



Stephanie Allman
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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA EMAIL, RESS and COURIER

January 22, 2020

Ms. Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (Board) File No.: EB-2019-0159
Dawn Parkway Expansion Project
Affidavit of Service – REDACTED**

On January 6, 2020, the Board issued the Notice of Application and Letter of Direction for the above noted proceeding.

As directed by the Board, enclosed please find the Affidavit of Service which has been filed through the Board's Regulatory Electronic Submission System.

In accordance with the Board's revised Practice Direction on Confidential Filings effective October 28, 2016, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits are being sent separately via courier to the Board.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, and in particular, sections 90 (1) and 97 thereof;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in the City of Hamilton;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving the proposed form of Pipeline Easement and form of Temporary Land Use Agreement.

AFFIDAVIT OF SERVICE

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. In December 2019, a search of title forthwith sufficient to determine the current registered property owners and encumbrances with lands or interest in the lands directly affected by the proposed pipeline and related facilities was conducted.
3. Pursuant to the January 6, 2020 Letter of Direction from the Ontario Energy Board (the "OEB" and / or the "Board"), I caused to be served by courier a copy of the Notices of Application in English and French (Exhibit "A"), Enbridge's Application (Exhibit "B"), and the following pieces of evidence as filed by Enbridge.
 - Exhibit A-3 – Project Summary
 - Exhibit A-6 – Need for Facilities
 - Exhibit A-11 – Land Requirements
 - Exhibit A-11-2 – Landowner List (Redacted)
 - Exhibit A-12 Schedules 1-5 (Indigenous Only)

Attached as Exhibit “C” is the evidence as previously listed that was served upon all property owners and encumbrances with lands or interest in lands, as well as all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities, on all affected utilities, pipelines and railway companies and with the Métis Nation of Ontario, Lands, Resources and Consultations Office (Ottawa). An email was also sent to the Métis Nation of Ontario including the Notices of Application and Enbridge’s Application. Attached as Exhibit “D” is the email.

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit “E”), that the relevant Notices of Application, Enbridge’s Application and Evidence was served on those parties above as requested by the Board in the Letter of Direction. The following courier packages were returned to Enbridge with the reason for the return listed. The address information listed for above parties is the most current information on record.

1Z4R7V94146491655

Apartment/Unit number is missing or incorrect.

1Z4R7V941464916473

The receiver has moved

1Z4R7V941464916633

An adult signature is required to complete this delivery.

5. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notices of Application and Enbridge’s application upon the Clerk of the City of Hamilton. Attached as Exhibit “F” is a copy of the email.
6. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s Application upon the members of the Ontario Pipeline Coordinating Committee. Attached as Exhibit “G” is a copy of the email.

7. In accordance with the OEB's Letter of Direction, I caused to be served by email a copy of the Notices of Application and Enbridge's Application to all intervenors in EB-2018-0305. Attached as Exhibit "H" is a copy of the email.
8. In accordance with the Letter of Direction, I caused a copy of the Notices, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "I" is proof of the information posted to Enbridge website.
9. In addition to the OEB's direction, I caused to be served by email a copy of the Notice of Application and Enbridge's Application on all Agencies as outlined in the Environmental Report. Attached as Exhibit "J" is a copy of the email.

SWORN before me in the
City of Toronto, this 22 day of
January, 2020.

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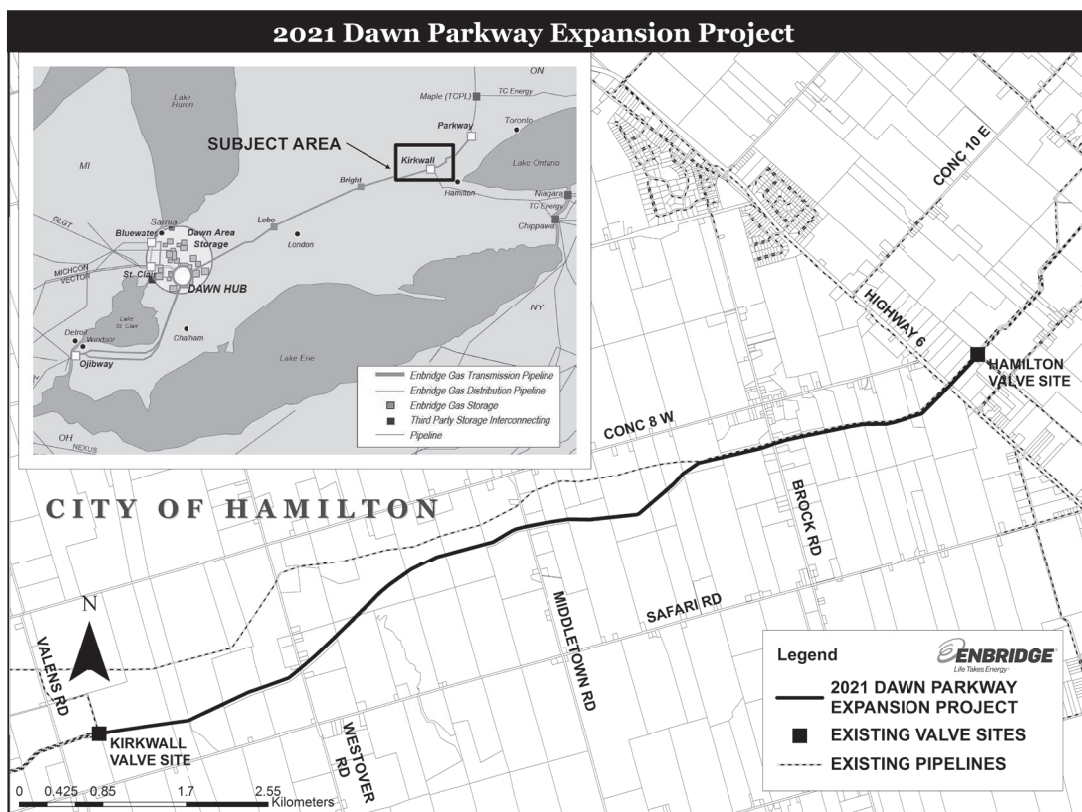
Stephanie Allman

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to construct 10.2 kilometres of natural gas pipeline and associated facilities in the City of Hamilton.

Enbridge Gas Inc. has also applied the Ontario Energy Board for approval of its Integrated Resource Planning Proposal.

Learn more. Have your say.

If the application is approved as filed, Enbridge Gas Inc. proposes to construct 10.2 kilometres of 48-inch diameter natural gas pipeline between the Kirkwall Valve Site and the Hamilton Valve Site, including associated facilities. A map showing the location of the proposed pipeline is below:



Enbridge Gas Inc. is also asking the Ontario Energy Board to approve the form of agreement it offers to landowners to use their land for routing or construction of the proposed pipeline and associated facilities.

Enbridge Gas Inc. says that the pipeline is needed to increase transportation capacity on the Dawn Parkway System.

Enbridge Gas Inc. has also applied to the Ontario Energy Board for approval of its Integrated Resource Planning Proposal, as it applies to the proposed project and future projects. Enbridge Gas Inc. says that its Proposal will allow the Ontario Energy Board to better assess future projects.

Please review the application carefully for a complete list of approvals and to determine whether you will be affected.

THE ONTARIO ENERGY BOARD IS HOLDING A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider the application filed by Enbridge Gas. During this hearing, we will question Enbridge Gas and hear questions and arguments from participants (intervenor) who have registered to participate in the hearing. At the end of this hearing, the OEB will decide whether to approve the application.

As part of its review of this application, the OEB will assess Enbridge Gas' compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now.
- You can file a letter with your comments, which will be considered during the hearing.
- You can become an active participant (called an intervenor). As an intervenor, you can ask questions about Enbridge Gas' application and make arguments on whether the OEB should approve Enbridge Gas' request. Apply by **January 20, 2020** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

LEARN MORE

Our file number for this case is **EB-2019-0159**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please select the file number **EB-2019-0159** from the list on the OEB website: <http://www.oeb.ca/noticelctc>. You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. Enbridge Gas has applied for a written hearing. The OEB is considering this request. If you think an oral hearing is needed, you can write to the OEB to explain why by **January 20, 2020**.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under sections 90(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B).



Ontario

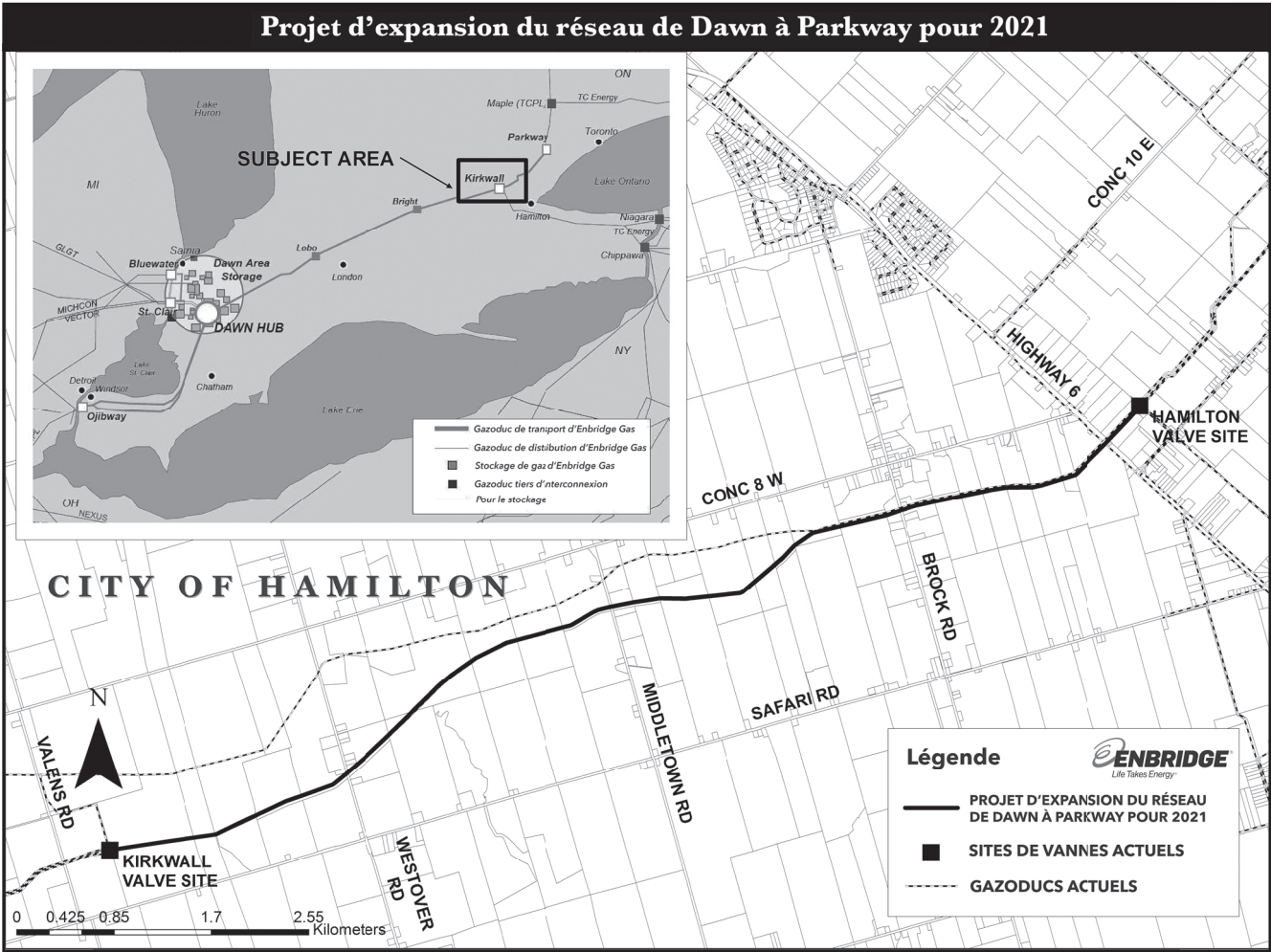
Ontario Energy Board Commission de l'énergie de l'Ontario

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario en vue d'obtenir l'autorisation de construire un gazoduc de 10,2 km ainsi que des installations connexes dans la ville d'Hamilton.

Enbridge Gas Inc. a aussi demandé à la Commission de l'énergie de l'Ontario d'examiner sa proposition de planification intégrée des ressources.

Renseignez-vous. Donnez votre avis.

Si la demande est approuvée telle quelle, Enbridge Gas Inc. construirait un gazoduc de 10,2 kilomètres de long et 121,9 cm (48 po) de diamètre entre le site de la vanne de Kirkwall et celui de la vanne d'Hamilton, en plus de certaines installations connexes. Une carte indiquant l'emplacement du gazoduc proposé est présentée ci-après :



Enbridge Gas Inc. demande également à la Commission de l'énergie de l'Ontario d'approuver la forme de l'entente qu'elle propose aux propriétaires fonciers afin d'utiliser leurs terres pour le tracé ou la construction du gazoduc proposé et des installations connexes.

Enbridge Gas Inc. indique que ce gazoduc est nécessaire pour augmenter la capacité de transport du réseau de Dawn à Parkway.

Enbridge Gas Inc. a également demandé à la Commission de l'énergie de l'Ontario d'approuver sa proposition de planification intégrée des ressources en ce qui a trait au projet proposé et à ses projets futurs. Enbridge Gas Inc. indique que si sa proposition est approuvée telle quelle, elle permettra à la Commission de l'énergie de l'Ontario de mieux évaluer les projets futurs.

Veuillez examiner la demande attentivement pour prendre connaissance de la liste complète des approbations et déterminer si vous êtes concernés par ces approbations.

LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la demande déposée par Enbridge Gas. Pendant cette audience, nous questionnerons Enbridge Gas et écouterons également les questions et les arguments des participants (intervenants) qui se sont inscrits pour prendre part à l'audience. À l'issue de cette audience, la CEO prendra sa décision quant à l'approbation de la demande.

Dans le cadre de cette demande, la CEO évaluera le respect de ses directives en matière d'environnement par Enbridge Gas, en ce qui concerne l'emplacement, la construction et l'exploitation des pipelines et des installations d'hydrocarbures en Ontario.

La CEO s'assurera également que l'obligation de tenir des consultations auprès des communautés autochtones potentiellement concernées par le projet de gazoduc a bien été respectée.

La Commission de l'énergie de l'Ontario est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette demande et de participer au processus.

- Vous pouvez examiner la demande déposée par Enbridge Gas sur le site Web de la CEO dès maintenant.
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer activement au processus (à titre d'intervenant). Inscrivez-vous au plus tard le **20 janvier 2020**, faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de ce dossier.
- Vous pourrez examiner la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

EN SAVOIR PLUS

Le numéro de référence de ce dossier est **EB2019-0159**. Pour obtenir de plus amples renseignements sur cette audience, la marche à suivre pour déposer une lettre, la manière de participer en tant qu'intervenant ou de consulter les documents relatifs à cette affaire, veuillez sélectionner le numéro de dossier **EB2019-0159** dans la liste qui figure sur le site Web de la CEO : <https://www.oeb.ca/fr/participez/applications/requetes-tarifaires-en-cours> Pour toute question, vous pouvez également communiquer avec notre centre des relations avec les consommateurs au 1 877 632-2727.

AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. Enbridge Gas a demandé une audience écrite. La CEO examine cette demande à l'heure actuelle. Si vous pensez qu'une audience orale est nécessaire, vous pouvez justifier votre demande par écrit à la CEO avant le **20 janvier 2020**.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sur les tarifs sera tenue en vertu des articles 90(1) et 97 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B).

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, and in particular, sections 90 (1) and 97 thereof;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in the City of Hamilton;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order or Orders approving the proposed form of Pipeline Easement and form of Temporary Land Use Agreement.

ENBRIDGE GAS INCORPORATED

1. Enbridge Gas Inc. ("Enbridge Gas" or the "Applicant") hereby applies to the Ontario Energy Board (the "OEB" or "Board"), pursuant to Section 90 (1) of the *Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B* (the "Act"), for an Order or Orders granting leave to construct approximately 10.2 kilometres of Nominal Pipe Size ("NPS") 48 natural gas pipeline from an interconnect at the Kirkwall Valve Site to the Hamilton Valve Site in the City of Hamilton (the "Project") by April 30, 2020.
2. Enbridge Gas also applies to the OEB, pursuant to Section 97 of the Act, for an Order or Orders approving the form of Pipeline Easement and form of Temporary Land Use Agreement found in the pre-filed evidence at Exhibit A, Tab 11, Attachment 1 and at Exhibit A, Tab 11, Attachment 2, by April 30, 2020.
3. Enbridge Gas also requests that the OEB determine that the Integrated Resource Planning ("IRP") Proposal, as set out at Exhibit A, Tab 13, is reasonable and appropriate both as it relates to the Project and for application to future Enbridge Gas projects. If the OEB considers that it is not possible to make such a determination by April 30, 2020, then Enbridge Gas requests that the OEB segregate the IRP Proposal for application to future Enbridge Gas projects for review as a separate and distinct stand-alone application to ensure that Enbridge Gas's ability to complete construction of the

proposed Project by the estimated November 1, 2021 in-service date is not compromised.

