cost Assessment Variance Account	179-151	250	22	19	16	8	631	59	22	25	6	1	0	16	44	5	117	0	5	3	1,249		
25	Base Service North T-Service TransCanada Capacity Account	179-153	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
26	Panhandle Reinforcement Project Costs	179-156	133	20	14	11	4	(369)	(183)	(157)	7	(39)	0	0	(166)	(1,288)	3	97	0	4	(419)	(86)		
27	Pension & OPEB Forecast Accrual vs Actual Cash Payment Diff	179-157	(66)	(6)	(6)	(5)	(2)	(161)	(16)	(7)	(8)	(2)	(0)	(0)	(4)	(11)	(1)	(31)	(0)	-	(1)	(0)		
28	Total Delivery-Related Deferrals		(5,792)	(1,547)	163	146	75	(7,767)	(4,140)	(200)	122	(5)	(17)	(0)	(252)	(2,263)	(210)	(17,426)	7	165	92	(56)		
29	Total 2018 Storage and Delivery Disposition (Line 7 + Line 28)		(5,575)	(1,490)	178	147	75	(7,274)	(3,975)	(147)	123	15	(11)	(0)	(207)	(1,928)	(167)	(17,426)	7	165	92	(56)		
30	Total 2018 Deferral Account Disposition (Line 6 + Line 29)		(13,404)	(3,504)	(276)	147	166	1,062	(2,536)	(50)	172	50	18	0	(207)	(1,928)	(167)	(17,426)	7	165	92	(56)		
31	2018 Earnings Sharing (2)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
32	Grand Total (Line 30 + Line 31)		(13,404)	(3,504)	(276)	147	166	1,062	(2,536)	(50)	172	50	18	0	(207)	(1,928)	(167)	(17,426)	7	165	92	(56)		

Notes:
(1) EB-2019-0105 Settlement Proposal, Dec. 10, 2019, Exhibit N1, Tab 1, Schedule 1, p. 28.
(2) EB-2019-0105 Settlement Proposal, Dec. 10, 2019, Exhibit N1, Tab 1, Schedule 1, p. 30.

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of 2018 Gas Supply Related Deferral Accounts by Union North East and Union North West

Line No.	Particulars (\$000's)	Acct No. (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	Total (1) (g) = (sum b:f)
<u>Union North West</u>								
<u>Gas Supply Related Deferrals:</u>								
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(6,319)	(1,434)	(420)	-	-	(8,174)
3	Upstream Transportation Optimization	179-131	1,100	296	101	-	112	1,608
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
5	Deferral Clearing Variance Account - Transport	179-132	(148)	(36)	-	-	-	(184)
6	Total Gas Supply Related Deferrals		(5,367)	(1,175)	(319)	-	112	(6,750)
<u>Union North East</u>								
<u>Gas Supply Related Deferrals:</u>								
7	Spot Gas Variance Account	179-107	-	-	-	-	-	-
8	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(1,470)	(406)	(35)	-	-	(1,911)
9	Upstream Transportation Optimization	179-131	(992)	(342)	(100)	-	(21)	(1,456)
10	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
11	Deferral Clearing Variance Account - Transport	179-132	-	(90)	-	-	-	(90)
12	Total Gas Supply Related Deferrals		(2,462)	(838)	(135)	-	(21)	(3,457)
<u>Total</u>								
<u>Gas Supply Related Deferrals:</u>								
13	Spot Gas Variance Account	179-107	-	-	-	-	-	-
14	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(7,789)	(1,840)	(455)	-	-	(10,085)
15	Upstream Transportation Optimization	179-131	108	(47)	1	-	91	153
16	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
17	Deferral Clearing Variance Account - Transport	179-132	(148)	(127)	-	-	-	(274)
18	Total Gas Supply Related Deferrals		(7,830)	(2,014)	(454)	-	91	(10,207)

Notes:

(1) Rate Order, Tab 2, Schedule 2, p. 1.

