

FIXED / VARIABLE PROPORTION

1. INTRODUCTION

This Schedule explains how Hydro Ottawa’s proposed rates have been designed to collect the requested revenue requirement from 2021-2025. The current 2020 and proposed 2021-2025 Bill Impacts and Tariffs of Rates and Charges are provided in Exhibit 8-12-1: Bill Impact Information.

Hydro Ottawa is requesting approval of a Base Revenue Requirement in 2021 of \$203.9M and Transformer Ownership Credit of \$1.06M for total revenue from distribution rates of \$204.9M. Table 1 summarizes the requested revenue from distribution rates for the 2021-2025 rate period.

Table 1 – Revenue from Distribution Rates 2021-2025 (\$’000s)

	2021	2022	2023	2024	2025
Base Revenue Requirement	\$203,908	\$220,926	\$232,378	\$241,254	\$247,596
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
REVENUE FROM DISTRIBUTION RATES¹	\$204,965	\$221,982	\$233,434	\$242,312	\$248,483

Please see Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency for the calculation of revenue required from distribution rates and of revenue deficiency.

2. FIXED/VARIABLE PROPORTION

Hydro Ottawa has determined the distribution fixed/variable split and charges for each rate class. Table 2 below provides the current and proposed fixed/variable split. Tables 3 through 5 below provide the current and proposed fixed/variable charges.

¹ Totals may not sum due to rounding.

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Table 2 – Current and Proposed Fixed/Variable Split

	2020		2021		2022		2023		2024		2025	
	Fixed	Variable										
Residential	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%
GS < 50 kW	25%	75%	25%	75%	25%	75%	26%	74%	26%	74%	26%	74%
GS 50 to 1,499 kW	20%	80%	17%	83%	16%	84%	16%	84%	16%	84%	16%	84%
GS 1,500 to 4,999 kW	30%	70%	31%	69%	30%	70%	29%	71%	28%	72%	27%	73%
Large Use	30%	70%	27%	73%	26%	74%	25%	75%	24%	76%	23%	77%
Unmetered Scattered Load	36%	64%	38%	62%	39%	61%	40%	60%	41%	59%	42%	58%
Sentinel Lighting	32%	68%	52%	48%	52%	48%	52%	48%	52%	48%	52%	48%
Street Lighting	44%	56%	64%	36%	65%	35%	66%	34%	68%	32%	69%	31%
Standby Power	29%	71%	28%	72%	28%	72%	28%	72%	28%	72%	28%	72%

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1 Table 3 details current and proposed fixed and variable charges for 2020 and 2021 by rate
 2 class.

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Table 3 – Current and Proposed Fixed/Variable Charges

	2020		2021	
	Fixed \$	Variable \$/kWh or \$/kW	Fixed \$	Variable \$/kWh or \$/kW
Residential	\$27.79	0.0000	\$30.33	0.0000
GS < 50 kW	\$19.32	0.0250	\$20.46	0.0264
GS 50 to 1,499 kW	\$200.00	4.8760	\$200.00	5.4567
GS 1,500 to 4,999 kW	\$4,193.93	4.4562	\$4,193.93	5.0861
Large Use	\$15,231.32	4.2422	\$15,231.32	5.2741
Unmetered Scattered Load	\$5.09	0.2420	\$5.55	0.0264
Sentinel Lighting	\$3.17	14.8502	\$3.88	18.1382
Street Lighting	\$0.91	6.3414	\$0.94	6.5889
Standby Power GS 50 to 1,499 kW	\$145.13	1.9370	\$158.38	2.1137
Standby Power GS 1,500 to 4,999 kW	\$145.13	1.7766	\$158.38	1.9388
Standby Power Large Use	\$145.13	1.9716	\$158.38	2.1515

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1 Table 4 outlines current and proposed fixed charges by rate class.

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Table 4 – Current and Proposed Fixed Charges

	2020	2021	2022	2023	2024	2025
Residential	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56
GS < 50 kW	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78
GS 50 to 1,499 kW	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17
GS 1,500 to 4,999 kW	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90
Large Use	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67
Unmetered Scattered Load	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37
Sentinel Lighting	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63
Street Lighting	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power GS 50 to 1,499 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power GS 1,500 to 4,999 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power Large Use	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93

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5 Table 5 summarizes current and proposed variable charges by rate class.

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Table 5 – Current and Proposed Variable Charges (\$/kWh or \$/kW)

	2020	2021	2022	2023	2024	2025
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS < 50 kW	0.0250	0.0264	0.0285	0.0300	0.0311	0.0319
GS 50 to 1,499 kW	4.8760	5.4567	5.9173	6.2408	6.4843	6.6728
GS 1,500 to 4,999 kW	4.4562	5.0861	5.5680	5.9253	6.2100	6.3938
Large Use	4.2422	5.2741	5.7737	6.1456	6.4389	6.6278
Unmetered Scattered Load	0.2420	0.0264	0.0292	0.0314	0.0333	0.0350
Sentinel Lighting	14.8502	18.1382	21.7657	24.9250	27.9950	30.9073
Street Lighting	6.3414	6.5889	7.2384	7.6014	7.8514	8.0824
Standby Power GS 50 to 1,499 kW	1.9370	2.1137	2.2849	2.4041	2.4960	2.5617
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9388	2.0958	2.2051	2.2894	2.3497
Standby Power Large Use	1.9716	2.1515	2.3257	2.4470	2.5405	2.6074

1 Table 6 details current and proposed fixed charges by customer class compared to upper and
 2 lower bounds (floor and ceiling) calculated on sheet O-2 in the Cost Allocation Model
 3 (Attachment 7-1-1(A): OEB Workform - 2021 Cost Allocation Model).
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5 **Table 6 – Comparison of 2020 Current and 2021-2025 Proposed Fixed Charges to**
 6 **Cost Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2020 Current Rate	Proposed Rates				
	Floor	Ceiling		2021	2022	2023	2024	2025
Residential	\$4.23	\$16.61	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56
GS < 50 kW	\$6.25	\$21.04	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78
GS > 50 to 1,499 kW	\$26.42	\$78.79	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17
GS > 1,500 to 4,999 kW	\$66.93	\$403.82	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90
Large Use	\$12.85	\$526.69	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67
Unmetered Scattered Load	\$0.05	\$8.58	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37
Sentinel Lighting	\$1.85	\$14.52	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63
Street Lighting	\$0.07	\$8.09	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power	\$84.58	\$124.83	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93

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 8 As of 2020, the Residential customer class is 100% fixed. This percentage will be held constant
 9 for the duration of the 2021-2025 rate period. For all other classes, Hydro Ottawa's proposed
 10 rate design is based on maintaining the fixed/variable split.

11
 12 For customer classes where the 2020 fixed charge is higher than the calculated upper bound,
 13 Hydro Ottawa proposes to maintain the current fixed charge for 2021. As a result, this adjusts
 14 the variable charges for these classes to recover the proposed class-level revenue requirement
 15 in 2021. Specifically, these classes are the following: GS 50 to 1,499 kW; GS 1,500 to 4,999
 16 kW; Large Use; and Standby Power. Starting in 2022, Hydro Ottawa proposes to maintain the
 17 fixed/variable split in recovering revenue requirement. As a result, the fixed charge increases
 18 after 2021.

1 The rate design is such that if the following year's percentage of revenue requirement from the
2 fixed charge being maintained would result in a lower fixed charge, then the previous year's
3 fixed charge is maintained. As a result, the proposed fixed charge for the Large Use customer
4 class has been held constant for the years 2023-2025 and the fixed charge for GS 1,500 to
5 4,999 kW has been held constant in 2024-2025.

6 7 **3. TRANSFORMER OWNERSHIP CREDIT**

8 Hydro Ottawa is proposing to maintain the current Transformer Ownership Credit ("TOC") of
9 \$0.45/kW for customers who own their transformers until November 1, 2025.

10
11 As per section 2.5.5.4 of Hydro Ottawa's Conditions of Service ("COS") - Version 7, the TOC will
12 be discontinued for all customer-owned transformers as of November 1, 2025.² In the 2015
13 update of the COS - Version 5, Hydro Ottawa notified customers of plans to discontinue the
14 TOC. Therefore, the utility requests that, effective November 1, 2025, no TOC will be extended
15 to customers with customer-owned transformers.

16
17 Effective April 1, 2015, customers with customer-owned transformers installed after November
18 1, 2000 were no longer eligible to receive the credit. The TOC will be discontinued for
19 customers who own transformers that were installed prior to November 1, 2000 either when the
20 customer-owned transformer has been replaced, or after November 1, 2025 – whichever occurs
21 first. As noted in the COS, with customers there will be no reconciliation of any debits or credits
22 with the previous TOCs.

² Hydro Ottawa Limited, *Conditions of Service*, Version 7 (April 1, 2019), Section 2.5.5.4, pages 55-56.

1 **RATE DESIGN POLICY CONSULTATION**

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3 In April 2015, the OEB released a new policy on distribution rate design for residential
4 customers.¹ This policy directed electricity distributors to transition residential customers to a
5 fully fixed distribution charge. The OEB set out guidance for the transition period, including
6 mitigation expectations.

7
8 As part of the Approved Settlement Agreement governing Hydro Ottawa's 2016-2020 rates,²
9 parties agreed that the residential class would transition to a fully fixed distribution charge
10 effective January 1, 2020. Through the OEB's approval of the utility's 2020 rate adjustment
11 application, the residential class completed this transition.³

12
13 As part of this Application, Hydro Ottawa's residential distribution charge is proposed as a fully
14 fixed charge. Please refer to Exhibit 8-1-1: Fixed/Variable Proportion for further details.

¹ Ontario Energy Board, *Board Policy - A New Distribution Rate Design for Residential Electricity Customers*, EB-2012-0410 (April 2, 2015).

² Hydro Ottawa Limited, *2016-2020 Custom Incentive Rate-Setting Approved Settlement Proposal*, EB-2015-0004 (December 7, 2015).

³ Ontario Energy Board, *Decision and Rate Order*, EB-2019-0046 (December 17, 2019).

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RETAIL TRANSMISSION SERVICE RATES

1. INTRODUCTION

On June 28, 2012, the OEB issued a revision to *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates*, which outlined information that electricity distributors must file to adjust their retail transmission service rates (“RTSRs”).

The OEB also provides a model (“RTSR Model”) which distributors are required to complete and file as part of their rate applications.

2. 2021-2025 RETAIL TRANSMISSION SERVICE RATES

Hydro Ottawa proposes to use the OEB RTSR model for its 2021-2025 rates. The RTSR model is designed to use a utility’s billing determinants from the previous year, as reported through the Reporting and Record Keeping Requirements (“RRRs”).

For the purpose of this Application, including bill impacts, Hydro Ottawa has used the 2020 approved RTSRs for all years. As such, the rates are derived from 2018 billing determinants, as these are the determinants that have been most recently reported through the utility’s RRR filings. Hydro Ottawa has attached the 2020 RTSR Model in PDF format as Attachment 8-3-1(A): OEB Workform - 2021-2025 RTSR Workform and has also provided a live Excel version.¹

Hydro Ottawa proposes to annually update its RTSRs during the 2021-2025 rate term, as part of its mechanistic annual rate adjustment applications. These updates will be based upon OEB-approved adjustments to the Hydro One Networks Inc. (“HONI”) Uniform Transmission Rates (“UTRs”) using the RTSR model. In addition, Hydro Ottawa proposes that 2021 RTSRs will be updated at a later stage in this proceeding.

¹ Hydro Ottawa’s approved Line and Transformer Connection Service Charge for the Sentinel Light Class does not balance to the rate shown in Attachment 8-3-1(A): OEB Workform - 2021-2025 RTSR Workform. An earlier version of the RTSR Workform was used for the approved 2020 rates. The rate difference is to the fourth decimal. Sentinel Lights have low consumption, and as a result, if the most recent RTSR Workform had been used for 2020 rates, there would be no change to Sentinel Lights customer bills in 2020.

1 Given that the adjustments to HONI UTRs typically occur after the implementation of Hydro
2 Ottawa's rates on January 1st of each year, Hydro Ottawa proposes to update each year's
3 RTSRs using the previous year's UTRs. Hydro Ottawa proposes that the differences from the
4 new rates be captured in Uniform System of Accounts 1584 - Retail Settlement Variance
5 Account ("RSVA") Network and 1586 - Connection for future disposition.

6

7 The rates provided in this Schedule form the basis of the transmission expense, as part of
8 Hydro Ottawa's working capital allowance calculation. Please see Exhibit 2-3-1: Working Capital
9 Requirement for more information regarding the utility's working capital.



2020 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Hydro Ottawa Limited
Assigned EB Number	EB-2019-0046
Name and Title of Contact	Gregory Van Dusen Director, Regulatory Affairs
Phone Number	613-738-5499 ext. 7472
Email Address	RegulatoryAffairs@HydroOttawa.com
Last COS Re-based Year	2017

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

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2020 RTSR Workform for Electricity Distributors

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2020 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	2,318,157,312	0	1.0335	2,395,815,582
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2,318,157,312	0	1.0335	2,395,815,582
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	727,990,863	0	1.0335	752,378,557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	727,990,863	0	1.0335	752,378,557
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7861	2,971,283,949	7,171,762		0
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0775	2,971,283,949	7,171,762		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8928	723,849,222	1,580,852		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2203	723,849,222	1,580,852		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2068	609,593,653	1,106,783		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5004	609,593,653	1,106,783		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	14,860,742	0	1.0335	15,358,577
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,860,742	0	1.0335	15,358,577
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0567	48,433	135		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5434	48,433	135		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0671	31,723,369	81,768		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5756	31,723,369	81,768		0

2020 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020

2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-Transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	\$3.61	4,351,122	1,153,566	\$0.95	1,095,888	901,166	\$2.34	2,108,728	\$ 3,204,616
February	1,048,840	\$3.61	3,786,312	1,030,873	\$0.95	979,329	822,114	\$2.34	1,923,747	\$ 2,903,076
March	986,768	\$3.61	3,562,232	967,427	\$0.95	919,056	784,305	\$2.34	1,835,274	\$ 2,754,330
April	957,533	\$3.61	3,456,694	956,276	\$0.95	908,462	743,512	\$2.34	1,739,818	\$ 2,648,280
May	1,025,999	\$3.61	3,703,856	1,053,423	\$0.95	1,000,752	795,722	\$2.34	1,861,989	\$ 2,862,741
June	1,178,402	\$3.61	4,254,031	1,173,104	\$0.95	1,114,449	881,654	\$2.34	2,063,070	\$ 3,177,519
July	1,399,373	\$3.61	5,051,737	1,330,500	\$0.95	1,263,975	1,015,576	\$2.34	2,376,448	\$ 3,640,423
August	1,288,255	\$3.61	4,650,601	1,254,008	\$0.95	1,191,308	961,717	\$2.34	2,250,418	\$ 3,441,726
September	1,266,810	\$3.61	4,573,184	1,253,835	\$0.95	1,191,143	970,971	\$2.34	2,272,072	\$ 3,463,215
October	933,227	\$3.61	3,368,949	912,969	\$0.95	867,321	736,379	\$2.34	1,723,127	\$ 2,590,448
November	1,075,429	\$3.61	3,882,299	1,027,475	\$0.95	976,101	828,202	\$2.34	1,937,993	\$ 2,914,094
December	1,055,860	\$3.61	3,811,655	1,049,576	\$0.95	997,097	847,634	\$2.34	1,983,464	\$ 2,980,561
Total	13,421,793	\$ 3.61	\$ 48,452,672	13,163,032	\$ 0.95	\$ 12,504,881	10,288,952	\$ 2.34	\$ 24,076,148	\$ 36,581,029

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	\$3.19	\$ 137,224	6,642	\$0.77	\$ 5,121	48,008	\$1.75	\$ 83,981	\$ 89,102
February	41,125	\$3.19	\$ 131,361	5,890	\$0.77	\$ 4,541	41,051	\$1.75	\$ 71,811	\$ 76,352
March	34,601	\$3.19	\$ 110,521	742	\$0.77	\$ 572	34,025	\$1.75	\$ 59,521	\$ 60,093
April	35,302	\$3.19	\$ 112,761	730	\$0.77	\$ 563	34,592	\$1.75	\$ 60,512	\$ 61,075
May	42,264	\$3.19	\$ 134,999	4,057	\$0.77	\$ 3,128	41,948	\$1.75	\$ 73,380	\$ 76,508
June	49,413	\$3.19	\$ 157,834	5,542	\$0.77	\$ 4,273	48,731	\$1.75	\$ 85,245	\$ 89,518
July	54,905	\$3.19	\$ 175,378	6,468	\$0.77	\$ 4,987	54,121	\$1.75	\$ 94,673	\$ 99,660
August	47,981	\$3.19	\$ 153,262	3,898	\$0.77	\$ 3,005	50,948	\$1.75	\$ 89,123	\$ 92,128
September	45,049	\$3.19	\$ 143,894	3,805	\$0.77	\$ 2,934	44,966	\$1.75	\$ 78,659	\$ 81,593
October	37,427	\$3.19	\$ 119,550	3,784	\$0.77	\$ 2,918	36,761	\$1.75	\$ 64,305	\$ 67,223
November	40,870	\$3.19	\$ 130,548	5,469	\$0.77	\$ 4,216	43,988	\$1.75	\$ 76,949	\$ 81,165
December	42,447	\$3.19	\$ 135,583	4,008	\$0.77	\$ 3,090	41,697	\$1.75	\$ 72,940	\$ 76,030
Total	514,344	\$ 3.19	\$ 1,642,915	51,035	\$ 0.77	\$ 39,348	520,836	\$ 1.75	\$ 911,099	\$ 950,447

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	\$3.60	\$ 4,488,346	1,160,208	\$0.95	\$ 1,101,009	949,174	\$2.31	\$ 2,192,709	\$ 3,293,718
February	1,089,965	\$3.59	\$ 3,917,673	1,036,763	\$0.95	\$ 983,870	863,165	\$2.31	\$ 1,995,558	\$ 2,979,428
March	1,021,369	\$3.60	\$ 3,672,753	968,169	\$0.95	\$ 919,628	818,330	\$2.32	\$ 1,894,795	\$ 2,814,423
April	992,835	\$3.60	\$ 3,569,455	957,006	\$0.95	\$ 909,025	778,104	\$2.31	\$ 1,800,330	\$ 2,709,355
May	1,068,263	\$3.59	\$ 3,838,855	1,057,480	\$0.95	\$ 1,003,880	837,670	\$2.31	\$ 1,935,369	\$ 2,939,249
June	1,227,815	\$3.59	\$ 4,411,865	1,178,646	\$0.95	\$ 1,118,722	930,385	\$2.31	\$ 2,148,315	\$ 3,267,037
July	1,454,278	\$3.59	\$ 5,227,115	1,336,968	\$0.95	\$ 1,268,962	1,069,697	\$2.31	\$ 2,471,121	\$ 3,740,083
August	1,336,236	\$3.60	\$ 4,803,863	1,257,906	\$0.95	\$ 1,194,313	1,012,665	\$2.31	\$ 2,339,541	\$ 3,533,854
September	1,311,859	\$3.60	\$ 4,717,078	1,257,640	\$0.95	\$ 1,194,077	1,015,937	\$2.31	\$ 2,350,731	\$ 3,544,808
October	970,654	\$3.59	\$ 3,488,499	916,753	\$0.95	\$ 870,239	773,140	\$2.31	\$ 1,787,432	\$ 2,657,671
November	1,116,299	\$3.59	\$ 4,012,847	1,032,944	\$0.95	\$ 980,317	872,190	\$2.31	\$ 2,014,942	\$ 2,995,259
December	1,098,307	\$3.59	\$ 3,947,238	1,053,584	\$0.95	\$ 1,000,187	889,331	\$2.31	\$ 2,056,404	\$ 3,056,591
Total	13,936,137	\$ 3.59	\$ 50,095,587	13,214,067	\$ 0.95	\$ 12,544,229	10,809,788	\$ 2.31	\$ 24,987,247	\$ 37,531,476

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	\$ 3.7100	\$ 4,471,652	1,153,566	\$ 0.9400	\$ 1,084,352	901,166	\$ 2.2500	\$ 2,027,624				\$ 3,111,976
February	1,048,840	\$ 3.7100	\$ 3,891,196	1,030,873	\$ 0.9400	\$ 969,021	822,114	\$ 2.2500	\$ 1,849,757				\$ 2,818,777
March	986,768	\$ 3.7100	\$ 3,660,909	967,427	\$ 0.9400	\$ 909,381	784,305	\$ 2.2500	\$ 1,764,686				\$ 2,674,068
April	957,533	\$ 3.7100	\$ 3,552,447	956,276	\$ 0.9400	\$ 898,899	743,512	\$ 2.2500	\$ 1,672,902				\$ 2,571,801
May	1,025,999	\$ 3.7100	\$ 3,806,456	1,053,423	\$ 0.9400	\$ 990,218	795,722	\$ 2.2500	\$ 1,790,375				\$ 2,780,592
June	1,178,402	\$ 3.7100	\$ 4,371,871	1,173,104	\$ 0.9400	\$ 1,102,718	881,654	\$ 2.2500	\$ 1,983,722				\$ 3,086,439
July	1,399,373	\$ 3.8300	\$ 5,359,599	1,330,500	\$ 0.9600	\$ 1,277,280	1,015,576	\$ 2.3000	\$ 2,335,825				\$ 3,613,105
August	1,288,255	\$ 3.8300	\$ 4,934,017	1,254,008	\$ 0.9600	\$ 1,203,848	961,717	\$ 2.3000	\$ 2,211,949				\$ 3,415,797
September	1,266,810	\$ 3.8300	\$ 4,851,882	1,253,835	\$ 0.9600	\$ 1,203,682	970,971	\$ 2.3000	\$ 2,233,233				\$ 3,436,915
October	933,227	\$ 3.8300	\$ 3,574,259	912,969	\$ 0.9600	\$ 876,450	736,379	\$ 2.3000	\$ 1,693,672				\$ 2,570,122
November	1,075,429	\$ 3.8300	\$ 4,118,893	1,027,475	\$ 0.9600	\$ 986,376	828,202	\$ 2.3000	\$ 1,904,865				\$ 2,891,241
December	1,055,860	\$ 3.8300	\$ 4,043,944	1,049,576	\$ 0.9600	\$ 1,007,593	847,634	\$ 2.3000	\$ 1,949,558				\$ 2,957,151
Total	13,421,793	\$ 3.77	\$ 50,637,127	13,163,032	\$ 0.95	\$ 12,509,817	10,288,952	\$ 2.28	\$ 23,418,166				\$ 35,927,983

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	\$ 3.1942	\$ 137,223	6,642	\$ 0.7710	\$ 5,121	48,008	\$ 1.7493	\$ 83,980				\$ 89,101
February	41,125	\$ 3.1942	\$ 131,361	5,890	\$ 0.7710	\$ 4,541	41,051	\$ 1.7493	\$ 71,811				\$ 76,352
March	34,601	\$ 3.1942	\$ 110,523	742	\$ 0.7710	\$ 572	34,025	\$ 1.7493	\$ 59,520				\$ 60,092
April	35,302	\$ 3.1942	\$ 112,762	730	\$ 0.7710	\$ 563	34,592	\$ 1.7493	\$ 60,512				\$ 61,075
May	42,264	\$ 3.1942	\$ 135,000	4,057	\$ 0.7710	\$ 3,128	41,948	\$ 1.7493	\$ 73,380				\$ 76,508
June	49,413	\$ 3.1942	\$ 157,835	5,542	\$ 0.7710	\$ 4,273	48,731	\$ 1.7493	\$ 85,245				\$ 89,518
July	54,905	\$ 3.2915	\$ 180,720	6,468	\$ 0.7877	\$ 5,095	54,121	\$ 1.9755	\$ 106,916				\$ 112,011
August	47,981	\$ 3.2915	\$ 157,929	3,898	\$ 0.7877	\$ 3,070	50,948	\$ 1.9755	\$ 100,648				\$ 103,718
September	45,049	\$ 3.2915	\$ 148,279	3,805	\$ 0.7877	\$ 2,997	44,966	\$ 1.9755	\$ 88,830				\$ 91,828
October	37,427	\$ 3.2915	\$ 123,191	3,784	\$ 0.7877	\$ 2,981	36,761	\$ 1.9755	\$ 72,621				\$ 75,602
November	40,870	\$ 3.2915	\$ 134,524	5,469	\$ 0.7877	\$ 4,308	43,988	\$ 1.9755	\$ 86,898				\$ 91,206
December	42,447	\$ 3.2915	\$ 139,714	4,008	\$ 0.7877	\$ 3,157	41,697	\$ 1.9755	\$ 82,372				\$ 85,530
Total	514,344	\$ 3.25	\$ 1,669,060	51,035	\$ 0.78	\$ 39,806	520,836	\$ 1.87	\$ 972,734				\$ 1,012,540

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	\$3.69	\$ 4,608,875	1,160,208	\$0.94	\$ 1,089,473	949,174	\$2.22	\$ 2,111,604	\$ 3,201,077
February	1,089,965	\$3.69	\$ 4,022,558	1,036,763	\$0.94	\$ 973,562	863,165	\$2.23	\$ 1,921,567	\$ 2,895,129
March	1,021,369	\$3.69	\$ 3,771,432	968,169	\$0.94	\$ 909,953	818,330	\$2.23	\$ 1,824,206	\$ 2,734,160
April	992,835	\$3.69	\$ 3,665,209	957,006	\$0.94	\$ 899,462	778,104	\$2.23	\$ 1,733,414	\$ 2,632,876
May	1,068,263	\$3.69	\$ 3,941,456	1,057,480	\$0.94	\$ 993,346	837,670	\$2.22	\$ 1,863,754	\$ 2,857,100
June	1,227,815	\$3.69	\$ 4,529,706	1,178,646	\$0.94	\$ 1,106,991	930,385	\$2.22	\$ 2,068,967	\$ 3,175,957
July	1,454,278	\$3.81	\$ 5,540,318	1,336,968	\$0.96	\$ 1,282,375	1,069,697	\$2.28	\$ 2,442,741	\$ 3,725,116
August	1,336,236	\$3.81	\$ 5,091,946	1,257,906	\$0.96	\$ 1,206,918	1,012,665	\$2.28	\$ 2,312,597	\$ 3,519,515
September	1,311,859	\$3.81	\$ 5,000,161	1,257,640	\$0.96	\$ 1,206,679	1,015,937	\$2.29	\$ 2,322,064	\$ 3,528,742
October	970,654	\$3.81	\$ 3,697,450	916,753	\$0.96	\$ 879,431	773,140	\$2.28	\$ 1,766,293	\$ 2,645,724
November	1,116,299	\$3.81	\$ 4,253,417	1,032,944	\$0.96	\$ 990,684	872,190	\$2.28	\$ 1,991,763	\$ 2,982,447
December	1,098,307	\$3.81	\$ 4,183,658	1,053,584	\$0.96	\$ 1,010,750	889,331	\$2.28	\$ 2,031,931	\$ 3,042,681
Total	13,936,137	\$ 3.75	\$ 52,306,187	13,214,067	\$ 0.95	\$ 12,549,623	10,809,788	\$ 2.26	\$ 24,390,900	\$ 36,940,523

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	\$ 3.8300	\$ 4,616,288	1,153,566	\$ 0.9600	\$ 1,107,423	901,166	\$ 2.3000	\$ 2,072,682	\$ 3,180,105
February	1,048,840	\$ 3.8300	\$ 4,017,057	1,030,873	\$ 0.9600	\$ 989,638	822,114	\$ 2.3000	\$ 1,890,862	\$ 2,880,500
March	986,768	\$ 3.8300	\$ 3,779,321	967,427	\$ 0.9600	\$ 928,730	784,305	\$ 2.3000	\$ 1,803,902	\$ 2,732,631
April	957,533	\$ 3.8300	\$ 3,667,351	956,276	\$ 0.9600	\$ 918,025	743,512	\$ 2.3000	\$ 1,710,078	\$ 2,628,103
May	1,025,999	\$ 3.8300	\$ 3,929,576	1,053,423	\$ 0.9600	\$ 1,011,286	795,722	\$ 2.3000	\$ 1,830,161	\$ 2,841,447
June	1,178,402	\$ 3.8300	\$ 4,513,280	1,173,104	\$ 0.9600	\$ 1,126,180	881,654	\$ 2.3000	\$ 2,027,804	\$ 3,153,984
July	1,399,373	\$ 3.8300	\$ 5,359,599	1,330,500	\$ 0.9600	\$ 1,277,280	1,015,576	\$ 2.3000	\$ 2,335,825	\$ 3,613,105
August	1,288,255	\$ 3.8300	\$ 4,934,017	1,254,008	\$ 0.9600	\$ 1,203,848	961,717	\$ 2.3000	\$ 2,211,949	\$ 3,415,797
September	1,266,810	\$ 3.8300	\$ 4,851,882	1,253,835	\$ 0.9600	\$ 1,203,682	970,971	\$ 2.3000	\$ 2,233,233	\$ 3,436,915
October	933,227	\$ 3.8300	\$ 3,574,259	912,969	\$ 0.9600	\$ 876,450	736,379	\$ 2.3000	\$ 1,693,672	\$ 2,570,122
November	1,075,429	\$ 3.8300	\$ 4,118,893	1,027,475	\$ 0.9600	\$ 986,376	828,202	\$ 2.3000	\$ 1,904,865	\$ 2,891,241
December	1,055,860	\$ 3.8300	\$ 4,043,944	1,049,576	\$ 0.9600	\$ 1,007,593	847,634	\$ 2.3000	\$ 1,949,558	\$ 2,957,151
Total	13,421,793	\$ 3.83	\$ 51,405,467	13,163,032	\$ 0.96	\$ 12,636,511	10,288,952	\$ 2.30	\$ 23,664,590	\$ 36,301,100

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	\$ 3.2915	\$ 141,403	6,642	\$ 0.7877	\$ 5,232	48,008	\$ 1.9755	\$ 94,840	\$ 100,072
February	41,125	\$ 3.2915	\$ 135,363	5,890	\$ 0.7877	\$ 4,640	41,051	\$ 1.9755	\$ 81,096	\$ 85,736
March	34,601	\$ 3.2915	\$ 113,889	742	\$ 0.7877	\$ 584	34,025	\$ 1.9755	\$ 67,216	\$ 67,801
April	35,302	\$ 3.2915	\$ 116,197	730	\$ 0.7877	\$ 575	34,592	\$ 1.9755	\$ 68,336	\$ 68,912
May	42,264	\$ 3.2915	\$ 139,112	4,057	\$ 0.7877	\$ 3,196	41,948	\$ 1.9755	\$ 82,868	\$ 86,064
June	49,413	\$ 3.2915	\$ 162,643	5,542	\$ 0.7877	\$ 4,365	48,731	\$ 1.9755	\$ 96,268	\$ 100,634
July	54,905	\$ 3.2915	\$ 180,720	6,468	\$ 0.7877	\$ 5,095	54,121	\$ 1.9755	\$ 106,916	\$ 112,011
August	47,981	\$ 3.2915	\$ 157,929	3,898	\$ 0.7877	\$ 3,070	50,948	\$ 1.9755	\$ 100,648	\$ 103,718
September	45,049	\$ 3.2915	\$ 148,279	3,805	\$ 0.7877	\$ 2,997	44,966	\$ 1.9755	\$ 88,830	\$ 91,828
October	37,427	\$ 3.2915	\$ 123,191	3,784	\$ 0.7877	\$ 2,981	36,761	\$ 1.9755	\$ 72,621	\$ 75,602
November	40,870	\$ 3.2915	\$ 134,524	5,469	\$ 0.7877	\$ 4,308	43,988	\$ 1.9755	\$ 86,898	\$ 91,206
December	42,447	\$ 3.2915	\$ 139,714	4,008	\$ 0.7877	\$ 3,157	41,697	\$ 1.9755	\$ 82,372	\$ 85,530
Total	514,344	\$ 3.29	\$ 1,692,963	51,035	\$ 0.79	\$ 40,200	520,836	\$ 1.98	\$ 1,028,912	\$ 1,069,112

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	\$ 3.81	4,757,690	1,160,208	\$ 0.96	1,112,655	949,174	\$ 2.28	2,167,522	\$ 3,280,177
February	1,089,965	\$ 3.81	4,152,420	1,036,763	\$ 0.96	994,278	863,165	\$ 2.28	1,971,958	\$ 2,966,236
March	1,021,369	\$ 3.81	3,893,211	968,169	\$ 0.96	929,314	818,330	\$ 2.29	1,871,118	\$ 2,800,432
April	992,835	\$ 3.81	3,783,548	957,006	\$ 0.96	918,600	778,104	\$ 2.29	1,778,414	\$ 2,697,014
May	1,068,263	\$ 3.81	4,068,688	1,057,480	\$ 0.96	1,014,482	837,670	\$ 2.28	1,913,029	\$ 2,927,511
June	1,227,815	\$ 3.81	4,675,923	1,178,646	\$ 0.96	1,130,545	930,385	\$ 2.28	2,124,072	\$ 3,254,618
July	1,454,278	\$ 3.81	5,540,318	1,336,968	\$ 0.96	1,282,375	1,069,697	\$ 2.28	2,442,741	\$ 3,725,116
August	1,336,236	\$ 3.81	5,091,946	1,257,906	\$ 0.96	1,206,918	1,012,665	\$ 2.28	2,312,597	\$ 3,519,515
September	1,311,859	\$ 3.81	5,000,161	1,257,640	\$ 0.96	1,206,679	1,015,937	\$ 2.29	2,322,064	\$ 3,528,742
October	970,654	\$ 3.81	3,697,450	916,753	\$ 0.96	879,431	773,140	\$ 2.28	1,766,293	\$ 2,645,724
November	1,116,299	\$ 3.81	4,253,417	1,032,944	\$ 0.96	990,684	872,190	\$ 2.28	1,991,763	\$ 2,982,447
December	1,098,307	\$ 3.81	4,183,658	1,053,584	\$ 0.96	1,010,750	889,331	\$ 2.28	2,031,931	\$ 3,042,681
Total	13,936,137	\$ 3.81	\$ 53,098,430	13,214,067	\$ 0.96	\$ 12,676,711	10,809,788	\$ 2.28	\$ 24,693,501	\$ 37,370,212

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	2,395,815,582	0	17,489,454	34.3%	17,943,390	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	752,378,557	0	5,116,174	10.0%	5,248,964	0.0070
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7861	0	7,171,762	19,981,246	39.2%	20,499,856	2.8584
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8928	0	1,580,852	4,573,089	9.0%	4,691,782	2.9679
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2068	0	1,106,783	3,549,232	7.0%	3,641,351	3.2900
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	15,358,577	0	104,438	0.2%	107,149	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0567	0	135	278	0.0%	285	2.1100
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0671	0	81,768	169,023	0.3%	173,410	2.1208

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2,395,815,582	0	12,697,823	33.5%	12,370,155	0.0052
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	752,378,557	0	3,837,131	10.1%	3,738,113	0.0050
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0775	0	7,171,762	14,899,336	39.3%	14,514,857	2.0239
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2203	0	1,580,852	3,509,966	9.3%	3,419,391	2.1630
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5004	0	1,106,783	2,767,400	7.3%	2,695,987	2.4359
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,358,577	0	78,329	0.2%	76,307	0.0050
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5434	0	135	208	0.0%	203	1.5036
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5756	0	81,768	128,834	0.3%	125,509	1.5349

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,395,815,582	0	17,943,390	34.3%	18,215,165	0.0076
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	752,378,557	0	5,248,964	10.0%	5,328,466	0.0071
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8584	0	7,171,762	20,499,856	39.2%	20,810,352	2.9017
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9679	0	1,580,852	4,691,782	9.0%	4,762,845	3.0128
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2900	0	1,106,783	3,641,351	7.0%	3,696,504	3.3399
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	15,358,577	0	107,149	0.2%	108,772	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1100	0	135	285	0.0%	289	2.1420
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1208	0	81,768	173,410	0.3%	176,036	2.1529

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	2,395,815,582	0	12,370,155	33.5%	12,514,043	0.0052
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	752,378,557	0	3,738,113	10.1%	3,781,595	0.0050
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0239	0	7,171,762	14,514,857	39.3%	14,683,693	2.0474
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1630	0	1,580,852	3,419,391	9.3%	3,459,165	2.1882
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4359	0	1,106,783	2,695,987	7.3%	2,727,347	2.4642
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	15,358,577	0	76,307	0.2%	77,195	0.0050
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5036	0	135	203	0.0%	205	1.5210
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5349	0	81,768	125,509	0.3%	126,969	1.5528

RETAIL SERVICE CHARGES

Retail service charges (“RSCs”) apply to the services provided by a distributor to retailers or customers with respect to the supply of competitive electricity through Retailer contracts, in accordance with the Retail Settlement Code.

On February 14, 2019, the OEB issued a Decision and Order in the matter of energy retailer service charges effective May 1, 2019.¹ In accordance with this decision, Hydro Ottawa stopped using its approved distributor-specific RSCs and implemented the generic RSCs effective May 1, 2019.² Please see Exhibit 9-1-3: Group 2 Accounts for the treatment of the Incremental Revenue. On November 28, 2019, the OEB released its Decision and Order for the generic 2020 RSCs effective January 1, 2020.³

As part of this Application, Hydro Ottawa will not be seeking distributor-specific RSCs. Table 1 provides RSCs for 2020-2025. The 2020 charges are consistent with the OEB’s Decision and Order in EB-2019-0280. As a placeholder for the generic RSCs, 2021 has been inflated by the OEB’s 2020 inflationary rate of 2.0%, while 2022-2025 charges have been escalated annually by 2.51%. The 2.51% is consistent with the escalation factor applied to Hydro Ottawa’s 2022-2025 operations, maintenance, and administration (“OM&A”) expenses and the majority of Other Revenue rates as part of this Application. For more details regarding the escalation factor, please see Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.

Hydro Ottawa has not included the Notice of Switch Letter Charge, as the utility has chosen to opt out of applying the charge. As noted in a letter to the OEB dated April 12, 2019, Hydro Ottawa considered the associated costs of implementing and maintaining this charge, and found that the costs outweigh the forecasted revenues. In accordance with the direction set forth in the

¹ Ontario Energy Board, *Decision and Order in the matter of energy retailer service charges effective May 1, 2019*, EB-2015-0304 (February 14, 2019).

² Information on the utility-specific RSCs previously applied by Hydro Ottawa is available in its *2016-2020 Custom Incentive Rate-Setting Distribution Rate Application*, EB-2015-0004 (April 29, 2015).

³ Ontario Energy Board, *Decision and Order in the matter of the inflationary adjustment effective January 1, 2020 for energy retailer service charges for electricity distributors*, EB-2019-2080 (November 28, 2019).

1 OEB's Decision and Order in EB-2015-0304, Hydro Ottawa will notify the OEB when filing an
 2 incentive rate-setting or cost-based application should a decision to commence re-applying the
 3 charge be made in the future.

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Table 1 – Retail Service Charges

	2020	2021	2022	2023	2024	2025
Standard Charge	\$102.00	\$104.04	\$106.65	\$109.33	\$112.07	\$114.88
Monthly Fixed Charge	\$40.80	\$41.62	\$42.66	\$43.73	\$44.83	\$45.96
Monthly Variable Charge	\$1.02	\$1.04	\$1.07	\$1.10	\$1.13	\$1.16
Distributor consolidated billing charge	\$0.61	\$0.62	\$0.64	\$0.66	\$0.68	\$0.70
Retailer consolidated billing credit	\$(0.61)	\$(0.62)	\$(0.64)	\$(0.66)	\$(0.68)	\$(0.70)
Service Transaction Requests, per request	\$0.51	\$0.52	\$0.53	\$0.54	\$0.55	\$0.56
Service Transactions Requests, per process	\$1.02	\$1.04	\$1.07	\$1.10	\$1.13	\$1.16
Electronic Business Transaction, up to two per year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electronic Business Transaction, more than two, per request	\$4.08	\$4.16	\$4.26	\$4.37	\$4.48	\$4.59

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WHOLESALE MARKET SERVICE RATE

This Application reflects the current Wholesale Market Service (“WMS”) rate of \$0.0030/kWh, Capacity Based Recovery (“CBR”) rate of \$0.0004/kWh, and Rural or Remote Electricity Rate Protection (“RRRP”) rate of \$0.0005/kWh. These are the most recent rates approved by the Ontario Energy Board (“OEB”).¹

Hydro Ottawa proposes to update WMS rates in accordance with applicable OEB Decisions and Orders during the 2021-2025 period.

¹ Ontario Energy Board, *Decision and Order in the matter of Regulatory Charges Effective January 1, 2020*, EB-2019-0278 (December 19, 2019), page 12.

SMART METERING CHARGE

On March 1, 2018, the OEB issued a Decision and Order setting the Smart Metering Charge (“SMC”) at \$0.57 per month for Residential and General Service <50 kW customers, effective April 1, 2018.¹

As per that Decision and Order, the SMC is only effective until December 31, 2022. Hydro Ottawa has included the charge throughout the 2021-2025 period with the expectation that the SMC will continue. The SMC has been updated within the following Attachments:

- Attachment 8-10-1(A): OEB Workform - 2020 Current and 2021 Proposed Tariff of Rates and Charges;
- Attachment 8-10-1(B): 2022-2025 Proposed Tariff of Rates and Charges; and
- Attachment 8-12-1(A): 2021-2025 Bill Impacts Model.

Hydro Ottawa confirms that it has followed the accounting guidance issued by the OEB on March 23, 2018 regarding the changes to the SMC.²

¹ Ontario Energy Board, *Decision and Order - Independent Electricity System Operator/Smart Metering Entity*, EB-2017-0290 (March 1, 2018).

² Ontario Energy Board, *Updated Guidance on Smart Metering Entity Charge* (March 23, 2018).

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SPECIFIC SERVICE CHARGES

1. INTRODUCTION

Service charges apply to services that are over and above Hydro Ottawa's standard level of service offerings and may result from a customer's action or inaction. The revenue from these charges offset the total revenue requirement. Retail Services Charges are discussed in detail within Exhibit 8-4-1: Retail Service Charges.

During 2019, Hydro Ottawa undertook a review of many routine service charges to ensure they reflected the associated costs of providing services. Hydro Ottawa assessed certain repeated requests by a small number of customers which result in resources being expended by the utility. Service charges are proposed for such requests to encourage efficient use of Hydro Ottawa's resources.

As part of this Application, Hydro Ottawa is proposing to revise some previously established service charges, introduce an additional service charge, eliminate one existing service charge, and rename certain service charges to more accurately reflect the services provided. Unless otherwise indicated, the proposed rate changes and additions shall be adjusted for the years 2022-2025 by an escalation rate of 2.51%, consistent with the escalation rate applied to Hydro Ottawa's 2022-2025 operations, maintenance and administration ("OM&A") expenses and the majority of its other revenue rates. For more details regarding this escalation factor, please see Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.

2. SUMMARY OF PROPOSED REVISED AND NEW SPECIFIC SERVICE CHARGES

Table 1 below summarizes the approved 2020 specific service charges ("SSCs") and the proposed revised and new SSCs, respectively, for the years 2021-2025. All of the proposed SSCs are to be included in Hydro Ottawa's Tariff of Rates and Charges.

1

Table 1 – Revised Specific Service Charges

	2020	2021	2022	2023	2024	2025
Customer Administration						
Account Certificate	\$15.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Arrears Certificate	\$0.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Easement Certificate for Unregistered Easements	\$0.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Duplicate Invoices for Previous Billing	\$15.00	\$5.00	\$6.00	\$6.00	\$6.00	\$6.00
Special Billing Service, per hour	\$104.00	\$122.00	\$126.00	\$129.00	\$132.00	\$135.00
Credit Reference/Credit Check (+ credit agency costs)	\$15.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Unprocessed Payment Charge (+ bank charges)	\$15.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Account Set Up Charge/Change of Occupancy Charge	\$30.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Reconnect at Meter (New Account):						
<i>Regular Hours</i>	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
<i>After Regular Hours</i>	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Interval Meter - Field Reading	\$378.00	\$314.00	\$322.00	\$330.00	\$339.00	\$347.00
High Bill Investigation - If Billing is Correct	\$232.00	\$238.00	\$244.00	\$250.00	\$257.00	\$263.00
Non-Payment of Account						
Collection of Account Charge - No Disconnection	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reconnect at Meter:						
<i>Regular Hours</i>	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
<i>After Regular Hours</i>	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Reconnect at Pole:						
<i>Regular Hours</i>	\$185.00	\$250.00	\$257.00	\$263.00	\$270.00	\$277.00
<i>After Regular Hours</i>	\$415.00	\$426.00	\$437.00	\$448.00	\$459.00	\$470.00
Other						
Temporary Service - Install & Remove						
<i>Overhead - no transformer</i>	\$866.00	\$888.00	\$910.00	\$933.00	\$956.00	\$980.00
<i>Underground - no transformer</i>	\$1,256.00	\$1,288.00	\$1,320.00	\$1,353.00	\$1,387.00	\$1,422.00
<i>Overhead - with transformer</i>	\$3,087.00	\$3,164.00	\$3,243.00	\$3,324.00	\$3,407.00	\$3,493.00
Specific Charge to Access Power Poles - Wireline	\$53.00	\$45.39	\$46.53	\$47.70	\$48.90	\$50.12
Drycore Transformer Charge	8-7-1 (B)					
ERF Administration Charge Without Account Set Up ¹	\$138.00	\$142.00	\$146.00	\$150.00	\$153.00	\$157.00

¹ If a customer requires account set-up, they will also be charged the Account Set Up Charge.

1 **3. REVISED SERVICE CHARGES**

2 Hydro Ottawa is proposing to revise a number of SSCs.

3
4 **3.1. REMOVAL OF ACCOUNT CERTIFICATE**

5 Formally included together as Account Certificate for the 2016-2020 period, Hydro Ottawa
6 proposes to separate out the Easement Certificate for Unregistered Easements from the
7 Account Certificate Charge and rename the Account Certificate Charge to Arrears Certificate,
8 for the 2021-2025 period. These two services are distinctly different with the easement portion
9 being more labour-intensive and in higher demand. The separation will allow for pricing to better
10 reflect the associated cost of related services.

11
12 **3.1.1. Arrears Certificate**

13 For the Arrears Certificate service, Hydro Ottawa proposes to apply the standard provincial rate
14 for 2020 and make annual adjustments by the escalation increases starting in 2021 through
15 2025.

16
17 **3.1.2 Easement Certificate for Unregistered Easements**

18 For the Easement Certificate for Unregistered Easements service, a new rate of \$25 will be
19 introduced for 2021 and increased by the escalation increase through to 2025. The Easement
20 Certificate for Unregistered Easements service involves researching and presenting findings to
21 the customer. Typically this service varies in terms of resource effort and time. Accordingly, the
22 proposed charge is based upon Hydro Ottawa's work for others hourly labour rate extended by
23 an average time required to complete the request. This revised rate is reflective of the cost to
24 render this service. Services of this nature were historically combined with the Arrears
25 Certificate; however, the costs to Hydro Ottawa were not fully covered.

26
27 **3.2. DUPLICATE INVOICES FOR PREVIOUS BILLING**

28 Hydro Ottawa is proposing to reduce the current 2020 rate of \$15 to \$5 in 2021 and increase by
29 the escalation increases through to 2025. This is due to the availability of
30 electronically-formatted customer bills (from 2014 onwards) which enable duplicate bills to be

1 disseminated by email rather than external mail. This eliminates the need for printing and
2 postage, which is reflected in the reduced rate. Customers are also encouraged to use
3 MyAccount (the utility's online customer service portal) where they are able to view past bills at
4 no cost.

6 **3.3. SPECIAL BILLING SERVICE**

7 Special Billing Service (formerly Request for other Billing Information) was introduced as part of
8 the 2016-2020 rate application.² It was applied to all requests for customized billing information
9 that involves sourcing, compiling, and presenting several months or years of billing information
10 for customers or their agents. Hydro Ottawa is proposing a rate of \$122 in 2021 and to apply
11 annual adjustments by the escalation increases through to 2025. This rate reflects the labour
12 time involved in providing these services and associated labour rate.

14 **3.4. UNPROCESSED PAYMENT CHARGE**

15 To date, Hydro Ottawa has been using the standard 2006 Electricity Distribution Rate ("EDR")
16 Handbook rate. However, based on an internal costing exercise, a rate change is being
17 requested. Hydro Ottawa is proposing to increase the current 2020 rate of \$15 to \$25 in 2021 to
18 offset the internal costs of processing a non-sufficient funds ("NSF") payment, including fees
19 and labour, and to adjust by the escalation increases on an annual basis through to 2025.