4. Enbridge Gas is bringing forward the IRP Proposal at this time, and as part of this Application: (i) in recognition of OEB direction in recent decisions in applications for leave to construct and in the OEB's Report of the Board on the DSM Mid-Term Review that Enbridge Gas should demonstrate consideration of conservation and energy efficiency alternatives; (ii) to seek IRP policy guidance that is essential to the assessment of IRP alternatives ("IRPAs") as non-facility alternatives to capital projects going forward; and (iii) to demonstrate that IRP is not a viable alternative to defer or avoid the Project.
3. Attached as Exhibit A, Tab 2, Schedule 1, is a map showing the general location of the proposed Project, associated facilities, municipalities, highways, railways and utility lines through, under, over, upon or across which the pipeline will pass.
4. The route and location for the proposed facilities associated with the Project were selected by an independent environmental consultant through the process outlined in the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the "Environmental Guidelines").
5. The parties affected by this Application are the owners of lands, government agencies and municipalities over which the pipeline will be constructed, and Enbridge Gas's distribution customers. The persons affected by this Application are the customers resident or located in the municipalities, police villages, Indigenous communities and Métis organizations served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits or stores gas. It is impractical to set out in this Application the names and addresses of such persons because they are too numerous.

6. Enbridge Gas requests that the OEB's review of this Application proceed by way of written hearing in English.
7. Enbridge Gas requests that the OEB issue the following Orders:
 - i. Pursuant to Section 90 (1) of the Act, an Order or Orders granting leave to construct the Project.
 - ii. Pursuant to Section 97 of the Act, an Order or Orders approving the form of Pipeline Easement Agreement found at Exhibit A, Tab 11, Attachment 1, and the form of Temporary Land Use Agreement found at Exhibit A, Tab 11, Attachment 2.
8. Enbridge Gas also requests that the OEB determine that Enbridge Gas's IRP Proposal in relation to the Project and for application to future Enbridge Gas projects, as set out at Exhibit A, Tab 13, is reasonable and appropriate.
9. Enbridge Gas requests that all documents relating to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1

Attention: Adam Stiers
Technical Manager, Regulatory Applications – Regulatory Affairs
Telephone: (519) 436-4558
Fax: (519) 436-4641
Email: astiers@uniongas.com
egiregulatoryproceedings@enbridge.com

-and-

Attention: Guri Pannu
Senior Legal Counsel, Regulatory
Telephone: (416) 758-4761
Fax: (416) 495-5994
Email: guri.pannu@enbridge.com

-and-

Torys
Suite 3000, TD South Tower
Box 270
Toronto, Ontario
M5K 1N2

Attention: Charles Keizer
Myriam Seers
Telephone: (416) 865-7512/7535
Fax: (416) 865-7380
Email: ckeizer@torys.com

Dated: November 1, 2019

Enbridge Gas Inc.

[original signed by]

Adam Stiers
Technical Manager, Regulatory Applications – Regulatory Affairs

ONTARIO ENERGY BOARD

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2. Enbridge Gas also applies to the OEB, pursuant to Section 97 of the Act, for an Order or Orders approving the form of Pipeline Easement and form of Temporary Land Use Agreement found in the pre-filed evidence at Exhibit A, Tab 11, Attachment 1 and at Exhibit A, Tab 11, Attachment 2, by April 30, 2020.
3. Enbridge Gas also requests that the OEB determine that the Integrated Resource Planning ("IRP") Proposal, as set out at Exhibit A, Tab 13, is reasonable and appropriate both as it relates to the Project and for application to future Enbridge Gas projects. If the OEB considers that it is not possible to make such a determination by April 30, 2020, then Enbridge Gas requests that the OEB segregate the IRP Proposal for application to future Enbridge Gas projects for review as a separate and distinct stand-alone application to ensure that Enbridge Gas's ability to complete construction of the

proposed Project by the estimated November 1, 2021 in-service date is not compromised.

4. Enbridge Gas is bringing forward the IRP Proposal at this time, and as part of this Application: (i) in recognition of OEB direction in recent decisions in applications for leave to construct and in the OEB's Report of the Board on the DSM Mid-Term Review that Enbridge Gas should demonstrate consideration of conservation and energy efficiency alternatives; (ii) to seek IRP policy guidance that is essential to the assessment of IRP alternatives ("IRPAs") as non-facility alternatives to capital projects going forward; and (iii) to demonstrate that IRP is not a viable alternative to defer or avoid the Project.
3. Attached as Exhibit A, Tab 2, Schedule 1, is a map showing the general location of the proposed Project, associated facilities, municipalities, highways, railways and utility lines through, under, over, upon or across which the pipeline will pass.
4. The route and location for the proposed facilities associated with the Project were selected by an independent environmental consultant through the process outlined in the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the "Environmental Guidelines").
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8. Enbridge Gas also requests that the OEB determine that Enbridge Gas's IRP Proposal in relation to the Project and for application to future Enbridge Gas projects, as set out at Exhibit A, Tab 13, is reasonable and appropriate.
9. Enbridge Gas requests that all documents relating to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1

Attention: Adam Stiers
Technical Manager, Regulatory Applications – Regulatory Affairs
Telephone: (519) 436-4558
Fax: (519) 436-4641
Email: astiers@uniongas.com
egiregulatoryproceedings@enbridge.com

-and-

Attention: Guri Pannu
Senior Legal Counsel, Regulatory
Telephone: (416) 758-4761
Fax: (416) 495-5994
Email: guri.pannu@enbridge.com

-and-

Torys
Suite 3000, TD South Tower
Box 270
Toronto, Ontario
M5K 1N2

Attention: Charles Keizer
Myriam Seers
Telephone: (416) 865-7512/7535
Fax: (416) 865-7380
Email: ckeizer@torys.com

Dated: November 1, 2019

Enbridge Gas Inc.

[original signed by]

Adam Stiers
Technical Manager, Regulatory Applications – Regulatory Affairs

PROJECT SUMMARY

The purpose of this section of evidence is to provide an overview of Enbridge Gas Inc's ("Enbridge Gas") application (the "Application") requesting an Order or Orders under Section 90 of the *Ontario Energy Board Act, 1998* (the "Act") granting leave to construct approximately 10.2 kilometers of NPS 48 pipeline from the Kirkwall Valve Site to Hamilton Valve Site (the "Project").¹ Enbridge Gas is also requesting an order under Section 97 of the Act, approving the form of Pipeline Easement and Temporary Land Use Agreement for the Project. Enbridge Gas is also requesting that the OEB determine that the Integrated Resource Planning ("IRP") Proposal set out at Exhibit A, Tab 13, is reasonable and appropriate.

This Tab of evidence is organized as follows:

1. Market Dynamics
2. Need for the Project and Assessment of Alternatives
3. Economic Evaluation and Forecasted Rate Impacts
4. Stakeholder Outreach, Lands, Environmental and Indigenous Consultation Matters
5. Integrated Resource Planning Proposal

¹ Enbridge Gas Distribution Inc. ("EGD") and Union Gas Limited ("Union") were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting and storing natural gas with the meaning of the Ontario Energy Board Act, 1998. Effective January 1, 2019, EGD and Union amalgamated to become Enbridge Gas Inc.

1 For ease of reference, a Glossary of Acronyms and Defined Terms is provided at

2 Exhibit A, Tab 3, Schedule 1.

3
4 **1. Market Dynamics**

5 As set out at Exhibit A, Tab 5, North America continues to experience changes in
6 natural gas markets. Namely, demand for natural gas to serve traditional and emerging
7 markets is expected to support increased production from unconventional sources of
8 supply. Demand for lower cost production from these unconventional sources of supply,
9 in Ontario, Québec, the Maritimes and the U.S. Northeast is driving the need to develop
10 new infrastructure to deliver this supply to markets. Much of the infrastructure has been
11 built upstream of the Dawn Parkway System to deliver incremental supply to the Dawn
12 Hub. However, incremental Dawn Parkway System transmission capacity is required to
13 deliver this supply to markets downstream of the Dawn Hub.

14
15 Following the completion of the 2017 Dawn Parkway Project, a Dawn Parkway System
16 capacity surplus existed. All surplus Dawn Parkway System capacity was subsequently
17 contracted to serve the demands of EGD rate zone, Union rate zones and ex-franchise
18 U.S. Northeast and Eastern Canadian utility customers for incremental Dawn to
19 Parkway transportation services commencing in each of winter 2018/2019, winter
20 2019/2020 and winter 2020/2021. These incremental demands are inextricably linked to
21 the need to further expand the Dawn Parkway System to serve new in-franchise and ex-
22 franchise demand growth beginning winter 2021/2022. Had surplus Dawn Parkway

1 System capacity not been contracted to serve those ex-franchise demands from 2018-
2 2020, it could have further served the needs of in-franchise customers in the EGD rate
3 zone and Union rate zones commencing in the winter 2021/2022 as detailed in Exhibit
4 A, Tab 6.

5
6 To meet changing conditions in supply and transportation dynamics, expansion of
7 pipeline facilities within Ontario remains critical for Ontario, Québec, the Maritimes and
8 U.S. Northeast consumers. As set out at Exhibit A, Tab 5, expansion of the Dawn
9 Parkway System improves access to: (i) the liquidity and diversity of competitively
10 priced supply at the Dawn Hub; (ii) storage capacity and flexible storage services
11 available at the Dawn Hub; and (iii) the diversity and security of new, cost competitive
12 supply from the Marcellus and Utica shale formations and from Western Canada.
13 This evidence is further supported by the findings in ICF International's ("ICF") report
14 entitled Impact of Changing Supply Dynamics on the Ontario Natural Gas Market ("2019
15 ICF Report") at Exhibit A, Tab 5, Attachment 1, including:

16 ICF concludes that the major natural gas market changes currently underway
17 provide incentives over the long term for utilities and large gas customers in
18 Ontario and Québec, and in the U.S. Northeast to continue to hold pipeline
19 capacity in Ontario and to increase reliance on supplies from the
20 Marcellus/Utica shale. The Dawn Parkway System provides economic
21 access to these supplies at a liquid trading hub with significant pipeline and
22 storage infrastructure to ensure operational flexibility.²
23

² Exhibit A, Tab 5, Attachment 1, p. 42.

2. Need for the Project and Assessment of Alternatives

As set out at Exhibit A, Tab 6, Union Gas Limited (“Union”) conducted an open season from August 29, 2018 to November 16, 2018 offering new Dawn Parkway System transportation capacity starting as early as November 1, 2021 (the “Open Season”). In total, approximately 185 TJ/d of incremental Dawn to Parkway transportation capacity was allocated to in-franchise and ex-franchise customers, as follows:

- Approximately 20,000 GJ/d was awarded to U.S. Northeast utilities – Bangor Natural Gas Company and Northern Utilities Inc.;
- 125,000 GJ/d was awarded to customers in the Enbridge Gas Distribution (“EGD”) rate zone – consistent with Enbridge Gas’s EGD Rate Zone Supply Option Analysis filed in the 5 Year Gas Supply Plan;³ and
- 40,000 GJ/d was allocated to customers in the Union rate zones – consistent with Enbridge Gas’s Union Rate Zone Supply Option Analysis filed in the 5 Year Gas Supply Plan and with in-franchise growth rates forecasted for the Union rate zones.⁴

This incremental demand for Dawn Parkway System transportation capacity is forecasted to cause capacity shortfalls on the Dawn Parkway System as early as the winter of 2021/2022, necessitating incremental Dawn Parkway System capacity.

³ EB-2019-0137, Enbridge Gas Inc. 5 Year Gas Supply Plan, May 1, 2019, pp. 40-42.

⁴ EB-2019-0137, Enbridge Gas Inc. 5 Year Gas Supply Plan, May 1, 2019, p. 79-80.

1 As such, Enbridge Gas assessed a variety of facility and non-facility alternatives, as set
2 out at Exhibit A, Tab 7.

3
4 Enbridge Gas ultimately determined that the most reliable and economic alternative
5 involves the construction of approximately 10.2 kilometers NPS 48 pipeline from the
6 Kirkwall Valve Site to Hamilton Valve Site (the proposed Project) to create
7 approximately 92 TJ/d of Dawn Parkway System capacity at an estimated capital cost of
8 \$203.5 million.⁵ This conclusion is supported by ICF, who assessed the longer-term
9 viability of the Project in its 2019 ICF Report and stated that,

10 ICF finds that the proposed capacity expansion on the Dawn Parkway System is
11 supported by market trends and the risk of future capacity turn-back is
12 limited....⁶
13

14 As set out at Exhibit A, Tab 9, the Project will be completed in accordance with all
15 relevant regulations and safety standards in time to serve contracts beginning
16 November 1, 2021. To meet this timeline, Enbridge Gas requests that the OEB issue a
17 Decision on this Application no later than April 30, 2020.

19 **3. Economic Evaluation and Forecasted Rate Impacts**

20 As set out at Exhibit A, Tab 8, the Project is in the public interest and the tests set out in
21 E.B.O. 134 are appropriate for the purposes of evaluating the Project. Based on these

⁵ Excluding indirect overheads, the total estimated incremental cost of the Project is \$184.1 million. Enbridge Gas anticipates it will have spent approximately \$1.7 million related to the Project by December 2019.

⁶ Exhibit A, Tab 5, Attachment 1, p. 42.

1 tests, the Project has a net present value of \$3.5 billion to \$5.2 billion and is
2 economically feasible.

3
4 The OEB approved the use of the Incremental Capital Module (“ICM”) for Enbridge Gas
5 in the MAADs Decision as a mechanism for the funding of incremental capital during the
6 deferred rebasing period.⁷ The Project meets the criteria for rate recovery through the
7 ICM mechanism and Enbridge Gas expects to request approval under Section 36 of the
8 Act related to ICM rate recovery of the Project as part of its 2021 Rates application.

9
10 Enbridge Gas has estimated forecast bill impacts under the ICM funding mechanism
11 based on the average annual revenue requirement of the Project from 2021 to 2023.

12
13 For in-franchise residential customers in the EGD rate zone and Union rate zones, the
14 Project is expected to be relatively small and estimated to increase the total bill by less
15 than \$1.50 per year.

16
17 For ex-franchise customers contracted for Rate M12 Dawn-Parkway transportation
18 service, the Project is expected to increase the M12 rate by approximately \$0.004/GJ/d.
19 When compared to the Dawn Reference Price of \$2.922/GJ (per October 2019 QRAM),
20 the increase in the M12 Dawn-Parkway transportation rate of \$0.004/GJ/d represents
21 approximately 0.1%.

⁷ EB-2017-0306/0307, Decision and Order, August 30, 2018, pp. 30-34.

4. Stakeholder Outreach, Lands, Environmental and Indigenous Consultation

Matters

To ensure area residents and other key stakeholders were made aware of the Project, Enbridge Gas implemented a stakeholder outreach plan. As set out at Exhibit A, Tab 10, and at Exhibit A, Tab 11, to inform and solicit input from Indigenous communities, municipalities, landowners, tenants and the public with respect to the proposed Project, Enbridge Gas: (i) met with affected stakeholders; (ii) held public information sessions in the Project area; and (iii) mailed a letter summarizing the Project to affected stakeholders. Enbridge Gas has subsequently received letters of support for the Project from the Hamilton Chamber of Commerce and the Flamborough Chamber of Commerce (see Exhibit A, Tab 3, Schedule 2). Enbridge Gas will continue public consultation throughout the construction of the Project, until complete.

As set out at Exhibit A, Tab 10, there are no environmental concerns that cannot be mitigated and there are no significant cumulative impacts resulting from the Project.

As set out at Exhibit A, Tab 11, as of the date of this filing, Enbridge Gas has acquired approximately 75% of the land rights required for permanent easement associated with the Project and has not identified any strong opposition to the Project.

As set out at Exhibit A, Tab 12, Enbridge Gas has engaged affected Indigenous communities in meaningful consultation regarding the Project on behalf of the Ministry

1 of Energy, Northern Development and Mines ("MENDM") and has not identified any
2 strong opposition to the Project.
3

4 **5. Integrated Resource Planning Proposal**

5 As set out at Exhibit A, Tab 13, Enbridge Gas is seeking a determination by the OEB
6 that the IRP policy direction set out in its IRP Proposal, which is essential to the
7 assessment of IRP alternatives ("IRPAs"), is reasonable and appropriate as it relates to
8 the Project and in relation to future Enbridge Gas projects. Receiving adequate policy
9 direction, in the nature of that set out in the IRP Proposal, is a necessary first-step
10 toward creating actionable IRPs/IRPAs with the objective of eventually avoiding or
11 deferring future expansion/reinforcement projects.
12

13 Enbridge Gas demonstrates at Exhibit A, Tab 7 and at Exhibit A, Tab 13, that IRPAs are
14 not viable options to avoid or defer the Project, which is required to meet demonstrated
15 demand beginning November 1, 2021. Further, at Exhibit A, Tab 13, Enbridge Gas also
16 clarifies the role of IRP in-relation to the feasibility and cost-effectiveness of IRPAs
17 compared to high-volume transmission and distribution projects more generally.
18

19 Enbridge Gas is committed to considering IRPAs going forward, in accordance with the
20 framework set out in the IRP Proposal, immediately following the identification of
21 potential need for future facility expansion/reinforcement projects in the Asset
22 Management Plan ("AMP"). This approach will ensure that Enbridge Gas has the

- 1 appropriate lead-time to fully assess and put forward IRPAs that can effectively reduce
- 2 peak period demands and defer or avoid the need to construct comparable facility
- 3 alternatives. Enbridge Gas will seek OEB approval for the recovery of IRPA-related
- 4 costs through future applications as required.

NEED FOR FACILITIES

The purpose of this section of evidence is to provide an overview of the incremental demand for Dawn Parkway System transportation capacity commencing as early as November 1, 2021 and Enbridge Gas's longer-term expectations for the Dawn Parkway System.

