

BY EMAIL

January 9, 2020

Alison Evans
Advisor Regulatory Applications
Regulatory Affairs
Enbridge Gas Inc.
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North York, Ontario M2J 1P8
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Dear Ms. Evans

**Re: Enbridge Gas Inc.
Dow-Moore Storage Pool Well Drilling Project
Ontario Energy Board File Number EB-2018-0354
Condition of License 8 a): 3-Month Post Construction Report**

On October 26, 2018, Enbridge Gas Inc. (Enbridge Gas) applied to the Ontario Energy Board (OEB) for a well drilling license in the Dow Moore Storage Pool for two observation wells (TD26 and TD27) and two gas storage wells (TD28H and TD29H) (Project). The observation wells are required to monitor the gas content and pressure in the underground storage area and the gas storage wells are needed to replace deliverability lost due to the abandonment of five gas storage wells, one observation well, and the conversion of one gas storage well to an observation well.

On February 21, 2019 the OEB issued its Report to the Minister of Natural Resources and Forestry (OEB Report) recommending the issuance of a well drilling license to Enbridge Gas Inc. for the two observation wells and two storage wells.

On January 2, 2020, Enbridge Gas filed with the OEB a 3-month post construction report, as required under the OEB Report Appendix A – Proposed Conditions of License – Well Drilling and Operations, Section 8.a). Among other things, this condition of license requires Enbridge Gas to report on actions it took to mitigate and identified impacts of construction, and to certify that it obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the Project.

OEB staff has reviewed the 3-month post construction report and requests the following additional information.

1. On page 7 of the 3-month post construction report, Enbridge Gas states that it conducted a laboratory analysis for Soybean Cyst Nematode (SCN). However, the 3-month post construction report does not provide the findings of the laboratory assessment. Please confirm that the test results were negative for SCN. If not, please explain what actions Enbridge Gas took to address this issue.
2. On page 7 of the 3-month post construction report, Enbridge Gas states that it solidified the residual drilling fluid using a bonding agent and disposed of it offsite according to Ministry of Environment, Conservation and Parks and Ministry of Natural Resources and Forestry Regulations. Please comment on whether the solidified residual drilling fluid met the definition of “hazardous waste” and why or why not. Please reconfirm that the solidified drilling fluid was disposed of accordingly.

Yours truly,

Original Signed By

Ritch Murray
Project Advisor

c: Mr. Guri Pannu, Guri.Pannu@enbridge.com
Board Secretary, BoardSec@oeb.ca