

December 17, 2019

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary Regarding: 2020 IRM Application (EB-2019-0026)

Dear Ms. Long and Ms. Wang,

Chapleau Hydro Inc. confirms that is has received a letter of incomplete application on December 5, 2019. Please find attached a revised application with the information requested at page 14 and 15.

Yours truly,

Alan Morin, General Manager

Chapleau PUC

110 Lorne Street South

Slafer.

P.O. Box 670

Chapleau, ON, P0M 1K0

Phone: 705-864-0111 Fax: 705-864-1962

Chapleau Hydro Inc.

2020 IRM APPLICATION EB-2019-0026

Submitted on: November 25, 2019

Revised on: December 17, 2019

Chapleau PUC operating under Chapleau Hydro Inc.
110 Lorne Street South
P.O. Box 670
Chapleau, ON, P0M 1K0
Phone: 705-864-0111

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November 25 2019

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary Regarding: 2020 IRM Application (EB-2019-0026)

Dear Ms. Walli,

Chapleau Hydro Inc. is pleased to submit to the Ontario Energy Board its 2020 IRM Application in a searchable format. This application is being filed according to the Board's e-Filing Services.

Hard copies of the application will be sent to the OEB's offices within a week.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Alan Morin, General Manager

Chapleau PUC

110 Lorne Street South

P.O. Box 670

Chapleau, ON, P0M 1K0 Phone: 705-864-0111

Fax: 705-864-1962

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Chapleau PUC.. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2020.

1 INTRODUCTION

- 2 Chapleau PUC. ("CPUC") ("Chapleau Hydro") hereby applies to the Ontario Energy Board
- 3 (the "Board") for approval of its 2020 Distribution Rate Adjustments effective May 1, 2020.
- 4 CPUC applies for an Order or Orders approving the proposed distribution rates and other
- 5 charges as set out in Appendix 2 of this Application as just and reasonable rates and
- 6 charges pursuant to Section 78 of the OEB Act. The rates adjustment being applied for
- 7 affects all classes of CPUC s customer base; Residential, General Services less than 50kW,
- 8 GS 50kW to 4999kW, Street Lights, USL and and Sentinel Lights.²
- 9 CPUC has followed Chapter 3 of the Board's Filing Requirements for Transmission and
- 10 Distribution Applications dated July 15, 2019, along with the Key References listed at
- section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications
- 12 In the event that the Board is unable to provide a Decision and Order in this Application
- 13 for implementation by the Applicant as of May 1, 2020, CPUC requests that the Board
- 14 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service
- 15 Charges as interim until the decided implementation date of the approved 2020
- 16 distribution rates. If the effective date does not coincide with the Board's determined
- 17 implementation date for 2020 distribution rates and charges, CPUC requests to be
- 18 permitted to recover the incremental revenue from the effective date to the
- 19 implementation date.
- 20 CPUC requests that this application be disposed of by way of a written hearing. CPUC
- 21 confirms that the billing determinants used in the model are from the most recent

¹ MFR - Manager's summary documenting and explain all rate adjustments requested

² MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

- 1 reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing
- 2 determinants in the pre-populated worksheets and confirms that they were accurate.
- 3 In the preparation of this application, CPUC used the 2020 IRM Rate Generator issued on
- 4 July 15, 2019. The rate and other adjustments being applied for and as calculated through
- 5 the use of the above models include a Price Cap Incentive Rate-Setting ("Price Cap IR")
- 6 option to adjust its 2020 rates. (The Price Cap IR methodology provides for a mechanistic
- 7 and formulaic adjustment to distribution rates and charges in the period between Cost of
- 8 Service applications). The model also adjusts Retail Transmission Service Rates per Board
- 9 Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates revised
- 10 on June 28, 2012.
- 11 CPUC also applies for the following matter;
 - Continuance of the Specific Services charges and Loss Factors.
 - Continuance of the MicroFit monthly charge.
 - Continuance of the Smart Meter Entity charge.
 - Approval of a revised Minimum Fixed Charges and volumetric charges for all classes. Further details on Bill Impacts are presented in Section 18 of this application.
- The annual adjustment mechanism is not being applied to the following components of delivery rates:
 - Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge
- 25 CPUC recognizes that the utility, its shareholder, and all its customer classes will be
- affected by the outcome of the herein application.

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2 DISTRIBUTOR'S PROFILE

- 2 Chapleau PUC is licensed by the Ontario Energy Board to distribute electricity to the
- 3 inhabitants of the Town of Chapleau. Chapleau PUC is incorporated under the Business
- 4 Corporation Act on August 18, 1999. The sole Shareholder of Chapleau PUC is the Town
- of Chapleau. The population of the Municipality of Chapleau is approximately 2,000. The
- 6 distribution service area within the Town of Chapleau is bounded by the township of
- 7 Panet, Cochrane and Chapleau.
- 8 CPUC is a utility that is tasked with the delivery of electricity. Profits are either reinvested
- 9 for infrastructure or distributed to its shareholder in the form of dividends.CPUC's service
- area is an embedded utility completely contained within the municipal boundaries of the
- 11 town of Chapleau therefore the utility only serves the community of Chapleau. The area
- 12 is embedded within the Hydro One Networks Inc
- 13 In 2019, CPUC will rely on its approximately 30 km of circuits deliver approximately
- 14 26,173,316 kWh and 19,722 kW of energy to approximately 1,200 customers. CPUC's
- distribution system is connected to the 115 kV transmission system through Chapleau DS.
- 16 The distribution system is comprised of two voltage systems: one at 4.16 kV and the other
- at 25 kV. CPUC owns two 115-4.16 kV transformers at the DS totaling 6.2 MVA which
- supply 3 feeders. In addition, CPUC has one 25 kV feeder supplied by Hydro One Networks
- 19 Inc. which is limited to supplying approximately 3.5 MVA of capacity. Approximately 60%
- of the distribution assets are rated at 4.16 kV and 40% are rated at 25 kV.
- 21 CPUC does not host any utilities within its service area, nor have any embedded utilities
- 22 within its service area.
- 23 CPUC is a registered Market Participant dealing directly with the IESO. CPUC's last Cost of
- 24 Service application was for rates effective May 1, 2019.

3 PUBLICATION NOTICE

1 2 Upon receiving the Letter of Direction and the Notice of Application and Hearing from the 3 Board, the OEB will arrange to have the Notice of Application and Hearing for this proceeding published in the following local community not-paid-for newspaper which has the highest 4 5 circulation in its service area. 6 **The Chapleau Express** 7 14 Richard Street 8 Chapleau, ON POM 1K0 9 Phone # 705-864-2579 10 Once the Notice of Application and Hearing has been published in the above listed newspapers, CPUC will file an Affidavit of Publication. 11 12 Application contact information is as follows: 13 Applicants Name: Chapleau Public Utilities Corporation 14 Applicants Address: 110 Lorne Street South 15 P.O. Box 670 16 Chapleau, ON, P0M 1K0 17 Phone: 705-864-0111 18 Fax: 705-864-1962 19 20 CPUC's Contact Info. Alan Morin 21 General Manager 22 amorin.puc@chapleau.ca 23 Phone: 705-864-0111 24 The alternate contact for the herein application is; 25 Manuela Ris-Schofield 26 Tandem Energy Services Inc

Phone: 519-856-0080

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- 1 This application and all documents related to this application will be made available on
- 2 CPUC's website at http://chapleau.ca/CPUC/. The application will also be available on the
- 3 OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2019-0026

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4 PRICE CAP ADJUSTMENT

- 2 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap
- 3 model presented through the Board's Rate Generator model. The calculation would be based
- 4 on the annual percentage change in the GDP-IPI index.
- 5 In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under
- 6 the Renewed Regulatory Framework for Ontario's Electricity Distributors, CPUC was assigned
- 7 Stretch Factor Group II with a Price Escalator of 2.00, Price Cap Index of 1.55% and a Stretch
- 8 Factor Value of 0.45%.
- 9 The following table shows CPUC's applicable factor for its Price Cap Adjustment. (CPUC notes
- that the IRM model has not been updated by the OEB to reflect the below parameters)

Table 1 - Price Cap Parameters

Stretch Factor Group	П
Set Price Escalator	2.00%
Revised Price Escalator	0.00%
Stretch Factor Value	0.45%
Productivity Factor	0.00%
Price Cap Index	1.55%

- While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for CPUC, it would not affect the following:
 - Rate adders and riders; Low voltage service charges; Retail Transmission Service
 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply
 Service Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

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5 REVENUE TO COST RATIO ADJUSTMENT

- 2 CPUC is proposing to adjust its revenue to cost ratios in accordance with its Board Approved
- 3 2019 Cost of Service Application.³ As such, CPUC completed and is filing in conjunction with this
- 4 application, a completed revenue-to-cost ratio adjustment work form.⁴

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6 RATE DESIGN FOR RESIDENTIAL CLASS

7 In accordance with the Rate Design for Residential Electricity policy issued on April 2,

8 2015, CPUC followed the approach set out in sheet 16 of the rate generator model to

9 implement the first of five yearly adjustment to its Monthly Fixed Charge. Worksheet 16

of the model, which is reproduced below, shows and incremental fixed charge of \$0.00

which falls below the \$4.00 threshold. Table 2b) show the existing rates compared to the

proposed rates. The bill impacts are discussed further at Section 15 of this application.^{5,6}

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³ MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

⁴ MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

⁵ MFR - Extension of OEB-approved transition period, if necessary (N/A)

⁶ MFR - Alternative/additional strategy in the event that an additional transition year is insufficient, or that no extension is necessary, however substantiated with reasons (N/A)

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Table 2 – Rate Design Transition

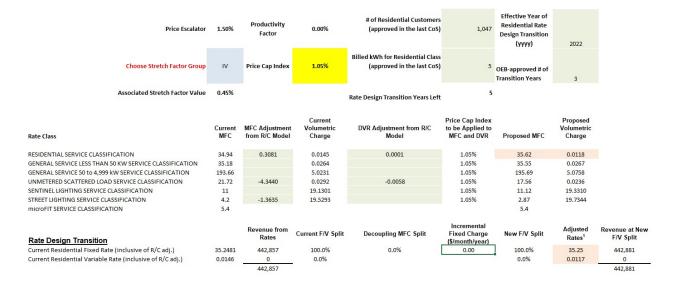


Table 3 - Current vs. Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric	Proposed MFC	Proposed Volumetric
Danidantial	24.04	Charge	25.62	Charge
Residential	34.94	0.0145	35.62	0.0118
GS<50 kW	35.18	0.0264	35.55	0.0267
GS>50 kW	193.66	5.0231	195.69	5.0758
USL	21.72	0.0292	17.56	0.0236
Sentinel Lights	11	19.1301	11.12	19.3310
Street Lighting	4.2	19.5293	2.87	19.7344
MicroFit				

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7 RTSR ADJUSTMENT

- 2 CPUC is applying for an adjustment of its Retail Transmission Service Rates based on a
- 3 comparison of historical transmission costs adjusted for new UTR levels and revenues generated
- 4 from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts
- 5 1584 and 1586.

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- 6 CPUC used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the
- 7 proposed adjustments to the current Retail Transmission Service Rates.
- 8 The Loss Factor applied to the metered kWh is the actual Board-approved 2019 Loss Factor.
- 9 The proposed adjustments of the Retail Transmission Service Rates are shown in the table
- 10 below, and the detailed calculations can be found in the 2020 IRM Model filed in conjunction
- 11 with this application.

Table 4 - Proposed RTSR

Retail Transmission Rate - Network Service Rate			
		Current	Proposed
Rate Description	Unit	RTSR-	RTSR-
		Network	Network
Residential	\$/kWh	0.0068	0.0068
GS<50 kW	\$/kWh	0.0060	0.0060
GS>50 kW	\$/kWh	2.5088	2.4939
USL	\$/kW	0.0060	0.0060
Sentinel Lights	\$/kWh	1.9017	1.8904
Street Lighting	\$/kW	1.8921	1.8809

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Retail Transmission Rate –			
Line and Transformation Connection Service Rate			
		Current	Proposed
Rate Description	Unit	RTSR-	RTSR-
		Connection	Connection
Residential	\$/kWh	0.0018	0.0018
GS<50 kW	\$/kWh	0.0018	0.0018
GS>50 kW	\$/kWh	0.6595	0.6559
USL	\$/kW	0.0018	0.0018
Sentinel Lights	\$/kWh	0.5205	0.5177
Street Lighting	\$/kW	0.5099	0.5071

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8 DEFERRAL AND VARIANCE ACCOUNT

CPUC has completed the Board Staff's 2020 IRM Rate Generator - Tab 3 Continuity 2 Schedule⁷. The Report of the Board on Electricity Distributors' Deferral and Variance 3 Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, 4 5 the distributor's Group 1 audited account balances will be reviewed and disposed if the 6 preset disposition threshold of \$0.0004 per kWh (debit or credit) is exceeded. Since the 7 threshold was met, CPUC is, therefore, seeking disposal of its deferral and variance account in this proceeding. The CPUC Group, 1 total claim balance, is \$164,488 and is 8 comprised of the following account balances. Details of these balances can be found in 9 the 2020 IRM Model. 10

Table 5 - Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	23,179
Smart Metering Entity Charge Variance Account	1551	(103)
RSVA - Wholesale Market Service Charge5	1580	(3,086)
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	(546)
RSVA - Retail Transmission Network Charge	1584	(8,605)
RSVA - Retail Transmission Connection Charge	1586	4,824
RSVA - Power4	1588	102,815
RSVA - Global Adjustment4	1589	46,009
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595	,
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		46,009
Total Group 1 Balance excluding Account 1589 - Global		
Adjustment		118,478
Total		164,488

⁷ MFR - Completed tab 3 - continuity schedule in Rate Generator Model

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- CPUC notes that all accounts are being disposed of.
 - Concerning the explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account, the balance of account 1580 was put into the general 1580 account. CPUC confirms that the amounts in the total column claim are correct.
 - CPUC confirms that no adjustments have been made to balances previously approved by the OEB on a final basis
 - CPUC confirms that the GA rate riders were calculated on an energy basis (kWh) as per the OEB model.
 - CPUC is proposing to dispose of its balance using the 1-year default disposition period.
 - All rate riders are determined and calculated per the OEB model and policies.
 - Upon review of the OEB Ltr. Guidance on RPP Settlements and claims process_,
 CPUC, along with its accountants/auditors, confirm that, to the best of its knowledge,
 it followed the guidance from the May 23 letter and does its "true-up" process monthly.
 - Upon review of the new accounting guidance related to accounts 1588 and 1589 –
 Feb 21, 2019, CPUC, along with its accountants/auditors KPMG, confirm that it
 complies with the new policies that have come in effect on August 31, 2019. CPUC
 does not report any adjustments as it uses actual numbers for accounts 1588 and
 1589.
 - As part of its 2019 Cost of Service application, CPUC was asked by the OEB to complete an internal review of the balances in 1588 and 1589 going back to the last disposition which was in 2013. CPUC conducted its internal audit in September and October of 2019.
 - In performing its interal audit, CPUC was expected to used the new accounting
 guidance and used the OEB Illustrative Commodity Model to complete a review of
 each month for every year back to 2014 through 2019 (to date). CPUC notes that it
 reached out to OEB staff on several occation to ensure that the model was
 completed properly.
 - From the review the following adjustment to 1588 and 1589 will be made in the Y/E 2019 for 2018 balances

```
DR 1588 $324,800.43 – Principle
DR 1588 $15,861.91 – Interest
CR 1589 $88,911.38 – Principle
CR 1589 $1,199.70 – Interest
```

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The new balance for Y/E 2018 will be adjusted to be:

Chapleau Hydro Inc. EB-2019-0026

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1 1588 – \$99,987.29 (including interest) 2 1589 - \$44,737.07 (including interest) 3

• CPUC is asking for disposition of its 1588 and 1589 balances on a final basis.

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9 DISPOSITION OF ACCOUNT 1595

- 2 CPUC is not proposing to dispose of any 1595 balances as part of this application.
- 3 The 2017 audited balances which were approved as part of CPUC's 2019 Cost of Service
- 4 Applications were approved on a 2-year basis and as such have not reached sunset plus
- 5 1 year. All filing requirements related to 1595 including populating the 1595 Workform
- 6 are not applicable in this case. ⁸
- 7 CPUC also confirms that there are no residual balances for vintage Account 1595 being
- 8 disposed of and that all historical dispositions of 1595 have only been done once. 9
- 9 CPUC confirms that there are no material residual balances which require further
- analysis, consisting of separating the components of the residual balances by each
- 11 applicable rate rider and by customer rate class.
- 12 As such, CPUC does not need to provide detailed explanations for any significant
- 13 residual balances attributable to specific rate riders for each customer rate class
- 14 including volume differences between forecast volumes (used to calculate the rate
- riders) as compared to actual volumes at which the rate riders were billed. 10

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⁸ MFR - Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.

⁹ MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor ¹⁰ MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

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11 GLOBAL ADJUSTMENT

Chapleau PUC.'s settlement process is summarized below.

Global Adjustment

CPUC does not have any Class A customers. . Chapleau PUC.'s Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate, which has a built-in GA adjustment component, and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately on their bill. Chapleau PUC. uses the GA first estimate to bill its non-RPP Class B customers and to calculate and record unbilled revenues. This treatment applies to all customer classes.

For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid for those customers by the distributor to the IESO.