This Tab of evidence is organized as follows:

1. Dawn Parkway System Open Season
2. Dawn Parkway System Reverse Open Season
3. Binding Contracts for Ex-franchise Capacity
4. Enbridge Gas Capacity
5. Related Projects
6. Longer-Term Expectations for the Dawn Parkway System

Growing demand for natural gas in Ontario (from customers in the EGD rate zone and Union rate zones) and a desire by U.S. Northeast customers to increase access to the liquid market, diverse natural gas supplies and strategic storage facilities at the Dawn Hub (ex-franchise customer demand), is driving the need to construct incremental facilities on the Dawn Parkway System (the proposed Project) for November 1, 2021. To determine market interest in Dawn Parkway System transportation capacity the Open Season was conducted from August to November 2018 and awarded approximately 185 TJ/d of capacity beginning November 1, 2021. As detailed at

Exhibit A, Tab 7, this incremental demand is forecast to cause capacity shortfalls on the Dawn Parkway System as early as the winter of 2021/2022, necessitating expansion of the Dawn Parkway System. As set out in its 2019 ICF Report, ICF's analysis indicates that the proposed Project responds to market needs and should be expected to be heavily utilized with very limited de-contracting risk. Enbridge Gas supports the conclusions of ICF in this regard and has determined that the proposed Project is the most prudent and effective means of serving the incremental demand. Detailed assessment of Dawn Parkway System capacity and facility and non-facility alternatives can be found at Exhibit A, Tab 7.

1. Dawn Parkway System Open Season

On August 29, 2018, the launch of an Open Season for firm transportation capacity on the Dawn Parkway System commencing as early as November 1, 2021 was announced. Notification of the Open Season was as broad as possible to provide all market participants the opportunity to bid, including:

- direct e-mails to over 730 current and potential customers;
- a press release; and
- posting of the Open Season notice and information package online.

The Open Season information package and process followed the OEB's Standards for Transportation Open Seasons under the Storage and Transportation Access Rule ("STAR") and included:

- a description of the transportation offering;
- a description of the Open Season process;
- a link to the M12 Rate Schedule, General Term and Conditions and M12 Standard Contract; and
- a transportation bid form.

The Open Season closed on November 16, 2018. The Press Release and Open Season package are attached at Exhibit A, Tab 6, Schedule 1.¹ The Open Season offered up to 350,000 GJ/d of M12 or M12X Dawn Parkway System transportation capacity commencing November 1, 2021 and up to 250,000 GJ/d of M12 or M12X Dawn Parkway System transportation capacity commencing November 1, 2022 as summarized in Table 6-1.²

Table 6-1
Open Season Capacity Offered

Dawn Parkway System Transportation Services Offered	Start Date	Capacity (GJ/d)
M12 (<i>Dawn to Parkway/Kirkwall, Kirkwall to Parkway</i>)	01-Nov-21	350,000
	01-Nov-22	250,000
M12X (<i>Dawn to Parkway/Parkway to Dawn</i>)	01-Nov-21	350,000
	01-Nov-22	250,000

¹ The original Open Season press release and package set out October 15, 2018 as the closing date for the Open Season. At the request of its customers and in alignment with a parallel TC Energy Open Season the closing date of the Open Season was extended to November 16, 2018.

² Easterly Dawn Parkway System transportation services include M12 Dawn to Parkway, M12 Dawn to Kirkwall, M12 Kirkwall to Parkway and the flexible M12X.

Capacity requests that met the Open Season requirements were awarded as bid. In total, 184,671 GJ/d of incremental Dawn to Parkway transportation capacity was awarded, as detailed in Table 6-2.

Table 6-2

<u>Shipper</u>	<u>Start Date</u>	<u>Path</u>	<u>Allocated Quantity</u> (GJ/d)
EGD Rate Zone	01-Nov-21	Dawn to Parkway	125,000 ³
Bangor Natural Gas Company	01-Nov-22	Dawn to Parkway	8,796
Northern Utilities, Inc	01-Nov-22	Dawn to Parkway	10,875
Union Rate Zones	01-Nov-21	Dawn to Parkway	40,000
Total			184,671

Consistent with other recent applications to expand Dawn Parkway System facilities and associated open seasons, including the 2017 Dawn Parkway Project and the Dawn Parkway 2016 Expansion Project, EGD bid and was awarded a significant portion of the capacity offered to the market as an ex-franchise shipper.⁴ Similarly, capacity was allocated to serve the needs of in-franchise customers in the Union rate zones.

Based on available Dawn Parkway System capacity, it was determined that incremental facilities are required to serve the long-term transportation capacity allocated in the Open Season.

³ Of the total 125,000 GJ/d bid received from EGD in the Open Season for a November 1, 2021 start date, 25,000 GJ/d was subject to shift to a November 1, 2022 start date depending on the outcome of TC Energy's open season on TC Energy's Mainline for Parkway takeaway capacity. At this time, TC Energy has informed Enbridge Gas that a November 1, 2021 start date for this capacity is possible.

⁴ EB-2015-0200, Exhibit A, Tab 6, p. 4; EB-2014-0261, Exhibit A, Tab 7, p. 5.

1 As set out at Exhibit A, Tab 7, there is insufficient Dawn Parkway System capacity to
2 satisfy the demand awarded in the Open Season and summarized in Table 6-2 without
3 incremental facilities. Specifically, Enbridge Gas is forecast to have capacity shortfalls
4 on the Dawn Parkway System of 120,775 GJ/d for the Winter 2021/2022 and of
5 164,797 GJ/d for the Winter 2022/2023.

6 7 **2. Dawn Parkway System Reverse Open Season**

8 Under the OEB's STAR,⁵ Enbridge Gas is required to conduct a Reverse Open Season
9 following any open season for new transmission capacity to support Dawn Parkway
10 System efficiency and to ensure that expansion of the Dawn Parkway System is
11 rational. Accordingly, on November 26, 2018, all firm Dawn to Parkway, Dawn to
12 Kirkwall and Kirkwall to Parkway transportation contract holders on the Dawn Parkway
13 System received a reverse open season notice via email. The Reverse Open Season
14 was conducted from November 26, 2018 through November 30, 2018. The Reverse
15 Open Season notice was also posted online. A copy of the Reverse Open Season
16 notice is provided in Exhibit A, Tab 6, Schedule 2. There were no requests to turn back
17 transportation capacity by Dawn to Parkway shippers.

18 19 **3. Binding Contracts for Ex-franchise Capacity**

20 The Open Season package requested that transportation contracts (M12 or M12X) be
21 executed by bidders, including associated Precedent Agreements and Financial

⁵ STAR, Section 2.2.1 (iii).

1 Backstopping Agreements (together referred to as “Transportation Contracts”).
2 Enbridge Gas executed Transportation Contracts with Bangor Natural Gas Company
3 and Northern Utilities Inc. (both U.S. Northeast utilities) on February 28, 2019. These
4 contracts include conditions precedent for the benefit of shippers that must be waived
5 by November 30, 2019. These conditions precedent include execution of transportation
6 contracts and/or precedent agreements with third party transportation providers to move
7 gas upstream and/or downstream of the Dawn Parkway System to relevant
8 franchise/market areas and receipt of applicable regulatory approvals to enter into
9 contracts with Enbridge Gas and third-party transportation providers.

10
11 The expansion of pipeline facilities within Ontario remains critical for U.S. Northeast
12 consumers to access:

- 13 • liquidity and diversity of competitively priced supply at the Dawn Hub;
- 14 • flexible storage services available at the Dawn Hub; and
- 15 • diversity and security of new and cost competitive supply at the Dawn Hub.

16
17 **Bangor Natural Gas Company Capacity**

18 Bangor Natural Gas Company was awarded 8,796 GJ/d of firm Dawn to Parkway M12
19 transportation capacity commencing service November 1, 2022 and executed
20 associated Transportation Contracts on February 28, 2019.⁶ As discussed above,

⁶ Bangor Natural Gas Company is expected to waive or satisfy all shipper conditions precedent associated with its executed Transportation Contracts on or before November 30, 2019.

1 Bangor Natural Gas Company has conditions precedent outstanding on its
2 Transportation Contracts related to upstream/downstream transportation and regulatory
3 approvals. Bangor Natural Gas Company requires incremental transportation capacity
4 on the TC Energy Mainline, PNGTS and Maritimes & Northeast Transmission System
5 downstream of Parkway for natural gas supply to reach its intended franchise/market
6 areas.

7
8 **Northern Utilities, Inc Capacity**

9 Northern Utilities Inc. was awarded 10,875 GJ/d of firm Dawn to Parkway M12
10 transportation capacity commencing service November 1, 2022 and executed
11 associated Transportation Contracts on February 28, 2019.⁷ As discussed above,
12 Northern Utilities Inc. has conditions precedent outstanding on its Transportation
13 Contracts related to upstream/downstream transportation and regulatory approvals.
14 Northern Utilities Inc. requires incremental transportation capacity on the TC Energy
15 Mainline and PNGTS downstream of Parkway for gas supply to reach its intended
16 franchise/market areas.

17
18 **4. Enbridge Gas Capacity**

19 On May 1, 2019, in accordance with the OEB's direction as part of the Framework for
20 the Assessment of Distributor Gas Supply Plans (EB-2017-0129), Enbridge Gas filed its

⁷ Northern Utilities Inc. is expected to waive or satisfy all shipper conditions precedent associated with its executed Transportation Contracts on or before November 30, 2019.

1 first comprehensive 5 Year Gas Supply Plan (EB-2019-0137). The Enbridge Gas 5 Year
2 Gas Supply Plan included transportation contracting analysis for all rate zones (EGD
3 rate zone, Union North rate zone and Union South rate zone) as well as a listing of the
4 benefits and rationale for all Enbridge Gas Dawn Parkway System requirements.

5
6 Consistent with the analyses provided in the 5 Year Gas Supply Plan and consistent
7 with the bids/interest submitted in the Open Season, Enbridge Gas has the following
8 transportation requirements on the Dawn Parkway System effective November 1, 2021:

- 9 • EGD Rate Zone - 125,000 GJ/d of new capacity from Dawn to Parkway on the
10 Dawn Parkway System, and corresponding new capacity on the TC Energy
11 Mainline of 100,000 GJ/d from Parkway to Enbridge CDA starting November 1,
12 2021 and 25,000 GJ/d from Parkway to Enbridge EDA starting November 1,
13 2022.⁸
- 14 • Union Rate Zone - 40,000 GJ/d of new capacity on the Dawn Parkway System to
15 serve Union South rate zone and Union North rate zone (North East) customers
16 starting November 1, 2021.⁹

⁸ As detailed at Exhibit A, Tab 7, Table 7-1, EGD bid for 125,000 GJ/d of Dawn to Parkway capacity starting November 2021. Of the total 125,000 GJ/d bid received from EGD in the Open Season for a November 1, 2021 start date, 25,000 GJ/d was subject to shift to a November 1, 2022 start date depending on the outcome of TC Energy's open season on TC Energy's Mainline for Parkway takeaway capacity. At this time, TC Energy has informed Enbridge Gas that a November 1, 2021 start date for this capacity is possible.

⁹ As detailed at Exhibit A, Tab 7, Table 7-1, Union bid for 40,000 GJ/d of Dawn to Parkway capacity starting November 2021. This bid is composed of: 2020 demand of 19,953 GJ/d for Union South rate zone; 2021 demand of 16,366 GJ/d for the Union South rate zone; and 2021 demand of 2,990 GJ/d for the Union North rate zone. Enbridge Gas will manage its projected 2020 design day demand shortfall of 19,953 GJ/d until incremental Dawn Parkway System capacity comes into service in November 2021 as a result of the proposed Project.

EGD Rate Zone Capacity

Factors that influence Enbridge Gas's assessment of various service and transmission options may include: (i) supply liquidity; (ii) delivery performance; (iii) firmness of service; (iv) relative cost; (v) availability of intra-day nomination windows; (vi) contract duration; and (vii) renewal rights. As set out in Enbridge Gas's 5 Year Gas Supply Plan for the EGD rate zone, shortfalls in the CDA and EDA are forecasted to increase to 108 TJ/d and 22 TJ/d (approximately 108,000 GJ/d and 22,000 GJ/d), respectively, of total design day supply by 2021 and to continue to increase in subsequent years. Tables 6-3 and 6-4 below, taken from the Enbridge Gas 5 Year Gas Supply Plan, demonstrate this growth trend.¹⁰

Table 6-3
CDA Design Day Supply/Demand Balance

Line No.	Particulars (TJ)	2020	2021	2022	2023	2024
	<u>Design Day Demand</u>					
1	Gross Design Day Demand	3,414	3,426	3,439	3,451	3,463
2	Curtaliment	(79)	(79)	(79)	(79)	(79)
3	Net CDA Design Day Demand	3,335	3,347	3,360	3,372	3,384
	<u>CDA Design Day Supply Assets</u>					
4	In-Franchise Supply	88	88	88	88	88
5	Third-Party Services	40	-	-	-	-
6	TCPL Long Haul	5	5	5	5	5
7	TCPL Short Haul	668	668	768	768	768
8	TCPL STS	284	284	284	284	284
9	EGI D-P	2,194	2,194	2,194	2,194	2,194
10	CDA Design Day Supply Assets	3,279	3,239	3,339	3,339	3,339
11	CDA Design Day Supply Assets Surplus/(Shortfall)	(56)	(108)	(21)	(33)	(45)
12	<i>Shortfall % of Net Design Day Demand</i>	<i>1.7%</i>	<i>3.2%</i>	<i>0.6%</i>	<i>1.0%</i>	<i>1.3%</i>

¹⁰ The forecast presented incorporates the capacity bids being discussed starting in 2022 (see Table 6-3 line 7 and Table 6-4 line 6).

Table 6-4
EDA Design Day Supply/Demand Balance

Line No.	Particulars (TJ)	2020	2021	2022	2023	2024
	<u>EDA Design Day Demand</u>					
1	Gross Design Day Demand	723	730	738	745	752
2	Curtaliment	(30)	(30)	(30)	(30)	(30)
3	Net EDA Design Day Demand	693	700	707	715	722
	<u>EDA Design Day Supply Assets</u>					
4	In-Franchise Supply	0	0	0	0	0
5	TCPL Long Haul	260	260	260	260	260
6	TCPL Short Haul	337	337	362	362	362
7	TCPL STS	81	81	81	81	81
8	EDA Design Day Supply Assets	678	678	703	703	703
9	<u>EDA Design Day Supply Assets Surplus/(Shortfall)</u>	(15)	(22)	(5)	(12)	(19)
10	Shortfall % of Net Design Day Demand	2.1%	3.2%	0.6%	1.7%	2.6%

To address forecasted growth in both design day demand and design day shortfall, EGD submitted the aforementioned bid for firm transportation service (125 TJ/d) on the Dawn Parkway System in the Open Season.¹¹ Consistent with similar such bids into previous open seasons and capacity contracted on the Dawn Parkway System in the past,¹² the awarded pipeline capacity:

- increases the reliability of the EGD rate zone design day plan by reducing reliance on market-based solutions;
- is the lowest cost firm transportation path available that connects to a liquid trading hub; and
- provides flexibility of service attributes associated with firm transportation that are not available with market-based services.

¹¹ Although the shortfall identified in Table 6-3 and 6-4 amounts to 130 TJ/d, EGD bid 125 TJ/d to allow for some variability.

¹² EB-2015-0200, Exhibit A, Tab 6, p. 4; EB-2014-0261, Exhibit A, Tab 7, p. 5.

Consistent with the evaluation found in the 5 Year Gas Supply Plan,¹³ Tables 6-5 and 6-6 provide evaluation matrices for the Enbridge CDA and Enbridge EDA, respectively, demonstrating the assessment of the Open Season (identified as Short Haul-Parkway).¹⁴

Table 6-5
CDA Dawn Parkway System Open Season Evaluation Matrix

Option	Reliability	Flexibility	Diversity	Costs (\$M/yr)
Peaking	🟡	🔴	🟢	3.4
Long Haul	🟢	🟢	🟡	41.4
Short Haul-Parkway	🟢	🟡	🟡	12.7

Table 6-6
EDA Dawn Parkway System Open Season Evaluation Matrix

Option	Reliability	Flexibility	Diversity	Costs (\$M/yr)
Peaking	🟡	🔴	🟢	0.7
Long Haul	🟢	🟢	🟡	10.9
Short Haul-Parkway	🟢	🟡	🟡	5.8

Union subsequently awarded 125,000 GJ/d of firm Dawn to Parkway M12 transportation capacity commencing service as early as November 1, 2021 to EGD. This incremental firm transportation capacity is in addition to approximately 2,792,173 GJ/d of firm M12 Dawn to Parkway transportation capacity, 200,000 GJ/d of firm M12X transportation capacity and 67,929 GJ/d of firm Dawn to Kirkwall transportation capacity contracted for the EGD rate zone on the Dawn Parkway System.

¹³ EB-2019-0137, Section 5.3, pp. 40-42.

¹⁴ EB-2019-0137, Appendix D, p.1.

Union Rate Zones Capacity

As discussed in the Enbridge Gas 5 Year Gas Supply Plan, Union's 2018/2019 Gas Supply Plan identified design day demand growth in Union North East (approximately 3,000 GJ/d) and Union South (approximately 37,000 GJ/d) that required an additional 40,000 GJ/d of Dawn Parkway System capacity. Tables 6-7 and 6-8 demonstrate this growth trend in Union North and Union South rate zone design day demands.

Table 6-7 forecasts an increase in Union North rate zone (North East) design day demand of 5 TJ/d from 2019/2020 to 2021/2022 (see Table 6-7, line 1). Enbridge Gas will serve a portion (3 TJ/d) of this forecasted incremental demand through a combination of increased Dawn Parkway System capacity and excess TC Energy Storage Transportation Service ("STS") withdrawal rights flowing from Parkway to the Union North rate zone (North East).