ENBRIDGE GAS INC.
Union Rate Zones
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2018 Deferral Account Disposition

Line No.	Particulars	Rate Class	2018 Deferral Balances (\$000's) (a)	2018 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 ³ m ³) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (e) = (c / d) * 100
1	Small Volume General Service	01	(5,575)	-	(5,575)	210,167	(2.6526)
2	Large Volume General Service	10	(1,490)	-	(1,490)	94,927	(1.5699)
3	Small Volume General Service	M1	(7,274)	-	(7,274)	684,153	(1.0633)
4	Large Volume General Service	M2	(3,975)	-	(3,975)	363,401	(1.0937)

Notes:

(1) Forecast volume for the period April 1, 2020 to September 30, 2020.

ENBRIDGE GAS INC.
Union Rate Zones
General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation
2018 Deferral Account Disposition

Line			2018	2018	Deferral		Unit Rate for
No.	Particulars	Rate	Deferral	Earnings	Balance	Forecast	Prospective
		Class	Balances	Sharing	for	Volume	Recovery/(Refund)
			(\$000's)	Mechanism	Disposition	(10 ³ m ³) (1)	(cents/m ³)
			(a)	(b)	(c) = (a + b)	(d)	(e) = (c / d) * 100
<u>Union North West</u>							
1	Small Volume General Service	01	(5,367)	-	(5,367)	60,308	(8.9000)
2	Large Volume General Service	10	(1,175)	-	(1,175)	21,533	(5.4581)
<u>Union North East</u>							
3	Small Volume General Service	01	(2,462)	-	(2,462)	149,859	(1.6430)
4	Large Volume General Service	10	(838)	-	(838)	72,051	(1.1637)

Notes:

(1) Forecast volume for the period April 1, 2020 to September 30, 2020.

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity
2018 Deferral Account Disposition

Line No.	Particulars	Rate Class	2018 Deferral Balances (\$000's) (a)	2018 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 ³ m ³) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (2) (e) = (c / d) * 100
1	Small Volume General Service	M1	8,337	-	8,337	631,947	1.1680
2	Large Volume General Service	M2	1,439	-	1,439	172,206	1.1680
3	Firm Com/Ind Contract	M4	97	-	97	25,940	1.1680
4	Interruptible Com/Ind Contract	M5	49	-	49	2,842	1.1680
5	Special Large Volume Contract	M7	35	-	35	15,814	1.1680
6	Large Wholesale	M9	29	-	29	6,138	1.1680
7	Small Wholesale	M10	0	-	0	162	1.1680
8	Total				9,987	855,050	1.1680

Notes:

- (1) Forecast sales service volumes for the period April 1, 2020 to September 30, 2020.
(2) Unit rate for prospective recovery/refund for each rate class equal to the gas supply commodity weighted-average unit rate.

ENBRIDGE GAS INC.
Union Rate Zones
Contract Unit Rates for One-Time Adjustment - Delivery
2018 Deferral Account Disposition

Line No.	Particulars	Rate Class	2018 Deferral Balances (\$000's) (a)	2018 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2018 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
<u>Union North</u>							
1	Medium Volume Firm Service (1)	20	43	-	43	111,710	0.0382
2	Medium Volume Firm Service (2)	20T	125	-	125	368,062	0.0339
3	Large Volume High Load Factor (2)	100T	146	-	146	1,038,311	0.0141
4	Large Volume Interruptible	25	75	-	75	156,345	0.0480
<u>Union South</u>							
5	Firm Com/Ind Contract	M4	(147)	-	(147)	655,590	(0.0224)
6	Interruptible Com/Ind Contract	M5	123	-	123	74,239	0.1654
7	Special Large Volume Contract	M7	15	-	15	512,402	0.0029
8	Large Wholesale	M9	(11)	-	(11)	78,356	(0.0141)
9	Small Wholesale	M10	(0)	-	(0)	408	(0.0451)
10	Contract Carriage Service	T1	(207)	-	(207)	465,539	(0.0444)
11	Contract Carriage Service	T2	(1,928)	-	(1,928)	4,099,141	(0.0470)
12	Contract Carriage- Wholesale	T3	(167)	-	(167)	278,781	(0.0599)

Notes:

- (1) Sales and Bundled-T customers only.
- (2) T-Service customers only.