Monthly Settlement Submissions

When completing the monthly submission for IESO settlements, Chapleau PUC. uses a top-down approach. Chapleau PUC. starts by collecting the current month's wholesale metering data from CPUC's third-party meter management vendor. Data is then collected from the billing system to determine the split between RPP and non-RPP volumes. Chapleau PUC. is required to settle the difference between revenues billed to RPP customers (three-tiered TOU pricing and the two-tiered RPP pricing), and the wholesale cost of power, which includes the amount of the global adjustment allocated to this portion of the distributor's load. The first estimate of the GA is used for this initial calculation, but once the actual GA rate is known, an adjustment is made to true-up in the following month. Chapleau PUC. performs a reconciliation to verify that the year-end balances in the 1588-Power and 1589-GA variance accounts are accurate while ensuring amounts requested for disposition pertain to the correct year.

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Chapleau PUC. has completed the Board's Account 1589 Global Adjustment Analysis Workform, which shows minimal unresolved differences from expected results.

Overall Process and Procedural Controls over the IESO Settlement Process

Chapleau PUC. follows a substantive approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. Management is knowledgeable on the methodologies according to the OEB and IESO requirements and is responsible for updating internal processes and procedures accordingly. Management is also responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement requirements. CPUC uses the Commodity OEB Spreadsheet.

The process designed in Chapleau PUC.'s settlement process includes various reconciliation procedures, including monthly bill testing for each class of customer and regular month-end balancing processes, to ensure that information is accurate and the appropriate methodologies pursuant to the OEB and IESO requirements are met, as well as to ensure the accuracy and validity of the RPP claims.

The monthly IESO settlement (on or before 4th business day of the month) includes the previous month billed consumption and using the 1st GA estimate, which is then combined with the true-up the previous month using actuals.

RPP/non-RPP True-ups are done every month, and since CPUC requests GA disposal after true-ups are completed, no further adjustments are required.

Det	ail	ed	a	p	pı	ro	a	cl	h

- 2 CPUC's step by step approach can be described as:
 - 1. Charge types 1142, 101 and other Power expense items are booked into Account #4705 Power expense (a)
 - 2. Charge type 148 are booked into Account #4707 GA Expense (b)
 - 3. The actual Non-RPP usage (kWh), provided by CPUC's billing system, is multiplied by the Actual IESO posted GA rate to obtain the "Non-RPP GA Cost" (c)
 - 4. The difference of the "GA expense" (b) less the "Non-RPP GA Cost" (c) is credited from Account #4707 and debited in Account #4705. For easier identification, this difference is named "GA RPP portion transferred to Power" (d) in the steps below.

The following section provides details that address questions on Account 1588 & 1589 posed in Appendix A, GA Methodology Description.

Account #1589

- 5. CPUC calculates the billed-to-actual variance of Non-RPP by deducting the Billed GA in the billing system (which is actual consumption multiplied by 1st estimate to the "Non-RPP GA cost" (c). The difference is the monthly GA variance.
- 6. The monthly GA variance is then added to the yearly total GA variance which results in a credit or debit of account #1589

Account #1588

7. For the Power billed-to-actual variance, account #1588, CPUC deducts the actual monthly power billed in the billing system to the sum of actual Power expense (a) + the "GA RPP portion transferred to power" (d). The difference is the monthly Power variance.

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8. The monthly Power variance is then added to the yearly total 1 Power variance, which results in a credit or debit of account #1588. 2 3 Please note all consumptions used in the steps above are actuals, not as billed. (ex: consumption billed in September are August actuals) 4 5 Reconciliation 6 CPUC uses a bottom up approach to complete the reconciliation, by using the 7 actual RPP volume, gathered from the Billing system, and the Global Adjustment 8 Actual rate. Any difference is settled every month. When true-up data is reported 9 with current data. 10 **Capacity Based Recovery (CBR)** 11 CPUC has robust processes and internal controls in place for the preparation, 12 review, verification, and oversight of the account balances being disposed, 13 consistent with the certification requirements in Chapter 1 of the filing 14 requirements 15 In 2012 CPUC reviewed Article 490 in the APH and ensured the correct accounting 16 methods were being followed, specifically that at the end of the fiscal period, the 17 RSVA balance represents the cumulative net differences between the 18 revenue/"billed" and expense/"Charges" accounts and include carrying charges. 19 CPUC uses accrual accounting. 20 Account 1589 – RSVA GA 21 CPUC splits the Global Adjustment Settlement Amounts charged by the IESO 22 between RPP and non-RPP by using the actual percentage of RPP and Non-RPP 23 of the total energy volume for the particular month, as gathered from the 24 Comodity OEB Spreadsheet These amounts are posted to Account #4705 -25 Power Purchased for RPP and Account #4707 – Global Adjustment for Non-RPP 26 in the particular month. 27 The Global Adjustment revenue, which is billed directly to the non-RPP customers, 28 is posted directly to GA Energy Sales –The variance between the expense and 29 revenue is transferred into Account 1589 – RSVA Global Adjustment. 30 Account 1588 – RSVA Power

The value of the energy from the IESO monthly invoices are posted into Account

4705 – Power Purchased for the month the energy was consumed. The energy

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1	revenue is posted directly from the Billing system and poted into the appropriate
2	month. The variance between accounts 4705 - Power Purchased Energy Sales is
3	posted into Account 1588 – RSVA Power. Any balance as a result of the RPP
4	reconciliation is posted into account 4705 Power Purchased in the appropriate
5	fiscal year.

- 6 CPUC is seeking approval for 2018 audited balances,
- 7 CPUC notes that it has completed the GA workform per the filing requirements. The workform
- 8 has been filed along with this application.
- 9 Below are CPUC's responses to the questions in Appendix A of the GA Analysis Workform.

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Table 6 – Allocation of GA balances

			Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption		Total GA \$		
		Total Metered Non-RPP 2018	excluding WMP, Class A and Transition		allocated to Current		
	N	Consumption excluding WMP	Customers' Consumption)	% of total kWh	Class B Customers	GA Rate Rider	
		kWh	kWh				
	2000						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,928	10,928	0.2%	\$84	\$0.0077	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	179,929	179,929	3.0%	\$1,385	\$0.0077	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,786,213	5,786,213	96.8%	\$44,540	\$0.0077	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
	Total	5,977,070	5,977,070	100.0%	\$46,009	111	

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Appendix A - GA Methodology Description

Questions on Accounts 1588 & 1589¹¹

Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

Table 7 - Reconciliation of Account 1588

		Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
	Balance December 31, 2018	(240,675.05)	
Rev	ersals of Principal Adjustments - previous year		
1.	Reversal of Cost of Power accrual from previous year		
	Reversal of CT 1142 true-up from the previous year		
2.			
3.	Unbilled to billed adjustment for the previous year		
	Unbilled to billed adjustment for the previous year Reversal of RPP vs. Non-RPP allocation		

Princ	Principal Adjustments - current year				
5.	Cost of power accrual for 2018 vs. Actual per IESO bill				
6.	True-up of CT 1142 for 2018 consumption recorded in 2019 GL				
7.	Unbilled accrued vs. billed for 2018 consumption				
8.	True-up of RPP vs. Non-RPP allocation of CT 148 based on actual 2018 consumption				
9.	Other	\$343,490.05			
9.		\$343,450.03			
	Sub-Total Principal Adjustments for 2018 consumption (B)				
	Total Principal Adjustments are shown for 2018 (A + B)				
Bal.	For Disposition - 1588 (should match Total Claim column on DVA Continuity Schedule	\$102,815.00			

 $^{^{11}}$ MFR - All distributors must file the responses to the questions in Appendix A of the GA Analysis Workform.

1	2.		ooking expense journal entries for Charge Type (CT) 1142 and CT 148 from the
2			invoice, please confirm which of the following approaches is used:
3		a.	CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-
4			RPP consumption and then booked into Account 1588 and 1589, respectively.
5		b	. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus
6			HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142
7			equaling GA RPP is credited into Account 1589.
8			If another approach is used, please explain in detail.
9		a	. Was the approach described in response to the above questions used
10			consistently for all years for which variances are proposed for disposition? If not,
11			please discuss.
12			
13			CPUC uses method b. CPUC confirms that the approach is consistent all years
14			which variances are proposed for disposition.
15			
16	3.	Ques	tions on CT 1142
17		a.	. Please describe how the initial RPP related GA is determined for settlement forms
18			submitted by day 4 after the month-end (resulting in CT 1142 on the IESO
19			invoice).
20			
21			CPUC uses estimated kWh data collected from our billing system. We then
22			complete the Commodity OEB spreadsheet template.
23			
24		b	. Please describe the process for truing up CT 1142 to actual RPP kWh, including
25			which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true
26			up.
27			CPUC uses the current TOU/Tier 1&2 prices posted by the OEB. CPUC then takes
28			actual RPP kWh data collected from our billing system and completes the
29			Commodity OEB spreadsheet template to determine the true up amount. True
30			ups are completed in the month following the original estimate.
31		C.	Has CT 1142 been trued up for with the IESO for all of 2018?
32			Going back to 2015, CPUC determine that there were errors in calculating true
33			ups. The net basis is an immaterial amount and will be trued up with the IESO in
34			2019 and will be reflected in the 2019 financial statements.

1		d.	Which months from 2018 were trued up in 2019?
2			All
3		e.	Were these true-ups recorded in the 2018 or 2019 balance in the General Ledger?
4			The true ups will be included the 2019 General Ledger
5			
6		f.	Have all of the 2018 related true-up been reflected in the applicant's DVA
7			Continuity Schedule in this proceeding?
8			
9			Yes
10			
11	4. Qu		ions on CT 148
12		a.	Please describe the process for the initial recording of CT 148 in the accounts (i.e.,
13 14			1588 and 1589).
15			CPUC debits the amount for CT 148 from IESO to account 4707.
16			er de debits the amount for er 140 from 1250 to account 4707.
17		b.	Please describe the process for true-up of the GA related cost to ensure that the
18			amounts reflected in Account 1588 are related to RPP GA costs and amounts in
19			1589 are related to only non-RPP GA costs.
20			CPUC completes the Commodity OEB spreadsheet to help determine the GA
21			related cost for RPP customers and Non RPP customers. A journal entry is then
22			made to move the cost of the RPP GA from 4707 to 4705.
0.0			
23		_	What data is used to determine the man DDD DW/b web uses that is resultiblish with
24 25		C.	What data is used to determine the non-RPP kWh volume that is multiplied with
26			the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?
27			expense in Account 1505:
28			CPUC's billing system creates a monthly report detailing the actual Non-RPP kWh
29			volume.
30			
31		d.	Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589
32			based on estimated RPP/non-RPP consumption proportions to actuals based on
33			actual RPP-non-RPP consumption proportions?
34			CPUC bills its customers monthly, and is being invoiced by IESO and Hydro One
35			monthly, and keeps its books opened long enough so that only actuals are used.

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1 2		e.	Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP
3			December 2018
4		f.	Were these true-ups recorded in the 2018 or 2019 balance in the General Ledger?
5			2018
6		g.	Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?
7			Yes
8 9	5.	Quest Sched	ions regarding principal adjustments and reversals on the DVA Continuity ule:
10			ons on Principal Adjustments - Accounts 1588 and 1589
11		a.	Did the applicant have principal adjustments in its 2019 rate proceeding
		a.	
12			which were approved for disposition?
13			
14			No
15			
16		b.	If yes, please provide a break-down of the total amount of principal
17			adjustments that were approved (e.g., true-up of unbilled, true-up of CT 1142,
18			true-up of CT 148, etc.) for each of Accounts 1588 and 1589.
19			N/A
20		C.	Has the applicant reversed the adjustment approved in 2019 rates in its
21			current proposed amount for disposition?
22			N/A
23	6.	NB: or	nly the principal adjustments amounts that were disposed of in the previous
24			eding should be reversed in this proceeding. For example, if no amount
25		•	d to unbilled to billed adjustment for 2018 consumption was included in
26			proceeding, this amount should not be included as a "reversal" from the
		-	•
27		-	ous year.
28		a.	Please confirm that the allocation of charge type 148 has been trued up to actual
29			proportion of RPP/non-RPP consumption in the GL.
30			Yes
31	The ta	bles bel	ow show the allocation of GA balance and the derivation of the GA rate riders.

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12 DISPOSITION OF LRAMVA

- 2 Per the Board's Guidelines for Electricity Distributor Conservation and Demand
- 3 Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must
- 4 apply for disposition of the balance in the LRAMVA at the time of their Cost of Service
- 5 rate applications if the balance is deemed significant by the applicant.
- 6 CPUC is not filing the LRAMVA Workform as part of this application. ¹²CPUC proposes to
- 7 postpone the disposition of LRAMVA claim to a future rate application.

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13 TAX CHANGE

- 10 CPUC has completed worksheets 8 of the IRM model, which resulted in a tax change of
- 11 \$0 from the tax rates embedded in its OEB 2019 Board Approved base rate. Since the
- 12 amount is nil, no further action is required.

13

14

14 ICM/ACM/Z-FACTOR

- 15 CPUC did not apply for an Advanced Incremental module in its last Cost of Service nor is
- applying for recovery of Incremental Capital or Z-Factor in this proceeding. 13
- 17 CPUC notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors
- are not applicable in CPUC's case.

19

20

15 REGULATORY RETURN ON EQUITY - OFF RAMP

- 21 CPUC's current distribution rates were rebased and approved by the OEB in 2012 and
- included an expected (deemed) regulatory return on equity of 9.12%. The OEB allows a

¹² MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

¹³ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

- distributor to earn within +/- 3% of the expected return on equity. The actual return on
- 2 equity for 2018 is -9.19%, which fell outside of the Board Approved 2012 rate of return.
- 3 The main reason being that with total costs being so low and one-time costs being
- 4 sometimes high, it is difficult for a small utility to keep within the range. Having rebased
- 5 in 2019, CPUC is confident that its Actual return will be in line with the Board Approved
- 6 return going forward. CPUC commits to using financial tools and checks to ensure the
- 7 utility maintains its profitability at the approved level going forward. 14

9

Table 8 - Return on Equity Table

	2012BA	2018
Achieved ROE	9.12	6.77
Deemed ROE		9.19
Difference		-18.31

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16 CURRENT TARIFF SHEET

12 CPUC's current tariff sheets are provided in Appendix 1.

13

14

17 PROPOSED TARIFF SHEET

- 15 The proposed tariff sheets generated from the OEB Incentive Rate Setting Mechanism
- 16 Rate Generatior is provided in Appendix 2.

17

18

18 BILL IMPACT

¹⁴ MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

- 1 The Minimum Filing Requirements state that distributors must provide bill impacts, including the
- 2 impact for residential customers at the distributor's 10th consumption percentile. In other
- 3 words, 10% of a distributor's residential customers consume at or less than this level of
- 4 consumption on a monthly basis. In CPUC s case, the 10% percentile was calculated in the
- 5 following manner;

- The utility produced a report which included Residential Customer Number and their
 Monthly Consumptions.
 - The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.
- The report was then sorted by lowest to highest consumption.
- The utility then calculates the 10th percentile by taking 10% of the customer count (or number of records in the report).
- The utility then found the record corresponding to this customer's consumption became the "ceiling" for the lowest 10th percentile.
- The 10th percentile was determined to be 405.¹⁵
- 16 A list of bill impact scenarios is presented over the next several pages, with actual bill impacts
- 17 following the table. ¹⁶
- 18 Bill impacts are provided for typical customers and consumption levels for a range of
- 19 consumption levels relevant to the service territory. CPUC notes that it does not have any
- 20 customers with unique consumption and demand patterns where CPUC needs to show a typical
- 21 impact and provide an explanation.¹⁷ The impacts are shown using the CPUC's EB-2018-0063
- 22 current approved rates and the proposed 2020 distribution rates, including rate riders for the
- recovery of deferral and variance accounts discussed in Exhibit 9.

¹⁵ MFR - Evaluation of bill impact for residential customer at 10th consumption percentile. Describe methodology for determination of 10th consumption percentile. File mitigation plan for whole residential class if impact > 10% for these customers.

¹⁶ MFR - Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

¹⁷ MFR - If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation

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- 1 CPUC notes that at the time of this filing, the OEB has not yet updated its Bill Impact Work Form
- 2 such that CPUC used its own bill impact analysis which replicate an older format of the OEB's
- 3 calculation. ^{18 19} The utility's proposed bill impacts are presented in Appendix C of this Exhibit. ²⁰

Table 9 – Summary of Bill Impacts²¹

RATE CLASSES	Units	Sub-Total						Total	
		Α		В		С		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RES SERVICE CLASSIFICATION - RPP	kWh	0.00	0.00%	3.68	9.47%	3.68	8.04%	3.86	3.31%
GSLESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	0.97	1.05%	10.77	9.71%	10.77	8.44%	11.31	3.58%
GS 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	8.09	1.17%	529.38	59.15%	527.51	41.89%	596.08	8.26%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	0.25	1.06%	0.54	2.27%	0.54	2.23%	0.61	1.82%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	0.32	1.10%	2.10	6.62%	2.09	6.11%	2.36	4.09%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	13.17	1.11%	124.18	9.63%	123.39	8.55%	139.43	3.47%
RES SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	0.00	0.00%	4.45	11.99%	4.45	10.90%	5.03	5.11%
RES SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	0.00	0.00%	8.25	19.89%	8.25	17.05%	9.32	6.15%
RES SERVICE CLASSIFICATION - RPP	kWh	0.00	0.00%	1.98	5.56%	1.98	5.03%	2.08	2.66%
RES SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	0.00	0.00%	13.20	28.00%	13.20	22.69%	14.92	6.76%
RES SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	0.00	0.00%	13.20	28.00%	13.20	22.69%	14.92	6.76%
GS LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	0.97	1.05%	22.97	19.45%	22.97	17.04%	25.96	6.32%
GS 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	8.09	1.17%	529.38	59.15%	527.51	41.89%	596.08	8.26%

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¹⁸ MFR - Completed Bill Impacts Model for all classes in the distributor's tariff schedule. Bill impacts must identify existing rates, proposed changes to rates, and detailed bill impacts.