Table 6-7
Union North Design Day Excess/Shortfall

Line No.	Particulars (TJ/day)	North West					North East				
		2019/20	2020/21	2021/22	2022/23	2023/24	2019/20	2020/21	2021/22	2022/23	2023/24
	<u>Demand</u>										
1	Union North*	130	129	129	128	128	403	400	408	408	411
	<u>Supply</u>										
2	Empress	78	78	78	78	78	4	4	4	4	4
3	Dawn	-	-	-	-	-	67	67	67	67	67
4	Nexus	-	-	-	-	-	53	53	53	53	53
5	North Dawn T-Service	-	-	-	-	-	33	33	33	33	33
6	Redelivery from Storage										
7	From Parkway										
8	STS Withdrawals	31	31	31	31	31	81	82	88	88	88
9	STS Pooled Withdrawals	-	-	-	-	-	21	17	16	15	17
10	Short-haul Firm	-	-	-	-	-	119	119	119	119	119
11	Enhanced Market Balancing	-	-	-	-	-	25	25	25	25	25
12	From Dawn										
13	STS Withdrawals	19	19	18	18	18	-	-	-	-	-
14	Total Supply	128	128	128	127	127	403	400	406	405	406
15	Excess(Shortfall)	-1	-1	-1	-1	-1	0	0	-3	-4	-5

* includes Sales Service, Bundled DP, North Dawn T-Service

Table 6-8 forecasts an increase in Union South rate zone design day demand of 157 TJ/d from 2019/2020 to 2021/2022 (see Table 6-8, line 1). Union South rate zone demands are met via a variety of transmission systems including the Dawn Parkway System, the Panhandle System and the Sarnia Industrial Line. The portion of forecasted demand increase that relates directly to Dawn Parkway System capacity, and which supported the Open Season capacity awarded to Union South rate zone customers is approximately 37 TJ/d as detailed at Exhibit A, Tab 7.

Table 6-8
Union South Design Day Position

Line No.	Particulars (TJ/day)	2019/20	2020/21	2021/22	2022/23	2023/24
	<u>Demand</u>					
1	Union South*	3,108	3,139	3,265	3,314	3,344
	<u>Supply</u>					
2	Empress	3	3	3	3	3
3	Nexus	106	106	106	106	106
4	Non-obligated (e.g. Power Plants)	270	270	270	270	270
5	Ontario Dawn	548	549	641	643	645
6	Ontario Parkway	225	225	222	220	226
7	Panhandle	60	60	60	60	60
8	TCPL Niagara	21	21	21	21	21
9	Vector	84	84	84	84	84
10	Redelivery from Storage	1,790	1,821	1,858	1,907	1,928
11	Total Supply	3,108	3,139	3,265	3,314	3,344
12	Excess(Shortfall)	-	-	-	-	-

* includes Sales Service, Bundled DP, T-Service

Consistent with similar Dawn Parkway System capacity allocations to the Union rate zones in the past,¹⁵ the allocated pipeline capacity:

- is a highly reliable means of transporting natural gas supply from Dawn to points east of Dawn to meet in-franchise requirements;
- is the lowest cost firm transportation path available that connects to a liquid trading hub; and
- supports the acquisition of supply from upstream markets, maintaining diversity of contract terms and supply basins.

¹⁵ EB-2015-0200, Exhibit A, Tab 6, p. 4; EB-2014-0261, Exhibit A, Tab 7, p. 5.

1 Union subsequently allocated 40,000 GJ/d of firm Dawn to Parkway transportation
2 capacity to meet the forecasted design day demand of customers in the Union North
3 rate zone and Union South rate zone as early as November 1, 2021.¹⁶ This incremental
4 firm transportation capacity is in addition to approximately 2,354,652 GJ/d of firm Dawn
5 to Parkway transportation capacity previously allocated to in-franchise customers in the
6 Union rate zones.

7 8 **5. Related Projects**

9 **Upstream Projects**

10 The proposed expansion of the Dawn Parkway System is not dependent upon any
11 upstream pipeline projects that connect to the Dawn Hub. Therefore, the in-service
12 date of the proposed 2021 Dawn Parkway System facilities is not impacted by upstream
13 pipeline projects.

14
15 The Dawn Hub is one of the most physically traded hubs in North America. As
16 described at Exhibit A, Tab 4, the Dawn Hub is connected to most of North America's
17 major supply basins. Previous expansions of the Dawn Parkway System in 2006 to

¹⁶ Enbridge Gas requires 20,000 GJ/d commencing November 1, 2021 and an additional 20,000 GJ/d commencing November 1, 2022 for the Union rate zones. These amounts are roughly equivalent to and are consistent with the rates of in-franchise demand growth historically experienced by Enbridge Gas in the Union rate zones.

2008 were not dependent upon the completion of upstream supply projects nor were the OEB-approved Dawn Parkway System expansions in 2015, 2016 and 2017.¹⁷

While the proposed Project is not dependent upon upstream pipeline projects being constructed, the Dawn Parkway System demand growth experienced in 2015 through 2021 helps attract new natural gas supply from the Appalachian Basin (Marcellus and Utica) and supply from the WCSB to the Dawn Hub. Increasing supply into the Dawn Hub, coupled with the increased transactional activity, will increase liquidity and diversity at the Dawn Hub, benefiting all shippers and consumers in Ontario, Québec, the Maritimes and the U.S. Northeast that purchase supply at the Dawn Hub.¹⁸

Downstream Projects

The proposed expansion of the Dawn Parkway System is partially dependent upon expansion of TC Energy's Mainline for takeaway capacity from Parkway beginning November 1, 2021 and upon expansion of PNGTS beginning November 1, 2022.

Accordingly, as set out in Tables 6-9 and 6-10 EGD, Bangor Natural Gas Company and Northern Utilities Inc. bid into TC Energy's open season for capacity on TC Energy's Mainline in alignment with their respective bids into the Open Season. Bangor Natural Gas Company and Northern Utilities Inc. also bid for capacity on PNGTS beginning

¹⁷ EB-2012-0451/EB-2012-0433/EB-2013-0074, Exhibit I.A1.UGL.Staff.1, b); EB-2014-0261, Exhibit B.APPrO.1, d), e), f).

¹⁸ Includes natural gas-fired power generator contracts that are commercially structured based on the price of natural gas at Dawn for approximately 5,560 MW of Ontario's electricity production capacity.

November 1, 2022. Enbridge Gas has executed Precedent Agreements and Financial Assurance Agreements with TC Energy for the volumes bid into TC Energy's open season for capacity on TC Energy's Mainline to serve customers in the EGD rate zone.

Table 6-9

<u>Shipper</u>	<u>Start Date</u>	<u>Path</u>	<u>Allocated Quantity</u> (GJ/d)
EGD	01-Nov-21	Parkway to Enbridge CDA	100,000
EGD	01-Nov-21	Parkway to Enbridge EDA	25,000 ¹⁹
Bangor Natural Gas Company	01-Nov-22	Parkway to East Hereford/Pittsburgh	8,653
Northern Utilities Inc.	01-Nov-22	Parkway to East Hereford/Pittsburgh	10,660

Table 6-10

<u>Shipper</u>	<u>Start Date</u>	<u>Path</u>	<u>Allocated Quantity</u> (GJ/d)
Bangor Natural Gas Company	01-Nov-22	Pittsburgh to Westbrook	8,525
Northern Utilities, Inc	01-Nov-22	Pittsburgh to Dracut	10,551

TC Energy will be building a new compressor at Maple called the C-5 unit and filed for Canadian Energy Regulator approval in September 2019 to serve the capacity awarded in its associated open seasons.²⁰ Similar system expansions have been required of TC Energy in the past to support expansion of the TC Energy Mainline as approved by the National Energy Board (prior to the establishment of the Canadian Energy Regulator).

¹⁹ Of the total 125,000 GJ/d bid received from EGD in the Open Season for a November 1, 2021 start date, 25,000 GJ/d was subject to shift to a November 1, 2022 start date depending on the outcome of TC Energy's open season on TC Energy's Mainline for Parkway takeaway capacity. At this time, TC Energy has informed Enbridge Gas that a November 1, 2021 start date for this capacity is possible.

²⁰ <https://apps.cer-rec.gc.ca/REGDOCS/Item/View/3820047>

Enbridge Gas understands that PNGTS will be serving the demands of Bangor Natural Gas Company and Northern Utilities Inc. through capacity created by the Westbrook Xpress Project which includes building a new compressor at Westbrook, Maine.

As noted in Section 3 above, ex-franchise shippers are required to waive conditions precedent within their Transportation Contracts with Enbridge Gas, with respect to downstream pipeline capacity, by November 30, 2019.

6. Longer-Term Expectations for the Dawn Parkway System

Growth Opportunities

Enbridge Gas has contracted significant Dawn Parkway System firm transportation capacity with shippers effective 2015 through 2021 and based on current market inquiries, expects that there will be incremental in-franchise and ex-franchise demand for Dawn Parkway System capacity in the future, possibly as early as 2022/2023.

Dawn Parkway System Utilization

Transportation contracts on the Dawn Parkway System have varying term expirations. Shippers with initial terms that have expired automatically extend their contract term one year or can terminate their contract with two years notice. As a result, Enbridge Gas may be required to manage turn back risk.²¹ The current average term remaining on

²¹ Shippers can also turn back transportation capacity on the Dawn Parkway System through reverse open seasons which are utilized to reduce expansion capacity and resulting facility requirements.

1 easterly flowing Dawn Parkway System transportation contracts is 5.9 years (weighted
2 by quantity).²² These contracts are mainly held by Québec and Eastern Canadian utility
3 customers, U.S. Northeast utility customers, and Ontario power generators.

4
5 Recently, Enbridge Gas was notified of intent to turnback approximately 89 TJ/d of
6 Dawn to Parkway capacity effective March 31, 2021. Enbridge Gas has no expectation
7 of further turn back of Dawn to Parkway capacity at this time and believes there are
8 future Dawn Parkway System growth opportunities and limited risk of capacity turnback.
9 ICF's findings on Dawn Parkway System utilization, as set out below, support this
10 conclusion.

11
12 **ICF International Findings on Dawn Parkway System Utilization**

13 In its 2019 ICF Report (see Exhibit A, Tab 5, Attachment 1), ICF International
14 addressed the expected utilization of the Dawn Parkway System in the future,
15 particularly in light of the changing North American natural gas supply dynamics.

16 Overall, ICF concludes that the new facilities proposed by Enbridge Gas respond to
17 market needs and should be expected to remain fully contracted with limited de-
18 contracting risk. Specifically, ICF states that:²³

- 19 • The major natural gas market changes currently underway provide incentives
20 over the long term for utilities and large gas customers in Ontario and Québec,

²² This does not include capacity contracted for EGD rate zone customers.

²³ Exhibit A, Tab 5, Attachment 1, pp. 42-43.

1 and in the U.S. Northeast to continue to hold pipeline capacity in Ontario and to
2 increase reliance on supplies from the Marcellus/Utica shale. The Dawn Parkway
3 System provides economic access to these supplies at a liquid trading hub with
4 significant pipeline and storage infrastructure to ensure operational flexibility.

- 5 • Increasing demand, and especially peak demand, in eastern Canada and the
6 U.S. Northeast, coupled with limitations on pipeline development in New York
7 and New England, makes Dawn an important transportation and storage location
8 for Marcellus/Utica gas destined for those markets.
- 9 • Net utilization of the natural gas infrastructure in Ontario (Ontario demand plus
10 exports) is expected to increase between 2020 and 2040 on both an annual and
11 a peak month basis, leading to continued utilization of the pipeline and storage
12 assets in Ontario, including the Dawn Parkway System, and the proposed Dawn
13 Parkway System capacity expansion project should remain highly utilized in the
14 future.

LAND MATTERS

The purpose of this section of evidence is to provide an overview of land rights required for the Project, the Enbridge Gas forms of easement and of temporary land use and the status of outreach and negotiations with affected landowners.

This Tab of evidence is organized as follows:

1. Land Rights for the Project
2. Proposed Pipeline Easement Requirements
3. Landowner Issues
4. Negotiation of Land Rights
5. Construction Monitoring and Follow-up

1. Land Rights for the Project

Drawings showing the proposed Kirkwall to Hamilton Pipeline location are provided at Exhibit A, Tab 11, Schedule 1. The names and addresses of landowners have been removed from this schedule to safeguard landowner privacy. The proposed pipeline is approximately 10.2 kilometers in length requiring approximately 28.56 hectares (70.57 acres) of permanent easement.

Enbridge Gas has acquired land rights to 21.42 hectares (52.93 acres) of the required permanent easement. Enbridge Gas will also require approximately 26.33 hectares (65.06 acres) of temporary easement for construction and top soil storage purposes.

1 Enbridge Gas has initiated meetings with the landowners from whom either permanent
2 or temporary land rights are required and will continue to meet with them to obtain
3 options to acquire all the necessary lands.

4
5 **2. Proposed Pipeline Easement Requirements**

6 A list of the properties and the approximate dimensions of permanent easements and
7 temporary easements required for the Project is outlined in Exhibit A, Tab 11,
8 Schedule 2. The names and addresses shown on this schedule have been redacted to
9 safeguard landowner privacy.

10
11 The Enbridge Gas form of Pipeline Easement is attached at Exhibit A, Tab 11,
12 Attachment 1. The form of Pipeline Easement is consistent with those provided to the
13 OEB and used by Enbridge Gas (formerly Union Gas Limited) in the past on similar
14 pipeline projects. This agreement covers the installation, operation, and maintenance of
15 one pipeline. The major restrictions imposed on the landowner by the agreement are
16 that the landowner cannot erect buildings or privacy fencing on the easement. In
17 addition, the landowner cannot excavate on the easement or install field tile without
18 prior notification to Enbridge Gas. The landowner is free to farm the easement or turn
19 the easement into a laneway.

20
21 The Enbridge Gas form of Temporary Land Use Agreement is attached at Exhibit A,
22 Tab 11, Attachment 2. The Temporary Land Use Agreement is in a form consistent with

1 those provided to the OEB and used by Enbridge Gas (formerly Union Gas Limited) in
2 the past on similar pipeline projects. These agreements typically apply for a period of
3 two years, beginning in the year of construction. This allows Enbridge Gas an
4 opportunity to return in the year following construction to perform further clean-up work
5 as required.

6 7 **3. Landowner Issues**

8 Enbridge Gas will implement a comprehensive program to provide landowners, tenants
9 and other interested parties with information regarding the Project. Information was
10 previously distributed through correspondence and meetings with the public. Where
11 formal public meetings were held, in conjunction with the ER, directly-affected
12 landowners and agencies were invited by letter while notification to the public was made
13 through newspaper advertisements.

14 15 **4. Negotiation of Land Rights**

16 Enbridge Gas is in the process of obtaining early access from landowners to conduct
17 preliminary surveys. Enbridge Gas commenced easement negotiations with individual
18 landowners in 2019. Preliminary discussions have not identified any strong objection to
19 the Project. Enbridge Gas will have all land rights in place prior to construction.

20

5. Construction Monitoring and Follow-up

Enbridge Gas has a comprehensive and proven landowner relations program in place. The key elements of this program include a complaint tracking system and assignment of an LRA to ensure that: commitments made to landowners are fulfilled, to address questions and concerns of landowners and to act as a liaison between landowners, the Pipeline Contractor and Enbridge Gas Project personnel.

The Enbridge Gas Complaint Resolution System will be used for this Project to record, monitor, and ensure follow-up on any complaint or issue received by Enbridge Gas related to construction. This process assists in resolving complaints and tracking the fulfillment of commitments. A process chart and explanatory notes describing the Complaint Resolution System are found at Exhibit A, Tab 11, Attachment 3. In addition to the LRA's duties during construction, the LRA will also conduct post-construction interviews to capture any outstanding concerns, including damages, so that they can be resolved and will capture landowner comments so that they may be considered in the planning of future projects.

When cleanup is completed, landowners will be asked by Enbridge Gas to sign a clean-up acknowledgement form if satisfied with the clean-up. This form, when signed, releases the Pipeline Contractor allowing payment for clean-up on the property. This form in no way releases Enbridge Gas from its obligation for tile repairs, compensation

- 1 for damages and/or further clean-up as required due to erosion or subsidence directly
- 2 related to pipeline construction.