21 **3.5. ACCOUNT SET UP CHARGE**

22 As part of the review of this service charge, it was determined that Hydro Ottawa is able to
23 reduce this rate. Hydro Ottawa is proposing to reduce the current 2020 rate of \$30 to \$25 in
24 2021 and increase by the escalation increases through to 2025. Labour savings reflected in the
25 new rate are driven by a streamlined customer move process which facilitates the ability to have
26 50% of move requests completed by the Contact Centre.

² Hydro Ottawa Limited, *2016-2020 Custom Incentive Rate-Setting Distribution Rate Application*, EB-2015-0004 (April 29, 2015).

1 **3.6. COLLECTION OF ACCOUNT CHARGE**

2 The Collection of Account charge was removed July 1, 2019, in accordance with the
3 implementation of Phase 1 of the OEB's review of Customer Service Rules.³
4

5 **3.7. RECONNECT AT METER AFTER REGULAR HOURS**

6 As part of the review of this service charge, it was determined that due to changing technology
7 Hydro Ottawa is able to reduce this rate from \$185 in 2020 to \$100 in 2021. Using Honeywell
8 (formerly Elster) technology, Hydro Ottawa can now remotely reconnect some meters through
9 its Advanced Metering Infrastructure ("AMI") equipped with the EnergyAxis Management
10 System ("EA_MS"). These meters are installed in hard-to-access locations and premises that
11 have high Move-In/Move-Out trends. The operational efficiencies, including the elimination of a
12 trip to a customer's premise to physically reconnect service, have resulted in labour and fleet
13 savings. These savings are reflected in the new rate.
14

15 **3.8. RECONNECT AT POLE DURING REGULAR HOURS**

16 To date, Hydro Ottawa has been using the standard 2006 EDR Handbook rate. However, based
17 on an internal costing exercise an increase to \$250 is being requested. Hydro Ottawa is
18 proposing to increase the current 2020 rate of \$185 to \$250 in 2021 and adjust by the
19 escalation increases on an annual basis through to 2025. The rate increase is sought to recover
20 associated internal costs of labour and fleet. Reconnection at poles is more costly than at the
21 meter, as it requires two highly-qualified employees due to the complexity and safety risks of
22 pole work.
23

24 **3.9. INTERVAL METER - FIELD READING**

25 As part of its last rebasing application, Hydro Ottawa requested the Interval Meter Field Reading
26 Charge. As outlined in the utility's Conditions of Service, interval-metered customers are
27 responsible for providing a dedicated telephone line for remote meter data interrogation. Should
28 this dedicated telephone line become defective, the customer is responsible for arranging the
29 necessary repairs within seven business days upon being notified by Hydro Ottawa. After this

³ Ontario Energy Board, *Decision and Order*, EB-2017-0183 (September 6, 2018), page 49.

1 timeframe, if the defect remains and requires Hydro Ottawa to visit the metering site to obtain a
2 scheduled reading, an interval meter field reading charge will apply to each related visit. This
3 charge is intended to promote timely telephone communication line repairs and, when
4 necessary, recover the costs associated with interval metering field readings due to unresolved
5 telephone line defects.

6
7 Hydro Ottawa has since partnered with a cellular carrier to provide a cellular modem that will
8 remove the need for interval meter phone lines in the future. As this initiative is being phased
9 in, Hydro Ottawa may, in the short term, still need to visit some interval-metered premises to
10 take a meter reading, when the phone lines are inoperable.

11
12 Hydro Ottawa is proposing to reduce the current 2020 rate of \$378 to \$314 in 2021. The main
13 driver of the reduced rate is alignment with the business process to provide a Hydro Ottawa
14 representative during the repair of the phone line without charge. This visit would occur whether
15 the repair occurred in a timely manner or not. As such, the utility no longer proposes to include
16 the cost of this visit in the Interval Meter Field Reading charge.

17 18 **3.10. SPECIFIC ACCESS TO POWER POLES - WIRELINE ATTACHMENTS**

19 Hydro Ottawa currently charges 11 telecommunications companies, two municipalities, and one
20 local distribution company ("LDC") for third-party pole attachments. The current Hydro
21 Ottawa-specific pole attachment rate of \$53.00 per attachment per pole was approved by the
22 OEB on February 26, 2016, with no adjustment for inflation for 2016-2020.⁴ Effective January 1,
23 2021, Hydro Ottawa proposes to use the OEB generic rate.

24
25 The OEB's standard rate of \$43.63 per attachment per pole was established as OEB policy in
26 2018, with an effective date of January 1, 2019.⁵ In its policy decision, the OEB concluded that
27 the rate will be adjusted annually on January 1st of each year based on the OEB's inflation

⁴ Ontario Energy Board, *Decision and Rate Order on Pole Attachment Charge*, EB-2015-0004 (February 25, 2016), page 1.

⁵ Ontario Energy Board, *Report of the Ontario Energy Board - Wireline Pole Attachment Charges*, EB-2015-0304 (March 22, 2018), page 51.

1 factor. For LDCs with third-party power attachments on Hydro Ottawa-owned poles, the current
2 OEB-approved Hydro One Networks Inc. Specific Charge for LDCs Access to Power Poles
3 rates will be charged.⁶
4

5 For the purpose of calculating revenue requirement, Hydro Ottawa has used the OEB-approved
6 2020 inflation factor of 2.0% to adjust the 2020 generic rate for 2021.⁷ For 2022-2025 rates,
7 Hydro Ottawa increased the calculated 2021 rate using the escalation rate of 2.51%, consistent
8 with the escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority
9 of other revenue rates as part of this Application. For more details regarding this escalation
10 factor, please see Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.
11

12 **3.11. DRY CORE TRANSFORMER CHARGE**

13 The dry core transformer charge is applied to recover unmetered energy lost in the operation of
14 a dry core transformer. A specific charge is calculated for each transformer based on the
15 Canadian Standards Association standard C802-94 ("CSA-C802-94").⁸ For transformer sizes
16 not included in CSA-C802-94, there are no load losses, load losses, or associated costs that are
17 interpolated based on the transformer size. Hydro Ottawa is proposing to calculate the dry core
18 transformer loss charge for any new size of transformer upon connection, based on the dry core
19 rate design.
20

21 For 2021-2025, Hydro Ottawa has included rates for new sizes of transformers that are currently
22 in the utility's service area, as well as sizes in CSA-C802-94 that were not previously included.
23 These rates are outlined in Attachment 8-7-1(B): Dry Core Calculations. The rates have been
24 set based on the proposed 2021-2025 distribution rates of the >50kW commercial classes, as
25 well as the forecasted Regulated Price Plan ("RPP"), transmission, low voltage, and regulatory
26 rates.

⁶ Ontario Energy Board, *Decision and Order*, EB-2019-0043 (December 17, 2019) Schedule A, page 15.

⁷ <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates>.

⁸ Standards Council of Canada, "CAN/CSA-C802-94 - Maximum Losses for Distribution, Power and Dry-Type Transformers" <http://www.scc.ca/en/standardsdb/standards/5579>

1 Hydro Ottawa is proposing to adjust these rates on an annual basis to reflect any changes in the
 2 distribution, RPP, and transmission rates. In addition, Regulatory rates will be updated as per
 3 any applicable OEB Decision and/or Order.

4

5 **4. REVISED GENERATOR CHARGES & STANDARD SUPPLY SERVICE CHARGES**

6 **4.1. GENERATOR FIXED SERVICE CHARGES**

7 Hydro Ottawa is proposing to revise the MicroFIT, Net Metering, FIT, and HCI/RESOP/HESOP
 8 charges as part of this Application. The revised charges reflect a reassessment of the costs
 9 associated with managing these accounts on a monthly basis. Hydro Ottawa further proposes
 10 that the proposed 2021 charges be scaled annually by 2.51% for 2022-2025. As noted above,
 11 the 2.51% is consistent with the escalation rate applied to Hydro Ottawa’s 2022-2025 OM&A
 12 expenses and the majority of other revenue rates as part of this Application.

13

14 Table 2 summarizes the approved Generator Service charges for 2020 and the proposed
 15 Generator Service charges for 2021-2025.

16

17

Table 2 – Generator Service Charges

	2020	2021	2022	2023	2024	2025
MicroFIT and Net-Metering ERF	\$19.00	\$14.00	\$15.00	\$15.00	\$15.00	\$16.00
FIT ERF	\$129.00	\$76.00	\$78.00	\$80.00	\$82.00	\$84.00
HCI, RESOP, Other ERF	\$281.00	\$314.00	\$322.00	\$330.00	\$338.00	\$347.00

18

19 **4.2. STANDARD SUPPLY SERVICE CHARGE**

20 Hydro Ottawa is proposing to increase the Standard Supply Service Administrative Charge
 21 (“SSS Charge”) rate to align with the 2021-2025 Retail Services Distributor-consolidated billing
 22 monthly charge. The corresponding increase will result in customers paying an equal service
 23 charge, regardless of electricity service provider, and will maintain the pricing between Hydro
 24 Ottawa and Retailers with respect to this service.

25

1 On November 28, 2019, the OEB released the 2020 Retailer Service Rates, with the inflationary
2 adjustment.⁹ Hydro Ottawa has used the OEB-approved 2020 inflation factor of 2.0%¹⁰ to adjust
3 the rate for 2021, and increased the rate in 2022-2025 using the escalation rate of 2.51%,
4 consistent with the escalation rate applied throughout this Application.

5
6 Table 3 provides the approved 2020 SSS Charge and summarizes the proposed revised SSS
7 Charge for 2021-2025.

8
9 **Table 3 – SSS Charges**

	2020	2021	2022	2023	2024	2025
Standard Supply Service Administrative Charge	\$0.25	\$0.62	\$0.64	\$0.66	\$0.68	\$0.70

10
11
12 **5. NEW SERVICE CHARGES**

13 **5.1. EASEMENT CERTIFICATE FOR UNREGISTERED EASEMENTS**

14 Formerly included with the Account Certificate for the 2016-2020 period, Hydro Ottawa wishes
15 to separate the Easement Certificate for Unregistered Easements from the former Account
16 Certificate for the 2021-2015 period.

17
18 For the Easement Certificate for Unregistered Easements, Hydro Ottawa proposes a new rate
19 of \$25 for the 2021-2025 period which is reflective of the cost to offer this service. The
20 Easement Certificate for Unregistered Easements service involves researching and presenting
21 findings. Services of this nature were historically lumped in with the Account Certificate;
22 however, the costs to Hydro Ottawa were not sufficiently recovered. Typically, these services
23 vary in terms of resource effort and time. The proposed charge is therefore based upon Hydro
24 Ottawa's work for others hourly labour rate.

25
⁹ Ontario Energy Board, *Decision and Order in the matter of the inflationary adjustment effective January 1, 2020 for energy retailer service charges for electricity distributors*, EB-2019-0280 (November 28, 2019), Schedule A.

¹⁰ <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates>.

1 **5.2. SPECIFIC ACCESS TO POWER POLES - WIRELESS ATTACHMENTS**

2 On January 28, 2016, the OEB released a Decision and Order authorizing electricity distributors
3 to charge market rates for wireless pole attachments.¹¹ Hydro Ottawa entered into its first
4 third-party wireless pole attachment agreement in the final quarter of 2018. Hydro Ottawa will
5 continue to follow the direction in the OEB's decision when entering into any new wireless pole
6 attachment agreements during the 2021-2025 period.

7
8 **6. REVISED SERVICE CHARGE DESCRIPTIONS**

9 **6.1. ACCOUNT CERTIFICATE**

10 Hydro Ottawa is currently authorized to charge for the production of an arrears certificate. This
11 service, as well as an unregistered easements certificate, are typically received prior to closing
12 a real estate transaction. As such, both services are provided under the existing Account
13 Certificate Charge of \$15 for 2016-2020, regardless of whether one or both services are
14 provided. In more recent years, requests for an arrears certificate have declined. Hydro Ottawa
15 wishes to rename this service charge to Arrears Certificate to better reflect the service provided
16 by proposing to eliminate the Account Certificate Charge. Hydro Ottawa plans to apply the
17 current rate of \$15 and adjust for escalation increases in 2021-2025.

18
19 **6.2. ENERGY RESOURCE FACILITY ADMINISTRATION CHARGE**

20 The Energy Resource Facility Administration Charge - Without Account Set Up (One Time) is
21 charged when there is an assignment of contracts which require legal services and service
22 entrance assessments on the part of Hydro Ottawa. This charge applies to new generation
23 facilities associated with a new or existing generation account, regardless of size.

24
25 Where a generation account does not already exist, the Account Set Up charge will also be
26 applied. Accordingly, Hydro Ottawa likewise proposes to remove the Energy Resource Facility
27 Administration Charge - With Account Set Up (One Time) from being listed separately on its
28 Tariff of Rates and Charges. As a result, Hydro Ottawa proposes that the description of Energy

¹¹ Ontario Energy Board, *Decision and Order - Amending Rate-Regulated Electricity Distributor Licences to Authorize Market Rates for Wireless Pole Attachments*, EB-2016-0015 (January 28, 2016).

1 Resource Facility Administration Charge - Without Account Set Up (One Time) be changed to
2 Energy Resource Facility Administration Charge (Account Set Up Charge separately if
3 applicable).

4

5 The revised Energy Resource Facility Administration Charges reflect a reassessment of the
6 costs associated with establishing these accounts. Hydro Ottawa further proposes that the 2021
7 charges be scaled annually by 2.51% for 2022-2025. As noted above, this is consistent with the
8 escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority of other
9 revenue rates as part of this Application.

10

11 **7. SERVICE CHARGE CALCULATIONS**

12 In accordance with the methodology outlined in the EDR Handbook , the 2021 service charge
13 calculations are provided in Attachment 8-7-1(A): Proposed and New Specific Service Charge
14 Calculations.

15

16 **8. SERVICE CHARGE REVENUES**

17 A schedule of the associated revenues from all SSCs for 2021-2025 is provided in Exhibit 3-2-1:
18 Other Revenue Summary.

Account Certificate
 Costing:

		2021 Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Customer Contact - - Receives request and Payment- Sends payment to Payment Processing and corresponds with Dist Ops as required (2 min) - Completes Arrears Check (10 min) - Compiles results to send to customer (8 min)	\$122.00	0.33	\$40.67
A	Direct Labour (inside staff): Payment Processing - - Processes payment in JDE (straight to GL) (5 min)	\$122.00	0.08	\$10.17
B				
O				
U				
R				
	Total Labour Cost			\$50.83
O				
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other	\$0.00		\$0.00
	Total Cost			\$50.83
	Specific Service Charge Value - Rounded up to nearest \$			\$51

**Unregistered Easements
 Costing:**

		2021 Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Dist Operations (Service Desk) - - Receives request and Payment- Scans request and adds to Track-IT. Sends payment to Payment Processing (8.5 min) - Completes Unregistered Easement Check (30 min) - Scans results via email to Customer. Updates Track-IT (5 min)	\$122.00	0.73	\$88.45
A	Direct Labour (inside staff): Payment Processing - - Processes payment in JDE (straight to GL) (5 min)	\$122.00	0.08	\$10.17
B				
O				
U				
R				
	Total Labour Cost			\$98.62
O				
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$0.00
	Total Cost			\$98.62
	Specific Service Charge Value - Rounded up to nearest \$			\$99

Invoice Reprint Fee
 Costing:

		2021 Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Outsourced): Call Center Staff - (5 min) - Find the bills requested in CC&B - Save as PDF to desktop - Email to customer - Apply adjustment to the customer's account in CC&B	\$51.60	0.08	\$4.30
A				
B				
O				
U				
R				
	Total Labour Cost			\$4.30
O				
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other	\$0.00		\$0.00
	Total Cost			\$4.30
	Specific Service Charge Value - Rounded up to nearest \$			\$5

Credit Reference Fees
 Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Outsourced): Call Center Staff - (10 min) - Receive request from customer - completes process of receiving documentation for removing the deposit requirement or - Research / complete request via Equifax (if required) - Apply adjustment to the customer's account in CC&B	\$51.60	0.17	\$8.60
A	Indirect Labour (inside staff): Customer Contact - This time is for the overall review of the Equifax invoice and verification. (1 min per transaction)	\$122.00	0.02	\$2.03
B	Indirect Labour (inside staff): AP Costs to complete Equifax Payment (3 min)	\$122.00	0.05	\$6.10
O				
U				
R				
	Total Labour Cost			\$16.73
O				
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other - Equifax check	N/A		
	Total Other	\$0.00		\$0.00
	Total Cost			\$16.73
	Specific Service Charge Value - Rounded up to nearest \$			\$17

Unprocessed Payment Charge
 Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Payment Processing - (3 min) - Receives notice of rejected payment from the bank - Reviews the customers account in CC&B. Finds the payment and cancels	\$122.00	0.05	\$6.10
A	Indirect Labour (inside staff): Customer Contact - This time is for the overall payment arrangement management around the NSF process (NSF report takes 4hrs to review 40 = 16 min per transaction + other time = 9 min per transaction) - Customer contract reviews NSF reports - Takes actions as required to remove people from payment plans.	\$122.00	0.15	\$18.30
B				
O				
U				
R				
	Total Labour Cost			\$24.40
O				
T				
H	Other: Material - Printing and Postage x 2	2.00		
E	Contract	N/A		
R	Other - Bank fee	1.50		
	Total Other	\$3.50		\$3.50
	Total Cost			\$27.90
	Specific Service Charge Value - Rounded up to nearest \$			\$28

Account Setup Charge
 Costing:

		Internal Staff			Call Center (Higher rate as paper work based)			Blended (50/50)		
		2021 Rate/Hr	Hours	Calculated Cost	Contract Rate/Hr	Hours	Calculated Cost	Contract Rate/Hr	Hours	Calculated Cost
L	Direct Labour (15 min)	\$122.00	0.25	\$30.50	\$59.00	0.25	\$14.75			\$22.63
A										
B										
O										
U										
R										
	Total Labour Cost			\$30.50			\$14.75			\$22.63
O		0.00		\$0.00	0.00		\$0.00	0.00		\$0.00
T										
H	Other: Material	N/A			N/A			N/A		
E	Contract	N/A			N/A			N/A		
R	Other	N/A			N/A			N/A		
	Total Other	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00
	Total Cost			\$30.50			\$14.75			\$22.63
	Specific Service Charge Value - Rounded up to nearest \$			\$31			\$15			\$23

Reconn Charges - @ Meter (Regular Hours)
 Costing:

		Physically at Meter			Remote			Blended (about 40% physically at meter, 60% remote)		
		Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and sets up a To Do in CC&B for a Collection Agent to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
A	Direct Labour (inside staff): Collection Agent - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc) If "remote" then the additional steps taken - Logs into MASS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
B	If Physically at meter, then the following steps taken: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$122.00	1.00	\$122.00	N/A	N/A				\$48.80
O										
U										
R										
	Total Labour Cost			\$137.33			\$23.46			\$69.01
O	Fleet - Ford Transits	5.52	1.00	\$5.52		N/A				\$2.21
T	FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018									
H	Other: Material	N/A				N/A				
E	Contract	N/A				N/A				
R	Other - MAS software costs (If remote)	N/A			0.14		\$0.14			\$0.08
	Total Other			\$5.52			\$0.14			\$2.29
	Total Cost			\$142.85			\$23.60			\$71.30
	Specific Service Charge Value - Rounded up to nearest \$			\$143			\$24			\$72

Reconn Charges - @ Meter (AFTER Hours)

Costing:

		Physically at Meter			Remote			Blended (about 40% physically at meter, 60% remote)		
		Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
A	Direct Labour (inside staff): System Office - Customer calls to make arrangements for reconnect (and associated payments etc) (5 min) If Remote disconnect: - Logs into MAS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
B	System Office Shift Differential	\$1.32	0.08	\$0.11	\$1.32	0.15	\$0.20			\$0.16
O	If Physical Disconnect: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	1.00	\$191.00	N/A	N/A				\$76.40
U										
R										
	Total Labour Cost			\$206.44			\$23.66			\$96.77
O	Fleet - Ford Transits	5.52	1.00	\$5.52						\$2.21
T	FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018									
H	Other: Material	N/A			N/A					
E	Contract	N/A			N/A					
R	Other - MAS software costs (If remote)	N/A			0.14		\$0.14			\$0.00
	Total Other			\$5.52			\$0.14			\$2.21
	Total Cost			\$211.96			\$23.80			\$98.98
	Specific Service Charge Value - Rounded up to nearest \$			\$212			\$24			\$99

Reconn Charges - @ Pole (Regular Hours)

Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and sets up a To Do in CC&B for a Collection Agent to contact the customer (6min)	\$51.60	0.08	\$4.30
A	Direct Labour (inside staff): Collection Agent - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc)	\$122.00	0.08	\$10.17
B	Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$122.00	2.00	\$244.00
O				
U				
R				
	Total Labour Cost			\$258.47
O	Fleet - Ford Transits	5.52	2.00	\$11.04
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$11.04
	Total Cost			\$269.51
	Specific Service Charge Value - Rounded up to nearest \$			\$270

Reconn Charges - @ Pole (AFTER Hours)

Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16
A	Direct Labour (inside staff): System Office - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc)	\$122.00	0.08	\$10.17
B	System Office Shift Differential	\$1.32	0.08	\$0.11
O	Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	2.00	\$382.00
U				
R				
	Total Labour Cost			\$397.44
O	Fleet - Ford Transits	5.52	1.00	\$5.52
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$5.52
	Total Cost			\$402.96
	Specific Service Charge Value - Rounded up to nearest \$			\$403

Occupant Recon Charges - @ Meter (Regular Hours)
 Costing:

		Physically at Meter			Remote			Blended (about 40% physically at meter, 60% remote)		
		Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and sets up a To Do in CC&B for a Collection Agent to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
A	Collection Agent - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc) If "remote" then the additional steps taken - Logs into MASS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
B	If Physically at meter, then the following steps taken: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$122.00	1.00	\$122.00	N/A	N/A				\$48.80
O										
U										
R										
	Total Labour Cost			\$137.33			\$23.46			\$69.01
O	Fleet - Ford Transits	5.52	1.00	\$5.52		N/A				\$2.21
T										
H	Other: Material			N/A		N/A				
E	Contract			N/A		N/A				
R	Other - MAS software costs (if remote)			N/A	0.14	N/A	\$0.14			
	Total Other			\$5.52			\$0.14			\$2.21
	Total Cost			\$142.85			\$23.60			\$71.21
	Specific Service Charge Value - Rounded up to nearest \$			\$143			\$24			\$72

Occupant Recon Charges - @ Meter (AFTER Hours)
 Costing:

		Physically at Meter			Remote			Blended (about 40% physically at meter, 60% remote)		
		Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
A	Direct Labour (inside staff): System Office - Customer calls to make arrangements for reconnect (and associated payments etc) (5 min) If Remote disconnect: - Logs into MAS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
B	System Office Shift Differential	\$1.32	0.08	\$0.11	\$1.32	0.15	\$0.20			\$0.16
O	If Physical Disconnect: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	1.00	\$191.00	N/A	N/A				\$76.40
U										
R										
	Total Labour Cost			\$206.44			\$23.66			\$96.77
O	Fleet - Ford Transits	5.52	1.00	\$5.52						\$2.21
T										
H	Other: Material	N/A			N/A					
E	Contract	N/A			N/A					
R	Other - MAS software costs (if remote)	N/A			0.14		\$0.14			\$0.00
	Total Other			\$5.52			\$0.14			\$2.21
	Total Cost			\$211.96			\$23.80			\$98.98
	Specific Service Charge Value - Rounded up to nearest \$			\$212			\$24			\$99

Special Billing Service
 Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff) Straight Time	\$122.00	1.00	\$122.00
A				
B				
O				
U				
R				
	Total Labour Cost			\$122.00
O				
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other	\$0.00		\$0.00
	Total Cost			\$122.00
	Specific Service Charge Value - Rounded up to nearest \$			\$122

High Bill Investigation (sending field agent to the field to check meter)
 Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Collection Agent - (5 min) - Customer calls to make arrangements for field check. Agents sets it up	\$122.00	0.08	\$10.17
A	Direct Labour (outside staff): Collection Field Rep - (1 hour) - 1 Rep for 2 hours - Customer on site. The rep meets with customer on site and does a walk through. Looks at the usage (what the customer has on) and trouble shoots.	\$122.00	2.00	\$244.00
B				
O				
U				
R				
	Total Labour Cost			\$254.17
O	Fleet - Ford Transits	5.52	2.00	\$11.04
T				
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$11.04
	Total Cost			\$265.21
	Specific Service Charge Value - Rounded up to nearest \$			\$266

Interval Meter-Field Read
 Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff) Straight Time: MDS - Managing "missed calls" lists, updating records, importing manual data files and data validation. Exporting data to create CC&B import files. Managing LPSS missing data records	\$122.00	1.00	\$122.00
A	Direct Labour (field staff) Straight Time: Meter Technician travel, on site manual data collection (Performed after on-site initial site visit)	\$122.00	1.50	\$183.00
B				
O				
U				
R				
	Total Labour Cost			\$305.00
O	Fleet - Ford Transits	5.52	1.50	\$8.28
T	FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018			
H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$8.28
	Total Cost			\$313.28
	Specific Service Charge Value - Rounded up to nearest \$			\$314

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Billing Agent @ 3 days/month	\$122.00	21.75		\$2,653.50
A	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 5.0 days/month	\$122.00	36.25		\$4,422.50
B	Direct Labour (inside staff) Straight Time: Finance @ 4.0 days/month	\$122.00	29.00		\$3,538.00
O	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.8 days/month	\$122.00	5.80		\$707.60
U	Sub-total Labour Hours Cost/month				\$11,321.60
R	Number of Accounts as of Nov 2019	875			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		92.80		\$12.94
O	Vehicle Time	N/A			
T					
H	Other: Materials - Postage @ \$0.90/ acct	\$0.92			\$0.92
E	Contract	N/A			
R	Other:	N/A			
	Total Other			0.00	\$0.92
	Average Monthly Cost per Account				\$13.86
	Specific Service Charge Value Requested - Rounded up to nearest \$				\$14.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: FIT Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Senior	\$122.00	21.75		\$2,653.50
A	Direct Labour (inside staff) Straight Time:	\$122.00	37.70		\$4,599.40
B	Direct Labour (inside staff) Straight Time:	\$122.00	3.63		\$442.25
O	Sub-total Labour Hours Cost/month				\$7,695.15
U					
R	Number of Accounts as of Nov 2019	103			
	e Total Labour Cost (Labour Hrs Cost over # of ac		63.08		\$74.71
O	Small Vehicle Time	N/A			
T					
H	Other: Materials - Postage @ \$0.90/ acct	\$0.92			\$0.92
E	Contract	N/A			
R	Other:				\$0.00
	Total Other			0.00	\$0.92
	Total Cost per account				\$75.63
	Specific Service Charge Value Requested - Rounded up to ne				\$76.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Finance @ 1.8 days/month	122.00	13.05		\$1,592.10
A	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.2 days/month	122.00	1.45		\$176.90
B	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 3.5 hours/month	122.00	3.50		\$427.00
O	Sub-total Labour Hours Cost/month				\$2,196.00
U	Number of Accounts as of Nov 2019	7			
R					
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		18.00		\$313.71
O	Small Vehicle Time	N/A			
T					
H	Other: Material	N/A			
E	Contract	N/A			
R	Other	N/A			
	Total Other	0.00	0.00	0.00	\$0.00
Total Cost					\$313.71
	Specific Service Charge Value Requested - Rounded up to nearest \$				\$314.00

Dry Core Transformer Losses Proposed for 2021

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3446	\$0.1329		\$5.2723	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.85	\$13.78
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.13	\$18.38
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.44	\$23.16
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.92	\$31.79
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.32	\$37.13
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$2.60	\$41.55
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.06	\$48.90
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.86	\$52.99	\$56.85	\$3.81	\$60.66
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$3.90	\$62.05
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.08	\$64.93
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.38	\$69.78
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.69	\$74.63
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$5.82	\$93.01
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.44	\$7.44
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.68	\$11.30
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.36	\$22.60
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.69	\$27.57
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.26	\$36.76
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.33	\$54.76
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	393	0.241	44	0.786	427	\$4.09	\$56.75	\$60.85	\$4.04	\$64.89
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.43	\$61.90	\$66.34	\$4.37	\$70.71
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$4.71	\$76.61
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$5.06	\$82.52
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$6.13	\$100.53
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$10.26	\$181.05
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$11.64	\$207.89
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$15.25	\$264.52
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$17.11	\$298.67
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$22.88	\$396.77
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$27.28	\$475.01
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$32.76	\$571.26
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$38.64	\$675.57
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.60	\$47.45	\$832.05
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$54.51	\$960.58

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)²

Average perunit loading squared=0.0714; per unit loading=0.2672

*For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75

Utilization Factor = peak load/rated load = 1

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02434	2.9017		2.0474 5.4567
GS 1,500 to 4,999 kW	0.02601	3.0128		2.1882 5.0861
Large Use	0.02929	3.3399		2.4642 5.2741
Tier 1		0.119		
Tier 2		0.139		
WMSR		0.0030		
CBR		0.0004		
RRRP		0.0005		

Dry Core Transformer Losses Proposed for 2022

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kWh	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3450	\$0.1329		\$5.7530	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.92	\$13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.23	\$18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.57	\$23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.10	\$31.97
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.63	\$32.47	\$34.81	\$2.53	\$37.34
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$3.11	\$36.32	\$38.95	\$2.83	\$41.79
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.34	\$49.18
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.16	\$61.01
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.25	\$62.41
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.45	\$65.31
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.78	\$70.18
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.12	\$75.06
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$6.35	\$93.54
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.48	\$7.49
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.74	\$11.36
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.48	\$22.73
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.85	\$27.72
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.47	\$36.96
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.64	\$55.07
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*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$4.77	\$71.11
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.14	\$77.04
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*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$11.19	\$181.98
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$12.70	\$208.95
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$16.64	\$265.91
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$18.68	\$300.23
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$24.96	\$398.86
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$29.77	\$477.50
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$35.75	\$574.25
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$42.16	\$679.10
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.61	\$51.77	\$836.38
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$59.48	\$965.56

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor) + 0.85*(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load Loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

	LV	Network	Line & Transmission	Variable
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GS 1,500 to 4,999 kW	0.02635	3.0128		2.1882 5.5680
Large Use	0.02967	3.3399		2.4642 5.7737
Tier 1		0.119		
Tier 2		0.139		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

Dry Core Transformer Losses Proposed for 2023

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3453	\$0.1329		\$6.1039	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.98	\$13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.31	\$18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.67	\$23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.22	\$32.09
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.68	\$37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.01	\$41.96
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.55	\$49.38
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175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.51	\$62.67
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.72	\$65.58
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.07	\$70.48
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.43	\$75.37
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$6.74	\$93.93
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.51	\$7.51
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.78	\$11.41
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.57	\$22.82
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.96	\$27.84
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.62	\$37.11
112.5 kVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.86	\$55.29
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*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.06	\$71.40
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.46	\$77.36
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$5.85	\$83.32
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.09	\$101.49
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$11.88	\$182.67
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$13.47	\$209.73
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$17.66	\$266.92
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$19.81	\$301.37
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$26.48	\$400.38
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$31.58	\$479.32
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$37.93	\$576.43
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$44.73	\$681.67
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.61	\$54.93	\$839.54
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$63.10	\$969.19

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02494	2.9017	2.0474	6.2408
GS 1,500 to 4,999 kW	0.02666	3.0128	2.1882	5.9253
Large Use	0.03002	3.3399	2.4642	6.1456
Tier 1		0.119		
Tier 2		0.139		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*load factor + 0.85(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMSR Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2024

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kWh	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3455	\$0.1329		\$6.3777	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.02	\$13.96
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.37	\$18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.74	\$23.46
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.32	\$32.19
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.80	\$37.62
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.14	\$42.09
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.71	\$49.54
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.61	\$61.46
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.72	\$62.87
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.93	\$65.79
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.30	\$70.70
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.67	\$75.62
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$7.04	\$94.23
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.53	\$7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.82	\$11.44
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.64	\$22.89
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$2.05	\$27.92
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.73	\$37.23
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$4.03	\$55.46
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	393	0.241	44	0.786	427	\$4.09	\$56.75	\$60.85	\$4.89	\$65.73
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.29	\$71.63
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.70	\$77.60
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$6.12	\$83.58
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.41	\$101.81
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$12.41	\$183.20
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$14.08	\$210.33
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$18.45	\$267.72
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$20.70	\$302.26
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$27.67	\$401.57
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$33.00	\$480.74
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.22	\$505.29	\$538.50	\$39.63	\$578.13
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$46.74	\$683.68
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.11	\$736.50	\$784.61	\$57.39	\$842.01
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.09	\$65.94	\$972.02

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02518	2.9017	2.0474	6.4843
GS 1,500 to 4,999 kW	0.02691	3.0128	2.1882	6.2100
Large Use	0.03030	3.3399	2.4642	6.4389
Tier 1		0.119		
Tier 2		0.139		
WMSR		0.0030		
CBR		0.0004		
RRRP		0.0005		

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMSR Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2025

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kWh	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3459	\$0.1329		\$6.5648	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.05	\$13.99
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.41	\$18.66
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.79	\$23.51
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.39	\$32.26
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.88	\$37.70
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.23	\$42.19
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.82	\$49.65
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.75	\$61.60
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.85	\$63.01
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$5.08	\$65.94
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*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.55	\$7.55
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1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$21.31	\$302.87
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.20	\$350.71	\$373.90	\$28.48	\$402.39
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.74	\$33.97	\$481.71
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.22	\$505.29	\$538.50	\$40.79	\$579.30
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.95	\$48.11	\$685.05
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.11	\$736.50	\$784.61	\$59.08	\$843.69
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.27	\$850.82	\$906.09	\$67.87	\$973.96

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

New Transformers added 2021

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02552	2.9017	2.0474	6.6728
GS 1,500 to 4,999 kW	0.02728	3.0128	2.1882	6.3938
Large Use	0.03072	3.3399	2.4642	6.6278
Tier 1		0.119		
Tier 2		0.139		
WMSR		0.0030		
CBR		0.0004		
RRRP		0.0005		

LOW VOLTAGE SERVICE RATES

1. INTRODUCTION

Hydro Ottawa receives low voltage (“LV”) charges, including the Facility Charge for connection to Common sub-transmission Lines (“Common ST Lines”), from Hydro One Networks Inc. (“HONI”) for a number of Shared Distribution Stations, Specific Lines and Shared Lines. In 2006, the OEB issued a Decision which determined that it was appropriate for an embedded electricity distributor, or a distributor with embedded distribution points (such as Hydro Ottawa), to establish and maintain a variance account for LV charges from its host distributor.¹

Subsequent to the issuance of the aforementioned Decision, the OEB sent a letter in June 2006 notifying electricity distributors that the following accounts had been added to the Uniform System of Accounts (“USofA”): Account 4750, Charges – LV; Account 4075, Billed – LV; and Account 1550, LV Variance Account.² As a result, effective May 1, 2006, Account 1550 has been used to record the net of the amounts recorded in Accounts 4750 (amount charged by HONI for LV services) and 4075 (amount Hydro Ottawa customers are billed for LV services).

In 2008, Hydro Ottawa removed the LV charges from the distribution revenue requirement and proposed that a separate charge be calculated to recover the LV charges from customers. These separate charges were approved by the OEB in its Decision on the utility’s 2008 rebasing application.³

¹ Ontario Energy Board, *Decision with Reasons in the matter of a proceeding initiated by the Ontario Energy Board to make certain determinations of matters raised in applications by electricity distribution companies for 2006 rates pursuant to sections 19(4) and 78 of the Ontario Energy Board Act, 1998*, EB-2005-0529 (March 21, 2006).

² Ontario Energy Board, Letter re: *Smart Meters and Low Voltage Accounting Matters arising from the Board’s 2006 EDR Decision on Common or Generic Issues*, EB-2006-0136 (June 13, 2006).

³ Ontario Energy Board, *Decision in the matter of an application by Hydro Ottawa Limited for an Order or Orders approving just and reasonable rates and other service charges for the distribution of electricity, effective May 1, 2008*, EB-2007-0713 (March 17, 2008).

1 **2. CURRENT LV CHARGES**

2 Hydro Ottawa’s current LV rates were approved by the OEB as part of the adjudication of the
 3 2020 annual rate adjustment application filed by the utility.⁴ These rates are shown in Table 1.

4
 5 **Table 1 – Hydro Ottawa LV Charges (effective January 1, 2020)**

Class	Per	LV Charge
Residential	kWh	\$0.00006
General Service <50 kW	kWh	\$0.00006
General Service 50 to 1,499 kW	kW	\$0.02452
General Service 1,500 to 4,999 kW	kW	\$0.02621
Large Use > 5,000 kW	kW	\$0.02951
Unmetered Scattered Load	kWh	\$0.00006
Sentinel Lighting	kW	\$0.01822
Street Lighting	kW	\$0.01860

6
 7 **3. 2016-2020 EXPENSES**

8 The historical LV expenses incurred by Hydro Ottawa and paid to HONI during the 2016-2018
 9 period, as well as anticipated expenses which underpin Hydro Ottawa’s 2019 and 2020 rates,
 10 are shown in Table 2.

11
 12 **Table 2 – LV Expenses 2016-2020 (\$'000s)**

	Historical Years			Bridge Years	
	2016	2017	2018	2019	2020
LV Expenses	\$358,024	\$345,895	\$350,336	\$428,000	\$434,000

13
 14 HONI changed the structure of the Sub-Transmission Rates in 2009, resulting in a decrease in
 15 the LV expenses incurred by Hydro Ottawa. In addition, at the end of 2009 Hydro Ottawa
 16 purchased Richmond and Fallowfield Distribution Stations (“DS”) from HONI, which resulted in a
 17 further decrease in LV charges from HONI. The LV expense trend has remained relatively
 18 constant since 2012, with the exception of a noteworthy rate increase in 2019.

⁴ Ontario Energy Board, *Decision and Rate Order*, EB-2019-0046 (December 17, 2019; corrected January 22, 2020).

1 **4. ESTIMATED 2021-2025 LV EXPENSES**

2 Hydro Ottawa’s estimate of the LV expenses that the utility is set to incur over the 2021-2025
3 rate term are shown in Table 3.

4
5 **Table 3 – Estimated LV Expenses 2021-2025 (\$’000s)**

	Test Years				
	2021	2022	2023	2024	2025
LV Expenses	\$419,084	\$425,580	\$432,177	\$438,875	\$445,678

6
7 The Test Years’ expected costs are based on historical HONI LV expenses and estimated
8 futures rates, as detailed in Exhibit 2-3-1: Working Capital Requirement.

9
10 **5. PROPOSED 2021-2025 LV CHARGES**

11 Hydro Ottawa’s proposed LV charges for the 2021-2025 rate term, as well as the components
12 that were used to calculate these charges, are set out in Tables 4 through 8 below.

13
14 The LV expense has been allocated to the customer classes based on the class percentage of
15 Retail Transmission Connections dollars using 2020 rates. As shown in Tables 4 through 8
16 below, Hydro Ottawa continues to use the same methodology for allocation used in the 2006
17 Electricity Distribution Rate (“EDR”) Model.

18
19 Hydro Ottawa proposes to update the LV charges annually based on updated Transmission
20 Connections rates, while holding forecasted expenses constant.

1

Table 4 – 2021 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2021 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2021 Rate/ kWh or kW (E/B)
	A	B	C	D	E	F
Residential	\$0.0052	2,253,081,000	\$11,716,021	33.23%	\$139,279	\$0.00006
General Service < 50 kW	\$0.0050	700,163,000	\$3,500,815	9.93%	\$41,617	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,816,104	\$13,955,291	39.59%	\$165,899	\$0.02434
General Service 1,500 to 4,999 kW	\$2.1882	1,518,349	\$3,322,451	9.42%	\$39,497	\$0.02601
Large Use > 5,000 kW	\$2.4642	1,052,899	\$2,594,554	7.36%	\$30,844	\$0.02929
Unmetered Scattered Load	\$0.0050	13,602,000	\$68,010	0.19%	\$808	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01808
Street Lighting	\$1.5528	61,588	\$95,634	0.27%	\$1,137	\$0.01846
TOTAL⁵			\$35,252,977		\$419,084	

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⁵ Totals may not sum due to rounding.

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Table 5 – 2022 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2022 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2022 Rate/ kWh or kW (E/B)
	A	B	C	D	E	F
Residential	\$0.0052	2,273,964,000	\$11,824,613	33.45%	\$142,365	\$0.00006
General Service < 50 kW	\$0.0050	699,456,000	\$3,497,280	9.89%	\$42,106	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,818,165	\$13,959,511	39.49%	\$168,069	\$0.02465
General Service 1,500 to 4,999 kW	\$2.1882	1,517,223	\$3,319,987	9.39%	\$39,972	\$0.02635
Large Use > 5,000 kW	\$2.4642	1,050,767	\$2,589,300	7.33%	\$31,174	\$0.02967
Unmetered Scattered Load	\$0.0050	13,130,000	\$65,650	0.19%	\$790	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01831
Street Lighting	\$1.5528	58,863	\$91,402	0.26%	\$1,100	\$0.01870
TOTAL⁶			\$35,347,944		\$425,580	

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⁶ Totals may not sum due to rounding.

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Table 6 – 2023 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2023 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2023 Rate/ kWh or kW (E/B)
	A	B	C	D	E	F
Residential	\$0.0052	2,299,513,000	\$11,957,468	33.71%	\$145,684	\$0.00006
General Service < 50 kW	\$0.0050	697,989,000	\$3,489,945	9.84%	\$42,520	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,821,528	\$13,966,396	39.37%	\$170,160	\$0.02494
General Service 1,500 to 4,999 kW	\$2.1882	1,517,607	\$3,320,828	9.36%	\$40,459	\$0.02666
Large Use > 5,000 kW	\$2.4642	1,049,467	\$2,586,097	7.29%	\$31,508	\$0.03002
Unmetered Scattered Load	\$0.0050	12,663,000	\$63,315	0.18%	\$771	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01853
Street Lighting	\$1.5528	56,618	\$87,916	0.25%	\$1,071	\$0.01892
TOTAL⁷			\$35,472,165		\$432,177	

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⁷ Totals may not sum due to rounding.

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Table 7 – 2024 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2024 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2024 Rate/ kWh or kW (E/B)
	A	B	C	D	E	F
Residential	\$0.0052	2,333,345,000	\$12,133,394	34.00%	\$149,207	\$0.00006
General Service < 50 kW	\$0.0050	698,161,000	\$3,490,805	9.78%	\$42,927	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,838,752	\$14,001,661	39.23%	\$172,181	\$0.02518
General Service 1,500 to 4,999 kW	\$2.1882	1,521,105	\$3,328,482	9.33%	\$40,931	\$0.02691
Large Use > 5,000 kW	\$2.4642	1,050,683	\$2,589,093	7.25%	\$31,839	\$0.03030
Unmetered Scattered Load	\$0.0050	12,195,000	\$60,975	0.17%	\$750	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01871
Street Lighting	\$1.5528	54,373	\$84,430	0.24%	\$1,038	\$0.01910
TOTAL⁸			\$35,689,041		\$438,875	

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⁸ Totals may not sum due to rounding.

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Table 8 – 2025 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2025 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2025 Rate/ kWh or kW (E/B)
	A	B	C	D	E	F
Residential	\$0.0052	2,353,299,000	\$12,237,155	34.23%	\$152,555	\$0.00006
General Service < 50 kW	\$0.0050	696,245,000	\$3,481,225	9.74%	\$43,399	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,831,218	\$13,986,236	39.12%	\$174,360	\$0.02552
General Service 1,500 to 4,999 kW	\$2.1882	1,519,514	\$3,325,001	9.30%	\$41,451	\$0.02728
Large Use > 5,000 kW	\$2.4642	1,046,964	\$2,579,929	7.22%	\$32,163	\$0.03072
Unmetered Scattered Load	\$0.0050	11,728,000	\$58,640	0.16%	\$731	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$3	\$0.01896
Street Lighting	\$1.5528	52,530	\$81,569	0.23%	\$1,017	\$0.01936
TOTAL⁹			\$35,749,954		\$445,678	

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⁹ Totals may not sum due to rounding.

LOSS ADJUSTMENT FACTORS

1. INTRODUCTION

As per the requirements set out in section 2.8.9 of the OEB’s *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications*, as updated on July 12, 2018 and addended on July 15, 2019 (“Filing Requirements”), this Schedule outlines information related to Hydro Ottawa’s Loss Adjustment Factors.

2. DISTRIBUTION LOSSES

Table 1 provides losses as a percentage of purchases for each of the five years in the 2014-2018 period. Hydro Ottawa losses have not been greater than 5% in the past five years. There are no distributors embedded in Hydro Ottawa’s service area and the utility is not an embedded distributor itself. However, it does have a number of delivery points embedded in Hydro One Networks Inc.’s service territory.

Table 1 – Losses as a Percentage of Purchases for the Previous Five Years¹

	2014	2015	2016	2017	2018
Electricity Purchases (MWh)	7,636,154	7,622,794	7,600,820	7,410,784	7,612,656
Electricity Sales (MWh)	7,425,541	7,374,808	7,374,415	7,190,875	7,367,818
Losses (MWh)	210,614	247,987	226,405	219,909	244,838
Losses %	2.76%	3.25%	2.98%	2.97%	3.22%

3. LOSS ADJUSTMENT FACTORS

Hydro Ottawa’s current loss adjustment factors, which were approved by the OEB as part of the utility’s last rebasing application, are shown in Table 2.²

¹ Totals may not match due to rounding.

² Ontario Energy Board, *Decision and Order*, EB-2015-0004 (December 22, 2015).

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Table 2 – Current Loss Adjustment Factors

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0335
Secondary Metered Customer > 5,000 kW	1.0164
Primary Metered Customer < 5,000 kW	1.0232
Primary Metered Customer > 5,000 kW	1.0062

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Hydro Ottawa has completed Attachment 8-9-1(A): OEB Appendix 2-R - Loss Factors, as required by the Filing Requirements.

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As a result of completing Attachment 8-9-1(A): OEB Appendix 2-R - Loss Factors, Hydro Ottawa is requesting approval of revised loss factors, based on the five-year average ending in 2018, for Secondary and Primary Metered Customers. Table 3 summarizes the revised Loss Adjustment Factors.

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Table 3 – Revised Loss Adjustment Factors

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0331
Secondary Metered Customer > 5,000 kW	1.0155
Primary Metered Customer < 5,000 kW	1.0228
Primary Metered Customer > 5,000 kW	1.0053

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Hydro Ottawa proposes to use the updated loss factors for the 2021-2025 period.

Appendix 2-R Loss Factors

	Historical Years					5-Year Average	
	2014	2015	2016	2017	2018		
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	7,636,154,336	7,622,794,415	7,600,819,936	7,410,783,961	7,612,655,949	7,576,641,719
A(2)	"Wholesale" kWh delivered to distributor (lower value)	7,590,700,718	7,578,831,121	7,561,401,253	7,373,645,764	7,577,013,696	7,536,318,510
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	611,053,550	568,178,478	592,030,562	609,302,115	611,586,265	598,430,194
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	6,979,647,168	7,010,652,643	6,969,370,691	6,764,343,649	6,965,427,431	6,937,888,316
D	"Retail" kWh delivered by distributor	7,425,540,554	7,374,807,822	7,374,414,773	7,190,875,162	7,367,818,383	7,346,691,339
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	607,320,659	564,803,671	588,872,536	606,156,949	608,577,999	595,146,363
F	Net "Retail" kWh delivered by distributor = D - E	6,818,219,895	6,810,004,151	6,785,542,237	6,584,718,213	6,759,240,384	6,751,544,976
G	Loss Factor in Distributor's system = C / F	1.0237	1.0295	1.0271	1.0273	1.0305	1.0276
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0060	1.0058	1.0052	1.0050	1.0047	1.0053
Total Losses							
I	Total Loss Factor = G x H	1.0298	1.0354	1.0324	1.0324	1.0353	1.0331

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

E Metered consumption of Large Use customers.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).



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CURRENT AND PROPOSED TARIFF OF RATES AND CHARGES

Hydro Ottawa's approved 2020 and proposed 2021 tariffs of rates and charges are provided in Attachment 8-10-1(A): OEB Workform - 2020 Current and 2021 Proposed Tariff of Rates and Charges. The utility's 2022-2025 proposed tariff of rates and charges are provided in Attachment 8-10-1(B): OEB Workform - 2022-2025 Proposed Tariff of Rates and Charges.