¹⁹ MFR - Rates and charges input in the tariff schedule and Bill Impacts Model rounded to the decimal places as shown on the existing tariff

²⁰ MFR - Mitigation plan if total bill increases for any customer class exceed 10%

²¹ MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

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Page **30** of **37**

19 CERTIFICATION OF EVIDENCE

- 2 As General Manager of CPUC. I certify that, to the best of my knowledge, the evidence
- 3 filed in CPUC.'s 2019 Incentive Rate-Setting Application is accurate, complete, and
- 4 consistent with the requirements of the Chapter 3 Filing Requirements for Electricity
- 5 Distribution Rate Applications as revised in July of 2019. I also confirm that internal
- 6 controls and processes are in place for the preparation, review, verification, and oversight
- 7 of any account balances that are being requested for disposal.
- 9 Respectfully submitted,
- 11 Original Signed by:

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1

Appendices

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts
Appendix 4	2019 RRWF
Appendix 5	PDF of IRM Rate Generator
Appendix 6	PDF of GA Workform

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Appendix 1 2019 Current Tariff Sheet²²

²²MFR - Current tariff sheet, PDF

Chapleau Public Utilities Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.94
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until May 31, 2021	\$	(2.44)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$	(3.35)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$	0.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0264
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0016
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until May 31, 2021	\$/kWh	0.0050
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$/kWh	0.0032)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.66
Distribution Volumetric Rate	\$/kW	5.0231
Low Voltage Service Rate	\$/kW	0.5413
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.6021
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1527
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$/kW	(1.2109)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until May 31, 2021	\$/kW	0.3887
Retail Transmission Rate - Network Service Rate	\$/kW	2.5088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6595

MONTHLY RATES AND CHARGES - Regulatory Component

FR-2018-0087

Chapleau Public Utilities Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		ED 2010 0007
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	21.72
Distribution Volumetric Rate	\$/kWh	0.0292
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment - effective until May 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
monther rate and onarces regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0087

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Se	rvice Charge	\$	11.00
Di	stribution Volumetric Rate	\$/kW	19.1301
Lc	w Voltage Service Rate	\$/kW	0.4272
Ra	te Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
ef	ective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.5127
Ra	te Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1335
Ra	te Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$/kW	(1.0590)
Re	tail Transmission Rate - Network Service Rate	\$/kW	1.9017
Re	tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5205
M	ONTHLY RATES AND CHARGES - Regulatory Component		
W	nolesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Ca	pacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rι	ral or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
St	andard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.20
Distribution Volumetric Rate	\$/kW	19.5293
Low Voltage Service Rate	\$/kW	0.4185
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment - effective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.5829
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1472
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2021	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5099
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0087

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	¢ 5.40
Service Charge	J.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date June 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Effective and Implementation Date June 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0087

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

ologitory.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	ne	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0705
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0599

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Appendix 2 2020 Proposed Tariff Sheet

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	35.62
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until May 31, 2021	\$	(2.44)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 202	21	
	\$	(3.35)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$	0.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0049
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	\$/kWh	0.0005
Rural or Remote Electricity Rate Protection Charge (RRRP)	Ψ/ΚΨΙΙ	0.0003

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0267
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0049
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0016
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until May 31, 2021	\$/kWh	0.0050
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2	021	
	\$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
monthler ratio 20 marce 20 magainstory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	195.69
Distribution Volumetric Rate	\$/kW	5.0758
Low Voltage Service Rate	\$/kW	0.5413
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	1.7208
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.6021

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2019-0026

		EB-2019-0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1527
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 202	1	
That it does not be produced to the internation transfer of the control of the internation transfer of the control of the cont	\$/kW	(1.2109)
	φ/κνν	(1.2109)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until May 31, 2021	\$/kW	0.3887
Retail Transmission Rate - Network Service Rate	\$/kW	2.4939
	\$/kW	0.6581
Retail Transmission Rate - Line and Transformation Connection Service Rate	Φ/KVV	0.0001
MONTHLY RATES AND CHARGES - Regulatory Component		
morring, rating of material regulatory compensati		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
raid of rainate Electricity rate i retestion endige (rain)	Ψ,	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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\$	17.56
\$/kWh	0.0236
\$/kWh	0.0016
\$/kWh	0.0049
\$/kWh	0.0018
\$/kWh	0.0004
021	
\$/kWh	(0.0032)
\$/kWh	0.0060
\$/kWh	0.0018
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
2	\$/kWh \$/kWh \$/kWh \$/kWh 2021 \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11.12
Distribution Volumetric Rate	\$/kW	19.3310
Low Voltage Service Rate	\$/kW	0.4272
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	1.7815
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.5127
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1335
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31,	2021	
	\$/kW	(1.0590)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8904
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5194
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.87
Distribution Volumetric Rate	\$/kW	19.7344
Low Voltage Service Rate	\$/kW	0.4185
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	1.7346
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) excluding Global Adjustment -		
effective until May 31, 2021 - Approved on an Interim Basis	\$/kW	0.5829
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until May 31, 2021	\$/kW	0.1472
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - effective until May 31, 2	2021	
,	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8809
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5088
MONTHLY RATES AND CHARGES - Regulatory Component		
monthier trated and offactoes acquiatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
, , ,	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	φ	0.23

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
Oct vice offarge	Ψ	0.70

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

astoniei Administration	
Arrears certificate	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account (see Note below)		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	Φ.	44.00
	Ψ.	44 28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per th	е	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

EB-2019-0026

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0026

1.0599

Total Loss Factor - Primary Metered Customer < 5,000 kW

1

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Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0705	1.0705	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0705	1.0705	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0705	1.0705	42,000	115	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0705	1.0705	60		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0705	1.0705	192	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0705	1.0705	22,855	64	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0705	1.0705	405		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0705	1.0705	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0705	1.0705	405		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0705	1.0705	1,200		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0705	1.0705	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0705	1.0705	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0705	1.0705	42,000	115	DEMAND	
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				
Add additional scenarios if required			1.0705	1.0705				

Table 2

Units kWh		A \$										
		\$				В			С		Total Bill	
	4		%		\$	%		\$	%		\$	%
	Ş	-	0.0%	\$	3.68	9.5%	\$	3.68	8.0%	\$	3.86	3.3%
kWh	\$	0.97	1.1%	\$	10.77	9.7%	\$	10.77	8.4%	\$	11.31	3.6%
kW	\$	8.09	1.2%	\$	529.38	59.1%	\$	527.51	41.9%	\$	596.08	8.3%
kWh	\$	(4.50)	-19.3%	\$	(4.20)	-17.6%	\$	(4.20)	-17.3%	\$	(4.75)	-14.1%
kW	\$	0.32	1.1%	\$	2.10	6.6%	\$	2.09	6.1%	\$	2.36	4.1%
kW	\$	11.80	1.0%	\$	122.81	9.5%	\$	122.02	8.5%	\$	137.89	3.4%
kWh	\$	-	0.0%	\$	4.45	12.0%	\$	4.45	10.9%	\$	5.03	5.1%
kWh	\$	-	0.0%	\$	8.25	19.9%	\$	8.25	17.1%	\$	9.32	6.2%
kWh	\$	-	0.0%	\$	1.98	5.6%	\$	1.98	5.0%	\$	2.08	2.7%
kWh	\$	-	0.0%	\$	13.20	28.0%	\$	13.20	22.7%	\$	14.92	6.8%
kWh	\$	-	0.0%	\$	13.20	28.0%	\$	13.20	22.7%	\$	14.92	6.8%
kWh	\$	0.97	1.1%	\$	22.97	19.5%	\$	22.97	17.0%	\$	25.96	6.3%
kW	\$	8.09	1.2%	\$	529.38	59.1%	\$	527.51	41.9%	\$	596.08	8.3%
							_					
	_			-			_					
	kW kWh kW kW kWh kWh kWh kWh	kW \$ kWh \$ kW \$ kW \$ kW \$ kW \$ kWh \$	kW \$ 8.09 kWh \$ (4.50) kW \$ 0.32 kW \$ 11.80 kWh \$ -	kW \$ 8.09 1.2% kWh \$ (4.50) -19.3% kW \$ 0.32 1.1% kW \$ 11.80 1.0% kWh \$ - 0.0% kWh \$ 0.97 1.1%	kW \$ 8.09 1.2% \$ kWh \$ (4.50) -19.3% \$ kW \$ 0.32 1.1% \$ kW \$ 11.80 1.0% \$ kWh \$ - 0.0% \$	kW \$ 8.09 1.2% \$ 529.38 kWh \$ (4.50) -19.3% \$ (4.20) kW \$ 0.32 1.1% \$ 2.10 kW \$ 11.80 1.0% \$ 122.81 kWh \$ - 0.0% \$ 4.45 kWh \$ - 0.0% \$ 8.25 kWh \$ - 0.0% \$ 1.98 kWh \$ - 0.0% \$ 13.20 kWh \$ - 0.0% \$ 13.20 kWh \$ - 0.0% \$ 13.20 kWh \$ 0.97 1.1% \$ 22.97	kW \$ 8.09 1.2% \$ 529.38 59.1% kWh \$ (4.50) -19.3% \$ (4.20) -17.6% kW \$ 0.32 1.1% \$ 2.10 6.6% kW \$ 11.80 1.0% \$ 122.81 9.5% kWh \$ - 0.0% \$ 4.45 12.0% kWh \$ - 0.0% \$ 8.25 19.9% kWh \$ - 0.0% \$ 1.98 5.6% kWh \$ - 0.0% \$ 13.20 28.0% kWh \$ 0.97 1.1% \$ 22.97 19.5%	kW \$ 8.09 1.2% \$ 529.38 59.1% \$ kWh \$ (4.50) -19.3% \$ (4.20) -17.6% \$ kW \$ 0.32 1.1% \$ 2.10 6.6% \$ kW \$ 11.80 1.0% \$ 122.81 9.5% \$ kWh \$ - 0.0% \$ 4.45 12.0% \$ kWh \$ - 0.0% \$ 8.25 19.9% \$ kWh \$ - 0.0% \$ 1.28 5.6% \$ kWh \$ - 0.0% \$ 1.320 28.0% \$ kWh \$ - 0.0% \$ 13.20 28.0% \$ kWh \$ 0.97 1.1% \$ 22.97 19.5% \$	kW \$ 8.09 1.2% \$ 529.38 59.1% \$ 527.51 kWh \$ (4.50) -19.3% \$ (4.20) -17.6% \$ (4.20) kW \$ 0.32 1.1% \$ 2.10 6.6% \$ 2.09 kW \$ 11.80 1.0% \$ 122.81 9.5% \$ 122.02 kWh \$ - 0.0% \$ 4.45 12.0% \$ 4.45 kWh \$ - 0.0% \$ 8.25 19.9% \$ 8.25 kWh \$ - 0.0% \$ 1.98 5.6% \$ 1.98 kWh \$ - 0.0% \$ 13.20 28.0% \$ 13.20 kWh \$ - 0.0% \$ 13.20 28.0% \$ 13.20 kWh \$ 0.97 1.1% \$ 22.97 19.5% \$	kW \$ 8.09 1.2% \$ 529.38 59.1% \$ 527.51 41.9% kWh \$ (4.50) -19.3% \$ (4.20) -17.6% \$ (4.20) -17.3% kW \$ 0.32 1.1% \$ 2.10 6.6% \$ 2.09 6.1% kW \$ 11.80 1.0% \$ 122.81 9.5% \$ 122.02 8.5% kWh \$ - 0.0% \$ 4.45 12.0% \$ 4.45 10.9% kWh \$ - 0.0% \$ 8.25 19.9% \$ 8.25 17.1% kWh \$ - 0.0% \$ 1.98 5.6% \$ 1.98 5.0% kWh \$ - 0.0% \$ 13.20 28.0% \$ 13.20 22.7% kWh \$ - 0.0% \$ 13.20 28.0% \$ 13.20	kW \$ 8.09 1.2% \$ 529.38 59.1% \$ 527.51 41.9% \$ kWh \$ (4.50) -19.3% \$ (4.20) -17.6% \$ (4.20) -17.3% \$ kW \$ 0.32 1.1% \$ 2.10 6.6% \$ 2.09 6.1% \$ kW \$ 11.80 1.0% \$ 122.81 9.5% \$ 122.02 8.5% \$ kWh \$ - 0.0% \$ 4.45 12.0% \$ 4.45 10.9% \$ kWh \$ - 0.0% \$ 8.25 19.9% \$ 8.25 17.1% \$ kWh \$ - 0.0% \$ 1.98 5.6% \$ 1.98 5.0% \$ kWh \$ - 0.0% \$ 13.20 28.0% \$ 13.20 22.7% \$ kWh \$<	kW \$ 8.09 1.2% \$ 529.38 59.1% \$ 527.51 41.9% \$ 596.08 kWh \$ (4.50) -19.3% \$ (4.20) -17.6% \$ (4.20) -17.3% \$ (4.75) kW \$ 0.32 1.1% \$ 2.10 6.6% \$ 2.09 6.1% \$ 2.36 kW \$ 11.80 1.0% \$ 122.81 9.5% \$ 122.02 8.5% \$ 137.89 kWh \$ - 0.0% \$ 4.45 12.0% \$ 4.45 10.9% \$ 5.03 kWh \$ - 0.0% \$ 8.25 19.9% \$ 8.25 17.1% \$ 9.32 kWh \$ - 0.0% \$ 1.98 5.6% \$ 1.98 5.0% \$ 2.08 kWh \$ - 0.0% \$ 13.20

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0705 1.0705 Consumption Demand Current Loss Factor

Proposed/Approved Loss Factor

		Current OI	B-Approve	d		Proposed					Impact		pact
		Rate	Volume	Char	rge		Rate	Volume		Charge			
		(\$)		(\$))		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.94	1	\$	34.94	\$	35.62	1	\$	35.62	\$	0.68	1.95%
Distribution Volumetric Rate	\$	0.0145	750		10.88	\$	0.0118	750	\$	8.85	\$	(2.03)	-18.62%
DRP Adjustment			750	\$	(8.96)			750	\$	(7.61)	\$	1.35	-15.02%
Fixed Rate Riders	\$	(5.37)	1	\$	(5.37)	\$	(5.37)	1	\$	(5.37)	\$	-	0.00%
Volumetric Rate Riders	\$		750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	31.49				\$	31.49	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0824	53	\$	4.35	\$	0.0824	53	\$	4.35	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0016	750	\$	1.20	s	0.0065	750	\$	4.88	\$	3.68	306.25%
Riders	9	0.0010	730	٩	1.20	P	0.0005	750	۳	4.00	۱۳	3.00	300.23 /6
CBR Class B Rate Riders	\$		750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0016	750	\$	1.20	\$	0.0016	750	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	s	0.57	4	s	0.57	\$	_	0.00%
	9	0.57	'	٩	0.57	P	0.57	'	۳	0.57	۱۳	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	38.81				\$	42.49	\$	3.68	9.47%
Total A)				*							· .	3.00	1 1
RTSR - Network	\$	0.0068	803	\$	5.46	\$	0.0068	803	\$	5.46	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0018	803	\$	1.45	\$	0.0018	803	\$	1.45	\$	_	0.00%
Transformation Connection	۳	0.0010	003	Ÿ	1.45	Ψ	0.0010	003	Ψ	1.40	Ψ_		0.0070
Sub-Total C - Delivery (including Sub-				s	45.72				\$	49.39	\$	3.68	8.04%
Total B)				<u> </u>					Ť	.0.00	Ť	0.00	0.0 . 70
Wholesale Market Service Charge	\$	0.0034	803	s	2.73	s	0.0034	803	\$	2.73	\$	_	0.00%
(WMSC)	1	0.0004	000	*	2.70	*	0.0004	000	۳	2.10	"		0.0070
Rural and Remote Rate Protection	•	0.0005	803	\$	0.40	\$	0.0005	803	\$	0.40	\$	_	0.00%
(RRRP)	1		000	l '		l '					l '		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	488	\$		\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$		\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1340	135	\$	18.09	\$	0.1340	135	\$	18.09	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	110.86				\$	114.54		3.68	3.31%
HST	- 1	13%		\$	14.41	l	13%		\$	14.89		0.48	3.31%
8% Rebate		8%		\$	(8.87)		8%		\$	(9.16)	\$	(0.29)	
Total Bill on TOU				\$	116.41				\$	120.26	\$	3.86	3.31%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0705 1.0705 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current 0	EB-Approve	i	Proposed				Impact		
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.55	1	\$ 35.55	\$ 0.37	1.05%		
Distribution Volumetric Rate	\$ 0.0264	2000	\$ 52.80	\$ 0.0267	2000	\$ 53.40	\$ 0.60	1.14%		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ 0.0022	2000	\$ 4.40	\$ 0.0022	2000	\$ 4.40	\$ -	0.00%		
Sub-Total A (excluding pass through)			\$ 92.38			\$ 93.35	\$ 0.97	1.05%		
Line Losses on Cost of Power	\$ 0.0824	141	\$ 11.61	\$ 0.0824	141	\$ 11.61	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$ 0.0016	2,000	\$ 3.20	\$ 0.0065	2,000	\$ 13.00	\$ 9.80	306.25%		
Riders	\$ 0.0016	2,000	3.20	\$ 0.0065	2,000	ş 13.00	φ 9.00	306.23%		
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.57	,	\$ 0.57	\$ 0.57	'	\$ 0.57	\$ -	0.00%		
, , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 110.96			\$ 121.73	\$ 10.77	9.71%		
Total A)			\$ 110.96			\$ 121.73	\$ 10.77	9.71%		
RTSR - Network	\$ 0.0060	2,141	\$ 12.85	\$ 0.0060	2,141	\$ 12.85	\$ -	0.00%		
RTSR - Connection and/or Line and	\$ 0.0018	2,141	\$ 3.85	\$ 0.0018	2,141	\$ 3.85	s -	0.00%		
Transformation Connection	9 0.0016	2,141	ý 3.03	\$ 0.0016	2,141	φ 3.03	φ -	0.00 /6		
Sub-Total C - Delivery (including Sub-			\$ 127.66			\$ 138.43	\$ 10.77	8.44%		
Total B)			\$ 127.00			3 130.43	\$ 10.77	0.4476		
Wholesale Market Service Charge	\$ 0.0034	2,141	\$ 7.28	\$ 0.0034	2,141	\$ 7.28	s -	0.00%		
(WMSC)	\$ 0.0034	2,141	φ 1.20	\$ 0.0034	2,141	φ 1.20] -	0.00%		
Rural and Remote Rate Protection	\$ 0.0005	2,141	\$ 1.07	\$ 0.0005	2,141	\$ 1.07	s -	0.00%		
(RRRP)	,			\$ 0.0005	2,141	1	Ι -			
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	\$ 0.0650		\$ 84.50	\$ 0.0650	1,300	\$ 84.50		0.00%		
TOU - Mid Peak	\$ 0.0940		\$ 31.96	\$ 0.0940	340	\$ 31.96		0.00%		
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 300.96			\$ 311.73	\$ 10.77	3.58%		
HST	139	5	\$ 39.12	13%		\$ 40.53	\$ 1.40	3.58%		
8% Rebate	89	5	\$ (24.08)	8%	,	\$ (24.94)	\$ (0.86)			
Total Bill on TOU			\$ 316.01			\$ 327.32	\$ 11.31	3.58%		