Lands and Easements												
PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres)		Area	Hectares	Dimensions (Metres)		Area	Hectares		
			Length	x	Width			Length	x		Width	
VALENS ROAD												
17537-0022		FT LT 25, CON 7 BEVERLY ; FLAMBOROUGH CITY OF HAMILTON	225.84 479.18	X X	71.93 10	1.633 0.479						UNION GAS OWNED PROPERTY
17537-0028		PT LT 26, CON 7 BEVERLY , AS IN AB196382 ; LT 27, CON 7 BEVERLY , EXCEPT 62R264 ; S/T AB22087,AB31363, AB42888,BV21027,BV21052,HL276 8,VM53130,VM82783 FLAMBOROUGH CITY OF HAMILTON	741.88	x	28	2.064	466.54 275.06 30.40 189.33	x x x x	15 62.29 15 15	0.7 1.519 0.045 0.289		
17537-0041		FT LTS 27 & 28, CON 7 BEVERLY , PART 1, 2, 3, 4, 5, 6 & 7 , 62R264 ; S/T AB31363,AB42888,BV21027,HL276 8, VM85636 FLAMBOROUGH CITY CF HAMILTON	187.39	x	28	0.5250	187.40	x	15	0.281		
17537-0136		LOT 28, CONCESSION 7 BEVERLY, EXCEPT 62R264 & PARTS 2-9 2R20482; PART LOT 29, CONCESSION 7 AS IN HL117193, EVERLEY CITY OF HAMILTON	10.30	x	28	0.029	10.75	x	15	0.016		

Exhibit C

PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area			Dimensions (Metres) Area						
			Length	x	Width Hectares	Length	x	Width Hectares				
17537-0135		PART LOT 28, CONCESSION 7, PARTS 2-9, 62R20482 BEVERLY SUBJECT TO AN EASEMENT OVER PARTS 2 & 3, 62R20482 AS IN AB42888 SUBJECT TO AN EASEMENT OVER PARTS 3 & 4, 62R20482 AS IN VM82783 SUBJECT TO AN EASEMENT OVER PARTS 3 & 4, 62R20482 AS IN VM53113 SUBJECT TO AN EASEMENT OVER PART 6, 62R20482 AS IN BV21027 SUBJECT TO AN EASEMENT OVER PART 8, 62R20482 AS IN CD62606 CITY OF HAMILTON	379.88	x	27.00	1.03	378.67	x	15	0.568		
17537-0037		PT LT 30, CON 7 BEVERLY , PARTS 2 AND 3 ON 62R-11195; S/T BV21053; FLAMBOROUGH CITY OF HAMILTON					150	x	30	0.450		
17537-0035		PT LT 29, CON 7 BEVERLY , PART 1 , 62R11158 ; PT LT 30, CON 7 BEVERLY , PART 1 , 62R11159 ; FLAMBOROUGH CITY OF HAMILTON	875	x	47.32	4.11						UNION GAS OWNED PROPERTY
WESTOVER ROAD												
17536-0009		PT LT 31, CON 7 BEVERLY , PART 1, 62R11105 ; S/T AB32258 FLAMBOROUGH CITY OF HAMILTON	482.38	x	46.89	2.26						UNION GAS OWNED PROPERTY
17536-0010		PT LT 31, CON 7 BEVERLY , AS IN CD42260,THAT PART LYING SOUTH OF 62R11105 ; S/T VM218027 ; FLAMBOROUGH ; SUBJECT TO EXECUTION 94-00031, IF ENFORCEABLE. ; SUBJECT TO EXECUTION 94-01078, IF ENFORCEABLE. ; CITY OF HAMILTON					481.78 150.00	x x	5 30	0.241 0.432		
17536-0015		PT LT 32, CON 7 BEVERLY , AS IN CD217173 ; S/T AB42889,VM55767 FLAMBOROUGH CITY OF HAMILTON	348.63	x	28	0.976	162.32 313.59 94.61 90.84	x x x x	10 5 30 60.12	0.163 0.157 0.289 0.570		

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Exhibit /

Tab 1:

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PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area				Dimensions (Metres) Area					
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17536-0209		PT LTS 32, 33 CON. 7 BEVERLY, PTS 5-14 ON 62R14055; S/T ESMT OVER PT 10 ON 62R-14055 AS IN VM59512, S/T ESMT OVER PT 11 ON 62R-14055 AS IN AB32259, S/T ESMT OVER PTS 5-14 ON 62R-14055 AS IN LT537786 , S/T ESMT OVER PT 6 ON 62R-14055 AS IN HL35706; S/T ESMT OVER PT 12 ON 62R-14055 AS IN AB32260, S/T ESMT OVER PT 8 ON 62R-14055 AS IN VM59511, S/T ESMT OVER PT 10 ON 62R-14055 AS IN VM59512, S/T ESMT OVER PTS 5-14 ON 62R-14055 AS IN LT613512; S/T EASEMENT IN GROSS AS IN WE446394; S/T EASEMENT IN GROSS AS IN WE446949; FLAMBOROUGH CITY OF HAMILTON	619.81	X	28	1.736	268.93	X	12	0.321		
							130.00	X	30	0.392		
							290.05	X	30	0.867		
							30.00	X	30	0.086		
							125.81	X	60	0.803		
17536-0025		PT LT 34, CON 7 BEVERLY , PART 2 TO 6 , 62R9369 ; S/T AB37742,HL35705,VM35699,VM58213 FLAMBOROUGH CITY OF HAMILTON	441.43	X	28	1.236	441.07	X	12	0.529		
17536-0029		PT LT 35, CON 7 BEVERLY , AS IN VM16098 ; S/T AB42890,HL35704,VM71229 ; FLAMBOROUGH ; CITY OF HAMILTON	426.05	X	28	1.192	426.27	X	10	0.432		
							126.08	X	5	0.155		
							301.19	X	125.00	3.764		
17536-0251		PT LT 36 CON 7 BEVERLY BEING PT 3 ON 62R9089; EXCEPT PARTS 1,2 & 3 ON 62R11301 AND PART 1 ON 62R16662; T/W VM61215; FLAMBOROUGH; CITY OF HAMILTON					452.39	X	10	0.452		
							144.90	X	40	0.717		
17536-0036		PT LT 36, CON 7 BEVERLY , PART 1 TO 3 , 62R11301 ; S/T VM61215 ; S/T AB49509,VM53111 FLAMBOROUGH CITY OF HAMILTON	452.80	X	47.52	2.155						UNION GAS OWNED PROPERTY
MIDDLETOWN ROAD												

Exhibit C

PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area				Dimensions (Metres) Area					
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17536-0090		PT LT 1, CON 7 WEST FLAMBOROUGH , PART 1 , 62R11078 , PT LT 1, CON 7 WEST FLAMBOROUGH , PART 1 , 62R11277 ; S/T AB39977,AB51207,VM53117 FLAMBOROUGH CITY OF HAMILTON	420.57	X	47.55	1.997						UNION GAS OWNED PROPERTY
17536-0091		PT LT 1, CON 7 WEST FLAMBOROUGH , PT 3, 62R6197 EXCEPT PT 1, 62R11078 ; FLAMBOROUGH CITY OF HAMILTON	189.61	X	4.87	0.092	124.53 64.83	X X	10 44.85	0.124 0.281		
17536-0096		PT LT 1, CON 7 WFLAM, PTS 6 & 7 , 62R2519 , EXCEPT PT 1, 62R11277 ; FLAMBOROUGH CITY OF HAMILTON	231.08	X	4.86	0.112						
17536-0103		PT LT 2, CON 7 WEST FLAMBOROUGH , AS IN VM115723 ; S/T AB44858,AB51206,VM58211 FLAMBOROUGH CITY OF HAMILTON	426.70	X	28	1.195	426.69	X	10	0.427		
17536-0108		PT LT 3, CON 7 WEST FLAMBOROUGH , AS IN CD194540 ; S/T AB44859,HL50414,VM59907 FLAMBOROUGH CITY OF HAMILTON	441.16	X	28	1.235	441.71	X	10	0.440		
17536-0111		PT LT 4, CON 7 WFLAM, AS IN AB209498; S/T & T/W AB209498 ; S/T AB45110,HL61392,VM53118 FLAMBOROUGH CITY OF HAMILTON	234.87	X	28	0.658	234.88	X	10	0.235		
17536-0117		PT LT 4, CON 7 WEST FLAMBOROUGH , PART 1 & 2 , 62R11354 ; S/T VM63629 ; S/T & T/W CD16310 ; S/T AB45111,VM53119 FLAMBOROUGH CITY OF HAMILTON	238.1 238.78	X X	24.77 10	0.565 0.239						UNION GAS OWNED PROPERTY

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Tab 1

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PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area				Dimensions (Metres) Area					
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17536-0116		PT LT 4, CON 7 WEST FLAMBOROUGH , PART 3 , 62R1464 & THAT PORTION OF PT 18 62R1464 WHICH IS DESCRIBED AS FOLLOWS: COMM AT THE NW CORNER OF PT 4, 62R1464, NLY TO PT 16, 62R1464 EXCEPTING PTS 1 & 2, 62R11354; T/W VM63629 ; S/T & T/W CD16310 ; FLAMBOROUGH CITY OF HAMILTON	237.56	X	3.46	0.102						
17536-0207		PT LT 5 CON 7 WEST FLAMBOROUGH AS IN CD211146. T/W HL172679. S/T VM53120. EX CEPTING PTS 1 AND 2 ON 62R13320: FLAMBOROUGH CITY OF HAMILTON	42.07	X	27.55	0.116						
17536-0121		PT LT 5, CON 7 WEST FLAMBOROUGH , BEING THE N 1/4 OF LT 5, EXCEPT CD99564 ; S/T HL172679 ; S/T CD45112,HL50415,VM58210 FLAMBOROUGH CITY OF HAMILTON	440.970	X	28.000	1.234	116.000	X	50.000	0.760		
17536-0132		PT LT 6, CON 7 WEST FLAMBOROUGH , PARTS 1 & 2 , 62R11284, S/T VM58489 ; S/T CD40294,HL32988 FLAMBOROUGH CITY OF HAMILTON	415.30	X	63.13	2.632						UNION GAS OWNED PROPERTY
17536-0133		PT LTS 5, 6 & 7, CON 7 WEST FLAMBOROUGH , PT RDAL BTN LTS 5 & 7, CON 7 WEST FLAMBOROUGH , AS IN CD240085, LYING N OF 62R11284 ; S/T THE RIGHTS OF OWNERS OF ADJOINING PARCELS, IF ANY, UNDER VM82900 FLAMBOROUGH ;CITY OF HAMILTON					189.43	X	30	0.568		

Exhibit C

PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area				Dimensions (Metres) Area					
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17536-0143		PT LT 7, CON 7 WEST FLAMBOROUGH , PT RDAL BTN LTS 6&7, CON 7 WFLAM, CLOSED BY BYLAW # 262 (HL252183), PTS 1-4 , 62R11132, ; S/T VM115208, IF ANY ; S/T AB44855,VM55439 FLAMBOROUGH CITY OF HAMILTON	121.20	X	22	0.267	121.05	X	31.83	0.389		
BROCK ROAD												
17534-0098		PT LT 7 CON 7 WEST FLAMBOROUGH, PTS 1,2 AND 3 ON 62R-14814 , S/T EASEMENT OVER PTS 2 & 3 AS IN VM65448, S/T EASEMENT OVER PT 3 AS IN VM53121, S/T AB37598 IF ANY ; FLAMBOROUGH CITY OF HAMILTON	241.25	X	21.39	0.436	241.51	X	10.00	0.241		
17534-0099		PT LT 7 CON 7 WEST FLAMBOROUGH, AS IN CD82079 ; PT LT 7 CON 7 WEST FLAMBOROUGH, PT 1 ON 62R- 11399 ; SAVE AND EXCEPT PTS 1,2 AND 3 ON 62R-14814 ; S/T AB37598 IF ANY ; S/T VM53122,VM65448 ; FLAMBOROUGH CITY OF HAMILTON	IRR	X	IRR	0.387	161.59 132.86 52.13	X X X	34.44 15 10	0.556 0.199 0.052		
17534-0026		PT LT 8, CON 7 WEST FLAMBOROUGH , PART 1, 2 & 3 , 62R11280 , S/T VM59473 ; S/T AB44857,VM53123 FLAMBOROUGH CITY OF HAMILTON	237.48	X	63.22	1.501						
17534-0092		CONSOLIDATION OF VARIOUS PROPERTIES 1STLY: PT LTS 7 & 8, CON 7 WEST FLAMBOROUGH BEING PTS 1,3 & 4, 62R12252, S/T RT OF WAY OVER PT 4, 62R12252 AS IN VM201609; FLAMBOROUGH 2NDLY: PT LT 8, CON 7 WEST FLAMBOROUGH BEING PT 2, 62R13726; FLAMBOROUGH CITY OF HAMILTON					149.57	X	91.33	1.103		

Exhibit C

PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres) Area				Dimensions (Metres) Area					
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17534-0025		PT LT 8, CON 7 WEST FLAMBOROUGH , PART 2 , 62R12252 ; FLAMBOROUGH CITY OF HAMILTON					237.06	X	100.00	2.371		
17534-0029		PT LT 8, CON 7 WEST FLAMBOROUGH , PART 1, 2, 3 , 62R12799 ; S/T AB40293, VM56721 ; FLAMBOROUGH CITY OF HAMILTON	190.25	X	28.00	0.533	189.56	X	10.00	0.189		
17534-0030		PT LTS 8 & 9, CON 7 WEST FLAMBOROUGH , AS IN AB189954 ; S/T AB40292,HL38913,VM63479 FLAMBOROUGH CITY OF HAMILTON	212.79	X	28.00	0.596	212.70	X	10.00	0.213		
17534-0034		PT LT 9, CON 7 WEST FLAMBOROUGH , PART 1 , 62R4769 ; S/T AB41671,HL90107,VM55442 ; FLAMBOROUGH; CITY OF HAMILTON	214.69	X	28.00	0.601	214.90	X	10.00	0.215		
17534-0040		PT LT 10, CON 7 WEST FLAMBOROUGH , AS IN CD276936 ; S/T AB41670,HL74482,HL97757,VM531 24,VM65113 FLAMBOROUGH CITY OF HAMILTON	282.90	X	28.00	0.792	283.10	X	10.00	0.283		
17534-0048		PT LT 10, CON 7 WEST FLAMBOROUGH , AS IN VM172873 ; S/T AB44856,HL97757,VM55441 FLAMBOROUGH CITY OF HAMILTON	119.81	X	28.00	0.335	118.93	X	10.00	0.119		
17534-0053		PT LTS 11 & 12, CON 7 WEST FLAMBOROUGH , AS IN HL139614, EXCEPT PTS 1 & 2, MISC PL 2202 ; S/T AB37596, IF ANY ; S/T VM150165,VM154114,VM53125,V M53126 FLAMBOROUGH CITY OF HAMILTON	394.85	X	28.00	1.116	373.31 100 250	X X X	10 30 85	0.373 0.3 0.660		
HIGHWAY 6												

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PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	FEE & PERMANENT EASEMENT				TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES	REMARKS
			Dimensions (Metres)		Area		Dimensions (Metres)		Area			
			Length	x	Width	Hectares	Length	x	Width	Hectares		
17523-0571		FIRSTLY: PT LT 13, CON 9 EAST FLAMBOROUGH, PT LT 12, CON 9, EAST FLAMBOROUGH BEING PART 1 ON 62R11323, PART 1 ON 62R11338, PARTS 1 & 2 ON 62R12940, PART 1 ON 62R8272; S/T INTEREST, IF ANY, IN HL21428; S/T AB166558, AB171708, AB37594, HL101295, HL101296, HL23260, HL47489, VM53127, VM53128, VM53129; SECONDLY: PT LT 13, CON 9 EAST FLAMBOROUGH BEING PART 2 ON 62R20054; S/T EASEMENT OVER PT 2 ON PLAN 62R20054 AS IN HL101295, THIRDLY: PT LT 13 CON 9 EAST FLAMBOROUGH PARTS 1 AND 2 ON 62R20208; SUBJECT TO EASEMENT AS IN HL101295 CITY OF HAMILTON	75	x	418	3.847						UNION GAS OWNED PROPERTY
17523-0570		PT LT 13, CON 9 EF, AS IN CD242660, EXCEPT PT 1 62R11338, PTS 1 & 2 62R12940 & PTS 1 & 2 62R20208 SUBJECT TO AN EASEMENT AS IN EF14664 SUBJECT TO AN EASEMENT AS IN HL23620 CITY OF HAMILTON					78.54	x	48.91	0.384		
17523-0197		PT LT 12, CON 9 EAST FLAMBOROUGH, AS IN CD504014, EXCEPT CD360662 & VM59922; S/T HL21428; S/T AB166558, EF20212, HL47489; S/T AN EASEMENT IN GROSS OVER PARTS 1, 2 AND 3 ON 62R17266 AS IN WE340746; FLAMBOROUGH. CITY OF HAMILTON. SUBJECT TO AN EASEMENT IN GROSS OVER PTS 1 & 2, 62R20130 AS IN WE1096097					150	x	100	1.492		

INDIGENOUS¹ CONSULTATION

The purpose of this section of evidence is to provide an overview of consultations with Indigenous groups potentially affected by the Project.

This Tab of evidence is organized as follows:

1. Aboriginal Engagement Program Objectives
2. Overview of Aboriginal Engagement Program Activities
3. Ongoing Aboriginal Engagement Program Activities

Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project-related interests, to ensure regulatory requirements are met, to mitigate or avoid project-related impacts on Aboriginal interests including rights and to provide mutually beneficial opportunities where possible.

Pursuant to the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the "Environmental Guidelines"), Enbridge Gas provided the Ontario Ministry of Energy, Northern Development and Mines ("MENDM") with a project description for the Project

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the Constitution Act, 1982.

1 on November 29, 2018. This Project description is set out at Exhibit A, Tab 12,

2 Attachment 1.

3
4 On February 8, 2019, Enbridge Gas received a letter from the MENDM indicating that
5 the MENDM had delegated the procedural aspects of consultation to Enbridge Gas for
6 the Project (the "Delegation Letter"). The Delegation Letter identified three Indigenous
7 communities to be consulted with. A copy of the Delegation Letter is provided at
8 Exhibit A, Tab 12, Attachment 2.

9
10 Enbridge Gas provided this Tab of evidence along with a summary of the Indigenous
11 Consultation Report at Exhibit A, Tab 12, Attachment 5, and the Indigenous
12 Consultation Report: Log and Correspondence (and associated attachments) at
13 Exhibit A, Tab 12, Attachment 6, to the MENDM on November 1, 2019 and requested
14 that the MENDM determine if the procedural aspects of the Duty to Consult for the
15 Project have been sufficient. Collectively, the aforementioned Tab of evidence and
16 Attachments form the Indigenous Consultation Report for the Project. Enbridge Gas will
17 update this Exhibit (specifically Exhibit A, Tab 12, Attachment 3) when a sufficiency
18 letter is received from the MENDM. Information gathered during the course of Enbridge
19 Gas's engagement with Indigenous groups was incorporated into the Stage 1
20 Archaeological Assessment and Environmental Report set out in Exhibit A, Tab 10,
21 Attachment 1, and will be incorporated into the Stage 2 Archaeological Assessment
22 when completed. This work was completed under the auspices of the Environmental

Guidelines which include duty to consult requirements for hydrocarbon facility proponents.

1. Aboriginal Engagement Program Objectives

The design of the Aboriginal engagement program was based on adherence to the OEB's Environmental Guidelines and Enbridge Gas's Indigenous Peoples Policy and principles as follows:

- Enbridge Inc. has instituted a company-wide Indigenous Peoples Policy ("Policy") (set out at Exhibit A, Tab 12, Attachment 4). The Policy lays out key principles for establishing relationships with Indigenous groups which includes, respect for traditional ways and land, heritage sites, the environment and traditional knowledge.
- Enbridge Gas has established meaningful relationships, has provided timely exchanges of information, understands and addresses Indigenous Project-specific concerns, and ensures ongoing dialogue about its projects, their potential implications and benefits.
- Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
- The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists

1 Enbridge Gas in meeting the procedural aspects of consultation that may be
2 required by the Crown and the Environmental Guidelines.
3

4 **2. Overview of Aboriginal Engagement Program Activities**

5 Enbridge Gas conducts its Indigenous consultation generally through phone calls, in-
6 person meetings, mail-outs, open houses and email communications. During these
7 engagement activities, Enbridge Gas representatives provide an overview of the
8 Project, respond to questions and concerns, and address any interests or concerns
9 expressed by Indigenous communities to appropriately mitigate any Project-related
10 impacts. To accurately document Indigenous engagement activities and ensure follow-
11 up, applicable supporting documents are tracked using a database.
12

13 **3. Ongoing Aboriginal Engagement Program Activities**

14 Enbridge Gas will continue to actively engage all identified Indigenous groups in
15 meaningful ongoing dialogue concerning the Project and will endeavor to meet with
16 each Indigenous group, provided they are willing, to exchange information regarding the
17 Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and
18 address concerns as is feasible and will seek information on the exercise of, and
19 potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and
20 how any potential Project-related impacts can be mitigated.
21

- 1 The information presented in the aforementioned evidence reflects Enbridge Gas's
- 2 Indigenous engagement activities for the Project up to and including October 10, 2019.
- 3 Enbridge Gas will continue to engage during the regulatory process and throughout the
- 4 life of the Project.



November 29, 2018

Ms. Shannon McCabe
Senior Policy Advisor
Indigenous Energy Policy
Ministry of Energy
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1

Dear Ms. McCabe:

Re: NPS 48 Kirkwall-Hamilton Pipeline Project

Enclosed please find Union's Report to the Ministry of Energy to determine the Indigenous Consultation required for the above noted project. I have also enclosed a copy of the location map for your reference.

In the event that you have any questions on the above or would like to discuss in more detail, please do not hesitate to contact me.

Yours truly,

Ken McCorkle

Ken McCorkle
Manager, Indigenous Affairs
Union Gas Limited
50 Keil Drive North
Chatham, ON N7M 5M1
Phone: 519-436-4600 ext. 5002243
Email: kmccorkle@uniongas.com

Union Gas Limited – Proposed NPS 48 Kirkwall – Hamilton Pipeline Project Summary for the Ministry of Energy, Northern Development and Mines

1. Introduction

This Summary Report has been prepared to provide the Ministry of Energy, Northern Development and Mines ("ENDM") with an overview of the Kirkwall – Hamilton Pipeline Project ("Project"), to support the preparation of a contact list of indigenous communities that may have an interest in the Project.

1.1 Project Overview

To increase existing capacity and accommodate additional demand for natural gas, Union Gas Limited ("Union Gas") is proposing to construct a new NPS 48-inch diameter natural gas pipeline. The proposed pipeline is planned to be in service as early as Fall 2021 and will be located within the municipality of the City of Hamilton. The proposed pipeline will generally parallel three existing Union Gas pipelines between the existing Kirkwall valve site and the Hamilton gate station. The length of the pipeline will be determined by the final route chosen but will be approximately 10-14 km. The study area within which alternative routes will be developed and evaluated, and within which a preferred route will be identified is shown in Figure 1 (attached).

The following table provides the co-ordinates for the valve site and station.

Proposed Locations	Latitude	Longitude
Kirkwall Valve Site	43.351282	-80.118709
Hamilton Gate Station	43.381753	-80.004919

2. Regulatory Requirements and Approvals

Ontario Energy Board ("OEB") review and approval is required before this Project can proceed. As part of that application, an Environmental Review (ER) will be conducted in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition* (2016). The ER for this Project is anticipated to be completed and submitted to the OEB as early as summer 2019. Construction of the Project is planned to begin as early as spring/summer 2021 with an in-service date 6 months after construction start. Other permits and authorizations for the Project will be determined and may be necessary at the Federal, Provincial and Municipal levels.

3. Environmental Planning Process

The environmental planning process for the Project will be initiated in the fall of 2018 by Union Gas, with support provided throughout the process by consultant archaeologists, cultural heritage specialists,

and other environmental specialists. The following provides a general overview of the environmental planning process for the Project:

- **Complete an Environmental Report (ER)**
 - Describe the proposed work necessary for the Project;
 - Complete a route evaluation study
 - Describe the procedures that will be followed during construction of the facilities;
 - Identify potential environmental impacts and recommend measures to minimize those impacts; and
 - Describe the consultation opportunities.
- **Complete all necessary studies and assessments**
 - An Archaeological Assessment will be conducted by a licensed archaeologist in accordance with the Ministry of Tourism, Culture and Sport (MTCS) guidelines to identify known or potential archaeological resources within the Project area and will develop an appropriate mitigation plan if required.
 - A heritage specialist will review the running line for potential cultural heritage landscapes and built heritage resources and will develop an appropriate mitigation plan if required.
 - A qualified biologist will review the running line for potential species at risk and determine if any species will be impacted by construction activities and will develop an appropriate mitigation plan if required.
- **Obtain all necessary environmental permits and approvals**
 - Union Gas will work with all relevant governing agencies (i.e. the Ministry of the Environment, Conservation and Parks (MECP), the Ministry of Natural Resources and Forestry (MNRF), Grand River Conservation Authority (GRCA), Hamilton Conservation Authority (HCA), Conservation Halton (CH), Fisheries and Oceans Canada (DFO)) to obtain any permits and/or approvals should it be necessary.

4. Consultation

Consultation is an important part of the environmental planning process and may include discussions with the relevant federal and provincial agencies, the municipality, interested and potentially affected landowners, and interest groups, as well as First Nations and Metis Nations as identified by ENDM.

Union Gas will contact the municipality, MECP, MNRF, DFO, GRCA, HCA and CH to discuss and review the project. Union Gas will also contact landowners along the proposed route.

5. Project Activities

The pipeline will be installed using Union Gas's standard construction practices which include grading the site, digging the trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. The crossing methods used for watercourse crossings along the selected route will be determined during detailed design and will be based on site specific conditions and the results of geotechnical investigations.

6. Summary and Conclusion

The purpose of this report is to provide ENDM with preliminary information regarding the Project and acquire a list of Indigenous communities that may be interested in providing feedback during the Project planning process. Data collection and field studies will be undertaken to determine the potential effects of the Project during the construction and operation phases. Mitigation measures to manage these potential effects will be identified and will include proposed monitoring and contingency plans which will be implemented to ensure effects are minimized.

**Ministry of Energy, Northern
Development and Mines**

77 Grenville Street
6th Floor
Toronto ON M7A 2C1

Tel: (416) 314-2599

**Ministère de l'Énergie,
Développement du Nord et
Mines**

77 rue Grenville
6^e étage
Toronto ON M7A 2C1

Tél: (416) 314-2599



Indigenous Energy Policy

VIA EMAIL

February 8, 2019

Ken McCorkle
Manager, Indigenous Affairs
Union Gas Limited
50 Keil Drive North
Chatham, ON
N7M 5M1

Re: NPS 48 Kirkwall Hamilton Pipeline Expansion Project

Dear Ken McCorkle:

Thank you for your email dated November 29, 2019 notifying the Ministry of Energy, Northern Development and Mines of Union Gas Limited's proposal for the NPS 48 Kirkwall Hamilton Pipeline Project and requesting clarification on Duty to Consult requirements.

I understand that Union Gas Limited is proposing to construct a new NPS 48-inch diameter natural gas pipeline to service existing and potential customers in the municipality of the city of Hamilton. The project consists of approximately 10-14 km of a new NPS 48 inch diameter natural gas pipeline that will generally parallel three existing Union Gas pipelines between the existing Kirkwall valve site and the Hamilton gate station. The pipeline is planned to be in service by Fall 2021.

Proposed Locations	Latitude	Longitude
Start Kirkwall Valve Site	43.351282	-80.118709
End Point Hamilton Gate Station	43.381753	-80.004919

The Ministry has reviewed the information provided relative to its current understanding of the interests of First Nation and Métis communities in the area and has determined that it may have the potential to affect First Nation and Métis communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act* 1982.

As you are aware, the Government of Ontario (the "Crown") has a constitutional duty to consult and accommodate First Nation and Métis communities when Crown project approvals may lead to an appreciable adverse impact on established or asserted Aboriginal or treaty rights. While the legal duty to consult falls on the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. The Ministry of the Energy is delegating the procedural aspects of consultation to Union Gas Limited through this letter.

Based on the Crown's preliminary assessment of First Nation and Métis community rights and project impacts, the following Aboriginal communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project:

Community	Mailing Address
Mississaugas of the New Credit First Nation	2789 Mississauga Road R.R. #6 Hagersville, ON N0A 1H0
Six Nations of the Grand River *	Six Nations of the Grand River Elected Council PO Box 5000 Ohsweken, Ontario N0A 1M0 Haudenosaunee Confederacy Chiefs Council P.O Box 714 Ohsweken, ON N0A 1M0

Note:

*Please note, proponents are required to consult with both, Six Nations Elected Council and Haudenosaunee Confederacy Chiefs Council (HCCC). Please copy Haudenosaunee Development Institute (HDI) on all correspondence to Haudenosaunee Confederacy Chiefs Council (HCCC).

This rights-based consultation list is based on information that is subject to change. First Nation and Métis communities may make new rights assertions at any time, and other developments (e.g. the discovery of Aboriginal archaeological sites) can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted. If you become aware of potential rights impacts on communities that are not listed above at any stage of the consultation and approval process, kindly bring this to the attention of the Ministry with any supporting information regarding the claim. The

Ministry will then assess whether it is necessary to include the community on the rights-based consultation list above.

It is the Ministry's expectation that Union Gas Limited will communicate directly with the communities listed above, and that Union Gas Limited will:

- Notify the communities that Union Gas Limited has been delegated the procedural aspects of consultation by the Ministry of Energy, Northern Development and Mines on behalf of Ontario.
- Notify the communities that they may contact the Crown directly should they have any questions or concerns.
- Provide the communities with the following contact information should they wish to communicate directly with the Ministry:
Raina Crasto
Policy Advisor
Indigenous Energy Policy
Ministry of Energy, Northern Development and Mines
416-326-4571
Raina.crasto@ontario.ca
- Please copy the Ministry contact when communicating the above information.

The Ministry relies on consultation conducted by proponents when it assesses the Crown's obligations and directs proponents during the regulatory process. Union Gas Limited's responsibilities for procedural aspects of consultation include:

- Providing the First Nation and Métis communities with timely notice of the project for the purposes of considering possible impacts on their Aboriginal and/or treaty rights;
- In that notice, clearly stating that Union Gas Limited has been delegated the procedural aspects of consultation by the Ministry of Energy, Northern Development and Mines on behalf of Ontario for the project.
- Providing First Nation and Métis communities with information about the project including anticipated impacts, and information on project timelines;
- Following up with First Nation and Métis communities to ensure they have received project information and that they are aware of the opportunity to express comments and concerns about the project;
- Explaining the regulatory and approval processes that apply to the project;
- Gathering information about how the project may adversely impact the relevant Aboriginal and/or treaty rights (for example, hunting, fishing) or sites of cultural significance (for example, burial grounds, archaeological sites);
- Considering the comments and concerns raised by First Nation and Métis communities and providing responses;

- Where appropriate, discussing accommodation, including mitigation or other measures to address potential adverse impacts on Aboriginal and/or treaty rights;
- Where appropriate, developing and discussing with the Crown appropriate accommodation measures;
- Taking reasonable steps to foster positive relationships with the First Nation and Métis communities;
- Bearing the reasonable costs associated with these procedural aspects of consultation; and
- Maintaining records of activities in relation to carrying out the delegated procedural aspects of consultation and providing information to the Ministry.

If you have any questions about this letter or require any additional information please contact Raina Crasto at 416-326-4571 or Raina.crasto@ontario.ca

Sincerely,



Shannon McCabe
A/Manager
Indigenous Energy Policy

C: Ontario Pipeline Coordinating Committee (OPCC)

Ministry of Energy, Northern Development and Mines Letter:

Review and Confirmation of Adequacy of Enbridge Gas's Indigenous Consultation
Report

TO BE FILED UPON RECEIPT

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that the history of Indigenous Peoples in both Canada and the United States has had destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge recognizes the importance of reconciliation between Indigenous communities and broader society. Positive relationships with Indigenous Peoples, based on mutual respect and focused on achieving common goals, will create constructive outcomes for Indigenous communities and for Enbridge.

Enbridge commits to pursuing sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge conducts business. To achieve this, Enbridge will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous Peoples in Canada and in the U.S., and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) within the context of existing Canadian and U.S. law and the commitments that governments in both countries have made to protecting the rights of Indigenous Peoples.

- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so their input can help define our projects that may occur on lands traditionally used by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge's employees and contractors, in order to create better relationships between Enbridge and Indigenous communities.

This commitment is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans.

Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

Haudenosaunee Development Institute (“HDI”) Monitoring Program Coordinator 519-445-4222		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On February 11, 2019, an Enbridge representative notified HDI of the Project. The Project notification letter included a map and description of the Project. In response, on February 13, 2019, an HDI representative responded confirming receipt of the email and they provided the Enbridge representative with a new email address for future outreach.</p> <p>On February 12, 2019, an Enbridge representative sent an email to the HDI representative with a letter notifying them about the Project. The letter advised that Stantec would be undertaking the environmental study and provided HDI with the logistical information for the Information Session.</p> <p>On March 6, 2019, an Enbridge representative sent an email to the HDI representative requesting a meeting to discuss the Project. On March 7, 2019 an HDI representative responded providing dates for a meeting.</p> <p>On March 14, 2019, an Enbridge representative sent an email to the HDI representative to confirm a meeting date of April 18, 2019 to discuss the Project.</p> <p>On April 18, 2019, a meeting was held between Enbridge and HDI to discuss the Project.</p> <p>The Enbridge representatives reviewed the presentation and Project map with HDI. The Enbridge representative explained the purpose of the Project:</p> <ul style="list-style-type: none"> • To construct a new NPS 48inch diameter natural gas pipeline to accommodate additional demand for natural gas; • New construction will parallel three existing pipelines; and • The planned construction date is 2021. <p>The Enbridge representatives explained Archaeology and Environmental surveys and the mitigation that was involved.</p>

		<p>On July 17, 2019, an Enbridge representative sent an email to the HDI representative to provide them with information on the Archaeology work on the Project. The Enbridge representative informed HDI that Stantec would be responsible for this work and advised that it might begin in the fall. The Enbridge representative advised that Stantec would contact them to participate in the Stage 2 environmental assessment work.</p> <p>On August 29, 2019, a representative from Stantec, an Enbridge consultant on the Project, emailed the HDI representative to advise them that Stantec would be completing a Stage 2 archaeological assessment and natural heritage study for the Project and invited the community to participate in the assessment.</p>						
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge and HDI corresponded by way of email with respect to the Project and an in-person meeting was held on April 18, 2019.</p>						
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On April 18, 2019, Enbridge and HDI met in person to discuss the Project so Enbridge could address any questions from HDI.</p> <table border="1"> <thead> <tr> <th>HDI Question</th><th>Enbridge Response</th></tr> </thead> <tbody> <tr> <td>The HDI representatives asked about the new Enbridge corporate structure.</td><td>The Enbridge representative explained the merger and reviewed the new structure.</td></tr> <tr> <td>The HDI representatives asked about the lifespan of the pipe and the security of natural gas supply.</td><td>The Enbridge representative explained that continual monitoring of the pipeline and ensuring all regulations are in place will allow for the pipeline to operate for decades. The Enbridge representative advised that there are no concerns with the security of natural gas supply at this time.</td></tr> </tbody> </table>	HDI Question	Enbridge Response	The HDI representatives asked about the new Enbridge corporate structure.	The Enbridge representative explained the merger and reviewed the new structure.	The HDI representatives asked about the lifespan of the pipe and the security of natural gas supply.	The Enbridge representative explained that continual monitoring of the pipeline and ensuring all regulations are in place will allow for the pipeline to operate for decades. The Enbridge representative advised that there are no concerns with the security of natural gas supply at this time.
HDI Question	Enbridge Response							
The HDI representatives asked about the new Enbridge corporate structure.	The Enbridge representative explained the merger and reviewed the new structure.							
The HDI representatives asked about the lifespan of the pipe and the security of natural gas supply.	The Enbridge representative explained that continual monitoring of the pipeline and ensuring all regulations are in place will allow for the pipeline to operate for decades. The Enbridge representative advised that there are no concerns with the security of natural gas supply at this time.							