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name Hydro Ottawa Limited

Assigned EB Number EB-2019-0261

Name of Contact and Title Gregory Van Dusen, Director, Regulatory Affairs

Phone Number 613-738-5499 ext. 7472

Email Address RegulatoryAffairs@HydroOttawa.com

We are applying for rates effective Friday, January 1, 2021

Rate-Setting Method Custom IR

Please indicate the last Cost of Service Re-Basing Year 2016

Legend

Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$	0.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.025
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kWh	0.001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	4.876
Low Voltage Service Rate	\$/kW	0.02452
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0403)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0247)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.1717
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	4.4562
Low Voltage Service Rate	\$/kW	0.02621
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0719)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.2427
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	4.2422
Low Voltage Service Rate	\$/kW	0.02951
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0863)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.183
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	145.13
General Service 50 TO 1,499 kW customer	\$/kW	1.9370
General Service 1,500 TO 4,999 kW customer	\$/kW	1.7766
General Service Large User kW customer	\$/kW	1.9716



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	14.8502
Low Voltage Service Rate	\$/kW	0.01822
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0563)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	1.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.91
Distribution Volumetric Rate	\$/kW	6.3414
Low Voltage Service Rate	\$/kW	0.0186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0609)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.5107
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
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Tariff Schedule and Bill Impacts Model

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.00
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Tariff Schedule and Bill Impacts Model

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	104.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed payment charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$	65.00
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$	185.00
Interval meter - field reading	\$	378.00
High bill investigation - if billing is correct	\$	232.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	866.00
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Tariff Schedule and Bill Impacts Model

Temporary service - install & remove - underground - no transformer	\$	1256.00
Temporary service - install & remove - overhead - with transformer	\$	3087.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	53.00
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge - without account set up (one time)	\$	138.00
Energy resource facility administration charge - with account set up (one time)	\$	168.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.62

Time-of-Use RPP Prices

As of		November 1, 2019
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	53.00	0.00%	53

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	0.00%	102
Monthly fixed charge, per retailer	\$	40.80	0.00%	40.8
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	0.00%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	0.00%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	0.00%	-0.61
Service Transaction Requests (STR)			0.00%	0
Request fee, per request, applied to the requesting party	\$	0.51	0.00%	0.51
Processing fee, per request, applied to the requesting party	\$	1.02	0.00%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	0.00%	4.08
Notice of switch letter charge, per letter	\$	2.04	0.00%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2021
 ** applicable only to LDCs in which the province-wide pole attachment charge applies
 *** subject to change pending OEB order on miscellaneous service charges

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.33
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$	0.08
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	(0.46)
Smart Metering Entity Charge - - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.46
Smart Metering Entity Charge - - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0264
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	5.4567
Low Voltage Service Rate	\$/kW	0.02434
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0998)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0050)

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Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	5.0861
Low Voltage Service Rate	\$/kW	0.02601
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1118)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0060)

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Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	5.2741
Low Voltage Service Rate	\$/kW	0.02929
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1094)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399

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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.55
Distribution Volumetric Rate	\$/kWh	0.0264
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	158.38
General Service 50 TO 1,499 kW customer	\$/kW	2.1137
General Service 1,500 TO 4,999 kW customer	\$/kW	1.9388
General Service Large User kW customer	\$/kW	2.1515

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	18.1382
Low Voltage Service Rate	\$/kW	0.01808
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.5718)
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.94
Distribution Volumetric Rate	\$/kW	6.5889
Low Voltage Service Rate	\$/kW	0.01846
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2756)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.2661)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.00
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.00
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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	314.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	25.00
Duplicate invoices for previous billing	\$	5.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	122.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	25.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Disconnect/reconnect at meter - regular hours (new account)	\$	67.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	100.00
Interval meter - field reading	\$	314.00
High bill investigation - if billing is correct	\$	238.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	67.00
Reconnection at meter - after regular hours	\$	100.00
Reconnection at pole - during regular hours	\$	250.00
Reconnection at pole - after regular hours	\$	426.00

Other

Temporary service - install & remove - overhead - no transformer	\$	888.00
Temporary service - install & remove - underground - no transformer	\$	1288.00
Temporary service - install & remove - overhead - with transformer	\$	3164.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	142.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	102.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0331
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0155
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

DRAFT - TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3446	\$ 0.1329		\$ 5.2723	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.85	\$ 13.78
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.13	\$ 18.38
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.44	\$ 23.16
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 1.92	\$ 31.79
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.32	\$ 37.13
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 2.60	\$ 41.55
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.06	\$ 48.90
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.86	\$ 52.99	\$ 56.85	\$ 3.81	\$ 60.66
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 3.90	\$ 62.05
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.08	\$ 64.93
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 4.38	\$ 69.78
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 4.69	\$ 74.63
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.19	\$ 5.82	\$ 93.01
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.44	\$ 7.44
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.68	\$ 11.30
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.36	\$ 22.60
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.69	\$ 27.57
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.26	\$ 36.76
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.33	\$ 54.76
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.04	\$ 64.89
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.43	\$ 61.90	\$ 66.34	\$ 4.37	\$ 70.71
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 4.71	\$ 76.61
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.12	\$ 72.34	\$ 77.46	\$ 5.06	\$ 82.52
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 6.13	\$ 100.53
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 10.26	\$ 181.05
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.25	\$ 11.64	\$ 207.89
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 15.25	\$ 264.52
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.55	\$ 17.11	\$ 298.67
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 22.88	\$ 396.77
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 27.28	\$ 475.01
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 32.76	\$ 571.26
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 38.64	\$ 675.57
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.60	\$ 47.45	\$ 832.05
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 54.51	\$ 960.58

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0331	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0331	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0053	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0331	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0331	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0331	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0331	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0331	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0053	4,000,000	10,000	DEMAND	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.31	4.6%	\$ 1.50	4.6%	\$ 1.49	3.5%	\$ 1.51	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.74	2.4%	\$ 2.04	2.5%	\$ 2.03	1.9%	\$ 1.94	0.6%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 15.21	3.4%	\$ 94.95	25.4%	\$ 94.95	15.3%	\$ 105.08	1.4%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 673.50	4.2%	\$ 2,769.00	19.9%	\$ 2,769.00	10.3%	\$ 3,063.56	1.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 5,502.00	11.4%	\$ 12,147.60	28.9%	\$ 12,147.60	14.2%	\$ 13,263.45	2.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.41	2.4%	\$ 0.48	2.5%	\$ 0.48	1.9%	\$ 0.69	1.0%
STANDBY POWER SERVICE CLASSIFICATION -									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 1.38	14.5%	\$ 1.40	14.1%	\$ 1.40	12.3%	\$ 1.43	7.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (0.77)	-10.0%	\$ (0.72)	-8.6%	\$ (0.72)	-6.0%	\$ (0.40)	-1.1%
FIT SERVICE CLASSIFICATION -									
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.31	4.6%	\$ 1.37	4.5%	\$ 1.37	4.1%	\$ 1.41	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.31	4.6%	\$ 1.47	4.6%	\$ 1.47	3.6%	\$ 1.49	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.31	4.6%	\$ 1.51	4.7%	\$ 1.51	3.5%	\$ 1.52	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.31	4.6%	\$ 1.56	4.7%	\$ 1.55	3.3%	\$ 1.56	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.44	3.2%	\$ 1.59	3.2%	\$ 1.58	2.5%	\$ 1.59	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 5.64	1.4%	\$ 8.64	2.1%	\$ 8.57	1.4%	\$ 6.62	0.3%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 76.05	5.2%	\$ 283.88	22.5%	\$ 283.88	11.4%	\$ 314.62	1.6%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,077.60	4.7%	\$ 3,280.65	15.7%	\$ 3,280.65	7.9%	\$ 3,641.73	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 7,336.00	12.3%	\$ 14,196.80	26.8%	\$ 14,196.80	12.8%	\$ 15,579.05	2.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.33	1	\$ 30.33	\$ 2.54	9.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (0.38)	1	\$ (0.38)	\$ (1.23)	-144.71%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.21	\$ 0.1276	25	\$ 3.17	\$ (0.04)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	750	\$ (0.23)	\$ -	750	\$ -	\$ 0.23	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 33.73	\$ 1.50	4.64%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 43.65	\$ 1.49	3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.63	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 142.97	\$ 1.86	1.32%
HST	13%		\$ 18.34	13%		\$ 18.59	\$ 0.24	1.32%
Ontario Electricity Rebate	31.8%		\$ (44.87)	31.8%		\$ (45.46)	\$ (0.59)	-
Total Bill on TOU			\$ 114.58			\$ 116.09	\$ 1.51	1.32%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.46	1	\$ 20.46	\$ 1.14	5.90%
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0264	2000	\$ 52.80	\$ 2.80	5.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ (0.0001)	2000	\$ (0.20)	\$ (2.20)	-110.00%
Sub-Total A (excluding pass through)			\$ 71.32			\$ 73.06	\$ 1.74	2.44%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.55	\$ 0.1276	66	\$ 8.45	\$ (0.10)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 82.20	\$ 2.04	2.54%
RTSR - Network	\$ 0.0071	2,067	\$ 14.68	\$ 0.0071	2,066	\$ 14.67	\$ (0.01)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,067	\$ 10.34	\$ 0.0050	2,066	\$ 10.33	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 107.20	\$ 2.03	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,067	\$ 7.03	\$ 0.0034	2,066	\$ 7.03	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,067	\$ 1.03	\$ 0.0005	2,066	\$ 1.03	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	1,300	\$ 131.30	\$ 0.1010	1,300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 371.01	\$ 2.40	0.65%
HST	13%		\$ 47.92	13%		\$ 48.23	\$ 0.31	0.65%
Ontario Electricity Rebate	31.8%		\$ (117.22)	31.8%		\$ (117.98)	\$ (0.76)	
Total Bill on TOU			\$ 299.32			\$ 301.26	\$ 1.94	0.65%

Customer Class:	GENERAL SERVICE 50 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	51,000	kWh
Demand	50	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.00	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	50	\$ 243.80	\$ 5.4567	50	\$ 272.84	\$ 29.04	11.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1717	50	\$ 8.59	\$ (0.1048)	50	\$ (5.24)	\$ (13.83)	-161.04%
Sub-Total A (excluding pass through)			\$ 452.39			\$ 467.60	\$ 15.21	3.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0650)	50	\$ (3.25)	\$ -	50	\$ -	\$ 3.25	-100.00%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	51,000	\$ (76.50)	\$ -	51,000	\$ -	\$ 76.50	-100.00%
Low Voltage Service Charge	\$ 0.02452	50	\$ 1.23	\$ 0.02434	50	\$ 1.22	\$ (0.01)	-0.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 373.86			\$ 468.81	\$ 94.95	25.40%
RTSR - Network	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 621.32			\$ 716.27	\$ 94.95	15.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52,709	\$ 179.21	\$ 0.0034	52,688	\$ 179.14	\$ (0.07)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52,709	\$ 26.35	\$ 0.0005	52,688	\$ 26.34	\$ (0.01)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,709	\$ 5,803.21	\$ 0.1101	52,688	\$ 5,800.96	\$ (2.25)	-0.04%
Total Bill on Average IESO Wholesale Market Price			\$ 6,630.34			\$ 6,723.33	\$ 93.00	1.40%
HST	13%		\$ 861.94	13%		\$ 874.03	\$ 12.09	1.40%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,492.28			\$ 7,597.36	\$ 105.08	1.40%

Customer Class:	GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,277,500	kWh
Demand	2,500	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.4562	2500	\$ 11,140.50	\$ 5.0861	2500	\$ 12,715.25	\$ 1,574.75	14.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2427	2500	\$ 606.75	\$ (0.1178)	2500	\$ (294.50)	\$ (901.25)	-148.54%
Sub-Total A (excluding pass through)			\$ 15,941.18			\$ 16,614.68	\$ 673.50	4.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0719)	2,500	\$ (179.75)	\$ -	2,500	\$ -	\$ 179.75	-100.00%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	1,277,500	\$ (1,916.25)	\$ -	1,277,500	\$ -	\$ 1,916.25	-100.00%
Low Voltage Service Charge	\$ 0.02621	2,500	\$ 65.53	\$ 0.02601	2,500	\$ 65.03	\$ (0.50)	-0.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,910.71			\$ 16,679.71	\$ 2,769.00	19.91%
RTSR - Network	\$ 3.0128	2,500	\$ 7,532.00	\$ 3.0128	2,500	\$ 7,532.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1882	2,500	\$ 5,470.50	\$ 2.1882	2,500	\$ 5,470.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26,913.21			\$ 29,682.21	\$ 2,769.00	10.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,319,785	\$ 4,487.27	\$ (1.74)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,319,785	\$ 659.89	\$ (0.26)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,319,785	\$ 145,308.36	\$ (56.26)	-0.04%
Total Bill on Average IESO Wholesale Market Price			\$ 177,427.23			\$ 180,138.34	\$ 2,711.12	1.53%
HST	13%		\$ 23,065.54	13%		\$ 23,417.98	\$ 352.45	1.53%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 200,492.77			\$ 203,556.33	\$ 3,063.56	1.53%

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,000,000 kWh
Demand	7,500 kW
Current Loss Factor	1.0062
Proposed/Approved Loss Factor	1.0053

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2422	7500	\$ 31,816.50	\$ 5.2741	7500	\$ 39,555.75	\$ 7,739.25	24.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1830	7500	\$ 1,372.50	\$ (0.1153)	7500	\$ (864.75)	\$ (2,237.25)	-163.01%
Sub-Total A (excluding pass through)			\$ 48,420.32			\$ 53,922.32	\$ 5,502.00	11.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0863)	7,500	\$ (647.25)	\$ -	7,500	\$ -	\$ 647.25	-100.00%
CBR Class B Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	4,000,000	\$ (6,000.00)	\$ -	4,000,000	\$ -	\$ 6,000.00	-100.00%
Low Voltage Service Charge	\$ 0.02951	7,500	\$ 221.33	\$ 0.02929	7,500	\$ 219.68	\$ (1.65)	-0.75%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41,994.40			\$ 54,142.00	\$ 12,147.60	28.93%
RTSR - Network	\$ 3.3399	7,500	\$ 25,049.25	\$ 3.3399	7,500	\$ 25,049.25	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4642	7,500	\$ 18,481.50	\$ 2.4642	7,500	\$ 18,481.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85,525.15			\$ 97,672.75	\$ 12,147.60	14.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,024,800	\$ 13,684.32	\$ 0.0034	4,021,200	\$ 13,672.08	\$ (12.24)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,024,800	\$ 2,012.40	\$ 0.0005	4,021,200	\$ 2,010.60	\$ (1.80)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	\$ 0.1101	4,021,200	\$ 442,734.12	\$ (396.36)	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 544,352.60			\$ 556,090.17	\$ 11,737.57	2.16%
HST	13%		\$ 70,765.84	13%		\$ 72,291.72	\$ 1,525.88	2.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 615,118.43			\$ 628,381.89	\$ 13,263.45	2.16%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	470	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.09	1	\$ 5.09	\$ 5.55	1	\$ 5.55	\$ 0.46	9.04%
Distribution Volumetric Rate	\$ 0.0242	470	\$ 11.37	\$ 0.0264	470	\$ 12.41	\$ 1.03	9.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0013	470	\$ 0.61	\$ (0.0010)	470	\$ (0.47)	\$ (1.08)	-176.92%
Sub-Total A (excluding pass through)			\$ 17.08			\$ 17.49	\$ 0.41	2.42%
Line Losses on Cost of Power	\$ 0.1276	16	\$ 2.01	\$ 0.1276	16	\$ 1.98	\$ (0.02)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	470	\$ (0.09)	\$ -	470	\$ -	\$ 0.09	-100.00%
CBR Class B Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	
GA Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	470	\$ 0.03	\$ 0.00006	470	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.02			\$ 19.50	\$ 0.48	2.54%
RTSR - Network	\$ 0.0071	486	\$ 3.45	\$ 0.0071	486	\$ 3.45	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	486	\$ 2.43	\$ 0.0050	486	\$ 2.43	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.90			\$ 25.38	\$ 0.48	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	306	\$ 30.86	\$ 0.1010	306	\$ 30.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	80	\$ 11.51	\$ 0.1440	80	\$ 11.51	\$ -	0.00%
TOU - On Peak	\$ 0.2080	85	\$ 17.60	\$ 0.2080	85	\$ 17.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 87.00			\$ 87.85	\$ 0.85	0.98%
HST	13%		\$ 11.31	13%		\$ 11.42	\$ 0.11	0.98%
Ontario Electricity Rebate	31.8%		\$ (27.67)	31.8%		\$ (27.94)	\$ (0.27)	
Total Bill on TOU			\$ 70.64			\$ 71.33	\$ 0.69	0.98%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	94	kWh
Demand	0	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.17	1	\$ 3.17	\$ 3.88	1	\$ 3.88	\$ 0.71	22.40%
Distribution Volumetric Rate	\$ 14.8502	0.4	\$ 5.94	\$ 18.1382	0.4	\$ 7.26	\$ 1.32	22.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.0461	0.4	\$ 0.42	\$ (0.5718)	0.4	\$ (0.23)	\$ (0.65)	-154.66%
Sub-Total A (excluding pass through)			\$ 9.53			\$ 10.91	\$ 1.38	14.46%
Line Losses on Cost of Power	\$ 0.1276	3	\$ 0.40	\$ 0.1276	3	\$ 0.40	\$ (0.00)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0563)	0	\$ (0.02)	\$ -	0	\$ -	\$ 0.02	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	94	\$ -	\$ -	94	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.01822	0	\$ 0.01	\$ 0.01808	0	\$ 0.01	\$ (0.00)	-0.77%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.92			\$ 11.31	\$ 1.40	14.08%
RTSR - Network	\$ 2.1420	0	\$ 0.86	\$ 2.1420	0	\$ 0.86	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5211	0	\$ 0.61	\$ 1.5210	0	\$ 0.61	\$ (0.00)	-0.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.38			\$ 12.78	\$ 1.40	12.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	\$ -	0.00%
TOU - On Peak	\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.00			\$ 25.77	\$ 1.77	7.36%
HST	13%		\$ 3.12	13%		\$ 3.35	\$ 0.23	7.36%
Ontario Electricity Rebate	31.8%		\$ (7.63)	31.8%		\$ (8.19)	\$ (0.56)	
Total Bill on TOU			\$ 19.49			\$ 20.92	\$ 1.43	7.36%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.91	1	\$ 0.91	\$ 0.94	1	\$ 0.94	\$ 0.03	3.30%
Distribution Volumetric Rate	\$ 6.3414	1	\$ 6.34	\$ 6.5889	1	\$ 6.59	\$ 0.25	3.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5107	1	\$ 0.51	\$ (0.5417)	1	\$ (0.54)	\$ (1.05)	-206.07%
Sub-Total A (excluding pass through)			\$ 7.76			\$ 6.99	\$ (0.77)	-9.98%
Line Losses on Cost of Power	\$ 0.1276	5	\$ 0.64	\$ 0.1276	5	\$ 0.63	\$ (0.01)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0609)	1	\$ (0.06)	\$ -	1	\$ -	\$ 0.06	-100.00%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0186	1	\$ 0.02	\$ 0.01846	1	\$ 0.02	\$ (0.00)	-0.75%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 7.64	\$ (0.72)	-8.63%
RTSR - Network	\$ 2.1529	1	\$ 2.15	\$ 2.1529	1	\$ 2.15	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5528	1	\$ 1.55	\$ 1.5528	1	\$ 1.55	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.07			\$ 11.34	\$ (0.72)	-5.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 32.06			\$ 31.70	\$ (0.35)	-1.10%
HST	13%		\$ 4.17	13%		\$ 4.12	\$ (0.05)	-1.10%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 36.22			\$ 35.83	\$ (0.40)	-1.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	232	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.33	1	\$ 30.33	\$ 2.54	9.14%
Distribution Volumetric Rate	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (0.38)	1	\$ (0.38)	\$ (1.23)	-144.71%
Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.99	\$ 0.1276	8	\$ 0.98	\$ (0.01)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	232	\$ (0.07)	\$ -	232	\$ -	\$ 0.07	-100.00%
CBR Class B Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-
GA Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	232	\$ 0.01	\$ 0.00006	232	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.15			\$ 31.51	\$ 1.37	4.54%
RTSR - Network	\$ 0.0076	240	\$ 1.82	\$ 0.0076	240	\$ 1.82	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	240	\$ 1.25	\$ 0.0052	240	\$ 1.25	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.21			\$ 34.58	\$ 1.37	4.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.81	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	\$ 0.1010	151	\$ 15.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	\$ 0.1440	39	\$ 5.68	\$ -	0.00%
TOU - On Peak	\$ 0.2080	42	\$ 8.69	\$ 0.2080	42	\$ 8.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.00			\$ 65.73	\$ 1.74	2.71%
HST	13%		\$ 8.32	13%		\$ 8.55	\$ 0.23	2.71%
Ontario Electricity Rebate	31.8%		\$ (20.35)	31.8%		\$ (20.90)	\$ (0.55)	-
Total Bill on TOU			\$ 51.96			\$ 53.37	\$ 1.41	2.71%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	640	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.33	1	\$ 30.33	\$ 2.54	9.14%
Distribution Volumetric Rate	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (0.38)	1	\$ (0.38)	\$ (1.23)	-144.71%
Volumetric Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%
Line Losses on Cost of Power	\$ 0.1276	21	\$ 2.74	\$ 0.1276	21	\$ 2.70	\$ (0.03)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	640	\$ (0.19)	\$ -	640	\$ -	\$ 0.19	-100.00%
CBR Class B Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	-
GA Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	640	\$ 0.04	\$ 0.00006	640	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.79			\$ 33.26	\$ 1.47	4.62%
RTSR - Network	\$ 0.0076	661	\$ 5.03	\$ 0.0076	661	\$ 5.02	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	661	\$ 3.44	\$ 0.0052	661	\$ 3.44	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.26			\$ 41.72	\$ 1.47	3.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	661	\$ 2.25	\$ 0.0034	661	\$ 2.25	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	661	\$ 0.33	\$ 0.0005	661	\$ 0.33	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	416	\$ 42.02	\$ 0.1010	416	\$ 42.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	109	\$ 15.67	\$ 0.1440	109	\$ 15.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	115	\$ 23.96	\$ 0.2080	115	\$ 23.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.73			\$ 126.57	\$ 1.84	1.47%
HST	13%		\$ 16.22	13%		\$ 16.45	\$ 0.24	1.47%
Ontario Electricity Rebate	31.8%		\$ (39.66)	31.8%		\$ (40.25)	\$ (0.58)	-
Total Bill on TOU			\$ 101.28			\$ 102.77	\$ 1.49	1.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.33	1	\$ 30.33	\$ 2.54	9.14%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (0.38)	1	\$ (0.38)	\$ (1.23)	-144.71%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%
Line Losses on Cost of Power	\$ 0.1276	27	\$ 3.42	\$ 0.1276	26	\$ 3.38	\$ (0.04)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	800	\$ (0.24)	\$ -	800	\$ -	\$ 0.24	-100.00%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	800	\$ 0.05	\$ 0.00006	800	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.44			\$ 33.95	\$ 1.51	4.65%
RTSR - Network	\$ 0.0076	827	\$ 6.28	\$ 0.0076	826	\$ 6.28	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	827	\$ 4.30	\$ 0.0052	826	\$ 4.30	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.02			\$ 44.52	\$ 1.51	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	827	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	827	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	520	\$ 52.52	\$ 0.1010	520	\$ 52.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	136	\$ 19.58	\$ 0.1440	136	\$ 19.58	\$ -	0.00%
TOU - On Peak	\$ 0.2080	144	\$ 29.95	\$ 0.2080	144	\$ 29.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 148.55			\$ 150.42	\$ 1.87	1.26%
HST	13%		\$ 19.31	13%		\$ 19.56	\$ 0.24	1.26%
Ontario Electricity Rebate	31.8%		\$ (47.24)	31.8%		\$ (47.83)	\$ (0.60)	-
Total Bill on TOU			\$ 120.62			\$ 122.14	\$ 1.52	1.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.33	1	\$ 30.33	\$ 2.54	9.14%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (0.38)	1	\$ (0.38)	\$ (1.23)	-144.71%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	33	\$ 4.22	\$ (0.05)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	1,000	\$ (0.30)	\$ -	1,000	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	\$ 0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.24			\$ 34.80	\$ 1.56	4.69%
RTSR - Network	\$ 0.0076	1,034	\$ 7.85	\$ 0.0076	1,033	\$ 7.85	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,034	\$ 5.37	\$ 0.0052	1,033	\$ 5.37	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 48.03	\$ 1.55	3.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 178.32			\$ 180.25	\$ 1.92	1.08%
HST	13%		\$ 23.18	13%		\$ 23.43	\$ 0.25	1.08%
Ontario Electricity Rebate	31.8%		\$ (56.71)	31.8%		\$ (57.32)	\$ (0.61)	-
Total Bill on TOU			\$ 144.80			\$ 146.36	\$ 1.56	1.08%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.46	1	\$ 20.46	\$ 1.14	5.90%
Distribution Volumetric Rate	\$ 0.0250	1000	\$ 25.00	\$ 0.0264	1000	\$ 26.40	\$ 1.40	5.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	1000	\$ 1.00	\$ (0.0001)	1000	\$ (0.10)	\$ (1.10)	-110.00%
Sub-Total A (excluding pass through)			\$ 45.32			\$ 46.76	\$ 1.44	3.18%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	33	\$ 4.22	\$ (0.05)	-1.19%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	1,000	\$ (0.20)	\$ -	1,000	\$ -	\$ 0.20	-100.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	\$ 0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.02			\$ 51.61	\$ 1.59	3.18%
RTSR - Network	\$ 0.0071	1,034	\$ 7.34	\$ 0.0071	1,033	\$ 7.34	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	1,034	\$ 5.17	\$ 0.0050	1,033	\$ 5.17	\$ (0.00)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.53			\$ 64.11	\$ 1.58	2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ (0.00)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 194.38			\$ 196.33	\$ 1.95	1.00%
HST	13%		\$ 25.27	13%		\$ 25.52	\$ 0.25	1.00%
Ontario Electricity Rebate	31.8%		\$ (61.81)	31.8%		\$ (62.43)	\$ (0.62)	
Total Bill on TOU			\$ 157.84			\$ 159.42	\$ 1.59	1.00%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.46	1	\$ 20.46	\$ 1.14	5.90%
Distribution Volumetric Rate	\$ 0.0250	15000	\$ 375.00	\$ 0.0264	15000	\$ 396.00	\$ 21.00	5.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	15000	\$ 15.00	\$ (0.0001)	15000	\$ (1.50)	\$ (16.50)	-110.00%
Sub-Total A (excluding pass through)			\$ 409.32			\$ 414.96	\$ 5.64	1.38%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	15,000	\$ (3.00)	\$ -	15,000	\$ -	\$ 3.00	-100.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	15,000	\$ 0.90	\$ 0.00006	15,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 407.79			\$ 416.43	\$ 8.64	2.12%
RTSR - Network	\$ 0.0071	15,503	\$ 110.07	\$ 0.0071	15,497	\$ 110.03	\$ (0.04)	-0.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	15,503	\$ 77.51	\$ 0.0050	15,497	\$ 77.48	\$ (0.03)	-0.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 595.37			\$ 603.94	\$ 8.57	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,503	\$ 52.71	\$ 0.0034	15,497	\$ 52.69	\$ (0.02)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,503	\$ 7.75	\$ 0.0005	15,497	\$ 7.75	\$ (0.00)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	10,077	\$ 1,017.74	\$ 0.1010	10,073	\$ 1,017.35	\$ (0.39)	-0.04%
TOU - Mid Peak	\$ 0.1440	2,635	\$ 379.50	\$ 0.1440	2,634	\$ 379.35	\$ (0.15)	-0.04%
TOU - On Peak	\$ 0.2080	2,790	\$ 580.41	\$ 0.2080	2,789	\$ 580.19	\$ (0.22)	-0.04%
Total Bill on TOU (before Taxes)			\$ 2,633.73			\$ 2,641.88	\$ 8.15	0.31%
HST	13%		\$ 342.39	13%		\$ 343.44	\$ 1.06	0.31%
Ontario Electricity Rebate	31.8%		\$ (837.53)	31.8%		\$ (840.12)	\$ (2.59)	
Total Bill on TOU			\$ 2,138.59			\$ 2,145.21	\$ 6.62	0.31%

Customer Class:	GENERAL SERVICE 50 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	127,750	kWh
Demand	250	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.00	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	250	\$ 1,219.00	\$ 5.4567	250	\$ 1,364.18	\$ 145.18	11.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1717	250	\$ 42.93	\$ (0.1048)	250	\$ (26.20)	\$ (69.13)	-161.04%
Sub-Total A (excluding pass through)			\$ 1,461.93			\$ 1,537.98	\$ 76.05	5.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0650)	250	\$ (16.25)	\$ -	250	\$ -	\$ 16.25	-100.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	127,750	\$ (191.63)	\$ -	127,750	\$ -	\$ 191.63	-100.00%
Low Voltage Service Charge	\$ 0.02452	250	\$ 6.13	\$ 0.02434	250	\$ 6.09	\$ (0.04)	-0.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,260.18			\$ 1,544.06	\$ 283.88	22.53%
RTSR - Network	\$ 2.9017	250	\$ 725.43	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0474	250	\$ 511.85	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,497.46			\$ 2,781.34	\$ 283.88	11.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	132,030	\$ 448.90	\$ 0.0034	131,979	\$ 448.73	\$ (0.17)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	132,030	\$ 66.01	\$ 0.0005	131,979	\$ 65.99	\$ (0.03)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	132,030	\$ 14,536.46	\$ 0.1101	131,979	\$ 14,530.84	\$ (5.63)	-0.04%
Total Bill on Average IESO Wholesale Market Price			\$ 17,549.08			\$ 17,827.51	\$ 278.42	1.59%
HST	13%		\$ 2,281.38	13%		\$ 2,317.58	\$ 36.20	1.59%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 19,830.46			\$ 20,145.08	\$ 314.62	1.59%

Customer Class:	GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,277,500	kWh
Demand	4,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0331	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.4562	4000	\$ 17,824.80	\$ 5.0861	4000	\$ 20,344.40	\$ 2,519.60	14.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2427	4000	\$ 970.80	\$ (0.1178)	4000	\$ (471.20)	\$ (1,442.00)	-148.54%
Sub-Total A (excluding pass through)			\$ 22,989.53			\$ 24,067.13	\$ 1,077.60	4.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0719)	4,000	\$ (287.60)	\$ -	4,000	\$ -	\$ 287.60	-100.00%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	\$ (0.0015)	1,277,500	\$ (1,916.25)	\$ -	1,277,500	\$ -	\$ 1,916.25	-100.00%
Low Voltage Service Charge	\$ 0.02621	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	\$ (0.80)	-0.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,890.52			\$ 24,171.17	\$ 3,280.65	15.70%
RTSR - Network	\$ 3.0128	4,000	\$ 12,051.20	\$ 3.0128	4,000	\$ 12,051.20	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1882	4,000	\$ 8,752.80	\$ 2.1882	4,000	\$ 8,752.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41,694.52			\$ 44,975.17	\$ 3,280.65	7.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,319,785	\$ 4,487.27	\$ (1.74)	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,319,785	\$ 659.89	\$ (0.26)	-0.04%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,319,785	\$ 145,308.36	\$ (56.26)	-0.04%
Total Bill on Average IESO Wholesale Market Price			\$ 192,208.54			\$ 195,431.31	\$ 3,222.77	1.68%
HST	13%		\$ 24,987.11	13%		\$ 25,406.07	\$ 418.96	1.68%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 217,195.65			\$ 220,837.38	\$ 3,641.73	1.68%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,000,000	kWh
Demand	10,000	kW
Current Loss Factor	1.0062	
Proposed/Approved Loss Factor	1.0053	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2422	10000	\$ 42,422.00	\$ 5.2741	10000	\$ 52,741.00	\$ 10,319.00	24.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1830	10000	\$ 1,830.00	\$ (0.1153)	10000	\$ (1,153.00)	\$ (2,983.00)	-163.01%
Sub-Total A (excluding pass through)			\$ 59,483.32			\$ 66,819.32	\$ 7,336.00	12.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0863)	10,000	\$ (863.00)	\$ -	10,000	\$ -	\$ 863.00	-100.00%
CBR Class B Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	4,000,000	\$ (6,000.00)	\$ -	4,000,000	\$ -	\$ 6,000.00	-100.00%
Low Voltage Service Charge	\$ 0.02951	10,000	\$ 295.10	\$ 0.02929	10,000	\$ 292.90	\$ (2.20)	-0.75%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,915.42			\$ 67,112.22	\$ 14,196.80	26.83%
RTSR - Network	\$ 3.3399	10,000	\$ 33,399.00	\$ 3.3399	10,000	\$ 33,399.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4642	10,000	\$ 24,642.00	\$ 2.4642	10,000	\$ 24,642.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110,956.42			\$ 125,153.22	\$ 14,196.80	12.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,024,800	\$ 13,684.32	\$ 0.0034	4,021,200	\$ 13,672.08	\$ (12.24)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,024,800	\$ 2,012.40	\$ 0.0005	4,021,200	\$ 2,010.60	\$ (1.80)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	\$ 0.1101	4,021,200	\$ 442,734.12	\$ (396.36)	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 569,783.87			\$ 583,570.64	\$ 13,786.77	2.42%
HST	13%		\$ 74,071.90	13%		\$ 75,864.18	\$ 1,792.28	2.42%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 643,855.77			\$ 659,434.82	\$ 15,579.05	2.42%

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.59
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	(0.46)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.13
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0005)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	215.04
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0998)
Distribution Volumetric Rate	\$/kW	5.9173
Low Voltage Service Rate	\$/kW	0.02465
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4375.49
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1118)
Distribution Volumetric Rate	\$/kW	5.5680
Low Voltage Service Rate	\$/kW	0.02635
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,806.47
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1096)
Distribution Volumetric Rate	\$/kW	5.7737
Low Voltage Service Rate	\$/kW	0.02967
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.15
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0007)
Distribution Volumetric Rate	\$/kWh	0.0292
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	171.21
General Service 50 TO 1,499 kW customer	\$/kW	2.2849
General Service 1,500 TO 4,999 kW customer	\$/kW	2.0958
General Service Large User kW customer	\$/kW	2.3257

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.66
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.5718)
Distribution Volumetric Rate	\$/kW	21.7657
Low Voltage Service Rate	\$/kW	0.01831
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.02
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2883)
Distribution Volumetric Rate	\$/kW	7.2384
Low Voltage Service Rate	\$/kW	0.01870
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2019-0261

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	322.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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TARIFF OF RATES AND CHARGES
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EB-2019-0261

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	126.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Disconnect/reconnect at meter - regular hours (new account)	\$	69.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	103.00
Interval meter - field reading	\$	322.00
High bill investigation - if billing is correct	\$	244.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	69.00
Reconnection at meter - after regular hours	\$	103.00
Reconnection at pole - during regular hours	\$	257.00
Reconnection at pole - after regular hours	\$	437.00

Other

Temporary service - install & remove - overhead - no transformer	\$	910.00
Temporary service - install & remove - underground - no transformer	\$	1320.00
Temporary service - install & remove - overhead - with transformer	\$	3243.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	46.53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	146.00

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.65
Monthly fixed charge, per retailer	\$	42.66
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0331
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0155
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

DRAFT - TARIFF OF RATES AND CHARGES
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EB-2019-0261

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3450	\$ 0.1329		\$ 5.7530	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.92	\$ 13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.23	\$ 18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.57	\$ 23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.10	\$ 31.97
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.53	\$ 37.34
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 2.83	\$ 41.79
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.34	\$ 49.18
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.16	\$ 61.01
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.25	\$ 62.41
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.45	\$ 65.31
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 4.78	\$ 70.18
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.12	\$ 75.06
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.19	\$ 6.35	\$ 93.54
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.48	\$ 7.49
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.74	\$ 11.36
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.48	\$ 22.73
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.85	\$ 27.72
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.47	\$ 36.96
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.64	\$ 55.07
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.41	\$ 65.25
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 4.77	\$ 71.11
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.14	\$ 77.04
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.12	\$ 72.34	\$ 77.46	\$ 5.52	\$ 82.98
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 6.69	\$ 101.09
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 11.19	\$ 181.98
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.25	\$ 12.70	\$ 208.95
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 16.64	\$ 265.91
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.55	\$ 18.68	\$ 300.23
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 24.96	\$ 398.86
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 29.77	\$ 477.50
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 35.75	\$ 574.25
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 42.16	\$ 679.10
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.61	\$ 51.77	\$ 836.38
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 59.48	\$ 965.56

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.97
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0300
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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EB-2019-0261

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	224.97
Distribution Volumetric Rate	\$/kW	6.2408
Low Voltage Service Rate	\$/kW	0.02494
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4450.59
Distribution Volumetric Rate	\$/kW	5.9253
Low Voltage Service Rate	\$/kW	0.02666
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

Hydro Ottawa Limited
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,000.67
Distribution Volumetric Rate	\$/kW	6.1456
Low Voltage Service Rate	\$/kW	0.03002
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0314
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	180.13
General Service 50 TO 1,499 kW customer	\$/kW	2.4041
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2051
General Service Large User kW customer	\$/kW	2.4470

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.34
Distribution Volumetric Rate	\$/kW	24.9250
Low Voltage Service Rate	\$/kW	0.01853
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.08
Distribution Volumetric Rate	\$/kW	7.6014
Low Voltage Service Rate	\$/kW	0.01892
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	330.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	129.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Disconnect/reconnect at meter - regular hours (new account)	\$	71.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	106.00
Interval meter - field reading	\$	330.00
High bill investigation - if billing is correct	\$	250.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	71.00
Reconnection at meter - after regular hours	\$	106.00
Reconnection at pole - during regular hours	\$	263.00
Reconnection at pole - after regular hours	\$	448.00

Other

Temporary service - install & remove - overhead - no transformer	\$	933.00
Temporary service - install & remove - underground - no transformer	\$	1353.00
Temporary service - install & remove - overhead - with transformer	\$	3324.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	47.70
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	150.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	109.33
Monthly fixed charge, per retailer	\$	43.73
Monthly variable charge, per customer, per retailer	\$/cust.	1.10
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.10
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.37
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0331
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0155
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3453	\$ 0.1329		\$ 6.1039	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.98	\$ 13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.31	\$ 18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.67	\$ 23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.22	\$ 32.09
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.68	\$ 37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 3.01	\$ 41.96
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.55	\$ 49.38
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.41	\$ 61.26
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.51	\$ 62.67
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.72	\$ 65.58
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 5.07	\$ 70.48
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.43	\$ 75.37
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.20	\$ 6.74	\$ 93.93
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.51	\$ 7.51
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.78	\$ 11.41
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.57	\$ 22.82
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.96	\$ 27.84
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.62	\$ 37.11
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.86	\$ 55.29
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.68	\$ 65.52
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 5.06	\$ 71.40
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.46	\$ 77.36
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$ 72.34	\$ 77.47	\$ 5.85	\$ 83.32
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 7.09	\$ 101.49
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 11.88	\$ 182.67
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.26	\$ 13.47	\$ 209.73
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 17.66	\$ 266.92
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.56	\$ 19.81	\$ 301.37
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 26.48	\$ 400.38
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 31.58	\$ 479.32
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 37.93	\$ 576.43
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 44.73	\$ 681.67
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.61	\$ 54.93	\$ 839.54
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 63.10	\$ 969.19

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.95
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.13
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	231.93
Distribution Volumetric Rate	\$/kW	6.4843
Low Voltage Service Rate	\$/kW	0.02518
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4467.90
Distribution Volumetric Rate	\$/kW	6.2100
Low Voltage Service Rate	\$/kW	0.02691
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,000.67
Distribution Volumetric Rate	\$/kW	6.4389
Low Voltage Service Rate	\$/kW	0.0303
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.02
Distribution Volumetric Rate	\$/kWh	0.0333
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	187.01
General Service 50 TO 1,499 kW customer	\$/kW	2.4960
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2894
General Service Large User kW customer	\$/kW	2.5405

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.00
Distribution Volumetric Rate	\$/kW	27.9950
Low Voltage Service Rate	\$/kW	0.01871
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.13
Distribution Volumetric Rate	\$/kW	7.8514
Low Voltage Service Rate	\$/kW	0.01910
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	338.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	132.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Disconnect/reconnect at meter - regular hours (new account)	\$	72.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	108.00
Interval meter - field reading	\$	339.00
High bill investigation - if billing is correct	\$	257.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	72.00
Reconnection at meter - after regular hours	\$	108.00
Reconnection at pole - during regular hours	\$	270.00
Reconnection at pole - after regular hours	\$	459.00

Other

Temporary service - install & remove - overhead - no transformer	\$	956.00
Temporary service - install & remove - underground - no transformer	\$	1387.00
Temporary service - install & remove - overhead - with transformer	\$	3407.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	48.90
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	153.00

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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This schedule supersedes and replaces all previously
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	112.07
Monthly fixed charge, per retailer	\$	44.83
Monthly variable charge, per customer, per retailer	\$/cust.	1.13
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.68
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.68
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.13
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.48
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0331
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0155
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission on and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3455	\$ 0.1329		\$ 6.3777	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 1.02	\$ 13.96
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.37	\$ 18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.74	\$ 23.46
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.32	\$ 32.19
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.82	\$ 2.80	\$ 37.62
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 3.14	\$ 42.09
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.71	\$ 49.54
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.61	\$ 61.46
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.72	\$ 62.87
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.93	\$ 65.79
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 5.30	\$ 70.70
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.67	\$ 75.62
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.20	\$ 7.04	\$ 94.23
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.53	\$ 7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.82	\$ 11.44
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.64	\$ 22.89
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 2.05	\$ 27.92
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.73	\$ 37.23
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 4.03	\$ 55.46
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.89	\$ 65.73
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 5.29	\$ 71.63
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.70	\$ 77.60
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$ 72.34	\$ 77.47	\$ 6.12	\$ 83.58
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 7.41	\$ 101.81
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 12.41	\$ 183.20
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.26	\$ 14.08	\$ 210.33
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 18.45	\$ 267.72
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.56	\$ 20.70	\$ 302.26
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 27.67	\$ 401.57
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 33.00	\$ 480.74
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.22	\$ 505.29	\$ 538.50	\$ 39.63	\$ 578.13
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 46.74	\$ 683.68
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.11	\$ 736.50	\$ 784.61	\$ 57.39	\$ 842.01
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.09	\$ 65.94	\$ 972.02

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.56
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.78
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0319
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	237.17
Distribution Volumetric Rate	\$/kW	6.6728
Low Voltage Service Rate	\$/kW	0.02552
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4467.90
Distribution Volumetric Rate	\$/kW	6.3938
Low Voltage Service Rate	\$/kW	0.02728
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,000.67
Distribution Volumetric Rate	\$/kW	6.6278
Low Voltage Service Rate	\$/kW	0.03072
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.37
Distribution Volumetric Rate	\$/kWh	0.0350
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	191.93
General Service 50 TO 1,499 kW customer	\$/kW	2.5617
General Service 1,500 TO 4,999 kW customer	\$/kW	2.3497
General Service Large User kW customer	\$/kW	2.6074

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
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EB-2019-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.63
Distribution Volumetric Rate	\$/kW	30.9073
Low Voltage Service Rate	\$/kW	0.01896
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	8.0824
Low Voltage Service Rate	\$/kW	0.01936
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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MICROFIT CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	347.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	28.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	135.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	28.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	28.00
Disconnect/reconnect at meter - regular hours (new account)	\$	74.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	111.00
Interval meter - field reading	\$	347.00
High bill investigation - if billing is correct	\$	263.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	74.00
Reconnection at meter - after regular hours	\$	111.00
Reconnection at pole - during regular hours	\$	277.00
Reconnection at pole - after regular hours	\$	470.00

Other

Temporary service - install & remove - overhead - no transformer	\$	980.00
Temporary service - install & remove - underground - no transformer	\$	1422.00
Temporary service - install & remove - overhead - with transformer	\$	3493.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	50.12
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	157.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	114.88
Monthly fixed charge, per retailer	\$	45.96
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.70
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.70
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.59
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0331
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0155
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3459	\$ 0.1329		\$ 6.5648	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 1.05	\$ 13.99
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.41	\$ 18.66
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.79	\$ 23.51
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.39	\$ 32.26
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.82	\$ 2.88	\$ 37.70
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 3.23	\$ 42.19
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.82	\$ 49.65
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.75	\$ 61.60
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.85	\$ 63.01
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 5.08	\$ 65.94
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 5.46	\$ 70.86
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.84	\$ 75.78
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.20	\$ 7.24	\$ 94.44
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.55	\$ 7.55
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.84	\$ 11.47
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.69	\$ 22.93
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 2.11	\$ 27.98
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.81	\$ 37.31
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 4.15	\$ 55.58
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 5.03	\$ 65.88
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 5.45	\$ 71.78
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.87	\$ 77.77
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$ 72.34	\$ 77.47	\$ 6.29	\$ 83.76
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 7.63	\$ 102.03
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 12.77	\$ 183.57
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.26	\$ 14.49	\$ 210.74
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 18.99	\$ 268.26
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.56	\$ 21.31	\$ 302.87
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.20	\$ 350.71	\$ 373.90	\$ 28.48	\$ 402.39
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.74	\$ 33.97	\$ 481.71
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.22	\$ 505.29	\$ 538.50	\$ 40.79	\$ 579.30
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.95	\$ 48.11	\$ 685.05
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.11	\$ 736.50	\$ 784.61	\$ 59.08	\$ 843.69
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.27	\$ 850.82	\$ 906.09	\$ 67.87	\$ 973.96

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

REVENUE PER RATE CLASS UNDER CURRENT AND PROPOSED RATES

1. INTRODUCTION

In accordance with section 2.8.11 of the OEB's *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications*, as updated on July 12, 2018 and addended on July 15, 2019, this Schedule outlines Hydro Ottawa's revenue per rate class under current and proposed rates. Please see Tables 1 through 5 for detailed calculations of revenue per rate class under 2020 rates, and a reconciliation of rate class revenue at 2020 rates and other revenue to total revenue requirement. The revenue deficiency/sufficiency was determined by calculating what the revenue would have been using 2020 rates, monthly Service Charge ("SC") and Volumetric Rate ("Vol. R"), and the forecasted 2021-2025 load and customer/connection numbers. This produces the amount of revenue Hydro Ottawa would collect at 2020 rates with an updated load forecast. The estimated Transformer Ownership Credit ("TOC") is used to adjust the revenue at 2020 rates to produce Hydro Ottawa's revenue requirement after other revenues. Hydro Ottawa compiled the analysis in this manner as the 2020 rates offer a stable base for comparisons with each subsequent year.

Detailed calculations of revenue requirement at proposed rates can be found within Sheet 13: Rate Design in the Revenue Requirement Workforms which accompany Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency. More specifically, these workforms are included in the following Attachments:

- Attachment 6-1-1(A): OEB Workform - 2021 Revenue Requirement Workform
- Attachment 6-1-1(B): OEB Workform - 2022 Revenue Requirement Workform
- Attachment 6-1-1(C): OEB Workform - 2023 Revenue Requirement Workform
- Attachment 6-1-1(D): OEB Workform - 2024 Revenue Requirement Workform
- Attachment 6-1-1(E): OEB Workform - 2025 Revenue Requirement Workform

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Table 1 – Revenue per Rate Class and Reconciliation to 2021 Revenue Requirement¹

Rate Class	Average # Customers / Connections	2021 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	316,346	2,253,081	n/a	\$ 27.79	n/a	\$105,495	n/a	\$105,495
GS< 50kW	25,391	700,163	n/a	\$ 19.32	\$ 0.0250	\$23,391	n/a	\$23,391
GS > 50 to 1,499 kW	3,120	2,819,476	6,816,104	\$ 200.00	\$ 4.8760	\$40,723	\$ 343	\$40,380
GS > 1,500 to 4,999 kW	68	682,977	1,518,349	\$ 4,193.93	\$ 4.4562	\$10,188	\$ 397	\$9,791
Large Use	11	574,292	1,052,899	\$ 15,231.32	\$ 4.2422	\$6,477	\$ 316	\$6,161
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,602	n/a	\$ 5.09	\$ 0.0242	\$532	n/a	\$532
Sentinel Lighting	55	47	132	\$ 3.17	\$ 14.8502	\$4	n/a	\$4
Street Lighting	62,806	22,107	61,588	\$ 0.91	\$6.3414	\$1,076	n/a	\$1,076
Total Revenue at 2020 Rates						\$187,905	\$1,056	\$186,849

Other Revenue	\$10,977
Total Revenue	\$197,827
2021 Revenue Requirement	\$214,886
2021 Revenue Deficiency	\$17,060

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¹ Totals may not sum due to rounding.