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 42,000 kWh
Demand 115 kW

Current Loss Factor 1.0705 Proposed/Approved Loss Factor 1.0705

	Current C	EB-Approve	d		Proposed	In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66		\$ 193.66	\$ 195.69	1	\$ 195.69	\$ 2.03	1.05%
Distribution Volumetric Rate	\$ 5.0231	115	\$ 577.66	\$ 5.0758	115	\$ 583.72	\$ 6.06	1.05%
Fixed Rate Riders		1	- \$	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.6695	115		-\$ 0.6695	115		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 694.32			\$ 702.41	\$ 8.09	1.17%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.2042	115	\$ 138.48	\$ 2.9250	115	\$ 336.38	\$ 197.89	142.90%
Riders Including GA(kW) Rate Riders	1.2042		Ψ 130.40	¥ 2.3230		330.30	Ψ 137.03	142.5070
CBR Class B Rate Riders	-	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	-	42,000	\$ -	\$ 0.0077	42,000	\$ 323.40	\$ 323.40	
Low Voltage Service Charge	\$ 0.5413	115	\$ 62.25	\$ 0.5413	115	\$ 62.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	s -	1				s -	s -	
	-	'	-	-	'	-	° -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 895.06			\$ 1,424.44	\$ 529.38	59.15%
Total A)								
RTSR - Network	\$ 2.5088	115	\$ 288.51	\$ 2.4939	115	\$ 286.80	\$ (1.71)	-0.59%
RTSR - Connection and/or Line and	\$ 0.6595	115	\$ 75.84	\$ 0.6581	115	\$ 75.68	\$ (0.16)	-0.21%
Transformation Connection	0.0333	113	Ψ 75.04	Ψ 0.0501	113	Ψ 73.00	Ψ (0.10)	-0.2170
Sub-Total C - Delivery (including Sub-			\$ 1.259.41			\$ 1.786.92	\$ 527.51	41.89%
Total B)			1,200.41			Ψ 1,700.32	9 327.31	41.0376
Wholesale Market Service Charge	\$ 0.0034	44.961	\$ 152.87	\$ 0.0034	44.961	\$ 152.87	s -	0.00%
(WMSC)	9 0.0034	44,901	φ 132.07	\$ 0.0034	44,301	φ 132.07	° -	0.0076
Rural and Remote Rate Protection	\$ 0.0005	44,961	\$ 22.48	\$ 0.0005	44,961	\$ 22.48	s -	0.00%
(RRRP)	\$ 0.0005	44,901	φ 22.40	\$ 0.0005	44,301	φ 22. 4 0	° -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	44,961	\$ 4,950.21	\$ 0.1101	44,961	\$ 4,950.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,385.22			\$ 6,912.72	\$ 527.51	8.26%
HST	13%	J	\$ 830.08	13%	,	\$ 898.65	\$ 68.58	8.26%
Total Bill on Average IESO Wholesale Market Price			\$ 7,215.29			\$ 7,811.38	\$ 596.08	8.26%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

 Consumption
 60
 kWh

 Demand
 kW

 Current Loss Factor
 1.0705

 Proposed/Approved Loss Factor
 1.0705

Distribution Volumetric Rate \$ 0.0292 60 \$ 1.75 \$ 0.0236 60 \$ 1.42 \$ (0.34) -19.18%			Current Ol	EB-Approved	i	Т	Proposed				Impact		
Monthly Service Change \$ 21.72 1 \$ 21.72 \$ 17.56 1 \$ 17.56 \$ (4.16) -19.15% Distribution Volumetric Rate \$ 0.0232 60 \$ 1.75 \$ 0.0236 60 \$ 1.42 \$ (0.34) -19.15% Distribution Volumetric Rate Riders \$ 0.0232 60 \$ 1.75 \$ 0.0236 60 \$ 1.42 \$ (0.34) -19.15% Distribution Volumetric Rate Riders \$ 0.0028 60 \$ (0.17) \$ - \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0028 60 \$ (0.17) \$ - \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0028 60 \$ (0.17) \$ - \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0028 4 \$ 0.035 \$ 0.0024 4 \$ 0.035 \$ 0.0024 Distribution Volumetric Rate Riders \$ 0.00824 4 \$ 0.035 \$ 0.0024 4 \$ 0.035 \$ - \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0084 4 \$ 0.035 \$ 0.0024 4 \$ 0.035 \$ - \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0084 5 0.0067 60 \$ 0.40 \$ 0.29 272.22% Distribution Volumetric Rate Riders \$ 0.0016 60 \$ 0.11 \$ 0.0067 60 \$ 0.40 \$ 0.29 272.22% Distribution Volumetric Rate Riders \$ 0.0016 60 \$ 0.10 \$ 0.0016 60 \$ 0.10 \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0016 60 \$ 0.10 \$ 0.0016 60 \$ 0.10 \$ 0.00% Distribution Volumetric Rate Riders \$ 0.0060 64 \$ 0.39 \$ 0.0060 64 \$ 0.39 \$ 0.0060 64 \$ 0.39 \$ 0.0060 Distribution Volumetric Rate Riders \$ 0.0006 64 \$ 0.03 \$ 0.0060 64		R	ate	Volume	Charge		Rate	Volume	Charge				
Distribution Volumetric Rate \$ 0.0292 60 \$ 1.75 \$ 0.0236 60 \$ 1.42 \$ (0.34) -19.18% Fived Rate Ridders \$ -5 5 -5 1 5 -5 5 -5 1 5 -5 5 -5 1 5 -5 5 -5 5 -5 5 5 -5 -5 5 -5 -5		(
Fixed Rate Ridders	Monthly Service Charge	\$										-19.15%	
Volumetric Rate Riders \$ 0.0028 60 \$ (0.17) \$ 0.0028 60 \$ (0.17) \$ 0.0028 \$ \$ \$ \$ \$ \$ \$ \$ \$	Distribution Volumetric Rate	\$	0.0292	60	\$ 1.			60	\$ 1.42		(0.34)	-19.18%	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1				1			-		
Line Losses on Cost of Power Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 0.0018 60 \$ 0.11 \$ 0.0067 60 \$ 0.40 \$ 0.29 272.22% CBR Class B Rate Riders \$ 60 \$ \$ \$ 60 \$ \$ \$ 60 \$.		-\$	0.0028	60			\$ 0.0028	60					
Total Deferral/Variance Account Rate Riders S											(4.50)		
Riders CBR Class B Rate Riders S\$ - 60 \$ - \$ - 60 \$ - \$ - \$ - \$ - 60 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.0824	4	\$ 0.	35 3	\$ 0.0824	4	\$ 0.35	\$	-	0.00%	
Riders (GR Class B Rate Riders (SR Class B Rate Riders (RIGER)		s	0.0018	60	\$ 0	11 1	\$ 0.0067	60	\$ 0.40	l s	0.29	272 22%	
GA Rate Riders \$		*	0.00.0			I.	• 0.000.		'	1	0.20	2.2.2270	
Low Voltage Service Charge \$ 0.0016 60 \$ 0.10 \$ 0.0016 60 \$ 0.10 \$ 0.00%		\$	-				*				-		
Smart Meter Entity Charge (if applicable) \$ - 1		\$	-								-		
Additional Fixed Rate Riders		\$	0.0016	60	\$ 0.	10 3	\$ 0.0016	60	\$ 0.10	\$	-	0.00%	
Additional Volumetric Rate Riders 60 \$ - \$ - 60 \$ - \$ - 5 - 60 \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -		\$ -	1	\$ -	\$	-		
Additional Volumetric Rate Riders 60 \$ - \$ - 60 \$ - \$ - 5 - 60 \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Additional Fixed Rate Riders	s	-	1	\$ -	- 1	s -	1	s -	l _{\$}	_		
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total Connection and/or Line and Francomation Connection and/or Line and Sub-Total Connection and/or Line and Francomation Connection Sub-Total Connection Sub-To	Additional Volumetric Rate Riders	'		60	\$ -	- 1:	\$ -	60	\$ -	s	-		
Total A											(4.00)	47.040/	
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0018 64 \$ 0.12 \$ 0.0018 64 \$ 0.12 \$ 0.0018 64 \$ 0.12 \$ - 0.00%	Total A)				\$ 23.	86			\$ 19.65	>	(4.20)	-17.61%	
Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Sub-Total B S	RTSR - Network	\$	0.0060	64	\$ 0.	39	\$ 0.0060	64	\$ 0.39	\$	-	0.00%	
Transformation Connection Sub-Total B \$ 24.36	RTSR - Connection and/or Line and		0.0040	64		42 .	£ 0.0040	GA.	0.42			0.000/	
Total B	Transformation Connection	P	0.0016	64	\$ 0.	12 1	\$ 0.0016	04	\$ 0.12	3	-	0.00%	
Wholesale Market Service Charge (WMSC) \$ 0.0034 64 \$ 0.22 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 64 \$ 0.03 \$ 0.0005 64 \$ 0.03 \$ - 0.00% RRRP) \$ 0.025 1 \$ 0.25 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00%					\$ 24.	36			\$ 20.16	\$	(4.20)	-17.25%	
(WMSC) \$ 0.0034 64 \$ 0.22 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 64 \$ 0.03 \$ 0.0005 64 \$ 0.03 \$ - 0.00% KRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% YOU - Off Peak \$ 0.0650 39 \$ 2.54 \$ 0.00% TOU - Mid Peak \$ 0.0940 10 \$ 0.96 \$ 0.0940 TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.00% Total Bill on TOU (before Taxes) \$ 29.80 \$ \$ 25.60 \$ (4.20) -14.10% HST 13% \$ 3.87 13% \$ 3.33 (0.55) -14.10%						_				1	` ′		
(RMRP) \$ 0.005 64 \$ 0.03 \$ 0.0005 64 \$ 0.03 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% (RRRP) TOU - Off Peak \$ 0.0650 39 \$ 2.54 \$ 0.0650 39 \$ 2.54 \$ - 0.00% (RRRP) TOU - Mid Peak \$ 0.0940 10 \$ 0.96 \$ 0.0940 10 \$ 0.96 \$ - 0.00% (RRRP) TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% (RRRP) TOU - On Peak \$ 0.0650 39 \$ 2.54 \$ - 0.00% (RRRP) TOU - On Peak \$ 0.0650 39 \$ 2.54 \$ - 0.00% (RRRP) TOU - On Peak \$ 0.0940 10 \$ 0.96 \$ 0.0940 10 \$ 0.96 \$ - 0.00% (RRRP) TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% (RRRP)		\$	0.0034	64	\$ 0.	22 :	\$ 0.0034	64	\$ 0.22	 \$	-	0.00%	
(RRRP) \$ 0.0005 64 \$ 0.03 \$ 0.0005 64 \$ 0.03 \$ 0.0005 64 \$ 0.03 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 39 \$ 2.54 \$ 0.0650 39 \$ 2.54 \$ - 0.00% TOU - Mid Peak \$ 0.0940 10 \$ 0.96 \$ 0.0940 10 \$ 0.96 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% HST \$ 13% \$ 3.87 13% \$ \$ 3.33 \$ (0.55) -14.10%		'							·	1			
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.00% \$ 0.00% TOU - Off Peak \$ 0.0940 10 \$ 0.065 \$ 0.0940 10 \$ 0.96 \$ 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.00% Total Bill on TOU (before Taxes) \$ 29.80 \$ \$ 25.60 \$ (4.20) -14.10% HST 13% \$ 3.87 13% \$ 3.33 \$ (0.55) -14.10%		\$	0.0005	64	\$ 0.	03 :	\$ 0.0005	64	\$ 0.03	\$	-	0.00%	
TOU - Off Peak \$ 0.0650 39 \$ 2.54 \$ 0.0650 39 \$ 2.54 \$ - 0.00% TOU - Mid Peak \$ 0.0940 10 \$ 0.96 \$ 0.0940 11 \$ 0.96 \$ 0.0940 11 \$ 0.96 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0			0.05	4		۱ م			6 0.05	1		0.000/	
TOU - Mid Peak \$ 0.0940 10 \$ 0.996 \$ 0.0940 11 \$ 0.96 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% TOU - ON Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$		3		۱ ۵۰				20			-		
TOU - On Peak \$ 0.1340 11 \$ 1.45 \$ 0.1340 11 \$ 1.45 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 3.87 13% \$ 3.33 \$ (0.55) -14.10%		3									-		
Total Bill on TOU (before Taxes) \$ 29.80 \$ \$ 25.60 \$ (4.20) -14.10% HST \$ 3.87 \$ 13% \$ 3.33 \$ (0.55) -14.10%		3											
HST 13% \$ 3.87 13% \$ 3.33 \$ (0.55) -14.10%	100 - OII I Gak	4	0.1340	- ''	۱.	+0	φ 0.1340	11	φ 1.45	Įφ	-	0.00%	
HST 13% \$ 3.87 13% \$ 3.33 \$ (0.55) -14.10%	Total Bill on TOLL (before Taxes)				\$ 20	80			\$ 25.60	l ¢	(4.20)	-14 10%	
12.5			13%				13%						
9 35.01 \$ 20.32 \$ (4.73) *14.107.			1370				1370					-	
	Total Bill Oil 100				y 33.	07			Ψ 20.52	Ψ	(4.73)	-14.10 /6	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Curr	ent OEB-Appro	ved	Proposed					Impact			
	Rate	Volum	e	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		1.00	1	\$ 11.00	\$	11.12	1	\$	11.12	\$	0.12	1.09%
Distribution Volumetric Rate	\$ 19.	301	1	\$ 19.13	\$	19.3310	1	\$	19.33	\$	0.20	1.05%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$ 0.	255	1	\$ (0.93)	-\$	0.9255	1	\$	(0.93)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 29.20				\$	29.53	\$	0.32	1.10%
Line Losses on Cost of Power	\$ 0.	824	14	\$ 1.11	\$	0.0824	14	\$	1.11	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 1	254	1 l	\$ 1.03	s	2.8069	1	\$	2.81	\$	1.78	173.74%
Riders Including GA(kW) Rate Riders			١.		۳.	2.0000		۳	2.01	*	1.70	110.1470
CBR Class B Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$			\$ -	\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$ 0.	1272	1	\$ 0.43	\$	0.4272	1	\$	0.43	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	_	1	\$ -	s	_	1	\$	_	\$	_	
	•	-	١.	•	۳.	_	•	l '		Ι΄.		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1	\$ -	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 31.77				\$	33.87	s	2.10	6.62%
Total A)				•						, T		
RTSR - Network	\$ 1.	017	1	\$ 1.90	\$	1.8904	1	\$	1.89	\$	(0.01)	-0.59%
RTSR - Connection and/or Line and	\$ 0.	205	1	\$ 0.52	\$	0.5194	1	\$	0.52	\$	(0.00)	-0.21%
Transformation Connection	,			* ****			•	*		Ť	()	
Sub-Total C - Delivery (including Sub-				\$ 34.19				\$	36.28	\$	2.09	6.11%
Total B)			_	* *****				*		, T		*******
Wholesale Market Service Charge	\$ 0.	0034 2	06	\$ 0.70	s	0.0034	206	\$	0.70	\$	_	0.00%
(WMSC)	,	-	-	•	1			*		*		
Rural and Remote Rate Protection	\$ 0.	0005 2	06	\$ 0.10	\$	0.0005	206	\$	0.10	\$	-	0.00%
(RRRP)					Ľ					1		
Standard Supply Service Charge		0.25	_1		\$	0.25		\$	0.25		-	0.00%
TOU - Off Peak					\$	0.0650	125	\$	8.11		-	0.00%
TOU - Mid Peak			33	\$ 3.07	\$	0.0940	33	\$	3.07	\$	-	0.00%
TOU - On Peak	\$ 0.	340	35	\$ 4.63	\$	0.1340	35	\$	4.63	\$	-	0.00%
				A					## 1-		0.00	4.650
Total Bill on TOU (before Taxes)				\$ 51.06		400/		3	53.15		2.09	4.09%
HST		13%		\$ 6.64		13%		\$	6.91	\$	0.27	4.09%
Total Bill on TOU				\$ 57.69				\$	60.06	\$	2.36	4.09%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

22,855 kWh 64 kW 1.0705 1.0705 Consumption Demand Current Loss Factor

Proposed/Approved Loss Factor

		urrent Of	B-Approved	ı	Proposed				Impact				
	Rate		Volume	Char			Rate	Volume	Charg	ge			
	(\$)			(\$)			(\$)		(\$)		\$ (Change	% Change
Monthly Service Charge	\$	4.20	1	\$	4.20	\$	2.87	1	\$	2.87	\$	(1.33)	-31.67%
Distribution Volumetric Rate	\$	19.5293	64	\$	1,249.88	\$	19.7344	64	\$	1,263.00	\$	13.13	1.05%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	1.0201	64	\$	(65.29)	-\$	1.0201	64	\$	(65.29)		-	0.00%
Sub-Total A (excluding pass through)					1,188.79					1,200.59	\$	11.80	0.99%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	1.1658	64	\$	74.61	s	2.9004	64	\$	185.63	\$	111.01	148.79%
Riders Including GA(kW) Rate Riders	*	1.1030	04	Ψ	74.01	۳ ا	2.3004	04	¥	103.03	Ι Ψ	111.01	140.7370
CBR Class B Rate Riders	\$	-	64	\$	-	\$	-	64	\$	-	\$	-	
GA Rate Riders	\$	-	22,855	\$	-	\$	-	22,855	\$	-	\$	-	
Low Voltage Service Charge	\$	0.4185	64	\$	26.78	\$	0.4185	64	\$	26.78	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	٠	_	1	\$	_	\$	_	
	*	-	'	Ψ	- 1	۳ ا	-	•	¥	-	Ι Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			64	\$	-	\$	-	64	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	1,290.18				\$	1,412.99	\$	122.81	9.52%
Total A)				·	· .						· .		
RTSR - Network	\$	1.8921	64	\$	121.09	\$	1.8809	64	\$	120.38	\$	(0.72)	-0.59%
RTSR - Connection and/or Line and	s	0.5099	64	\$	32.63	s	0.5088	64	\$	32.56	\$	(0.07)	-0.22%
Transformation Connection	ļ*	0.0000	04	Ψ	02.00	Ψ.	0.0000		•	02.00	Ψ	(0.01)	0.2270
Sub-Total C - Delivery (including Sub-				\$	1.443.91				\$	1.565.94	s	122.02	8.45%
Total B)				*	.,				*	.,000.0 .	*		0.1070
Wholesale Market Service Charge	s	0.0034	24,466	\$	83.19	s	0.0034	24,466	\$	83.19	\$	_	0.00%
(WMSC)	*	0.0004	24,400	Ψ	00.10	*	0.0004	24,400	•	00.10	"		0.0070
Rural and Remote Rate Protection	s	0.0005	24,466	\$	12.23	s	0.0005	24,466	\$	12.23	\$	_	0.00%
(RRRP)	*		24,400			1		24,400	•	-	l '		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650			1,033.70		0.0650	15,903		1,033.70		-	0.00%
TOU - Mid Peak	\$	0.0940		\$		\$	0.0940	4,159	\$	390.97		-	0.00%
TOU - On Peak	\$	0.1340	4,404	\$	590.13	\$	0.1340	4,404	\$	590.13	\$	-	0.00%
Total Bill on TOU (before Taxes)					3,554.38				\$	3,676.40		122.02	3.43%
HST		13%		\$	462.07		13%		\$	477.93	\$	15.86	3.43%
Total Bill on TOU				\$	4,016.45				\$	4,154.33	\$	137.89	3.43%

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 405

 kWh
 - kW Demand 1.0705 Current Loss Factor Proposed/Approved Loss Factor 1.0705

	Current OI	B-Approved	i		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.94		\$ 34.94	\$ 35.62	1	\$ 35.62	\$ 0.68	1.95%
Distribution Volumetric Rate	\$ 0.0145	405	\$ 5.87	\$ 0.0118	405	\$ 4.78	\$ (1.09)	-18.62%
DRP Adjustment		405	\$ (3.95)		405	\$ (3.54)	\$ 0.41	-10.46%
Fixed Rate Riders	\$ (5.37)	1	\$ (5.37)	\$ (5.37)	1	\$ (5.37)	\$ -	0.00%
Volumetric Rate Riders	\$ -	405		\$ -	405		\$ -	
Sub-Total A (excluding pass through)			\$ 31.49			\$ 31.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	29	\$ 3.14	\$ 0.1101	29	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0016	405	\$ 0.65	\$ 0.0065	405	\$ 2.63	\$ 1.98	306.25%
Riders	\$ 0.0016	405	\$ 0.00	\$ 0.0065	405	\$ 2.03	φ 1.90	300.23%
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ 0.0016	405	\$ 0.65	\$ 0.0077	405	\$ 3.12	\$ 2.47	381.25%
Low Voltage Service Charge	\$ 0.0016	405	\$ 0.65	\$ 0.0016	405	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	4	\$ 0.57	\$ 0.57		\$ 0.57	\$ -	0.00%
	\$ 0.57	'	\$ 0.57	\$ 0.57		\$ U.57	- ·	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 37.15			\$ 41.60	\$ 4.45	11.99%
Total A)			\$ 37.15			\$ 41.0U	a 4.45	11.99%
RTSR - Network	\$ 0.0068	434	\$ 2.95	\$ 0.0068	434	\$ 2.95	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0018	434	\$ 0.78	\$ 0.0018	434	\$ 0.78	s -	0.00%
Transformation Connection	\$ 0.0018	434	\$ 0.76	\$ 0.0016	434	Φ 0.76	Ψ -	0.0076
Sub-Total C - Delivery (including Sub-			\$ 40.88			\$ 45.33	\$ 4.45	10.90%
Total B)			ş 40.00			ψ 45.33	φ 4.45	10.50 /6
Wholesale Market Service Charge	\$ 0.0034	434	\$ 1.47	\$ 0.0034	434	\$ 1.47	\$ -	0.00%
(WMSC)	\$ 0.0034	434	\$ 1.47	\$ 0.0034	434	a 1.47	- ·	0.00%
Rural and Remote Rate Protection	\$ 0.0005	434	\$ 0.22	\$ 0.0005	434	\$ 0.22	s -	0.00%
(RRRP)	\$ 0.0005	434	\$ 0.22	\$ 0.0005	434	3 0.22	- \$	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	405	\$ 44.59	\$ 0.1101	405	\$ 44.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 87.16			\$ 91.61	\$ 4.46	5.11%
HST	13%		\$ 11.33	13%		\$ 11.91	\$ 0.58	5.11%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 98.49			\$ 103.52	\$ 5.03	5.11%
, , , , , , , , , , , , , ,								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

KEF/NUII-KEF.	Non-KPP (Reta	ner)
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current O	EB-Approved	i		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.94		\$ 34.94	\$ 35.62		\$ 35.62	\$ 0.68	1.95%
Distribution Volumetric Rate	\$ 0.0145	750	\$ 10.88	\$ 0.0118	750	\$ 8.85	\$ (2.03)	-18.62%
DRP Adjustment		750	\$ (8.96)		750	\$ (7.61)	\$ 1.35	-15.02%
Fixed Rate Riders	\$ (5.37)	1	\$ (5.37)	\$ (5.37)	1	\$ (5.37)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.49			\$ 31.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	53	\$ 5.82	\$ 0.1101	53	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0016	750	\$ 1.20	\$ 0.0065	750	\$ 4.88	\$ 3.68	306.25%
Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0005	/50	\$ 4.00	φ 3.00	300.23%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0077	750	\$ 5.78	\$ 4.58	381.25%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57		\$ 0.57	\$ 0.57		\$ 0.57	\$ -	0.00%
, , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	,	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 41.48			\$ 49.73	\$ 8.25	19.89%
Total A)			\$ 41.40			a 49.73	φ 0.25	19.09%
RTSR - Network	\$ 0.0068	803	\$ 5.46	\$ 0.0068	803	\$ 5.46	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0018	803	\$ 1.45	\$ 0.0018	803	\$ 1.45	s -	0.00%
Transformation Connection	\$ 0.0018	003	\$ 1.45	\$ 0.0016	003	a 1.45	- ·	0.00%
Sub-Total C - Delivery (including Sub-			\$ 48.39			\$ 56.64	\$ 8.25	17.05%
Total B)			\$ 40.39			3 30.04	\$ 0.25	17.05%
Wholesale Market Service Charge	\$ 0.0034	803	\$ 2.73	\$ 0.0034	803	\$ 2.73	\$ -	0.00%
(WMSC)	\$ 0.0034	003	\$ 2.13	\$ 0.0034	003	\$ 2.13	- ·	0.00%
Rural and Remote Rate Protection	\$ 0.0005	803	\$ 0.40	\$ 0.0005	803	\$ 0.40	s -	0.00%
(RRRP)	\$ 0.0005	003	\$ 0.40	\$ 0.0005	003	ş 0.40	- \$	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.09			\$ 142.34		6.15%
HST	13%		\$ 17.43	13%		\$ 18.50	\$ 1.07	6.15%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 151.52			\$ 160.85	\$ 9.32	6.15%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

405 kWh - kW 1.0705 1.0705 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

Rate Sign			Current O	EB-Approved	ed Proposed					Impact				
Monthly Service Charge \$ 34,94 1 5 34,94 5 35,62 1 \$ 35,62 5 0.68 1,95% DEP Adjustment				Volume					Volume					
Distribution Volumetric Rate \$ 0.0145 405 \$ 5.87 \$ 0.0148 405 \$ 6.354 \$ 0.09 .18.62%														
DRP Adjustment Motion Mot	Monthly Service Charge	\$				34.94	\$					\$		
Fixed Rate Ridders \$ (5.37) 1 \$ (5.37) \$ (5.3	Distribution Volumetric Rate	\$	0.0145			5.87	\$	0.0118	405	\$			(1.09)	-18.62%
Volumetric Rate Riders \$ - 405 \$ - \$ \$ - 405 \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	DRP Adjustment			405	\$	(3.95)			405	\$	(3.54)	\$	0.41	-10.46%
Volumetric Rate Riders \$ - 405 \$ - \$ - 405 \$ - \$ - 0.00%	Fixed Rate Riders	\$	(5.37)	1	\$	(5.37)	\$	(5.37)	1	\$	(5.37)	\$	-	0.00%
Line Losses on Cost of Power \$ 0.0824 29 \$ 2.35 \$ 0.0824 29 \$ 2.35 \$ - 0.00% Total Deferral/Variance Account Rate \$ 0.0016 405 \$ 0.65 \$ 0.0065 405 \$ 2.63 \$ 1.98 306.25% Riders CBR Class B Rate Riders \$ - 405 \$ - \$ - 405 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Volumetric Rate Riders	\$		405	\$		\$	- 1	405	\$		\$	-	
Line Losses on Cost of Power \$ 0.0824 29 \$ 2.35 \$ 0.0824 29 \$ 2.35 \$ - 0.00% Total Deferral/Variance Account Rate \$ 0.0016 405 \$ 0.65 \$ 0.0065 405 \$ 2.63 \$ 1.98 306.25% Riders Riders GAR Rate Riders \$ - 405 \$ - \$ - 405 \$ - 405 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Sub-Total A (excluding pass through)				\$	31.49				\$	31.49	\$	-	0.00%
Riders \$ 0.0016 405 \$ 0.05 \$ 0.005 405 \$ 2.83 \$ 1.98 305.25% CBR Class B Rate Riders \$ - 405 \$ - \$ - \$ - 405 \$ - \$ - \$ 5 - \$	Line Losses on Cost of Power	\$	0.0824	29	\$	2.35	\$	0.0824	29	\$	2.35	\$	-	0.00%
Riders S	Total Deferral/Variance Account Rate		0.0040	405	_	0.05		0.0005	405		0.00	_	4.00	200 250/
GA Rate Riders \$	Riders	Þ	0.0016	405) Þ	0.05	Þ	0.0065	405	Þ	2.63	a	1.98	306.25%
GA Rate Riders Low Voltage Service Charge \$ 0.0016 405 \$ 0.65 \$ 0.0016 405 \$ 0.65 \$ 0.0016 405 \$ 0.65 \$ - 0.000% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 1 \$ 0.57	CBR Class B Rate Riders	\$		405	\$	_	\$	-	405	\$	_	\$	-	
Low Voltage Service Charge \$ 0.0016 405 \$ 0.65 \$ 0.0016 405 \$ 0.65 \$ 0.0076 Amart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.50 \$ 0.50 \$ 0.0008 Additional Fixed Rate Riders \$ 0.008	GA Rate Riders	\$	-		s s	_	Ś	_		\$	_	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - - - - - \$ - <td></td> <td>Š</td> <td>0.0016</td> <td>405</td> <td>\$</td> <td>0.65</td> <td>\$</td> <td>0.0016</td> <td>405</td> <td>\$</td> <td>0.65</td> <td>\$</td> <td>-</td> <td>0.00%</td>		Š	0.0016	405	\$	0.65	\$	0.0016	405	\$	0.65	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1		1.			l '		l I			Ĭ		1.		
Additional Volumetric Rate Riders 405 \$ - \$ - 405 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$	emart motor zmary emarge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Volumetric Rate Riders 405 \$ - \$ - 405 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$	Additional Fixed Rate Riders	s		1	s	_	s	_	1	\$	_	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 35.71 \$ 37.69 \$ 1.98 \$ 5.56%		*		405		_	Š				_		_	
Total A							Ť			_		_		
RTSR - Network S					\$	35.71				\$	37.69	\$	1.98	5.56%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0018 434 \$ 0.78 \$ 0.0018 434 \$ 0.78 \$ 0.0008 \$ 39.44 \$		\$	0.0068	434	S	2 95	s	0.0068	434	\$	2.95	\$	_	0.00%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B)		,			· .		ľ			*		Ι΄.		
Sub-Total C - Delivery (including Sub-Total B)		\$	0.0018	434	\$	0.78	\$	0.0018	434	\$	0.78	\$	-	0.00%
Total B					_	20.11					44.40	_	4.00	= 000/
(WMSC) \$ 0.0034 4.34 \$ 1.47 \$ 0.0034 434 \$ 1.47 \$ 0.0034 434 \$ 1.47 \$ 0.0034 434 \$ 1.47 \$ 0.0034 434 \$ 1.47 \$ 0.0034 434 \$ 0.0034 \$ 0.0006 0.0006 434 \$ 0.22 \$ 0.00% <th< td=""><td>Total B)</td><td></td><td></td><td></td><td>,</td><td>39.44</td><td></td><td></td><td></td><td>) \$</td><td>41.42</td><td>)</td><td>1.98</td><td>5.03%</td></th<>	Total B)				,	39.44) \$	41.42)	1.98	5.03%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005	Wholesale Market Service Charge	_		40.4	_	4 47			40.4	_		_		0.000/
(RRRP) \$ 0.0005 4.34 \$ 0.22 \$ 0.0005 4.34 \$ 0.22 \$ - 0.00% Standard Supply Service Charge \$ 0.650 263 \$ 17.11 \$ 0.0650 263 \$ 17.11 \$ 0.0650 263 \$ 17.11 \$ 0.00% TOU - Mid Peak \$ 0.0940 69 \$ 6.47 \$ 0.0940 69 \$ 6.47 \$ 0.0940 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.00% TOU - On Peak \$ 0.00% TOU -	(WMSC)	\$	0.0034	434	\$	1.47	,	0.0034	434	\$	1.47	\$	-	0.00%
(RKRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 263 \$ 17.11 \$ 0.0650 263 \$ 17.11 \$ - 0.00% TOU - Off Peak \$ 0.0940 69 \$ 6.47 \$ 0.0940 69 \$ 6.47 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 74.73 \$ 76.71 \$ 1.98 2.66% 8% Rebate 8% \$ (5.98) 8% \$ (6.14) \$ (0.16)	Rural and Remote Rate Protection			404		0.00	١.		40.4					0.000/
TOU - Off Peak \$ 0.0650 263 \$ 17.11 \$ 0.0650 263 \$ 17.11 \$ - 0.00% TOU - Mid Peak \$ 0.0940 69 \$ 6.47 \$ 0.0940 69 \$ 6.47 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 0.26 \$ 0.66% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 0.26 \$ 0.66% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$ 9.77 \$		\$	0.0005	434	\$	0.22	\$	0.0005	434	\$	0.22	\$	-	0.00%
TOU - Off Peak \$ 0.0650 263 \$ 17.11 \$ 0.0650 263 \$ 17.11 \$ - 0.00% TOU - Mid Peak \$ 0.0940 69 \$ 6.47 \$ 0.0940 69 \$ 6.47 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ - 0.00% TOU - ON PEAK TOU - ON P	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Mid Peak \$ 0.0940 69 \$ 6.47 \$ 0.0940 69 \$ 6.47 \$ 0.0000 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ 0.0000 70		Š	0.0650	263	\$		\$	0.0650	263	\$	17.11	\$	-	0.00%
TOU - On Peak \$ 0.1340 73 \$ 9.77 \$ 0.1340 73 \$ 9.77 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 9.71 13% \$ 9.77 \$ 0.266% 8% Rebate 8% \$ (5.98) 8% \$ (6.14) \$ (0.16)		Š								\$			-	
Total Bill on TOU (before Taxes)		Š			ŝ							\$	-	
HST 13% \$ 9.71 13% \$ 9.97 \$ 0.26 2.66% 8% Rebate 8% \$ (5.98) 8% \$ (6.14) \$ (0.16)		T T			Ť	4.1. 1	Ť	011010		Ť		, ,		0.00.1
HST 13% \$ 9.71 13% \$ 9.97 \$ 0.26 2.66% 8% Rebate 8% \$ (5.98) 8% \$ (6.14) \$ (0.16)	Total Rill on TOLL (before Taxes)				s	74.73				\$	76.71	\$	1.98	2 66%
8% Rebate			13%				l	13%		ŝ				
														2.0070
10.40 \$ 10.40 \$ 00.50 \$ 2.00 2.00%			0 70					0 70		-				2 660/
	Total Bill Oil TOU				¥	70.40				Ψ	00.55	Ψ	2.00	2.00%