		The HDI representative asked about species at risk, particularly salamanders and snapping turtles.	The Enbridge representatives discussed the mitigation process for species at risk, which can be found in the Environmental report.
		The HDI representative asked if the natural gas line could be converted to oil.	The Enbridge representative explained that there was no intention or plan for the line to be converted to oil as the intention is for the line to be used specifically for natural gas.
		The HDI representatives requested having monitors on site due to the environmental sensitivities in the area.	The Enbridge representative advised that Stage 2 environmental assessments would be completed by Stantec and that they would be in touch to arrange for monitoring.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	To date, HDI does not have any outstanding concerns.	

Mississauga of the Credit First Nation (“MCFN”) Consultation Manager 905-768-4260		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On February 11, 2019, an Enbridge representative notified MCFN about the Project. The Project notification letter included a map and a description of the Project. On February 12, 2019, a representative from MCFN responded requesting to set up a meeting.</p> <p>On February 12, 2019, an Enbridge representative sent an email and Project notification letter to an MCFN representative . The letter advised that Stantec would be undertaking the environmental study for the Project and provided the logistical information for the Information Session.</p> <p>On February 25, 2019, an Enbridge representative emailed the MCFN consultation manager to set up a meeting time to discuss the Project. The Enbridge representative advised that he had requested a copy of the Stage One Environmental Assessment report from Stantec as per MCFN's request. The Enbridge representative advised the MCFN representative that he would provide them with the Report once it has been received. No response was received from MCFN.</p> <p>On May 8, 2019, an Enbridge representative emailed a representative from MCFN to request dates when they could meet to discuss the Project. The parties agreed to meet on June 11, 2019.</p> <p>On May 28, 2019, the Enbridge representative emailed the MCFN representative to provide them with a copy of the Stage One Archeological report. On May 29, 2019, the MCFN representative responded acknowledging receipt and advised they would be in contact with questions once they had completed their review. The MCFN representative requested to be advised of Stage 2 Environmental assessment work and reminded the Enbridge representative that they would require Field Liaison Representatives (monitors) to be present during the work.</p> <p>On June 11, 2019, a meeting was held between Enbridge and MCFN to discuss the Project.</p>

		<p>The Enbridge representatives reviewed the presentation and Project map with MCFN. The Enbridge representative explained the purpose of the Project:</p> <ul style="list-style-type: none">• To construct a new NPS 48inch diameter natural gas pipeline to accommodate additional demand for natural gas;• New construction will parallel three existing pipelines; and• The planned construction date is 2021. <p>The Enbridge representatives explained Archaeology and Environmental surveys and the mitigation that was involved.</p> <p>On August 29, 2019, a representative from Stantec, an Enbridge consultant on the Project, emailed the MCFN representative to advise them that Stantec would be completing a Stage 2 archaeological assessment and natural heritage study for the Project and invited the community to participate in the assessment.</p> <p>On September 17, 2019, a MCFN representative sent an email and letter expressing concern over the consultation on the Project. The Enbridge representative sent an email back acknowledging the letter and advised that Enbridge would reach out to the consultation department to obtain further information and discuss.</p> <p>On September 18, 2019, An Enbridge representative called two MCFN representatives, leaving messages requesting a telephone call back to discuss the letter. On September 20, 2019, a MCFN representative called the Enbridge representative to discuss the letter dated September 16. They discussed the consultation process and worked through the timeline of the Project to ensure both parties were in agreement. The MCFN will forward a previous used monitor agreement to the Enbridge representative to be used for the Project. Both parties agreed to continue with the ongoing consultation on the project. The previously used agreement was forwarded on September 20, 2019 to the Enbridge representative.</p> <p>Also on September 20, 2019, a representative from MCFN called the Enbridge representative to discuss the letter dated September 16, 2019. The Enbridge representative advised that</p>
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		<p>he had spoken to a MCFN representative earlier in the day and they addressed the consultation process and the involvement of MCFN in the Project. The Enbridge representative advised that no environmental surveys would be completed without MCFN's knowledge and/or participation. The MCFN was satisfied with the discussion and agreed that contact with the MCFN should continue through the Archaeological Operations Supervisor.</p> <p>On September 24, 2019, an Enbridge representative sent an email and a copy of the updated Monitor agreement to the MCFN representatives for their review and signature. The MCFN representative returned the signed agreement on September 24, 2019. The Enbridge representative provided the completed signed document to the MCFN representative on October 1, 2019.</p> <p>On October 1, 2019, An Enbridge representative called and left a message for a MCFN representative to set up a meeting with Stantec, Enbridge and MCFN to discuss the Project. The Enbridge representative provided some dates for this meeting. The MCFN representative responded to the Enbridge representative in an email and both parties agreed to meet on October 11.</p> <p>On October 9, 2019, the Stantec representative emailed the representatives from Enbridge and MCFN to cancel the October 11, 2019 meeting due to other commitments. On October 10, 2019 the MCFN representative responded to all parties suggesting postponing the planned meeting until 2020.</p>					
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>MCFN and Enbridge corresponded by way of email and an in person meeting was held on June 11, 2019.</p>					
Did the community members or	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On June 11, 2019, Enbridge and MCFN met in person to discuss the Project so Enbridge could address any questions from MCFN.</p> <table border="1" data-bbox="591 1782 1414 1843"> <thead> <tr> <th>MCFN Question</th><th>Enbridge Response</th></tr> </thead> <tbody> <tr> <td> </td><td> </td></tr> </tbody> </table>		MCFN Question	Enbridge Response		
MCFN Question	Enbridge Response						

representatives have any questions or concerns?		The MCFN representative asked about other pipelines and easements in the area.	The Enbridge representative reviewed the different pipelines in the area.
		The MCFN representative asked who the regulator was on the Project.	The Enbridge advised the MCFN representative that the Ontario Energy Board ("OEB") was the regulator for the Project. The Enbridge representative explained the regulatory review process.
		The MCFN representative asked how many water crossing there were and how they are handled.	The Enbridge representative advised there are 4 water crossings with the major one being Spencer Creek. The Enbridge representative explained the dam and pump process and the process for dealing with aquifers.
		The MCFN representative asked for information as to how crossing Hwy 6 was being addressed.	The Enbridge representative explained that it would be a trenchless crossing due to rock and advised that they were also considering micro tunneling.
		The MCFN representative asked about the swamp area and how Enbridge prevents Cyst Nematode.	The Enbridge representatives discussed the environmental mitigation measures that would be in place and discussed the cleaning of machinery to prevent the Cyst Nematode (if present).
		The MCFN representative asked about going through a Nursery and the water that would be needed for the Nursery.	The Enbridge representative explained that water barrels would be brought in to deal with the shutting off of water.
		The MCFN representative asked about deer yards in the easement.	The Enbridge representative explained that due to the time of year of construction, this would not be a concern.

		The MCFN expressed an interest in having monitors on site for Stage 2 environmental assessments.	The Enbridge representative advised that Stantec was responsible for the Archaeology and Natural Heritage studies and advised that they would be in touch to address this request.
		The MCFN representative noted that the 10 km pipeline was crossing 3 different jurisdictions: Hamilton, Grand River and Halton.	The Enbridge representative asked if MCFN could bring their knowledge on native plants in the area to assist Enbridge with the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	To date, MCFN does not have any outstanding concerns.	

Six Nations of the Grand River First Nation “SNGRFN” Consultation Supervisor 519-753-0665		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On February 11, 2019, an Enbridge representative notified SNGRFN of the Project. The Project notification letter included a map and description of the Project. No response was received from the SNGRFN representative.</p> <p>On February 12, 2019, an Enbridge representative sent an email and Project notification letter to the SNGRFN representative. The letter advised that Stantec would be undertaking the environmental study and provided the logistical information for the Information Session.</p> <p>On February 23, 2019, an Enbridge employee sent an email to a SNGRFN representative advising that he would be reaching out to set up a meeting on the Project. No response was received from the SNGRFN representative.</p> <p>On May 25, 2019, an Enbridge representative called a SNGRFN representative about the Project and requested some dates for a consultation meeting.</p>

		<p>On May 29, 2019, a SNGRFN representative sent an email to the Enbridge representative providing dates to set up the meeting to discuss the Project. The parties agreed to meet on June 5.</p> <p>On June 5, 2019, an in-person meeting took place between Enbridge and SNGRFN to discuss the Project.</p> <p>The Enbridge representatives reviewed the presentation and Project map with SNGRFN. The Enbridge representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • To construct a new NPS 48inch diameter natural gas pipeline to accommodate additional demand for natural gas; • New construction will parallel three existing pipelines; and • The planned construction date is 2021. <p>The Enbridge representatives explained Archaeology and Environmental surveys and the mitigation that was involved.</p> <p>On August 29, 2019, a representative from Stantec, an Enbridge consultant on the Project, emailed the SNGRFN representative to advise them that Stantec would be completing a Stage 2 archaeological assessment and natural heritage study for the Project and invited the community to participate in the assessment.</p>				
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>SNGRFN and Enbridge representatives had been in contact through email and telephone. The parties also met in person on June 5, 2019.</p>				
Did the community members or representatives have any	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On June 5, 2019, Enbridge and SNGRFN met in person to discuss the Project and to address any questions or concerns from SNGRFN.</p> <table border="1"> <thead> <tr> <th>SNGRFN Question</th><th>Enbridge Response</th></tr> </thead> <tbody> <tr> <td>The SNGRFN representative asked where the gas comes</td><td>The Enbridge representative explained the origins of natural gas and where</td></tr> </tbody> </table>	SNGRFN Question	Enbridge Response	The SNGRFN representative asked where the gas comes	The Enbridge representative explained the origins of natural gas and where
SNGRFN Question	Enbridge Response					
The SNGRFN representative asked where the gas comes	The Enbridge representative explained the origins of natural gas and where					

questions or concerns?		from, since Ontario does not have natural gas.	Ontario natural gas comes from.
		The SNGRFN representative asked about water crossings and how they are completed. The SNGRFN representative expressed concern over Spencer Creek, which is one of the water crossings.	The Enbridge representative explained the dam and pump process that is used.
		The SNGRFN representative asked about environmental enhancements in the clean-up process and if the land was left better than it was found.	The Enbridge representative explained the clean-up that is completed though the environmental process.
		The SNGRFN representatives expressed an interest in having monitors on site for Stage 2 environmental assessments.	The Enbridge representative advised that Stantec was responsible for the Archaeology and Natural Heritage studies and would be in touch to address this.
		The SNGRFN representative asked about accommodation on the Project.	Both parties agreed to discuss this at a later date.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	To date, SNGRFN does not have any outstanding concerns.	

From: [Stephanie Allman](#)
To: consultations@metisnation.org
Subject: EB-2019-0159 - Enbridge Gas Inc. - 2021 Dawn Parkway Expansion Project - Notice of Application (Metis)
Date: Tuesday, January 7, 2020 1:58:00 PM
Attachments: [noh_EGI_2021_Dawn_Parkway_20200106.pdf](#)
[noh_EGI_2021_Dawn_Parkway_fr_20200106.pdf](#)
[02 - Exhibit A Tab 2 - Application Letter.pdf](#)

To: The Métis Nation of Ontario

On November 1, 2019, Enbridge Gas filed an application with the Board for approval from the Ontario Energy Board for leave to construct approximately 10.2 kilometers of NPS 48 pipeline extending from the Kirkwall Valve Site to the Hamilton Valve Site, including tie-ins to existing valve sites, (the “Project”) by April 30, 2020.

On January 6 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas’ Application and Evidence on the Métis Nation of Ontario.

The deadline to become a registered Intervenor is January 20, 2020.

Attached please find a copy of the Board’s Notice of Application along with Enbridge Gas’ Application as filed with the Board for the 2021 Dawn Parkway Expansion Project. Due to the size of the evidence in this proceeding it will be available on the Enbridge website, and not attached to this email. A complete paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

<https://www.uniongas.com/projects/kirkwall-hamilton>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517912
07/JAN/2020

EDI

Domestic Shipments

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	TRANSCANADA PIPELINES 11-5TH AVENUE S.W CALGARY AB T2P 3X6 CA	Express	T2P 3X6	406	0	31.90
Total :						31.90

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916446		0		

25102-25256	NATIONAL TRUST COMPANY 555 WILSON AVE NORTH YORK, ON, M3H 5Y6 CA	Express	M3H 5Y6	400	0	26.60
Total :						26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916455		0		

25102-25256	TD BANK 701 GUELPH LINE BURLINGTON, ON, L7R 3M7 CA	Express	L7R 3M7	401	0	27.70
Total :						27.70

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916464		0		

25102-25256	CIBC 100 UNIVERSITY AVENUE 3RD FLOOR TORONTO, ON, M5J 2X4 CA	Express	M5J 2X4	400	0	26.60
Total :						26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916473		0		

25102-25256	TD BANK 4720 TAHOE BLVD BUILDING 1 MISSISSAUGA, ON, L4W 5P2 CA	Express	L4W 5P2	400	0	26.60
Total :						26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916482		0		

25102-25256	THE BANK OF NOVA SCOTIA 138-101 OSLER DRIVE DUNDAS, ON, L9H 4H4 CA	Express	L9H 4H4	401	0	27.70
Total :						27.70

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916491		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

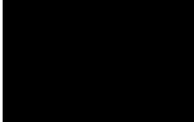
UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517912
07/JAN/2020

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Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	CIBC 2161 ST. CLAIR AVE WEST YORK, ON, M6N 1K5 CA	Express	M6N 1K5	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				26.60

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916508		0		

25102-25256		Express	L0P 1J0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916517		0		

25102-25256	ROYAL BANK 304 DUNDAS ST E WATERDOWN, ON, L0R 2H0 CA	Express	L0R 2H0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916526		0		

25102-25256	BANK OF MONTREAL 81 KING STREET WEST DUNDAS, ON, L9H 5E7 CA	Express	L9H 5E7	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916535		0		

25102-25256	LEGAL SERVICES BRANCH MINISTER OF FINANCE 33 KING STREET W 6TH FLOOR OSHAWA, ON, L1H 8H5 CA	Express	L1H 8H5	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				26.60

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916544		0		

25102-25256	FARM CREDIT CANADA 1133 ST. GEROME BLVD SUITE 200 MONCTON, NB, E1E 4E1 CA	Express	E1E 4E1	409	0	35.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				35.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916553		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517912
07/JAN/2020

EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	ROYFARM MORTGAGE CENTRE ROYAL BANK OF CANADA 36 YORK MILLS ROAD	Express	M2P 0A4	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	4TH FLOOR NORTH YORK, ON, M2P 0A4 CA	Total :				26.60

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916562		0		

25102-25256	BANK OF NOVA SCOTIA 270 DUNDAS STREET SOUTH CAMBRIDGE, ON, N1R 8A8 CA	Express	N1R 8A8	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916571		0		

25102-25256	COMMERCE COURT POSTAL ST CIBC MORTGAGES INC PO BOX 115 TORONTO, ON, M5L 1E5 CA	Express	M5L 1E5	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				26.60

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916580		0		

25102-25256	TD BANK 1227 BARTON STREET EAST HAMILTON, ON, L8H 2V4 CA	Express	L8H 2V4	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916599		0		

Total:	16 Package(s)	447.90
Grand Total:	16 Package(s)	447.90

Summary Manifest

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517912
07/JAN/2020

Summary Of Service Levels

Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M.							-
Express	16	447.90		1.60		54.86	504.36
Express Saver							-
Expedited							-
Standard							-
Total	16	447.90	-	1.60	-	54.86	504.36
International							
Early A.M.							-
Express							-
Express Saver							-
Expedited							-
3 Day Select							-
Standard							-
Total	-	-	-	-	-	-	-
Grand Total	16	447.90	-	1.60	-	54.86	504.36

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON. M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

Domestic Shipments

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256		Express	L0P 1B0	402	0	27.75
		Total :				27.75

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916615		0		

25102-25256	ROYAL BANK OF CANADA 103-3405 HARVESTER ROAD BURLINGTON, ON. L7N 3N1 CA	Express	L7N 3N1	401	0	27.70
		Total :				27.70

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916624		0		

25102-25256	ROYAL BANK OF CANADA 180 WELLINGTON STREET WEST 2ND FLOOR TORONTO, ON. M5J 1J1 CA	Express	M5J 1J1	400	0	26.60
		Total :				26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916633		0		

25102-25256	C/O STIKEMAN ELLIOTT LLP CG VENTURE 1 GP INC 199 BAY STREET TORONTO, ON. M5L 1B9 CA	Express	M5L 1B9	400	0	26.60
		Total :				26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916642		0		

25102-25256	ROYAL BANK OF CANADA 10 YORK MILLS ROAD 3RD FLOOR NORTH YORK, ON. M2P 0A2 CA	Express	M2P 0A2	400	0	26.60
		Total :				26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916651		0		

25102-25256	BANK OF NOVA SCOTIA 4011 NEW STREET AT WALKERSBANE BURLINGTON, ON. L7L 1S8 CA	Express	L7L 1S8	401	0	27.70
		Total :				27.70

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916660		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON. M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	FINANCIAL CREDIT CANADA 295 RICHMOND STREET WEST SUITE 500 TORONTO ON M5V 1X2 CA	Express	M5V 1X2	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 26.60

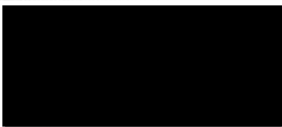
PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916679		0		

25102-25256	HAMILTON REGION CONSERVATION AUTHOR 650 838 MINERAL SPRINGS ROAD PO BOX 81067 ANCASTER, ON L9G 4X1 CA	Express	L9G 4X1	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 27.70


PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916688		0		

25102-25256	ROMAN DORFMAN HYDRO ONE NETWORKS INC. 185 CLEGG STREET MARKHAM ON L6G 1B7 CA	Express	L6G 1B7	400	0	26.60
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 26.60


PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916697		0		

25102-25256		Express	L0R 1V0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916704		0		

25102-25256		Express	L0R 1V0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
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25102-25256		Express	L0R 1V0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						Total : 27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916722		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256		Express	LOR 1V0	402	0	27.75
Total :						27.75

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916731		0		

25102-25256		Express	L9B 1A5	401	0	27.70
Total :						27.70

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PARKBRIDGE LIFESTYLE
COMMUNITIES
104 GLENARM CIRCLE
HAMILTON, ON L9B 1A5
CA

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916740		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Total :						28.20

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

NEW COUNTRY INVESTORS LTD
1218 CONCESSION 8
PO BOX 501
RR 3
PUSLINCH, ON, N0B 2J0
CA

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916759		0		

		Express	N0B 2J0	403	0	28.20
Total :						28.20

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916768		0		

25102-25256		Express	L9T 3J2	400	0	26.60
Total :						26.60

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

IDEAL FORMING LTD
593 MAIN STREET EAST
MILTON, ON L9T 3J2
CA

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916777		0		

25102-25256		Express	LOR 1V0	402	0	27.75
Total :						27.75

Payment Type: PREPAID
Bill to Account: 4R7V94
Bill to Company:
ENBRIDGE GAS DISTRIBUTION

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916786		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256		Express	N0B 2J0	403	0	28.20
Total :						28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916795		0		

25102-25256		Express	L0R 1V0	402	0	27.75
Total :						27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
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25102-25256		Express	N0B 2J0	403	0	28.20
Total :						28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916811		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Total :						28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916820		0		

25102-25256		Express	L0R 1V0	402	0	27.75
Total :						27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916839		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Total :						28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION						

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916848		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256		Express	L9H 5E4	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916857		0		

25102-25256		Express	L9H 5E4	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916866		0		

25102-25256		Express	L9H 5E4	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916875		0		

25102-25256		Express	L9H 5E4	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916884		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916893		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916900		0		

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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

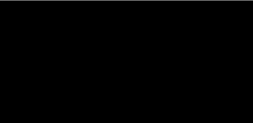
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PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

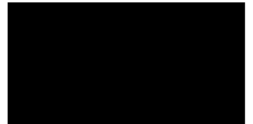
EDI

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	GREEN RELIEF INC 750 CONCESSION 8 WEST RR3 PUSLINCH ON, N0B 2J0 CA	Express	N0B 2J0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20


PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916919		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20


PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916928		0		

25102-25256		Express	N0B 2J0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20


PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916937		0		

25102-25256		Express	L9C 7A5	401	0	27.70
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.70

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916946		0		

25102-25256		Express	L0R 1K0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916955		0		

25102-25256		Express	L0R 1K0	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916964		0		

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER: 4R7V94
PICK UP RECORD #: 4555517923
DATE SHIPPED: 07/JAN/2020

EDI

Total:	36 Package(s)	996.60
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Exhibit E

ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

EDI

International Shipments

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256		Express	49426	483	0	52.60
Total :						52.60

Payment Type: PREPAID
Freight: SHIPPER ACCT: 4R7V94
ENBRIDGE GAS DISTRIBUTION, CA
Duty/Tax: RECEIVER ACCT:
HENRY GROEN, US

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V9456649 16607		0		
Total:		1 Package(s)			52.60
Grand Total:		37 Package(s)			1049.20

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517923
07/JAN/2020

Summary Of Service Levels

Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M. Express	36	996.60				129.72	- 1126.32
Express Saver							-
Expedited							-
Standard							-
Total	36	996.60	-	-	-	129.72	1126.32
International							
Early A.M. Express	1	52.60					- 52.60
Express Saver							-
Expedited							-
3 Day Select							-
Standard							-
Total	1	52.60	-	-	-	-	52.60
Grand Total	37	1049.20	-	-	-	129.72	1178.92



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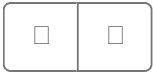
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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517901
07/JAN/2020

EDI

Domestic Shipments

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	CHIEF STACY LAFORME MISSISSAUGA OF THE CREDIT FN 2789 MISSAUGA ROAD RR#6 HAGERSVILLE, ON, N0A 1H9 CA	Express	N0A 1H9	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916393		0		

25102-25256	CHIEF MARK HILL SIX NATIONS OF THE GRAND RIVER 1695 CHIEFSWOOD ROAD OHSWEKEN, ON, N0A 1M0 CA	Express	N0A 1M0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916400		0		

25102-25256	KARL HILL HAUDENOSAUNEE DEVELOPMENT INSTITUTE 16 SUNRISE COURT SUITE 407 OHSWEKEN, ON, N0A 1M0 CA	Express	N0A 1M0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916419		0		

25102-25256	JOANNE THOMAS SIX NATIONS OF THE GRAND RIVER 2496 CHIEFSWOOD ROD OHSWEKEN, ON, N0A 1M0 CA	Express	N0A 1M0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916428		0		

25102-25256	METIS NATION OF ONTARIO 66 SLATER STREET SUITE 1100 OTTAWA, ON, K1P 5H1 CA	Express	K1P 5H1	402	0	27.75
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION		Total :				27.75

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916437		0		

Total:	5 Package(s)	140.55
Grand Total:	5 Package(s)	140.55

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517901
07/JAN/2020

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517901
07/JAN/2020

Summary Of Service Levels

Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M. Express	5	140.55				18.29	- 158.84
Express Saver							-
Expedited							-
Standard							-
Total	5	140.55	-	-	-	18.29	158.84
International							
Early A.M.							-
Express							-
Express Saver							-
Expedited							-
3 Day Select							-
Standard							-
Total	-	-	-	-	-	-	-
Grand Total	5	140.55	-	-	-	18.29	158.84

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ENBRIDGE GAS DISTRIBUTION
500 CONSUMERS RD
NORTH YORK, ON. M2J1P8

UPS SHIPPER NUMBER:
PICK UP RECORD #:
DATE SHIPPED:

4R7V94
4555517934
07/JAN/2020

EDI

Domestic Shipments

Reference	Consignee Information	Service	Postal Code	Zone	Weight	Billed Charge
25102-25256	FAWN SAULT MISSAUGAS OF THE CREDIT FN	Express	N0A 1H0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	2789 MISSISSAUGA RD RR6 HAGERSVILLE ON. N0A 1H0 CA	Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916973		0		

25102-25256	MEGAN DEVRIES MISSAUGAS OF THE CREDIT FN	Express	N0A 1H0	403	0	28.20
Payment Type: PREPAID Bill to Account: 4R7V94 Bill to Company: ENBRIDGE GAS DISTRIBUTION	2789 MISSISSAUGA RD RR6 HAGERSVILLE ON. N0A 1H0 CA	Total :				28.20

PACKAGES	Tracking Number	Delivery Confirmation	Weight	COD Amount	Declared Value
	1Z4R7V941464916982		0		

Total: 2 Package(s) 56.40

Grand Total: 2 Package(s) 56.40

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Summary Of Service Levels

Canada	Count	Charge	PST	GST	QST	HST	Total
Early A.M.							-
Express	2	56.40				7.34	63.74
Express Saver							-
Expedited							-
Standard							-
Total	2	56.40	-	-	-	7.34	63.74
International							
Early A.M.							-
Express							-
Express Saver							-
Expedited							-
3 Day Select							-
Standard							-
Total	-	-	-	-	-	-	-
Grand Total	2	56.40	-	-	-	7.34	63.74

Tracking Summary


1 - 7 of 7

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From: [Stephanie Allman](#)
To: clerk@hamilton.ca
Subject: EB-2019-0159 - Enbridge Gas Inc. - 2021 Dawn Parkway Expansion Project - Notice of Application (Clerks)
Date: Tuesday, January 7, 2020 1:57:00 PM
Attachments: [noh_EGI_2021_Dawn_Parkway_20200106.pdf](#)
[noh_EGI_2021_Dawn_Parkway_fr_20200106.pdf](#)
[02 - Exhibit A Tab 2 - Application Letter.pdf](#)

To: the Clerk of the City of Hamilton

On November 1, 2019, Enbridge Gas filed an application with the Board for approval from the Ontario Energy Board for leave to construct approximately 10.2 kilometers of NPS 48 pipeline extending from the Kirkwall Valve Site to the Hamilton Valve Site, including tie-ins to existing valve sites, (the “Project”) by April 30, 2020.

On January 6, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas’ Application Evidence on the clerk of the City of Hamilton.

The deadline to become a registered Intervenor is January 20, 2020.

Attached please find a copy of the Board’s Notice of Application along with Enbridge Gas’ Application as filed with the Board for the 2021 Dawn Parkway Expansion Project. Due to the size of the evidence in this proceeding it will be available on the Enbridge website, and not attached to this email. A complete paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

<https://www.uniongas.com/projects/kirkwall-hamilton>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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From: [Stephanie Allman](#)
To: [Zora.Crnojacki@oeb.ca](#); [arthur.churchyard@ontario.ca](#); "[Laura.e.hatcher@ontario.ca](#)"; [tony.difabio@ontario.ca](#); [kmanouchehri@tssa.org](#); [sally.renwick@ontario.ca](#); [scott.oliver@ontario.ca](#); [shannon.mccabe@ontario.ca](#); [crystal.lafrance@ontario.ca](#); [Patrick.Grace@infrastructureontario.ca](#); [Joseph.Vecchiolla@ontario.ca](#)
Subject: EB-2019-0159 - Enbridge Gas Inc. - 2021 Dawn Parkway Expansion Project - Notice of Application (OPCC)
Date: Tuesday, January 7, 2020 2:01:00 PM
Attachments: [noh_EGI_2021_Dawn_Parkway_20200106.pdf](#)
[noh_EGI_2021_Dawn_Parkway_fr_20200106.pdf](#)
[02 - Exhibit A Tab 2 - Application Letter.pdf](#)

To: All members of the Ontario Pipeline Coordinating Committee

On November 1, 2019, Enbridge Gas filed an application with the Board for approval from the Ontario Energy Board for leave to construct approximately 10.2 kilometers of NPS 48 pipeline extending from the Kirkwall Valve Site to the Hamilton Valve Site, including tie-ins to existing valve sites, (the "Project") by April 30, 2020.

On January 6, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence on all members of the Ontario Pipeline Coordinating Committee .

The deadline to become a registered Intervenor is January 20, 2020.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the 2021 Dawn Parkway Expansion Project. Due to the size of the evidence in this proceeding it will be available on the Enbridge website, and not attached to this email. A complete paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

<https://www.uniongas.com/projects/kirkwall-hamilton>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: jlawford@piac.ca; markgarner@rogers.com; wmcnally@opsba.org; jay@shepherdrubenstein.com; mark@shepherdrubenstein.com; alex.greco@cme-mec.ca; eb Blanchard@blg.com; SPollock@blg.com; randy.aiken@sympatico.ca; tbrett@foglers.com; marion.fraser@rogers.com; jgirvan@uniserve.com; tom.ladanyi@rogers.com; spainc@rogers.com; drquinn@rogers.com; jwolnik@elenchus.ca; david.butters@appro.org; jvellone@blg.com; valerie.young@askjupiter.ca; sroodvoets@domtech.net; mdmcl@kos.net; n.warkentin@ontariogreenhouse.com; mrb@mrb-law.com; dan.valente@unifor.org; matthew_ducharme@transcanada.com; roman_karski@transcanada.com; lisa_jamieson@transcanada.com; ian_mondrow@gowlingwlg.com; srahbar@lqua.ca; wainewright@sympatico.ca; nick@sixnatgas.com; greg.stlouis@kitchener.ca; jaya.chatterjee@kitchener.ca; M_hordo@hotmail.com; kent@elsonadvocacy.ca
Subject: EB-2019-0159 - Enbridge Gas Inc. - 2021 Dawn Parkway Expansion Project - Notice of Application (Intervenors)
Date: Tuesday, January 7, 2020 2:02:00 PM
Attachments: [noh_EGI_2021 Dawn Parkway_20200106.pdf](#)
[noh_EGI_2021 Dawn Parkway_fr_20200106.pdf](#)
[02 - Exhibit A Tab 2 - Application Letter.pdf](#)

To: all intervenors in EB-2018-0305

On November 1, 2019, Enbridge Gas filed an application with the Board for approval from the Ontario Energy Board for leave to construct approximately 10.2 kilometers of NPS 48 pipeline extending from the Kirkwall Valve Site to the Hamilton Valve Site, including tie-ins to existing valve sites, (the "Project") by April 30, 2020.

On January 6, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application Evidence on all the Intervenors in EB-2018-0305.

The deadline to become a registered intervenor is January 20, 2020.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the 2021 Dawn Parkway Expansion Project. Due to the size of the evidence in this proceeding it will be available on the Enbridge website, and not attached to this email. A complete paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

<https://www.uniongas.com/projects/kirkwall-hamilton>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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❏ **IMPORTANT NOTICE:** Enbridge Gas Distribution and Union Gas have merged into one company, Enbridge Gas Inc., and we are working to serve our customers better by combining our websites. If you are unsure which website you need, use our [postal code lookup tool](#) to get to the right information.

Projects

[Home](#) > [Projects](#) > Kirkwall-Hamilton Project

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Kirkwall-Hamilton Project



Natural gas demand has increased across Ontario, Quebec, eastern Canada and the northeast United States. To meet that demand, Enbridge Gas is proposing to construct a new 48-inch diameter natural gas pipeline located within the City of Hamilton, generally paralleling our existing Dawn-Parkway natural gas transmission system.

(Note: As of Jan. 1, 2019, Union Gas and Enbridge Gas Distribution have amalgamated into one utility with the legal name Enbridge Gas Inc.)

A preferred route has been chosen for the project. Please view [the route](#).

The proposed project will occur between our existing Kirkwall Valve Site, located northeast of the intersection of Safari Road and Valens Road and our Hamilton Valve Site, located east of Highway 6 and north of Carlisle Road.

Our proposed project is subject to Ontario Energy Board (OEB) approval. If approved, construction could begin as early as spring 2021 and be complete by the end of 2021.

Latest updates

Who we are

How we construct

Latest Updates

January 7, 2020

The project notices of application has been filed with the Ontario Energy Board.

- [Notice of Application - English](#)
- [Notice of Application - French](#)

November 4, 2019

The project application has been filed with the Ontario Energy Board. Please view the [application](#).

June 20, 2019

The project's environmental report is available for viewing at the following links. This report will be filed with the Ontario Energy Board, as part of our project application:

- [Main Report](#)
- [Appendix A - Route Figures](#)
- [Appendix B - Consultation](#)
- [Appendix C - Existing Conditions Figures](#)
- [Appendix D - Terrestrial Habitat](#)
- [Appendix E - Contamination Overview Study](#)
- [Appendix F - Stage 1 Archaeological Assessment](#)
- [Appendix G - Cultural Heritage Assessment Report](#)

May 10, 2019

Thank you to all who attended our second project information session on May 9 in Flamborough. Please view the [storyboards](#).

March 1, 2019

Thank you to all who attended our first project information session on Feb. 27 in Carlisle. For those unable to attend, please [view the storyboards from the sessions](#).

Commitment to environment

Enbridge Gas is committed to minimizing the effects of our projects and operations on the environment. An Environmental Report has been completed by an independent third party, and in consultation with affected Indigenous communities, landowners, government agencies and others. The report is available to view in the latest updates section of this webpage.

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From: [Stephanie Allman](#)
To: [Karla.barboza@ontario.ca](#); [james.hamilton@ontario.ca](#); [shereen.smithanik@ontario.ca](#); [dawn.palin.rokosh@ontario.ca](#); [david.cooper@ontario.ca](#); [michele.doncaster@ontario.ca](#); [drew.crinlaw@ontario.ca](#); [roman.dorfman@hydroone.com](#); [bbrown@grandriver.ca](#); [ngarland@grandriver.ca](#); [cconnolly@hrca.on.ca](#); [cott.peck@conservationhamilton.ca](#); [Darren.Kenny@conservationhamilton.ca](#); [Jason.Thorne@hamilton.ca](#); [cameron.blaney@ontario.ca](#); [kaisha.bruetsch@ontario.ca](#)
Subject: EB-2019-0159 - Enbridge Gas Inc. - 2021 Dawn Parkway Expansion Project - Notice of Application (Agencies/Utilities)
Date: Tuesday, January 7, 2020 2:01:00 PM
Attachments: [noh_EGI_2021_Dawn_Parkway_20200106.pdf](#)
[noh_EGI_2021_Dawn_Parkway_fr_20200106.pdf](#)
[02 - Exhibit A Tab 2 - Application Letter.pdf](#)

To: all Agencies

On November 1, 2019, Enbridge Gas filed an application with the Board for approval from the Ontario Energy Board for leave to construct approximately 10.2 kilometers of NPS 48 pipeline extending from the Kirkwall Valve Site to the Hamilton Valve Site, including tie-ins to existing valve sites, (the "Project") by April 30, 2020.

On January 6, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The deadline to become a registered intervenor is January 20, 2020.

Attached please find a copy of the Board's Notice of Application along with Enbridge Gas' Application as filed with the Board for the 2021 Dawn Parkway Expansion Project. Due to the size of the evidence in this proceeding it will be available on the Enbridge website, and not attached to this email. A complete paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

<https://www.uniongas.com/projects/kirkwall-hamilton>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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