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Table 2 – Revenue per Rate Class and Reconciliation to 2022 Revenue Requirement²

Rate Class	Average # Customers / Connections	2022 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	319,386	2,273,964	n/a	\$ 27.79	n/a	\$ 106,509	n/a	\$ 106,509
GS< 50kW	25,554	699,456	n/a	\$ 19.32	\$ 0.0250	\$ 23,411	n/a	\$ 23,411
GS > 50 to 1,499 kW	3,085	2,825,111	6,818,165	\$ 200.00	\$ 4.8760	\$ 40,650	\$ 343	\$ 40,307
GS > 1,500 to 4,999 kW	68	682,362	1,517,223	\$ 4,193.93	\$ 4.4562	\$ 10,183	\$ 397	\$ 9,786
Large Use	11	572,889	1,050,767	\$ 15,231.32	\$ 4.2422	\$ 6,468	\$ 316	\$ 6,152
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$ 18	n/a	\$ 18
Unmetered Scattered Load	3,321	13,130	n/a	\$ 5.09	\$ 0.0242	\$ 521	n/a	\$ 521
Sentinel Lighting	55	47	132	\$ 3.17	\$ 14.8502	\$ 4	n/a	\$ 4
Street Lighting	63,725	21,225	58,863	\$ 0.91	\$6.3414	\$ 1,069	n/a	\$ 1,069
Total Revenue at 2020 Rates						\$ 188,833	\$1,056	\$187,777

Other Revenue	\$11,013
Total Revenue	\$198,790
2022 Revenue Requirement	\$231,939
2022 Revenue Deficiency	\$33,149

2

² Totals may not sum due to rounding.

1

Table 3 – Revenue per Rate Class and Reconciliation to 2023 Revenue Requirement³

Rate Class	Average # Customers / Connections	2023 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	322,306	2,299,513	n/a	\$ 27.79	n/a	\$ 107,483	n/a	\$ 107,483
GS< 50kW	25,704	697,989	n/a	\$ 19.32	\$ 0.0250	\$ 23,409	n/a	\$ 23,409
GS > 50 to 1,499 kW	3,049	2,831,390	6,821,528	\$ 200.00	\$ 4.8760	\$ 40,580	\$ 343	\$ 40,237
GS > 1,500 to 4,999 kW	68	682,571	1,517,607	\$ 4,193.93	\$ 4.4562	\$ 10,185	\$ 397	\$ 9,788
Large Use	11	572,033	1,049,467	\$ 15,231.32	\$ 4.2422	\$ 6,463	\$ 316	\$ 6,147
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$ 18	n/a	\$ 18
Unmetered Scattered Load	3,321	12,663	n/a	\$ 5.09	\$ 0.0242	\$ 509	n/a	\$ 509
Sentinel Lighting	55	47	132	\$ 3.17	\$ 14.8502	\$ 4	n/a	\$ 4
Street Lighting	64,645	20,413	56,618	\$ 0.91	\$6.3414	\$ 1,065	n/a	\$ 1,065
Total Revenue at 2020 Rates						\$ 189,716	\$1,056	\$188,659

Other Revenue	\$11,667
Total Revenue	\$200,327
2023 Revenue Requirement	\$244,045
2023 Revenue Deficiency	\$43,719

2

³ Totals may not sum due to rounding.

1

Table 4 – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁴

Rate Class	Average # Customers / Connections	2024 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	325,150	2,333,345	n/a	\$ 27.79	\$ 0	\$ 108,431	n/a	\$ 108,431
GS< 50kW	25,846	698,161	n/a	\$ 19.32	\$ 0.0250	\$ 23,446	n/a	\$ 23,446
GS > 50 to 1,499 kW	3,013	2,844,419	6,838,752	\$ 200.00	\$ 4.8760	\$ 40,576	\$ 344	\$ 40,232
GS > 1,500 to 4,999 kW	68	684,488	1,521,105	\$ 4,193.93	\$ 4.4562	\$ 10,201	\$ 398	\$ 9,803
Large Use	11	572,834	1,050,683	\$ 15,231.32	\$ 4.2422	\$ 6,468	\$ 317	\$ 6,151
Standby Power	2	n/a	7,440	\$ 145.13	1.7766	\$ 18	n/a	\$ 18
Unmetered Scattered Load	3,321	12,195	n/a	\$ 5.09	\$ 0.0242	\$ 498	n/a	\$ 498
Sentinel Lighting	55	47	132	\$ 3.17	\$ 14.8502	\$ 4	n/a	\$ 4
Street Lighting	65,564	19,603	54,373	\$ 0.91	\$6.3414	\$ 1,061	n/a	\$ 1,061
Total Revenue at 2020 Rates						\$ 190,703	\$1,059	\$189,644

Other Revenue	\$12,151
Total Revenue	\$201,796
2024 Revenue Requirement	\$253,405
2024 Revenue Deficiency	\$51,609

2

⁴ Totals may not sum due to rounding.

1

Table 5 – Revenue per Rate Class and Reconciliation to 2025 Revenue Requirement⁵

Rate Class	Average # Customers / Connections	2025 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	327,975	2,353,299	n/a	\$ 27.79	n/a	\$ 109,373	n/a	\$ 109,373
GS< 50kW	25,987	696,245	n/a	\$ 19.32	\$ 0.0250	\$ 23,431	n/a	\$ 23,431
GS > 50 to 1,499 kW	2,976	2,845,454	6,831,218	\$ 200.00	\$ 4.8760	\$ 40,451	\$ 288	\$ 40,163
GS > 1,500 to 4,999 kW	68	683,614	1,519,514	\$ 4,193.93	\$ 4.4562	\$ 10,194	\$ 333	\$ 9,860
Large Use	11	570,390	1,046,964	\$ 15,231.32	\$ 4.2422	\$ 6,452	\$ 265	\$ 6,187
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$18	n/a	\$ 18
Unmetered Scattered Load	3,321	11,728	n/a	\$ 5.09	\$ 0.0242	\$ 487	n/a	\$ 487
Sentinel Lighting	55	47	132	\$ 3.17	\$ 14.8502	\$ 4	n/a	\$ 4
Street Lighting	66,484	18,854	52,530	\$ 0.91	\$6.3414	\$ 1,059	n/a	\$ 1,059
Total Revenue at 2020 Rates						\$ 191,468	\$886	\$190,582

Other Revenue	\$12,457
Total Revenue	\$203,039
2025 Revenue Requirement	\$260,053
2025 Revenue Deficiency	\$57,014

2

⁵ Totals may not sum due to rounding.

BILL IMPACT INFORMATION

1. INTRODUCTION

This Schedule describes bill impacts for typical customers in each rate class arising from Hydro Ottawa's revenue requirement adjusted for cost allocation.

Details of the impacts of the proposed rates are provided in Attachment 8-12-1(A): 2021-2025 Bill Impacts Model. Attachment 8-12-1(A) illustrates individual and combined impacts of the distribution component of the rate transmission and network charges, as well as the total bill impact, as based upon the typical consumption level used for each rate class.

Of note, in the 2020 Rate Order found in Attachment 8-12-1(A), the MicroFIT and Micro-Net-Metering classes have been separated in order to provide clarity around the application of the rate. "Micro-Net-Metering" became "Net-Metering" and its own separate class. This change in the wording is intended to allow Hydro Ottawa to charge the Net Metering Charge to all sizes of net metered generation, rather than only those that have nameplate value of 10 kW and below.

2. SUMMARY OF RATE IMPACTS

Table 1 below provides a summary of bill impacts per rate class including the total change in monthly bill, as expressed in both monetary and percentage terms. The summary is inclusive of variance accounts. Additional bill impacts are provided in Attachment 8-12-1(A): 2021-2025 Bill Impacts Model which are not shown in Table 1.

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Table 1 – Summary of Rate Impacts

Rate Class		Approved	Proposed				
		2020	2021	2022	2023	2024	2025
Residential (750 kWh)	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	\$34.95	\$35.56
	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	% Increase of Total Bill		1.32%	1.54%	1.28%	0.68%	0.43%
Residential (232 kWh)	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	\$34.95	\$35.56
	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	% Increase of Total Bill		2.71%	3.35%	2.74%	1.43%	0.89%
General Service <50 kW (2000 kWh)	Distribution Charge	\$71.32	\$73.06	\$78.13	\$83.28	\$86.33	\$88.58
	Change in Distribution Charge		\$1.74	\$5.07	\$5.15	\$3.05	\$2.25
	% Distribution Increase		2.44%	6.94%	6.59%	3.66%	2.61%
	% Increase of Total Bill		0.65%	1.37%	1.37%	0.81%	0.59%
General Service 50 kW - 1,499 kW (250 kW)	Distribution Charge	\$1,461.93	\$1,537.98	\$1,669.42	\$1,785.17	\$1,853.01	\$1,905.37
	Change in Distribution Charge		\$76.05	\$131.44	\$115.76	\$67.84	\$52.36
	% Distribution Increase		5.20%	8.55%	6.93%	3.80%	2.83%
	% Increase of Total Bill		1.59%	0.74%	0.65%	0.38%	0.29%
General Service 1,500 kW - 4,999 kW (2,500 kW)	Distribution Charge	\$15,941.18	\$16,614.68	\$18,015.99	\$19,263.84	\$19,992.90	\$20,452.40
	Change in Distribution Charge		\$673.50	\$1,401.31	\$1,247.85	\$729.06	\$459.50
	% Distribution Increase		4.22%	8.43%	6.93%	3.78%	2.30%
	% Increase of Total Bill		1.53%	0.78%	0.69%	0.40%	0.25%
Large Use (7,500 kW)	Distribution Charge	\$48,420.32	\$53,922.32	\$58,287.22	\$62,092.67	\$64,292.42	\$65,709.17
	Change in Distribution Charge		\$5,502.00	\$4,364.90	\$3,805.45	\$2,199.75	\$1,416.75
	% Distribution Increase		11.36%	8.09%	6.53%	3.54%	2.20%
	% Increase of Total Bill		2.16%	0.79%	0.68%	0.39%	0.25%
Sentinel Lighting (0.4 kW)	Distribution Charge	\$9.53	\$10.91	\$13.14	\$15.31	\$17.20	\$18.99
	Change in Distribution Charge		\$1.38	\$2.23	\$2.17	\$1.89	\$1.79
	% Distribution Increase		14.46%	20.46%	16.54%	12.33%	10.44%
	% Increase of Total Bill		7.36%	8.74%	7.83%	6.32%	5.65%
Street Lighting (1 kW)	Distribution Charge	\$7.76	\$6.99	\$7.97	\$8.68	\$8.98	\$9.24
	Change in Distribution Charge		\$(0.77)	\$0.98	\$0.71	\$0.30	\$0.26
	% Distribution Increase		(9.98)%	14.07%	8.92%	3.46%	2.91%
	% Increase of Total Bill		(1.10)%	3.16%	2.24%	0.96%	0.83%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$17.08	\$17.49	\$19.55	\$21.37	\$22.67	\$23.82
	Change in Distribution Charge		\$0.41	\$2.06	\$1.82	\$1.30	\$1.15
	% Distribution Increase		2.42%	11.76%	9.33%	6.10%	5.07%
	% Increase of Total Bill		0.98%	2.36%	2.05%	1.44%	1.26%

2

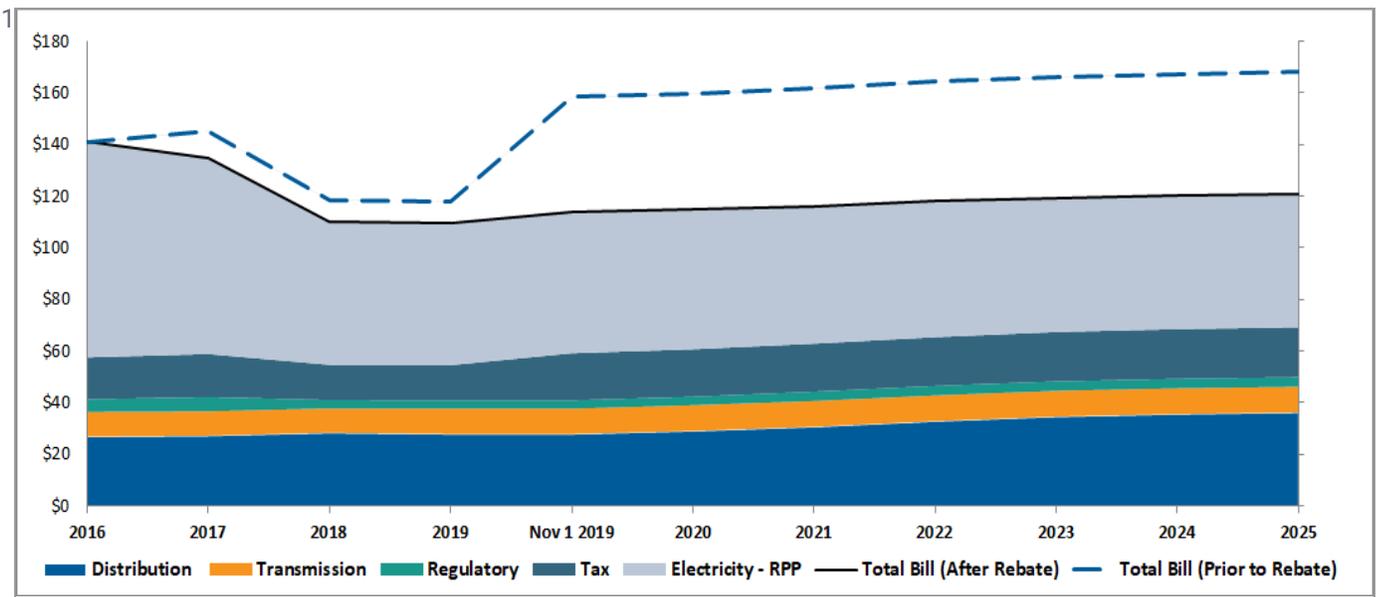
1 **2.1. SUMMARY OF RESIDENTIAL RATE IMPACTS**

2 Figure 1 displays the bill components for a Hydro Ottawa Regulated Price Plan (“RPP”) residential consumer who uses 750 kWh per month.
 3

4
 5 For the 2016-2020 period, the bill has been illustrated using the OEB-approved rates for all charges. Prior to November 1, 2019, the Total Bill (After Rebate) amount has been adjusted by the 8% Provincial Rebate as a result of the *Ontario Rebate for Electricity Consumers Act, 2016*.
 6
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 8

9 For the 2021-2025 Test Years, Hydro Ottawa has used the rates detailed in Attachment 8-12-1(A): 2021-2025 Bill Impacts Model. This includes the following: the proposed distribution, transmission, and network charges; the current RPP rates; the Wholesale charge; taxes; and application of the 31.8% Ontario Electricity Rebate to all years.
 10
 11
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14 **Figure 1 – Hydro Ottawa Bill Components 2016-2025**
 15 Residential Customer (750 kWh)



Rates Summary 2020-2025							
Rate Class		2020 Approved	2021 Proposed	2022 Proposed	2023 Proposed	2024 Proposed	2025 Proposed
Residential (750 kWh)	Distribution Charge	\$ 28.64	\$ 29.95	\$ 32.13	\$ 33.97	\$ 34.95	\$ 35.56
	Change in Distribution Charge		\$ 1.31	\$ 2.18	\$ 1.84	\$ 0.98	\$ 0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	Change in Total Bill		\$ 1.51	\$ 1.79	\$ 1.51	\$ 0.81	\$ 0.51
	% Increase of Total Bill		1.32%	1.54%	1.28%	0.68%	0.43%
Residential (232 kWh)	Distribution Charge	\$ 28.64	\$ 29.95	\$ 32.13	\$ 33.97	\$ 34.95	\$ 35.56
	Change in Distribution Charge		\$ 1.31	\$ 2.18	\$ 1.84	\$ 0.98	\$ 0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	Change in Total Bill		\$ 1.41	\$ 1.79	\$ 1.51	\$ 0.81	\$ 0.51
	% Increase of Total Bill		2.71%	3.35%	2.74%	1.43%	0.89%
General Service <50kW (2000 kWh)	Distribution Charge	\$ 71.32	\$ 73.06	\$ 78.13	\$ 83.28	\$ 86.33	\$ 88.58
	Change in Distribution Charge		\$ 1.74	\$ 5.07	\$ 5.15	\$ 3.05	\$ 2.25
	% Distribution Increase		2.44%	6.94%	6.59%	3.66%	2.61%
	Change in Total Bill		\$ 1.94	\$ 4.13	\$ 4.20	\$ 2.49	\$ 1.84
	% Increase of Total Bill		0.65%	1.37%	1.37%	0.81%	0.59%
General Service 50- 1,499 kWh (250 KW)	Distribution Charge	\$ 1,461.93	\$ 1,537.98	\$ 1,669.42	\$ 1,785.17	\$ 1,853.01	\$ 1,905.37
	Change in Distribution Charge		\$ 76.05	\$ 131.44	\$ 115.76	\$ 67.84	\$ 52.36
	% Distribution Increase		5.20%	8.55%	6.93%	3.80%	2.83%
	Change in Total Bill		\$ 314.62	\$ 148.64	\$ 130.91	\$ 76.74	\$ 59.29
	% Increase of Total Bill		1.59%	0.74%	0.65%	0.38%	0.29%
General Service 1,500- 4,999 kWh (2500 KW)	Distribution Charge	\$ 15,941.18	\$ 16,614.68	\$ 18,015.99	\$ 19,263.84	\$ 19,992.90	\$ 20,452.40
	Change in Distribution Charge		\$ 673.50	\$ 1,401.31	\$ 1,247.85	\$ 729.06	\$ 459.50
	% Distribution Increase		4.22%	8.43%	6.93%	3.78%	2.30%
	Change in Total Bill		\$ 3,063.56	\$ 1,584.46	\$ 1,410.97	\$ 824.57	\$ 520.30
	% Increase of Total Bill		1.53%	0.78%	0.69%	0.40%	0.25%
Large Use (7500KW)	Distribution Charge	\$ 48,420.32	\$ 53,922.32	\$ 58,287.22	\$ 62,092.67	\$ 64,292.42	\$ 65,709.17
	Change in Distribution Charge		\$ 5,502.00	\$ 4,364.90	\$ 3,805.45	\$ 2,199.75	\$ 1,416.75
	% Distribution Increase		11.36%	8.09%	6.53%	3.54%	2.20%
	Change in Total Bill		\$ 13,263.45	\$ 4,935.58	\$ 4,303.15	\$ 2,488.11	\$ 1,604.51
	% Increase of Total Bill		2.16%	0.79%	0.68%	0.39%	0.25%
Sentinel Lighting (0.4 KW)	Distribution Charge	\$ 9.53	\$ 10.91	\$ 13.14	\$ 15.31	\$ 17.20	\$ 18.99
	Change in Distribution Charge		\$ 1.38	\$ 2.23	\$ 2.17	\$ 1.89	\$ 1.79
	% Distribution Increase		14.46%	20.46%	16.54%	12.33%	10.44%
	Change in Total Bill		\$ 1.43	\$ 1.83	\$ 1.78	\$ 1.55	\$ 1.47
	% Increase of Total Bill		7.36%	8.74%	7.83%	6.32%	5.65%
Street Lighting (1 KW)	Distribution Charge	\$ 7.76	\$ 6.99	\$ 7.97	\$ 8.68	\$ 8.98	\$ 9.24
	Change in Distribution Charge		-\$ 0.77	\$ 0.98	\$ 0.71	\$ 0.30	\$ 0.26
	% Distribution Increase		-9.98%	14.07%	8.92%	3.46%	2.91%
	Change in Total Bill		-\$ 0.40	\$ 1.13	\$ 0.83	\$ 0.36	\$ 0.32
	% Increase of Total Bill		-1.10%	3.16%	2.24%	0.96%	0.83%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$ 17.08	\$ 17.49	\$ 19.55	\$ 21.37	\$ 22.67	\$ 23.82
	Change in Distribution Charge		\$ 0.41	\$ 2.06	\$ 1.82	\$ 1.30	\$ 1.15
	% Distribution Increase		2.42%	11.76%	9.33%	6.10%	5.07%
	Change in Total Bill		\$ 0.69	\$ 1.69	\$ 1.50	\$ 1.07	\$ 0.95
	% Increase of Total Bill		0.98%	2.36%	2.05%	1.44%	1.26%

Proposed Rate

Distribution

	Current (2020)	2021	2022	2023	2024	2025
Fixed						
Residential	27.79	30.33	32.59	33.97	34.95	35.56
GS <50	19.32	20.46	22.13	23.28	24.13	24.78
GS 50 to 1,499 kW	200.00	200.00	215.04	224.97	231.93	237.17
GS 1,500 to 4,999 kW	4,193.93	4,193.93	4,375.49	4,450.59	4,467.90	4,467.90
Large Use	15,231.32	15,231.32	15,806.47	16,000.67	16,000.67	16,000.67
Street Light	0.91	0.94	1.02	1.08	1.13	1.16
Sentinel	3.17	3.88	4.66	5.34	6.00	6.63
Unmetered Scattered Load	5.09	5.55	6.15	6.61	7.02	7.37
Standby Power GS 50 to 1,499 kW	145.13	158.38	171.21	180.13	187.01	191.93
Standby Power GS 1,500 to 4,999 kW	145.13	158.38	171.21	180.13	187.01	191.93
Standby Power Large Use	145.13	158.38	171.21	180.13	187.01	191.93
Variable						
Residential	0	0	0	0	0	0 \$/kWh
GS <50	0.0250	0.0264	0.0285	0.0300	0.0311	0.0319 \$/kWh
GS 50 to 1,499 kW	4.8760	5.4567	5.9173	6.2408	6.4843	6.6728 \$/kWh
GS 1,500 to 4,999 kW	4.4562	5.0861	5.5680	5.9253	6.2100	6.3938 \$/kWh
Large Use	4.2422	5.2741	5.7737	6.1456	6.4389	6.6278 \$/kWh
Street Light	6.3414	6.5889	7.2384	7.6014	7.8514	8.0824 \$/kWh
Sentinel	14.8502	18.1382	21.7657	24.9250	27.9950	30.9073 \$/kWh
Unmetered Scattered Load	0.0242	0.0264	0.0292	0.0314	0.0333	0.0350 \$/kWh
Standby Power GS 50 to 1,499 kW	1.9370	2.1137	2.2849	2.4041	2.4960	2.5617 \$/kWh
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9388	2.0958	2.2051	2.2894	2.3497 \$/kWh
Standby Power Large Use	1.9716	2.1515	2.3257	2.4470	2.5405	2.6074 \$/kWh

Deferral/Variance Account Disposition Rate Rider

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)
 1550, 1551, 1584, 1586, 1595

	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0003					\$/kWh
GS <50	-0.0002					\$/kWh
GS 50 to 1,499 kW	-0.0403					\$/kWh
GS 1,500 to 4,999 kW	-0.0719					\$/kWh
Large Use	-0.0863					\$/kWh
Street Light	-0.0609					\$/kWh
Sentinel	-0.0563					\$/kWh
Unmetered Scattered Load	-0.0002					\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kWh
Standby Power GS 1,500 to 4,999 kW						\$/kWh
Standby Power Large Use						\$/kWh

Rate Rider Calculation for Group 2 Accounts

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.85	-0.46	-0.46			per customer per month
GS <50	0.0010	-0.0005	-0.0005			\$/kWh
GS 50 to 1,499 kW	0.1717	-0.0998	-0.0998			\$/kW
GS 1,500 to 4,999 kW	0.2427	-0.1118	-0.1118			\$/kW
Large Use	0.1830	-0.1094	-0.1096			\$/kW
Street Light	0.5107	-0.2756	-0.2883			\$/kW
Sentinel	1.0461	-0.5718	-0.5718			\$/kW
Unmetered Scattered Load	0.0013	-0.0007	-0.0007			\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Accounts 1568 - LRAM

	Current (2020)	2021	2022	2023	2024	2025
Residential		0.08				\$/kWh
GS <50		0.00040				\$/kWh
GS 50 to 1,499 kW		-0.0050				\$/kW
GS 1,500 to 4,999 kW		-0.0060				\$/kW
Large Use		-0.0059				\$/kW
Street Light		-0.2661				\$/kW
Sentinel						\$/kW
Unmetered Scattered Load		-0.0003				\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Gain and Loss

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for PILs

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Generic

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for RSVA - Power - Global Adjustment

	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0015					\$/kWh
GS <50	-0.0015					\$/kWh
GS 50 to 1,499 kW	-0.0015					\$/kWh
GS 1,500 to 4,999 kW	-0.0015					\$/kWh
Large Use	-0.0015					\$/kWh
Street Light	-0.0015					\$/kWh
Sentinel						\$/kWh
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kWh
Standby Power GS 1,500 to 4,999 kW						\$/kWh
Standby Power Large Use						\$/kWh

Low Voltage

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS <50	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS 50 to 1,499 kW	0.02452	0.02434	0.02465	0.02494	0.02518	0.02552 \$/kW
GS 1,500 to 4,999 kW	0.02621	0.02601	0.02635	0.02666	0.02691	0.02728 \$/kW
Large Use	0.02951	0.02929	0.02967	0.03002	0.03030	0.03072 \$/kW
Street Light	0.01860	0.01846	0.01870	0.01892	0.01910	0.01936 \$/kW
Sentinel	0.01822	0.01808	0.01831	0.01853	0.01871	0.01896 \$/kW
Unmetered Scattered Load	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kW
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

SME

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.57000	0.57000	0.57000	0.57000	0.57000	0.57000 per customer per month
GS <50	0.57000	0.57000	0.57000	0.57000	0.57000	0.57000 per customer per month
GS 50 to 1,499 kW						
GS 1,500 to 4,999 kW						
Large Use						
Street Light						
Sentinel						
Unmetered Scattered Load						
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Provincial Government Rebate

	Current (2020)	2021	2022	2023	2024	2025
Residential	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS <50	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS 50 to 1,499 kW						
GS 1,500 to 4,999 kW						
Large Use						
Street Light	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Sentinel	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Unmetered Scattered Load	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Loss Factor

	Current (2020)	2021	2022	2023	2024	2025
Residential	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
GS <50	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
GS 50 to 1,499 kW	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
GS 1,500 to 4,999 kW	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
Large Use	0.62%	0.53%	0.53%	0.53%	0.53%	0.53%
Street Light	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
Sentinel	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
Unmetered Scattered Load	3.35%	3.31%	3.31%	3.31%	3.31%	3.31%
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 27.7900	1	\$ 27.79	\$ 30.3300	1	\$ 30.33	\$ 2.54	9.14%	\$ 32.5900	1	\$ 32.59	\$ 2.26	7.45%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Rate Rider Calculation for PILs	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Rate Rider Calculation for Generic	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	100	\$ -	\$ 0.08	1	\$ 0.08	\$ 0.08		\$ -	100	\$ -	\$ -0.08	-100.00%
LRAM Rate Rider	Monthly	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Deferral/Variance Account	Monthly	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ 0.4600	1	\$ 0.46	\$ -0.39	-45.88%
Disposition Rate Rider Group 2	Monthly	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account	per kWh	\$ -0.0003	100	\$ -0.03	\$ -	100	\$ -	\$ 0.03	-100.00%	\$ -	100	\$ -	\$ -	
Disposition Rate Rider Group 1	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00006	103	\$ 0.01	\$ 0.00006	103	\$ 0.01	\$ -	0.00%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1276	3	\$ 0.43	\$ 0.1276	3	\$ 0.43	\$ -	0.00%	\$ 0.1276	3	\$ 0.43	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.61			\$ 30.95	\$ 1.33	4.51%			\$ 33.13	\$ 2.18	7.04%
RTSR - Network	per kWh	\$ 0.0076	103	\$ 0.79	\$ 0.0076	103	\$ 0.79	\$ -	0.00%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	103	\$ 0.54	\$ 0.0052	103	\$ 0.54	\$ -	0.00%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30.94			\$ 32.27	\$ 1.33	4.31%			\$ 34.45	\$ 2.18	6.78%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak		\$ 0.1010	65	\$ 6.57	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	17	\$ 2.45	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%
TOU - On Peak		\$ 0.2080	18	\$ 3.74	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	100	\$ 11.90	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 44.35			\$ 46.05	\$ 1.70	3.84%			\$ 48.25	\$ 2.20	4.78%
HST		13%		\$ 5.77	13%		\$ 5.99	\$ 0.22	3.84%	13%		\$ 6.27	\$ 0.29	4.78%
Total Bill (including HST)				\$ 50.11			\$ 52.04	\$ 1.93	3.84%			\$ 54.52	\$ 2.49	4.78%
Provincial Rebate		31.8%		\$ 14.10	31.8%		\$ 14.64	\$ 0.54	3.84%	31.8%		\$ 15.34	\$ 0.70	4.78%
Total Bill on TOU (incl Prov. Rebate)				\$ 36.01			\$ 37.39	\$ 1.38	3.84%			\$ 39.18	\$ 1.79	4.78%
Total Bill on RPP (before Taxes)				\$ 43.49			\$ 45.19	\$ 1.70	3.92%			\$ 47.39	\$ 2.20	4.87%
HST		13%		\$ 5.65	13%		\$ 5.88	\$ 0.22	3.92%	13%		\$ 6.16	\$ 0.29	4.87%
Total Bill (including HST)				\$ 49.14			\$ 51.07	\$ 1.93	3.92%			\$ 53.55	\$ 2.49	4.87%
Provincial Rebate		31.8%		\$ 13.83	31.8%		\$ 14.37	\$ 0.54	3.92%	31.8%		\$ 15.07	\$ 0.70	4.87%
Total Bill on RPP (incl Prov. Rebate)				\$ 35.31			\$ 36.70	\$ 1.38	3.92%			\$ 38.48	\$ 1.79	4.87%
Loss Factor (%)				3.3500%			3.3100%					3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Change columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the reference consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh May 1 - Oct

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 6.18	22.2%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain and Loss	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Rate Rider Calculation for PILs	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Rate Rider Calculation for Generic	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Smart Meter Disposition Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
LRAM Rate Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%
Disposition Rate Rider Group 2	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 5.33	18.6%			\$ 34.95	\$ 6.31	21.9%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account	\$ -0.0003	100	\$ -0.03	\$ -	100	\$ -	\$ 0.0003	0.00%	\$ -	100	\$ -	\$ 0.0003	0.00%	\$ -	100	\$ -	\$ 0.0003	0.00%
Disposition Rate Rider Group 1	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.00006	103	\$ 0.01	\$ 0.00006	103	\$ 0.01	\$ -	0.00%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	3	\$ 0.43	\$ 0.1276	3	\$ 0.42	\$ -0.01	-0.00%	\$ 0.1276	3	\$ 0.42	\$ -0.01	-0.00%	\$ 0.1276	3	\$ 0.42	\$ -0.01	-0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.61			\$ 34.97	\$ 5.36	18.4%			\$ 35.95	\$ 6.28	17.5%			\$ 36.56	\$ 0.61	1.70%
RTSR - Network	\$ 0.0076	103	\$ 0.79	\$ 0.0076	103	\$ 0.79	\$ -	0.00%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	103	\$ 0.54	\$ 0.0052	103	\$ 0.54	\$ -	0.00%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.94			\$ 36.29	\$ 5.35	17.3%			\$ 37.27	\$ 6.28	16.9%			\$ 37.88	\$ 0.61	1.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.41	164.0%	\$ 0.6800	1	\$ 0.68	\$ 0.03	4.0%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	65	\$ 6.57	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	17	\$ 2.45	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%
TOU - On Peak	\$ 0.2080	18	\$ 3.74	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	100	\$ 11.90	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -	0.00%	\$ 0.1390	0	\$ -	\$ -	0.00%	\$ -	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.35			\$ 50.11	\$ 5.76	12.9%			\$ 51.11	\$ 0.99	1.9%			\$ 51.74	\$ 0.63	1.23%
HST	13%		\$ 5.77	13%		\$ 6.51	\$ 0.74	12.8%	13%		\$ 6.64	\$ 0.13	2.00%	13%		\$ 6.73	\$ 0.08	1.23%
Total Bill (including HST)			\$ 50.11			\$ 56.63	\$ 6.52	13.0%			\$ 57.76	\$ 1.13	2.00%			\$ 58.47	\$ 0.71	1.23%
Provincial Rebate	31.8%		\$ 15.94	31.8%		\$ 18.09	\$ 2.15	13.5%	31.8%		\$ 16.25	\$ 0.32	2.00%	31.8%		\$ 16.45	\$ 0.20	1.23%
Total Bill on TOU (incl. Prov. Rebate)			\$ 36.01			\$ 40.69	\$ 4.68	12.9%			\$ 41.50	\$ 0.81	2.00%			\$ 42.01	\$ 0.51	1.23%
Total Bill on RPP (before Taxes)			\$ 43.49			\$ 49.25	\$ 5.76	13.2%			\$ 50.25	\$ 0.99	2.03%			\$ 50.88	\$ 0.63	1.25%
HST	13%		\$ 5.65	13%		\$ 6.40	\$ 0.75	13.2%	13%		\$ 6.53	\$ 0.13	2.03%	13%		\$ 6.61	\$ 0.08	1.25%
Total Bill (including HST)			\$ 49.14			\$ 55.66	\$ 6.52	13.3%			\$ 56.79	\$ 1.13	2.03%			\$ 57.50	\$ 0.71	1.25%
Provincial Rebate	31.8%		\$ 13.83	31.8%		\$ 15.66	\$ 1.83	13.2%	31.8%		\$ 15.98	\$ 0.32	2.03%	31.8%		\$ 16.18	\$ 0.20	1.25%
Total Bill on RPP (incl. Prov. Rebate)			\$ 35.31			\$ 39.99	\$ 4.68	13.2%			\$ 40.81	\$ 0.81	2.03%			\$ 41.32	\$ 0.51	1.25%
Loss Factor (%)			3.3500%			3.3100%					3.3100%					3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Change columns provide breakdowns or the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh, 1 to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss ac

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and T

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 232 kWh May 1 - Octal

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 6.18	22.23%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider Calculation for Gain and Loss	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Rate Rider Calculation for PILS	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Rate Rider Calculation for Generic	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Distribution Volumetric Rate	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Smart Meter Disposition Rider	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
LRAM Rate Rider	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%
Disposition Rate Rider Group 2	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 5.33	18.64%			\$ 34.95	\$ 1.00	2.92%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account	\$ 0.0003	232	\$ 0.07	\$ -	232	\$ -	\$ -0.07	-100.00%	\$ -	232	\$ -	\$ -0.07	-100.00%	\$ -	232	\$ -	\$ -0.07	-100.00%
Disposition Rate Rider Group 1	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-	\$ -	232	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	240	\$ 0.01	\$ 0.00006	240	\$ 0.01	\$ -	0.00%	\$ 0.00006	240	\$ 0.01	\$ -	0.00%	\$ 0.00006	240	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.98	\$ 0.1276	8	\$ 0.98	\$ -	0.00%	\$ 0.1276	8	\$ 0.98	\$ -	0.00%	\$ 0.1276	8	\$ 0.98	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.15			\$ 35.53	\$ 5.38	17.84%			\$ 36.51	\$ 1.00	2.76%			\$ 37.12	\$ 0.61	1.67%
RTSR - Network	\$ 0.0076	240	\$ 1.82	\$ 0.0076	240	\$ 1.82	\$ -	0.00%	\$ 0.0076	240	\$ 1.82	\$ -	0.00%	\$ 0.0076	240	\$ 1.82	\$ -	0.00%
RTSR - Line and Transformation	\$ 0.0052	240	\$ 1.25	\$ 0.0052	240	\$ 1.25	\$ -	0.00%	\$ 0.0052	240	\$ 1.25	\$ -	0.00%	\$ 0.0052	240	\$ 1.25	\$ -	0.00%
Connection	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	-	\$ -	240	\$ -	\$ -	-	\$ -	240	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.22			\$ 38.60	\$ 5.38	16.19%			\$ 39.58	\$ 0.98	2.54%			\$ 40.19	\$ 0.61	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.81	\$ -0.01	-0.00%	\$ 0.0034	240	\$ 0.81	\$ -0.01	-0.00%	\$ 0.0034	240	\$ 0.81	\$ -0.01	-0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ -	0.00%	\$ 0.0005	240	\$ 0.12	\$ -	0.00%	\$ 0.0005	240	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.41	164.00%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	\$ 0.1010	151	\$ 15.23	\$ -	0.00%	\$ 0.1010	151	\$ 15.23	\$ -	0.00%	\$ 0.1010	151	\$ 15.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	\$ 0.1440	39	\$ 5.68	\$ -	0.00%	\$ 0.1440	39	\$ 5.68	\$ -	0.00%	\$ 0.1440	39	\$ 5.68	\$ -	0.00%
TOU - On Peak	\$ 0.2080	42	\$ 8.69	\$ 0.2080	42	\$ 8.69	\$ -	0.00%	\$ 0.2080	42	\$ 8.69	\$ -	0.00%	\$ 0.2080	42	\$ 8.69	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	232	\$ 27.61	\$ 0.1190	232	\$ 27.61	\$ -	0.00%	\$ 0.1190	232	\$ 27.61	\$ -	0.00%	\$ 0.2080	232	\$ 48.26	\$ 20.65	74.79%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -	-	\$ 0.1390	0	\$ -	\$ -	-	\$ -	0	\$ -	\$ -	-
Total Bill on TOU (before Taxes)			\$ 64.00			\$ 69.79	\$ 5.79	9.05%			\$ 70.79	\$ 1.00	1.43%			\$ 71.42	\$ 0.63	0.89%
HST	13%		\$ 8.32	13%		\$ 9.07	\$ 0.75	8.93%	13%		\$ 9.20	\$ 0.13	1.43%	13%		\$ 9.28	\$ 0.08	0.89%
Total Bill (including HST)			\$ 72.32			\$ 78.87	\$ 6.55	9.05%			\$ 80.00	\$ 1.13	1.43%			\$ 80.71	\$ 0.71	0.89%
8% Provincial Rebate	31.80%		\$ 20.35	31.80%		\$ 22.19	\$ 1.84	9.05%	31.80%		\$ 22.51	\$ 0.32	1.43%	31.80%		\$ 22.71	\$ 0.20	0.89%
Total Bill on TOU (incl 8% Prov. Rebate)			\$ 51.97			\$ 56.67	\$ 4.70	9.05%			\$ 57.48	\$ 0.81	1.43%			\$ 58.00	\$ 0.51	0.89%
Total Bill on RPP (before Taxes)			\$ 62.01			\$ 67.80	\$ 5.79	9.34%			\$ 68.80	\$ 1.00	1.47%			\$ 69.08	\$ 0.28	0.93%
HST	13%		\$ 8.06	13%		\$ 8.81	\$ 0.75	9.26%	13%		\$ 8.94	\$ 0.13	1.47%	13%		\$ 8.99	\$ 0.05	0.71%
Total Bill (including HST)			\$ 70.07			\$ 76.62	\$ 6.55	9.34%			\$ 77.75	\$ 1.13	1.47%			\$ 78.07	\$ 0.32	0.93%
8% Provincial Rebate	31.80%		\$ 19.72	31.80%		\$ 21.56	\$ 1.84	9.34%	31.80%		\$ 21.88	\$ 0.32	1.47%	31.80%		\$ 22.03	\$ 0.15	0.71%
Total Bill on RPP (incl 8% Prov. Rebate)			\$ 50.35			\$ 55.06	\$ 4.71	9.34%			\$ 55.87	\$ 0.81	1.47%			\$ 56.04	\$ 0.17	0.31%
Loss Factor (%)			3.3500%			3.3100%					3.3100%					3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are less adj.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **250 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.3300	1	\$ 30.33	\$ 2.54	9.14%	\$ 32.5900	1	\$ 32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	1	\$ -	\$ -	1	\$ -	\$ -	\$ -		1	\$ -	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PLLs	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
LRAM Rate Rider	\$ -	250	\$ -	\$ 0.08	1	\$ 0.08	\$ 0.08		\$ -	250	\$ -	\$ -0.08	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ 0.4600	1	\$ 0.46	\$ -0.39	-45.88%	\$ 0.4600	1	\$ 0.46	\$ -0.39	-45.88%
Disposition Rate Rider Group 2		250	\$ -		250	\$ -	\$ -			250	\$ -	\$ -	
		250	\$ -		250	\$ -	\$ -			250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account	\$ -0.0003	250	\$ 0.08	\$ -	250	\$ -	\$ 0.08	-100.00%	\$ -	250	\$ -	\$ -	
Disposition Rate Rider Group 1		250	\$ -		250	\$ -				250	\$ -		
Deferral / Variance Accounts	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Balances (excluding Global Adj.)		250	\$ -		250	\$ -				250	\$ -		
- NON-WMP		250	\$ -		250	\$ -				250	\$ -		
Low Voltage Service Charge	\$ 0.00006	258	\$ 0.02	\$ 0.00006	258	\$ 0.02	\$ 0.00	-0.04%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 1.07	\$ 0.1276	8	\$ 1.06	\$ -0.01	-1.19%	\$ 0.1276	8	\$ 1.06	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 31.59	\$ 1.37	4.54%			\$ 33.77	\$ 2.18	6.90%
RTSR - Network	\$ 0.0076	258	\$ 1.96	\$ 0.0076	258	\$ 1.96	\$ -0.00	-0.04%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	258	\$ 1.34	\$ 0.0052	258	\$ 1.34	\$ -0.00	-0.04%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.53			\$ 34.90	\$ 1.37	4.09%			\$ 37.08	\$ 2.18	6.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	258	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ -0.00	-0.04%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%
Rural and Remote Rate	\$ 0.0005	258	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ -0.00	-0.04%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%
Protection (RRRP)	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
Standard Supply Service Charge	\$ 0.1010	163	\$ 16.41	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%
TOU - Off Peak	\$ 0.1440	43	\$ 6.12	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.2080	45	\$ 9.36	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1190	250	\$ 29.75	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 66.68			\$ 68.42	\$ 1.74	2.61%			\$ 70.62	\$ 2.20	3.22%
HST	13%		\$ 8.67	13%		\$ 8.89	\$ 0.23	2.61%	13%		\$ 9.18	\$ 0.29	3.22%
Total Bill (including HST)			\$ 75.34			\$ 77.31	\$ 1.97	2.61%			\$ 79.80	\$ 2.49	3.22%
Provincial Rebate	31.8%		\$ 21.20	31.8%		\$ 21.76	\$ 0.56	2.61%	31.8%		\$ 22.46	\$ 0.70	3.22%
Total Bill on TOU (incl. Prov. Rebate)			\$ 54.14			\$ 55.55	\$ 1.41	2.61%			\$ 57.34	\$ 1.79	3.22%
Total Bill on RPP (before Taxes)			\$ 64.53			\$ 66.27	\$ 1.74	2.70%			\$ 68.47	\$ 2.20	3.32%
HST	13%		\$ 8.39	13%		\$ 8.62	\$ 0.23	2.70%	13%		\$ 8.90	\$ 0.29	3.32%
Total Bill (including HST)			\$ 72.92			\$ 74.89	\$ 1.97	2.70%			\$ 77.38	\$ 2.49	3.32%
Provincial Rebate	31.8%		\$ 20.52	31.8%		\$ 21.08	\$ 0.56	2.70%	31.8%		\$ 21.77	\$ 0.70	3.32%
Total Bill on RPP (incl. Prov. Rebate)			\$ 52.40			\$ 53.81	\$ 1.41	2.70%			\$ 55.60	\$ 1.79	3.32%

Loss Factor (%) **3.3500%** **3.3100%** **3.3100%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Ft to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 250 kWh May 1 - Octo

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.900	1	\$ 27.90	\$ 33.970	1	\$ 33.97	\$ 1.38	4.23%	\$ 34.950	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.560	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	1	\$ -	\$ -	1	\$ -	\$ -	\$ -		1	\$ -	\$ -	\$ -		1	\$ -	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
LRAM Rate Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ 0.46	-100.00%	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 1.84	5.73%			\$ 34.95	\$ 0.98	2.88%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account	\$ 0.0003	250	\$ 0.08	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	258	\$ 0.02	\$ 0.00006	258	\$ 0.02	\$ -	0.00%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 1.06	\$ 0.1276	8	\$ 1.06	\$ -	0.00%	\$ 0.1276	8	\$ 1.06	\$ -	0.00%	\$ 0.1276	8	\$ 1.06	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 35.61	\$ 1.84	5.45%			\$ 36.59	\$ 0.98	2.75%			\$ 37.20	\$ 0.61	1.67%
RTSR - Network	\$ 0.0076	258	\$ 1.96	\$ 0.0076	258	\$ 1.96	\$ -	0.00%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	258	\$ 1.34	\$ 0.0052	258	\$ 1.34	\$ -	0.00%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.53			\$ 38.92	\$ 1.84	4.96%			\$ 39.90	\$ 0.98	2.52%			\$ 40.51	\$ 0.61	1.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	258	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ -	0.00%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	258	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ -	0.00%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	163	\$ 16.41	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	43	\$ 6.12	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%
TOU - On Peak	\$ 0.2080	45	\$ 9.36	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	250	\$ 29.75	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 66.68			\$ 72.48	\$ 1.86	2.63%			\$ 73.48	\$ 1.00	1.38%			\$ 74.11	\$ 0.63	0.86%
HST	13%		\$ 8.67	13%		\$ 9.42	\$ 0.24	2.63%	13%		\$ 9.55	\$ 0.13	1.38%	13%		\$ 9.63	\$ 0.08	0.86%
Total Bill (including HST)			\$ 75.34			\$ 81.90	\$ 2.10	2.63%			\$ 83.03	\$ 1.13	1.38%			\$ 83.74	\$ 0.71	0.86%
Provincial Rebate	31.8%		\$ 21.20	31.8%		\$ 23.05	\$ 0.59	2.63%	31.8%		\$ 23.37	\$ 0.32	1.38%	31.8%		\$ 23.57	\$ 0.20	0.86%
Total Bill on TOU (incl. Prov. Rebate)			\$ 54.14			\$ 58.85	\$ 1.51	2.63%			\$ 59.66	\$ 0.81	1.38%			\$ 60.17	\$ 0.51	0.86%
Total Bill on RPP (before Taxes)			\$ 64.53			\$ 70.33	\$ 1.86	2.72%			\$ 71.33	\$ 1.00	1.42%			\$ 71.96	\$ 0.63	0.88%
HST	13%		\$ 8.39	13%		\$ 9.14	\$ 0.24	2.72%	13%		\$ 9.27	\$ 0.13	1.42%	13%		\$ 9.36	\$ 0.08	0.88%
Total Bill (including HST)			\$ 72.92			\$ 79.48	\$ 2.10	2.72%			\$ 80.61	\$ 1.13	1.42%			\$ 81.32	\$ 0.71	0.88%
Provincial Rebate	31.8%		\$ 20.52	31.8%		\$ 22.37	\$ 0.59	2.72%	31.8%		\$ 22.68	\$ 0.32	1.42%	31.8%		\$ 22.88	\$ 0.20	0.88%
Total Bill on RPP (incl. Prov. Rebate)			\$ 52.40			\$ 57.11	\$ 1.51	2.72%			\$ 57.92	\$ 0.81	1.42%			\$ 58.44	\$ 0.51	0.88%

Loss Factor (%) 3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Change" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tie