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 1,200

 kWh
 - kW Demand 1.0705 Current Loss Factor Proposed/Approved Loss Factor 1.0705

		B-Approved			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge \$	34.94	1	\$ 34.94	\$ 35.62	1	\$ 35.62	\$ 0.68	1.95%
Distribution Volumetric Rate \$	0.0145	1200	\$ 17.40	\$ 0.0118	1200	\$ 14.16	\$ (3.24)	-18.62%
DRP Adjustment		1200	\$ (15.48)		1200	\$ (12.92)	\$ 2.56	-16.54%
Fixed Rate Riders \$	(5.37)	1	\$ (5.37)	\$ (5.37)	1	\$ (5.37)	\$ -	0.00%
Volumetric Rate Riders \$	-	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.49			\$ 31.49	\$ -	0.00%
Line Losses on Cost of Power \$	0.1101	85	\$ 9.31	\$ 0.1101	85	\$ 9.31	\$ -	0.00%
Total Deferral/Variance Account Rate		4 000	4.00		4.000		\$ 5.88	000.050/
Riders	0.0016	1,200	\$ 1.92	\$ 0.0065	1,200	\$ 7.80	\$ 5.88	306.25%
CBR Class B Rate Riders \$	-	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders \$	0.0016	1,200	\$ 1.92	\$ 0.0077	1,200	\$ 9.24	\$ 7.32	381.25%
Low Voltage Service Charge \$	0.0016		\$ 1.92	\$ 0.0016		\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge (if applicable)							_	
smart motor Emily change (in approache)	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders \$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 47.13		, and the second	\$ 60.33	\$ 13.20	28.00%
Total A)			\$ 47.13			\$ 60.33	\$ 13.20	28.00%
RTSR - Network \$	0.0068	1,285	\$ 8.74	\$ 0.0068	1,285	\$ 8.74	\$ -	0.00%
RTSR - Connection and/or Line and	0.0018	1,285	\$ 2.31	\$ 0.0018	1,285	\$ 2.31	s -	0.00%
Transformation Connection	0.0016	1,200	\$ 2.31	\$ 0.0016	1,205	\$ 2.31	ъ -	0.00%
Sub-Total C - Delivery (including Sub-			\$ 58.18			\$ 71.38	\$ 13.20	22.69%
Total B)			φ 30.10			ψ /1.30	ψ 13.20	22.05/0
Wholesale Market Service Charge	0.0034	1,285	\$ 4.37	\$ 0.0034	1.285	\$ 4.37	\$ -	0.00%
(WMSC)	0.0034	1,200	φ 4.37	\$ 0.0034	1,200	9 4.37		0.0076
Rural and Remote Rate Protection	0.0005	1,285	\$ 0.64	\$ 0.0005	1,285	\$ 0.64		0.00%
(RRRP)	0.0005	1,200	\$ 0.04	\$ 0.0005	1,205	ş 0.04	- \$	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price \$	0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 195.31			\$ 208.51	\$ 13.20	6.76%
HST	13%		\$ 25.39	13%		\$ 27.11	\$ 1.72	6.76%
8% Rebate	8%			8%		·	'	
Total Bill on Non-RPP Avg. Price	0,0		\$ 220.70	0,0		\$ 235.62	\$ 14.92	6.76%
, , , , , , , , , , , , , , , , , , ,								217 670

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 1,200

 kWh
 - kW Demand 1.0705 Current Loss Factor Proposed/Approved Loss Factor 1.0705

		B-Approved			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge \$	34.94	1	\$ 34.94	\$ 35.62	1	\$ 35.62	\$ 0.68	1.95%
Distribution Volumetric Rate \$	0.0145	1200	\$ 17.40	\$ 0.0118	1200	\$ 14.16	\$ (3.24)	-18.62%
DRP Adjustment		1200	\$ (15.48)		1200	\$ (12.92)	\$ 2.56	-16.54%
Fixed Rate Riders \$	(5.37)	1	\$ (5.37)	\$ (5.37)	1	\$ (5.37)	\$ -	0.00%
Volumetric Rate Riders \$	-	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.49			\$ 31.49	\$ -	0.00%
Line Losses on Cost of Power \$	0.1101	85	\$ 9.31	\$ 0.1101	85	\$ 9.31	\$ -	0.00%
Total Deferral/Variance Account Rate		4 000	4.00		4.000		\$ 5.88	000.050/
Riders	0.0016	1,200	\$ 1.92	\$ 0.0065	1,200	\$ 7.80	\$ 5.88	306.25%
CBR Class B Rate Riders \$	-	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders \$	0.0016	1,200	\$ 1.92	\$ 0.0077	1,200	\$ 9.24	\$ 7.32	381.25%
Low Voltage Service Charge \$	0.0016		\$ 1.92	\$ 0.0016		\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge (if applicable)							_	
smart motor Emily change (in approache)	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders \$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 47.13		, and the second	\$ 60.33	\$ 13.20	28.00%
Total A)			\$ 47.13			\$ 60.33	\$ 13.20	28.00%
RTSR - Network \$	0.0068	1,285	\$ 8.74	\$ 0.0068	1,285	\$ 8.74	\$ -	0.00%
RTSR - Connection and/or Line and	0.0018	1,285	\$ 2.31	\$ 0.0018	1,285	\$ 2.31	s -	0.00%
Transformation Connection	0.0016	1,200	\$ 2.31	\$ 0.0016	1,205	\$ 2.31	ъ -	0.00%
Sub-Total C - Delivery (including Sub-			\$ 58.18			\$ 71.38	\$ 13.20	22.69%
Total B)			φ 30.10			ψ /1.30	ψ 13.20	22.05/0
Wholesale Market Service Charge	0.0034	1,285	\$ 4.37	\$ 0.0034	1.285	\$ 4.37	\$ -	0.00%
(WMSC)	0.0034	1,200	φ 4.37	\$ 0.0034	1,200	9 4.37		0.0076
Rural and Remote Rate Protection	0.0005	1,285	\$ 0.64	\$ 0.0005	1,285	\$ 0.64		0.00%
(RRRP)	0.0005	1,200	\$ 0.04	\$ 0.0005	1,205	ş 0.04	- \$	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price \$	0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 195.31			\$ 208.51	\$ 13.20	6.76%
HST	13%		\$ 25.39	13%		\$ 27.11	\$ 1.72	6.76%
8% Rebate	8%			8%		·	'	
Total Bill on Non-RPP Avg. Price	0,0		\$ 220.70	0,0		\$ 235.62	\$ 14.92	6.76%
, , , , , , , , , , , , , , , , , , ,								217 670

Current Loss Factor Proposed/Approved Loss Factor 1.0705

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18		\$ 35.18	\$ 35.55		\$ 35.55		1.05%
Distribution Volumetric Rate	\$ 0.0264	2000	\$ 52.80	\$ 0.0267	2000	\$ 53.40	\$ 0.60	1.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0022	2000		\$ 0.0022	2000		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 92.38			\$ 93.35		1.05%
Line Losses on Cost of Power	\$ 0.1101	141	\$ 15.52	\$ 0.1101	141	\$ 15.52	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0016	2,000	\$ 3.20	\$ 0.0065	2,000	\$ 13.00	\$ 9.80	306.25%
Riders	0.0010	1		0.0000	1	'	*	000.2070
CBR Class B Rate Riders	-	2,000	-	\$ -	2,000		- \$	
GA Rate Riders	\$ 0.0016		\$ 3.20	\$ 0.0077		\$ 15.40	\$ 12.20	381.25%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1 1	\$ 0.57	\$ 0.57	1	\$ 0.57	ls -	0.00%
	0.07	1 .	Ψ 0.07	0.07		'	l '	0.0070
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 118.07			\$ 141.04	\$ 22.97	19.45%
Total A)			l '			•	,	
RTSR - Network	\$ 0.0060	2,141	\$ 12.85	\$ 0.0060	2,141	\$ 12.85	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0018	2.141	\$ 3.85	\$ 0.0018	2.141	\$ 3.85	 \$ -	0.00%
Transformation Connection	0.0010	2,171	Ψ 0.00	0.0010	2,141	Ψ 0.00	Ι Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 134.77			\$ 157.74	\$ 22.97	17.04%
Total B)			•			•	¥ -2.0.	
Wholesale Market Service Charge	\$ 0.0034	2,141	\$ 7.28	\$ 0.0034	2,141	\$ 7.28	ls -	0.00%
(WMSC)	0.0004	2,171	7.20	0.0004	2,141	7.20	4	0.0070
Rural and Remote Rate Protection	\$ 0.0005	2,141	\$ 1.07	\$ 0.0005	2,141	\$ 1.07	s -	0.00%
(RRRP)	0.000	2,141	Ψ 1.07	Ψ 0.0003	2,171	Ψ 1.07	Ψ -	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 363.32			\$ 386.29		6.32%
HST	139	6	\$ 47.23	13%		\$ 50.22	\$ 2.99	6.32%
8% Rebate	89	6		8%				
Total Bill on Non-RPP Avg. Price			\$ 410.56			\$ 436.51	\$ 25.96	6.32%

Current Loss Factor Proposed/Approved Loss Factor 1.0705

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 195.69	1	\$ 195.69	\$ 2.03	1.05%
Distribution Volumetric Rate	\$ 5.0231	115	\$ 577.66	\$ 5.0758	115	\$ 583.72	\$ 6.06	1.05%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.6695	115		-\$ 0.6695	115			0.00%
Sub-Total A (excluding pass through)			\$ 694.32			\$ 702.41	\$ 8.09	1.17%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1,2042	115	\$ 138.48	\$ 2.9250	115	\$ 336.38	\$ 197.89	142.90%
Riders Including GA(kW) Rate Riders	1.2042		,	2.0200		Ψ 000.00	'	142.5076
CBR Class B Rate Riders	-	115	- \$	\$ -	115	-	\$ -	
GA Rate Riders	-	42,000	- \$	\$ 0.0077	42,000	\$ 323.40	\$ 323.40	
Low Voltage Service Charge	\$ 0.5413	115	\$ 62.25	\$ 0.5413	115	\$ 62.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	s -	s -	1	s -	\$ -	
	_		*	*		ľ	l *	
Additional Fixed Rate Riders	-	1	- \$	\$ -	1	-	\$ -	
Additional Volumetric Rate Riders		115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 895.06			\$ 1,424.44	\$ 529.38	59.15%
Total A)								
RTSR - Network	\$ 2.5088	115	\$ 288.51	\$ 2.4939	115	\$ 286.80	\$ (1.71)	-0.59%
RTSR - Connection and/or Line and	\$ 0.6595	115	\$ 75.84	\$ 0.6581	115	\$ 75.68	\$ (0.16)	-0.21%
Transformation Connection	¥ 0.0000	110	Ψ 70.04	Ψ 0.0001	110	Ψ 70.00	ψ (0.10)	0.2170
Sub-Total C - Delivery (including Sub-			\$ 1,259.41			\$ 1,786.92	\$ 527.51	41.89%
Total B)			1,200.41			Ψ 1,700.02	Ψ 027.01	41.0070
Wholesale Market Service Charge	\$ 0.0034	44,961	\$ 152.87	\$ 0.0034	44,961	\$ 152.87	s -	0.00%
(WMSC)	0.0034	44,301	102.07	0.0034	44,301	Ψ 132.07		0.0070
Rural and Remote Rate Protection	\$ 0.0005	44,961	\$ 22.48	\$ 0.0005	44,961	\$ 22.48	\$ -	0.00%
(RRRP)	,	44,301	,		44,301	· .		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25		\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	44,961	\$ 4,950.21	\$ 0.1101	44,961	\$ 4,950.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,385.22			\$ 6,912.72		8.26%
HST	13%		\$ 830.08	13%		\$ 898.65	\$ 68.58	8.26%
Total Bill on Average IESO Wholesale Market Price			\$ 7,215.29			\$ 7,811.38	\$ 596.08	8.26%

Customer Class:	Add additional	dd additional scenarios if required				
RPP / Non-RPP:						
Consumption		kWh				
Demand		kW				
Current Loss Factor						
Proposed/Approved Loss Factor						

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		l 0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)		-	\$ -		_	\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	1,		·			Ĭ	*	
Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		_	s -		_	s -	\$ -	
GA Rate Riders		_	\$ -]	\$ -	\$ -	
Low Voltage Service Charge		_	\$ -		·	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		_			· ·	-	φ -	
Smart weter Entity Charge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
ALES IE IB A BU		۱ ,	s -			s -	s -	
Additional Fixed Rate Riders		1			1	7		
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ -			s -	\$ -	
Total A)			*				-	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and		_	\$ -		_	s -	\$ -	
Transformation Connection			*			*	ļ *	
Sub-Total C - Delivery (including Sub-			s -			s -	s -	
Total B)			-			-	Ψ -	
Wholesale Market Service Charge	\$ 0.0034	_	\$ -	\$ 0.0034	_	\$ -	\$ -	
(WMSC)	0.0034	_	Ψ -	0.0034	_	-		
Rural and Remote Rate Protection	\$ 0.0005		s -	\$ 0.0005		\$ -	\$ -	
(RRRP)	\$ 0.0005	-	, -	\$ 0.0005	_	a -	ъ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	_	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	_	· -	\$ 0.1340	_	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101		\$ -	\$ 0.1101		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	l _	\$ -	\$ 0.1101	_	\$ -	\$ -	
7 Wordge 1200 Wholosule Market 1 Hoc	0.1101		Ψ	0.1101	_	_	Ι Ψ	
Total Bill on TOU (before Taxes)	1		\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03		0.00%
8% Rebate	8%		\$ (0.02)			\$ (0.02)		0.0078
Total Bill on TOU	070		\$ 0.26	070		\$ 0.26		0.00%
Total Bill on 100			\$ 0.26			\$ U.26	-	0.00%
T. (I B''' N BBB A B'							•	0.000/
Total Bill on Non-RPP Avg. Price			\$ 0.25	,		\$ 0.25		0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

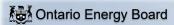
Page **34** of **36**

Appendix 4 2018 RRWF²³

2

1

²³ MFR - Supporting documentation (e.g. relevant past decisions, RRWF etc.)



Data Input (1)

		Initial Application	(2)	Adjustments	_	Settlement Agreement	(6)	Adjustments	_	Per Board Decision	
1	Rate Base										
	Gross Fixed Assets (average)	\$3,925,018	(5)	\$36,103		\$3,961,121				\$3,961,121	
	Accumulated Depreciation (average) Allowance for Working Capital:	(\$2,438,409)	(0)	\$46,693		(\$2,391,716)				(\$2,391,716)	
	Controllable Expenses	\$829,425		(\$36,000)		\$793,425				\$793,425	
	Cost of Power Working Capital Rate (%)	\$2,692,686 7.50%	(9)	(\$120,914)		\$2,571,772 7.50%	(9)			\$2,571,772	(9)
2	Utility Income										
2	Operating Revenues:										
	Distribution Revenue at Current Rates	\$783,561		(\$19,331)		\$764,230					
	Distribution Revenue at Proposed Rates Other Revenue:	\$1,004,820		(\$33,024)		\$971,796					
	Specific Service Charges	\$6,207		\$0		\$6,207					
	Late Payment Charges Other Distribution Revenue	\$5,355		\$0		\$5,355					
	Other Income and Deductions	\$16,351 \$22,816		\$4,736 (\$3,500)		\$21,087 \$19,316					
			-								
	Total Revenue Offsets	\$50,729	(7)	\$1,236		\$51,964					
	Operating Expenses:										
	OM+A Expenses Depreciation/Amortization	\$821,163 \$120,706		(\$36,000) \$ -		\$785,163 \$120,706				\$785,163 \$120,706	
	Property taxes	\$8,262		\$ - \$ -		\$8,262				\$8,262	
	Other expenses	\$0,202		•		\$0,202				ψ0,202	
3	Taxes/PILs										
	Taxable Income: Adjustments required to arrive at taxable	(#00,000)	(3)			(005.070)					
	income	(\$63,028)	(0)			(\$65,378)					
	Utility Income Taxes and Rates:										
	Income taxes (not grossed up) Income taxes (grossed up)										
	Federal tax (%)										
	Provincial tax (%)										
	Income Tax Credits										
4	Capitalization/Cost of Capital										
	Capital Structure: Long-term debt Capitalization Ratio (%)	56.00%				56.00%					
	Short-term debt Capitalization Ratio (%)	4.00%	(8)			4.00%	(8)				(8)
	Common Equity Capitalization Ratio (%)	40.00%				40.00%					
	Prefered Shares Capitalization Ratio (%)	100.0%			-	100.0%					
		100.0%				100.0%					
	Cost of Capital										
	Long-term debt Cost Rate (%)	4.16%				4.13%					
	Short-term debt Cost Rate (%)	2.29%				2.82%					
	Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	9.00%				8.98%					
	i refered Strates Cost Mate (70)										

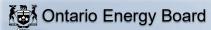
Notes:

General

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

 Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.
- The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Rate Base and Working Capital

D	ate	В	2	0	^
К	ale	_	а		н

	Nate Base					
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (2)	\$3,925,018	\$36,103	\$3,961,121	\$ -	\$3,961,121
2	Accumulated Depreciation (average) (2)	(\$2,438,409)	\$46,693	(\$2,391,716)	\$ -	(\$2,391,716)
3	Net Fixed Assets (average) (2)	\$1,486,609	\$82,796	\$1,569,404	\$ -	\$1,569,404
4	Allowance for Working Capital (1)	\$264,158	(\$11,769)	\$252,390	(\$252,390)	\$-
5	Total Rate Base	\$1,750,767	\$71,027	\$1,821,794	(\$252,390)	\$1,569,404

(1) Allowance for Working Capital - Derivation

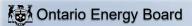
Controllable Expenses Cost of Power Working Capital Base		\$829,425 \$2,692,686 \$3,522,111	(\$36,000) (\$120,914) (\$156,913)	\$793,425 \$2,571,772 \$3,365,197	\$ - \$ - \$ -	\$793,425 \$2,571,772 \$3,365,197
Working Capital Rate %	(1)	7.50%	0.00%	7.50%	-7.50%	0.00%
Working Capital Allowance		\$264,158	(\$11,769)	\$252,390	(\$252,390)	\$

10 <u>Notes</u>

9

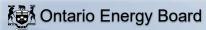
Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.



