Association of Major Power Consumers Of Ontario

Application to Review Amendments to the Market Rules made by the Independent Electricity System Operator

EB-2019-0242

Oral Hearing

EXHIBIT AND UNDERTAKING LIST

Exh. K	Exhibits				
Day 1 - November 25, 2019					
1.1	LETTER FILED WITH THE BOARD DATED 22 NOVEMBER 2019 CONTAINING A COVERING LETTER, MR. ANDERSON'S CV, AND A ONE-PAGE WITNESS STATEMENT.				
1.2	MR. ANDERSON'S AFFIDAVIT SWORN 11 OCTOBER 2019.				
1.3	DOCUMENT ENTITLED STAKEHOLDER ADVISORY COMMITTEE (SAC) MEETING MINUTES DATED APRIL 24TH, 2019				
1.4	ASSOCIATION OF POWER PRODUCERS OF ONTARIO COMPENDIUM FOR AMPCO PANEL 1				
1.5	KINGSTON COGEN LP COMPENDIUM FOR AMPCO PANEL 1				
1.6	IESO COMPENDIUM FOR AMPCO PANEL 1				
1.7	STAFF COMPENDIUM FOR AMPCO PANEL 1.				
1.8	KINGSTON COGEN LP COMPENDIUM FOR AMPCO PANEL 2				
Day 2 - November 28, 2019					
2.1	KCLP COMPENDIUM ENTITLED "PANEL 3, JOHN WINDSOR"				
2.2	AMPCO COMPENDIUM FOR KCLP PANEL 3				
2.3	CV OF DR. BRIAN RIVARD				
2.4	REVISED AFFIDAVIT OF DR. BRIAN RIVARD				
2.5	KCLP COMPENDIUM FOR PANEL 4				
26	K2 6: BOARD STAFE COMPENDIUM FOR PANEL A				

Day 3 - November 29, 2019

3.1	IESO COMPENDIUM
3.2	AMPCO COMPENDIUM FOR IESO PANEL 5
3.3	STAPLED PACKAGE OF DOCUMENTS FROM AMPCO
3.4	KINGSTON COGEN SLIDE PRESENTATION ENTITLED "DEMAND RESPONSE PROGRAM EXPANDING DR2 ON CONTRACT TO STRANDED GENERATORS, FEBRUARY 12TH, 2019"
3.5	SEC COMPENDIUM FOR IESO PANEL 5
3.6	BOARD STAFF COMPENDIUM FOR IESO PANEL 5
	Day 4 – December 12, 2019
4.1	AMPCO COMPENDIUM
4.2	SEC COMPENDIUM
4.3	KCLP COMPENDIUM
4.4	DOCUMENT ENTITLED "COMPENDIUM OF DOCUMENTS FOR SUMMARY OF CLOSING SUBMISSIONS OF APPRO"
4.5	IESO COMPENDIUM OF EVIDENCE
4.6	IESO BRIEF OF AUTHORITIES
	Day 5 – December 13, 2019
5 1	DIAGRAM

UNDERTAKINGS

J		Response Filed
	Day 1 - November 25, 2019	
1.1	TO PROVIDE A CLARIFICATION OR OTHER ANALYSIS OF FIGURE 23	Dec 10
	Day 2 - November 28, 2019	
2.1	TO CHECK IF KCLP QUALIFIES FOR THE NO SPEED, NO LOAD START-UP PROGRAM IN THE ONTARIO ENERGY MARKET	Dec 6
	Day 3 - November 29, 2019	
3.1	TO VERIFY IF THERE WERE ACTIVATION PAYMENTS FOR THE TRANSITIONAL DEMAND RESPONSE PROGRAM, AND IF SO, WHAT THE PARAMETERS WERE	Dec 6
3.2	TO CALCULATE A RESERVE MARGIN FOR 2023, IF THE FORECASE 4,000-PLUS CAPACITY GAP IS NOT REACHED	Dec 6
3.3	TO PRODUCE A DISTRIBUTION GRAPH OF FIVE- MINUTE-INTERVAL REAL-TIME ENERGY PRICES IN \$200 INCREMENTS, BETWEEN \$25 AND THE MAXIMUM OVER THE LAST FIVE YEARS	Dec 6
3.4	WITH REFERENCE TO THE LIST OF DEMAND RESPONSE PARTICIPANTS AT TAB 1 OF THE POST-AUCTION SUMMARY REPORT, TO INDICATE THE VIRTUAL DR PARTICIPANTS AND TOTAL MEGAWATT CAPACITY FOR THE GROUP AND WHETHER IT DIFFERS FROM THE POST-AUCTION REPORT	Dec 6
3.7	WITH REFERENCE TO THE LIST OF DEMAND RESPONSE PARTICIPANTS AT TAB 1 OF THE POST-AUCTION SUMMARY REPORT, TO INDICATE THE VIRTUAL DR PARTICIPANTS AND TOTAL MEGAWATT CAPACITY FOR THE GROUP AND WHETHER IT DIFFERS FROM THE POST-AUCTION REPORT	Dec 6

UNDERTAKINGS

Day 4 – December 12, 2019

NO UNDERTAKINGS WERE FILED ON THIS DAY

Day 5 - December 13, 2019

NO UNDERTAKINGS WERE FILED ON THIS DAY