ENBRIDGE GAS INC.
Union Rate Zones
Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage
2018 Deferral Account Disposition

Line No.	Particulars	Rate Class	2018 Deferral Balances (\$000's) (a)	2018 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2018 Actual Volume/ Demand (d)	Billing Units	Unit Volumetric/ Demand Rate (cents/m3) (e) = (c / d) * 100
<u>Gas Supply Charges</u>								
<u>Union North West</u>								
1	Medium Volume Firm Service	20	(319)	-	(319)	1,644	10 ³ m ³ /d	(19.4194)
2	Large Volume Interruptible	25	112	-	112	47,087	10 ³ m ³	0.2378
<u>Union North East</u>								
3	Medium Volume Firm Service	20	(135)	-	(135)	4,652	10 ³ m ³ /d	(2.9033)
4	Large Volume Interruptible	25	(21)	-	(21)	24,385	10 ³ m ³	(0.0870)
<u>Storage (\$/GJ)</u>								
5	Bundled-T Storage Service	20T/100T	12	-	12	155,904	GJ/d	0.074

ENBRIDGE GAS INC.
Union Rate Zones
Storage and Transportation Service Amounts for Disposition
2018 Deferral Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	2018 Deferral Balances (a)	2018 Earnings Sharing Mechanism (b)	Deferral Balance for Disposition (c)
1	Transportation	M12	(17,426)	-	(17,426)
2	Transportation of Locally Produced Gas	M13	7	-	7
3	Cross Franchise Transportation	C1	92	-	92
4	Storage and Transportation Services	M16	(56)	-	(56)

Notes:

- (1) Ex-franchise Rate M12, Rate M13, Rate M16 and Rate C1 customer specific amounts determined using approved deferral account allocation methodologies.

ENBRIDGE GAS INC.
Union Rate Zones
General Service Customer Bill Impacts

Line No.	Particulars	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (1) (a)	Volume (m ³) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
<u>Small Volume General Service</u>				
<u>Rate M1 - Union South</u>				
1	Delivery	(1.0633)	521	(5.54)
2	Commodity	1.1680	521	6.09
3		<u>0.1047</u>		<u>0.55</u>
4	Sales Service			0.55
5	Direct Purchase			(5.54)
<u>Rate 01 - Union North West</u>				
6	Delivery	(2.6526)	521	(13.83)
7	Commodity	-	521	-
8	Transportation	(8.9000)	521	(46.40)
9		<u>(11.5526)</u>		<u>(60.23)</u>
10	Sales Service			(60.23)
11	Direct Purchase Bundled T			(60.23)
<u>Rate 01 - Union North East</u>				
12	Delivery	(2.6526)	521	(13.83)
13	Commodity	-	521	-
14	Transportation	(1.6430)	521	(8.57)
15		<u>(4.2956)</u>		<u>(22.40)</u>
16	Sales Service			(22.40)
17	Direct Purchase Bundled T			(22.40)
<u>Large Volume General Service</u>				
<u>Rate M2 - Union South</u>				
18	Delivery	(1.0937)	17,228	(188.42)
19	Commodity	1.1680	17,228	201.22
20		<u>0.0743</u>		<u>12.80</u>
21	Sales Service			12.80
22	Direct Purchase			(188.42)
<u>Rate 10 - Union North West</u>				
23	Delivery	(1.5699)	24,906	(390.99)
24	Commodity	-	24,906	-
25	Transportation	(5.4581)	24,906	(1,359.38)
26		<u>(7.0280)</u>		<u>(1,750.37)</u>
27	Sales Service			(1,750.37)
28	Direct Purchase Bundled T			(1,750.37)
<u>Rate 10 - Union North East</u>				
29	Delivery	(1.5699)	24,906	(390.99)
30	Commodity	-	24,906	-
31	Transportation	(1.1637)	24,906	(289.83)
32		<u>(2.7336)</u>		<u>(680.82)</u>
33	Sales Service			(680.82)
34	Direct Purchase Bundled T			(680.82)

Notes:

- (1) Rate Order, Schedule 3, pp. 1 - 3, column (e).
(2) Average consumption, per customer, for the period April 1, 2020 to September 30, 2020.
Rate 01 volume based on annual consumption of 2,200 m³.
Rate 10 volume based on annual consumption of 93,000 m³.
Rate M1 volume based on annual consumption of 2,200 m³.
Rate M2 volume based on annual consumption of 73,000 m³.