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.9000	1	\$ 27.79	\$ 30.3300	1	\$ 30.33	\$ 2.54	9.14%	\$ 32.5900	1	\$ 32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	1		\$ -	1		\$ -	\$ -		1		\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	500		\$ -	500		\$ -	\$ -		500		\$ -	\$ -	
LRAM Rate Rider	\$ -	500	\$ -	\$ 0.08	1	\$ 0.08	\$ 0.08		\$ -	500	\$ -	\$ 0.08	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Disposition Rate Rider Group 2		1	\$ 0.85	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account	\$ -	500	\$ -	\$ -	500	\$ -	\$ 0.15	-100.00%	\$ -	500	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	500	\$ 0.15	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral / Variance Accounts	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Balances (excluding Global Adj.)		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
- NON-WMP		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	517	\$ 0.03	\$ 0.00006	517	\$ 0.03	\$ 0.00	-0.04%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	17	\$ 2.14	\$ 0.1276	17	\$ 2.11	\$ -0.03	-1.19%	\$ 0.1276	17	\$ 2.11	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution			\$ 31.23			\$ 32.66	\$ 1.43	4.59%			\$ 34.84	\$ 2.18	6.67%
(includes Sub-Total A)													
RTSR - Network	\$ 0.0076	517	\$ 3.93	\$ 0.0076	517	\$ 3.93	\$ -0.00	-0.04%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%
RTSR - Line and	\$ 0.0052	517	\$ 2.69	\$ 0.0052	517	\$ 2.69	\$ -0.00	-0.04%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%
Transformation Connection													
Sub-Total C - Delivery			\$ 37.84			\$ 39.27	\$ 1.43	3.78%			\$ 41.45	\$ 2.18	5.55%
(including Sub-Total B)													
Wholesale Market Service Charge (WMSC)	\$ 0.0034	517	\$ 1.76	\$ 0.0034	517	\$ 1.76	\$ -0.00	-0.04%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%
Rural and Remote Rate	\$ 0.0005	517	\$ 0.26	\$ 0.0005	517	\$ 0.26	\$ -0.00	-0.04%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%
Protection (RRRP)	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
Standard Supply Service Charge	\$ 0.1010	325	\$ 32.83	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%
TOU - Off Peak	\$ 0.1440	85	\$ 12.24	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.2080	90	\$ 18.72	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1190	500	\$ 59.50	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.1190	500	\$ 59.50	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Energy - RPP - Tier 2													
Total Bill on TOU (before Taxes)			\$ 103.89			\$ 105.69	\$ 1.80	1.73%			\$ 107.89	\$ 2.20	2.08%
HST	13%		\$ 13.51	13%		\$ 13.74	\$ 0.23	1.73%	13%		\$ 14.03	\$ 0.29	2.08%
Total Bill (including HST)			\$ 117.40			\$ 119.43	\$ 2.04	1.73%			\$ 121.92	\$ 2.49	2.08%
Provincial Rebate	31.8%		\$ 33.04	31.8%		\$ 33.61	\$ 0.57	1.73%	31.8%		\$ 34.31	\$ 0.70	2.08%
Total Bill on TOU (incl. Prov. Rebate)			\$ 84.36			\$ 85.82	\$ 1.46	1.73%			\$ 87.61	\$ 1.79	2.08%
Total Bill on RPP (before Taxes)			\$ 99.61			\$ 101.41	\$ 1.80	1.81%			\$ 103.61	\$ 2.20	2.17%
HST	13%		\$ 12.95	13%		\$ 13.18	\$ 0.23	1.81%	13%		\$ 13.47	\$ 0.29	2.17%
Total Bill (including HST)			\$ 112.56			\$ 114.59	\$ 2.04	1.81%			\$ 117.08	\$ 2.49	2.17%
Provincial Rebate	31.8%		\$ 31.68	31.8%		\$ 32.25	\$ 0.57	1.81%	31.8%		\$ 32.95	\$ 0.70	2.17%
Total Bill on RPP (incl. Prov. Rebate)			\$ 80.88			\$ 82.34	\$ 1.46	1.81%			\$ 84.13	\$ 1.79	2.17%

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption: 500 kWh May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 1.38	4.23%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for PLLs	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
LRAM Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ 0.46	-100.00%	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 1.84	5.73%			\$ 34.95	\$ 0.98	2.88%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account	\$ -0.0003	500	\$ 0.15	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	517	\$ 0.03	\$ 0.00006	517	\$ 0.03	\$ -	0.00%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	17	\$ 2.14	\$ 0.1276	17	\$ 2.11	\$ -	0.00%	\$ 0.1276	17	\$ 2.11	\$ -	0.00%	\$ 0.1276	17	\$ 2.11	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.23			\$ 36.68	\$ 1.84	5.28%			\$ 37.66	\$ 0.98	2.67%			\$ 38.27	\$ 0.61	1.62%
RTSR - Network	\$ 0.0076	517	\$ 3.93	\$ 0.0076	517	\$ 3.93	\$ -	0.00%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	517	\$ 2.69	\$ 0.0052	517	\$ 2.69	\$ -	0.00%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.84			\$ 43.29	\$ 1.84	4.44%			\$ 44.27	\$ 0.98	2.26%			\$ 44.88	\$ 0.61	1.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	517	\$ 1.76	\$ 0.0034	517	\$ 1.76	\$ -	0.00%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	517	\$ 0.26	\$ 0.0005	517	\$ 0.26	\$ -	0.00%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	325	\$ 32.83	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	85	\$ 12.24	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%
TOU - On Peak	\$ 0.2080	90	\$ 18.72	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	500	\$ 59.50	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.2080	500	\$ 104.00	\$ 44.50	74.79%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 103.89			\$ 109.75	\$ 1.86	1.72%			\$ 110.75	\$ 1.00	0.91%			\$ 111.38	\$ 0.63	0.57%
HST	13%		\$ 13.51	13%		\$ 14.27	\$ 0.24	1.72%	13%		\$ 14.40	\$ 0.13	0.91%	13%		\$ 14.48	\$ 0.08	0.57%
Total Bill (including HST)			\$ 117.40			\$ 124.02	\$ 2.10	1.72%			\$ 125.15	\$ 1.13	0.91%			\$ 125.86	\$ 0.71	0.57%
Provincial Rebate	31.8%		\$ 33.04	31.8%		\$ 34.90	\$ 0.59	1.72%	31.8%		\$ 35.22	\$ 0.32	0.91%	31.8%		\$ 35.42	\$ 0.20	0.57%
Total Bill on TOU (incl. Prov. Rebate)			\$ 84.36			\$ 89.12	\$ 1.51	1.72%			\$ 89.93	\$ 0.81	0.91%			\$ 90.44	\$ 0.51	0.57%
Total Bill on RPP (before Taxes)			\$ 99.61			\$ 105.47	\$ 1.86	1.80%			\$ 106.47	\$ 1.00	0.95%			\$ 151.60	\$ 45.13	42.39%
HST	13%		\$ 12.95	13%		\$ 13.71	\$ 0.24	1.80%	13%		\$ 13.84	\$ 0.13	0.95%	13%		\$ 19.71	\$ 5.87	42.39%
Total Bill (including HST)			\$ 112.56			\$ 119.18	\$ 2.10	1.80%			\$ 120.31	\$ 1.13	0.95%			\$ 171.31	\$ 51.00	42.39%
Provincial Rebate	31.8%		\$ 31.68	31.8%		\$ 33.54	\$ 0.59	1.80%	31.8%		\$ 33.86	\$ 0.32	0.95%	31.8%		\$ 48.21	\$ 14.35	42.39%
Total Bill on RPP (incl. Prov. Rebate)			\$ 80.88			\$ 85.64	\$ 1.51	1.80%			\$ 86.45	\$ 0.81	0.95%			\$ 123.10	\$ 36.65	42.39%

Loss Factor (%) 3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component consumes at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption: 750 kWh (May 1 - October 31) | November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.3300	1	\$ 30.33	\$ 2.54	9.14%	\$ 32.5900	1	\$ 32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for PLLs	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
LRAM Rate Rider	\$ -	750	\$ -	\$ 0.08	1	\$ 0.08	\$ 0.08		\$ -	750	\$ -	\$ -0.08	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account	\$ -	0.0003	\$ -	\$ -	750	\$ -	\$ 0.23	-100.00%	\$ -	750	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	750	\$ 0.23	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	775	\$ 0.05	\$ 0.00006	775	\$ 0.05	\$ -	-0.04%	\$ 0.00006	775	\$ 0.05	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.21	\$ 0.1276	25	\$ 3.17	\$ -	-1.19%	\$ 0.1276	25	\$ 3.17	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 33.73	\$ 1.50	4.64%			\$ 35.91	\$ 2.18	6.46%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ -	-0.04%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 43.65	\$ 1.49	3.54%			\$ 45.83	\$ 2.18	4.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.63	\$ -	-0.04%	\$ 0.0034	775	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	-0.04%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 142.97	\$ 1.86	1.32%			\$ 145.17	\$ 2.20	1.54%
HST	13%		\$ 18.34	13%		\$ 18.59	\$ 0.24	1.32%	13%		\$ 18.87	\$ 0.29	1.54%
Total Bill (including HST)			\$ 159.45			\$ 161.56	\$ 2.10	1.32%			\$ 164.04	\$ 2.49	1.54%
Provincial Rebate	32%		\$ 44.87	31.8%		\$ 45.46	\$ 0.59	1.32%	31.8%		\$ 46.16	\$ 0.70	1.54%
Total Bill on TOU (incl Prov. Rebate)			\$ 114.58			\$ 116.09	\$ 1.51	1.32%			\$ 117.88	\$ 1.79	1.54%
Total Bill on RPP (before Taxes)			\$ 137.68			\$ 139.54	\$ 1.86	1.35%			\$ 141.74	\$ 2.20	1.58%
HST	13%		\$ 17.90	13%		\$ 18.14	\$ 0.24	1.35%	13%		\$ 18.43	\$ 0.29	1.58%
Total Bill (including HST)			\$ 155.58			\$ 157.68	\$ 2.10	1.35%			\$ 160.17	\$ 2.49	1.58%
Provincial Rebate	32%		\$ 43.78	31.8%		\$ 44.37	\$ 0.59	1.35%	31.8%		\$ 45.07	\$ 0.70	1.58%
Total Bill on RPP (incl Prov. Rebate)			\$ 111.80			\$ 113.31	\$ 1.51	1.35%			\$ 115.10	\$ 1.79	1.58%

Loss Factor (%) 3.3500% | 3.3100% | 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Ft to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **750** kWh ● May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 1.38	4.23%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for PILs	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
LRAM Rate Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ 0.46	-100.00%	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 1.84	5.73%			\$ 34.95	\$ 0.98	2.88%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	775	\$ 0.05	\$ 0.00006	775	\$ 0.05	\$ -	0.00%	\$ 0.00006	775	\$ 0.05	\$ -	0.00%	\$ 0.00006	775	\$ 0.05	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.17	\$ 0.1276	25	\$ 3.17	\$ -	0.00%	\$ 0.1276	25	\$ 3.17	\$ -	0.00%	\$ 0.1276	25	\$ 3.17	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 37.75	\$ 1.84	5.12%			\$ 38.73	\$ 0.98	2.60%			\$ 39.34	\$ 0.61	1.57%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ -	0.00%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 47.67	\$ 1.84	4.01%			\$ 48.65	\$ 0.98	2.06%			\$ 49.26	\$ 0.61	1.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.63	\$ -	0.00%	\$ 0.0034	775	\$ 2.63	\$ -	0.00%	\$ 0.0034	775	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 147.03	\$ 1.86	1.28%			\$ 148.03	\$ 1.00	0.68%			\$ 148.66	\$ 0.63	0.43%
HST	13%		\$ 18.34	13%		\$ 19.11	\$ 0.24	1.28%	13%		\$ 19.24	\$ 0.13	0.68%	13%		\$ 19.33	\$ 0.08	0.43%
Total Bill (including HST)			\$ 159.45			\$ 166.14	\$ 2.10	1.28%			\$ 167.27	\$ 1.13	0.68%			\$ 167.99	\$ 0.71	0.43%
Provincial Rebate	32%		\$ 44.87	31.8%		\$ 46.76	\$ 0.59	1.28%	31.8%		\$ 47.07	\$ 0.32	0.68%	31.8%		\$ 47.27	\$ 0.20	0.43%
Total Bill on TOU (incl. Prov. Rebate)			\$ 114.58			\$ 119.39	\$ 1.51	1.28%			\$ 120.20	\$ 0.81	0.68%			\$ 120.71	\$ 0.51	0.43%
Total Bill on RPP (before Taxes)			\$ 137.68			\$ 143.60	\$ 1.86	1.31%			\$ 144.60	\$ 1.00	0.70%			\$ 145.23	\$ 0.63	0.44%
HST	13%		\$ 17.90	13%		\$ 18.67	\$ 0.24	1.31%	13%		\$ 18.80	\$ 0.13	0.70%	13%		\$ 18.88	\$ 0.08	0.44%
Total Bill (including HST)			\$ 155.58			\$ 162.27	\$ 2.10	1.31%			\$ 163.40	\$ 1.13	0.70%			\$ 164.11	\$ 0.71	0.44%
Provincial Rebate	32%		\$ 43.78	31.8%		\$ 45.67	\$ 0.59	1.31%	31.8%		\$ 45.98	\$ 0.32	0.70%	31.8%		\$ 46.18	\$ 0.20	0.44%
Total Bill on RPP (incl. Prov. Rebate)			\$ 111.80			\$ 116.61	\$ 1.51	1.31%			\$ 117.42	\$ 0.81	0.70%			\$ 117.93	\$ 0.51	0.44%

Loss Factor (%) **3.3500%**

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Change" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 1,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.3300	1	\$ 30.33	\$ 2.54	9.14%	\$ 32.5900	1	\$ 32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PLLs	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	\$ -	1000	\$ -	\$ 0.08	1	\$ 0.08	\$ 0.08		\$ -	1000	\$ -	\$ 0.08	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	1	\$ 0.85	\$ -0.4600	1	\$ -0.46	\$ -1.31	-154.12%	\$ -0.4600	1	\$ -0.46	\$ -	0.00%
	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.26%
Deferral/Variance Account	\$ -0.0003	per kWh											
Disposition Rate Rider Group 1	\$ -	1000	\$ 0.30	\$ -	1000	\$ -	\$ 0.30	-100.00%	\$ -	1000	\$ -	\$ -	
Deferral / Variance Accounts	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Balances (excluding Global Adj.)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
- NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	per kWh	\$ 1,034	\$ 0.00006	1,033	\$ 0.06	\$ 0.00	-0.04%	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	33	\$ 4.22	\$ 0.05	-1.19%	\$ 0.1276	33	\$ 4.22	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.25			\$ 34.80	\$ 1.56	4.69%			\$ 36.98	\$ 2.18	6.26%
RTSR - Network	\$ 0.0076	per kWh	\$ 1,034	\$ 0.0076	1,033	\$ 7.85	\$ -0.00	-0.04%	\$ 0.0076	1,033	\$ 7.85	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	per kWh	\$ 1,034	\$ 0.0052	1,033	\$ 5.37	\$ -0.00	-0.04%	\$ 0.0052	1,033	\$ 5.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 48.03	\$ 1.55	3.34%			\$ 50.21	\$ 2.18	4.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	per kWh	\$ 1,034	\$ 0.0034	1,033	\$ 3.51	\$ 0.00	-0.04%	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	per kWh	\$ 1,034	\$ 0.0005	1,033	\$ 0.52	\$ -0.00	-0.04%	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	Monthly	\$ 1	\$ 0.2500	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	400	\$ 55.60	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ 0.1390	400	\$ 55.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 178.33			\$ 180.25	\$ 1.92	1.08%			\$ 182.45	\$ 2.20	1.22%
HST	13%		\$ 23.18	13%		\$ 23.43	\$ 0.25	1.08%	13%		\$ 23.72	\$ 0.29	1.22%
Total Bill (including HST)			\$ 201.51			\$ 203.68	\$ 2.17	1.08%			\$ 206.17	\$ 2.49	1.22%
Provincial Rebate	31.8%		\$ 56.71	31.8%		\$ 57.32	\$ 0.61	1.08%	31.8%		\$ 58.02	\$ 0.70	1.22%
Total Bill on TOU (incl. Prov. Rebate)			\$ 144.80			\$ 146.36	\$ 1.56	1.08%			\$ 148.15	\$ 1.79	1.22%
Total Bill on RPP (before Taxes)			\$ 177.76			\$ 179.68	\$ 1.92	1.08%			\$ 181.88	\$ 2.20	1.22%
HST	13%		\$ 23.11	13%		\$ 23.36	\$ 0.25	1.08%	13%		\$ 23.64	\$ 0.29	1.22%
Total Bill (including HST)			\$ 200.86			\$ 203.04	\$ 2.17	1.08%			\$ 205.52	\$ 2.49	1.22%
Provincial Rebate	31.8%		\$ 56.53	31.8%		\$ 57.14	\$ 0.61	1.08%	31.8%		\$ 57.84	\$ 0.70	1.22%
Total Bill on RPP (incl. Prov. Rebate)			\$ 144.34			\$ 145.90	\$ 1.56	1.08%			\$ 147.68	\$ 1.79	1.22%

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption: 1,000 kWh May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed		Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 1.38	4.23%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PLLs	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -0.46	-100.00%	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 33.97	\$ 1.84	5.73%			\$ 34.95	\$ 0.98	2.88%			\$ 35.56	\$ 0.61	1.75%
Deferral/Variance Account	\$ 0.0003	1000	\$ 0.30	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,034	\$ 0.06	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	33	\$ 4.22	\$ -	0.00%	\$ 0.1276	33	\$ 4.22	\$ -	0.00%	\$ 0.1276	33	\$ 4.22	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.25			\$ 38.82	\$ 1.84	4.98%			\$ 39.80	\$ 0.98	2.52%			\$ 40.41	\$ 0.61	1.53%
RTSR - Network	\$ 0.0076	1034	\$ 7.85	\$ 0.0076	1033	\$ 7.85	\$ -	0.00%	\$ 0.0076	1033	\$ 7.85	\$ -	0.00%	\$ 0.0076	1033	\$ 7.85	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	1034	\$ 5.37	\$ 0.0052	1033	\$ 5.37	\$ -	0.00%	\$ 0.0052	1033	\$ 5.37	\$ -	0.00%	\$ 0.0052	1033	\$ 5.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 52.05	\$ 1.84	3.66%			\$ 53.03	\$ 0.98	1.88%			\$ 53.64	\$ 0.61	1.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1034	\$ 3.51	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1034	\$ 0.52	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.2080	600	\$ 124.80	\$ 53.40	74.79%
Energy - RPP - Tier 2	\$ 0.1390	400	\$ 55.60	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ -	400	\$ -	\$ -55.60	-100.00%
Total Bill on TOU (before Taxes)			\$ 178.33			\$ 184.31	\$ 1.86	1.02%			\$ 185.31	\$ 1.00	0.54%			\$ 185.94	\$ 0.63	0.34%
HST	13%		\$ 23.18	13%		\$ 23.96	\$ 0.24	1.02%	13%		\$ 24.09	\$ 0.13	0.54%	13%		\$ 24.17	\$ 0.08	0.34%
Total Bill (including HST)			\$ 201.51			\$ 208.27	\$ 2.10	1.02%			\$ 209.40	\$ 1.13	0.54%			\$ 210.11	\$ 0.71	0.34%
Provincial Rebate	31.8%		\$ 56.71	31.8%		\$ 58.61	\$ 0.59	1.02%	31.8%		\$ 58.93	\$ 0.32	0.54%	31.8%		\$ 59.13	\$ 0.20	0.34%
Total Bill on TOU (incl. Prov. Rebate)			\$ 144.80			\$ 149.66	\$ 1.51	1.02%			\$ 150.47	\$ 0.81	0.54%			\$ 150.98	\$ 0.51	0.34%
Total Bill on RPP (before Taxes)			\$ 177.76			\$ 183.74	\$ 1.86	1.02%			\$ 184.74	\$ 1.00	0.54%			\$ 183.17	-\$ 1.57	-0.85%
HST	13%		\$ 23.11	13%		\$ 23.89	\$ 0.24	1.02%	13%		\$ 24.02	\$ 0.13	0.54%	13%		\$ 23.81	-\$ 0.20	-0.85%
Total Bill (including HST)			\$ 200.86			\$ 207.62	\$ 2.10	1.02%			\$ 208.75	\$ 1.13	0.54%			\$ 206.98	-\$ 1.77	-0.85%
Provincial Rebate	31.8%		\$ 56.53	31.8%		\$ 58.43	\$ 0.59	1.02%	31.8%		\$ 58.75	\$ 0.32	0.54%	31.8%		\$ 58.25	-\$ 0.50	-0.85%
Total Bill on RPP (incl. Prov. Rebate)			\$ 144.34			\$ 149.19	\$ 1.51	1.02%			\$ 150.01	\$ 0.81	0.54%			\$ 148.73	-\$ 1.27	-0.85%

Loss Factor (%) 3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component cost consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier R

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 1,500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed		Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	27.7900	1	27.79	30.3300	1	30.33	\$ 2.54	9.14%	32.5900	1	32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Rate Rider Calculation for Gain and Loss	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Rate Rider Calculation for PILS	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Rate Rider Calculation for Generic	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Distribution Volumetric Rate	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Smart Meter Disposition Rider	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
LRAM Rate Rider	-	1500	-	0.08	1	0.08	\$ 0.08	-	-	1500	-	\$ -	-100.00%
Deferral/Variance Account	0.8500	1	0.85	-0.4600	1	-0.46	\$ -0.46	-154.12%	-0.4600	1	-0.46	\$ -	0.00%
Disposition Rate Rider Group 2	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account	0.0003	1500	0.45	-	1500	-	\$ 0.45	-100.00%	-	1500	-	\$ -	-
Disposition Rate Rider Group 1	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	1500	-	-	1500	-	\$ -	-	-	1500	-	\$ -	-
Low Voltage Service Charge	0.00006	1,550	0.09	0.00006	1,550	0.09	\$ -0.00	-0.04%	0.00006	1,550	0.09	\$ -	0.00%
Line Losses on Cost of Power	0.1276	50	6.41	0.1276	50	6.33	\$ -0.08	-1.19%	0.1276	50	6.33	\$ -	0.00%
Smart Meter Entry Charge	0.5700	1	0.57	0.5700	1	0.57	\$ -	0.00%	0.5700	1	0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.26			\$ 36.95	\$ 1.68	4.77%			\$ 39.13	\$ 2.18	5.90%
RTSR - Network	0.0076	1550	11.78	0.0076	1550	11.78	\$ -0.00	-0.04%	0.0076	1550	11.78	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0052	1550	8.06	0.0052	1550	8.06	\$ -0.00	-0.04%	0.0052	1550	8.06	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.11			\$ 56.78	\$ 1.68	3.04%			\$ 58.96	\$ 2.18	3.84%
Wholesale Market Service Charge (WMSC)	0.0034	1550	5.27	0.0034	1550	5.27	\$ -0.00	-0.04%	0.0034	1550	5.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	1550	0.78	0.0005	1550	0.77	\$ -0.00	-0.04%	0.0005	1550	0.77	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6200	1	0.62	\$ 0.37	148.00%	0.6400	1	0.64	\$ 0.02	3.23%
TOU - Off Peak	0.1010	975	98.48	0.1010	975	98.48	\$ -	0.00%	0.1010	975	98.48	\$ -	0.00%
TOU - Mid Peak	0.1440	255	36.72	0.1440	255	36.72	\$ -	0.00%	0.1440	255	36.72	\$ -	0.00%
TOU - On Peak	0.2080	270	56.16	0.2080	270	56.16	\$ -	0.00%	0.2080	270	56.16	\$ -	0.00%
Energy - RPP - Tier 1	0.1190	600	71.40	0.1190	600	71.40	\$ -	0.00%	0.1190	600	71.40	\$ -	0.00%
Energy - RPP - Tier 2	0.1390	900	125.10	0.1390	900	125.10	\$ -	0.00%	0.1390	900	125.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 252.76			\$ 254.80	\$ 2.04	0.81%			\$ 257.00	\$ 2.20	0.86%
HST	13%		\$ 32.86	13%		\$ 33.12	\$ 0.27	0.81%	13%		\$ 33.41	\$ 0.29	0.86%
Total Bill (including HST)			\$ 285.62			\$ 287.93	\$ 2.31	0.81%			\$ 290.41	\$ 2.49	0.86%
Provincial Rebate	31.8%		\$ 80.38	31.8%		\$ 81.03	\$ 0.65	0.81%	31.8%		\$ 81.73	\$ 0.70	0.86%
Total Bill on TOU (incl Prov. Rebate)			\$ 205.24			\$ 206.90	\$ 1.66	0.81%			\$ 208.68	\$ 1.79	0.86%
Total Bill on RPP (before Taxes)			\$ 257.90			\$ 259.95	\$ 2.04	0.79%			\$ 262.15	\$ 2.20	0.85%
HST	13%		\$ 33.53	13%		\$ 33.79	\$ 0.27	0.79%	13%		\$ 34.08	\$ 0.29	0.85%
Total Bill (including HST)			\$ 291.43			\$ 293.74	\$ 2.31	0.79%			\$ 296.22	\$ 2.49	0.85%
Provincial Rebate	31.8%		\$ 82.01	31.8%		\$ 82.66	\$ 0.65	0.79%	31.8%		\$ 83.36	\$ 0.70	0.85%
Total Bill on RPP (incl Prov. Rebate)			\$ 209.42			\$ 211.08	\$ 1.66	0.79%			\$ 212.86	\$ 1.79	0.85%
Loss Factor (%)		3.3500%			3.3100%						3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh May 1 - October 3

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 27.900	1	\$ 27.79	\$ 33.9700	1	\$ 33.97	\$ 1.38	4.23%	\$ 34.9500	1	\$ 34.95	\$ 0.98	2.88%	\$ 35.5600	1	\$ 35.56	\$ 0.61	1.75%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for PILS	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for Generic	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
LRAM Rate Rider	Monthly	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Deferral/Variance Account	Monthly	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ 0.46	-100.00%	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	Monthly	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 28.64		\$ 33.97	\$ 1.84	5.73%			\$ 34.95	\$ 0.98	2.88%			\$ 35.56	\$ 0.61	1.75%	
Deferral/Variance Account	per kWh	\$ 0.0003	1500	\$ 0.45	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Disposition Rate Rider Group 1	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00006	1,550	\$ 0.09	\$ 0.00006	1,550	\$ 0.09	\$ -	0.00%	\$ 0.00006	1,550	\$ 0.09	\$ -	0.00%	\$ 0.00006	1,550	\$ 0.09	\$ -	0.00%
Line Losses on Cost of Power	Monthly	\$ 0.1276	50	\$ 6.41	\$ 0.1276	50	\$ 6.33	\$ -	0.00%	\$ 0.1276	50	\$ 6.33	\$ -	0.00%	\$ 0.1276	50	\$ 6.33	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 35.26		\$ 40.97	\$ 1.84	4.70%			\$ 41.95	\$ 0.98	2.39%			\$ 42.56	\$ 0.61	1.45%	
RTSR - Network	per kWh	\$ 0.0076	1550	\$ 11.78	\$ 0.0076	1550	\$ 11.78	\$ -	0.00%	\$ 0.0076	1550	\$ 11.78	\$ -	0.00%	\$ 0.0076	1550	\$ 11.78	\$ -	0.00%
RTSR - Line and Transformation	per kWh	\$ 0.0052	1550	\$ 8.06	\$ 0.0052	1550	\$ 8.06	\$ -	0.00%	\$ 0.0052	1550	\$ 8.06	\$ -	0.00%	\$ 0.0052	1550	\$ 8.06	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 55.11		\$ 60.80	\$ 1.84	3.12%			\$ 61.78	\$ 0.98	1.61%			\$ 62.39	\$ 0.61	0.99%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1550	\$ 5.27	\$ 0.0034	1550	\$ 5.27	\$ -	0.00%	\$ 0.0034	1550	\$ 5.27	\$ -	0.00%	\$ 0.0034	1550	\$ 5.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1550	\$ 0.78	\$ 0.0005	1550	\$ 0.77	\$ -	0.00%	\$ 0.0005	1550	\$ 0.77	\$ -	0.00%	\$ 0.0005	1550	\$ 0.77	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	Monthly	\$ 0.1010	975	\$ 98.48	\$ 0.1010	975	\$ 98.48	\$ -	0.00%	\$ 0.1010	975	\$ 98.48	\$ -	0.00%	\$ 0.1010	975	\$ 98.48	\$ -	0.00%
TOU - Mid Peak	Monthly	\$ 0.1440	255	\$ 36.72	\$ 0.1440	255	\$ 36.72	\$ -	0.00%	\$ 0.1440	255	\$ 36.72	\$ -	0.00%	\$ 0.1440	255	\$ 36.72	\$ -	0.00%
TOU - On Peak	Monthly	\$ 0.2080	270	\$ 56.16	\$ 0.2080	270	\$ 56.16	\$ -	0.00%	\$ 0.2080	270	\$ 56.16	\$ -	0.00%	\$ 0.2080	270	\$ 56.16	\$ -	0.00%
Energy - RPP - Tier 1	Monthly	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.2080	600	\$ 124.80	\$ 53.40	74.79%
Energy - RPP - Tier 2	Monthly	\$ 0.1390	900	\$ 125.10	\$ 0.1390	900	\$ 125.10	\$ -	0.00%	\$ 0.1390	900	\$ 125.10	\$ -	0.00%	\$ -	900	\$ -	-\$ 125.10	-100.00%
Total Bill on TOU (before Taxes)				\$ 252.76		\$ 258.86	\$ 1.86	0.72%			\$ 259.86	\$ 1.00	0.39%			\$ 260.48	\$ 0.63	0.24%	
HST	13%			\$ 32.86	13%	\$ 33.65	\$ 0.24	0.72%		13%	\$ 33.78	\$ 0.13	0.39%		13%	\$ 33.86	\$ 0.08	0.24%	
Total Bill (including HST)				\$ 285.62		\$ 292.51	\$ 2.10	0.72%			\$ 293.64	\$ 1.13	0.39%			\$ 294.35	\$ 0.71	0.24%	
Provincial Rebate	31.8%			\$ 80.38	31.8%	\$ 82.32	\$ 0.59	0.72%		31.8%	\$ 82.64	\$ 0.32	0.39%		31.8%	\$ 82.84	\$ 0.20	0.24%	
Total Bill on TOU (incl Prov. Rebate)				\$ 205.24		\$ 210.20	\$ 1.51	0.72%			\$ 211.01	\$ 0.81	0.39%			\$ 211.52	\$ 0.51	0.24%	
Total Bill on RPP (before Taxes)				\$ 257.90		\$ 264.01	\$ 1.86	0.71%			\$ 265.01	\$ 1.00	0.38%			\$ 193.94	-\$ 71.07	-26.82%	
HST	13%			\$ 33.53	13%	\$ 34.32	\$ 0.24	0.71%		13%	\$ 34.45	\$ 0.13	0.38%		13%	\$ 25.21	-\$ 9.24	-26.82%	
Total Bill (including HST)				\$ 291.43		\$ 298.33	\$ 2.10	0.71%			\$ 299.46	\$ 1.13	0.38%			\$ 219.15	-\$ 80.31	-26.82%	
Provincial Rebate	31.8%			\$ 82.01	31.8%	\$ 83.95	\$ 0.59	0.71%		31.8%	\$ 84.27	\$ 0.32	0.38%		31.8%	\$ 61.67	-\$ 22.60	-26.82%	
Total Bill on RPP (incl Prov. Rebate)				\$ 209.42		\$ 214.37	\$ 1.51	0.71%			\$ 215.18	\$ 0.81	0.38%			\$ 157.48	-\$ 57.71	-26.82%	
Loss Factor (%)		3.3500%			3.3100%					3.3100%					3.3100%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	27.7900	1	27.79	30.3300	1	30.33	\$ 2.54	9.14%	32.5900	1	32.59	\$ 2.26	7.45%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -		-	1	-	\$ -	
Rate Rider Calculation for Gain	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
Rate Rider Calculation for PILs	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
Rate Rider Calculation for Generic	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
Distribution Volumetric Rate	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
Smart Meter Disposition Rider	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
LRAM Rate Rider	-	2000	-	0.08	1	0.08	\$ 0.08		-	2000	-	\$ -	
		2000			2000					2000			
		2000			2000					2000			
		2000			2000					2000			
		2000			2000					2000			
Deferral/Variance Account Disposition Rate Rider Group 2	0.8500	1	0.85	-0.4600	1	-0.46	-\$ 1.31	-154.12%	-0.4600	1	-0.46	\$ -	0.00%
		2000			2000					2000			
		2000			2000					2000			
Sub-Total A (excluding pass through)			\$ 28.64			\$ 29.95	\$ 1.31	4.57%			\$ 32.13	\$ 2.18	7.28%
Deferral/Variance Account Disposition Rate Rider Group 1	0.0003	2000	\$ 0.60	-	2000	-	\$ 0.60	-100.00%	-	2000	-	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	2000	-	-	2000	-	\$ -		-	2000	-	\$ -	
Low Voltage Service Charge	0.00006	2,067	\$ 0.12	0.00006	2,066	\$ 0.12	-\$ 0.00	-0.04%	0.00006	2,066	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	0.1276	67	\$ 8.55	0.1276	66	\$ 8.45	-\$ 0.10	-1.19%	0.1276	66	\$ 8.45	\$ -	0.00%
Smart Meter Entry Charge	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%	0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 37.28			\$ 39.09	\$ 1.81	4.85%			\$ 41.27	\$ 2.18	5.58%
RTSR - Network	0.0076	2067	\$ 15.71	0.0076	2066	\$ 15.70	-\$ 0.01	-0.04%	0.0076	2066	\$ 15.70	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0052	2067	\$ 10.75	0.0052	2066	\$ 10.74	-\$ 0.00	-0.04%	0.0052	2066	\$ 10.74	\$ -	0.00%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 63.74			\$ 65.54	\$ 1.80	2.82%			\$ 67.72	\$ 2.18	3.33%
Wholesale Market Service Charge (WMSC)	0.0034	2067	\$ 7.03	0.0034	2066	\$ 7.03	-\$ 0.00	-0.04%	0.0034	2066	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	2067	\$ 1.03	0.0005	2066	\$ 1.03	-\$ 0.00	-0.04%	0.0005	2066	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	\$ 0.25	0.6200	1	\$ 0.62	\$ 0.37	148.00%	0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	0.1010	1300	\$ 131.30	0.1010	1300	\$ 131.30	\$ -	0.00%	0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	0.1440	340	\$ 48.96	0.1440	340	\$ 48.96	\$ -	0.00%	0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	0.2080	360	\$ 74.88	0.2080	360	\$ 74.88	\$ -	0.00%	0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	0.1190	600	\$ 71.40	0.1190	600	\$ 71.40	\$ -	0.00%	0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	0.1390	1400	\$ 194.60	0.1390	1400	\$ 194.60	\$ -	0.00%	0.1390	1400	\$ 194.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.19			\$ 329.35	\$ 2.16	0.66%			\$ 331.55	\$ 2.20	0.67%
HST	13%		\$ 42.53	13%		\$ 42.82	\$ 0.28	0.66%	13%		\$ 43.10	\$ 0.29	0.67%
Total Bill (including HST)			\$ 369.72			\$ 372.17	\$ 2.45	0.66%			\$ 374.66	\$ 2.49	0.67%
Provincial Rebate	31.8%		\$ 104.05	31.8%		\$ 104.73	\$ 0.69	0.66%	31.8%		\$ 105.43	\$ 0.70	0.67%
Total Bill on TOU (incl Prov. Rebate)			\$ 265.68			\$ 267.44	\$ 1.76	0.66%			\$ 269.22	\$ 1.79	0.67%
Total Bill on RPP (before Taxes)			\$ 338.05			\$ 340.21	\$ 2.16	0.64%			\$ 342.41	\$ 2.20	0.65%
HST	13%		\$ 43.95	13%		\$ 44.23	\$ 0.28	0.64%	13%		\$ 44.51	\$ 0.29	0.65%
Total Bill (including HST)			\$ 382.00			\$ 384.44	\$ 2.45	0.64%			\$ 386.93	\$ 2.49	0.65%
Provincial Rebate	31.8%		\$ 107.50	31.8%		\$ 108.19	\$ 0.69	0.64%	31.8%		\$ 108.89	\$ 0.70	0.65%
Total Bill on RPP (incl Prov. Rebate)			\$ 274.50			\$ 276.25	\$ 1.76	0.64%			\$ 278.04	\$ 1.79	0.65%

Loss Factor (%) 3.3500%

to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 2,000 kWh May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	27.7900	1	27.79	33.9700	1	33.97	1.38	4.23%	34.9500	1	34.95	0.98	2.88%	35.5600	1	35.56	0.61	1.75%
Smart Meter Rate Adder	-	1	-	-	1	-	-	-	-	1	-	-	-	-	1	-	-	-
Rate Rider Calculation for Gain	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Rate Rider Calculation for PILs	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Rate Rider Calculation for Generic	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Distribution Volumetric Rate	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Smart Meter Dispersion Rider	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
LRAM Rate Rider	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Deferral/Variance Account	0.8500	1	0.85	-	1	-	0.46	-100.00%	-	1	-	-	-	-	1	-	-	-
Disposition Rate Rider Group 2	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Sub-Total A (excluding pass through)			28.64			33.97	1.84	5.73%			34.95	0.98	2.88%			35.56	0.61	1.75%
Deferral/Variance Account	0.0003	2000	0.60	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Disposition Rate Rider Group 1	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	2000	-	-	2000	-	-	-	-	2000	-	-	-	-	2000	-	-	-
Low Voltage Service Charge	0.00006	2,067	0.12	0.00006	2,066	0.12	-	0.00%	0.00006	2,066	0.12	-	0.00%	0.00006	2,066	0.12	-	0.00%
Line Losses on Cost of Power	0.1276	67	8.55	0.1276	66	8.45	-	0.00%	0.1276	66	8.45	-	0.00%	0.1276	66	8.45	-	0.00%
Smart Meter Entry Charge	0.5700	1	0.57	0.5700	1	0.57	-	0.00%	0.5700	1	0.57	-	0.00%	0.5700	1	0.57	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			37.28			43.11	1.84	4.46%			44.09	0.98	2.27%			44.70	0.61	1.38%
RTSR - Network	0.0076	2067	15.71	0.0076	2066	15.70	-	0.00%	0.0076	2066	15.70	-	0.00%	0.0076	2066	15.70	-	0.00%
RTSR - Line and Transformation Connection	0.0052	2067	10.75	0.0052	2066	10.74	-	0.00%	0.0052	2066	10.74	-	0.00%	0.0052	2066	10.74	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			63.74			69.56	1.84	2.72%			70.54	0.98	1.41%			71.15	0.61	0.86%
Wholesale Market Service Charge (WMSC)	0.0034	2067	7.03	0.0034	2066	7.03	-	0.00%	0.0034	2066	7.03	-	0.00%	0.0034	2066	7.03	-	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	2067	1.03	0.0005	2066	1.03	-	0.00%	0.0005	2066	1.03	-	0.00%	0.0005	2066	1.03	-	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6600	1	0.66	0.02	3.13%	0.6800	1	0.68	0.02	3.03%	0.7000	1	0.70	0.02	2.94%
TOU - Off Peak	0.1010	1300	131.30	0.1010	1300	131.30	-	0.00%	0.1010	1300	131.30	-	0.00%	0.1010	1300	131.30	-	0.00%
TOU - Mid Peak	0.1440	340	48.96	0.1440	340	48.96	-	0.00%	0.1440	340	48.96	-	0.00%	0.1440	340	48.96	-	0.00%
TOU - On Peak	0.2080	360	74.88	0.2080	360	74.88	-	0.00%	0.2080	360	74.88	-	0.00%	0.2080	360	74.88	-	0.00%
Energy - RPP - Tier 1	0.1190	600	71.40	0.1190	600	71.40	-	0.00%	0.1190	600	71.40	-	0.00%	0.2080	600	124.80	53.40	74.79%
Energy - RPP - Tier 2	0.1390	1400	194.60	0.1390	1400	194.60	-	0.00%	0.1390	1400	194.60	-	0.00%	-	1400	-	-194.60	-100.00%
Total Bill on TOU (before Taxes)			327.19			333.41	1.86	0.56%			334.41	1.00	0.30%			335.04	0.63	0.19%
HST	13%		42.53	13%		43.34	0.24	0.56%	13%		43.47	0.13	0.30%	13%		43.56	0.08	0.19%
Total Bill (including HST)			369.72			376.76	2.10	0.56%			377.89	1.13	0.30%			378.60	0.71	0.19%
Provincial Rebate	31.8%		104.05	31.8%		106.03	0.59	0.56%	31.8%		106.34	0.32	0.30%	31.8%		106.54	0.20	0.19%
Total Bill on TOU (incl Prov. Rebate)			265.68			270.73	1.51	0.56%			271.54	0.81	0.30%			272.06	0.51	0.19%
Total Bill on RPP (before Taxes)			338.05			344.27	1.86	0.54%			345.27	1.00	0.29%			346.70	140.57	-40.71%
HST	13%		43.95	13%		44.76	0.24	0.54%	13%		44.89	0.13	0.29%	13%		45.61	18.27	-40.71%
Total Bill (including HST)			382.00			389.03	2.10	0.54%			390.16	1.13	0.29%			391.32	158.84	-40.71%
Provincial Rebate	31.8%		107.50	31.8%		109.48	0.59	0.54%	31.8%		109.80	0.32	0.29%	31.8%		109.80	44.70	-40.71%
Total Bill on RPP (incl Prov. Rebate)			274.50			279.55	1.51	0.54%			280.36	0.81	0.29%			280.52	114.14	-40.71%
Loss Factor (%)		3.3500%			3.3100%					3.3100%					3.3100%			

to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **1,000 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	19.3200	1	19.32	20.4600	1	20.46	1.14	5.90%	22.1300	1	22.13	1.67	8.16%
Smart Meter Rate Adder	-	1	-	-	1	-	-	-	-	1	-	-	-
Rate Rider Calculation for Gain	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Rate Rider Calculation for PLS	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Rate Rider Calculation for Generic	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Distribution Volumetric Rate	0.0250	1000	25.00	0.0264	1000	26.40	1.40	5.60%	0.0285	1000	28.50	2.10	7.95%
Smart Meter Disposition Rider	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
LRAM Rate Rider	-	1000	-	0.00040	1000	0.40	0.40	0.40	-	1000	-	0.40	-100.00%
Deferral/Variance Account	0.0010	1000	1.00	-	1000	-	-	-	-	1000	-	-	-
Disposition Rate Rider Group 2	-	1000	-	0.0005	1000	0.50	1.50	-150.00%	-	1000	-	0.50	0.00%
Sub-Total A (excluding pass through)			45.32			46.76	1.44	3.18%			50.13	3.37	7.21%
Deferral/Variance Account	0.0002	1000	0.20	-	1000	-	0.20	-100.00%	-	1000	-	-	-
Disposition Rate Rider Group 1	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Low Voltage Service Charge	0.00006	1,034	0.06	0.00006	1,033	0.06	-	0.00	0.00006	1,033	0.06	-	0.00%
Line Losses on Cost of Power	0.1276	34	4.27	0.1276	33	4.22	-	0.05	0.1276	33	4.22	-	0.00%
Smart Meter Entry Charge	0.5700	1	0.57	0.5700	1	0.57	-	0.00%	0.5700	1	0.57	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			50.03			51.61	1.59	3.18%			54.98	3.37	6.53%
RTSR - Network	0.0071	1033	7.34	0.0071	1033	7.34	-	0.00	0.0071	1033	7.34	-	0.00%
RTSR - Line and Transformation Connection	0.0050	1033	5.17	0.0050	1033	5.17	-	0.00	0.0050	1033	5.17	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			62.53			64.12	1.58	2.53%			67.49	3.37	5.26%
Wholesale Market Service Charge (WMSC)	0.0034	1033	3.51	0.0034	1033	3.51	-	0.00	0.0034	1033	3.51	-	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	1033	0.52	0.0005	1033	0.52	-	0.00	0.0005	1033	0.52	-	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6200	1	0.62	0.37	148.00%	0.6400	1	0.64	0.02	3.23%
TOU - Off Peak	0.1010	650	65.65	0.1010	650	65.65	-	0.00%	0.1010	650	65.65	-	0.00%
TOU - Mid Peak	0.1440	170	24.48	0.1440	170	24.48	-	0.00%	0.1440	170	24.48	-	0.00%
TOU - On Peak	0.2080	180	37.44	0.2080	180	37.44	-	0.00%	0.2080	180	37.44	-	0.00%
Energy - RPP - Tier 1	0.1190	750	89.25	0.1190	750	89.25	-	0.00%	0.1190	750	89.25	-	0.00%
Energy - RPP - Tier 2	0.1390	250	34.75	0.1390	250	34.75	-	0.00%	0.1390	250	34.75	-	0.00%
Total Bill on TOU (before Taxes)			194.38			196.33	1.95	1.00%			199.72	3.39	1.73%
HST	13%		25.27	13%		25.52	0.25	1.00%	13%		25.96	0.44	1.73%
Total Bill (including HST)			219.65			221.86	2.21	1.00%			225.69	3.83	1.73%
Provincial Rebate	31.8%		61.81	31.8%		62.43	0.62	1.00%	31.8%		63.51	1.08	1.73%
Total Bill on TOU (incl Prov. Rebate)			157.84			159.42	1.59	1.00%			162.18	2.75	1.73%
Total Bill on RPP (before Taxes)			190.81			192.76	1.95	1.02%			196.15	3.39	1.76%
HST	13%		24.81	13%		25.06	0.25	1.02%	13%		25.50	0.44	1.76%
Total Bill (including HST)			215.62			217.82	2.21	1.02%			221.65	3.83	1.76%
Provincial Rebate	31.8%		60.68	31.8%		61.30	0.62	1.02%	31.8%		62.38	1.08	1.76%
Total Bill on RPP (incl Prov. Rebate)			154.94			156.52	1.59	1.02%			159.28	2.75	1.76%

Loss Factor (%) **3.3500%** **3.3100%** **3.3100%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption: 1,000 kWh May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.2800	1	\$ 23.28	\$ 1.15	5.20%	\$ 24.1300	1	\$ 24.13	\$ 0.85	3.65%	\$ 24.7800	1	\$ 24.78	\$ 0.65	2.69%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PPLs	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	1000	\$ 25.00	\$ 0.0300	1000	\$ 30.00	\$ 1.50	5.26%	\$ 0.0311	1000	\$ 31.10	\$ 1.10	3.67%	\$ 0.0319	1000	\$ 31.90	\$ 0.80	2.57%
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0010	1000	\$ 1.00	\$ -	1000	\$ -	\$ 0.50	-100.00%	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 45.32			\$ 53.28	\$ 3.15	6.28%			\$ 55.23	\$ 1.95	3.66%			\$ 56.68	\$ 1.45	2.63%
Deferral/Variance Account	\$ 0.0002	1000	\$ 0.20	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,034	\$ 0.06	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,033	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	33	\$ 4.22	\$ -	0.00%	\$ 0.1276	33	\$ 4.22	\$ -	0.00%	\$ 0.1276	33	\$ 4.22	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.03			\$ 58.13	\$ 3.15	5.73%			\$ 60.08	\$ 1.95	3.35%			\$ 61.53	\$ 1.45	2.41%
RTSR - Network	\$ 0.0071	1034	\$ 7.34	\$ 0.0071	1033	\$ 7.34	\$ -	0.00%	\$ 0.0071	1033	\$ 7.34	\$ -	0.00%	\$ 0.0071	1033	\$ 7.34	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	1034	\$ 5.17	\$ 0.0050	1033	\$ 5.17	\$ -	0.00%	\$ 0.0050	1033	\$ 5.17	\$ -	0.00%	\$ 0.0050	1033	\$ 5.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.53			\$ 70.64	\$ 3.15	4.67%			\$ 72.59	\$ 1.95	2.76%			\$ 74.04	\$ 1.45	2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1034	\$ 3.51	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%	\$ 0.0034	1033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1034	\$ 0.52	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%	\$ 0.0005	1033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	250	\$ 34.75	\$ 0.1390	250	\$ 34.75	\$ -	0.00%	\$ 0.1390	250	\$ 34.75	\$ -	0.00%	\$ 0.1390	250	\$ 34.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 194.38			\$ 202.89	\$ 3.17	1.59%			\$ 204.86	\$ 1.97	0.97%			\$ 206.33	\$ 1.47	0.72%
HST	13%		\$ 25.27	13%		\$ 26.38	\$ 0.41	1.59%	13%		\$ 26.63	\$ 0.26	0.97%	13%		\$ 26.82	\$ 0.19	0.72%
Total Bill (including HST)			\$ 219.65			\$ 229.27	\$ 3.58	1.59%			\$ 231.50	\$ 2.23	0.97%			\$ 233.16	\$ 1.66	0.72%
Provincial Rebate	31.8%		\$ 61.81	31.8%		\$ 64.52	\$ 1.01	1.59%	31.8%		\$ 65.15	\$ 0.63	0.97%	31.8%		\$ 65.61	\$ 0.47	0.72%
Total Bill on TOU (incl. Prov. Rebate)			\$ 157.84			\$ 164.75	\$ 2.57	1.59%			\$ 166.35	\$ 1.60	0.97%			\$ 167.54	\$ 1.19	0.72%
Total Bill on RPP (before Taxes)			\$ 190.81			\$ 199.32	\$ 3.17	1.62%			\$ 201.29	\$ 1.97	0.99%			\$ 202.76	\$ 1.47	0.73%
HST	13%		\$ 24.81	13%		\$ 25.91	\$ 0.41	1.62%	13%		\$ 26.17	\$ 0.26	0.99%	13%		\$ 26.36	\$ 0.19	0.73%
Total Bill (including HST)			\$ 215.62			\$ 225.24	\$ 3.58	1.62%			\$ 227.46	\$ 2.23	0.99%			\$ 229.12	\$ 1.66	0.73%
Provincial Rebate	31.8%		\$ 60.68	31.8%		\$ 63.39	\$ 1.01	1.62%	31.8%		\$ 64.01	\$ 0.63	0.99%	31.8%		\$ 64.48	\$ 0.47	0.73%
Total Bill on RPP (incl. Prov. Rebate)			\$ 154.94			\$ 161.85	\$ 2.57	1.62%			\$ 163.45	\$ 1.60	0.99%			\$ 164.64	\$ 1.19	0.73%