Utility Income

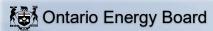
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision	
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$1,004,820	(\$33,024)	\$971,796	\$ -	\$971,796	
2	Other Revenue (1)	\$50,729	\$1,236	\$51,964	\$-	\$51,964	
3	Total Operating Revenues	\$1,055,548	(\$31,788)	\$1,023,760	<u> </u>	\$1,023,760	
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$821,163 \$120,706 \$8,262 \$ - \$ -	(\$36,000) \$ - \$ - \$ - \$ -	\$785,163 \$120,706 \$8,262 \$-	\$ - \$ - \$ - \$ - \$ -	\$785,163 \$120,706 \$8,262 \$ -	
9	Subtotal (lines 4 to 8)	\$950,131	(\$36,000)	\$914,131	\$ -	\$914,131	
10	Deemed Interest Expense	\$42,390	\$1,800	\$44,189	(\$6,191)	\$37,998	
11	Total Expenses (lines 9 to 10)	\$992,521	(\$34,200)	\$958,321	(\$6,191)	\$952,130	
12	Utility income before income taxes	\$63,028	\$2,411	\$65,439	\$6,191	\$71,630	
13	Income taxes (grossed-up)	\$ -	<u> </u>	<u> </u>	\$-	<u> </u>	
14	Utility net income	\$63,028	\$2,411	\$65,439	\$6,191	\$71,630	
Notes Other Revenues / Revenue Offsets							
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,207 \$5,355 \$16,351 \$22,816	\$ - \$ - \$4,736 (\$3,500)	\$6,207 \$5,355 \$21,087 \$19,316		\$6,207 \$5,355 \$21,087 \$19,316	
	Total Revenue Offsets	\$50,729	\$1,236	\$51,964	<u> </u>	\$51,964	



Taxes/PILs

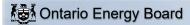
Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	<u>Determination of Taxable Income</u>			
1	Utility net income before taxes	\$63,028	\$65,439	\$56,499
2	Adjustments required to arrive at taxable utility income	(\$63,028)	(\$65,378)	(\$65,378)
3	Taxable income	<u> </u>	<u>\$61</u>	(\$8,879)
	Calculation of Utility income Taxes			
4	Income taxes	\$ -	\$ -	<u> </u>
6	Total taxes	\$ -	<u> </u>	<u> \$ -</u>
7	Gross-up of Income Taxes	<u> </u>	\$-	\$-
8	Grossed-up Income Taxes	<u> </u>	<u> </u>	<u> </u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	<u> </u>	<u> </u>
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%

Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial A	pplication		
	Debt	(%)	(\$)	(%)	(\$)
1 2 3	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$980,429 \$70,031	4.16% 2.29%	\$40,786 \$1,604
3	Equity	60.00%	\$1,050,460	4.04%	\$42,390
4 5	Common Equity Preferred Shares	40.00% 0.00%	\$700,307 \$ -	9.00%	\$63,028 \$ -
6	Total Equity	40.00%	\$700,307	9.00%	\$63,028
7	Total	100.00%	\$1,750,767	6.02%	\$105,417
		Settlemen	t Agreement		
	Debt	(%)	(\$)	(%)	(\$)
1 2	Long-term Debt Short-term Debt	56.00% 4.00%	\$1,020,205 \$72,872	4.13% 2.82%	\$42,134 \$2,055
3	Total Debt	60.00%	\$1,093,077	4.04%	\$44,189
4 5 6	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$728,718 \$- \$728,718	8.98% 0.00% 8.98%	\$65,439 \$- \$65,439
7	Total	100.00%	\$1,821,794	6.02%	\$109,628
		Per Boar	d Decision		
		(%)	(\$)	(%)	(\$)
8	Debt Long-term Debt	56.00%	\$878,866	4.16%	\$36,561
9 10	Short-term Debt Total Debt	4.00%	\$62,776 \$941,643	2.29% 4.04%	\$1,438 \$37,998
11 12 13	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$627,762 \$- \$627,762	9.00% 0.00% 9.00%	\$56,499 \$- \$56,499
14	Total	100.00%	\$1,569,404	6.02%	\$94,497
<u>Notes</u>					

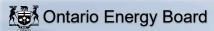


Revenue Deficiency/Sufficiency

		Initial Application		Settlement A	greement	Per Board Decision		
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$783,561 \$50,729	\$221,259 \$783,561 \$50,729	\$764,230 \$51,964	\$207,566 \$764,230 \$51,964	\$764,230 \$51,964	\$192,435 \$779,361 \$51,964	
4 5 6	Total Revenue Operating Expenses Deemed Interest Expense	\$834,289 \$950,131 \$42,390	\$1,055,548 \$950,131 \$42,390	\$816,194 \$914,131 \$44,189	\$1,023,760 \$914,131 \$44,189	\$816,194 \$914,131 \$37,998	\$1,023,760 \$914,131 \$37,998	
8	Total Cost and Expenses	\$992,521	\$42,390 \$992,521	\$958,321	\$958,321	\$952,130	\$952,130	
9	Utility Income Before Income Taxes	(\$158,231)	\$63,028	(\$142,127)	\$65,439	(\$135,936)	\$71,630	
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$63,028)	(\$63,028)	(\$65,378)	(\$65,378)	(\$65,378)	(\$65,378)	
11	Taxable Income	(\$221,259)	(\$0)	(\$207,505)	\$61	(\$201,314)	\$6,252	
12 13	Income Tax Rate Income Tax on Taxable Income	0.00%	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00%	
14 15	Income Tax Credits Utility Net Income	\$ - (\$158,231)	\$ - \$63,028	\$ - (\$142,127)	\$ - \$65,439	\$ - (\$135,936)	\$ - \$71,630	
16	Utility Rate Base	\$1,750,767	\$1,750,767	\$1,821,794	\$1,821,794	\$1,569,404	\$1,569,404	
17	Deemed Equity Portion of Rate Base	\$700,307	\$700,307	\$728,718	\$728,718	\$627,762	\$627,762	
18	Income/(Equity Portion of Rate Base)	-22.59%	9.00%	-19.50%	8.98%	-21.65%	11.41%	
19	Target Return - Equity on Rate Base	9.00%	9.00%	8.98%	8.98%	9.00%	9.00%	
20	Deficiency/Sufficiency in Return on Equity	-31.59%	0.00%	-28.48%	0.00%	-30.65%	2.41%	
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	-6.62% 6.02%	6.02% 6.02%	-5.38% 6.02%	6.02% 6.02%	-6.24% 6.02%	6.99% 6.02%	
23	Deficiency/Sufficiency in Rate of Return	-12.64%	0.00%	-11.39%	0.00%	-12.26%	0.96%	
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$63,028 \$221,259 \$221,259 ⁽¹⁾	\$63,028 \$ -	\$65,439 \$207,566 \$207,566 (1)	\$65,439 \$ -	\$56,499 \$192,435 \$192,435 (1)	\$56,499 \$15,131	

Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1	OM&A Expenses	\$821,163		\$785,163		\$785,163	
2	Amortization/Depreciation	\$120,706		\$120,706		\$120,706	
3	Property Taxes	\$8,262		\$8,262		\$8,262	
5	Income Taxes (Grossed up)	\$ -		\$ -		\$ -	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$42,390		\$44,189		\$37,998	
	Return on Deemed Equity	\$63,028		\$65,439		\$56,499	
8	Service Revenue Requirement						
	(before Revenues)	\$1,055,548		\$1,023,760		\$1,008,628	
9	Revenue Offsets	\$50,729		\$51,964		\$ -	
10	Base Revenue Requirement	\$1,004,820		\$971,796		\$1,008,628	
	(excluding Tranformer Owership Allowance credit adjustment)						
11	Distribution revenue	\$1,004,820		\$971,796		\$971,796	
12	Other revenue	\$50,729		\$51,964		\$51,964	
13	Total revenue	\$1,055,548		\$1,023,760		\$1,023,760	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$-	(1)	<u> </u>	(1)	<u>\$15,131</u>	(1)

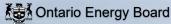
Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Settlement Agreement	Δ% (2)	Per Board Decision	Δ% (2)
Service Revenue Requirement Grossed-Up Revenue	\$1,055,548	\$1,023,760	(\$0)	\$1,008,628	(\$1)
Deficiency/(Sufficiency)	\$221,259	\$207,566	(\$0)	\$192,435	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$1,004,820	\$971,796	(\$0)	\$1,008,628	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue					
Requirement	\$221,259	\$207,566	(\$0)	\$ -	(\$1)

Notes (1)

1) Line 11 - Line 8

Percentage Change Relative to Initial Application



Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in Appendix 2-I should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in Appendix 2-IB and in Exhibit 3 of the application.

> kW/kVA (1) Annual

> > 17,970

61

774

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Ctana	in	Drag	

Settlemen	t Agreement

Customer Class Customer / Connections Test Year average or mid-year 1,047 13,215,736			
Connections Test Year average or mid-year Annual	Customer Class		Initial Application
General Service < 50 kW	Input the name of each customer class.	Connections Test Year average	
	General Service < 50 kW General Service > 50 to 4999 kW Jnmetered Scattered Load Sentinel	149 12 4 22	4,663,068 6,841,388 2,892 20,311

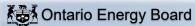
Se	ttle	ment Agreemen	t	
Customer / Connections Test Year average		kWh Annual		kW/kVA ⁽¹⁾ Annual
or mid-year 1,047 149 12 4 22 328		13,215,736 4,663,068 6,841,388 2,892 20,311 283,967		17,970 61 774

Per	Board Decision	
Customer /	kWh	kW/kVA (1)
Connections Test Year average or mid-year	Annual	Annual

Total 25,027,362 18,804 25,027,362 18,804

Notes:

Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: Settlement Agreement

A) Allocated Costs

Name of Customer Class ⁽³⁾ From Sheet 10. Load Forecast		Allocated from ous Studv ⁽¹⁾	%		llocated Class nue Requirement (1) (7A)	%
1 Residential 2 General Service < 50 kW 3 General Service > 50 to 4999 kW 4 Unmetered Scattered Load 5 Sentinel 6 Street Lighting 7 8 9 0 1 2 3 4 5 6 6 7 8 9 9 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	\$ \$ \$ \$ \$ \$	513,150 156,531 90,813 1,983 3,314 33,127	64.23% 19.59% 11.37% 0.25% 0.41% 4.15%	\$ \$ \$ \$ \$ \$ \$	718,176 165,554 125,351 785 4,320 9,575	70.15% 16.17% 12.24% 0.08% 0.42% 0.94%
Total	\$	798,918	100.00%	\$	1,023,760	100.00%
			Service Revenue Requirement (from Sheet 9)	\$	1,023,759.75	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		Forecast (LF) X rent approved rates	_	F X current proved rates X (1+d)	LF X	Proposed Rates	ı	Miscellaneous Revenues
		(7B)		(7C)		(7D)		(7E)
Residential General Service < 50 kW	\$	491,667 150,035	\$	619,345 186,125	\$	630,695 186,130	\$	35,451 9,224
General Service > 50 to 4999 kW Unmetered Scattered Load	\$	103,727 1,375	\$	118,145 1,649	\$	118,151 1,127	\$	5,558 49
Sentinel Street Lighting	\$ \$	3,365 33,392	\$ \$	4,071 42,461	\$ \$	4,071 31,623	\$	272 1,410
Total	\$	783,561	\$	971,796	\$	971,796	\$	51,964

⁽⁴⁾ In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.

⁽⁵⁾ Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.

⁽⁶⁾ Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.

⁽⁷⁾ Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year: 2012	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
1 Residential	97.47	91.17%	92.76%	85 - 115
2 General Service < 50 kW	104.28	118.00%	118.00%	80 - 120
3 General Service > 50 to 4999 kW	120.00	98.69%	98.69%	80 - 120
4 Unmetered Scattered Load	118.20	216.47%	149.92%	80 - 120
5 Sentinel	81.52	100.53%	100.53%	80 - 120
6 Street Lighting	81.52	458.19%	345.00%	80 - 120
7				
8				
9				
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				
0				

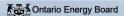
⁽⁸⁾ Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.

 ⁽⁹⁾ Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
 (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propos	Proposed Revenue-to-Cost Ratio								
	Test Year	Price Cap IR F	Period	Policy Range						
	2019	2020	2021							
Residential	92.76%	94.28%	95.79%	85 - 115						
General Service < 50 kW	118.00%	118.00%	118.00%	80 - 120						
General Service > 50 to 4999 kW	98.69%	98.69%	98.69%	80 - 120						
Unmetered Scattered Load	149.92%	120.00%	120.00%	80 - 120						
Sentinel	100.53%	100.53%	100.53%	80 - 120						
Street Lighting	345.00%	233.00%	120.00%	80 - 120						

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluentric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the applicant model for calculating the standard monthly and voluentric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the applicant model for calculating the standard monthly and voluentric rates based on the applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:		Set	tlement Agreeme	nt		Cla	ss Alloc	cated Reve	nues						D	stribution Rat	es		ļ f	Revenue Reconcilia	tion	
	Customer and Lo	oad Forecast			Fro	om Sheet 1 Re		: Allocation al Rate Des		neet 12.		iable Splits ² be entered as a										
Customer Class	Volumetric Charge	Customers /	kWh	kW or kVA		l Class		onthly	Vo	lumetric	Fixed	Variable	Transformer Ownership	Monthly Ser	vice Charge		Volumetric I		1		Re	Distribution evenues less
From sheet 10. Load Forecast	Determinant	Connections			Requ	irement	C	harge					Allowance 1 (\$)	Rate	No. of decimals	Rate		No. of decimals	MSC Revenues	Volumetric revenues		ransformer Ownership
1 Residential 2 General Service > 50 kW 3 General Service > 50 to 4999 kW 4 Unmetered Scattered Load 5 Sertinel 6 Street Lighting 7 8 9 # # # # # # # # # # # # # # # # # # #	RWh RWh RW RWh RW RW	1,047 149 12 4 22 328 - - - - - - - - - - -	13.215.736 4.663.068 6.841.388 2.892 20.311 283.967	-17,970 -61 774 	\$	630,695 186,130 118,151 1,127 4,071 31,623	\$ \$ \$ \$ \$ \$	438,986 62,902 27,887 1,042 2,904 16,513	9 9 9 9 9	191,709 123,228 90,264 84 1,167 15,110	68.60% 33.79% 23.60% 92.51% 71.33% 52.22%	30.40% 66.21% 76.40% 7.49% 28.67% 47.78%		\$34.9 \$35.1: \$193.6 \$21.7: \$11.0 \$4.2	3 2 2 3	\$0.01- \$0.02 \$5.022 \$0.02 \$19.13 \$19.52	64 /kWh 11 /kW 12 /kWh 11 /kW	4	\$ 438,986,16 60,2013,48 5 27,987,04 5 21,904,00 5 2,904,00 5 5 2,904,00 5 5 -	\$ 191,628.172 \$ 123,104.989 \$ 90,263.629 \$ 94,446.496 \$ 1,166.936 \$ 15,109.819 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$	630,614.33 188,006.83 118,150.67 1,127.01 4,070.94 31,641.02
										1	otal Transformer Ow	nership Allowance	\$ -						Total Distribution Re			971,610.80
Notes:																Rates reco	er revenue r	quirement	Base Revenue Requ	irement		971,795.55
1 Transformer Ownership Allowance is	entered as a positive a	amount, and only for	those classes to w	hich it applies.															Difference % Difference		-\$	184.75 -0.019%

Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

Page **35** of **36**

Appendix 5 2019 PDF of IRM Generator²⁴

2

1

CPUC is unable to PDF the IRM model due to formating issues with the OEB model

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²⁴ MFR - Completed Rate Generator Model and supplementary work forms, Excel and PDF

Page **36** of **36**

Appendix 5 2019 PDF of GA Workform

2

1



Version 1.9

Account 1589 Global Adjustment (GA) Analysi	is worktorn
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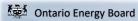
Input cells

Note 1

Drop down cells		
Utility Name	CHAPLEAU PUBLIC UTILITIES CORPORATION	
Please select "Yes" in column D for any year being requested for disposition		
. 4	2014	Yes
	2015	Yes
	2016	Yes
	2017	
	2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

										Unresolved
										Difference as %
					Adj	justed Net Change in				of Expected GA
		Net Change in Principal			Pri	ncipal Balance in the	U	Inresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Re	econciling Items		GL	ı	Difference	Actual Rate Paid	IESO
2014	\$ 14,614	\$ 14,437	\$	-	\$	14,437	\$	(176)	\$ 438,919	0.0%
2015	\$ 6,672	\$ 10,652	\$	-	\$	10,652	\$	3,980	\$ 570,690	0.7%
2016	\$ (2,760)	\$ 809	\$	-	\$	809	\$	3,569	\$ 746,234	0.5%
2017	\$ 2,295	\$ 5,912		2,826	\$	8,738	\$	6,444	\$ 728,192	0.9%
2018	\$ (9,562)	\$ (7,978)	\$	-	\$	(7,978)	\$	1,585	\$ 576,268	0.3%
Cumulative Balance	\$ 11,257	\$ 23,833	\$	2,826	\$	26,659	\$	15,401	\$ 3,060,303	N/A



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	23,511,447	kWh	100%
RPP	A	16,445,798	kWh	69.9%
Non RPP	B = D+E	7,065,649	kWh	30.1%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	7.065.649	kWh	30.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

ear 2

Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	820,726	820,726	894,726	894,726	0.05549	\$ 49,648	0.05068	\$ 45,345	\$ (4,304)
February	894,726	894,726	954,927	954,927	0.06981	\$ 66,663	0.03961	\$ 37,825	\$ (28,839)
March	954,927	954,927	776,239	776,239	0.03604	\$ 27,976	0.06290	\$ 48,825	\$ 20,850
April	776,239	776,239	555,657	555,657	0.06705	\$ 37,257	0.09559	\$ 53,115	\$ 15,858
May	555,657	555,657	482,108	482,108	0.09416	\$ 45,395	0.09668	\$ 46,610	\$ 1,215
June	482,108	482,108	435,231	435,231	0.09228	\$ 40,163	0.09540	\$ 41,521	\$ 1,358
July	435,231	435,231	450,118	450,118	0.08888	\$ 40,006	0.07883	\$ 35,483	\$ (4,524)
August	450,118	450,118	453,919	453,919	0.08805	\$ 39,968	0.08010	\$ 36,359	\$ (3,609)
September	453,919	453,919	511,301	511,301	0.08270	\$ 42,285	0.06703	\$ 34,273	\$ (8,012)
October	511,301	511,301	602,913	602,913	0.06371	\$ 38,412	0.07544	\$ 45,484	\$ 7,072
November	602,913	602,913	662,636	662,636	0.07623	\$ 50,513	0.11320	\$ 75,010	\$ 24,498
December	662,636	662,636	747,968	747,968	0.11462	\$ 85,732	0.09471	\$ 70,840	\$ (14,892)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	7,600,501	7,600,501	7,527,743	7,527,743		\$ 564,018		\$ 570,690	\$ 6,672

Calculated Loss Factor 1.0654

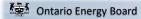
Note 5 Reconciling Items

	Item	Amount	Explanation	F	rincipal Adjustment	3
				Principal Adjustment	If "no", please	\$ Principal
Net Chan	ige in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	provide an	Adjustment on DVA
	Year)	\$ 10,652		Schedule	explanation	Continuity Schedule
	True-up of GA Charges based on Actual Non-RPP Volumes					
1a	- prior year					
	True-up of GA Charges based on Actual Non-RPP Volumes					
1b	- current year					
	Remove prior year end unbilled to actual revenue					
2a	differences					
2b	Add current year end unbilled to actual revenue differences					
	Remove difference between prior year accrual/forecast to					
	actual from long term load transfers					
	Add difference between current year accrual/forecast to					
3b	actual from long term load transfers					

4 Remove GA balances pertaining to Class A customers			
Significant prior period billing adjustments recorded in			
5 current year			
Differences in GA IESO posted rate and rate charged on			
6 IESO invoice			
7 Differences in actual system losses and billed TLFs			
8 Others as justified by distributor			
9			
10			

Total Principal Adjustments on DVA Continuity Schedule \$

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	10,652
	Analysis	\$	6,672
	Unresolved Difference	\$	3,980
	Unresolved Difference as % of Expected GA Payments	i	
	to IESO	-	0.7%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	24,268,799	kWh	100%
RPP	A	17,142,548	kWh	70.6%
Non RPP	B = D+E	7,126,251	kWh	29.4%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	7.126.251	kWh	29.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	747,968	747,968	968,647	968,647	0.08423		0.09179	\$ 88,912	
February	968,647	968,647	778,620	778,620	0.10384	\$ 80,852	0.09851	\$ 76,702	\$ (4,150)
March	778,620	778,620	787,343	787,343	0.09022	\$ 71,034	0.10610	\$ 83,537	\$ 12,503
April	787,343	787,343	663,239	663,239	0.12115	\$ 80,351	0.11132	\$ 73,832	\$ (6,520)
May	663,239	663,239	496,414	496,414	0.10405	\$ 51,652	0.10749	\$ 53,360	\$ 1,708
June	496,414	496,414	444,169	444,169	0.11650	\$ 51,746	0.09545	\$ 42,396	\$ (9,350)
July	444,169	444,169	480,654	480,654	0.07667	\$ 36,852	0.08306	\$ 39,923	\$ 3,071
August	480,654	480,654	435,274	435,274	0.08569	\$ 37,299	0.07103	\$ 30,918	\$ (6,381)
September	435,274	435,274	491,360	491,360	0.07060	\$ 34,690	0.09531	\$ 46,832	\$ 12,142
October	491,360	491,360	606,277	606,277	0.09720	\$ 58,930	0.11226	\$ 68,061	\$ 9,131
November	606,277	606,277	680,582	680,582	0.12271	\$ 83,514	0.11109	\$ 75,606	\$ (7,908)
December	680,582	680,582	759,728	759,728	0.10594	\$ 80,486	0.08708	\$ 66,157	\$ (14,328)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	7,580,547	7,580,547	7,592,307	7,592,307		\$ 748,994		\$ 746,234	\$ (2,760)

Calculated Loss Factor 1.0654

Reconciling Items

	Item	Amount	Explanation	F	Principal Adjustments	S
Not Chan	ge in Principal Balance in the GL (i.e. Transactions in the			Principal Adjustment on DVA Continuity	If "no", please	\$ Principal
Net Chan	• •				provide an	Adjustment on DV
	Year)	\$ 809		Schedule	explanation	Continuity Schedul
	True-up of GA Charges based on Actual Non-RPP Volumes					
1a	- prior year					
	True-up of GA Charges based on Actual Non-RPP Volumes					
1b	- current year					
	Remove prior year end unbilled to actual revenue					
2a	differences					
2b	Add current year end unbilled to actual revenue differences					
	Remove difference between prior year accrual/forecast to					
3a	actual from long term load transfers					
	Add difference between current year accrual/forecast to					
3b	actual from long term load transfers					

4 Remove GA balances pertaining to Class A customers						
Significant prior period billing adjustments recorded in						
5 current year						
Differences in GA IESO posted rate and rate charged on						
6 IESO invoice						
7 Differences in actual system losses and billed TLFs						
8 Others as justified by distributor						
9						
10						
Total Principal Adjustments on DVA Continuity Schedule \$						

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	809
	Analysis	\$	(2,760)
	Unresolved Difference	\$	3,569
	Unresolved Difference as % of Expected GA Payments	3	
	to IESO		0.5%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	24,573,208	kWh	100%
RPP	A	17,529,372	kWh	71.3%
Non RPP	B = D+E	7,043,836	kWh	28.7%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	7,043,836	kWh	28.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Analysis of Expected GA Amount

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	759,728	759,728	833,247	833,247	0.06687	\$ 55,719	0.08227	\$ 68,551	\$ 12,832
February	833,247	833,247	756,587	756,587	0.10559	\$ 79,888	0.08639	\$ 65,362	\$ (14,526)
March	756,587	756,587	825,341	825,341	0.08409	\$ 69,403	0.07135	\$ 58,888	\$ (10,515)
April	825,341	825,341	546,924	546,924	0.06874	\$ 37,596	0.10778	\$ 58,947	\$ 21,352
May	546,924	546,924	511,213	511,213	0.10623	\$ 54,306	0.12307	\$ 62,915	\$ 8,609
June	511,213	511,213	469,605	469,605	0.11954	\$ 56,137	0.11848	\$ 55,639	\$ (498)
July	469,605	469,605	421,362	421,362	0.10652	\$ 44,883	0.11280	\$ 47,530	\$ 2,646
August	421,362	421,362	441,453	441,453	0.11500	\$ 50,767	0.10109	\$ 44,626	\$ (6,141)
September	441,453	441,453	533,079	533,079	0.12739	\$ 67,909	0.08864	\$ 47,252	\$ (20,657)
October	533,079	533,079	577,426	577,426	0.10212	\$ 58,967	0.12563	\$ 72,542	\$ 13,575
November	577,426	577,426	746,424	746,424	0.11164	\$ 83,331	0.09704	\$ 72,433	\$ (10,898)
December	746,424	746,424	798,380	798,380	0.08391	\$ 66,992	0.09207	\$ 73,507	\$ 6,515
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	7,422,389	7,422,389	7,461,041	7,461,041		\$ 725,898		\$ 728,192	\$ 2,295

Calculated Loss Factor 1.0592

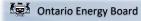
Reconciling Items

	Item	Amount	Explanation	F	3	
				Principal Adjustment	If "no", please	\$ Principal
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	provide an	Adjustment on DVA
	Year)	\$ 5,912		Schedule	explanation	Continuity Schedule
	True-up of GA Charges based on Actual Non-RPP Volumes -					
1a	prior year					
	True-up of GA Charges based on Actual Non-RPP Volumes -					
11	current year					
28	Remove prior year end unbilled to actual revenue differences					
	Add current year end unbilled to actual revenue differences					
	Remove difference between prior year accrual/forecast to					
38	a actual from long term load transfers					

Add difference between current year					
3b actual from long term load transfers					
4 Remove GA balances pertaining to	Class A customers				
Significant prior period billing adjus	ments recorded in current				
5 year					
Differences in GA IESO posted rate	and rate charged on				
6 IESO invoice					
7 Differences in actual system losses	and billed TLFs				
8 Others as justified by distributor	\$	2,988 546,924 kWh	was billed at .07420 in error instead of .06804		
9 Arena Kwh	\$	(162) 173,873.2 kW	h were billed at .08316 instead of .08409		
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	8,738
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	2,295
	Unresolved Difference	\$	6,444
	Unresolved Difference as % of Expected GA Payments	to	
	IESO		0.9%

Total Principal Adjustments on DVA Continuity Schedule \$



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Concumption Data Excidency for Ecoc : doto	(Data to agree with retrict as approache)			
Year		2018		
Total Metered excluding WMP	C = A+B	24,525,516	kWh	100%
RPP	A	18,548,446	kWh	75.6%
Non RPP	B = D+E	5,977,070	kWh	24.4%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	5.977.070	kWh	24.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2018			,			,		
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
_	F	G	Н	I = F-G+H	Ĵ	K = I*J	Ĺ	M = I*L	=M-K
January	798,380	798,380	804,301	804,301	0.08777	\$ 70,593	0.06736	\$ 54,178	\$ (16,416)
February	804,301	804,301	694,287	694,287	0.07333	\$ 50,912	0.08167	\$ 56,702	\$ 5,790
March	694,287	694,287	744,386	744,386	0.07877	\$ 58,635	0.09481	\$ 70,575	
April	744,386	744,386	506,749	506,749	0.09810	\$ 49,712	0.09959	\$ 50,467	\$ 755
May	506,749	506,749	376,872	376,872	0.09392		0.10793		\$ 5,280
June	376,872	376,872	330,345	330,345	0.13336	\$ 44,055	0.11896	\$ 39,298	\$ (4,757)
July	330,345	330,345	302,239	302,239	0.08502	\$ 25,696	0.07737	\$ 23,384	\$ (2,312)
August	302,239	302,239	301,177	301,177	0.07790	\$ 23,462	0.07490	\$ 22,558	\$ (904)
September	301,177	301,177	407,299	407,299	0.08424	\$ 34,311	0.08584	\$ 34,963	\$ 652
October	407,299	407,299	574,462	574,462	0.08921	\$ 51,248	0.12059	\$ 69,274	\$ 18,027
November	574,462	574,462	653,879	653,879	0.12235	\$ 80,002	0.09855	\$ 64,440	\$ (15,562)
December	653,879	653,879	671,977	671,977	0.09198	\$ 61,808	0.07404	\$ 49,753	\$ (12,055)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,494,376	6,494,376	6,367,973	6,367,973		\$ 585,831		\$ 576,268	\$ (9,562)

Calculated Loss Factor 1.0654

Note 5 Reconciling Items

	Item	Amount	Explanation	F	Principal Adjustments	3
				Principal Adjustment	If "no", please	\$ Principal
Net Cha	inge in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	provide an	Adjustment on DVA
	Year)	\$ (7,978)		Schedule	explanation	Continuity Schedule
	True-up of GA Charges based on Actual Non-RPP Volumes -					
18	a prior year					
	True-up of GA Charges based on Actual Non-RPP Volumes -					
11	b current year					
28	a Remove prior year end unbilled to actual revenue differences					
	b Add current year end unbilled to actual revenue differences					
	Remove difference between prior year accrual/forecast to					
38	a actual from long term load transfers					

Add difference between current year accrual/forecast to					
3b actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
Significant prior period billing adjustments recorded in current 5 year					
Differences in GA IESO posted rate and rate charged on 6 IESO invoice					
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor					
9					
10					
Total Principal Adjustments on DVA Continuity Schedule \$					\$ -

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per (7,978) (9,562) 1,585 \$

Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments to 0.3%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2014		
Total Metered excluding WMP	C = A+B	26,298,696	kWh	100%
RPP	A	18,418,860	kWh	70.0%
Non RPP	B = D+E	7,879,836	kWh	30.0%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	7,879,836	kWh	30.0%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Analysis of Expected GA Amount

Year	2014								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	853,544	853,544	910,575	910,575	0.03626	\$ 33,017	0.01261	\$ 11,482	
February	910,575	910,575	857,643	857,643	0.02231	\$ 19,134	0.01330	\$ 11,407	\$ (7,727)
March	857,643	857,643	914,600	914,600	0.01103	\$ 10,088	-0.00027		
April	914,600	914,600	668,708	668,708	-0.00965	\$ (6,453)	0.05198	\$ 34,759	\$ 41,212
May	668,708	668,708	561,854	561,854	0.05356	\$ 30,093	0.07196	\$ 40,431	\$ 10,338
June	561,854	561,854	494,181	494,181	0.07190	\$ 35,532	0.06025	\$ 29,774	\$ (5,757)
July	494,181	494,181	676,511	676,511	0.05976	\$ 40,428	0.06256	\$ 42,323	\$ 1,894
August	676,511	676,511	489,964	489,964	0.06108	\$ 29,927	0.06761	\$ 33,126	\$ 3,199
September	489,964	489,964	538,767	538,767	0.08049	\$ 43,365	0.07963	\$ 42,902	\$ (463)
October	538,767	538,767	647,769	647,769	0.07492	\$ 48,531	0.10014	\$ 64,868	\$ 16,337
November	647,769	647,769	813,879	813,879	0.09901	\$ 80,582	0.08232	\$ 66,999	\$ (13,584)
December	813,879	813,879	820,726	820,726	0.07318	\$ 60,061	0.07444	\$ 61,095	\$ 1,034
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	8,427,995	8,427,995	8,395,177	8,395,177		\$ 424,305		\$ 438,919	\$ 14,614

Calculated Loss Factor 1.0654

Note 5 Reconciling Items

	ltem	Amount	Explanation Explanation		Principal Adjustments	3
				Principal Adjustment	If "no", please	\$ Principal
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	provide an	Adjustment on DVA
	Year)	\$ 14,437		Schedule	explanation	Continuity Schedule
	True-up of GA Charges based on Actual Non-RPP Volumes -					
	prior year					
	True-up of GA Charges based on Actual Non-RPP Volumes -					
1b	current year					
2a	Remove prior year end unbilled to actual revenue differences					
	Add current year end unbilled to actual revenue differences					
	Remove difference between prior year accrual/forecast to					
	actual from long term load transfers					
	Add difference between current year accrual/forecast to					
3b	actual from long term load transfers					

4	Remove GA balances pertaining to Class A customers			
	Significant prior period billing adjustments recorded in currer	t		
	year			
	Differences in GA IESO posted rate and rate charged on			
	IESO invoice			
	Differences in actual system losses and billed TLFs			
8	Others as justified by distributor			
9				
10				

Total Principal Adjustments on DVA Continuity Schedule \$

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Pe	\$	14,437
	Analysis	\$	14,614
	Unresolved Difference	\$	(176)
	Unresolved Difference as % of Expected GA Payments	s tı	, ,
	IESO		0.0%