Loss Factor (%) 3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **2,000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 20.4600	1	\$ 20.46	\$ 1.14	5.90%	\$ 22.1300	1	\$ 22.13	\$ 1.67	8.16%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain anc per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0264	2000	\$ 52.80	\$ 2.80	5.60%	\$ 0.0285	2000	\$ 57.00	\$ 4.20	7.95%
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
LRAM Rate Rider	\$ -	2000	\$ -	\$ 0.00040	2000	\$ 0.80	\$ 0.80		\$ -	2000	\$ -	\$ -0.80	-100.00%
Deferral/Variance Account Disposition Rate Rider Group 2	\$ 0.0010	2000	\$ 2.00	\$ 0.0005	2000	\$ 1.00	\$ -3.00	-150.00%	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 71.32			\$ 73.06	\$ 1.74	2.44%			\$ 78.13	\$ 5.07	6.94%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ 0.40	-100.00%	\$ -	2000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,067	\$ 0.12	\$ 0.00006	2,066	\$ 0.12	\$ -0.00	-0.04%	\$ 0.00006	2,066	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.55	\$ 0.1276	66	\$ 8.45	\$ -0.10	-1.19%	\$ 0.1276	66	\$ 8.45	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 82.20	\$ 2.04	2.54%			\$ 87.27	\$ 5.07	6.17%
RTSR - Network	\$ 0.0071	2067	\$ 14.68	\$ 0.0071	2066	\$ 14.67	\$ -0.01	-0.04%	\$ 0.0071	2066	\$ 14.67	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	2067	\$ 10.34	\$ 0.0050	2066	\$ 10.33	\$ -0.00	-0.04%	\$ 0.0050	2066	\$ 10.33	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 107.20	\$ 2.03	1.93%			\$ 112.27	\$ 5.07	4.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2067	\$ 7.03	\$ 0.0034	2066	\$ 7.03	\$ 0.00	-0.04%	\$ 0.0034	2066	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2067	\$ 1.03	\$ 0.0005	2066	\$ 1.03	\$ -0.00	-0.04%	\$ 0.0005	2066	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	\$ 0.1010	1300	\$ 131.30	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	1250	\$ 173.75	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 371.02	\$ 2.40	0.65%			\$ 376.11	\$ 5.09	1.37%
HST	13%		\$ 47.92	13%		\$ 48.23	\$ 0.31	0.65%	13%		\$ 48.89	\$ 0.66	1.37%
Total Bill (including HST)			\$ 416.54			\$ 419.25	\$ 2.71	0.65%			\$ 425.00	\$ 5.75	1.37%
Provincial Rebate	31.8%		\$ 117.22	0.318		\$ 117.98	\$ 0.76	0.65%	31.8%		\$ 119.60	\$ 1.62	1.37%
Total Bill on TOU (incl Prov. Rebate)			\$ 299.32			\$ 301.27	\$ 1.94	0.65%			\$ 305.40	\$ 4.13	1.37%
Total Bill on RPP (before Taxes)			\$ 376.48			\$ 378.88	\$ 2.40	0.64%			\$ 383.97	\$ 5.09	1.34%
HST	13%		\$ 48.94	13%		\$ 49.25	\$ 0.31	0.64%	13%		\$ 49.92	\$ 0.66	1.34%
Total Bill (including HST)			\$ 425.43			\$ 428.13	\$ 2.71	0.64%			\$ 433.88	\$ 5.75	1.34%
Provincial Rebate	31.8%		\$ 119.72	0.318		\$ 120.48	\$ 0.76	0.64%	31.8%		\$ 122.10	\$ 1.62	1.34%
Total Bill on RPP (incl Prov. Rebate)			\$ 305.70			\$ 307.65	\$ 1.94	0.64%			\$ 311.78	\$ 4.13	1.34%

Loss Factor (%) **3.3500%** **3.3100%** **3.3100%**

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption: 2,000 kWh May 1 - October 2

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.2800	1	\$ 23.28	\$ 4.00	20.7%	\$ 24.1300	1	\$ 24.13	\$ 0.85	3.65%	\$ 24.7800	1	\$ 24.78	\$ 0.65	2.69%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.0%	\$ -	1	\$ -	\$ -	0.0%	\$ -	1	\$ -	\$ -	0.0%
Rate Rider Calculation for Gain Ancer	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Rate Rider Calculation for PILs	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Rate Rider Calculation for Generic	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0300	2000	\$ 60.00	\$ 3.00	5.26%	\$ 0.0311	2000	\$ 62.20	\$ 2.20	3.67%	\$ 0.0319	2000	\$ 63.80	\$ 1.60	2.57%
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
LRAM Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Deferral/Variance Account	\$ 0.0010	2000	\$ 2.00	\$ -	2000	\$ -	\$ -1.00	-100.00%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Disposition Rate Rider Group 2	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Sub-Total A (excluding pass through)			\$ 71.32			\$ 83.28	\$ 5.15	6.59%			\$ 86.33	\$ 3.05	3.66%			\$ 88.58	\$ 2.25	2.61%
Deferral/Variance Account	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Disposition Rate Rider Group 1	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%	\$ -	2000	\$ -	\$ -	0.0%
Low Voltage Service Charge	\$ 0.00006	2,067	\$ 0.12	\$ 0.00006	2,066	\$ 0.12	\$ -	0.00%	\$ 0.00006	2,066	\$ 0.12	\$ -	0.00%	\$ 0.00006	2,066	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	66	\$ 8.55	\$ 0.1276	66	\$ 8.45	\$ -	0.00%	\$ 0.1276	66	\$ 8.45	\$ -	0.00%	\$ 0.1276	66	\$ 8.45	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 92.42	\$ 5.15	5.90%			\$ 95.47	\$ 3.05	3.30%			\$ 97.72	\$ 2.25	2.36%
RTSR - Network	\$ 0.0071	2067	\$ 14.68	\$ 0.0071	2066	\$ 14.67	\$ -	0.00%	\$ 0.0071	2066	\$ 14.67	\$ -	0.00%	\$ 0.0071	2066	\$ 14.67	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	2067	\$ 10.34	\$ 0.0050	2066	\$ 10.33	\$ -	0.00%	\$ 0.0050	2066	\$ 10.33	\$ -	0.00%	\$ 0.0050	2066	\$ 10.33	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 117.42	\$ 5.15	4.59%			\$ 120.47	\$ 3.05	2.60%			\$ 122.72	\$ 2.25	1.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2067	\$ 7.03	\$ 0.0034	2066	\$ 7.03	\$ -	0.00%	\$ 0.0034	2066	\$ 7.03	\$ -	0.00%	\$ 0.0034	2066	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2067	\$ 1.03	\$ 0.0005	2066	\$ 1.03	\$ -	0.00%	\$ 0.0005	2066	\$ 1.03	\$ -	0.00%	\$ 0.0005	2066	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	1300	\$ 131.30	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	1250	\$ 173.75	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 381.28	\$ 5.17	1.37%			\$ 384.35	\$ 3.07	0.81%			\$ 386.62	\$ 2.27	0.59%
HST	13%		\$ 47.92	13%		\$ 49.57	\$ 0.67	1.37%	13%		\$ 49.97	\$ 0.40	0.81%	13%		\$ 50.26	\$ 0.30	0.59%
Total Bill (including HST)			\$ 416.54			\$ 430.84	\$ 5.84	1.37%			\$ 434.31	\$ 3.47	0.81%			\$ 436.88	\$ 2.57	0.59%
Provincial Rebate	31.8%		\$ 117.22	31.8%		\$ 121.25	\$ 1.64	1.37%	31.8%		\$ 122.22	\$ 0.98	0.81%	31.8%		\$ 122.94	\$ 0.72	0.59%
Total Bill on TOU (incl Prov. Rebate)			\$ 299.32			\$ 309.60	\$ 4.20	1.37%			\$ 312.09	\$ 2.49	0.81%			\$ 313.93	\$ 1.84	0.59%
Total Bill on RPP (before Taxes)			\$ 376.48			\$ 389.14	\$ 5.17	1.35%			\$ 392.21	\$ 3.07	0.79%			\$ 394.48	\$ 2.27	0.58%
HST	13%		\$ 48.94	13%		\$ 50.59	\$ 0.67	1.35%	13%		\$ 50.99	\$ 0.40	0.79%	13%		\$ 51.28	\$ 0.30	0.58%
Total Bill (including HST)			\$ 425.43			\$ 439.73	\$ 5.84	1.35%			\$ 443.20	\$ 3.47	0.79%			\$ 445.76	\$ 2.57	0.58%
Provincial Rebate	31.8%		\$ 119.72	31.8%		\$ 123.75	\$ 1.64	1.35%	31.8%		\$ 124.72	\$ 0.98	0.79%	31.8%		\$ 125.44	\$ 0.72	0.58%
Total Bill on RPP (incl Prov. Rebate)			\$ 305.70			\$ 315.98	\$ 4.20	1.35%			\$ 318.47	\$ 2.49	0.79%			\$ 320.32	\$ 1.84	0.58%
Loss Factor (%)			3.3500%			3.3100%					3.3100%					3.3100%		

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjuste

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier R

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **5,000** kWh May 1 - October

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.2800	1	\$ 23.28	\$ 1.15	5.20%	\$ 24.1300	1	\$ 24.13	\$ 0.85	3.65%	\$ 24.7800	1	\$ 24.78	\$ 0.65	2.69%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	5000	\$ 125.00	\$ 0.0300	5000	\$ 150.00	\$ 7.50	5.26%	\$ 0.0311	5000	\$ 155.50	\$ 5.50	3.67%	\$ 0.0319	5000	\$ 159.50	\$ 4.00	2.57%
Smart Meter Disposition Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
LRAM Rate Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0010	5000	\$ 5.00	\$ -	5000	\$ -	\$ 2.50	-100.00%	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 149.32			\$ 173.28	\$ 11.15	6.88%			\$ 179.63	\$ 6.35	3.66%			\$ 184.28	\$ 4.65	2.59%
Deferral/Variance Account	\$ 0.0002	5000	\$ 1.00	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	5,168	\$ 0.31	\$ 0.00006	5,166	\$ 0.31	\$ -	0.00%	\$ 0.00006	5,166	\$ 0.31	\$ -	0.00%	\$ 0.00006	5,166	\$ 0.31	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	165	\$ 21.11	\$ 0.1276	165	\$ 21.11	\$ -	0.00%	\$ 0.1276	165	\$ 21.11	\$ -	0.00%	\$ 0.1276	165	\$ 21.11	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 170.57			\$ 195.27	\$ 11.15	6.06%			\$ 201.62	\$ 6.35	3.25%			\$ 206.27	\$ 4.65	2.31%
RTSR - Network	\$ 0.0071	5168	\$ 36.68	\$ 0.0071	5166	\$ 36.68	\$ -	0.00%	\$ 0.0071	5166	\$ 36.68	\$ -	0.00%	\$ 0.0071	5166	\$ 36.68	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	5168	\$ 25.84	\$ 0.0050	5166	\$ 25.83	\$ -	0.00%	\$ 0.0050	5166	\$ 25.83	\$ -	0.00%	\$ 0.0050	5166	\$ 25.83	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 233.09			\$ 257.78	\$ 11.15	4.52%			\$ 264.13	\$ 6.35	2.46%			\$ 268.78	\$ 4.65	1.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5168	\$ 17.57	\$ 0.0034	5166	\$ 17.56	\$ -	0.00%	\$ 0.0034	5166	\$ 17.56	\$ -	0.00%	\$ 0.0034	5166	\$ 17.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5168	\$ 2.58	\$ 0.0005	5166	\$ 2.58	\$ -	0.00%	\$ 0.0005	5166	\$ 2.58	\$ -	0.00%	\$ 0.0005	5166	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	3250	\$ 328.25	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	850	\$ 122.40	\$ 0.1440	850	\$ 122.40	\$ -	0.00%	\$ 0.1440	850	\$ 122.40	\$ -	0.00%	\$ 0.1440	850	\$ 122.40	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%	\$ 0.2080	900	\$ 187.20	\$ -	0.00%	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	4250	\$ 590.75	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 891.35			\$ 916.43	\$ 11.17	1.23%			\$ 922.80	\$ 6.37	0.70%			\$ 927.47	\$ 4.67	0.51%
HST	13%		\$ 115.88	13%		\$ 119.14	\$ 1.45	1.23%	13%		\$ 119.96	\$ 0.83	0.70%	13%		\$ 120.57	\$ 0.61	0.51%
Total Bill (including HST)			\$ 1,007.22			\$ 1,035.57	\$ 12.62	1.23%			\$ 1,042.76	\$ 7.20	0.70%			\$ 1,048.04	\$ 5.28	0.51%
Provincial Rebate	31.8%		\$ 283.45	31.8%		\$ 291.42	\$ 3.55	1.23%	31.8%		\$ 293.45	\$ 2.03	0.70%	31.8%		\$ 294.94	\$ 1.49	0.51%
Total Bill on TOU (incl. Prov. Rebate)			\$ 723.77			\$ 744.14	\$ 9.07	1.23%			\$ 749.31	\$ 5.17	0.70%			\$ 753.11	\$ 3.79	0.51%
Total Bill on RPP (before Taxes)			\$ 933.50			\$ 958.58	\$ 11.17	1.18%			\$ 964.95	\$ 6.37	0.66%			\$ 969.62	\$ 4.67	0.48%
HST	13%		\$ 121.35	13%		\$ 124.62	\$ 1.45	1.18%	13%		\$ 125.44	\$ 0.83	0.66%	13%		\$ 126.05	\$ 0.61	0.48%
Total Bill (including HST)			\$ 1,054.85			\$ 1,083.20	\$ 12.62	1.18%			\$ 1,090.39	\$ 7.20	0.66%			\$ 1,095.67	\$ 5.28	0.48%
Provincial Rebate	31.8%		\$ 296.85	31.8%		\$ 304.83	\$ 3.55	1.18%	31.8%		\$ 306.85	\$ 2.03	0.66%	31.8%		\$ 308.34	\$ 1.49	0.48%
Total Bill on RPP (incl. Prov. Rebate)			\$ 758.00			\$ 778.37	\$ 9.07	1.18%			\$ 783.54	\$ 5.17	0.66%			\$ 787.33	\$ 3.79	0.48%

Loss Factor (%) **3.3500%**

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	19.3200	1	19.32	20.4600	1	20.46	1.14	5.90%	22.1300	1	22.13	1.67	8.16%
Smart Meter Rate Adder	-	1	-	-	1	-	-	-	-	1	-	-	-
Rate Rider Calculation for Gain	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
Rate Rider Calculation for PLS	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
Rate Rider Calculation for Generic	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
Distribution Volumetric Rate	0.0250	10000	250.00	0.0264	10000	264.00	14.00	5.60%	0.0285	10000	285.00	21.00	7.95%
Smart Meter Disposition Rider	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
LRAM Rate Rider	-	10000	-	0.00040	10000	4.00	4.00	-	-	10000	-	4.00	-100.00%
Deferral/Variance Account	0.0010	10000	10.00	-	10000	-	-	-	-	10000	-	-	-
Disposition Rate Rider Group 2	-	10000	-	0.0005	10000	5.00	15.00	-150.00%	-	10000	-	5.00	0.00%
Sub-Total A (excluding pass through)			\$ 279.32			\$ 283.46	\$ 4.14	1.48%			\$ 302.13	\$ 18.67	6.59%
Deferral/Variance Account	0.0002	10000	2.00	-	10000	-	2.00	-100.00%	-	10000	-	-	-
Disposition Rate Rider Group 1	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	10000	-	-	10000	-	-	-	-	10000	-	-	-
Low Voltage Service Charge	0.00006	10,335	0.62	0.00006	10,331	0.62	0.00	-0.04%	0.00006	10,331	0.62	-	0.00%
Line Losses on Cost of Power	0.1276	335	42.74	0.1276	331	42.23	0.51	-1.19%	0.1276	331	42.23	-	0.00%
Smart Meter Entry Charge	0.5700	1	0.57	0.5700	1	0.57	-	0.00%	0.5700	1	0.57	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 321.25			\$ 326.88	\$ 5.63	1.75%			\$ 345.55	\$ 18.67	5.71%
RTSR - Network	0.0071	10335	73.38	0.0071	10331	73.35	-0.03	-0.04%	0.0071	10331	73.35	-	0.00%
RTSR - Line and Transformation Connection	0.0050	10335	51.68	0.0050	10331	51.66	0.02	-0.04%	0.0050	10331	51.66	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 446.30			\$ 451.88	\$ 5.58	1.25%			\$ 470.55	\$ 18.67	4.13%
Wholesale Market Service Charge (WMSC)	0.0034	10335	35.14	0.0034	10331	35.13	0.01	-0.04%	0.0034	10331	35.13	-	0.00%
Rural and Remote Rate	0.0005	10335	5.17	0.0005	10331	5.17	0.00	-0.04%	0.0005	10331	5.17	-	0.00%
Protection (RRRP)	0.2500	1	0.25	0.6200	1	0.62	0.37	148.00%	0.6400	1	0.64	0.02	3.23%
Standard Supply Service Charge	0.1010	6500	656.50	0.1010	6500	656.50	-	0.00%	0.1010	6500	656.50	-	0.00%
TOU - Off Peak	0.1440	1700	244.80	0.1440	1700	244.80	-	0.00%	0.1440	1700	244.80	-	0.00%
TOU - Mid Peak	0.2080	1800	374.40	0.2080	1800	374.40	-	0.00%	0.2080	1800	374.40	-	0.00%
Energy - RPP - Tier 1	0.1190	750	89.25	0.1190	750	89.25	-	0.00%	0.1190	750	89.25	-	0.00%
Energy - RPP - Tier 2	0.1390	9250	1,285.75	0.1390	9250	1,285.75	-	0.00%	0.1390	9250	1,285.75	-	0.00%
Total Bill on TOU (before Taxes)			\$ 1,762.56			\$ 1,768.49	\$ 5.94	0.34%			\$ 1,787.18	\$ 18.69	1.06%
HST	13%		\$ 229.13	13%		\$ 229.90	\$ 0.77	0.34%	13%		\$ 232.33	\$ 2.43	1.06%
Total Bill (including HST)			\$ 1,991.69			\$ 1,998.40	\$ 6.71	0.34%			\$ 2,019.52	\$ 21.12	1.06%
Provincial Rebate	31.8%		\$ 560.49	31.8%		\$ 562.38	\$ 1.89	0.34%	31.8%		\$ 568.32	\$ 5.94	1.06%
Total Bill on TOU (incl Prov. Rebate)			\$ 1,431.20			\$ 1,436.02	\$ 4.82	0.34%			\$ 1,451.19	\$ 15.18	1.06%
Total Bill on RPP (before Taxes)			\$ 1,861.86			\$ 1,867.79	\$ 5.94	0.32%			\$ 1,886.48	\$ 18.69	1.00%
HST	13%		\$ 242.04	13%		\$ 242.81	\$ 0.77	0.32%	13%		\$ 245.24	\$ 2.43	1.00%
Total Bill (including HST)			\$ 2,103.90			\$ 2,110.60	\$ 6.71	0.32%			\$ 2,131.72	\$ 21.12	1.00%
Provincial Rebate	31.8%		\$ 592.07	31.8%		\$ 593.96	\$ 1.89	0.32%	31.8%		\$ 599.90	\$ 5.94	1.00%
Total Bill on RPP (incl Prov. Rebate)			\$ 1,511.83			\$ 1,516.65	\$ 4.82	0.32%			\$ 1,531.82	\$ 15.18	1.00%

Loss Factor (%) **3.3500%** **3.3100%** **3.3100%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000 kWh** ● May 1 - October 31

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.2800	1	\$ 23.28	\$ 1.15	5.20%	\$ 24.1300	1	\$ 24.13	\$ 0.85	3.65%	\$ 24.7800	1	\$ 24.78	\$ 0.65	2.69%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Rate Rider Calculation for PILs	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	10000	\$ 250.00	\$ 0.0300	10000	\$ 300.00	\$ 15.00	5.26%	\$ 0.0311	10000	\$ 311.00	\$ 11.00	3.67%	\$ 0.0319	10000	\$ 319.00	\$ 8.00	2.57%
Smart Meter Disposition Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
LRAM Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Group 2	\$ 0.0010	10000	\$ 10.00	\$ -	10000	\$ -	\$ 5.00	-100.00%	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 279.32			\$ 323.28	\$ 21.15	7.00%			\$ 335.13	\$ 11.85	3.67%			\$ 343.78	\$ 8.65	2.58%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ 0.0002	10000	\$ 2.00	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	10,335	\$ 0.62	\$ 0.00006	10,331	\$ 0.62	\$ -	0.00%	\$ 0.00006	10,331	\$ 0.62	\$ -	0.00%	\$ 0.00006	10,331	\$ 0.62	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	331	\$ 42.74	\$ 0.1276	331	\$ 42.23	\$ -	0.00%	\$ 0.1276	331	\$ 42.23	\$ -	0.00%	\$ 0.1276	331	\$ 42.23	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 321.25			\$ 366.70	\$ 21.15	6.12%			\$ 378.55	\$ 11.85	3.23%			\$ 387.20	\$ 8.65	2.29%
RTSR - Network	\$ 0.0071	10335	\$ 73.38	\$ 0.0071	10331	\$ 73.35	\$ -	0.00%	\$ 0.0071	10331	\$ 73.35	\$ -	0.00%	\$ 0.0071	10331	\$ 73.35	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	10335	\$ 51.68	\$ 0.0050	10331	\$ 51.66	\$ -	0.00%	\$ 0.0050	10331	\$ 51.66	\$ -	0.00%	\$ 0.0050	10331	\$ 51.66	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 446.30			\$ 491.70	\$ 21.15	4.49%			\$ 503.55	\$ 11.85	2.41%			\$ 512.20	\$ 8.65	1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10335	\$ 35.14	\$ 0.0034	10331	\$ 35.13	\$ -	0.00%	\$ 0.0034	10331	\$ 35.13	\$ -	0.00%	\$ 0.0034	10331	\$ 35.13	\$ -	0.00%
Rural and Remote Rate Production (RRRP)	\$ 0.0005	10335	\$ 5.17	\$ 0.0005	10331	\$ 5.17	\$ -	0.00%	\$ 0.0005	10331	\$ 5.17	\$ -	0.00%	\$ 0.0005	10331	\$ 5.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6600	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	6500	\$ 656.50	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	1700	\$ 244.80	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%
TOU - On Peak	\$ 0.2080	1800	\$ 374.40	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	9250	\$ 1,285.75	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,762.56			\$ 1,808.35	\$ 21.17	1.18%			\$ 1,820.22	\$ 11.87	0.66%			\$ 1,828.89	\$ 8.67	0.48%
HST	13%		\$ 229.13	13%		\$ 235.09	\$ 2.75	1.18%	13%		\$ 236.63	\$ 1.54	0.66%	13%		\$ 237.76	\$ 1.13	0.48%
Total Bill (including HST)			\$ 1,991.69			\$ 2,043.44	\$ 23.92	1.18%			\$ 2,056.85	\$ 13.41	0.66%			\$ 2,066.65	\$ 9.80	0.48%
Provincial Rebate	31.8%		\$ 560.49	31.8%		\$ 575.06	\$ 6.73	1.18%	31.8%		\$ 578.83	\$ 3.77	0.66%	31.8%		\$ 581.59	\$ 2.76	0.48%
Total Bill on TOU (incl. Prov. Rebate)			\$ 1,431.20			\$ 1,468.38	\$ 17.19	1.18%			\$ 1,478.02	\$ 9.64	0.66%			\$ 1,485.06	\$ 7.04	0.48%
Total Bill on RPP (before Taxes)			\$ 1,861.86			\$ 1,907.65	\$ 21.17	1.12%			\$ 1,919.52	\$ 11.87	0.62%			\$ 1,928.19	\$ 8.67	0.45%
HST	13%		\$ 242.04	13%		\$ 247.99	\$ 2.75	1.12%	13%		\$ 249.54	\$ 1.54	0.62%	13%		\$ 250.66	\$ 1.13	0.45%
Total Bill (including HST)			\$ 2,103.90			\$ 2,155.65	\$ 23.92	1.12%			\$ 2,169.06	\$ 13.41	0.62%			\$ 2,178.86	\$ 9.80	0.45%
Provincial Rebate	31.8%		\$ 592.07	31.8%		\$ 606.63	\$ 6.73	1.12%	31.8%		\$ 610.41	\$ 3.77	0.62%	31.8%		\$ 613.16	\$ 2.76	0.45%
Total Bill on RPP (incl. Prov. Rebate)			\$ 1,511.83			\$ 1,549.01	\$ 17.19	1.12%			\$ 1,558.65	\$ 9.64	0.62%			\$ 1,565.69	\$ 7.04	0.45%

Loss Factor (%)

3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 19.3200	1	\$ 19.32	\$ 20.4600	1	\$ 20.46	\$ 1.14	5.90%	\$ 22.1300	1	\$ 22.13	\$ 1.67	8.16%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for PILs	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for Generic	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0250	15000	\$ 375.00	\$ 0.0264	15000	\$ 396.00	\$ 21.00	5.60%	\$ 0.0285	15000	\$ 427.50	\$ 31.50	7.95%
Smart Meter Disposition Rider	per kWh	\$ -	15000	\$ -	\$ 0.00040	15000	\$ 6.00	\$ 6.00		\$ -	15000	\$ -	\$ -6.00	-100.00%
LRAM Rate Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ 0.0010	15000	\$ 15.00	\$ -	15000	\$ -	\$ -22.50	-150.00%	\$ -	15000	\$ -	\$ -	0.00%
Disposition Rate Rider Group 2		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 409.32			\$ 414.96	\$ 5.64	1.38%			\$ 442.13	\$ 27.17	6.55%
Deferral/Variance Account	per kWh	\$ -0.0002	15000	\$ 3.00	\$ -	15000	\$ -	\$ 3.00	-100.00%	\$ -	15000	\$ -	\$ -	
Disposition Rate Rider Group 1		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral / Variance Accounts	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Balances (excluding Global Adj.) - NON-WMP		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00006	15,503	\$ 0.93	\$ 0.00006	15,497	\$ 0.93	\$ 0.00	-0.04%	\$ 0.00006	15,497	\$ 0.93	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1276	503	\$ 64.10	\$ 0.1276	496	\$ 63.34	\$ -0.77	-1.19%	\$ 0.1276	496	\$ 63.34	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (including Sub-Total A)				\$ 471.92			\$ 479.80	\$ 7.87	1.67%			\$ 506.97	\$ 27.17	5.66%
RTSR - Network	per kWh	\$ 0.0071	15503	\$ 110.07	\$ 0.0071	15497	\$ 110.03	\$ -0.04	-0.04%	\$ 0.0071	15497	\$ 110.03	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	15503	\$ 77.51	\$ 0.0050	15497	\$ 77.48	\$ -0.03	-0.04%	\$ 0.0050	15497	\$ 77.48	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 659.50			\$ 667.31	\$ 7.80	1.18%			\$ 694.48	\$ 27.17	4.07%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	15503	\$ 52.71	\$ 0.0034	15497	\$ 52.69	\$ -0.02	-0.04%	\$ 0.0034	15497	\$ 52.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	15503	\$ 7.75	\$ 0.0005	15497	\$ 7.75	\$ 0.00	-0.04%	\$ 0.0005	15497	\$ 7.75	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	per kWh	\$ 0.1010	9750	\$ 984.75	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1440	2550	\$ 367.20	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.2080	2700	\$ 561.60	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	14250	\$ 1,980.75	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,633.76			\$ 2,641.91	\$ 8.15	0.31%			\$ 2,669.10	\$ 27.19	1.03%
HST	13%			\$ 342.39	13%		\$ 343.45	\$ 1.06	0.31%	13%		\$ 346.98	\$ 3.53	1.03%
Total Bill (including HST)				\$ 2,976.15			\$ 2,985.36	\$ 9.21	0.31%			\$ 3,016.09	\$ 30.72	1.03%
Provincial Rebate	31.8%			\$ 837.54	31.8%		\$ 840.13	\$ 2.59	0.31%	31.8%		\$ 848.77	\$ 8.65	1.03%
Total Bill on TOU (incl. Prov. Rebate)				\$ 2,138.62			\$ 2,145.23	\$ 6.62	0.31%			\$ 2,167.31	\$ 22.08	1.03%
Total Bill on RPP (before Taxes)				\$ 2,790.21			\$ 2,798.36	\$ 8.15	0.29%			\$ 2,825.55	\$ 27.19	0.97%
HST	13%			\$ 362.73	13%		\$ 363.79	\$ 1.06	0.29%	13%		\$ 367.32	\$ 3.53	0.97%
Total Bill (including HST)				\$ 3,152.94			\$ 3,162.15	\$ 9.21	0.29%			\$ 3,192.87	\$ 30.72	0.97%
Provincial Rebate	31.8%			\$ 887.29	31.8%		\$ 889.88	\$ 2.59	0.29%	31.8%		\$ 898.53	\$ 8.65	0.97%
Total Bill on RPP (incl. Prov. Rebate)				\$ 2,265.65			\$ 2,272.27	\$ 6.62	0.29%			\$ 2,294.35	\$ 22.08	0.97%

Loss Factor (%) **3.3500%** **3.3100%** **3.3100%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh • May 1 - October 31

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.2800	1	\$ 23.28	\$ 1.15	5.20%	\$ 24.1300	1	\$ 24.13	\$ 0.85	3.65%	\$ 24.7800	1	\$ 24.78	\$ 0.65	2.69%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Distribution Volumetric Rate per kWh	\$ 0.0250	15000	\$ 375.00	\$ 0.0300	15000	\$ 450.00	\$ 22.50	5.26%	\$ 0.0311	15000	\$ 466.50	\$ 16.50	3.67%	\$ 0.0319	15000	\$ 478.50	\$ 12.00	2.57%
Smart Meter Disposition Rider	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
LRAM Rate Rider	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0010	15000	\$ 15.00	\$ -	15000	\$ -	\$ 7.50	-100.00%	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 409.32			\$ 473.28	\$ 31.15	7.05%			\$ 490.63	\$ 17.35	3.67%			\$ 503.28	\$ 12.65	2.58%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ -0.0002	15000	\$ 3.00	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	15,000	\$ 0.93	\$ 0.00006	15,497	\$ 0.93	\$ -	0.00%	\$ 0.00006	15,000	\$ 0.93	\$ -	0.00%	\$ 0.00006	15,497	\$ 0.93	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	503	\$ 64.10	\$ 0.1276	496	\$ 63.34	\$ -	0.00%	\$ 0.1276	496	\$ 63.34	\$ -	0.00%	\$ 0.1276	496	\$ 63.34	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 471.92			\$ 538.12	\$ 31.15	6.14%			\$ 555.47	\$ 17.35	3.22%			\$ 568.12	\$ 12.65	2.28%
RTSR - Network	\$ 0.0071	15503	\$ 110.07	\$ 0.0071	15497	\$ 110.03	\$ -	0.00%	\$ 0.0071	15497	\$ 110.03	\$ -	0.00%	\$ 0.0071	15497	\$ 110.03	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	15503	\$ 77.51	\$ 0.0050	15497	\$ 77.48	\$ -	0.00%	\$ 0.0050	15497	\$ 77.48	\$ -	0.00%	\$ 0.0050	15497	\$ 77.48	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 659.50			\$ 725.63	\$ 31.15	4.49%			\$ 742.98	\$ 17.35	2.39%			\$ 755.63	\$ 12.65	1.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15503	\$ 52.71	\$ 0.0034	15497	\$ 52.69	\$ -	0.00%	\$ 0.0034	15497	\$ 52.69	\$ -	0.00%	\$ 0.0034	15497	\$ 52.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15503	\$ 7.75	\$ 0.0005	15497	\$ 7.75	\$ -	0.00%	\$ 0.0005	15497	\$ 7.75	\$ -	0.00%	\$ 0.0005	15497	\$ 7.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	9750	\$ 984.75	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	2550	\$ 367.20	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%
TOU - On Peak	\$ 0.2080	2700	\$ 561.60	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	14250	\$ 1,980.75	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,633.76			\$ 2,700.27	\$ 31.17	1.17%			\$ 2,717.64	\$ 17.37	0.64%			\$ 2,730.31	\$ 12.67	0.47%
HST	13%		\$ 342.39	13%		\$ 351.04	\$ 4.05	1.17%	13%		\$ 353.29	\$ 2.26	0.64%	13%		\$ 354.94	\$ 1.65	0.47%
Total Bill (including HST)			\$ 2,976.15			\$ 3,051.31	\$ 35.22	1.17%			\$ 3,070.94	\$ 19.63	0.64%			\$ 3,085.25	\$ 14.32	0.47%
Provincial Rebate	31.8%		\$ 837.54	31.8%		\$ 838.69	\$ 9.91	1.17%	31.8%		\$ 864.21	\$ 5.52	0.64%	31.8%		\$ 868.24	\$ 4.03	0.47%
Total Bill on TOU (incl. Prov. Rebate)			\$ 2,138.62			\$ 2,192.62	\$ 25.31	1.17%			\$ 2,206.73	\$ 14.10	0.64%			\$ 2,217.01	\$ 10.29	0.47%
Total Bill on RPP (before Taxes)			\$ 2,790.21			\$ 2,856.72	\$ 31.17	1.10%			\$ 2,874.09	\$ 17.37	0.61%			\$ 2,886.76	\$ 12.67	0.44%
HST	13%		\$ 362.73	13%		\$ 371.37	\$ 4.05	1.10%	13%		\$ 373.63	\$ 2.26	0.61%	13%		\$ 375.28	\$ 1.65	0.44%
Total Bill (including HST)			\$ 3,152.94			\$ 3,228.10	\$ 35.22	1.10%			\$ 3,247.72	\$ 19.63	0.61%			\$ 3,262.04	\$ 14.32	0.44%
Provincial Rebate	31.8%		\$ 887.29	31.8%		\$ 898.44	\$ 9.91	1.10%	31.8%		\$ 913.96	\$ 5.52	0.61%	31.8%		\$ 917.99	\$ 4.03	0.44%
Total Bill on RPP (incl. Prov. Rebate)			\$ 2,265.65			\$ 2,319.66	\$ 25.31	1.10%			\$ 2,333.76	\$ 14.10	0.61%			\$ 2,344.05	\$ 10.29	0.44%
Loss Factor (%)			3.3500%			3.3100%					3.3100%					3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

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 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption		51,000 kWh 50 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)									
Charge Unit	Rate (\$)	Volume	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		\$ Change	% Change	
			Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume			
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%	\$ 215.0400	1	\$ 215.04	\$ 15.04	7.52%	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	
Rate Rider Calculation for Gain and	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-	\$ -	50	\$ -	\$ -	-	
Rate Rider Calculation for PILS	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-	\$ -	50	\$ -	\$ -	-	
Rate Rider Calculation for Generic	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-	\$ -	50	\$ -	\$ -	-	
Distribution Volumetric Rate	per kW	\$ 4.8760	50	\$ 243.80	\$ 5.4567	50	\$ 272.84	\$ 29.04	11.91%	\$ 5.9173	50	\$ 295.87	\$ 23.03	8.44%	
Smart Meter Disposition Rider	per kW	\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -	-	\$ -	51000	\$ -	\$ -	-	
LRAM Rate Rider	per kW	\$ -	51000	\$ -	\$ 0.0050	51000	\$ 0.25	\$ 0.25	-	\$ -	51000	\$ -	\$ 0.25	-100.00%	
Deferral/Variance Account	per kW	\$ 0.1717	51000	\$ -	\$ -	51000	\$ -	\$ -	-	\$ -	51000	\$ -	\$ -	-	
Disposition Rate Rider Class 2	per kW	\$ -	51000	\$ 8.59	\$ -	51000	\$ -	\$ -	-	\$ -	51000	\$ -	\$ -	-	
			51000	\$ -	\$ -	51000	\$ -	\$ -	-	\$ -	51000	\$ -	\$ -	-	
			51000	\$ -	\$ -	51000	\$ -	\$ -	-	\$ -	51000	\$ -	\$ -	-	
Sub-Total A (excluding pass through)				\$ 452.39			\$ 467.60	\$ 15.21	3.36%			\$ 505.92	\$ 38.32	8.20%	
Deferral/Variance Account	per kW	\$ - 0.0403	50	\$ 2.02	\$ -	50	\$ -	\$ 2.02	-100.00%	\$ -	50	\$ -	\$ -	-	
Disposition Rate Rider Class 1	per kWh	\$ - 0.0015	51000	\$ 76.50	\$ -	51000	\$ -	\$ 76.50	-100.00%	\$ -	51000	\$ -	\$ -	-	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ - 0.0247	50	\$ 1.24	\$ -	50	\$ -	\$ 1.24	-100.00%	\$ -	50	\$ -	\$ -	-	
Low Voltage Service Charge	per kW	\$ 0.02452	50	\$ 1.23	\$ 0.02434	50	\$ 1.22	\$ - 0.01	-0.73%	\$ 0.02465	50	\$ 1.23	\$ 0.02	1.27%	
Line Losses on Cost of Power	Monthly	\$ -	1,709	\$ -	\$ -	1,688	\$ -	\$ -	-	\$ -	1,688	\$ -	\$ -	-	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	
Sub-Total B - Distribution (including Sub-Total A)				\$ 373.86			\$ 468.81	\$ 94.95	25.40%			\$ 507.15	\$ 38.34	8.18%	
RTSR - Network	per kW	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 621.32			\$ 716.27	\$ 94.95	15.28%			\$ 754.60	\$ 38.34	5.35%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	52709	\$ 179.21	\$ 0.0034	52688	\$ 179.14	\$ - 0.07	-0.04%	\$ 0.0034	52688	\$ 179.14	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	52709	\$ 26.35	\$ 0.0005	52688	\$ 26.34	\$ - 0.01	-0.04%	\$ 0.0005	52688	\$ 26.34	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	52709	\$ 5,803.21	\$ 0.1101	52688	\$ 5,800.96	\$ - 2.25	-0.04%	\$ 0.1101	52688	\$ 5,800.96	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 6,630.34			\$ 6,723.33	\$ 93.00	1.40%			\$ 6,761.69	\$ 38.36	0.57%	
HST	13%	\$ 861.94		\$ 861.94	\$ 874.03		\$ 874.03	\$ 12.09	1.40%	\$ 879.02		\$ 879.02	\$ 4.99	0.57%	
Total Bill (including HST)				\$ 7,492.28			\$ 7,597.36	\$ 105.08	1.40%			\$ 7,640.71	\$ 43.34	0.57%	
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -		
Total Bill on TOU (incl Prov. Rebate)				\$ 7,492.28			\$ 7,597.36	\$ 105.08	1.40%			\$ 7,640.71	\$ 43.34	0.57%	
Total Bill on RPP (before Taxes)				\$ 827.13			\$ 922.37	\$ 95.24	11.51%			\$ 960.73	\$ 38.36	4.16%	
HST	13%	\$ 107.53		\$ 107.53	\$ 119.91		\$ 119.91	\$ 12.38	11.51%	\$ 124.89		\$ 124.89	\$ 4.99	4.16%	
Total Bill (including HST)				\$ 934.66			\$ 1,042.28	\$ 107.62	11.51%			\$ 1,085.62	\$ 43.34	4.16%	
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -		
Total Bill on RPP (incl Prov. Rebate)				\$ 934.66			\$ 1,042.28	\$ 107.62	11.51%			\$ 1,085.62	\$ 43.34	4.16%	

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		51,000 kWh 50 KW		May 1 - October 31																	
		Current Board-Approved		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024							
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 224.9700	1	\$ 224.97	\$ 9.93	4.62%	\$ 231.9300	1	\$ 231.93	\$ 6.96	3.09%	\$ 237.1700	1	\$ 237.17	\$ 5.24	2.26%		
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Rate Rider Calculation for Gain and per kW	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -			
Rate Rider Calculation for PILS	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -			
Rate Rider Calculation for Generic	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -			
Distribution Volumetric Rate	per kW	\$ 4.8760	50	\$ 243.80	\$ 6.2408	50	\$ 312.04	\$ 16.18	5.47%	\$ 6.4843	50	\$ 324.22	\$ 12.18	3.90%	\$ 6.6728	50	\$ 333.64	\$ 9.42	2.91%		
Smart Meter Disposition Rider	per kW	\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -			
LRAM Rate Rider	per kW	\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -			
Deferral/Variance Account	per kW	\$ 0.1717	51000	\$ 8.59	\$ -	51000	\$ -	\$ 4.99	-100.00%	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -			
Disposition Rate Rider Class 2	per kW	\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -			
Sub-Total A (excluding pass through)				\$ 452.39		\$ 537.01	\$ 31.10	6.15%			\$ 556.15	\$ 19.14	3.56%			\$ 570.81	\$ 14.67	2.64%			
Deferral/Variance Account	per kW	\$ 0.0403	50	\$ 2.02	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -			
Disposition Rate Rider Class 1	per kWh	\$ 0.0015	51000	\$ 76.50	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -			
Deferral / Variance Accounts	per kW	\$ 0.0247	50	\$ 1.24	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -			
Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02452	50	\$ 1.23	\$ 0.02494	50	\$ 1.25	\$ 0.01	1.18%	\$ 0.02518	50	\$ 1.26	\$ 0.01	0.96%	\$ 0.02552	50	\$ 1.28	\$ 0.02	1.35%		
Low Voltage Service Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 373.86		\$ 538.26	\$ 31.11	6.13%			\$ 557.40	\$ 19.15	3.56%			\$ 572.09	\$ 14.68	2.63%			
RTSR - Network	per kW	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 621.32		\$ 785.71	\$ 31.11	4.12%			\$ 804.86	\$ 19.15	2.44%			\$ 819.54	\$ 14.68	1.82%			
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	52709	\$ 179.21	\$ 0.0034	52688	\$ 179.14	\$ -	0.00%	\$ 0.0034	52688	\$ 179.14	\$ -	0.00%	\$ 0.0034	52688	\$ 179.14	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	52709	\$ 26.35	\$ 0.0005	52688	\$ 26.34	\$ -	0.00%	\$ 0.0005	52688	\$ 26.34	\$ -	0.00%	\$ 0.0005	52688	\$ 26.34	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%		
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	52709	\$ 5,803.21	\$ 0.1101	52688	\$ 5,800.96	\$ -	0.00%	\$ 0.1101	52688	\$ 5,800.96	\$ -	0.00%	\$ 0.1101	52688	\$ 5,800.96	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 6,630.34		\$ 6,792.82	\$ 31.13	0.46%			\$ 6,811.98	\$ 19.17	0.28%			\$ 6,826.68	\$ 14.70	0.22%			
HST	13%			\$ 861.94	13%	\$ 883.07	\$ 4.05	0.46%	13%	\$ 885.56	\$ 2.49	0.28%	13%	\$ 887.47	\$ 1.91	0.22%					
Total Bill (including HST)				\$ 7,492.28		\$ 7,675.88	\$ 35.18	0.46%			\$ 7,697.54	\$ 21.66	0.28%			\$ 7,714.15	\$ 16.61	0.22%			
Provincial Rebate				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			
Total Bill on TOU (incl Prov. Rebate)				\$ 7,492.28		\$ 7,675.88	\$ 35.18	0.46%			\$ 7,697.54	\$ 21.66	0.28%			\$ 7,714.15	\$ 16.61	0.22%			
Total Bill on RPP (before Taxes)				\$ 827.13		\$ 991.86	\$ 31.13	3.24%			\$ 1,011.02	\$ 19.17	1.93%			\$ 1,025.72	\$ 14.70	1.45%			
HST	13%			\$ 107.53	13%	\$ 128.94	\$ 4.05	3.24%	13%	\$ 131.43	\$ 2.49	1.93%	13%	\$ 133.34	\$ 1.91	1.45%					
Total Bill (including HST)				\$ 934.66		\$ 1,120.80	\$ 35.18	3.24%			\$ 1,142.46	\$ 21.66	1.93%			\$ 1,159.07	\$ 16.61	1.45%			
Provincial Rebate				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			
Total Bill on RPP (incl Prov. Rebate)				\$ 934.66		\$ 1,120.80	\$ 35.18	3.24%			\$ 1,142.46	\$ 21.66	1.93%			\$ 1,159.07	\$ 16.61	1.45%			
Loss Factor (%)				3.3500%		3.3100%					3.3100%					3.3100%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each component contribute to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS=50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS=50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS=50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption		127,750 kWh 250 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)				2022 Proposed		Impact 2022 vs 2021		
Charge Unit	Rate (\$)	Current Board-Approved		2021 Proposed		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		
		Volume	Charge (\$)	Volume	Charge (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%	\$ 215.0400	1	\$ 215.04	\$ 15.04	7.52%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider Calculation for Gain and Loss	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-	\$ -	250	\$ -	\$ -	-
Rate Rider Calculation for PILs	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-	\$ -	250	\$ -	\$ -	-
Rate Rider Calculation for Generic	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-	\$ -	250	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	\$ 4.8760	250	\$ 1,219.00	\$ 5.4567	250	\$ 1,364.18	\$ 145.18	11.91%	\$ 5.9173	250	\$ 1,479.33	\$ 115.15	8.44%
Smart Meter Disposition Rider	per kW	\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -	-	\$ -	127750	\$ -	\$ -	-
LRAM Rate Rider	per kW	\$ -	250	\$ -	\$ 0.0050	250	\$ 1.25	\$ 1.25	-	\$ -	250	\$ -	\$ 1.25	-100.00%
Deferral/Variance Account	per kW	\$ 0.1717	250	\$ 42.93	\$ 0.0998	250	\$ 24.95	\$ 67.88	-158.12%	\$ 0.0998	250	\$ 24.95	\$ -	0.00%
Disposition Rate Rider Class 2	per kW	\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -	-	\$ -	127750	\$ -	\$ -	-
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -	-	\$ -	127750	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 1,461.93			\$ 1,537.98	\$ 76.05	5.20%			\$ 1,669.42	\$ 131.44	8.55%
Deferral/Variance Account	per kW	\$ -0.0403	250	\$ 10.08	\$ -	250	\$ -	\$ 10.08	-100.00%	\$ -	250	\$ -	\$ -	-
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	127750	\$ 191.63	\$ -	127750	\$ -	\$ 191.63	-100.00%	\$ -	127750	\$ -	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -0.0247	250	\$ 6.18	\$ -	250	\$ -	\$ 6.18	-100.00%	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	per kW	\$ 0.02452	250	\$ 6.13	\$ 0.02434	250	\$ 6.09	\$ 0.04	-0.73%	\$ 0.02465	250	\$ 6.16	\$ 0.08	1.27%
Line Losses on Cost of Power	Monthly	\$ -	4,280	\$ -	\$ -	4,229	\$ -	\$ -	-	\$ -	4,229	\$ -	\$ -	-
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,260.18			\$ 1,544.06	\$ 283.88	22.53%			\$ 1,675.58	\$ 131.52	8.52%
RTSR - Network	per kW	\$ 2.9017	250	\$ 725.43	\$ 2.9017	250	\$ 725.43	\$ -	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	250	\$ 511.85	\$ 2.0474	250	\$ 511.85	\$ -	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,497.46			\$ 2,781.34	\$ 283.88	11.37%			\$ 2,912.85	\$ 131.52	4.73%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	132030	\$ 448.90	\$ 0.0034	131979	\$ 448.73	\$ -0.17	-0.04%	\$ 0.0034	131979	\$ 448.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	132030	\$ 66.01	\$ 0.0005	131979	\$ 65.99	\$ -0.03	-0.04%	\$ 0.0005	131979	\$ 65.99	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	132030	\$ 14,536.46	\$ 0.1101	131979	\$ 14,530.84	\$ 5.63	-0.04%	\$ 0.1101	131979	\$ 14,530.84	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 17,549.08			\$ 17,827.51	\$ 278.42	1.59%			\$ 17,959.04	\$ 131.54	0.74%
HST	13%	\$ -		\$ 2,281.38	\$ -		\$ 2,317.58	\$ 36.20	1.59%	\$ -		\$ 2,334.68	\$ 17.10	0.74%
Total Bill (including HST)				\$ 19,830.46			\$ 20,145.08	\$ 314.62	1.59%			\$ 20,293.72	\$ 148.64	0.74%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-
Total Bill on TOU (incl. Prov. Rebate)				\$ 19,830.46			\$ 20,145.08	\$ 314.62	1.59%			\$ 20,293.72	\$ 148.64	0.74%
Total Bill on RPP (before Taxes)				\$ 3,012.62			\$ 3,296.67	\$ 284.05	9.43%			\$ 3,428.21	\$ 131.54	3.99%
HST	13%	\$ -		\$ 391.64	\$ -		\$ 428.57	\$ 36.93	9.43%	\$ -		\$ 445.67	\$ 17.10	3.99%
Total Bill (including HST)				\$ 3,404.26			\$ 3,725.24	\$ 320.98	9.43%			\$ 3,873.88	\$ 148.64	3.99%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-
Total Bill on RPP (incl. Prov. Rebate)				\$ 3,404.26			\$ 3,725.24	\$ 320.98	9.43%			\$ 3,873.88	\$ 148.64	3.99%
Loss Factor (%)			3.3500%			3.3100%								3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		Consumption			127,750 kWh		May 1 - October 31												
		250 KW																	
		Current Board-Approved			2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024				
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 224.9700	1	\$ 224.97	\$ 9.93	4.62%	\$ 231.9300	1	\$ 231.93	\$ 6.96	3.09%	\$ 237.1700	1	\$ 237.17	\$ 5.24	2.26%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kW		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PILS per kW		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic per kW		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate per kW		\$ 4.8760	250	\$ 1,219.00	\$ 6.2408	250	\$ 1,560.20	\$ 80.88	5.47%	\$ 6.4843	250	\$ 1,621.08	\$ 60.88	3.90%	\$ 6.6728	250	\$ 1,668.20	\$ 47.12	2.91%
Smart Meter Disposition Rider		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
LRAM Rate Rider		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Class 2		\$ 0.1717	250	\$ 42.93	\$ -	250	\$ -	\$ 24.95	-100.00%	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,461.93		\$ 1,785.17	\$ 115.76	6.93%			\$ 1,853.01	\$ 67.84	3.80%			\$ 1,905.37	\$ 52.36	2.83%	
Deferral/Variance Account Disposition Rate Rider Class 1		\$ -0.0403	250	\$ 10.08	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider - Global Adjustment		\$ -0.0015	127750	\$ 191.63	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP		\$ -0.0247	250	\$ 6.18	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Low Voltage Service Charge		\$ 0.02452	250	\$ 6.13	\$ 0.02494	250	\$ 6.24	\$ 0.07	1.18%	\$ 0.02518	250	\$ 6.30	\$ 0.06	0.96%	\$ 0.02552	250	\$ 6.38	\$ 0.09	1.35%
Line Losses on Cost of Power		\$ -	4,280	\$ -	\$ -	4,229	\$ -	\$ -		\$ -	4,229	\$ -	\$ -		\$ -	4,229	\$ -	\$ -	
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,260.18		\$ 1,791.41	\$ 115.83	6.91%			\$ 1,859.30	\$ 67.90	3.79%			\$ 1,911.75	\$ 52.45	2.82%	
RTSR - Network		\$ 2.9017	250	\$ 725.43	\$ 2.9017	250	\$ 725.43	\$ -	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Line and Transformation Connection		\$ 2.0474	250	\$ 511.85	\$ 2.0474	250	\$ 511.85	\$ -	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,497.46		\$ 3,028.68	\$ 115.83	3.98%			\$ 3,096.58	\$ 67.90	2.24%			\$ 3,149.03	\$ 52.45	1.69%	
Wholesale Market Service Charge (WMSC)		\$ 0.0034	132030	\$ 448.90	\$ 0.0034	131979	\$ 448.73	\$ -	0.00%	\$ 0.0034	131979	\$ 448.73	\$ -	0.00%	\$ 0.0034	131979	\$ 448.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0005	132030	\$ 66.01	\$ 0.0005	131979	\$ 65.99	\$ -	0.00%	\$ 0.0005	131979	\$ 65.99	\$ -	0.00%	\$ 0.0005	131979	\$ 65.99	\$ -	0.00%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price		\$ 0.1101	132030	\$ 14,536.46	\$ 0.1101	131979	\$ 14,530.84	\$ -	0.00%	\$ 0.1101	131979	\$ 14,530.84	\$ -	0.00%	\$ 0.1101	131979	\$ 14,530.84	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 17,549.08		\$ 18,074.89	\$ 115.85	0.65%			\$ 18,142.81	\$ 67.92	0.38%			\$ 18,195.28	\$ 52.47	0.29%	
HST	13%			\$ 2,281.38		\$ 2,349.74	\$ 15.06	0.65%			\$ 2,358.56	\$ 8.83	0.38%			\$ 2,365.39	\$ 6.82	0.29%	
Total Bill (including HST)				\$ 19,830.46		\$ 20,424.63	\$ 130.91	0.65%			\$ 20,501.37	\$ 76.74	0.38%			\$ 20,560.66	\$ 59.29	0.29%	
Provincial Rebate				\$ -		\$ -	\$ -				\$ -	\$ -				\$ -	\$ -		
Total Bill on TOU (incl. Prov. Rebate)				\$ 19,830.46		\$ 20,424.63	\$ 130.91	0.65%			\$ 20,501.37	\$ 76.74	0.38%			\$ 20,560.66	\$ 59.29	0.29%	
Total Bill on RPP (before Taxes)				\$ 3,012.62		\$ 3,544.06	\$ 115.85	3.38%			\$ 3,611.97	\$ 67.92	1.92%			\$ 3,664.44	\$ 52.47	1.45%	
HST	13%			\$ 391.64		\$ 460.73	\$ 15.06	3.38%			\$ 469.56	\$ 8.83	1.92%			\$ 476.38	\$ 6.82	1.45%	
Total Bill (including HST)				\$ 3,404.26		\$ 4,004.78	\$ 130.91	3.38%			\$ 4,081.53	\$ 76.74	1.92%			\$ 4,140.82	\$ 59.29	1.45%	
Provincial Rebate				\$ -		\$ -	\$ -				\$ -	\$ -				\$ -	\$ -		
Total Bill on RPP (incl. Prov. Rebate)				\$ 3,404.26		\$ 4,004.78	\$ 130.91	3.38%			\$ 4,081.53	\$ 76.74	1.92%			\$ 4,140.82	\$ 59.29	1.45%	
Loss Factor (%)				3.3500%		3.3100%					3.3100%					3.3100%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Change" columns provide breakdowns of the amounts that each component contribute consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS=50kW at 2000 kWh. In addition, to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rat

Appendix 2-W
 Bill Impacts

Customer Class: **General Service 50 to 1,499 KW**

TOU / non-TOU: **TOU**

Consumption **255,500 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		
	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 200.0000	1	\$ 200.00	\$ -	0.00%	\$ 215.0400	1	\$ 215.04	\$ 15.04	7.52%	
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		
Rate Rider Calculation for Generc	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		
Distribution Volumetric Rate	\$ 4.8760	500	\$ 2,438.00	\$ 5.4567	11.91%	\$ 5.9173	500	\$ 2,958.65	\$ 230.30	8.44%	
Smart Meter Disposition Rider	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
LRAM Rate Rider	\$ -	500	\$ -	\$ 2.50	-100.00%	\$ -	500	\$ -	\$ 2.50	-100.00%	
	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
Deferral/Variance Account	\$ 0.1717	500	\$ 85.85	\$ 0.0998	-158.12%	\$ 0.0998	500	\$ 49.90	\$ -	0.00%	
Disposition Rate Rider Class 2	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 2,723.85					\$ 3,123.79		\$ 247.84	8.62%
Deferral/Variance Account	\$ 0.0403	500	\$ 20.15	\$ -	-100.00%	\$ -	500	\$ -	\$ -		
Disposition Rate Rider Class 1	\$ -	255500	\$ -	\$ 383.25	-100.00%	\$ -	255500	\$ -	\$ -		
Deferral/Variance Account	\$ 0.0015	255500	\$ 383.25	\$ -	-100.00%	\$ -	255500	\$ -	\$ -		
Disposition Rate Rider - Global Adjustment	\$ -	500	\$ 12.35	\$ -	-100.00%	\$ -	500	\$ -	\$ -		
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ 0.0247	500	\$ 12.35	\$ -	-100.00%	\$ -	500	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.02452	500	\$ 12.26	\$ 0.02434	-0.73%	\$ 0.02465	500	\$ 12.33	\$ 0.15	1.27%	
Line Losses on Cost of Power	\$ 8.559	1	\$ 8.559	\$ 8.457	-0.44%	\$ 8.457	1	\$ 8.457	\$ -	0.00%	
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,320.36					\$ 2,888.12		\$ 567.76	24.47%
RTSR - Network	\$ 2.9017	500	\$ 1,450.85	\$ 2.9017	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	
RTSR - Line and Transformation Connection	\$ 2.0474	500	\$ 1,023.70	\$ 2.0474	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,794.91					\$ 5,362.67		\$ 567.76	11.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	264059	\$ 897.80	\$ 0.0034	0.00%	\$ 0.0034	263957	\$ 897.45	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	264059	\$ 132.03	\$ 0.0005	0.00%	\$ 0.0005	263957	\$ 131.98	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	
Average IESO Wholesale Market Price	\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	0.00%	\$ 0.1101	263957	\$ 29,061.67	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 34,897.91					\$ 35,702.41		\$ 248.01	0.70%
HST	13%		\$ 4,536.73	13%		\$ 4,641.31		\$ 32.24	\$ 32.24	0.70%	
Total Bill (including HST)			\$ 39,434.64			\$ 40,343.72		\$ 280.26		\$ 280.26	0.70%
Provincial Rebate			\$ -			\$ -		\$ -	\$ -		
Total Bill on TOU (incl. Prov. Rebate)			\$ 39,434.64			\$ 40,343.72		\$ 280.26		\$ 280.26	0.70%
Total Bill on RPP (before Taxes)			\$ 5,824.99			\$ 6,640.74		\$ 248.02		\$ 248.02	3.88%
HST	13%		\$ 757.25	13%		\$ 738.11		\$ 32.24	\$ 32.24	3.88%	
Total Bill (including HST)			\$ 6,582.24			\$ 7,378.85		\$ 280.26		\$ 280.26	3.88%
Provincial Rebate			\$ -			\$ -		\$ -	\$ -		
Total Bill on RPP (incl. Prov. Rebate)			\$ 6,582.24			\$ 7,378.85		\$ 280.26		\$ 280.26	3.88%

Loss Factor (%)

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh May 1 - October 31

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.0000	1	\$ 200.00	\$ 224.9700	1	\$ 224.97	\$ 24.97	12.48%	\$ 231.9300	1	\$ 231.93	\$ 31.93	15.98%	\$ 237.1700	1	\$ 237.17	\$ 5.24	2.26%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Rate Rider Calculation for PPLs	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Rate Rider Calculation for Generics	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	500	\$ 2,438.00	\$ 6.2408	500	\$ 3,120.40	\$ 1,682.40	67.94%	\$ 6.4843	500	\$ 3,242.15	\$ 1,765.15	69.30%	\$ 6.6728	500	\$ 3,336.40	\$ 94.25	2.91%
Smart Meter Disposition Rider	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
LRAM Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Deferral/Variance Account	\$ 0.1717	500	\$ 85.85	\$ -	500	\$ -	\$ -85.85	-100.00%	\$ -	500	\$ -	\$ -85.85	-100.00%	\$ -	500	\$ -	\$ -85.85	-100.00%
Disposition Rate Rider Class 2	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,723.85			\$ 3,345.37	\$ 621.52	22.82%			\$ 3,474.08	\$ 750.23	27.53%			\$ 3,573.57	\$ 103.49	2.98%
Deferral/Variance Account	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Disposition Rate Rider Class 1	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Deferral/Variance Account	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
Disposition Rate Rider - Global Adjustment	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.02452	500	\$ 12.26	\$ 0.02494	500	\$ 12.47	\$ 0.21	1.71%	\$ 0.02518	500	\$ 12.59	\$ 0.12	0.96%	\$ 0.02552	500	\$ 12.76	\$ 0.17	1.35%
Line Losses on Cost of Power	\$ -	8,559	\$ -	\$ -	8,457	\$ -	\$ -102	-1.19%	\$ -	8,457	\$ -	\$ -102	-1.19%	\$ -	8,457	\$ -	\$ -102	-1.19%
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,320.36			\$ 3,357.84	\$ 1,037.48	44.71%			\$ 3,486.67	\$ 1,166.31	49.80%			\$ 3,586.33	\$ 1,099.67	31.46%
RTSR - Network	\$ 2.9017	500	\$ 1,450.85	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 2.0474	500	\$ 1,023.70	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,794.91			\$ 5,832.39	\$ 1,037.48	21.63%			\$ 5,961.22	\$ 1,166.31	19.56%			\$ 6,060.88	\$ 1,099.67	18.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	263957	\$ 897.80	\$ 0.0034	263957	\$ 897.45	\$ -0.35	-0.04%	\$ 0.0034	263957	\$ 897.45	\$ -0.35	-0.04%	\$ 0.0034	263957	\$ 897.45	\$ -0.35	-0.04%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	263957	\$ 132.03	\$ 0.0005	263957	\$ 131.98	\$ -0.05	-0.04%	\$ 0.0005	263957	\$ 131.98	\$ -0.05	-0.04%	\$ 0.0005	263957	\$ 131.98	\$ -0.05	-0.04%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.41	164.00%	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	263957	\$ 29,061.67	\$ -11.25	-0.04%	\$ 0.1101	263957	\$ 29,061.67	\$ -11.25	-0.04%	\$ 0.1101	263957	\$ 29,061.67	\$ -11.25	-0.04%
Total Bill on TOU (before Taxes)			\$ 34,897.91			\$ 35,924.15	\$ 1,026.24	2.94%			\$ 36,053.00	\$ 1,155.09	3.20%			\$ 36,152.68	\$ 109.68	0.30%
HST	13%		\$ 4,536.73	13%		\$ 4,670.14	\$ 133.41	2.94%	13%		\$ 4,686.89	\$ 116.75	2.50%	13%		\$ 4,699.85	\$ 12.96	0.28%
Total Bill (including HST)			\$ 39,434.64			\$ 40,594.29	\$ 1,156.65	2.94%			\$ 40,739.89	\$ 1,156.65	2.85%			\$ 40,852.53	\$ 112.64	0.28%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on TOU (incl. Prov. Rebate)			\$ 39,434.64			\$ 40,594.29	\$ 1,156.65	2.94%			\$ 40,739.89	\$ 1,156.65	2.85%			\$ 40,852.53	\$ 112.64	0.28%
Total Bill on RPP (before Taxes)			\$ 5,824.99			\$ 6,862.48	\$ 1,037.49	17.81%			\$ 6,991.33	\$ 1,128.85	16.30%			\$ 7,091.01	\$ 99.68	1.43%
HST	13%		\$ 757.25	13%		\$ 892.12	\$ 134.87	17.81%	13%		\$ 908.87	\$ 116.75	13.00%	13%		\$ 921.83	\$ 12.96	1.43%
Total Bill (including HST)			\$ 6,582.24			\$ 7,754.61	\$ 1,172.37	17.97%			\$ 7,900.21	\$ 1,191.42	15.01%			\$ 8,012.84	\$ 112.64	1.43%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on RPP (incl. Prov. Rebate)			\$ 6,582.24			\$ 7,754.61	\$ 1,172.37	17.97%			\$ 7,900.21	\$ 1,191.42	15.01%			\$ 8,012.84	\$ 112.64	1.43%

Loss Factor (%) 3.3500%

3.3100%

3.3100%

3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contribute to consumption level at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption		255,500 kWh 1,000 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)				2022 Proposed			Impact 2022 vs 2021		
Charge Unit	Rate (\$)	Volume	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	\$ Change	% Change
			Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume							
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	\$ -	\$ 215.0400	1	\$ 215.04	\$ 15.04	7.52%	
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	\$ -	\$ -	1000	\$ -	\$ -	\$ -	
Rate Rider Calculation for PILs	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	\$ -	\$ -	1000	\$ -	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	\$ -	\$ -	1000	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	1,000	\$ 4,876.00	\$ 5.4567	1,000	\$ 5,456.70	\$ 580.70	11.91%	\$ 5.9173	1,000	\$ 5,917.30	\$ 460.60	8.44%	
Smart Meter Disposition Rider		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	\$ -	\$ -	255500	\$ -	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	1,000	\$ -	\$ 0.0050	1,000	\$ 5.00	\$ 5.00		\$ -	1,000	\$ -	\$ 5.00	-100.00%	
Deferral/Variance Account	per kW	\$ 0.1717	1000	\$ 171.70	\$ 0.0998	1000	\$ 99.80	\$ 271.50	-158.12%	\$ 0.0998	1000	\$ 99.80	\$ -	0.00%	
Disposition Rate Rider Class 2		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	\$ -	\$ -	255500	\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 5,247.70		\$ 5,551.90		\$ 304.20	5.80%			\$ 6,032.54	\$ 480.64	8.66%	
Deferral/Variance Account	per kW	\$ -0.0403	1,000	\$ 40.30	\$ -	1,000	\$ -	\$ 40.30	-100.00%	\$ -	1,000	\$ -	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	255500	\$ 383.25	\$ -	255500	\$ -	\$ 383.25	-100.00%	\$ -	255500	\$ -	\$ -	\$ -	
Deferral/Variance Account - Global Adjustment	per kWh	\$ -0.0015	255500	\$ 383.25	\$ -	255500	\$ -	\$ 383.25	-100.00%	\$ -	255500	\$ -	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -0.0247	1000	\$ 24.70	\$ -	1000	\$ -	\$ 24.70	-100.00%	\$ -	1000	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02452	1,000	\$ 24.52	\$ 0.02434	1,000	\$ 24.34	\$ 0.18	-0.73%	\$ 0.02465	1,000	\$ 24.65	\$ 0.31	1.27%	
Line Losses on Cost of Power		\$ -	8,559	\$ -	\$ -	8,457	\$ -	\$ -		\$ -	8,457	\$ -	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,823.97		\$ 5,576.24		\$ 752.27	15.59%			\$ 6,057.19	\$ 480.95	8.62%	
RTSR - Network	per kW	\$ 2.9017	1000	\$ 2,901.70	\$ 2.9017	1000	\$ 2,901.70	\$ -	0.00%	\$ 2.9017	1000	\$ 2,901.70	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	1000	\$ 2,047.40	\$ 2.0474	1000	\$ 2,047.40	\$ -	0.00%	\$ 2.0474	1000	\$ 2,047.40	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,773.07		\$ 10,525.34		\$ 752.27	7.70%			\$ 11,006.29	\$ 480.95	4.57%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	264059	\$ 897.80	\$ 0.0034	263957	\$ 897.45	\$ -0.35	-0.04%	\$ 0.0034	263957	\$ 897.45	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	264059	\$ 132.03	\$ 0.0005	263957	\$ 131.98	\$ 0.05	-0.04%	\$ 0.0005	263957	\$ 131.98	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	
Average IESO Wholesale Market Price		\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	263957	\$ 29,061.67	\$ 11.25	-0.04%	\$ 0.1101	263957	\$ 29,061.67	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 39,876.07		\$ 40,617.06		\$ 740.99	1.86%			\$ 41,098.03	\$ 480.97	1.18%	
HST	13%			\$ 5,183.89	13%	\$ 5,280.22	\$ 96.33	\$ 96.33	1.86%			\$ 5,342.74	\$ 62.53	1.18%	
Total Bill (including HST)				\$ 45,059.96		\$ 45,897.28		\$ 837.32	1.86%			\$ 46,440.78	\$ 543.50	1.18%	
Provincial Rebate				\$ -		\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	
Total Bill on TOU (incl Prov. Rebate)				\$ 45,059.96		\$ 45,897.28		\$ 837.32	1.86%			\$ 46,440.78	\$ 543.50	1.18%	
Total Bill on RPP (before Taxes)				\$ 10,803.15		\$ 11,555.39		\$ 752.24	6.96%			\$ 12,036.36	\$ 480.97	4.16%	
HST	13%			\$ 1,404.41	13%	\$ 1,502.20	\$ 97.79	\$ 97.79	6.96%			\$ 1,564.73	\$ 62.53	4.16%	
Total Bill (including HST)				\$ 12,207.56		\$ 13,057.59		\$ 850.03	6.96%			\$ 13,601.09	\$ 543.50	4.16%	
Provincial Rebate				\$ -		\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	
Total Bill on RPP (incl Prov. Rebate)				\$ 12,207.56		\$ 13,057.59		\$ 850.03	6.96%			\$ 13,601.09	\$ 543.50	4.16%	
Loss Factor (%)				3.3500%		3.3100%						3.3100%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		Consumption		255,500 kWh		1,000 kWh		May 1 - October 31											
		Current Board-Approved		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024					
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 200.0000	1 \$	200.00	\$ 224.9700	1 \$	224.97	\$ 24.97	12.49%	\$ 231.9300	1 \$	231.93	\$ 6.96	3.09%	\$ 237.1700	1 \$	237.17	\$ 5.24	2.26%
Smart Meter Rate Adder	Monthly	\$ -	1 \$	-	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%
Rate Rider Calculation for Gain and Loss	per kW	\$ -	1000 \$	-	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%
Rate Rider Calculation for PILS	per kW	\$ -	1000 \$	-	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%
Rate Rider Calculation for Generic	per kW	\$ -	1000 \$	-	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 4.8760	1,000 \$	4,876.00	\$ 6.2408	1,000 \$	6,240.80	\$ 1,364.80	27.99%	\$ 6.4843	1,000 \$	6,484.30	\$ 1,608.30	24.81%	\$ 6.6728	1,000 \$	6,672.80	\$ 188.50	2.91%
Smart Meter Disposition Rider	per kW	\$ -	255500 \$	-	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%
LRAM Rate Rider	per kW	\$ -	1,000 \$	-	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%
Deferral/Variance Account	per kW	\$ 0.1717	1000 \$	171.70	\$ -	1000 \$	-	\$ -99.80	-58.18%	\$ -	1000 \$	-	\$ -	0.00%	\$ -	1000 \$	-	\$ -	0.00%
Disposition Rate Rider Class 2	per kW	\$ -	255500 \$	-	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 5,247.70		\$ 6,465.77	\$ 1,218.07	23.23%			\$ 6,716.23	\$ 248.46	3.67%			\$ 6,909.97	\$ 193.74	2.88%	
Deferral/Variance Account	per kW	\$ -0.0403	1,000 \$	40.30	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	255500 \$	383.25	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%	\$ -	255500 \$	-	\$ -	0.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -0.0247	1,000 \$	24.70	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%	\$ -	1,000 \$	-	\$ -	0.00%
Low Voltage Service Charge	per kW	\$ 0.02452	1,000 \$	24.52	\$ 0.02494	1,000 \$	24.94	\$ 0.42	1.71%	\$ 0.02518	1,000 \$	25.18	\$ 0.24	0.96%	\$ 0.02552	1,000 \$	25.52	\$ 0.34	1.35%
Line Losses on Cost of Power	Monthly	\$ -	1 \$	-	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1 \$	-	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%	\$ -	1 \$	-	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,823.97		\$ 6,490.71	\$ 1,666.74	34.56%			\$ 6,741.41	\$ 250.70	3.86%			\$ 6,935.49	\$ 194.08	2.88%	
RTSR - Network	per kW	\$ 2.9017	1000 \$	2,901.70	\$ 2.9017	1000 \$	2,901.70	\$ -	0.00%	\$ 2.9017	1000 \$	2,901.70	\$ -	0.00%	\$ 2.9017	1000 \$	2,901.70	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	1000 \$	2,047.40	\$ 2.0474	1000 \$	2,047.40	\$ -	0.00%	\$ 2.0474	1000 \$	2,047.40	\$ -	0.00%	\$ 2.0474	1000 \$	2,047.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,773.07		\$ 11,439.81	\$ 1,666.74	17.16%			\$ 11,690.51	\$ 250.70	2.19%			\$ 11,884.59	\$ 194.08	1.66%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	264059 \$	897.80	\$ 0.0034	263957 \$	897.45	\$ -0.35	-0.04%	\$ 0.0034	263957 \$	897.45	\$ -	0.00%	\$ 0.0034	263957 \$	897.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	264059 \$	132.03	\$ 0.0005	263957 \$	131.98	\$ -0.05	-0.04%	\$ 0.0005	263957 \$	131.98	\$ -	0.00%	\$ 0.0005	263957 \$	131.98	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 \$	0.25	\$ 0.6600	1 \$	0.66	\$ 0.41	164.00%	\$ 0.6800	1 \$	0.68	\$ 0.02	3.03%	\$ 0.7000	1 \$	0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	264059 \$	29,072.92	\$ 0.1101	263957 \$	29,061.67	\$ -11.25	-0.04%	\$ 0.1101	263957 \$	29,061.67	\$ -	0.00%	\$ 0.1101	263957 \$	29,061.67	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 39,876.07		\$ 41,531.57	\$ 1,655.50	4.15%			\$ 41,782.29	\$ 250.72	0.60%			\$ 41,976.39	\$ 194.10	0.46%	
HST	13%			\$ 5,183.89		\$ 5,399.10	\$ 215.21	4.15%			\$ 5,431.70	\$ 32.59	0.60%			\$ 5,456.93	\$ 25.23	0.46%	
Total Bill (including HST)				\$ 45,059.96		\$ 46,930.68	\$ 1,870.72	4.15%			\$ 47,213.99	\$ 283.31	0.60%			\$ 47,433.32	\$ 219.33	0.46%	
Provincial Rebate				\$ -		\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%	
Total Bill on TOU (incl. Prov. Rebate)				\$ 45,059.96		\$ 46,930.68	\$ 1,870.72	4.15%			\$ 47,213.99	\$ 283.31	0.60%			\$ 47,433.32	\$ 219.33	0.46%	
Total Bill on RPP (before Taxes)				\$ 10,803.15		\$ 12,469.90	\$ 1,666.75	15.43%			\$ 12,720.62	\$ 250.72	2.01%			\$ 12,914.72	\$ 194.10	1.53%	
HST	13%			\$ 1,404.41		\$ 1,621.09	\$ 216.68	15.43%			\$ 1,653.68	\$ 32.59	2.01%			\$ 1,678.91	\$ 25.23	1.53%	
Total Bill (including HST)				\$ 12,207.56		\$ 14,090.99	\$ 1,883.43	15.43%			\$ 14,374.30	\$ 283.31	2.01%			\$ 14,593.64	\$ 219.33	1.53%	
Provincial Rebate				\$ -		\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%	
Total Bill on RPP (incl. Prov. Rebate)				\$ 12,207.56		\$ 14,090.99	\$ 1,883.43	15.43%			\$ 14,374.30	\$ 283.31	2.01%			\$ 14,593.64	\$ 219.33	1.53%	
Loss Factor (%)				3.3500%		3.3100%					3.3100%					3.3100%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Change" columns provide breakdowns of the amounts that each component contribute consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption		1,277,500 kWh 2,500 KW	May 1 - October 31	November 1 - April 30 (Select this radio button for applications filed after Oct 31)	2021 Proposed		Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021			
Charge Unit	Rate (\$)	Volume	Charge (\$)	2021 Proposed		\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
				Rate (\$)	Volume								Rate (\$)	Volume	
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	4,193.93	1	\$ 4,193.93	\$ -	0.00%	4,375.49	1	\$ 4,375.49	\$ 181.56	4.33%	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider Calculation for Gain and Loss	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		
Rate Rider Calculation for PILS	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		
Rate Rider Calculation for Generic	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		
Distribution Volumetric Rate	per kW	\$ 4.4562	2,500	\$ 11,140.50	\$ 5.0861	2,500	\$ 12,715.25	\$ 1,574.75	14.14%	\$ 5.5680	2,500	\$ 13,920.00	\$ 1,204.75	9.47%	
Smart Meter Disposition Rider	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
LRAM Rate Rider	per kW	\$ -	2,500	\$ -	\$ 0.0060	2,500	\$ 15.00	\$ 15.00		\$ -	2,500	\$ -	\$ 15.00	-100.00%	
Deferral/Variance Account	per kW	\$ 0.2427	2,500	\$ 606.75	\$ 0.1118	2,500	\$ 279.50	\$ -886.25	-146.07%	\$ 0.1118	2,500	\$ 279.50	\$ -	0.00%	
Disposition Rate Rider Class 2	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 15,941.18			\$ 16,614.68	\$ 673.50	4.22%				\$ 18,015.99	\$ 1,401.31	8.43%
Deferral/Variance Account	per kW	\$ -0.0719	2,500	\$ 179.75	\$ -	2,500	\$ -	\$ 179.75	-100.00%	\$ -	2,500	\$ -	\$ -		
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	1277500	\$ 1,916.25	\$ -	1277500	\$ -	\$ 1,916.25	-100.00%	\$ -	1277500	\$ -	\$ -		
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -		\$ -	2,500	\$ -	\$ -		
Low Voltage Service Charge	per kW	\$ 0.02621	2,500	\$ 65.53	\$ 0.02601	2,500	\$ 65.03	\$ -0.50	-0.76%	\$ 0.02635	2,500	\$ 65.88	\$ 0.85	1.31%	
Line Losses on Cost of Power	Monthly	\$ -	42,796	\$ -	\$ -	42,285	\$ -	\$ -		\$ -	42,285	\$ -	\$ -		
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,910.71			\$ 16,679.71	\$ 2,769.00	19.91%				\$ 18,081.87	\$ 1,402.16	8.41%
RTSR - Network	per kW	\$ 3.0128	2500	\$ 7,532.00	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	2500	\$ 5,470.50	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 26,913.21			\$ 29,682.21	\$ 2,769.00	10.29%				\$ 31,084.37	\$ 1,402.16	4.72%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1319785	\$ 4,487.27	\$ -1.74	-0.04%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1319785	\$ 659.89	\$ -0.26	-0.04%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1319785	\$ 145,308.36	\$ -56.26	-0.04%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 177,427.23			\$ 180,138.34	\$ 2,711.12	1.53%				\$ 181,540.52	\$ 1,402.18	0.78%
HST	13%			\$ 23,065.54			\$ 23,417.98	\$ 352.45	1.53%				\$ 23,600.27	\$ 182.28	0.78%
Total Bill (including HST)				\$ 200,492.77			\$ 203,556.33	\$ 3,063.56	1.53%				\$ 205,140.79	\$ 1,584.46	0.78%
Provincial Rebate				\$ -			\$ -	\$ -					\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 200,492.77			\$ 203,556.33	\$ 3,063.56	1.53%				\$ 205,140.79	\$ 1,584.46	0.78%
Total Bill on RPP (before Taxes)				\$ 32,062.61			\$ 34,829.99	\$ 2,767.38	8.63%				\$ 36,232.17	\$ 1,402.18	4.03%
HST	13%			\$ 4,168.14			\$ 4,527.90	\$ 359.76	8.63%				\$ 4,710.18	\$ 182.28	4.03%
Total Bill (including HST)				\$ 36,230.75			\$ 39,357.89	\$ 3,127.14	8.63%				\$ 40,942.35	\$ 1,584.46	4.03%
Provincial Rebate				\$ -			\$ -	\$ -					\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 36,230.75			\$ 39,357.89	\$ 3,127.14	8.63%				\$ 40,942.35	\$ 1,584.46	4.03%

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 kW

TOU / non-TOU: TOU

Consumption		1,277,500 kWh 2,500 KW		May 1 - October 31		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024		
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	4,450.59	1	\$ 256.66	6.12%	\$ 4,467.90	1	\$ 4,467.90	\$ 25.24	0.57%	\$ 4,467.90	1	\$ 4,467.90	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain and	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%
Rate Rider Calculation for PILS	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%
Rate Rider Calculation for Generic	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%	\$ -	2500	\$ -	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 4.4562	2,500	\$ 11,140.50	\$ 5.9253	2,500	\$ 14,813.25	33.2%	\$ 6.2100	2,500	\$ 15,525.00	\$ 711.75	4.80%	\$ 6.3938	2,500	\$ 15,984.50	\$ 459.50	2.96%
Smart Meter Disposition Rider	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%
LRAM Rate Rider	per kW	\$ -	2,500	\$ -	\$ -	2,500	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%
Deferral/Variance Account	per kW	\$ 0.2427	2,500	\$ 606.75	\$ -	2,500	\$ -279.50	-100.00%	\$ -	2,500	\$ -	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%
Disposition Rate Rider Class 2	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%
		\$ -	1277500	\$ -	\$ -	1277500	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 15,941.18			\$ 1,247.85	6.93%				\$ 729.06	3.78%				\$ 459.50	2.30%
Deferral/Variance Account	per kW	\$ 0.0719	2,500	\$ 179.75	\$ -	2,500	\$ -179.75	-100.00%	\$ -	2,500	\$ -	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%
Disposition Rate Rider Class 1	per kWh	\$ 0.0015	1277500	\$ 1,916.25	\$ -	1277500	\$ -1,916.25	-100.00%	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%
Deferral / Variance Accounts	per kW	\$ -	2,500	\$ -	\$ -	2,500	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%	\$ -	2,500	\$ -	\$ -	0.00%
Balances (excluding Global Adj.) -																		
NON-WMP																		
Low Voltage Service Charge	per kW	\$ 0.02621	2,500	\$ 65.53	\$ 0.02666	2,500	\$ 66.65	0.78%	\$ 0.02691	2,500	\$ 67.28	\$ 0.63	0.94%	\$ 0.02728	2,500	\$ 68.20	\$ 0.92	1.37%
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,910.71			\$ 1,248.63	6.91%				\$ 729.69	3.77%				\$ 460.42	2.30%
RTSR - Network	per kW	\$ 3.0128	2500	\$ 7,532.00	\$ 3.0128	2500	\$ 7,532.00	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%
RTSR - Line and Transformation	per kW	\$ 2.1882	2500	\$ 5,470.50	\$ 2.1882	2500	\$ 5,470.50	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%
Connection																		
Sub-Total C - Delivery (including Sub-Total B)				\$ 26,913.21			\$ 1,248.63	4.02%				\$ 729.69	2.26%				\$ 460.43	1.39%
Wholesale Market Service	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1319785	\$ 4,487.27	-0.04%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%
Charge (WMSC)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1319785	\$ 659.89	-0.04%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%
Rural and Remote Rate																		
Protection (RRRP)																		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	2.64%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1319785	\$ 145,308.36	-0.39%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 177,427.23			\$ 1,248.64	0.69%				\$ 729.71	0.40%				\$ 460.45	0.25%
HST	13%			\$ 23,065.54	13%		\$ 23,762.59	0.69%	13%		\$ 23,857.45	\$ 94.86	0.40%	13%		\$ 23,917.31	\$ 59.86	0.25%
Total Bill (including HST)				\$ 200,492.77			\$ 1,410.97	0.69%				\$ 824.57	0.40%				\$ 520.30	0.25%
Provincial Rebate				\$ -			\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on TOU (incl. Prov. Rebate)				\$ 200,492.77			\$ 1,410.97	0.69%				\$ 824.57	0.40%				\$ 520.30	0.25%
Total Bill on RPP (before Taxes)				\$ 32,062.61			\$ 1,248.65	3.45%				\$ 729.70	1.95%				\$ 460.45	1.21%
HST	13%			\$ 4,168.14	13%		\$ 4,872.51	3.45%	13%		\$ 4,967.37	\$ 94.86	1.95%	13%		\$ 5,027.23	\$ 59.86	1.21%
Total Bill (including HST)				\$ 36,230.75			\$ 1,410.97	3.45%				\$ 824.57	1.95%				\$ 520.30	1.21%
Provincial Rebate				\$ -			\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on RPP (incl. Prov. Rebate)				\$ 36,230.75			\$ 1,410.97	3.45%				\$ 824.57	1.95%				\$ 520.30	1.21%
Loss Factor (%)				3.3500%			3.3100%					3.3100%					3.3100%	

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS=50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS=50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS=50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption	Charge Unit	1,277,500 KWh 4,000 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)		2017 Proposed		Impact 2016 vs 2015		2017 Proposed		Impact 2017 vs 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
		Current Board-Approved		2016 Proposed		Impact 2016 vs 2015		2017 Proposed		Impact 2017 vs 2016					
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%	\$ 4,375.49	1	\$ 4,375.49	\$ 181.56	4.33%	
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider Calculation for Gain and	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Rate Rider Calculation for PILS	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Rate Rider Calculation for Generic	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Distribution Volumetric Rate	per kW	\$ 4.4562	4,000	\$ 17,824.80	\$ 5.0861	4,000	\$ 20,344.40	\$ 2,519.60	14.14%	\$ 5.5680	4,000	\$ 22,272.00	\$ 1,927.60	9.47%	
Smart Meter Disposition Rider		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
LRAM Rate Rider	per kW	\$ -	4,000	\$ -	\$ 0.0060	4,000	\$ 24.00	\$ 24.00		\$ -	4,000	\$ -	\$ 24.00	-100.00%	
Deferral/Variance Account	per kW	\$ 0.2427	4000	\$ 970.80	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
Disposition Rate Rider Class 2		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 22,989.53			\$ 24,067.13	\$ 1,077.60	4.69%			\$ 26,200.29	\$ 2,133.16	8.86%	
Deferral/Variance Account	per kW	\$ 0.0719	4,000	\$ 287.60	\$ -	4,000	\$ -	\$ 287.60	-100.00%	\$ -	4,000	\$ -	\$ -		
Disposition Rate Rider Class 1		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
Deferral/Variance Account	per kWh	\$ 0.0015	1277500	\$ 1,916.25	\$ -	1277500	\$ -	\$ 1,916.25	-100.00%	\$ -	1277500	\$ -	\$ -		
Disposition Rate Rider - Global Adjustment		\$ -	4000	\$ -	\$ -	4,000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02621	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	\$ 0.80	-0.76%	\$ 0.02635	4,000	\$ 105.40	\$ 1.36	1.31%	
Low Voltage Service Charge	per kW	\$ -	42,796	\$ -	\$ -	42,285	\$ -	\$ -		\$ -	42,285	\$ -	\$ -		
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (including Sub-Total A)				\$ 20,890.52			\$ 24,171.17	\$ 3,280.65	15.70%			\$ 26,305.69	\$ 2,134.52	8.83%	
RTSR - Network	per kW	\$ 3.0128	4000	\$ 12,051.20	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	4000	\$ 8,752.80	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 41,694.52			\$ 44,975.17	\$ 3,280.65	7.87%			\$ 47,109.69	\$ 2,134.52	4.75%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1319785	\$ 4,487.27	\$ -1.74	-0.04%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1319785	\$ 659.89	\$ -0.26	-0.04%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	
Average IESO Wholesale Market Price		\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1319785	\$ 145,308.36	\$ -56.26	-0.04%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 192,208.54			\$ 195,431.31	\$ 3,222.77	1.68%			\$ 197,565.85	\$ 2,134.54	1.09%	
HST		13%		\$ 24,987.11	13%		\$ 25,406.07	\$ 418.96	1.68%	13%		\$ 25,683.56	\$ 277.49	1.09%	
Total Bill (including HST)				\$ 217,195.65			\$ 220,837.38	\$ 3,641.73	1.68%			\$ 223,249.41	\$ 2,412.03	1.09%	
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -		
Total Bill on TOU (incl. Prov. Rebate)				\$ 217,195.65			\$ 220,837.38	\$ 3,641.73	1.68%			\$ 223,249.41	\$ 2,412.03	1.09%	
Total Bill on RPP (before Taxes)				\$ 46,843.93			\$ 50,122.95	\$ 3,279.03	7.00%			\$ 52,257.49	\$ 2,134.54	4.26%	
HST		13%		\$ 6,089.71	13%		\$ 6,515.98	\$ 426.27	7.00%	13%		\$ 6,793.47	\$ 277.49	4.26%	
Total Bill (including HST)				\$ 52,933.64			\$ 56,638.94	\$ 3,705.30	7.00%			\$ 59,050.97	\$ 2,412.03	4.26%	
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -		
Total Bill on RPP (incl. Prov. Rebate)				\$ 52,933.64			\$ 56,638.94	\$ 3,705.30	7.00%			\$ 59,050.97	\$ 2,412.03	4.26%	

Loss Factor (%) 3.3500% 3.3100% 3.3100%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

		1,277,500 KWh 4,000 KW		May 1 - October 31															
		Current Board-Approved		2018 Proposed		Impact 2018 vs 2017		2019 Proposed		Impact 2019 vs 2018		2020 Proposed		Impact 2020 vs 2019					
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	\$ 4,450.59	1	\$ 4,450.59	\$ 75.10	1.72%	\$ 4,467.90	1	\$ 4,467.90	\$ 17.31	0.39%	\$ 4,467.90	1	\$ 4,467.90	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.4562	4,000	\$ 17,824.80	\$ 5.9253	4,000	\$ 23,701.20	\$ 1,429.20	6.42%	\$ 6.2100	4,000	\$ 24,840.00	\$ 1,138.80	4.80%	\$ 6.3938	4,000	\$ 25,575.20	\$ 735.20	2.96%
Smart Meter Disposition Rider	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -		\$ -	4,000	\$ -	\$ -		\$ -	4,000	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 0.2427	4,000	\$ 970.80	\$ -	4,000	\$ -	\$ 447.20	-100.00%	\$ -	4,000	\$ -	\$ -		\$ -	4,000	\$ -	\$ -	
Disposition Rate Rider Class 2	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -	
Sub-Total A (excluding pass through)																			
			\$ 22,989.53			\$ 28,151.79	\$ 1,951.50	7.45%			\$ 29,307.90	\$ 1,156.11	4.11%			\$ 30,043.10	\$ 735.20	2.51%	
Deferral/Variance Account	per kW	\$ 0.0719	4,000	\$ 287.60	\$ -	4,000	\$ -	\$ -		\$ -	4,000	\$ -	\$ -		\$ -	4,000	\$ -	\$ -	
Disposition Rate Rider Class 1	per kWh	\$ 0.0015	1277500	\$ 1,916.25	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02621	4,000	\$ 104.84	\$ 0.02666	4,000	\$ 106.64	\$ 1.24	1.18%	\$ 0.02691	4,000	\$ 107.64	\$ 1.00	0.94%	\$ 0.02728	4,000	\$ 109.12	\$ 1.48	1.37%
Line Losses on Cost of Power	Monthly	\$ -	42,796	\$ -	\$ -	42,285	\$ -	\$ -		\$ -	42,285	\$ -	\$ -		\$ -	42,285	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)																			
			\$ 20,890.52			\$ 28,258.43	\$ 1,952.74	7.42%			\$ 29,415.54	\$ 1,157.11	4.09%			\$ 30,152.22	\$ 736.68	2.50%	
RTSR - Network	per kW	\$ 3.0128	4000	\$ 12,051.20	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	4000	\$ 8,752.80	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)																			
			\$ 41,694.52			\$ 49,062.43	\$ 1,952.74	4.15%			\$ 50,219.54	\$ 1,157.11	2.36%			\$ 50,956.22	\$ 736.68	1.47%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%	\$ 0.0034	1319785	\$ 4,487.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%	\$ 0.0005	1319785	\$ 659.89	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%	\$ 0.1101	1319785	\$ 145,308.36	\$ -	0.00%
Total Bill on TOU (before Taxes)																			
HST	13%		\$ 192,208.54			\$ 199,518.61	\$ 1,952.76	0.99%		13%	\$ 200,675.74	\$ 1,157.13	0.58%		13%	\$ 201,412.44	\$ 736.70	0.37%	
Total Bill (including HST)			\$ 24,987.11			\$ 25,937.42	\$ 253.86	0.99%			\$ 26,087.85	\$ 150.43	0.58%			\$ 26,183.62	\$ 95.77	0.37%	
Provincial Rebate			\$ 217,195.65			\$ 225,456.03	\$ 2,206.62	0.99%			\$ 226,763.58	\$ 1,307.56	0.58%			\$ 227,596.06	\$ 832.47	0.37%	
Total Bill on TOU (incl. Prov. Rebate)																			
			\$ 217,195.65			\$ 225,456.03	\$ 2,206.62	0.99%			\$ 226,763.58	\$ 1,307.56	0.58%			\$ 227,596.06	\$ 832.47	0.37%	
Total Bill on RPP (before Taxes)																			
HST	13%		\$ 46,843.93			\$ 54,210.25	\$ 1,952.76	3.74%		13%	\$ 55,367.38	\$ 1,157.13	2.13%		13%	\$ 56,104.08	\$ 736.70	1.33%	
Total Bill (including HST)			\$ 6,089.71			\$ 7,047.33	\$ 253.86	3.74%			\$ 7,197.76	\$ 150.43	2.13%			\$ 7,293.53	\$ 95.77	1.33%	
Provincial Rebate			\$ 52,933.64			\$ 61,257.59	\$ 2,206.62	3.74%			\$ 62,565.14	\$ 1,307.56	2.13%			\$ 63,397.61	\$ 832.47	1.33%	
Total Bill on RPP (incl. Prov. Rebate)																			
			\$ 52,933.64			\$ 61,257.59	\$ 2,206.62	3.74%			\$ 62,565.14	\$ 1,307.56	2.13%			\$ 63,397.61	\$ 832.47	1.33%	
Loss Factor (%)			3.3500%			3.3100%					3.3100%					3.3100%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption		4,000,000 kWh 2,000 kWh			May 1 - October 31			November 1 - April 30 (Select this radio button for applications filed after Oct 31)								
Charge Unit	Current Board-Approved	Rate (\$)		Volume	Charge (\$)		2021 Proposed		Impact 2021 vs 2020	2022 Proposed		Impact 2022 vs 2021				
		Rate (\$)	Volume		Rate (\$)	Volume	Rate (\$)	Volume		\$ Change	% Change	Rate (\$)	Volume	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%	\$ 15,806.47	1	\$ 15,806.47	\$ 575.15	3.78%		
Smart Meter Rate Rider	Monthly	\$ -	7500	\$ -	\$ -	7500	\$ -	\$ -		\$ -	7500	\$ -	\$ -			
Rate Rider Calculation for Gain	per kW	\$ -	7500	\$ -	\$ -	7500	\$ -	\$ -		\$ -	7500	\$ -	\$ -			
Rate Rider Calculation for PLLs	per kW	\$ -	7500	\$ -	\$ -	7500	\$ -	\$ -		\$ -	7500	\$ -	\$ -			
Rate Rider Calculation for Generics	per kW	\$ -	7500	\$ -	\$ -	7500	\$ -	\$ -		\$ -	7500	\$ -	\$ -			
Distribution Volumetric Rate	per kW	\$ 4.2422	7500	\$ 31,816.50	\$ 5.2741	7500	\$ 39,555.75	\$ 7,739.25	24.32%	\$ 5.7737	7500	\$ 43,302.75	\$ 3,747.00	9.47%		
Smart Meter Disposition Rider	per kW	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -		\$ -	4000000	\$ -	\$ -			
LRAM Rate Rider	per kW	\$ -	7500	\$ -	\$ -	7500	\$ 44.25	\$ 44.25		\$ -	7500	\$ -	\$ 44.25	-100.00%		
Deferral/Variance Account Disposition Rate Rider Class 2	per kW	\$ 0.1830	7500	\$ 1,372.50	\$ 0.1094	7500	\$ 820.50	\$ 2,193.00	-159.78%	\$ -	7500	\$ 822.00	\$ 1.50	0.18%		
Sub-Total A (excluding pass through)				\$ 48,420.32			\$ 53,922.32	\$ 5,502.00	11.36%			\$ 58,287.22	\$ 4,364.90	8.09%		
Deferral/Variance Account Disposition Rate Rider Class 1	per kW	\$ 0.0863	7500	\$ 647.25	\$ -	7500	\$ -	\$ 647.25	-100.00%	\$ -	7500	\$ -	\$ -			
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	per kWh	\$ 0.0015	4000000	\$ 6,000.00	\$ -	4000000	\$ -	\$ 6,000.00	-100.00%	\$ -	4000000	\$ -	\$ -			
Deferral / Variance Accounts Balances (excluding Global Adj.) - NCK-WAMP	per kW	\$ -	7500	\$ -	\$ -	7500	\$ -	\$ -		\$ -	7500	\$ -	\$ -			
Low Voltage Service Charge	per kW	\$ 0.02951	7500	\$ 221.33	\$ 0.0293	7500	\$ 219.68	\$ 1.65	-0.75%	\$ 0.02967	7500	\$ 222.53	\$ 2.85	1.30%		
Line Losses on Cost of Power	Monthly	\$ -	24,800	\$ -	\$ -	21,200	\$ -	\$ -		\$ -	21,200	\$ -	\$ -			
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41,994.40			\$ 54,142.00	\$ 12,147.60	28.93%			\$ 58,509.75	\$ 4,367.75	8.07%		
RTSR - Network	per kW	\$ 3.3399	7500	\$ 25,049.25	\$ 3.3399	7500	\$ 25,049.25	\$ -	0.00%	\$ 3.3399	7500	\$ 25,049.25	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 2.4642	7500	\$ 18,481.50	\$ 2.4642	7500	\$ 18,481.50	\$ -	0.00%	\$ 2.4642	7500	\$ 18,481.50	\$ -	0.00%		
Sub-Total C - Delivery (includes Sub-Total B)				\$ 85,525.15			\$ 97,672.75	\$ 12,147.60	14.20%			\$ 102,040.50	\$ 4,367.75	4.47%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	4024800	\$ 13,684.32	\$ 0.0034	4021200	\$ 13,672.08	\$ 12.24	-0.09%	\$ 0.0034	4021200	\$ 13,672.08	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4024800	\$ 2,012.40	\$ 0.0005	4021200	\$ 2,010.60	\$ 1.80	-0.09%	\$ 0.0005	4021200	\$ 2,010.60	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%		
Average ESO Wholesale Market Price	Monthly	\$ 0.1101	4024800	\$ 443,130.48	\$ 0.1101	4021200	\$ 442,734.12	\$ 396.36	-0.09%	\$ 0.1101	4021200	\$ 442,734.12	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 544,352.60			\$ 556,090.17	\$ 11,737.57	2.16%			\$ 560,457.94	\$ 4,367.77	0.79%		
HST	13%			\$ 70,765.84			\$ 72,291.72	\$ 1,525.88	2.16%			\$ 72,893.51	\$ 607.81	0.79%		
Total Bill (including HST)				\$ 615,118.43			\$ 628,381.89	\$ 13,263.45	2.16%			\$ 633,317.47	\$ 4,935.58	0.79%		
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -			
Total Bill on TOU (incl Prov. Rebate)				\$ 615,118.43			\$ 628,381.89	\$ 13,263.45	2.16%			\$ 633,317.47	\$ 4,935.58	0.79%		
Total Bill on RPP (before Taxes)				\$ 101,222.12			\$ 113,356.05	\$ 12,133.93	11.99%			\$ 117,723.82	\$ 4,367.77	3.85%		
HST	13%			\$ 13,158.87			\$ 14,736.28	\$ 1,577.41	11.99%			\$ 15,304.10	\$ 567.81	3.85%		
Total Bill (including HST)				\$ 114,380.99			\$ 128,092.33	\$ 13,711.34	11.99%			\$ 133,027.91	\$ 4,935.58	3.85%		
2.31%				\$ -			\$ -	\$ -				\$ -	\$ -			
Total Bill on RPP (incl Prov. Rebate)				\$ 114,380.99			\$ 128,092.33	\$ 13,711.34	11.99%			\$ 133,027.91	\$ 4,935.58	3.85%		
Loss Factor (%)				0.6200%			0.5300%					0.5300%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns of the amounts that each component contributes to the total monthly cost at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User		TOU		Consumption		4,000,000 kWh		2,000 kWh		May 1 - October 31			
Charge Unit	Rate (\$)	Current Board-Approved		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023			
		Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15,231.32	\$ 15,231.32	16,000.67	1	\$ 16,000.67	\$ 194.20	1.23%	16,000.67	1	\$ 16,000.67	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
Rate Rider Calculation for Gain per kW	per kW	\$ -	\$ 7500	\$ -	\$ 7500	\$ -	\$ -		\$ -	\$ 7500	\$ -	\$ -	
Rate Rider Calculation for PLs	per kW	\$ -	\$ 7500	\$ -	\$ 7500	\$ -	\$ -		\$ -	\$ 7500	\$ -	\$ -	
Rate Rider Calculation for Generic per kW	per kW	\$ -	\$ 7500	\$ -	\$ 7500	\$ -	\$ -		\$ -	\$ 7500	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4,242.2	\$ 7,500	\$ 6,1456	7,500	\$ 46,992.00	\$ 2,789.25	6.44%	\$ 6,4389	7,500	\$ 48,291.75	\$ 2,199.75	4.77%
Smart Meter Disposition Rider	per kW	\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	\$ 7500	\$ -	\$ 7500	\$ -	\$ -		\$ -	\$ 7500	\$ -	\$ -	
		\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
		\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
		\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Class 2	per kW	\$ 0.1830	\$ 7,500	\$ -	\$ 7,500	\$ -	\$ 822.00	-100.00%	\$ -	\$ 7,500	\$ -	\$ -	
		\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
		\$ -	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48,420.32			\$ 62,092.67	\$ 3,805.45	6.53%			\$ 64,292.42	\$ 2,199.75	3.54%
Deferral/Variance Account Disposition Rate Rider Class 1	per kW	\$ 0.0863	\$ 7,500	\$ -	\$ 7,500	\$ -	\$ -		\$ -	\$ 7,500	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	per kWh	\$ 0.0015	\$ 4000000	\$ -	\$ 4000000	\$ -	\$ -		\$ -	\$ 4000000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NCK-WAMP	per kW	\$ -	\$ 7,500	\$ -	\$ 7,500	\$ -	\$ -		\$ -	\$ 7,500	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02951	\$ 7,500	\$ 0.03002	\$ 7,500	\$ 225.15	\$ 2.63	1.18%	\$ 0.03030	\$ 7,500	\$ 227.25	\$ 2.10	0.93%
Line Losses on Cost of Power	Monthly	\$ -	\$ 24,898	\$ -	\$ 21,280	\$ -	\$ -		\$ -	\$ 21,280	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41,994.40			\$ 62,317.82	\$ 3,808.08	6.51%			\$ 64,519.67	\$ 2,201.85	3.53%
RTSR - Network	per kW	\$ 3.3399	\$ 7500	\$ 3.3399	\$ 7500	\$ 25,049.25	\$ -	0.00%	\$ 3.3399	\$ 7500	\$ 25,049.25	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.4642	\$ 7500	\$ 2.4642	\$ 7500	\$ 18,481.50	\$ -	0.00%	\$ 2.4642	\$ 7500	\$ 18,481.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85,525.15			\$ 105,848.57	\$ 3,808.08	3.73%			\$ 108,050.42	\$ 2,201.85	2.08%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	4024800	\$ 0.0034	4021200	\$ 13,672.08	\$ -	0.00%	\$ 0.0034	4021200	\$ 13,672.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4024800	\$ 0.0005	4021200	\$ 2,010.60	\$ -	0.00%	\$ 0.0005	4021200	\$ 2,010.60	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	2.94%
Average ESO Wholesale Market Price	Monthly	\$ 0.1101	4024800	\$ 0.1101	4021200	\$ 442,734.12	\$ -	0.00%	\$ 0.1101	4021200	\$ 442,734.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 544,352.60			\$ 664,266.03	\$ 3,808.09	0.68%			\$ 666,467.90	\$ 2,201.87	0.39%
HST	13%		\$ 70,765.84			\$ 73,354.58	\$ 495.05	0.68%			\$ 73,640.83	\$ 286.24	0.39%
Total Bill (including HST)			\$ 615,118.43			\$ 737,620.61	\$ 4,303.15	0.68%			\$ 740,108.73	\$ 2,488.11	0.39%
Provincial Rebate			\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (incl Prov. Rebate)			\$ 615,118.43			\$ 737,620.61	\$ 4,303.15	0.68%			\$ 740,108.73	\$ 2,488.11	0.39%
Total Bill on RPP (before Taxes)			\$ 101,222.12			\$ 121,531.91	\$ 3,808.10	3.23%			\$ 123,733.78	\$ 2,201.87	1.81%
HST	13%		\$ 13,159.87			\$ 15,799.15	\$ 495.05	3.23%			\$ 16,085.39	\$ 286.24	1.81%
Total Bill (including HST)			\$ 114,380.99			\$ 137,331.06	\$ 4,303.15	3.23%			\$ 139,819.17	\$ 2,488.11	1.81%
Total Bill on RPP (incl Prov. Rebate)			\$ 114,380.99			\$ 137,331.06	\$ 4,303.15	3.23%			\$ 139,819.17	\$ 2,488.11	1.81%
Loss Factor (%)			0.6200%			0.5300%					0.5300%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 note that the "Change" columns provide breakdowns of the amounts that each bill component contributes to the consumption level at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS-<5kW at 2000 kWh. In addition, their fill to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-5kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-5kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption	4,000,000 kWh 10,000 kWh			May 1 - October 31			November 1 - April 30 (Select this radio button for applications filed after Oct 31)			2022 Proposed		Impact 2022 vs 2021	
	Current Board Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%	\$ 15,206.47	1	\$ 15,206.47	\$ -24.85	-0.16%
Smart Meter Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for PLS per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for Genes per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2422	10,000	\$ 42,422.00	\$ 5.2741	10,000	\$ 52,741.00	\$ 10,319.00	24.32%	\$ 5.7737	10,000	\$ 57,737.00	\$ 5,016.00	8.67%
Smart Meter Deposition Rider	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
LRAW Rate Rider	\$ -	10,000	\$ -	\$ 0.0059	10,000	\$ 59.00	\$ 59.00	0.00%	\$ -	10,000	\$ -	\$ -59.00	-100.00%
Deferential Variance Account	\$ 0.1830	10000	\$ 1,830.00	\$ 0.1094	10000	\$ 1,094.00	\$ -736.00	-40.19%	\$ 0.1096	10000	\$ 1,096.00	\$ -734.00	-40.16%
Disposition Rate Rider Class 2	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)	\$ 0.0863	10,000	\$ 863.00	\$ -	10,000	\$ -	\$ 863.00	100.00%	\$ -	10,000	\$ -	\$ -863.00	-100.00%
Deferential Variance Account	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
Disposition Rate Rider Class 1	\$ 0.0015	4000000	\$ 6,000.00	\$ -	4000000	\$ -	\$ 6,000.00	100.00%	\$ -	4000000	\$ -	\$ -6,000.00	-100.00%
Global Adjustment	\$ -	10000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Deferential Variance Accounts	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Balances (excluding Global Adj.) - NON-WAMP	\$ 0.02951	10,000	\$ 295.10	\$ 0.02929	10,000	\$ 292.90	\$ 2.20	0.75%	\$ 0.02967	10,000	\$ 296.70	\$ 3.80	1.30%
Low Voltage Service Charge	\$ -	24,800	\$ -	\$ -	21,200	\$ -	\$ 3,600	0.00%	\$ -	21,200	\$ -	\$ 3,600	0.00%
Line Losses on Cost of Power	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (including Sub-Total A)	\$ 0.0863	10,000	\$ 863.00	\$ -	10,000	\$ -	\$ 863.00	100.00%	\$ -	10,000	\$ -	\$ -863.00	-100.00%
RTR - Network	\$ 3.3399	10000	\$ 33,399.00	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%
RTR - Line and Transformation Connection	\$ 2.4642	10000	\$ 24,642.00	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)	\$ 0.0034	4024800	\$ 13,684.32	\$ 0.0034	4021200	\$ 13,672.08	\$ 12.24	-0.09%	\$ 0.0034	4021200	\$ 13,672.08	\$ 12.24	-0.09%
Wholesale Market Service	\$ 0.0005	4024800	\$ 2,012.40	\$ 0.0005	4021200	\$ 2,010.60	\$ 1.80	-0.09%	\$ 0.0005	4021200	\$ 2,010.60	\$ 1.80	-0.09%
Charge (WMSD)	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.39	156.00%
Run and Renewal Rate	\$ 0.1101	4024800	\$ 443,130.48	\$ 0.1101	4021200	\$ 442,734.12	\$ 396.36	0.09%	\$ 0.1101	4021200	\$ 442,734.12	\$ 396.36	0.09%
Protection (RRRP)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Standard Supply Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Average IESO Wholesale Market Price	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 569,783.87			\$ 583,576.84	\$ 13,792.97	2.42%			\$ 599,202.61	\$ 15,625.77	2.67%
HST	13%		\$ 74,071.90	13%		\$ 75,864.18	\$ 1,792.28	2.42%	13%		\$ 76,596.34	\$ 732.16	0.97%
Total Bill (including HST)			\$ 643,855.77			\$ 659,441.02	\$ 15,579.05	2.42%			\$ 675,798.95	\$ 16,367.93	2.47%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on TOU (incl Prov. Rebate)			\$ 643,855.77			\$ 659,441.02	\$ 15,579.05	2.42%			\$ 675,798.95	\$ 16,367.93	2.47%
Total Bill on RPP (before Taxes)			\$ 126,653.39			\$ 140,836.52	\$ 14,183.13	11.20%			\$ 146,468.49	\$ 5,631.97	4.00%
HST	13%		\$ 16,464.94	13%		\$ 18,308.74	\$ 1,843.80	11.20%	13%		\$ 19,042.85	\$ 732.16	4.00%
Total Bill (including HST)			\$ 143,118.33			\$ 159,145.27	\$ 16,026.94	11.20%			\$ 165,511.34	\$ 6,364.13	4.00%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on RPP (incl Prov. Rebate)			\$ 143,118.33			\$ 159,145.27	\$ 16,026.94	11.20%			\$ 165,511.34	\$ 6,364.13	4.00%
Loss Factor (%)	0.6200%			0.5300%					0.5300%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefits Act, 2010.

Notes that the "Change" amounts provide breakdowns of the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 50, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption	4,000,000 kWh 10,000 kW			May 1 - October 31														
	Current Board-Approved			2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 16,000.67	1	\$ 16,000.67	\$ 769.35	5.05%	\$ 16,000.67	1	\$ 16,000.67	\$ -	0.00%	\$ 16,000.67	1	\$ 16,000.67	\$ -	0.00%
Smart Meter Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for PLS per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Rate Rider Calculation for Genes per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2422	10,000	\$ 42,422.00	\$ 6.1466	10,000	\$ 61,466.00	\$ 19,044.00	44.89%	\$ 6.4389	10,000	\$ 64,389.00	\$ 2,923.00	4.77%	\$ 6.6279	10,000	\$ 66,279.00	\$ 1,890.00	2.93%
Smart Meter Deposition Rate	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
LRAM Rate Rider	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Deferal/Variance Account	\$ 0.1830	10000	\$ 1,830.00	\$ -	10000	\$ -	\$ -1,830.00	-100.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Disposition Rate Rider Class 2	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 59,483.32			\$ 77,456.67	\$ 17,973.35	30.21%			\$ 89,389.67	\$ 11,933.00	13.34%			\$ 82,278.67	\$ -7,111.00	-8.29%
Deferal/Variance Account	\$ 0.0863	10,000	\$ 863.00	\$ -	10,000	\$ -	\$ -863.00	-100.00%	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Disposition Rate Rider Class 1	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Deferal/Variance Account	\$ 0.0015	4000000	\$ 6,000.00	\$ -	4000000	\$ -	\$ -6,000.00	-100.00%	\$ -	4000000	\$ -	\$ -	0.00%	\$ -	4000000	\$ -	\$ -	0.00%
Global Adjustment	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Deferal / Variance Accounts	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%	\$ -	10,000	\$ -	\$ -	0.00%
Balances (excluding Global Adj.) - NON-WMP	\$ 0.02951	10,000	\$ 295.10	\$ 0.03002	10,000	\$ 300.20	\$ 5.10	1.71%	\$ 0.03000	10,000	\$ 300.00	\$ -0.20	-0.07%	\$ 0.03072	10,000	\$ 307.20	\$ 7.20	2.37%
Low Voltage Service Charge	\$ -	24,800	\$ -	\$ -	21,200	\$ -	\$ -3,600.00	-100.00%	\$ -	21,200	\$ -	\$ -	0.00%	\$ -	21,200	\$ -	\$ -	0.00%
Line Losses on Cost of Power	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (including Sub-Total A)			\$ 62,915.42			\$ 77,756.87	\$ 14,841.45	23.59%			\$ 89,699.67	\$ 26,984.20	30.08%			\$ 82,585.87	\$ -7,113.80	-8.61%
RTR - Network	\$ 3.3399	10000	\$ 33,399.00	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%
RTR - Line and Transformation Connection	\$ 2.4642	10000	\$ 24,642.00	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110,956.42			\$ 135,772.87	\$ 24,816.45	22.36%			\$ 138,733.67	\$ 22,960.80	16.54%			\$ 140,626.87	\$ 1,893.20	1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4024800	\$ 13,684.32	\$ 0.0034	4021200	\$ 13,672.08	\$ -12.24	-0.09%	\$ 0.0034	4021200	\$ 13,672.08	\$ -	0.00%	\$ 0.0034	4021200	\$ 13,672.08	\$ -	0.00%
Rate and Revenue Protection (RRP)	\$ 0.0005	4024800	\$ 2,012.40	\$ 0.0005	4021200	\$ 2,010.60	\$ -1.80	-0.09%	\$ 0.0005	4021200	\$ 2,010.60	\$ -	0.00%	\$ 0.0005	4021200	\$ 2,010.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	\$ 0.1101	4024800	\$ 443,130.48	\$ 0.1101	4021200	\$ 442,734.12	\$ -396.36	-0.09%	\$ 0.1101	4021200	\$ 442,734.12	\$ -	0.00%	\$ 0.1101	4021200	\$ 442,734.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 569,783.87			\$ 594,215.33	\$ 24,431.46	4.29%			\$ 697,151.15	\$ 102,935.82	14.83%			\$ 599,044.37	\$ -9,146.78	-1.53%
HST	13%		\$ 74,071.90	13%		\$ 77,247.99	\$ 3,176.09	4.29%	13%		\$ 90,629.65	\$ 13,381.66	14.77%	13%		\$ 77,875.77	\$ -13,753.88	-17.66%
Total Bill (including HST)			\$ 643,855.77			\$ 671,463.32	\$ 27,032.55	4.20%			\$ 787,780.80	\$ 116,629.48	14.92%			\$ 676,920.14	\$ -10,935.63	-16.30%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on TOU (incl Prov. Rebate)			\$ 643,855.77			\$ 671,463.32	\$ 27,032.55	4.20%			\$ 787,780.80	\$ 116,629.48	14.92%			\$ 676,920.14	\$ -10,935.63	-16.30%
Total Bill on RPP (before Taxes)			\$ 126,653.39			\$ 151,481.21	\$ 24,827.82	19.61%			\$ 154,417.03	\$ 2,935.82	1.94%			\$ 156,310.25	\$ 1,893.22	1.21%
HST	13%		\$ 16,464.94	13%		\$ 19,692.56	\$ 3,227.62	19.59%	13%		\$ 20,074.21	\$ 381.65	1.90%	13%		\$ 20,202.58	\$ 128.37	0.64%
Total Bill (including HST)			\$ 143,118.33			\$ 171,173.77	\$ 28,055.38	19.59%			\$ 174,491.24	\$ 3,317.48	1.94%			\$ 176,512.83	\$ 2,139.34	1.21%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on RPP (incl Prov. Rebate)			\$ 143,118.33			\$ 171,173.77	\$ 28,055.38	19.59%			\$ 174,491.24	\$ 3,317.48	1.94%			\$ 176,512.83	\$ 2,139.34	1.21%
Loss Factor (%)			0.6200%			0.5300%					0.5300%					0.5300%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefits Act, 2010.
 Note that the "Large" & "medium" prices are based on the amount of consumption at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, it to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are lost adjusted.
 Hydro Ottawa has updated column Flo reflect the most recent Board Approved TOU and Tier RPP rate

Appendix 2-W
 Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **TOU**

		470 kWh KW			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Consumption		470 kWh <input checked="" type="radio"/> May 1 - October 31 <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)												
Current Board-Approved														
Monthly Service Charge	Monthly	\$ 5.09	1	\$ 5.09	\$ 5.55	1	\$ 5.55	\$ 0.46	9.04%	\$ 6.15	1	\$ 6.15	\$ 0.60	10.81%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Rate Rider Calculation for PLS	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0242	470	\$ 11.37	\$ 0.0264	470	\$ 12.41	\$ 1.03	9.09%	\$ 0.0292	470	\$ 13.72	\$ 1.32	10.61%
Smart Meter Disposition Rider	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	470	\$ -	\$ -0.0003	470	\$ 0.14	\$ 0.14		\$ -	470	\$ -	\$ 0.14	-100.00%
Deferral/Variance Account	per kWh	\$ 0.0013	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Disposition Rate Rider Class 2		\$ -	470	\$ 0.61	\$ -0.00070	470	\$ 0.33	\$ -0.94	-153.85%	\$ -0.0007	470	\$ 0.33	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 17.08			\$ 17.49	\$ 0.41	2.42%			\$ 19.55	\$ 2.06	11.76%
Deferral/Variance Account	per kWh	\$ 0.0002	470	\$ 0.09	\$ -	470	\$ -	\$ 0.09	-100.00%	\$ -	470	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	470	\$ 0.09	\$ -	470	\$ -	\$ 0.09	-100.00%	\$ -	470	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment		\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00006	486	\$ 0.03	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1276	16	\$ 2.01	\$ 0.1276	16	\$ 1.98	\$ -0.02	-1.19%	\$ 0.1276	16	\$ 1.98	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.02			\$ 19.50	\$ 0.48	2.54%			\$ 21.56	\$ 2.06	10.55%
RTSR - Network	per kWh	\$ 0.0071	486	\$ 3.45	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	486	\$ 2.43	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24.90			\$ 25.38	\$ 0.48	1.94%			\$ 27.44	\$ 2.06	8.11%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak		\$ 0.1010	306	\$ 30.86	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	80	\$ 11.51	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%
TOU - On Peak		\$ 0.2080	85	\$ 17.60	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	470	\$ 55.93	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 87.00			\$ 87.85	\$ 0.85	0.98%			\$ 89.93	\$ 2.08	2.36%
HST	13%			\$ 11.31	13%		\$ 11.42	\$ 0.11	0.98%	13%		\$ 11.69	\$ 0.27	2.36%
Total Bill (including HST)				\$ 98.31			\$ 99.27	\$ 0.96	0.98%			\$ 101.62	\$ 2.35	2.36%
Provincial Rebate	31.8%			\$ 27.67	31.8%		\$ 27.94	\$ 0.27	0.98%	31.8%		\$ 28.60	\$ 0.66	2.36%
Total Bill on TOU (incl Prov. Rebate)				\$ 70.64			\$ 71.34	\$ 0.69	0.98%			\$ 73.02	\$ 1.69	2.36%
Total Bill on RPP (before Taxes)				\$ 82.97			\$ 83.82	\$ 0.85	1.03%			\$ 85.90	\$ 2.08	2.48%
HST	13%			\$ 10.79	13%		\$ 10.90	\$ 0.11	1.03%	13%		\$ 11.17	\$ 0.27	2.48%
Total Bill (including HST)				\$ 93.76			\$ 94.72	\$ 0.96	1.03%			\$ 97.07	\$ 2.35	2.48%
Provincial Rebate	31.8%			\$ 26.38	31.8%		\$ 26.66	\$ 0.27	1.03%	31.8%		\$ 27.32	\$ 0.66	2.48%
Total Bill on RPP (incl Prov. Rebate)				\$ 67.37			\$ 68.06	\$ 0.69	1.03%			\$ 69.75	\$ 1.69	2.48%
Loss Factor (%)		3.3500%		3.3100%		3.3100%				3.3100%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column P to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **TOU**

Consumption **470 kWh** May 1 - October

Charge Unit	Current Board-Approved		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024						
	Rate (\$)	Volume	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	\$ 5.09	1	\$ 5.09			\$ 0.46	7.48%	\$ 7.02	1	\$ 7.02	\$ 0.41	6.20%	\$ 7.37	1	\$ 7.37	\$ 0.35	4.99%		
Smart Meter Rate Adder	\$ -	1	\$ -			\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Rate Rider Calculation for Gain and per kW	\$ -	470	\$ -			\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Rate Rider Calculation for PLS per kW	\$ -	470	\$ -			\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Rate Rider Calculation for Generic per kW	\$ -	470	\$ -			\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Distribution Volumetric Rate per kWh	\$ 0.0242	470	\$ 11.37	\$ 0.0314	470	\$ 14.76	\$ 1.03	7.53%	\$ 0.0333	470	\$ 15.65	\$ 0.89	6.05%	\$ 0.0350	470	\$ 16.45	\$ 0.80	5.11%	
Smart Meter Disposition Rider	\$ -	470	\$ -			\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
LRAM Rate Rider	\$ -	470	\$ -			\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Deferral/Variance Account Disposition Rate Rider Class 2 per kWh	\$ 0.0013	470	\$ 0.61	\$ -	470	\$ -	\$ 0.33	-100.00%	\$ -	470	\$ -	\$ -	\$ -	470	\$ -	\$ -			
Sub-Total A (excluding pass through)						\$ 21.37	\$ 1.82	9.33%				\$ 22.67	\$ 1.30	6.10%			\$ 23.82	\$ 1.15	5.07%
Deferral/Variance Account Disposition Rate Rider Class 1 per kWh	\$ 0.0002	470	\$ 0.09	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	\$ -	470	\$ -	\$ -			
Deferral/Variance Account Disposition Rate Rider - Global Adjustment per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	\$ -	470	\$ -	\$ -			
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -	\$ -	470	\$ -	\$ -			
Low Voltage Service Charge per kWh	\$ 0.00006	486	\$ 0.03	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	
Line Losses on Cost of Power per kWh	\$ 0.1276	16	\$ 2.01	\$ 0.1276	16	\$ 1.98	\$ -	0.00%	\$ 0.1276	16	\$ 1.98	\$ -	0.00%	\$ 0.1276	16	\$ 1.98	\$ -	0.00%	
Smart Meter Entry Charge Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)						\$ 23.38	\$ 1.82	8.46%				\$ 24.68	\$ 1.30	5.57%			\$ 25.83	\$ 1.15	4.65%
RTSR - Network per kWh	\$ 0.0071	486	\$ 3.45	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	
RTSR - Line and Transformation Connection per kWh	\$ 0.0050	486	\$ 2.43	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)						\$ 29.26	\$ 1.82	6.64%				\$ 30.56	\$ 1.30	4.45%			\$ 31.71	\$ 1.15	3.76%
Wholesale Market Service Charge (WMSC) per kWh	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP) per kWh	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	
Standard Supply Service Charge Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%	
TOU - Off Peak	\$ 0.1010	306	\$ 30.86	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1440	80	\$ 11.51	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	
TOU - On Peak	\$ 0.2080	85	\$ 17.60	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	
Energy - RPP - Tier 1	\$ 0.1190	470	\$ 55.93	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -		
Total Bill on TOU (before Taxes)						\$ 91.77	\$ 1.84	2.05%				\$ 93.09	\$ 1.32	1.44%			\$ 94.26	\$ 1.17	1.26%
HST	13%		\$ 11.31	13%		\$ 11.93	\$ 0.24	2.05%	13%		\$ 12.10	\$ 0.17	1.44%	13%		\$ 12.25	\$ 0.15	1.26%	
Total Bill (including HST)						\$ 103.70	\$ 2.09	2.05%				\$ 105.20	\$ 1.49	1.44%			\$ 106.52	\$ 1.32	1.26%
Provincial Rebate	31.8%		\$ 27.67	31.8%		\$ 23.18	\$ 0.59	2.05%	31.8%		\$ 29.60	\$ 0.42	1.44%	31.8%		\$ 28.98	\$ 0.37	1.26%	
Total Bill on TOU (incl Prov. Rebate)						\$ 76.64	\$ 1.50	2.05%				\$ 75.59	\$ 1.07	1.44%			\$ 76.54	\$ 0.95	1.26%
Total Bill on RPP (before Taxes)						\$ 87.74	\$ 1.84	2.15%				\$ 89.07	\$ 1.32	1.51%			\$ 90.24	\$ 1.17	1.31%
HST	13%		\$ 10.79	13%		\$ 11.41	\$ 0.24	2.15%	13%		\$ 11.58	\$ 0.17	1.51%	13%		\$ 11.73	\$ 0.15	1.31%	
Total Bill (including HST)						\$ 99.15	\$ 2.08	2.15%				\$ 100.65	\$ 1.49	1.51%			\$ 101.97	\$ 1.32	1.31%
Provincial Rebate	31.8%		\$ 26.38	31.8%		\$ 27.90	\$ 0.59	2.15%	31.8%		\$ 28.32	\$ 0.42	1.51%	31.8%		\$ 28.68	\$ 0.37	1.31%	
Total Bill on RPP (incl Prov. Rebate)						\$ 71.25	\$ 1.50	2.15%				\$ 72.32	\$ 1.07	1.51%			\$ 73.27	\$ 0.95	1.31%
Loss Factor (%)	3.3500%		3.3100%		3.3100%		3.3100%		3.3100%		3.3100%		3.3100%		3.3100%		3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each bill component cost consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kW) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column Pto reflect the most recent Board Approved TOU and Tier RT

Appendix 2-W
 Bill Impacts

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

Consumption		94 kWh 0.40 KW	May 1 - October 31	November 1 - April 30 (Select this radio button for applications filed after Oct 31)	2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021			
Current Board-Approved		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3.17	1	\$ 3.17	\$ 3.88	1	\$ 3.88	\$ 0.71	22.40%	\$ 4.66	1	\$ 4.66	\$ 0.78	20.10%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 14.8502	0	\$ 5.94	\$ 18.1382	0	\$ 7.26	\$ 1.32	22.14%	\$ 21.7657	0	\$ 8.71	\$ 1.45	20.00%
Smart Meter Disposition Rider		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 1.0481	0.40	\$ 0.42	\$ -	0.40	\$ -	\$ 0.65	-154.66%	\$ -	0.40	\$ -	\$ -	0.00%
Disposition Rate Rider Class 2		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 9.53			\$ 10.91	\$ 1.38	14.46%			\$ 13.14	\$ 2.23	20.46%
Deferral/Variance Account	per kW	\$ 0.0563	0.40	\$ 0.02	\$ -	0.40	\$ -	\$ 0.02	-100.00%	\$ -	0	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ -	0.40	\$ -	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment	per kW	\$ -	0.40	\$ -	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.01860	0	\$ 0.01	\$ 0.01846	0	\$ 0.01	\$ 0.00	-0.75%	\$ 0.01870	0	\$ 0.01	\$ 0.00	1.30%
Low Voltage Service Charge	per kW	\$ 0.1276	3	\$ 0.40	\$ 0.1276	3	\$ 0.40	\$ 0.00	-1.19%	\$ 0.1276	3	\$ 0.40	\$ -	0.00%
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9.92			\$ 11.31	\$ 1.40	14.08%			\$ 13.54	\$ 2.23	19.73%
RTSR - Network	per kW	\$ 2.1420	0.4	\$ 0.86	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.5211	0.4	\$ 0.61	\$ 1.5210	0.4	\$ 0.61	\$ -	-0.01%	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.38			\$ 12.78	\$ 1.40	12.26%			\$ 15.01	\$ 2.23	17.46%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ -	0.00%	\$ 0.0034	97	\$ 0.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ -	0.00%	\$ 0.0005	97	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak		\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	\$ -	0.00%	\$ 0.1010	61	\$ 6.17	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	\$ -	0.00%	\$ 0.1440	16	\$ 2.30	\$ -	0.00%
TOU - On Peak		\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	\$ -	0.00%	\$ 0.2080	17	\$ 3.52	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	94	\$ 11.19	\$ 0.1190	94	\$ 11.19	\$ -	0.00%	\$ 0.1190	94	\$ 11.19	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 24.00			\$ 25.77	\$ 1.77	7.36%			\$ 28.02	\$ 2.25	8.74%
HST	13%	\$ 3.12		\$ 3.12	\$ 3.35		\$ 3.35	\$ 0.23	7.36%	\$ 3.64		\$ 3.64	\$ 0.29	8.74%
Total Bill (including HST)				\$ 27.12			\$ 29.12	\$ 2.00	7.36%			\$ 31.66	\$ 2.54	8.74%
Provincial Rebate	31.8%	\$ 7.53		\$ 7.53	\$ 8.19		\$ 8.19	\$ 0.56	7.36%	\$ 8.91		\$ 8.91	\$ 0.72	8.74%
Total Bill on TOU (incl Prov. Rebate)				\$ 19.49			\$ 20.92	\$ 1.43	7.36%			\$ 22.75	\$ 1.83	8.74%
Total Bill on RPP (before Taxes)				\$ 23.20			\$ 24.96	\$ 1.77	7.61%			\$ 27.21	\$ 2.25	9.02%
HST	13%	\$ 3.02		\$ 3.02	\$ 3.24		\$ 3.24	\$ 0.23	7.61%	\$ 3.54		\$ 3.54	\$ 0.29	9.02%
Total Bill (including HST)				\$ 26.21			\$ 28.21	\$ 2.00	7.61%			\$ 30.75	\$ 2.54	9.02%
Provincial Rebate	31.8%	\$ 7.38		\$ 7.38	\$ 7.94		\$ 7.94	\$ 0.56	7.61%	\$ 8.65		\$ 8.65	\$ 0.72	9.02%
Total Bill on RPP (incl Prov. Rebate)				\$ 18.83			\$ 20.27	\$ 1.43	7.61%			\$ 22.10	\$ 1.83	9.02%

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

Consumption		94 kWh 0.40 KW			May 1 - October														
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 3.17	1	\$ 3.17	5.34	1	\$ 5.34	\$ 0.68	14.59%	6.00	1	\$ 6.00	\$ 0.66	12.36%	6.63	1	\$ 6.63	\$ 0.63	10.50%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kW		\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for PILS per kW		\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for Generic per kW		\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Distribution Volumetric Rate per kW		\$ 14.8502	0	\$ 5.94	\$ 24.9250	0	\$ 9.97	\$ 1.26	14.52%	\$ 27.9950	0	\$ 11.20	\$ 1.23	12.32%	\$ 30.9073	0	\$ 12.36	\$ 1.16	10.40%
Smart Meter Disposition Rider		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
LRAM Rate Rider per kW		\$ -	0	\$ -	\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Class 2 per kW		\$ 1.0481	0.40	\$ 0.42	\$ -	0.40	\$ -	\$ 0.23	-100.00%	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 9.53			\$ 15.31	\$ 2.17	16.54%			\$ 17.20	\$ 1.89	12.33%			\$ 18.99	\$ 1.79	10.44%
Deferral/Variance Account Disposition Rate Rider Class 1 per kW		\$ 0.0563	0.40	\$ 0.02	\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider - Global Adjustment per kWh		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP per kW		\$ -	0.40	\$ -	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
Low Voltage Service Charge per kW		\$ 0.01960	0	\$ 0.01	\$ 0.01902	0	\$ 0.01	\$ 0.00	1.18%	\$ 0.01910	0	\$ 0.01	\$ 0.00	0.95%	\$ 0.01936	0	\$ 0.01	\$ 0.00	1.36%
Line Losses on Cost of Power Smart Meter Entity Charge Monthly		\$ 0.1276	3	\$ 0.40	\$ 0.1276	3	\$ 0.40	\$ -	0.00%	\$ 0.1276	3	\$ 0.40	\$ -	0.00%	\$ 0.1276	3	\$ 0.40	\$ -	0.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9.92			\$ 15.71	\$ 2.17	16.04%			\$ 17.60	\$ 1.89	12.01%			\$ 19.40	\$ 1.80	10.20%
RTSR - Network per kW		\$ 2.1420	0.4	\$ 0.86	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%
RTSR - Line and Transformation Connection per kW		\$ 1.5211	0.4	\$ 0.61	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.38			\$ 17.18	\$ 2.17	14.48%			\$ 19.07	\$ 1.89	10.99%			\$ 20.86	\$ 1.80	9.41%
Wholesale Market Service Charge (WMSC) per kWh		\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ -	0.00%	\$ 0.0034	97	\$ 0.33	\$ -	0.00%	\$ 0.0034	97	\$ 0.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP) per kWh		\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ -	0.00%	\$ 0.0005	97	\$ 0.05	\$ -	0.00%	\$ 0.0005	97	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge Monthly		\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak		\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	\$ -	0.00%	\$ 0.1010	61	\$ 6.17	\$ -	0.00%	\$ 0.1010	61	\$ 6.17	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	\$ -	0.00%	\$ 0.1440	16	\$ 2.30	\$ -	0.00%	\$ 0.1440	16	\$ 2.30	\$ -	0.00%
TOU - On Peak		\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	\$ -	0.00%	\$ 0.2080	17	\$ 3.52	\$ -	0.00%	\$ 0.2080	17	\$ 3.52	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	94	\$ 11.19	\$ 0.1190	94	\$ 11.19	\$ -	0.00%	\$ 0.1190	94	\$ 11.19	\$ -	0.00%	\$ 0.1190	94	\$ 11.19	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 24.00			\$ 30.21	\$ 2.19	7.83%			\$ 32.12	\$ 1.91	6.32%			\$ 33.93	\$ 1.82	5.65%
HST		13%		\$ 3.12	13%		\$ 3.93	\$ 0.29	7.83%	13%		\$ 4.18	\$ 0.25	6.32%	13%		\$ 4.41	\$ 0.24	5.65%
Total Bill (including HST)				\$ 27.12			\$ 34.14	\$ 2.48	7.83%			\$ 36.29	\$ 2.16	6.32%			\$ 38.34	\$ 2.05	5.65%
Provincial Rebate		31.8%		\$ 7.53	31.8%		\$ 9.61	\$ 0.70	7.83%	31.8%		\$ 10.21	\$ 0.61	6.32%	31.8%		\$ 10.79	\$ 0.58	5.65%
Total Bill on TOU (incl. Prov. Rebate)				\$ 19.49			\$ 24.53	\$ 1.78	7.83%			\$ 26.08	\$ 1.55	6.32%			\$ 27.55	\$ 1.47	5.65%
Total Bill on RPP (before Taxes)				\$ 23.20			\$ 29.40	\$ 2.19	8.06%			\$ 31.31	\$ 1.91	6.49%			\$ 33.13	\$ 1.82	5.80%
HST		13%		\$ 3.02	13%		\$ 3.82	\$ 0.29	8.06%	13%		\$ 4.07	\$ 0.25	6.49%	13%		\$ 4.31	\$ 0.24	5.80%
Total Bill (including HST)				\$ 26.21			\$ 33.23	\$ 2.48	8.06%			\$ 35.38	\$ 2.16	6.49%			\$ 37.43	\$ 2.05	5.80%
Provincial Rebate		31.8%		\$ 7.38	31.8%		\$ 9.35	\$ 0.70	8.06%	31.8%		\$ 9.96	\$ 0.61	6.49%	31.8%		\$ 10.53	\$ 0.58	5.80%
Total Bill on RPP (incl. Prov. Rebate)				\$ 18.83			\$ 23.88	\$ 1.78	8.06%			\$ 25.43	\$ 1.55	6.49%			\$ 26.90	\$ 1.47	5.80%
Loss Factor (%)		3.3500%			3.3100%			3.3100%			3.3100%			3.3100%			3.3100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each component or consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS=50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS=50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier R

**Appendix 2-W
 Bill Impacts**

Customer Class: **Street Light**

TOU / non-TOU: **TOU**

Consumption		150 kWh		1.00 kW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)					
Charge Unit	Rate (\$)	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021			
		Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.91	1	\$ 0.91	0.94	1	\$ 0.94	\$ 0.03	3.30%	1.02	1	\$ 1.02	\$ 0.08	8.51%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Rate Rider Calculation for Gain	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Rate Rider Calculation for PILs	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Rate Rider Calculation for Generic	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Distribution Volumetric Rate	\$ 6.3414	1	\$ 6.34	\$ 6.5889	1	\$ 6.59	\$ 0.25	3.90%	\$ 7.2384	1	\$ 7.24	\$ 0.65	9.86%
Smart Meter Disposition Rider	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	\$ -	150	\$ -	\$ -	\$ -
LRAM Rate Rider	\$ -	1	\$ -	0.2661	1	\$ 0.27	\$ 0.27	\$ 0.27	\$ -	1	\$ -	\$ 0.27	-100.00%
Deferral/Variance Account	\$ 0.5107	1	\$ 0.51	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Disposition Rate Rider Class 2	\$ -	1.00	\$ 0.51	\$ 0.2756	1.00	\$ 0.28	\$ 0.79	-153.97%	\$ 0.2883	1.00	\$ 0.29	-\$ 0.01	4.61%
	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	\$ -	150	\$ -	\$ -	\$ -
	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	\$ -	150	\$ -	\$ -	\$ -
Sub-Total A (excluding pass through)			\$ 7.76			\$ 6.99	-\$ 0.77	-9.98%			\$ 7.97	\$ 0.98	14.07%
Deferral/Variance Account	\$ -0.0609	1	\$ -0.06	\$ -	1	\$ -	\$ 0.06	-100.00%	\$ -	1	\$ -	\$ -	\$ -
Disposition Rate Rider Class 1	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	\$ -	150	\$ -	\$ -	\$ -
Deferral / Variance Accounts	\$ -	1.00	\$ -	\$ -	1.00	\$ -	\$ -	\$ -	\$ -	1.00	\$ -	\$ -	\$ -
Balances (excluding Global Adj.) - NON-WMP	\$ 0.01860	1	\$ 0.02	\$ 0.01846	1	\$ 0.02	\$ 0.00	-0.75%	\$ 0.01870	1	\$ 0.02	\$ 0.00	1.30%
Low Voltage Service Charge	\$ 0.1276	5	\$ 0.64	\$ 0.1276	5	\$ 0.63	\$ 0.01	-1.19%	\$ 0.1276	5	\$ 0.63	\$ -	0.00%
Line Losses on Cost of Power	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 7.64	-\$ 0.72	-8.63%			\$ 8.62	\$ 0.98	12.87%
RTSR - Network	\$ 2.1529	1	\$ 2.15	\$ 2.1529	1	\$ 2.15	\$ -	0.00%	\$ 2.1529	1	\$ 2.15	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 1.5528	1	\$ 1.55	\$ 1.5528	1	\$ 1.55	\$ -	0.00%	\$ 1.5528	1	\$ 1.55	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.07			\$ 11.34	-\$ 0.72	-5.98%			\$ 12.33	\$ 0.98	8.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	150	\$ 17.85	\$ 0.1190	150	\$ 17.85	\$ -	0.00%	\$ 0.1190	150	\$ 17.85	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -	\$ -	\$ 0.1390	0	\$ -	\$ -	\$ -
Total Bill on TOU (before Taxes)			\$ 32.06			\$ 31.70	-\$ 0.35	-1.10%			\$ 32.71	\$ 1.00	3.16%
HST	13%		\$ 4.17	13%		\$ 4.12	-\$ 0.05	-1.10%	13%		\$ 4.25	\$ 0.13	3.16%
Total Bill (including HST)			\$ 36.22			\$ 35.83	-\$ 0.40	-1.10%			\$ 36.96	\$ 1.13	3.16%
Provincial Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	\$ -	31.8%		\$ -	\$ -	\$ -
Total Bill on TOU (incl. Prov. Rebate)			\$ 36.22			\$ 35.83	-\$ 0.40	-1.10%			\$ 36.96	\$ 1.13	3.16%
Total Bill on RPP (before Taxes)			\$ 30.77			\$ 30.42	-\$ 0.35	-1.14%			\$ 31.42	\$ 1.00	3.30%
HST	13%		\$ 4.00	13%		\$ 3.95	-\$ 0.05	-1.14%	13%		\$ 4.08	\$ 0.13	3.30%
Total Bill (including HST)			\$ 34.77			\$ 34.37	-\$ 0.40	-1.14%			\$ 35.51	\$ 1.13	3.30%
Provincial Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	\$ -	31.8%		\$ -	\$ -	\$ -
Total Bill on RPP (incl. Prov. Rebate)			\$ 34.77			\$ 34.37	-\$ 0.40	-1.14%			\$ 35.51	\$ 1.13	3.30%

Loss Factor (%) 3.3500% 3.3100% 3.3100%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Street Light**
 TOU / non-TOU: **TOU**

Consumption		150 kWh		1.00 kW		May 1 - Oct												
Charge Unit	Current Board-Approved		2023 Proposed		Impact 2023 vs 2022		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024					
	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume				
Monthly Service Charge	\$ 0.91	1	\$ 0.91	1	\$ 1.08	1	\$ 1.08	1	\$ 1.13	1	\$ 1.13	1	\$ 1.16	1				
Smart Meter Rate Adder	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Rate Rider Calculation for Gain	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Rate Rider Calculation for PILs	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Rate Rider Calculation for Generic	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Distribution Volumetric Rate	\$ 6.3414	1	\$ 6.34	1	\$ 7.6014	1	\$ 7.60	1	\$ 7.8514	1	\$ 7.85	1	\$ 8.0824	1				
Smart Meter Disposition Rider	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150				
LRAM Rate Rider	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150				
Deferral/Variance Account	\$ 0.5107	1	\$ 0.51	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Disposition Rate Rider Class 2	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00				
	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150				
	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150				
Sub-Total A (excluding pass through)			\$ 7.76			\$ 8.68		\$ 8.98		\$ 0.30	3.46%		\$ 9.24	\$ 0.26	2.91%			
Deferral/Variance Account	\$ -0.0609	1	\$ -0.06	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Disposition Rate Rider Class 1	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150	\$ -	150				
Deferral / Variance Accounts	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00	\$ -	1.00				
Balances (excluding Global Adj.) - NON-WMP	\$ 0.01860	1	\$ 0.02	1	\$ 0.01892	1	\$ 0.02	1	\$ 0.01910	1	\$ 0.02	1	\$ 0.01936	1				
Low Voltage Service Charge	\$ 0.1276	5	\$ 0.64	5	\$ 0.1276	5	\$ 0.63	5	\$ 0.1276	5	\$ 0.63	5	\$ 0.1276	5				
Line Losses on Cost of Power	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Smart Meter Entity Charge	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1	\$ -	1				
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 9.33		\$ 9.63		\$ 0.30	3.22%		\$ 9.90	\$ 0.26	2.71%			
RTSR - Network	\$ 2.1529	1	\$ 2.15	1	\$ 2.1529	1	\$ 2.15	1	\$ 2.1529	1	\$ 2.15	1	\$ 2.1529	1				
RTSR - Line and Transformation Connection	\$ 1.5528	1	\$ 1.55	1	\$ 1.5528	1	\$ 1.55	1	\$ 1.5528	1	\$ 1.55	1	\$ 1.5528	1				
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.07			\$ 13.04		\$ 13.34		\$ 0.30	2.30%		\$ 13.60	\$ 0.26	1.96%			
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	155	\$ 0.0034	155	\$ 0.53	155	\$ 0.0034	155	\$ 0.53	155	\$ 0.0034	155				
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	155	\$ 0.0005	155	\$ 0.08	155	\$ 0.0005	155	\$ 0.08	155	\$ 0.0005	155				
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	1	\$ 0.6600	1	\$ 0.66	1	\$ 0.6800	1	\$ 0.68	1	\$ 0.7000	1				
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	98	\$ 0.1010	98	\$ 9.85	98	\$ 0.1010	98	\$ 9.85	98	\$ 0.1010	98				
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	26	\$ 0.1440	26	\$ 3.67	26	\$ 0.1440	26	\$ 3.67	26	\$ 0.1440	26				
TOU - On Peak	\$ 0.2080	27	\$ 5.62	27	\$ 0.2080	27	\$ 5.62	27	\$ 0.2080	27	\$ 5.62	27	\$ 0.2080	27				
Energy - RPP - Tier 1	\$ 0.1190	150	\$ 17.85	150	\$ 0.1190	150	\$ 17.85	150	\$ 0.1190	150	\$ 17.85	150	\$ 0.1190	150				
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	0	\$ 0.1390	0	\$ -	0	\$ 0.1390	0	\$ -	0	\$ -	0				
Total Bill on TOU (before Taxes)			\$ 32.06		\$ 33.44		\$ 0.73	2.24%		\$ 33.76		\$ 0.32	0.96%		\$ 34.04	\$ 0.28	0.83%	
HST	13%		\$ 4.17	13%	\$ 4.35		\$ 0.10	2.24%	13%	\$ 4.39		\$ 0.04	0.96%	13%	\$ 4.43		\$ 0.04	0.83%
Total Bill (including HST)			\$ 36.22		\$ 37.79		\$ 0.83	2.24%		\$ 38.15		\$ 0.36	0.96%		\$ 38.47		\$ 0.32	0.83%
Provincial Rebate	31.8%		\$ -	31.8%	\$ -		\$ -		31.8%	\$ -		\$ -		31.8%	\$ -		\$ -	
Total Bill on TOU (incl Prov. Rebate)			\$ 36.22		\$ 37.79		\$ 0.83	2.24%		\$ 38.15		\$ 0.36	0.96%		\$ 38.47		\$ 0.32	0.83%
Total Bill on RPP (before Taxes)			\$ 30.77		\$ 32.15		\$ 0.73	2.33%		\$ 32.47		\$ 0.32	1.00%		\$ 32.76		\$ 0.28	0.87%
HST	13%		\$ 4.00	13%	\$ 4.18		\$ 0.10	2.33%	13%	\$ 4.22		\$ 0.04	1.00%	13%	\$ 4.26		\$ 0.04	0.87%
Total Bill (including HST)			\$ 34.77		\$ 36.33		\$ 0.83	2.33%		\$ 36.70		\$ 0.36	1.00%		\$ 37.01		\$ 0.32	0.87%
Provincial Rebate	31.8%		\$ -	31.8%	\$ -		\$ -		31.8%	\$ -		\$ -		31.8%	\$ -		\$ -	
Total Bill on RPP (incl Prov. Rebate)			\$ 34.77		\$ 36.33		\$ 0.83	2.33%		\$ 36.70		\$ 0.36	1.00%		\$ 37.01		\$ 0.32	0.87%
Loss Factor (%)			3.3500%				3.3100%					3.3100%						3.3100%

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- GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier