Daliana Coban

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February 12, 2020

Via RESS

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2018-0165, Toronto Hydro-Electric System Limited ("Toronto Hydro"), 2020-2024 Custom Incentive Rate-setting ("Custom IR") Application – DRO Reply Submission & DRO Update

Please find enclosed Toronto Hydro's Reply Submission to comments on the Draft Rate Order ("DRO") and an updated DRO as noted in its January 21 and 28 letters. Physical copies will follow via courier.

The updated DRO reflects the Allowance for Funds Used During Construction ("AFUDC") adjustment, as well as updated principal balances for three Group 2 accounts to reflect the most up-to-date year-end financial information consistent with the OEB's Decision. Toronto Hydro notes that the changes to the updated balances are not significant and that the net result is a higher credit to customers.

As requested by the OEB's letter dated February 5, 2020 Toronto Hydro included in the updated DRO the draft Tariffs for the unsmoothed option. In addition, in response to OEB Staff's comments, Toronto Hydro updated the Group 2 DVA balances to include estimated carrying charges until the proposed disposition of the account.

For ease of reference, the updates to the DRO are summarized in Appendix A to this letter and are marked by /C in the attached DRO narrative.

Please contact me directly if you have any questions or concerns.

Respectfully,

Daliana Coban

Director, Regulatory Applications and Business Support Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager Michael Millar, OEB Counsel Parties of Record Amanda Klein, Toronto Hydro Charles Keizer, Torys LLP

Appendix A: List of Updates

	Topic	Update	Numerical Differences								
1	Taxes and Payment in Lieu of	Updated amounts resulting	Table	5: Estimated	PILs Impact of	Bill C-97	(\$ Mill	lions)			
	Taxes (PILs)	from the AFUDC adjustment.				2020	2021	2022	2023	2024	
	Reference : Table 5 on page 7	,	Estimated Updated PILs fol Schedule 10-1)	Estimated Updated PILs following the old CCA rules (see Schedule 10-1)				27.5	32.3 32.2	37.9 37.8	
	Reference. Table 3 off page 7		Estimated decrease in Upda	ing the new	(16.7)	(10.8)	(17.1) (17.2)	(7.4)	(1.7)		
			Estimated Updated PILs fo rules (see Schedule 10-2)	llowing new acc	celerated CCA	9.7	19.2	10.4 10.3	24.9 24.8	36.2 36.1	
								1	24.0	30.1	
2	2020 Revenue Requirement	Updated amounts resulting	Tab	ole 6: 2020 Re	venue Require	ement (\$ I	Millior	ns)			
		from the AFUDC adjustment.			Proposed	Adj	ustmer	nts	Appro	ved	
	Reference: Table 6 on page 9		Return on Equity		162.0		(8.1)		153.	9	
			Deemed Interest Expense		100.2		(1.6)		98.6	5	
			Depreciation Expense		265.5		(1.8)		263.	7	
			PILs		12.7		(3.0)		9.7		
			Capital Related Revenue R	equirement	540.5	(14	.6) (14.	.7)	525.9 5	25.8	
			OM&A (including property taxes) 278.0		(5.6)		(5.6) 272		2		
			Revenue Offsets (47.1)		(47.1)	(0.7)		(0.7)		(47.8)	
			Non-Capital Revenue Requ	iirement	230.9	\ <i>-</i>		(6.5)		4	
			Base Revenue Requiremen	t	771.4	(21	.1) (21.	.2)	750.3 7	50.2	
3	2020-2024 Revenue	Updated amounts resulting	Table 7: 202	0-2024 Reven	ue Requireme	nt Compo	nents	(\$ Millio	ns)		
	Requirement Components	from the AFUDC adjustment.		2020	2021	2022		2023		024	
	moquinomonio componicino		Data Dava	4,515.1	4,736.3	4,932.9).	5,229.5	5,	477.2	
	Reference: Table 7 on page 10		Rate Base	4,514.8	4,735.7	4,931.9)	5,227.9	5,	474.2	
	Reference. Table 7 on page 10		Return on Equity	153.9	161.4	168.1		178.2	1	.86.7	
			Deemed Interest Expense	98.6	103.4	107.7		114.2	114.2 1		
			Depreciation Expense	263.7	279.1	289.3	3	10.2 310.1	322.	.8 322.6	
			Depreciation	239.2	253.6	263.8		283.4	295.	5 295.4	
			Derecognition 24.5 25		25.5	25.5		26.8 26.7	1	27.2	
			PILs 9.7 1		19.2	10.4 10.	3	24.9 24.8	36	.2 6.1	
			Capital-Related RR 525.9 525.8 563		563.2 563.1	575.5 575	5.4 6	27.5 627.2	665.	3 664.8	
			OM&A Expenses 272.2 276.0		276.0	279.9		283.8	2	87.8	
			Revenue Offsets	(47.8)	(48.4)	(49.1)		(49.8)	3) (50.5)		
			Non-Capital RR	224.4	227.6	230.8 234.		234.0			
			Base RR	750.3 750.2	790.8 790.6	806.3 806	5.1	61.5 861.2	902.	5 902.1	

	Topic	Update		N	umerical Differ	ences	Numerical Differences					
4	CPCI Components	Updated values resulting		Table 8:	2021-2024 CPCI	Components						
	•	from the AFUDC adjustment.	CPCI Components	2021	2022	2023	2024					
	Reference: Table 8 at page 11	_	Cn	4.97%	1.56%	6.45% 6.439	4 .38% 4.36%					
	. 5		Scap	71.22%	71.38%	72.84% 72.83	% 73.71% 73.70%					
			CPCI	4.53%	1.12%	5.97% 5.959	6 3.88% 3.86%					
5	Group 2 Deferral and Variance Account Balances	Revised Table 10 to reflect	Table 10: Updated Group 2 Deferral and Variance Account Balances (\$ Millions)									
	Reference: Table 10 at page 13	updated CRRRVA, Derecognition and PILS and Tax Variances – CCA Changes			Principal Balances	Carrying Charges to Feb 29, 2020	Total Balance, including carrying charges					
		balances.	CRRRVA		(72.3) (74.7)	(2.5) (2.6)	(74.8) (77.2)					
			Derecognition		(33.1) (31.4)	(1.5) (1.5)	(34.6) (32.9)					
			PILs and Tax Variances	 CCA Changes 	(8.8) (10.9)	(0.1) (0.1)	(8.8) (10.9)					
			Total Group 2 Balance		(168.2) (170.9)	(5.7) (5.8)	(173.9) (176.6)					
			Total Group 2 and Oth	er Amounts	(193.2) (195.8)	(6.8) (6.9)	(200.0) (202.7)					
6	Rate Riders – Deferral and Variance Account Clearance Reference: pages 19-20.	Revised Table 13 to reflect the updated balances above and include estimated carrying charges for the accounts to be cleared after March 1, 2020. Updated narrative accordingly.		ences cannot n provided fo Table 13: Defe Clearance Start Date	r reference. Ple rral and Variance Clearance Ar End Date Ma	d for the purpose ease refer to the e Account Clearance mount as at arch 1, 2020 \$ Millions)	e of this table. The updated tables. te og Charges March 1, Total Balance at Clearance (\$ Millions)	ce				
7	Rates Smoothed Bill Scenarios Reference: Table 14 series	Revised rate smoothing tables to reflect the updates mentioned above.	Due to the size and numerical differenc refer to the updated	es cannot be								
8	Bill Impacts Reference: Table 15 at page 30	Revised bill impacts to reflect the updates mentioned above.	Due to the size of the Bill Impacts – Change in Monthly Bill table, the numerical differences cannot be summarized for the purpose of this table. Please refer to the updated tables.									
9	Tariff Sheets Reference: pages 31 and 32	Added reference to the draft Tariff of Rates and Charges for the unsmoothed option.	N/A									

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January 28, 2020

Via RESS

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2018-0165, Toronto Hydro-Electric System Limited ("Toronto Hydro"), Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution Rates and Charges – Draft Rate Order Narrative Update

On January 21, 2020, Toronto Hydro filed its Draft Rate Order ("DRO") pursuant to the timelines set out in the OEB's Decision and Order issued on December 19, 2019. At the request of OEB Staff, Toronto Hydro is filing a minor update to the DRO Narrative to clarify the items summarized in Table 1 below. For ease of reference, the updated parts of the DRO narrative are marked by /C.

Physical copies of the updated DRO will follow via courier.

Table 1: List of Updates

	Topic	Update	Reference
1	In-Service Additions ("ISAs")	Statement confirming the methodology for calculating adjusted ISAs.	Page 4
2	Renewable Enabling Improvements ("REI")	Clarification that the updated REI revenue requirement is based on inservice additions.	Page 5
3	Depreciation and Amortization Expense	Breakdown of the adjusted depreciation expense into depreciation and derecognition amounts.	Page 6 and Table 7 on Page 10
4	Updated Group 2 Deferral and Variance Account Balances	Variance explanation for the Capital Related Revenue Requirement Variance Account balance.	Page 13

Intention to File Updates to Forecast Group 2 DVA Balances

In its Decision and Order, the OEB directed Toronto Hydro to update the forecasted Group 2 Deferral and Variance Account balances. Toronto Hydro filed this information in the January 21 DRO based on the best available forecasts as of mid-December 2019. Since then, Toronto Hydro obtained more up-to-date information through its year-end close-out process, and as a result the utility expects that the 2019 in-service additions are lower than forecasted as part of the DRO. Toronto Hydro intends to update the CRRRVA and Derecognition balances accordingly in its Reply Submission which will be filed on February 10, 2020.

Please contact me directly if you have any questions or concerns.

Respectfully,

Daliana Coban

Director, Regulatory Applications and Business Support Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager

Michael Millar, OEB Counsel

Parties of Record

Amanda Klein, Toronto Hydro Andrew Sasso, Toronto Hydro

Charles Keizer, Torys LLP

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January 21, 2020

Via RESS

Ms. Kirsten Walli **Board Secretary Ontario Energy Board** PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2018-0165, Toronto Hydro-Electric System Limited ("Toronto Hydro"), Custom Incentive Re: Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution Rates and **Charges – Draft Rate Order**

Further to the OEB's Decision and Order dated December 19, 2019, please find enclosed Toronto Hydro's draft rate order. Physical copies will follow via courier.

Toronto Hydro notes that due to a late correction to the recalculation of the Allowance for Funds Used During Construction ("AFUDC") it was not able to implement all of the ADUFC adjustments in the revenue requirement calculation. The estimated impact of the outstanding AFUDC adjustment is an additional \$0.9 million reduction to the five-year capital related revenue requirement. Toronto Hydro intends to update all relevant schedules in the final rate order to reflect this adjustment.

Please contact me directly if you have any questions or concerns.

Respectfully,

Daliana Coban

Director, Regulatory Applications and Business Support Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager Michael Millar, OEB Counsel Parties of Record Amanda Klein, Toronto Hydro Andrew Sasso, Toronto Hydro Charles Keizer, Torys LLP

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Toronto Hydro-Electric System Limited for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective January 1, 2020 to December 31, 2024.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED DRAFT RATE ORDER UPDATE OEB FILE NO. EB-2018-0165 FEBRUARY 12, 2020

1. INTRODUCTION

- 2 Toronto Hydro-Electric System Limited ("Toronto Hydro") filed an application with the
- 3 Ontario Energy Board (the "OEB") under section 78 of the Ontario Energy Board Act,
- 4 1998, S.O. c.15, Schedule B, for approval of: (1) electricity distribution rates and other
- 5 charges effective January 1, 2020; and (2) Custom Price Cap Index framework to set
- distribution rates effective for the period January 1, 2020 to December 31, 2024, and the
- rates and charges resulting from it (the "Application"). The OEB assigned file number EB-
- 8 2018-0165 to the Application.

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- On December 19, 2019, the OEB released its decision on the Application (the "Decision").²
- 11 The OEB approved an effective date of January 1, 2020 for new rates with an
- implementation date of March 1, 2020.³ Rates for 2021-2024 will be determined through
- the annual rate update process on the basis of the approved Custom Price Cap Index.⁴

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- 15 The OEB directed Toronto Hydro to file by January 21, 2020 a detailed draft rate order
- that reflects the OEB's findings in the Decision and that includes the information
- prescribed in section 11 of the Decision.⁵ This Draft Rate Order (the "**DRO**") implements
- the Decision as directed by the OEB.

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2. DETERMINATION OF 2020 REVENUE REQUIREMENT

- 21 The OEB approved Toronto Hydro's application for recovery of its forecasted 2020
- revenue requirement, subject to the following funding adjustments:
 - Application of the average of monthly averages approach for the 2020-2024 rate base calculation.⁶

¹ EB-2018-0165, Toronto Hydro-Electric System Limited Application (Filed: August 15, 2018).

² EB-2018-0165, Decision and Order (December 19, 2019).

³ EB-2018-0165, Decision and Order (December 19, 2019) at pages 11-12.

⁴ EB-2018-0165, Decision and Order (December 19, 2019) at pages 23-24.

⁵ EB-2018-0165, Decision and Order (December 19, 2019) at pages 201-202.

 $^{^{\}rm 6}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 57.

UPDATED: February 12, 2020

- Disallowance from rate base of \$4 million associated with the Enterprise Resource
 Planning ("ERP") Phase 1 project.⁷
- Reduction in the 2020 operating, maintenance and administration expenses
 ("OM&A") forecast by \$6 million to \$272.2 million.⁸
- Reduction in the 2020 capital expenditures forecast of \$22.4 million (as part of a total reduction in the 2020-2024 capital expenditures forecast of \$119.9 million).⁹
- Disallowance of the customer-specific energy storage system ("ESS") segment of
 the ESS program from rate base and revenue requirement.¹⁰
 - Increase in the 2020 other revenue amount forecast of \$1 million to reflect estimated gains on the disposition of utility property.¹¹
 - Update to the Working Capital Allowance ("WCA") to reflect updated electricity
 prices and the impact of the Ontario Energy Rebate.¹²
 - Other immaterial adjustments occasioned by the Decision, as noted in the following sections.

The 2020 Revenue Requirement Workform ("RRWF") filed at Schedule 1-1 includes all the adjustments identified above.

3. RATE BASE AND CAPITAL EXPENDITURES

- Toronto Hydro updated the rate base evidence in accordance with the Decision.
- 21 Specifically, Toronto Hydro updated OEB Appendix 2-BA (Fixed Asset Continuity Schedules
- 22 filed at Schedule 2 of the DRO) to reflect the applicable findings in the Decision for the
- entire rate period, as summarized below.

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⁷ EB-2018-0165, Decision and Order (December 19, 2019) at page 69.

⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 140.

⁹ EB-2018-0165, Decision and Order (December 19, 2019) at pages 74-109.

¹⁰ EB-2018-0165, Decision and Order (December 19, 2019) at page 114.

¹¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 130.

 $^{^{\}rm 12}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 53.

1 Rate Base Adjustments

- 2 Toronto Hydro updated rate base to reflect a \$4 million disallowance for the ERP Phase 1
- project starting with 2020 opening rate base. 13 Toronto Hydro also excluded customer-
- 4 specific ESS investments from rate base, 14 which has a net-zero impact on rate base
- because the affected investments were fully offset by capital contributions.

7 Rate Base Calculation Methodology

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- 8 Toronto Hydro used monthly averages of in-service additions to calculate rate base.
- 9 Schedule 3 provides a summary of the updated rate base amounts in the same format as
- 10 Toronto Hydro's response to undertaking J1.9, Appendix A.¹⁵

12 Capital Expenditure Plan Adjustments

- As summarized in Table 1 below, Toronto Hydro updated its 2020-2024 capital funding to
- implement the capital expenditure plan adjustments specified by the OEB. 16 Schedule 4
- provides an updated OEB Appendix 2-AB reflecting the capital expenditure plan
- adjustments by investment category.

Table 1: Capital Expenditure Plan Adjustments (\$ Millions)

	2020	2021	2022	2023	2024	Total
Customer Connections	(2.8)	(3.0)	(3.1)	(3.0)	(2.8)	(14.7)
Area Conversions	(10.2)	(11.5)	(11.3)	(12.3)	(8.7)	(54.0)
Reactive Capital	(6.9)	(7.0)	(7.1)	(7.2)	(7.4)	(35.6)
Fleet and Equipment	(0.9)	(0.9)	(0.8)	(0.9)	(0.8)	(4.2)
AFUDC	(1.7)	(2.5)	(0.9)	(3.3)	(3.0)	(11.4)17

Note: Variances due to rounding may exist.

¹³ EB-2018-0165, Decision and Order (December 19, 2019) at page 69.

¹⁴ EB-2018-0165, Decision and Order (December 19, 2019) at page 114.

¹⁵ EB-2018-0165, Decision and Order (December 19, 2019) at page 57 and 201.

¹⁶ EB-2018-0165, Decision and Order (December 19, 2019) at pages 74-109.

 $^{^{17}}$ As a result of recalculating AFUDC to align with the Decision, the AFUDC adjustments increased from \$5.4 million to \$11.4 million. Please see Table 2 below for more information.

- 1 With the exception of the Customer Connections and AFUDC forecasts, Toronto Hydro
- 2 applied the capital expenditures adjustments on a percentage basis. For example, the
- 3 \$54.0 million adjustment to the Area Conversions program represents a 24% adjustment
- 4 to that program's total forecasted budget. Toronto Hydro applied that percentage to each
- 5 year of the Area Conversions program expenditure plan. The Customer Connections
- adjustments align with Toronto Hydro's response to undertaking J1.6, while the AFUDC
- adjustments are the result of recalculating AFUDC in accordance with the Decision.
- 8 Table 2 below presents the updated AFUDC calculation.

Table 2: Updated AFUDC Calculation (\$ Millions)18

	2020	2021	2022	2023	2024
	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
AFUDC	4.3	5.7	7.7	5.6	4.7
Average monthly CWIP	118.7	157.9	212.6	154.4	128.8
AFUDC Percentage	3.64%	3.64%	3.64%	3.64%	3.64%

In-Service Additions

- 13 Toronto Hydro updated the forecast in-service additions to reflect the capital expenditure
- adjustments. 19 Toronto Hydro used the methodology set out in its response to
- undertaking JTC1.4 to convert the adjusted capital expenditures into updated in-service
- 16 additions.

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Working Capital Allowance ("WCA")

- As directed by the OEB, Toronto Hydro updated the WCA calculation to capture the
- effects of: (1) updated electricity prices; (2) updates to IESO credits, including the
- introduction of the Ontario Energy Rebate and removal of the OREC Global Adjustment
- 22 Modifier; and (3) updates to forecasted budget amounts in 2020.²⁰ Schedule 5 provides a

¹⁸ As noted in Toronto Hydro's cover letter dated January 21, 2020, the utility has updated all relevant schedules in this DRO to reflect the appropriate AFUDC adjustment.

¹⁹ Please refer to the Fixed Asset Continuity schedules provided at Schedule 2 of the DRO.

²⁰ EB-2018-0165, Decision and Order (December 19, 2019) at page 53.

- supporting addendum to the Navigant Working Capital Requirements Report originally
- filed at Exhibit 2A, Tab 3, Schedule 2.

3

- 4 Renewable Enabling Improvements ("REI") Investments
- 5 The OEB approved funding for the REI investments proposed in the Distribution System
- 6 Plan, and directed Toronto Hydro to file the following updates to OEB Appendices 2-FA
- 7 and 2-FB:²¹
- an updated 2020 opening balance to reflect best available information with
 respect to 2018 and 2019 REI project spending; and
 - the expected in-service dates for the REI ESS projects.

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- Schedules 6-1 to 6-4 include updated OEB Appendices 2-FA and 2-FB for both Generation,
- 13 Protection, Monitoring and Control and the Energy Storage System REI investments. Table
- 14 3 below summarizes the updated provincial funding component for the approved REI-
- related revenue requirement as presented in OEB Appendix 2-FB schedules.²²

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Table 3: Provincial Funding of REI-Related Revenue Requirement (\$ Millions)

	2020	2021	2022	2023	2024	Total
Generation, Protection, Monitoring and Control	0.95	1.48	1.67	1.86	2.06	8.02
Energy Storage Systems	0.50	0.83	1.01	1.14	1.18	4.65
Total	1.45	2.31	2.67	3.00	3.25	12.68

Note: Variances due to rounding may exist.

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- 19 Table 4 below provides a reconciliation of the opening balance for the REI funding
- calculation with the balance in Account 1533 as of December 13, 2019.²³

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²¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 118-119.

²² EB-2018-0165, Decision and Order (December 19, 2019) at page 118. As directed by the OEB, the updated REI-related revenue requirement is based on in-service additions in Appendices 2-FB rather than capital expenditure amounts as previously filed.

²³ EB-2018-0165, Decision and Order (December 19, 2019) at page 119.

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Table 4: Account 1533 2019 Balance Reconciliation (\$ Millions)

	2019 Forecast Balance
Actual Revenue Requirement (OEB Appendix 2-FB GMPC & ESS)	0.8
Forecasted IESO Payments	7.4
Account 1533 Forecasted Balance (see Section 14 of the DRO)	(6.6)

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3 4. OPERATING, MAINTENANCE, AND ADMINISTRATION EXPENSES ("OM&A")

- 4 Toronto Hydro updated its 2020 OM&A funding to implement the \$6 million adjustment
- specified by the OEB, ²⁴ as well as updated the 2020 Test Year in OEB Appendix 2-JA
- 6 (Summary of Recoverable OM&A Expenses) and OEB Appendix 2-K (Employee Costs /
- 7 Compensation Table) to align with the Decision.²⁵ These appendices are filed at Schedule
- 8 7 and 8, respectively.

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5. DEPRECIATION AND AMORTIZATION EXPENSE

- Toronto Hydro adjusted the 2020-2024 depreciation expense forecasts to align with the
- rate base approvals.²⁶ The updated depreciation expense is part of the updated RRWF at
- Schedule 1 and updated capital related revenue requirement table on page 9. Table 7 on
- page 10 provides a breakdown of the adjusted depreciation expense into the depreciation
- and derecognition components.

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6. TAXES AND PAYMENT IN LIEU OF TAXES ("PILs")

- 18 Toronto Hydro updated the 2020-2024 PILs forecasts to align with the funding approvals
- in the Decision and reflect the final 2017 and 2018 tax returns. Please see Schedule 9 for
- the updated PILs model.

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- 22 As directed, Table 5 below provides the updated estimated impact of CCA tax rule
- changes resulting from Bill C-97.²⁷

²⁴ EB-2018-0165, Decision and Order (December 19, 2019) at page 140.

²⁵ EB-2018-0165, Decision and Order (December 19, 2019) at page 201.

²⁶ EB-2018-0165, Decision and Order (December 19, 2019) at page 145.

²⁷ EB-2018-0165, Decision and Order (December 19, 2019) at page 149 and page 201.

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Table 5: Estimated PILs Impact of Bill C-97 (\$ Millions)

	2020	2021	2022	2023	2024	7	
Estimated Updated PILs following the old CCA rules (see Schedule 10-1)	26.4	30.0	27.5	32.2	37.8		
Estimated decrease in Updated PILs following the new accelerated CCA rules	(16.7)	(10.8)	(17.2)	(7.4)	(1.7)		-
Estimated Updated PILs following new accelerated CCA rules (see Schedule 10-2)	9.7	19.2	10.3	24.8	36.1		

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7. COST OF CAPITAL

- 4 The OEB approved Toronto Hydro's use of the OEB's deemed capital structure and ROE
- value of 8.52%. The OEB also accepted the long-term and short-term debt rates.²⁸
- 6 Toronto Hydro updated the cost of capital calculations to reflect the OEB-approved ROE
- and to align with the applicable changes to rate base. The updated cost of capital
- amounts are provided in Tab 7 of the updated RRWF at Schedule 1.

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8. REVENUE OFFSETS

- As summarized below, Toronto Hydro made various adjustments to Specific Service
- 12 Charges and Revenue Offsets in accordance with the Decision. ²⁹ The updated OEB
- Appendix 2-H (Other Revenue) filed at Schedule 11 reflects the applicable adjustments for
- the 2020 Test Year.

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Gains on the Sale of Utility Property

- 17 Toronto Hydro increased the 2020 Test Year revenue offset forecast for gains on the sale
- of utility property by \$1.0 million in accordance with the Decision. 30 In addition, Toronto
- 19 Hydro established a new variance account to track the difference between the forecasted
- 20 and actual gains over the rate period.³¹

²⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 153.

²⁹ EB-2018-0165, Decision and Order (December 19, 2019) at page 165.

 $^{^{\}rm 30}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 130.

³¹ Refer to Schedule 18 for the associated Draft Accounting Order.

Street Lighting

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- 2 The street lighting revenue offset decreased by \$0.3 million as a result of updating the
- 3 revenue requirement calculation for the street lighting assets that were deemed
- distribution assets in previous proceedings.³² This update was necessary to: (1) align with
- the OEB's direction to use monthly averages of in-service additions for the purpose of
- 6 calculating rate base; and (2) remain consistent with the approach approved in the last
- rebasing application to offset 100% of the revenue requirement associated with street
- 8 lighting assets through a direct allocation of revenues from the street lighting contract.³³

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Wireline Pole Attachment Rate

- 11 The OEB approved the generic wireline pole attachment charge of \$44.50 per attachment
- per year.³⁴ Toronto Hydro updated the 2020 Revenue Offsets forecast accordingly.

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Retailer Service Charges

- Toronto Hydro applied a 2.0% increase to the 2020 Retailer Service Charges rates as
- required by the Decision and Rate Order in EB-2019-0280 (November 28, 2019), and
- updated the 2020 Revenue Offsets forecast accordingly.

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9. CUSTOMER SERVICE CHARGES – VAULT ACCESS

- 20 The OEB directed Toronto Hydro to file the precise language in the Conditions of Service
- 21 confirming the status quo approach for vault access person in attendance charges.³⁵ This
- language can be found in section 1.7.5 of Toronto Hydro's current Conditions of Service:
- 23 "For Customer-Owned vaults that contain Toronto Hydro equipment, Toronto Hydro will
- provide a Customer with one vault access every 12 months at no charge."³⁶

³² These assets were brought into rate base in 2015. See EB-2014-0116, Decision and Order (December 29, 2015) at page 34.

³³ EB-2014-0116, Decision and Order (December 29, 2015) at page 41.

³⁴ OEB Letter, Inflation Adjustment for Energy Retailer Service Charges and Wireline Pole Attachment Charge for Electricity Distributors (November 28, 2019).

³⁵ EB-2018-0165, Decision and Order (December 19, 2019) at page 169.

³⁶ The Conditions of Service are available online: https://www.torontohydro.com/documents/20143/85785/conditions-of-service.pdf/dd339e19-a626-794f-99e2-6daf14e3494c?t=1554732806706. Section 1.7.5 is on page 12.

1 10. SUMMARY OF 2020 REVENUE REQUIREMENT

- Table 6 below summarizes the adjustments made to the 2020 revenue requirement to
- align with the Decision. These adjustments are set out in detail in the 2020 RRWF at
- 4 Schedule 1-1.

5

6 Table 6: 2020 Revenue Requirement (\$ Millions)

	Proposed ³⁷	Adjustments	Approved
Return on Equity	162.0	(8.1)	153.9
Deemed Interest Expense	100.2	(1.6)	98.6
Depreciation Expense	265.5	(1.8)	263.7
PILs	12.7	(3.0)	9.7
Capital Related Revenue Requirement	540.5	(14.7)	525.8
OM&A (including property taxes)	278.0	(5.6)	272.2
Revenue Offsets	(47.1)	(0.7)	(47.8)
Non-Capital Revenue Requirement	230.9	(6.5)	224.4
Base Revenue Requirement	771.4	(21.2)	750.2

Note: Variances due to rounding may exist.

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- 8 The base revenue requirement will be allocated to and collected from the various
- 9 customer classes through Toronto Hydro's distribution rates as set out in the draft Tariff
- of Rates and Charges at Schedules 17-1 to 17-5.

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11. APPLICATION OF CUSTOM PRICE CAP INDEX

- 13 The OEB approved the Custom Price Cap Index ("CPCI") for setting rates in the years 2021
- through 2024. The OEB approved the CPCI as proposed by Toronto Hydro, with the
- 15 following adjustments:
 - the stretch factor is increased to 0.6%;³⁸ and
- a new incremental stretch factor of 0.3% will be applied to the C-factor
- (represented as " X_{cap} ").³⁹

³⁷ Toronto Hydro notes that the proposed amounts in this table represent the most up-to-date request for revenue requirement funding on the record prior to the decision (as provided in J8.5).

³⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 36.

³⁹ EB-2018-0165, Decision and Order (December 19, 2019) at page 40.

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The OEB approved the CPCI formula as follows:

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$$CPCI = I - X + C - g$$
, or
4 $CPCI = I - X + C_n - S_{cap} * (I + X_{cap}) - g$

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- 6 Toronto Hydro's approach for incorporating the incremental stretch factor into the
- formula is consistent with the proposal made by Pacific Economics Group ("PEG") in
- 8 response to undertaking J10.5. However, Toronto Hydro used "X_{cap}" in place of PEG's
- 9 suggested "S" to avoid possible confusion with the scaling factor "Scap".

10

- Toronto Hydro updated the quantum of the C_n and S_{cap} factors to reflect the approved
- capital-related revenue requirement and total revenue requirement resulting from the
- Decision. The updated revenue requirement values are presented in Table 7 below.

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Table 7: 2020-2024 Revenue Requirement Components (\$ Millions)

						_
	2020	2021	2022	2023	2024	
Rate Base	4,514.8	4,735.7	4,931.9	5,227.9	5,474.2	-
Return on Equity	153.9	161.4	168.1	178.2	186.7	
Deemed Interest Expense	98.6	103.4	107.7	114.2	119.6	
Depreciation Expense	263.7	279.1	289.3	310.1	322.6	
Depreciation	239.2	253.6	263.8	283.4	295.4	
Derecognition	24.5	25.5	25.5	26.7	27.2	
PILs	9.7	19.2	10.3	24.8	36.1	
Capital-Related RR	525.8	563.1	575.4	627.2	664.8	•
OM&A Expenses	272.2	276.0	279.9	283.8	287.8	
Revenue Offsets	(47.8)	(48.4)	(49.1)	(49.8)	(50.5)	
Non-Capital RR	224.4	227.6	230.8	234.0	237.3	
Base RR	750.2	790.6	806.1	861.2	902.1	_

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- Table 8 below summarizes the approved annual inputs to the CPCI formula along with the
- 18 resulting CPCI values.

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Table 8: 2021-2024 CPCI Components

CPCI Components	2021	2022	2023	2024
1	2.00%	2.00%	2.00%	2.00%
X – productivity	0.00%	0.00%	0.00%	0.00%
X – stretch factor	0.60%	0.60%	0.60%	0.60%
X_{cap}	0.30%	0.30%	0.30%	0.30%
C _n	4.97%	1.56%	6.43%	4.36%
S _{cap}	71.22%	71.38%	72.83%	73.70%
g	0.20%	0.20%	0.20%	0.20%
CPCI	4.53%	1.12%	5.95%	3.86%

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- 3 The inflation factor will be updated during the annual rates update process to finalize
- 4 2021-2024 rates. As a result, the annual CPCI value may vary from these interim
- amounts.⁴⁰ With the exception of the inflation factor, no other values in the CPCI formula
- 6 will be updated during the rate period.

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12. REVENUE REQUIREMENT WORKFORMS

- 9 The Revenue Requirement Workforms ("RRWF") for 2020-2024 are provided in Schedule
- 10 1-1 to Schedule 1-5.41

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13. DEFERRAL AND VARIANCE ACCOUNTS

- 13 The OEB approved Toronto Hydro's proposal to dispose of the 2018 Group 1 DVA
- balances⁴² and Group 2 DVA balances and Other Amounts with two exceptions:⁴³
 - Remove the impacts of Bill C-97 from the CRRRVA and include these amounts in a new sub-account of Account 1592 – PILs and Tax Variances – CCA changes;⁴⁴ and
 - Apply the corridor approach to the calculate the balance for disposition in the Impact for USGAAP deferral account.⁴⁵

⁴⁰ EB-2018-0165, Decision and Order (December 19, 2019) at page 31.

⁴¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 201.

⁴² EB-2018-0165, Decision and Order (December 19, 2019) at page 173.

⁴³ EB-2018-0165, Decision and Order (December 19, 2019) at page 177.

⁴⁴ EB-2018-0165, Decision and Order (December 19, 2019) at pages 149-150 and page 177.

⁴⁵ EB-2018-0165, Decision and Order (December 19, 2019) at page 177.

- In addition, the OEB directed Toronto Hydro to update the forecast 2019 Group 2 DVA
- and Other Amount balances to reflect its most up-to-date forecast for 2019.⁴⁶

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4 **Group 1 Balances for Clearance**

- Table 9 below summarizes the approved Group 1 DVA balances and provides updated
- carrying cost amounts (where appropriate) calculated to February 29, 2020 using the
- 7 OEB's carrying cost rates.

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Table 9: Group 1 - Deferral and Variance Account Balances for Clearance (\$ Millions)

	Principal Balances	Carrying Charges to Feb 29, 2020	Total Balance, including carrying charges
Low Voltage Variance Account	0.3	0.0	0.3
Smart Meter Entity Charges Variance Account	(0.7)	(0.0)	(0.7)
RSVA – Wholesale Market Service Charges	(4.8)	(0.2)	(4.9)
RSVA – Retail Transmission Network Charge	8.9	0.3	9.2
RSVA – Retail transmission Connection Charge	17.4	0.6	17.9
RSVA – Power	(5.4)	(0.2)	(5.6)
RSVA – Global Adjustment	(23.9)	(0.5)	(24.4)
Total Group 1 Balances	(8.2)	(0.0)	(8.2)

Note: Variances due to rounding may exist.

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Pursuant to the Decision, Toronto Hydro is deferring disposition of 2018 and 2019 audited

12 LRAMVA balances until the 2021 Custom IR update application.⁴⁷

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Group 2 Balances for Clearance

- 15 Table 10 summarizes the updated 2019 forecast Group 2 DVA and Other Amounts
- balances, and provides updated carrying cost amounts (where appropriate) calculated to

⁴⁶ EB-2018-0165, Decision and Order (December 19, 2019) at page 178.

 $^{^{\}rm 47}$ EB-2018-0165, Decision and Order (December 19, 2019) at pages 173-174.

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- February 29, 2020 using the OEB's carrying cost rates. Schedule 13 includes the updated 1
- 2 DVA Continuity schedules.

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Table 10: Updated Group 2 Deferral and Variance Account Balances (\$ Millions) 4

	Principal Balances	Carrying Charges to Feb 29, 2020	Total Balance, including carrying charges	
Impact for USGAAP Deferral ⁴⁸	6.4	0.0	6.4	
CRRRVA ⁴⁹	(74.7)	(2.6)	(77.2)	/ C
Externally Driven Capital	(3.1)	(0.1)	(3.2)	
Derecognition ⁴⁹	(31.4)	(1.5)	(32.9)	/ C
Wireless Attachments	(0.6)	(0.0)	(0.7)	
Monthly Billing	11.0	0.4	11.4	
OCCP	(71.8)	(1.9)	(73.7)	
OPEB Cash vs Accrual	7.1	0.0	7.1	
Stranded Meter Costs	(1.4)	-	(1.4)	
IFRS-USGAAP Transitional PP&E Amounts	(1.6)	-	(1.6)	
PILs and Tax Variances – CCA Changes ⁴⁹	(10.9)	(0.1)	(10.9)	/ C
Total Group 2 Balance	(170.9)	(5.8)	(176.6)	/ C
Excess Expansion Deposits	(10.3)	(0.6)	(10.9)	
Gain on Sale 50/60 Eglinton Avenue	(11.4)	(0.4)	(11.8)	
Accounts Receivable Credits	(3.3)	(0.1)	(3.4)	
Total Other	(25.0)	(1.1)	(26.1)	
Total Group 2 and Other Amounts	(195.8)	(6.9)	(202.7)	/ C

Note: Variances due to rounding may exist.

⁴⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 178.

⁴⁹ EB-2018-0165, Decision and Order (December 19, 2019) at page 177. The decrease in the CRRRVA balance is primarily due to tax impacts of Bill C-97 being tracked in Account 1592 – PILs and Tax Variances – CCA Changes. The remaining variances are due to updated forecast in-service additions for 2019 and the impact of final 2017 and 2018 Tax Returns. The decrease in the Derecognition variance account balance is due to greater than forecast derecognition amounts associated with reactive capital work. Toronto Hydro updated this information in accordance with the OEB's direction at page 178 of the Decision to "update the forecast 2019 Group 2 DVA and Other Amount balances to reflect its most up-to-date forecast for 2019."

Continuation of Existing Accounts

- 2 The OEB approved the continuation of the Group 2 DVAs as proposed, subject to the
- 3 following adjustments:⁵⁰
- the Derecognition Variance Account will be discontinued;⁵¹
- the Externally Driven Capital Variance Account will be modified to include
 variances in derecognition expenses related to externally initiated plant
 relocations and expansions as proposed by Toronto Hydro in its Reply Argument.⁵²
 - the ESM account will reflect a cumulative, asymmetrical ESM, using an ROE-based calculation with all earnings in excess of 100 basis points over the approved ROE shared 50:50 with ratepayers.⁵³

Schedule 18 provides the draft accounting orders for the new and modified accounts.

Discontinuation of Existing Accounts

- 15 The following deferral and variance accounts will be discontinued as at December 31,
- 16 2019:54

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- the OPEB Cash vs. Accrual variance account.
- the Stranded Meter Costs deferral account;
- the IFRS USGAAP Transitional PP&E Amounts deferral account;
- the Monthly Billing variance account;
- the Operation Centres Consolidation Program deferral account; and
- the Derecognition variance account. 55

⁵⁰ EB-2018-0165, Decision and Order (December 19, 2019) at page 190.

⁵¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 196.

⁵² EB-2018-0165, Decision and Order (December 19, 2019) at page 196; and Toronto Hydro, Reply Argument (September 17, 2019) at pages 243-244.

⁵³ EB-2018-0165, Decision and Order (December 19, 2019) at pages 192-193.

⁵⁴ EB-2018-0165, Decision and Order (December 19, 2019) at pages 199-200.

 $^{^{\}rm 55}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 196.

New Accounts

- The following new deferral and variance accounts will be established:
- Excess Expansion Deposits variance account;⁵⁶
- Account 1522 Pension and OPEB Forecast Accrual vs. cash Payments
- 5 Differential;⁵⁷
 - Carillion Insolvency Payments Receivable Account;⁵⁸ and
- Variance Account for Gain on Sale of Property.⁵⁹

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14. COST ALLOCATION AND RATE DESIGN

- 10 The OEB approved the cost allocation model as filed by Toronto Hydro, and the resulting
- proposed revenue-to-cost ratios, subject to specific adjustments as noted in the
- Decision.⁶⁰ Specifically, the OEB directed that, in setting 2020 rates, the revenue-to-cost
- ratio for the Residential class be set at 100%.⁶¹ The rate classes with the lowest revenue-
- to-cost ratios were adjusted upwards to offset the prescribed downward movement of
- the Residential class. The updated cost allocation model, provided as Schedule 15, also
- reflects the approved 2020 revenue requirement resulting from the Decision. Table 11
- below presents the resulting revenue-to-cost ratios.

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Table 11: Revenue-to-Cost Ratios (%)

Rate Class	Application Update ⁶²	2020 DRO	OEB's Guideline Ranges
Residential	103.2	100.0	85-115
Competitive Sector Multi-Unit Residential	100.0	100.0	N/A
General Service <50kW	89.5	93.7	80-120
General Service 50-999 kW	105.8	105.6	80-120

⁵⁶ EB-2018-0165, Decision and Order (December 19, 2019) at page 185.

⁵⁷ EB-2018-0165, Decision and Order (December 19, 2019) at pages 186-187.

⁵⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 188.

 $^{^{\}rm 59}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 188.

⁶⁰ EB-2018-0165, Decision and Order (December 19, 2019) at pages 156-158.

⁶¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 157.

⁶² EB-2018-0165, Exhibit U, Tab 6, Schedule 1, Appendix A, Revenue Requirement Work Form.

Rate Class	Application Update ⁶²	2020 DRO	OEB's Guideline Ranges
General Service 1,000-4,999 kW	91.2	94.8	80-120
Large Use	88.8	93.6	85-115
Street Lighting	108.9	111.3	80-120
Unmetered Scattered Load	120.0	120.0	80-120

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Transition to Fixed Residential Rates

- 3 The OEB approved Toronto Hydro's rate design proposal and noted that the utility's
- 4 transition to a fully fixed rate structure for the two residential rate classes is now
- 5 complete.⁶³

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7 Transformer Allowance

8 The OEB approved the continuation of the transformer allowance credit of \$0.62/kVA.⁶⁴

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10 Standby Rates

11 The OEB approved Toronto Hydro's standby rates on an interim basis. 65

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Loss Adjustment Factors

14 The OEB approved Toronto Hydro's proposed loss factors. 66

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Retail Transmission Service Rates (RTSR)

- Pursuant to the Decision, Toronto Hydro updated the RTSRs based on the approved load
- forecast and the most recent OEB-approved Uniform Transmission Rates (UTRs). Schedule
- 14 includes the updated RTSR Workform. The RTSRs are set out in the draft Tariff of
- 20 Rates and Charges. Toronto Hydro will update the RTSRs in the annual rates update
- application to reflect the most recently approved UTRs at the time.

⁶³ EB-2018-0165, Decision and Order (December 19, 2019) at page 159.

⁶⁴ EB-2018-0165, Decision and Order (December 19, 2019) at pages 159-160.

⁶⁵ EB-2018-0165, Decision and Order (December 19, 2019) at page 160.

⁶⁶ EB-2018-0165, Decision and Order (December 19, 2019) at page 161.

Retailer Service Charges

- 2 Toronto Hydro updated the draft Tariff of Rates and Charges at Schedule 17 to include the
- retailer service charges which were recently approved by the OEB in a separate
- 4 proceeding as discussed in Section 8 above.

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Regulatory Charges

- 7 Toronto Hydro updated the draft Tariff of Rates and Charges at Schedule 17 to include the
- 8 most recent OEB-approved regulatory charges.

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Specific Service Charges

- 11 The OEB approved Toronto Hydro's proposal to maintain the specific charges at the
- current levels, subject to the following three exceptions:
- The collection account and install/remove load control device charges will be removed as required by the OEB's Rate Order dated March 14, 2019.⁶⁷
- The service call customer owner equipment charge will be removed.
- The pole attachment charge (wireline attachments) will be updated to reflect the most recently approved standard OEB charge.

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Toronto Hydro updated draft Tariff of Rates and Charges at Schedule 17 to reflect these adjustments.

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15. RATE RIDERS

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Foregone Revenue Rate Riders

- 25 Toronto Hydro calculated the foregone revenue rate riders to dispose of the differential
- between the revenue calculated based on existing rates as compared with revenue
- associated with recalculated rates set out in this Draft Rate Order for the period January

⁶⁷ EB-2018-0165, Decision and Order (December 19, 2019) at pages 164-165.

- 1, 2020 to February 29, 2020.⁶⁸ Schedule 12 presents the calculation of the proposed rate
- riders. Of note, because Toronto Hydro's approved 2020 Revenue Requirement is lower
- than its 2019 Revenue Requirement, many of these rate riders are negative and will
- 4 therefore return revenue to customers, rather than collecting it from them.

5

- 6 As described below, Toronto Hydro's proposal for the disposition of the foregone revenue
- 7 amounts is based on a comprehensive assessment of the impacts on the distribution line.
- 8 Toronto Hydro's proposal extends the collection of the foregone revenue requirement
- over 22 months from March 1, 2020 to December 31, 2021 as part of rate smoothing.

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Rate Rider Development and Rate Smoothing

- The OEB directed Toronto Hydro to provide one or more alternatives to achieve smoother rates, including assessing:
 - Group 1 DVAs disposition periods: (a) over ten months from March 1, 2020 to December 31, 2020, and (b) over 22 months from March 1, 2020 to December 31, 2021;⁶⁹ and
 - Group 2 DVA balances and Other Amounts dispositions over a 58-month period (March 2020 to the end of the term period).⁷⁰

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Toronto Hydro's calculation of the alternative Group 1 DVA disposition periods is set out in Table 12 below.

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Table 12: Group 1 DVA Disposition Alternatives

	Disposition Period	2020	2021
Residential (750 kWh)	10 months	\$5.10	n/a
Residential (730 kWII)	22 months	\$2.33	\$2.79
GS<50 kW (2,000 kWh)	10 months	\$16.00	n/a
03×30 KVV (2,000 KVVII)	22 months	\$7.20	\$8.64

⁶⁸ EB-2018-0165, Decision and Order (December 19, 2019) at page 12.

 $^{^{\}rm 69}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 173.

 $^{^{70}}$ EB-2018-0165, Decision and Order (December 19, 2019) at page 178.

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	Disposition Period	2020	2021
GS50-999 kW (200 kVA)	10 months	-\$2,122.20	n/a
G330-333 KW (200 KVA)	22 months	-\$963.90	-\$1,156.68

Note: Variances due to rounding may exist.

- 1
- 2 Toronto Hydro proposes clearance of approved Group 1 DVAs, Group 2 DVAs and Other
- 3 Amounts, and the foregone revenue rate riders, according to a schedule that balances the
- 4 resulting rate impacts.
- 5
- Table 13 summarizes the amounts proposed for clearance and Toronto Hydro's
- 7 recommended approach for disposition. The total balances include estimated carrying
- 8 charges for any accounts that Toronto Hydro proposes to clear after March 1, 2020.
- 9 Toronto Hydro proposes to true-up any variances between the principal and interest
- amounts proposed for clearance in Table 13 and the actual principal and interest amounts
- in Account 1595 in the year that the disposition commences.

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Table 13: Deferral and Variance Account Clearance

	Clearance Start Date	Clearance End Date	Clearance Amount as at March 1, 2020 (\$ Millions)	Carrying Charges from March 1, 2020 to Clearance Start Date	Total Balance at Clearance (\$ Millions)
Group 1 Accounts					
Low Voltage Variance Account	1-Mar-2020	31-Dec-2021	0.3	-	0.3
Smart Meter Entity Charges Variance Account	1-Mar-2020	31-Dec-2021	(0.7)	-	(0.7)
RSVA – Wholesale Market Service Charges	1-Mar-2020	31-Dec-2021	(4.9)	-	(4.9)
RSVA – Retail Transmission Network Charge	1-Mar-2020	31-Dec-2021	9.2	-	9.2
RSVA – Retail transmission Connection Charge	1-Mar-2020	31-Dec-2021	17.9	-	17.9
RSVA – Power	1-Mar-2020	31-Dec-2021	(5.6)	-	(5.6)
RSVA – Global Adjustment	1-Mar-2020	31-Dec-2021	(24.4)	-	(24.4)

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	Clearance Start Date	Clearance End Date	Clearance Amount as at March 1, 2020 (\$ Millions)	Carrying Charges from March 1, 2020 to Clearance Start Date	Total Balance at Clearance (\$ Millions)
Group 2 Accounts					
Impact for USGAAP Deferral	1-Mar-2020	31-Dec-2020	6.4	-	6.4
CRRRVA	1-Jan-2023	31-Dec-2024	(77.2)	(4.6)	(81.8)
Externally Driven Capital	1-Mar-2020	31-Dec-2020	(3.2)	-	(3.2)
Derecognition	1-Jan-2022	31-Dec-2022	(32.9)	(1.3)	(34.2)
Wireless Attachments	1-Jan-2021	31-Dec-2024	(0.7)	(0.0)	(0.7)
Monthly Billing	1-Mar-2020	31-Dec-2022	11.4	-	11.4
ОССР	1-Mar-2020	31-Dec-2021	(73.7)	-	(73.7)
OPEB Cash vs Accrual	1-Mar-2020	31-Dec-2020	7.1	-	7.1
Stranded Meter Costs	1-Jan-2021	31-Dec-2024	(1.4)	(0.0)	(1.4)
IFRS-USGAAP Transitional PP&E Amounts	1-Mar-2020	31-Dec-2020	(1.6)	-	(1.6)
PILs and Tax Variances – CCA Changes	1-Jan-2023	31-Dec-2024	(10.9)	(0.6)	(11.6)
Other Amounts					
Excess Expansion Deposits	1-Jan-2021	31-Dec-2024	(10.9)	(0.2)	(11.1)
Gain on Sale 50/60 Eglinton Avenue	1-Mar-2020	31-Dec-2021	(11.8)	-	(11.8)
Accounts Receivable Credits	1-Jan-2021	31-Dec-2024	(3.4)	(0.1)	(3.5)
Foregone Revenue					
2020 Foregone Revenue	1-Mar-2020	31-Dec-2021	(4.0)	-	(4.0)

2 Group 2 and Other Amounts rate riders for the Residential and CSMUR classes have been

- developed on a fixed basis.⁷¹ For all other rate classes, a volumetric rate rider is
- 4 proposed, with the exception of Stranded Meters and Foregone Revenue (Service and
- 5 Connection charges).

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⁷¹ EB-2018-0165, Decision and Order (December 19, 2019) at page 159.

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- Group 1 rate riders are developed on volumetric basis using OEB prescribed
- 2 methodology.⁷²

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4 The rate rider calculations for each class are provided in Schedule 13 at Tabs 7 and 8.

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- The result of Toronto Hydro's proposal is smooth rates, as directed by the OEB. The Table
- 7 14 series below sets out the "Smoothed Rates Scenario" and contrasts it with an
- 8 "Unsmoothed Rates Scenario".

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⁷² Filing Requirements for Electricity Distribution Rate Applications, Chapter 2 (July 12, 2018) at page 51.

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Table 14-1: Rates Smoothed Bill Scenarios - Residential

Residential (750) kWh)		2019	2020	2021	2022	2023	2024
	Distribution	\$/30 days	44.37	35.77	38.08	38.53	40.94	42.60
	Subtotal A	% change		-19.4%	6.5%	1.2%	6.3%	4.1%
Unsmoothed	Distribution	\$/30 days	48.17	39.67	41.47	41.92	43.77	45.43
Scenario	Subtotal B	% change		-17.6%	4.5%	1.1%	4.4%	3.8%
	Total Bill (After	\$/30 days	129.21	123.11	124.58	124.94	126.44	127.79
	Taxes & Rebate)	% change		-4.7%	1.2%	0.3%	1.2%	1.1%
	Distribution	\$/30 days	44.37	36.65	37.70	39.07	40.33	41.99
	Subtotal A	% change		-17.4%	2.9%	3.6%	3.2%	4.1%
Smoothed	Distribution	\$/30 days	48.17	40.27	41.32	42.46	43.16	44.82
Scenario	Scenario Subtotal B	% change		-16.4%	2.6%	2.8%	1.6%	3.8%
· ·	Total Bill (After	\$/30 days	129.21	123.60	124.46	125.38	125.95	127.30
	Taxes & Rebate)	% change		-4.3%	0.7%	0.7%	0.5%	1.1%

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Table 14-2: Rates Smoothed Bill Scenarios - CSMUR

Competitive SekWh)	ctor Multi-Unit Resid	ential (300	2019	2020	2021	2022	2023	2024
	Distribution	\$/30 days	34.01	29.67	31.43	31.80	33.78	35.14
	Subtotal A	% change		-12.8%	5.9%	1.2%	6.2%	4.0%
Unsmoothed	Distribution	\$/30 days	35.86	31.52	33.12	33.49	34.91	36.27
Scenario	Subtotal B	% change		-12.1%	5.1%	1.1%	4.2%	3.9%
	Total Bill (After	\$/30 days	65.27	62.07	63.38	63.68	64.83	65.94
	Taxes & Rebate)	% change		-4.9%	2.1%	0.5%	1.8%	1.7%
	Distribution	\$/30 days	34.01	30.01	31.07	32.04	33.57	34.93
	Subtotal A	% change		-11.8%	3.5%	3.1%	4.8%	4.1%
Smoothed	Distribution	\$/30 days	35.86	31.77	32.83	33.73	34.70	36.06
Scenario	Subtotal B	% change		-11.4%	3.3%	2.7%	2.9%	3.9%
	Total Bill (After	\$/30 days	65.27	62.28	63.14	63.87	64.66	65.77
Taxes & Rebate)	% change		-4.6%	1.4%	1.2%	1.2%	1.7%	

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Table 14-3: Rates Smoothed Bill Scenarios – GS < 50 kW

GS <50 kW (2,0	00 kWh)		2019	2020	2021	2022	2023	2024
	Distribution	\$/30 days	108.33	101.05	105.14	106.37	113.00	117.56
	Subtotal A	% change		-6.7%	4.0%	1.2%	6.2%	4.0%
Unsmoothed	Distribution	\$/30 days	117.58	110.76	113.25	114.48	120.55	125.11
Scenario	Subtotal B	% change		-5.8%	2.2%	1.1%	5.3%	3.8%
Т	Total Bill (After Taxes & Rebate)	\$/30 days	333.78	330.30	332.32	333.32	338.25	341.95
		% change		-1.0%	0.6%	0.3%	1.5%	1.1%
	Distribution	\$/30 days	108.33	101.63	104.80	107.28	111.99	116.55
	Subtotal A	% change		-6.2%	3.1%	2.4%	4.4%	4.1%
Smoothed	Distribution	\$/30 days	117.58	110.46	113.63	115.39	119.54	124.10
Total Bil	Subtotal B	% change		-6.1%	2.9%	1.5%	3.6%	3.8%
	Total Bill (After	\$/30 days	333.78	330.05	332.63	334.06	337.43	341.13
	Taxes & Rebate)	% change		-1.1%	0.8%	0.4%	1.0%	1.1%

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Table 14-4: Rates Smoothed Bill Scenarios – GS 50-999 kW

GS 50-999 kW (200 kVA)		2019	2020	2021	2022	2023	2024
	Distribution	\$/30 days	1,779.43	1,519.25	1,601.75	1,620.81	1,723.18	1,793.54
	Subtotal A	% change		-14.6%	5.4%	1.2%	6.3%	4.1%
Unsmoothed	Distribution	\$/30 days	2,142.58	1,578.30	1,873.02	1,892.08	1,994.45	2,064.81
Scenario	Subtotal B	% change		-26.3%	18.7%	1.0%	5.4%	3.5%
Total	Total Bill (After	\$/30 days	14,183.15	13,624.74	13,957.77	13,979.31	14,094.99	14,174.50
	Taxes & Rebate)	% change		-3.9%	2.4%	0.2%	0.8%	0.6%
	Distribution	\$/30 days	1,779.43	1,546.39	1,582.63	1,632.40	1,707.93	1,778.29
	Subtotal A	% change		-13.1%	2.3%	3.1%	4.6%	4.1%
Smoothed	Distribution	\$/30 days	2,142.58	1,721.27	1,757.51	1,903.67	1,979.20	2,049.56
-	Subtotal B	% change		-19.7%	2.1%	8.3%	4.0%	3.6%
	Total Bill (After	\$/30 days	14,183.15	13,786.30	13,827.25	13,992.41	14,077.76	14,157.26
	Taxes & Rebate)	% change		-2.8%	0.3%	1.2%	0.6%	0.6%

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Table 14-5: Rates Smoothed Bill Scenarios – GS 1,000-4,999 kW

GS 1,000-4,999	kW (2,000 kVA)		2019	2020	2021	2022	2023	2024
	Distribution	\$/30 days	14,472.09	13,267.01	13,856.35	14,019.99	14,898.63	15,502.46
	Subtotal A	% change		-8.3%	4.4%	1.2%	6.3%	4.1%
Unsmoothed	Distribution	\$/30 days	18,608.67	13,943.23	16,946.77	17,110.41	17,989.05	18,592.88
Scenario	Subtotal B	% change		-25.1%	21.5%	1.0%	5.1%	3.4%
	Total Bill (After	\$/30 days	153,429.31	148,923.18	152,317.18	152,502.09	153,494.96	154,177.28
	Taxes & Rebate)	% change		-2.9%	2.3%	0.1%	0.7%	0.4%
	Distribution	\$/30 days	14,472.09	13,407.62	13,762.77	14,108.19	14,784.43	15,388.26
	Subtotal A	% change		-7.4%	2.6%	2.5%	4.8%	4.1%
Smoothed	Distribution	\$/30 days	18,608.67	15,401.44	15,756.59	17,198.61	17,874.85	18,478.68
Scenario Subtotal B Total Bill (After Taxes & Rebate)	Subtotal B	% change		-17.2%	2.3%	9.2%	3.9%	3.4%
	Total Bill (After	\$/30 days	153,429.31	150,570.96	150,972.28	152,601.76	153,365.91	154,048.24
	Taxes & Rebate)	% change		-1.9%	0.3%	1.1%	0.5%	0.4%

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Table 14-5: Rates Smoothed Bill Scenarios – Large Use

Large Use (9,700 kVA)			2019	2020	2021	2022	2023	2024
Unsmoothed Scenario	Distribution Subtotal A	\$/30 days	75,465.01	68,742.43	71,663.94	72,514.12	77,082.60	80,223.15
		% change		-8.9%	4.2%	1.2%	6.3%	4.1%
	Distribution Subtotal B	\$/30 days	82,225.33	80,951.24	79,872.47	80,722.65	85,291.13	88,431.68
		% change		-1.5%	-1.3%	1.1%	5.7%	3.7%
	Total Bill (After Taxes & Rebate)	\$/30 days	703,885.52	706,895.84	705,676.83	706,637.53	711,799.91	715,348.74
		% change		0.4%	-0.2%	0.1%	0.7%	0.5%
Smoothed Scenario	Distribution Subtotal A	\$/30 days	75,465.01	69,483.47	71,186.24	73,020.46	76,431.73	79,572.28
		% change		-7.9%	2.5%	2.6%	4.7%	4.1%
	Distribution Subtotal B	\$/30 days	82,225.33	79,510.75	81,213.52	81,228.99	84,640.26	87,780.81
		% change		-3.3%	2.1%	0.0%	4.2%	3.7%
	Total Bill (After Taxes & Rebate)	\$/30 days	703,885.52	705,268.08	707,192.21	707,209.70	711,064.43	714,613.25
		% change		0.2%	0.3%	0.0%	0.5%	0.5%

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1 Table 14-5: Rates Smoothed Bill Scenarios – Street Lighting

Street Lighting (16,000 devices; 2,700 kVA)			2019	2020	2021	2022	2023	2024
Unsmoothed Scenario	Distribution Subtotal A	\$/30 days	124,154.21	110,723.45	116,781.10	118,201.08	125,709.49	130,890.56
		% change		-10.8%	5.5%	1.2%	6.4%	4.1%
	Distribution Subtotal B	\$/30 days	128,552.65	111,456.46	120,060.38	121,480.36	128,988.77	134,169.84
		% change		-13.3%	7.7%	1.2%	6.2%	4.0%
	Total Bill (After Taxes & Rebate)	\$/30 days	290,843.31	272,656.01	282,378.44	283,983.01	292,467.52	298,322.13
		% change		-6.3%	3.6%	0.6%	3.0%	2.0%
Smoothed Scenario	Distribution Subtotal A	\$/30 days	124,154.21	112,836.09	115,408.69	119,084.25	124,563.88	129,744.95
		% change		-9.1%	2.3%	3.2%	4.6%	4.2%
	Distribution Subtotal B	\$/30 days	128,552.65	114,958.72	117,531.32	122,363.53	127,843.16	133,024.23
		% change		-10.6%	2.2%	4.1%	4.5%	4.1%
	Total Bill (After Taxes & Rebate)	\$/30 days	290,843.31	276,613.56	279,520.60	284,981.00	291,172.98	297,027.59
		% change		-4.9%	1.1%	2.0%	2.2%	2.0%

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Table 14-6: Rates Smoothed Bill Scenarios – Unmetered Scattered Load

Unmetered Scattered Load (285 kWh)			2019	2020	2021	2022	2023	2024
Unsmoothed Scenario	Distribution Subtotal A	\$/30 days	34.80	25.75	28.02	28.35	30.14	31.37
		% change		-26.0%	8.8%	1.2%	6.3%	4.1%
	Distribution Subtotal B	\$/30 days	35.95	26.99	29.02	29.35	31.14	32.37
		% change		-24.9%	7.5%	1.1%	6.1%	3.9%
	Total Bill (After Taxes & Rebate)	\$/30 days	60.09	53.00	54.65	54.92	56.37	57.37
		% change		-11.8%	3.1%	0.5%	2.6%	1.8%
Smoothed Scenario	Distribution Subtotal A	\$/30 days	34.80	26.65	27.32	28.55	29.89	31.12
		% change		-23.4%	2.5%	4.5%	4.7%	4.1%
	Distribution Subtotal B	\$/30 days	35.95	27.76	28.43	29.55	30.89	32.12
		% change		-22.8%	2.4%	4.0%	4.5%	4.0%
	Total Bill (After Taxes & Rebate)	\$/30 days	60.09	53.63	54.17	55.08	56.17	57.17
		% change		-10.8%	1.0%	1.7%	2.0%	1.8%

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16. BILL IMPACTS AND DRAFT TARIFF SCHEDULES

2

1

3 Bill Impacts

- 4 Toronto Hydro filed detailed bill impacts proposed for 2020-2024 resulting from the
- implementation of the Decision, including supporting information and calculations for
- 2020 base rates, in Schedule 16.73 Table 15 below summarizes the bill impacts for all
- 7 customers.

8

Table 15: Bill Impacts – Change in Monthly Bill

	Change in			Proposed		
	Bill	2020	2021	2022	2023	2024
Sill	-5.60	0.85	0.92	0.57	1.35	
Residential	%	-4.3	0.7	0.7	0.5	1.1
CCMUD	\$/30 days	-2.99	0.86	0.73	0.79	1.10
CSIVIOR	%	-4.6	1.4	1.2	1.2	1.7
General Service	\$/30 days	-3.72	2.57	1.43	3.37	3.70
<50 kW	%	-1.1	0.8	0.4	1.0	1.1
General Service	\$/30 days	-396.85	40.95	165.16	85.35	79.51
	%	-2.8	0.3	1.2	0.6	0.6
General Service	\$/30 days	-2,858.35	401.32	1,629.48	764.15	682.33
General Service	%	-1.9	0.3	1.1	0.5	0.4
Largo Heo	\$/30 days	1382.56	1924.13	17.48	3,854.74	3,548.82
Large Ose	%	0.2	0.3	0.0	0.5	0.5
Street Lighting	\$/30 days	-14,229.75	2,907.04	5,460.40	6,191.98	5,854.61
Street Lighting	%	-4.9	1.1	2.0	2.2	2.0
Unmetered	\$/30 days	-6.46	0.54	0.91	1.09	1.00
Scattered Load	%	-10.8	1.0	1.7	2.0	1.8

Note: Bill impacts based on Total Bill after taxes & rebate.

10

For the Residential class, Toronto Hydro's proposal to implement the Decision will result

in a distribution rate decrease of 17.4% in 2020.⁷⁴ Further, through the proposed timing

 $^{^{73}}$ EB-2018-0165, Decision and Order (December 19, 2019) at pages 13-14 and page 202.

⁷⁴ Distribution Line A, per standard OEB reporting.

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- of starting and ending various rate riders, and taking into account the effect of the CPCI,
- 2 Toronto Hydro's proposal will result in Residential distribution rates throughout the 2020-
- 3 2024 rate period that are lower than distribution rates in 2019.

4

5 Tariffs of Rates and Charges

- 6 Schedules 17-1A to 17-5A set out Toronto Hydro's draft Tariff of Rates and Charges for
- the 2020-2024 smoothed option, respectively and schedules 17-1B to 17-5B set out those
- for the unsmoothed option. The 2020 Tariff is for approval on a final basis. The 2021-
- 9 2024 Tariffs are for approval on an interim basis, to be finalized in the annual rates
- 10 update process.⁷⁵

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12

17. SUPPORTING MATERIALS

- 13 Toronto Hydro provided the detailed information supporting the determination of the
- approved revenue requirement for 2020 and CPCI inputs for 2021-2024, rate riders, rate
- schedules, rate impacts, and the proposed accounting treatment for approved deferral
- and variance accounts in the following schedules attached to this DRO:
- Schedule 1-1 Revenue Requirement Work Forms for 2020
- Schedule 1-2 Revenue Requirement Work Forms for 2021
- Schedule 1-3 Revenue Requirement Work Forms for 2022
- Schedule 1-4 Revenue Requirement Work Forms for 2023
- Schedule 1-5 Revenue Requirement Work Forms for 2024
- Schedule 2 Fixed Asset Continuity Schedule (OEB Appendix 2-BA)
- Schedule 3 Rate Base Methodology (Undertaking J1.9)
- Schedule 4 Capital Expenditures (OEB Appendix 2-AB)
- Schedule 5 Navigant Working Capital Allowance Report Addendum
- Schedule 6-1 REI Investment: GPMC (OEB Appendix 2-FA)
- Schedule 6-2 REI Investment: GPMC (OEB Appendix 2-FB)

⁷⁵ EB-2018-0165, Decision and Order (December 19, 2019) at pages 23-24.

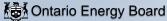
- Schedule 6-3 REI Investment: ESS (OEB Appendix 2-FA)
- Schedule 6-4 REI Investment: ESS (OEB Appendix 2-FB)
- Schedule 7 OM&A Expenses (OEB Appendix 2-JA)
- Schedule 8 Workforce Staffing and Compensation (OEB Appendix 2-K)
- Schedule 9 PILs Model
- Schedule 10-1 Taxes and PILs Workform Old CCA Rules (U-Staff-188, App B)
- Schedule 10-2 Taxes and PILs Workform New CCA Rules (U-Staff-188, App A)
- Schedule 11 Other Revenue (OEB Appendix 2-H)
- Schedule 12 Foregone Revenue Calculation
- Schedule 13 DVA Continuity Schedules & Rate Riders
- Schedule 14 Retail Transmission Service Rates (2020 Workform)
- Schedule 15 Cost Allocation Model
- Schedule 16 Bill Impacts (OEB Appendix 2-W)
- Schedule 17-1A 2020 Tariff of Rates and Charges
- Schedule 17-2A- 2021 Tariff of Rates and Charges
- Schedule 17-3A- 2022 Tariff of Rates and Charges
- Schedule 17-4A— 2023 Tariff of Rates and Charges
- Schedule 17-5A 2024 Tariff of Rates and Charges
- Schedule 17-1B 2020 Tariff of Rates and Charges Unsmoothed
- Schedule 17-2B- 2021 Tariff of Rates and Charges Unsmoothed
- Schedule 17-3B- 2022 Tariff of Rates and Charges Unsmoothed
- Schedule 17-4B- 2023 Tariff of Rates and Charges Unsmoothed
- Schedule 17-5B- 2024 Tariff of Rates and Charges Unsmoothed
- Schedule 18 Draft Accounting Orders

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Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order

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Revenue Requirement Workform (RRWF) for 2020 Filers



Version 8.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2018-0165
Name and Title	
Phone Number	
Email Address	
Test Year	
Bridge Year	
Last Rebasing Year	<u>2015</u>

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

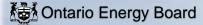
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

ft Rate Order
Schedule 1-1

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Revenue Requirement Workform (RRWF) for 2020 Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data_Input_Sheet 10. Load Forecast

4. Rate_Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes_PILs 13. Rate Design and Revenue Reconciliation

7. Cost_of_Capital 14. Tracking Sheet

Notes:

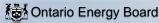
(1) Pale green cells represent inputs

(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.



Data Input (1)

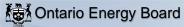
		Initial Application	(2)		(6)		Per Board Decision	
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$5,616,709,673 (\$1,236,603,102)	(5)	######################################		(\$104,055,859) \$22,542,261	\$5,512,653,813 (\$1,214,060,841)	
	Controllable Expenses Cost of Power Working Capital Rate (%)	\$277,497,844 \$3,384,043,227 6.42%	(9)	\$ 277,497,844 ###################################	(9)	(\$5,297,844) (\$693,007,709)	\$272,200,000 \$2,691,035,518 7.30%	(9)
2	Utility Income Operating Revenues:							
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$771,399,203 \$796,824,614					\$771,379,725 \$750,234,546	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,581,270 \$3,751,641 \$35,898,269 \$1,455,901					\$3,689,939 \$3,751,641 \$34,515,517 \$5,815,743	
	Total Revenue Offsets	\$47,687,081	(7)				\$47,772,840	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$271,962,868 \$268,664,188 \$5,534,976		\$ 271,962,868 \$ 268,664,188 \$ 5,534,976		(\$5,180,377) (\$5,010,280) (\$117,467)	\$266,782,491 \$263,653,908 \$5,417,509	
3	Taxes/PILs Taxable Income:							
	Adjustments required to arrive at taxable income Utility Income Taxes and Rates:	(\$61,393,745)	(3)				(\$121,882,478)	
	Income taxes (not grossed up)	\$25,522,176	(10)				\$7,117,719	
	Income taxes (grossed up) Federal tax (%) Provincial tax (%) Income Tax Credits	\$34,724,049 15.00% 11.50% (\$2,736,000)					\$9,683,971 15.00% 11.50% (\$2,736,000)	
4	Capitalization/Cost of Capital Capital Structure:							
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)		(8)		56.0% 4.0% 40.0%	(8)
		. 55.070					. 55.070	
	Cost of Capital Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	3.71% 2.61% 8.82%					3.71% 2.61% 8.52%	

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement).

Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.
- This value is adjusted from PILS model to reflect inclusion of tax credits in OM&A. See Exhibit 4B, Tab 2, Schedule 1



Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application	_			Per Board Decision
1	Gross Fixed Assets (average)	\$5,616,709,673	\$ -	\$5,616,709,673	#######################################	\$5,512,653,813
2	Accumulated Depreciation (average)	2) ################	\$ -	(\$1,236,603,102)	\$22,542,261	(\$1,214,060,841)
3	Net Fixed Assets (average)	\$4,380,106,571	\$ -	\$4,380,106,571	(\$81,513,598)	\$4,298,592,973
4	Allowance for Working Capital	\$235,187,789	##########	\$ -	#########	\$216,240,845
5	Total Rate Base	\$4,615,294,360	##########	\$4,380,106,571	##########	\$4,514,833,817

(1) Allowance for Working Capital - Derivation

7	Controllable Expenses Cost of Power Working Capital Base		\$277,497,844 \$3,384,043,227 \$3,661,541,071	\$ - \$ - \$ -	\$277,497,844 \$3,384,043,227 \$3,661,541,071	(\$5,297,844) ###################################	\$272,200,000 \$2,691,035,518 \$2,963,235,518
9	Working Capital Rate %	(1)	6.42%	-6.42%	0.00%	7.30%	7.30%
)	Working Capital Allowance		\$235,187,789	##########	\$ -	###############	\$216,240,845

10 Notes

9

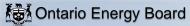
Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.

Draft Rate Order Schedule 1-1

UPDATED: February 12, 2020



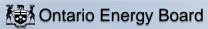


Revenue Requirement Workform (RRWF) for 2020 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision			
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$796,824,614	(\$796,824,614)	\$ -	\$750,234,546	\$750,234,546			
2	Other Revenue (1	\$47,687,081	(\$47,687,081)	<u> </u>	\$47,772,840	\$47,772,840			
3	Total Operating Revenues	\$844,511,695	(\$844,511,695)	<u> </u>	\$798,007,386	\$798,007,386			
	Operating Expenses:								
4	OM+A Expenses	\$271,962,868	\$ -	\$271,962,868	(\$5,180,377)	\$266,782,491			
5	Depreciation/Amortization	\$268,664,188	\$ -	\$268,664,188	(\$5,010,280)	\$263,653,908			
6 7	Property taxes Capital taxes	\$5,534,976 \$ -	\$ - \$ -	\$5,534,976 \$ -	(\$117,467) \$ -	\$5,417,509 \$ -			
, 8	Other expense	\$ -	\$ - \$ -	φ-	\$ -	Φ-			
•	Carlot expense								
9	Subtotal (lines 4 to 8)	\$546,162,032	\$ -	\$546,162,032	(\$10,308,124)	\$535,853,908			
10	Deemed Interest Expense	\$100,798,029	(\$100,798,029)	\$-	\$98,603,970	\$98,603,970			
11	Total Expenses (lines 9 to 10)	\$646,960,061	(\$100,798,029)	\$546,162,032	\$88,295,847	\$634,457,879			
12	Utility income before income taxes	\$197,551,634	(\$743,713,666)	(\$546,162,032)	\$709,711,540	\$163,549,507			
13	Income taxes (grossed-up)	\$34,724,049	\$-	\$34,724,049	(\$25,040,078)	\$9,683,971			
14	Utility net income	\$162,827,585	(\$743,713,666)	(\$580,886,081)	\$734,751,617	\$153,865,536			
<u>Notes</u>	Notes Other Revenues / Revenue Offsets								
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,581,270 \$3,751,641 \$35,898,269 \$1,455,901		\$ - \$ - \$ - \$ -		\$3,689,939 \$3,751,641 \$34,515,517 \$5,815,743			
	Total Revenue Offsets	\$47,687,081	\$-	<u> \$ -</u>	<u>\$ -</u>	\$47,772,840			

Page 6 of 16

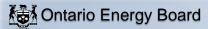


Revenue Requirement Workform (RRWF) for 2020 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$162,827,585	\$ -	\$153,865,536
2	Adjustments required to arrive at taxable utility income	(\$61,393,745)	\$ -	(\$121,882,478)
3	Taxable income	\$101,433,840	\$ -	\$31,983,059
	Calculation of Utility income Taxes			
4	Income taxes	\$25,522,176	\$25,522,176	\$7,117,719
6	Total taxes	\$25,522,176	\$25,522,176	\$7,117,719
7	Gross-up of Income Taxes	\$9,201,873	\$9,201,873	\$2,566,252
8	Grossed-up Income Taxes	\$34,724,049	\$34,724,049	\$9,683,971
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$34,724,049	\$34,724,049	\$9,683,971
10	Other tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

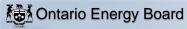
Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capital	ization Ratio	Cost Rate	Return
		Initial	Application		
		(%)	(\$)	(%)	(\$)
1	Long-term Debt	56.00%	\$2,584,564,841	3.71%	\$95,979,661
2 3	Short-term Debt Total Debt	4.00% 60.00%	\$184,611,774 \$2,769,176,616	2.61% 3.64%	\$4,818,367 \$100,798,029
	Equity				
4 5	Common Equity Preferred Shares	40.00%	\$1,846,117,744	8.82% 0.00%	\$162,827,585
6	Total Equity	0.00% 40.00%	\$ - \$1,846,117,744	8.82%	\$ - \$162,827,585
7	Total	100.00%	\$4,615,294,360	5.71%	\$263,625,614
		(%)	(\$)	(%)	(\$)
	Debt	(%)	(Φ)	(70)	(Ф)
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2 3	Short-term Debt Total Debt	0.00%	<u> </u>	0.00%	<u> </u>
3	Total Debt	0.00%		0.00%	Ψ-
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5 6	Preferred Shares Total Equity	0.00%	<u> </u>	0.00%	\$ - \$ -
7	Total	0.00%	\$4,380,106,571	0.00%	
•	Total	0.0070	φ4,000,100,011	0.0070	Ψ
		Per Bo	ard Decision		
	Debt	(%)	(\$)	(%)	(\$)
8	Long-term Debt	56.00%	\$2,528,306,938	3.71%	\$93,890,484
9	Short-term Debt	4.00%	\$180,593,353	2.61%	\$4,713,487
10	Total Debt	60.00%	\$2,708,900,290	3.64%	\$98,603,970
44	Equity	40.000/	Φ4 005 000 50 7	0.500/	#450.005.500
11 12	Common Equity Preferred Shares	40.00% 0.00%	\$1,805,933,527 \$ -	8.52% 0.00%	\$153,865,536 \$ -
13	Total Equity	40.00%	\$1,805,933,527	8.52%	\$153,865,536
14	Total	100.00%	\$4,514,833,817	5.59%	\$252,469,507

Notes

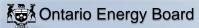


Revenue Deficiency/Sufficiency

		Initial Appl	ication			Per Board D	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2	Revenue Deficiency from Below Distribution Revenue	\$771,399,203	\$23,550,297 \$773,274,317	\$771,399,203	(\$251,094,780) \$1,047,919,394	\$771,379,725	(\$23,020,292) \$773,254,838
3	Other Operating Revenue Offsets	\$47,687,081	\$47,687,081	\$ -	\$ -	\$47,772,840	\$47,772,840
4	Total Revenue	\$819,086,284	\$844,511,695	\$771,399,203	\$796,824,614	\$819,152,565	\$798,007,386
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$546,162,032 \$100,798,029 \$646,960,061	\$546,162,032 \$100,798,029 \$646,960,061	\$546,162,032 \$ - \$546,162,032	\$546,162,032 \$ - \$546,162,032	\$535,853,908 \$98,603,970 \$634,457,879	\$535,853,908 \$98,603,970 \$634,457,879
9	Utility Income Before Income Taxes	\$172,126,224	\$197,551,634	\$225,237,171	\$250,662,582	\$184,694,686	\$163,549,507
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$61,393,745)	(\$61,393,745)	(\$61,393,745)	(\$61,393,745)	(\$121,882,478)	(\$121,882,478)
11	Taxable Income	\$110,732,479	\$136,157,889	\$163,843,426	\$189,268,837	\$62,812,208	\$41,667,029
12 13	Income Tax Rate	26.50% \$29,344,107	26.50% \$36,081,841	26.50% \$43,418,508	26.50% \$50,156,242	26.50% \$16,645,235	26.50% \$11,041,763
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	(\$2,736,000) \$145,518,117	(\$2,736,000) \$162,827,585	(\$2,736,000) \$184,554,663	(\$2,736,000) (\$580,886,081)	(\$2,736,000) \$170,785,451	(\$2,736,000) \$153,865,536
16	Utility Rate Base	\$4,615,294,360	\$4,615,294,360	\$4,380,106,571	\$4,380,106,571	\$4,514,833,817	\$4,514,833,817
17	Deemed Equity Portion of Rate Base	\$1,846,117,744	\$1,846,117,744	\$ -	\$ -	\$1,805,933,527	\$1,805,933,527
18	Income/(Equity Portion of Rate Base)	7.88%	8.82%	0.00%	0.00%	9.46%	8.52%
19	Target Return - Equity on Rate Base	8.82%	8.82%	0.00%	0.00%	8.52%	8.52%
20	Deficiency/Sufficiency in Return on Equity	-0.94%	0.00%	0.00%	0.00%	0.94%	0.00%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.34% 5.71%	5.71% 5.71%	4.21% 0.00%	0.00% 0.00%	5.97% 5.59%	5.59% 5.59%
23	Deficiency/Sufficiency in Rate of Return	-0.38%	0.00%	4.21%	0.00%	0.37%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$162,827,585 \$17,309,468 \$23,550,297 (1)	\$162,827,585 \$0	\$ - (\$184,554,663) (\$251,094,780) (1)	\$ - \$ -	\$153,865,536 (\$16,919,915) (\$23,020,292) (1)	\$153,865,536 (\$0)

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1 2 3 5 6	OM&A Expenses Amortization/Depreciation Property Taxes Income Taxes (Grossed up) Other Expenses	\$271,962,868 \$268,664,188 \$5,534,976 \$34,724,049 \$-		\$271,962,868 \$268,664,188 \$5,534,976 \$34,724,049		\$266,782,491 \$263,653,908 \$5,417,509 \$9,683,971	
7	Return Deemed Interest Expense Return on Deemed Equity Service Revenue Requirement	\$100,798,029 \$162,827,585		\$ - \$ -		\$98,603,970 \$153,865,536	
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$844,511,695 \$47,687,081 \$796,824,614		\$580,886,081 \$- \$580,886,081		\$798,007,386 \$47,772,840 \$750,234,546	
11 12	Distribution revenue Other revenue	\$796,824,614 \$47,687,081		\$ - \$ -		\$750,234,546 \$47,772,840	
13 14	Total revenue Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$844,511,695	(1)	\$ - (\$580,886,081)	(1)	\$798,007,386	(1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		Δ% ⁽²⁾	Per Board Decision	Δ% (2
Service Revenue Requirement Grossed-Up Revenue	\$844,511,695	\$580,886,081	(\$0)	\$798,007,386	(\$1)
Deficiency/(Sufficiency)	\$23,550,297	(\$251,094,780)	(\$12)	(\$23,020,292)	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$796,824,614	\$580,886,081	(\$0)	\$750,234,546	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$25,425,411	\$ -	(\$1)	(\$21,145,179)	(\$1)

Notes (1)

(1) Line 11 - Line 8

(2) Percentage Change Relative to Initial Application

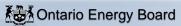
Toronto Hydro-Electric System Limited

EB-2018-0165 Draft Rate Order

Schedule 1-1

UPDATED: February 12, 2020

Page 10 of 16



Revenue Requirement Workform (RRWF) for 2020 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

	Process	

Customer Class
Input the name of each customer class.
Residential
Competitive Sector Multi-Unit Residential GS <50
GS - 50 to 999
GS - 1000 to 4999
Large Use >5MW Street Light
Unmetered Scattered Load
Unmetered Scattered Load (Connections)

Per Board Decision
Initial Application

Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual
615,965 85,161 71,499 10,374 430 44 165,348 857 12,196	4,510,636,914 277,127,203 2,267,638,936 9,587,728,582 4,561,528,177 2,009,923,443 115,390,403 41,313,479	24,899,249 10,392,864 4,789,334 326,622

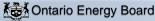
Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual

	Per Board Decision	
Customer / Connections	kWh	kW/kVA (1)
Test Year average or mid-	Annual	Annual
615,118 85,852 71,599 10,417 430 38 165,274 825 12,180	############# 297,763,685 ####################################	24,899,004 10,406,674 4,600,360 326,300

Total 23,371,287,137 40,408,069 - - - ########### 40,232,337

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Revenue Requirement Workform (RRWF) for 2020

Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement

Stage in Application Process:

Per Board Decision

A) Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	Allocated Class Revenue Requirement	%
From Sheet 10. Load Forecast			(1) (7A)	
Residential	\$ 287,079,871	42.26%	\$ 306,758,370	38.4%
Competitive Sector Multi-Unit Residentia	\$ 19,267,312	2.84%	\$ 34,725,289	4.4%
GS <50	\$ 99,019,246	14.58%	\$ 126,965,145	15.9%
GS - 50 to 999	\$ 157,700,127	23.21%	\$ 197,216,168	24.7%
GS - 1000 to 4999	\$ 55,701,964	8.20%	\$ 73,326,559	9.2%
Large Use >5MW	\$ 31,087,389	4.58%	\$ 34,723,548	4.4%
Street Light	\$ 25,331,820	3.73%	\$ 21,457,949	2.7%
Unmetered Scattered Load	\$ 4,173,832	0.61%	\$ 2,834,358	0.4%
Unmetered Scattered Load (Connections	s)			
Total	\$ 679,361,561	100.00%	\$ 798,007,386	100.0%
		Service Revenue Requirement (from Sheet 9)	\$ 798,007,386	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance
- accounts. For Embedded Distributors, Account 4750 Low Voltage (LV) Costs are also excluded.

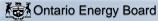
 Host Distributors Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the
- allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.

 Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as

Calculated Class Revenues

Name of Customer Class		Forecast (LF) X rent approved rates	LF X current proved rates X (1+d)	LF X	Proposed Rates	 iscellaneous Revenues
		(7B)	(7C)		(7D)	(7E)
Residential	\$	305,551,446	\$ 297,175,623	\$	286,934,093	\$ 19,792,049
Competitive Sector Multi-Unit Residentia	\$	34,456,025	\$ 33,511,511	\$	32,860,998	\$ 1,860,049
GS <50	\$	107,331,623	\$ 104,389,432	\$	110,863,077	\$ 8,114,625
GS - 50 to 999	\$	207,127,185	\$ 201,449,383	\$	201,449,649	\$ 6,756,427
GS - 1000 to 4999	\$	66,947,592	\$ 65,112,415	\$	68,178,350	\$ 1,359,862
Large Use >5MW	\$	31,074,780	\$ 30,222,953	\$	32,015,624	\$ 492,795
Street Light	\$	15,068,574	\$ 14,655,512	\$	14,648,264	\$ 9,241,815
Unmetered Scattered Load	\$	3,822,500	\$ 3,717,717	\$	3,246,227	\$ 155,217
Unmetered Scattered Load (Connections)					
Total	\$	771.379.725	\$ 750.234.546	\$	750.196.282	\$ 47.772.840

- In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders
- Columns 7C and 7D Column Total should equal the Base Revenue Requirement for each.
- Column 7C The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates. Column 7E If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,



Revenue Requirement Workform (RRWF) for 2020

C) Rebalancing Revenue-to-Cost Ratios

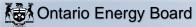
Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year: 2015	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
1 Residential	94.3%	103.3%	100.0%	85 - 115
2 Competitive Sector Multi-Unit Residentia		101.9%	100.0%	
3 GS <50	91.5%	88.6%	93.7%	80 - 120
4 GS - 50 to 999	119.0%	105.6%	105.6%	80 - 120
5 GS - 1000 to 4999	101.9%	90.7%	94.8%	80 - 120
6 Large Use >5MW	95.3%	88.5%	93.6%	85 - 115
7 Street Light	82.7%	111.4%	111.3%	80 - 120
8 Unmetered Scattered Load	90.5%	136.6%	120.0%	80 - 120
9 Unmetered Scattered Load (Connections	5)			
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- Status Quo Ratios The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (9) Status Quo Ratios The OEB-issued cost allocation model provides trie Status Quo in (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propo	atio	Policy Range	
	Test Year	Test Year Price Cap IR Period		
	2020	2021	2022	
Residential	100.0%			85 - 115
Competitive Sector Multi-Unit Residentia	100.0%			
3 GS <50	93.7%			80 - 120
GS - 50 to 999	105.6%			80 - 120
GS - 1000 to 4999	94.8%			80 - 120
Large Use >5MW	93.6%			85 - 115
Street Light	111.3%			80 - 120
Unmetered Scattered Load	120.0%			80 - 120
Unmetered Scattered Load (Connections				
2				
3				
1				
5				
6				
7				
3				

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for R	esiden	tial Class
Customers		615,118
kWh		4,531,218,421
Proposed Residential Class Specific Revenue	\$	286,934,093.46
Requirement ¹		
Residential Base Rates on Cur	rrent Ta	riff
Monthly Fixed Charge (\$)	\$	38.00

Distribution Volumetric Rate (\$/kWh)

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	38.00055556	615,118	\$ 280,497,908.79	91.80%
Variable	0.00553	4,531,218,421	\$ 25,057,637.87	8.20%
TOTAL	-	-	\$ 305,555,546.66	-

C Calculating Test Year Base Rates

B Current Fixed/Variable Split

Transition Years ²	1		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
E' 1	A 000 100 F11 70	0.00	Φ 000 000 000 00

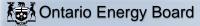
	est Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split
Fixed	\$ 263,403,541.70	35.68	\$ 263,368,922.88
Variable	\$ 23,530,551.76	0.0052	\$ 23,562,335.79
TOTAL	\$ 286,934,093.46	-	\$ 286,931,258.67

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 286,934,093.46	\$ 38.87	\$ 286,915,639.92
Variable	0.00%	\$	\$ -	\$ -
TOTAL	-	\$ 286,934,093.46	-	\$ 286,915,639.92

Checks ³	
Change in Fixed Rate	\$ 3.19
Difference Between Revenues @ Proposed Rates	(\$18,453.54)
and Class Specific Revenue Requirement	-0.01%

Notes:

- The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



New Rate Design Policy For Competitive Sector Multi-Unit Customers (CSMUR)

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinant Customers	S IOI CON	
		85,852
kWh		297,763,685
Proposed CSMUR Class Specific Revenue	\$	32,860,997.69
Requirement ¹		
CSMUR Base Rates on Cur	rent Tarif	f
Monthly Fixed Charge (\$)	œ.	24.00

B Current Fixed/Variable Split

Distribution Volumetric Rate (\$/kWh)

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	31.00472222	85,852	\$ 31,941,808.95	92.69%
Variable	0.00846	297,763,685	\$ 2,519,080.77	7.31%
TOTAL	=	=	\$ 34,460,889.72	=

C Calculating Test Year Base Rates

Transition Years ²		T1 V B	T1 V D D-1	F
Number of Remaining Rate Design Policy	Number of Remaining Rate Design Policy Transition Years ²	1		

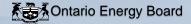
	_	est Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$	30,458,868.55	29.57	\$ 30,463,723.68
Variable	\$	2,402,129.14	0.0081	\$ 2,411,885.85
TOTAL	\$	32,860,997.69	-	\$ 32,875,609.53

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 32,860,997.69	\$ 31.90	\$ 32,864,145.60
Variable	0.00%	\$	\$ -	\$ -
TOTAL	-	\$ 32,860,997.69	-	\$ 32,864,145.60

Checks ³	
Change in Fixed Rate	\$ 2.33
Difference Between Revenues @ Proposed Rates	\$3,147.91
and Class Specific Revenue Requirement	0.01%

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:		ı	Per Board Decision	1	Cla	ass Allocated Reve	nues					Dist	ribution Rates				Revenue Reconcili	ation	
	Customer and L	oad Forecast				11. Cost Allocation esidential Rate Des		Fixed / Varia Percentage to be fraction between	e entered as a										
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Serv	No. of decimals	Vol Rate	umetric Ra	No. of decimals	1.013888889 MSC Revenues	Volumetric revenues	R	Distribution Revenues less Transformer ership Allowand
Residential Competitive Sector Multi-Unit Resident GS <50 GS <50 GS - 50 to 999 GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load (Connection	kWh kVA kVA kVA kVA kWh	615,118 85,852 71,599 10,417 430 38 165,274 825 12,180 - - - - - - - -	4,531,218,421 297,763,685 2,299,006,608 9,608,309,249 4,595,015,405 1,889,478,427 116,219,746 40,588,612 - - - - - - - - - - -	24,899,004 10,406,674 4,600,360 326,300 - - - - - - - - - - -	\$ 286,934,093 \$ 32,860,998 \$ 110,863,077 \$ 201,449,649 \$ 68,178,350 \$ 32,015,624 \$ 14,648,264 \$ 3,246,227	\$ 286,934,093 \$ 32,860,998 \$ 32,214,061 \$ 6,228,012 \$ 4,844,523 \$ 1,895,169 \$ 3,136,901 \$ 60,827 \$ 93,360	\$ - \$ 78,649,016 \$ 195,221,637 \$ 63,333,827 \$ 30,120,455 \$ 11,511,364 \$ 3,092,040 \$ -	100.00% 100.00% 29.06% 3.09% 7.11% 5.92% 21.41% 1.87% 2.88%	0.00% 0.00% 70.94% 96.91% 92.89% 94.08% 78.59% 95.25%	\$ - \$ - \$ 4,015,556 \$ 5,480,116 \$ 2,839,494 \$ - \$ - \$ -	\$38.34 \$31.46 \$36.98 \$49.14 \$926.00 \$4,099.14 \$1.56 \$6.06 \$0.63		\$0.00000 \$0.00000 \$0.03421 \$7.8922 \$6.5219 \$7.0665 \$34.7952 \$0.07618 \$0.00000	/kWh /kWh /kWh /kVA /kVA /kVA /kVA /kWh	5 5 4 4 4 5	286,934,093 32,860,998 32,214,061 6,228,012 4,844,523 1,895,169 3,136,901 60,827 93,360 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	78,649,016 199,237,192 68,813,943 32,959,948 11,511,364 3,092,040 \$ \$	\$	286,934,093.46 32,860,997.68 110,863,076.80 201,449,648.61 68,178,349.96 32,015,623.62 14,648,264.19 3,152,867.74 93,359.70
							To	otal Transformer Owne	ership Allowance	\$ 12,335,166						Total Distribution Rev	renues	\$	750,196,281.7
otes:													Rates recover	revenue red	quirement	Base Revenue Requir	ement	\$	750,234,546.1
Transformer Ownership Allowance is e	ntered as a positive	amount, and only	for those classes to	which it applies.												Difference % Difference		-\$	38,264.39 -0.005

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

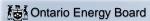
Toronto Hydro-Electric System Limited

EB-2018-0165 Draft Rate Order

Schedule 1-1

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Revenue Requirement Workform (RRWF) for 2019 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

Summary of Proposed Changes

		Cost of	Cost of Capital		e and Capital Exp	enditures	Ope	erating Expense	es	Revenue Requirement			
Reference (1)	Item / Description (2)	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	
	Original Application	\$ 263,625,614	5.71%	\$4,615,294,360	\$3,661,541,071	\$ 235,187,789	\$ 268,664,188	\$ 34,724,049	\$ 271,962,868	\$ 844,511,695	\$ 47,687,081	\$ 796,824,614	\$ 23,550,297
	Change												

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Schedule 1-2

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Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021



Version 8.00

Utility Name	Toronto Hydro Electric System Limited
Service Territory	
Assigned EB Number	EB-2018-0165
Name and Title	
Phone Number	
Email Address	
Test Year	
Bridge Year	
Last Rebasing Year	<u>2015</u>

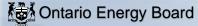
The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2021Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data_Input_Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes_PILs 13. Rate Design and Revenue Reconciliation

7. Cost_of_Capital 14. Tracking Sheet

Notes:

(1) Pale green cells represent inputs

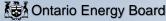
(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.

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Revenue Requirement Workform (RRWF) for 2021 Filers

Data Input (1)

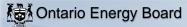
		Initial Application	(2)		(6)		Per Board Decision	_
1	Rate Base							
	Gross Fixed Assets (average)	\$6,073,208,605		\$6,073,208,605		(\$96,547,584)	\$5,976,661,021	
	Accumulated Depreciation (average)	(\$1,483,326,686)	(5)	(\$1,483,326,686)		\$23,793,694	(\$1,459,532,992)	
	Allowance for Working Capital:							
	Controllable Expenses	\$279,995,324		\$ 279,995,324		(\$3,984,524)	\$276,010,800	
	Cost of Power	\$3,442,278,635	(9)	\$3,442,278,635	(9)	(\$723,118,629)	\$2,719,160,005	(9)
	Working Capital Rate (%)	6.42%	(3)		(3)		7.30%	(3)
2	Utility Income							
	Operating Revenues:							
	Distribution Revenue at Current Rates	\$797,841,742					\$750,485,516	
	Distribution Revenue at Proposed Rates Other Revenue:	\$824,227,732					\$785,070,036	
	Specific Service Charges	\$6,640,353					\$3,741,598	
	Late Payment Charges	\$3,785,321					\$3,804,164	
	Other Distribution Revenue	\$37,689,511					\$34,998,734	
	Other Income and Deductions						\$5,897,163	
	Total Revenue Offsets	\$48,115,184	(7)				\$48,441,660	
	Operating Expenses:							
	OM+A Expenses	\$274,410,533		\$ 274,410,533		(\$3,893,087)	\$270,517,446	
	Depreciation/Amortization	\$281,929,611		\$ 281,929,611		(\$2,859,310)	\$279,070,301	
	Property taxes	\$5,584,791		\$ 5,584,791		(\$91,437)	\$5,493,354	
	Other expenses							
3	Taxes/PILs							
	Taxable Income:							
		(\$63,873,242)	(3)				(\$103,059,104)	
	Adjustments required to arrive at taxable income							
	Utility Income Taxes and Rates:							
	Income taxes (not grossed up)	\$26,862,812					\$14,100,593	
	Income taxes (grossed up) Federal tax (%)	\$36,548,043 15.00%					\$19,184,481 15.00%	
	Provincial tax (%)	11.50%					11.50%	
	Income Tax Credits	(\$2,736,000)					(\$2,736,000)	
		(, , , , , , , , , , , , , , , , , , ,					(, , , , , , , , , ,	
4	Capitalization/Cost of Capital Capital Structure:							
	Long-term debt Capitalization Ratio (%)	56.0%					56.0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)		(8)		4.0%	
	Common Equity Capitalization Ratio (%)	40.0%					40.0%	
	Prefered Shares Capitalization Ratio (%)	40.076					40.076	
		100.0%					100.0%	
	Cost of Capital							
	Long-term debt Cost Rate (%)	3.71%					3.71%	
	Short-term debt Cost Rate (%)	2.61%					2.61%	
	Common Equity Cost Rate (%)	8.82%					8.52%	
	Prefered Shares Cost Rate (%)	5.3270					2.0270	

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to

- enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

 (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Rate Base and Working Capital

Rate	Base
------	------

No.	Particulars	Initial Application				Per Board Decision
1	Gross Fixed Assets (average) (2)	\$6,073,208,605	\$ -	\$6,073,208,605	(\$96,547,584)	\$5,976,661,021
2	Accumulated Depreciation (average) (2)	#######################################	\$ -	(\$1,483,326,686)	\$23,793,694	(\$1,459,532,992)
3	Net Fixed Assets (average) (2)	\$4,589,881,919	\$ -	\$4,589,881,919	(\$72,753,890)	\$4,517,128,030
4	Allowance for Working Capital (1)	\$239,088,778	##########	\$ -	#########	\$218,571,309
5	Total Rate Base	\$4,828,970,698	################	\$4,589,881,919	##########	\$4,735,699,338

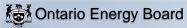
(1) Allowance for Working Capital - Derivation

-	Controllable Expenses Cost of Power Working Capital Base		\$279,995,324 \$3,442,278,635 \$3,722,273,959	\$ - \$ - \$ -	\$279,995,324 \$3,442,278,635 \$3,722,273,959	(\$3,984,524) ####################################	\$276,010,800 \$2,719,160,005 \$2,995,170,805
9	Working Capital Rate %	(1)	6.42%	-6.42%	0.00%	7.30%	7.30%
10	Working Capital Allowance		\$239,088,778	###############	\$ -	##############	\$218,571,309

Notes

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.

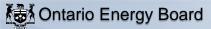


Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$824,227,732	(\$824,227,732)	\$ -	\$785,070,036	\$785,070,036
2	Other Revenue (*	\$48,115,184	(\$48,115,184)	\$ -	\$48,441,660	\$48,441,660
3	Total Operating Revenues	\$872,342,916	(\$872,342,916)	\$-	\$833,511,696	\$833,511,696
4 5 6 7	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes	\$274,410,533 \$281,929,611 \$5,584,791 \$ -	\$ - \$ - \$ - \$ -	\$274,410,533 \$281,929,611 \$5,584,791 \$ -	(\$3,893,087) (\$2,859,310) (\$91,437) \$ -	\$270,517,446 \$279,070,301 \$5,493,354 \$-
8	Other expense	<u> </u>	<u> \$ -</u>		<u> </u>	
9	Subtotal (lines 4 to 8)	\$561,924,935	\$ -	\$561,924,935	(\$6,843,834)	\$555,081,101
10	Deemed Interest Expense	\$105,464,720	(\$105,464,720)	<u> </u>	\$103,427,673	\$103,427,673
11	Total Expenses (lines 9 to 10)	\$667,389,654	(\$105,464,720)	\$561,924,935	\$96,583,840	\$658,508,774
12	Utility income before income taxes	\$204,953,261	(\$766,878,196)	(\$561,924,935)	\$736,927,856	\$175,002,922
13	Income taxes (grossed-up)	\$36,548,043	<u> </u>	\$36,548,043	(\$17,363,562)	\$19,184,481
14	Utility net income	\$168,405,218	(\$766,878,196)	(\$598,472,978)	\$754,291,419	\$155,818,441
Notes	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,640,353 \$3,785,321 \$37,689,511 \$ -		\$ - \$ - \$ - \$ -		\$3,741,598 \$3,804,164 \$34,998,734 \$5,897,163
	Total Revenue Offsets	\$48,115,184	<u> </u>	<u> </u>	<u> </u>	\$48,441,660

Schedule 1-2 UPDATED: February 12, 2020

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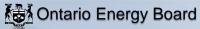


Revenue Requirement Workform (RRWF) for 2021 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$170,366,086	\$ -	\$161,392,633
2	Adjustments required to arrive at taxable utility income	(\$63,873,242)	\$-	(\$103,059,104)
3	Taxable income	\$106,492,844	<u> \$ - </u>	\$58,333,530
	Calculation of Utility income Taxes			
4	Income taxes	\$26,862,812	\$26,862,812	\$14,100,593
6	Total taxes	\$26,862,812	\$26,862,812	\$14,100,593
7	Gross-up of Income Taxes	\$9,685,231	\$9,685,231	\$5,083,887
8	Grossed-up Income Taxes	\$36,548,043	\$36,548,043	\$19,184,481
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$36,548,043	\$36,548,043	\$19,184,481
10	Other tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

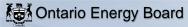
Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
	Delia	(%)	(\$)	(%)	(\$)
1	Debt Long-term Debt	56.00%	¢0.704.000.504	3.71%	¢400,400,074
2	Short-term Debt	4.00%	\$2,704,223,591 \$193,158,828	2.61%	\$100,423,274 \$5,041,445
3	Total Debt	60.00%	\$2,897,382,419	3.64%	\$5,041,445 \$105,464,720
3	Total Debt	00.0070	ΨΖ,031,302,413	3.0470	Ψ103,404,720
	Equity				
4	Common Equity	40.00%	\$1,931,588,279	8.82%	\$170,366,086
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$1,931,588,279	8.82%	\$170,366,086
7	Total	100.00%	\$4,828,970,698	5.71%	\$275,830,806
		-			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity	0.000/	Φ.	0.000/	•
4 5	Common Equity	0.00%	\$ - \$ -	0.00%	\$ - \$ -
5 6	Preferred Shares Total Equity	0.00%	\$-	0.00%	\$ -
0	Total Equity	0.00%	φ-	0.00%	<u>φ-</u>
7	Total	0.00%	\$4,589,881,919	0.00%	\$ -
•	Total	0.0070	Ψ4,303,001,313	0.0070	Ψ-
		Per Boa	rd Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$2,651,991,630	3.71%	\$98,483,603
9	Short-term Debt	4.00%	\$189,427,974	2.61%	\$4,944,070
10	Total Debt	60.00%	\$2,841,419,603	3.64%	\$103,427,673
44	Equity	40.000/	#4 004 070 F0F	0.500/	# 404.000.000
11	Common Equity	40.00%	\$1,894,279,735	8.52%	\$161,392,633
12	Preferred Shares	0.00%	\$ -	0.00%	\$-
13	Total Equity	40.00%	\$1,894,279,735	8.52%	\$161,392,633
14	Total	100.00%	\$4,735,699,338	5.59%	\$264,820,307
17	· Juli	100.0070	ψτ, ι ου, υσυ, σου	0.0070	Ψ204,020,001

Notes

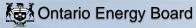


Revenue Deficiency/Sufficiency

				Per Board Decision			
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$26,471,745		(\$262,668,384)		\$38.283.600
2	Distribution Revenue	\$797,841,742	\$797,755,986	\$797,841,742	\$1,086,896,116	\$750,485,516	\$746,786,436
3	Other Operating Revenue Offsets - net	\$48,115,184	\$48,115,184	\$ -	\$ -	\$48,441,660	\$48,441,660
4	Total Revenue	\$845,956,926	\$872,342,916	\$797,841,742	\$824,227,732	\$798,927,176	\$833,511,696
5	Operating Expenses	\$561,924,935	\$561,924,935	\$561,924,935	\$561,924,935	\$555,081,101	\$555,081,101
6	Deemed Interest Expense	\$105,464,720	\$105,464,720	\$ -	\$ -	\$103,427,673	\$103,427,673
8	Total Cost and Expenses	\$667,389,654	\$667,389,654	\$561,924,935	\$561,924,935	\$658,508,774	\$658,508,774
9	Utility Income Before Income Taxes	\$178,567,271	\$204,953,261	\$235,916,807	\$262,302,797	\$140,418,402	\$175,002,922
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$63,873,242)	(\$63,873,242)	(\$63,873,242)	(\$63,873,242)	(\$103,059,104)	(\$103,059,104)
11	Taxable Income	\$114,694,029	\$141,080,019	\$172,043,565	\$198,429,555	\$37,359,298	\$71,943,818
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13		\$30,393,918	\$37,386,205	\$45,591,545	\$52,583,832	\$9,900,214	\$19,065,112
	Income Tax on Taxable Income						
14	Income Tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
15	Utility Net Income	\$150,909,353	\$168,405,218	\$193,061,262	(\$598,472,978)	\$133,254,188	\$155,818,441
16	Utility Rate Base	\$4,828,970,698	\$4,828,970,698	\$4,589,881,919	\$4,589,881,919	\$4,735,699,338	\$4,735,699,338
17	Deemed Equity Portion of Rate Base	\$1,931,588,279	\$1,931,588,279	\$ -	\$ -	\$1,894,279,735	\$1,894,279,735
18	Income/(Equity Portion of Rate Base)	7.81%	8.72%	0.00%	0.00%	7.03%	8.23%
19	Target Return - Equity on Rate Base	8.82%	8.82%	0.00%	0.00%	8.52%	8.52%
20	Deficiency/Sufficiency in Return on Equity	-1.01%	-0.10%	0.00%	0.00%	-1.49%	-0.29%
21	Indicated Rate of Return	5.31%	5.67%	4.21%	0.00%	5.00%	5.47%
22	Requested Rate of Return on	5.71%	5.71%	0.00%	0.00%	5.59%	5.59%
	Rate Base						
23	Deficiency/Sufficiency in Rate of Return	-0.40%	-0.04%	4.21%	0.00%	-0.59%	-0.12%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$170,366,086 \$19,456,733 \$26,471,745 (1)	\$170,366,086 (\$1,960,868)	\$ - (\$193,061,262) (\$262,668,384) (1)	\$ - \$ -	\$161,392,633 \$28,138,446 \$38,283,600 (1)	\$161,392,633 (\$5,574,193)

Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application		Per Board Decision
1 2	OM&A Expenses Amortization/Depreciation	\$274,410,533 \$281,929,611	\$274,410,533 \$281,929,611	\$270,517,446 \$279,070,301
3	Property Taxes	\$5,584,791	\$5,584,791	\$5,493,354
5	Income Taxes (Grossed up)	\$36,548,043	\$36,548,043	\$19,184,481
6	Other Expenses	\$ -	Ψου,οπο,οπο	Ψ10,104,401
7	Return	•		
	Deemed Interest Expense	\$105,464,720	\$ -	\$103,427,673
	Return on Deemed Equity	\$170,366,086	\$ -	\$161,392,633
8	Service Revenue Requirement (before Revenues)	\$874,303,784	\$598,472,978	\$839,085,888
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership	\$48,115,184 \$826,188,600	\$ - \$598,472,978	\$48,441,660 \$790,644,229
	Allowance credit adjustment)			
11 12	Distribution revenue Other revenue	\$824,227,732 \$48,115,184	\$ - \$ -	\$785,070,036 \$48,441,660
13	Total revenue	\$872,342,916	<u> </u>	\$833,511,696
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$1,960,868)	(\$598,472,978)	(1) <u>(\$5,574,193)</u> (1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		Δ% ⁽²⁾	Per Board Decision	Δ% (2
Service Revenue Requirement Grossed-Up Revenue	\$874,303,784	\$598,472,978	(\$0)	\$839,085,888	(\$1
Deficiency/(Sufficiency)	\$26,471,745	(\$262,668,384)	(\$11)	\$38,283,600	(\$1
Base Revenue Requirement (to be recovered from Distribution Rates)	\$826,188,600	\$598,472,978	(\$0)	\$790,644,229	(\$1
Revenue Deficiency/(Sufficiency) Associated with Base Revenue					
Requirement	\$26,385,990	\$ -	(\$1)	\$34,584,520	(\$1

Notes (1)

(1) Line 11 - Line 8

(2) Percentage Change Relative to Initial Application

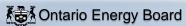
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Revenue Requirement Workform (RRWF) for 2021 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Stage in	า Process
----------	-----------

	Customer Class
	Gustomer Glass
	Input the name of each customer class.
1 2	Residential Competitive Sector Multi-Unit Residential
3	GS <50
4	GS - 50 to 999
5	GS - 1000 to 4999
6	Large Use >5MW
7	Street Light
8	Unmetered Scattered Load
9	Unmetered Scattered Load (Connections)
10	
11	
12	
13	
14	
15	
16	
17	
18	

Per	Board	Decision

	ln	itial Application	
Customer / Connections		kWh	kW/kVA ⁽¹⁾
est Year average or mid-year		Annual	Annual
617,609 90,045 71,596 10,363 430 44 165,571 857 12,272		4,458,695,848 286,903,886 2,238,780,453 9,526,101,781 4,500,819,338 1,991,635,383 115,193,891 41,200,600	24,849,478 10,334,297 4,764,614 327,106 -

Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual

	Per Board Decision	
Customer / Connections	kWh	kW/kVA (1)
Test Year	Annual	Annual
average or mid-		
616,694	4,488,479,794	
90,897	314,675,582	
71,732	2,276,427,231	04.700.504
10,387 430	9,523,712,332	24,780,594
430 38	4,547,794,726 1,796,298,178	10,362,104 4,530,224
165.535	116,021,507	326,776
825	40,477,714	320,770
12,180	40,477,714	
.2,.00		

Per Board Decision

Total 23,159,331,182 40,275,495 - - - ########### 39,999,698

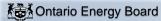
Notes:

19 20

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(1) Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process:

Per Board Decision

A) Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	Allocated Class Revenue Requirement	%
From Sheet 10. Load Forecast			(1) (7A)	
Residential	\$ 287,079,871	42.26%	\$ 322,549,169	38.44%
Competitive Sector Multi-Unit Residentia	\$ 19,267,312	2.84%	\$ 36,512,820	4.35%
GS <50	\$ 99,019,246	14.58%	\$ 133,500,846	15.91%
GS - 50 to 999	\$ 157,700,127	23.21%	\$ 207,368,135	24.71%
GS - 1000 to 4999	\$ 55,701,964	8.20%	\$ 77,101,142	9.19%
Large Use >5MW	\$ 31,087,389	4.58%	\$ 36,510,989	4.35%
Street Light	\$ 25,331,820	3.73%	\$ 22,562,526	2.69%
Unmetered Scattered Load	\$ 4,173,832	0.61%	\$ 2,980,261	0.36%
Unmetered Scattered Load (Connections	3)			
)				
:				
1				
Total	\$ 679,361,561	100.00%	\$ 839,085,889	100.00%
		Service Revenue Requirement (from Sheet 9)	\$ 839,085,888	

- Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.

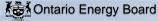
 Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the
- allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.

 Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as

Calculated Class Revenues

Name of Customer Class	Load Forecast		LF X current proved rates X	LF)	(Proposed Rates	ı	Miscellaneous Revenues
	rates (7B)		(1+d) (7C)		(7D)		(7E)
Residential	\$ 287,66	9.250	\$ 310,974,319	\$	300,724,662	\$	20,069,138
Competitive Sector Multi-Unit Residentia		2,039	\$ 35,067,544	\$	36,373,495	\$	1,886,090
GS <50	\$ 110,15	0,476	\$ 109,236,526	\$	115,145,140	\$	8,228,230
GS - 50 to 999	\$ 200,50	2.826	\$ 210.803.241	\$	209.766.748	\$	6,851,017
GS - 1000 to 4999		6,796	\$ 68,135,766	\$	71,229,743	\$	1,378,900
Large Use >5MW	\$ 31,55	6,339	\$ 31,626,289	\$	33,112,455	\$	499,694
Street Light	\$ 14,67	0,011	\$ 15,336,008	\$	15,333,209	\$	9,371,200
Unmetered Scattered Load	\$ 3,23	7,779	\$ 3,890,341	\$	3,384,583	\$	157,390
Unmetered Scattered Load (Connections)						
Total	\$ 750,48	5,516	\$ 785,070,036	\$	785,070,036	\$	48,441,660

- In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders
- Columns 7C and 7D Column Total should equal the Base Revenue Requirement for each.
- Column 7C The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates. Column 7E If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,



Cost Allocation and Rate Design

C) Rebalancing Revenue-to-Cost Ratios

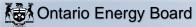
Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	2015			
	%	%	%	%
1 Residential	94.3%	102.6%	99.5%	85 - 115
2 Competitive Sector Multi-Unit Residentia	100.0%	101.2%	104.8%	
3 GS <50	91.5%	88.0%	92.4%	80 - 120
4 GS - 50 to 999	119.0%	105.0%	104.5%	80 - 120
5 GS - 1000 to 4999	101.9%	90.2%	94.2%	80 - 120
6 Large Use >5MW	95.3%	88.0%	92.1%	85 - 115
7 Street Light	82.7%	109.5%	109.5%	80 - 120
8 Unmetered Scattered Load	90.5%	135.8%	118.8%	80 - 120
9 Unmetered Scattered Load (Connections	s)			
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				
20				

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios The OEB-issued cost allocation model provides the status Quo IXI.
 (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D. Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Prop	osed Revenue-to-Cost Ra	atio	Policy Range
	Test Year	Price Cap	IR Period	
	2020	2021	2022	
1 Residential	99.5%			85 - 115
2 Competitive Sector Multi-Unit Residentia	104.8%			
3 GS <50	92.4%			80 - 120
4 GS - 50 to 999	104.5%			80 - 120
5 GS - 1000 to 4999	94.2%			80 - 120
6 Large Use >5MW	92.1%			85 - 115
7 Street Light	109.5%			80 - 120
8 Unmetered Scattered Load	118.8%			80 - 120
9 Unmetered Scattered Load (Connections				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be



New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for R	esiden	tial Class
Customers		616,694
kWh		4,488,479,794
Proposed Residential Class Specific Revenue	\$	300,724,662.16
Requirement ¹		
Residential Base Rates on Cui	rrent Ta	riff
Monthly Fixed Charge (\$)		
Distribution Volumetric Rate (\$/kWh)		

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed		616,694		
Variable		4,488,479,794		
TOTAL	-	-		-

C Calculating Test Year Base Rates

Transition Years²

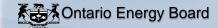
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed			
Variable			
TOTAL		-	

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed				
Variable				
TOTAL	-	-	-	

Checks ³	
Change in Fixed Rate	
Difference Between Revenues @ Proposed Rates	
and Class Specific Revenue Requirement	

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process: Per Board Decision				Class Allocated Revenues				Distribution Rates					Revenue Reconciliation						
Customer and Load Forecast			From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Fixed / Variable Splits ² Percentage to be entered as a fraction between 0 and 1													
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Servi	No. of decimals	Volu Rate	ımetric Rat	e No. of decimals	1.013888889 MSC Revenues	Volumetric revenues	less	ution Revenues Transformer ship Allowance
1 Residential 2 Competitive Sector Multi-Unit Residential 3 GS <50 4 GS - 50 to 999 5 GS - 1000 to 4999 6 Large Use >5MW 7 Street Light 8 Unmetered Scattered Load 9 Unmetered Scattered Load (Connections) 10 11 12 13 14 15 16 17 18 19 20	kWh kWh kWh kVA kVA kVA kVA	616,694 90,897 71,732 10,387 430 38 165,535 825 12,180	4,488,479,794 314,675,582 2,276,427,231 9,523,712,332 4,547,794,726 1,796,298,178 116,021,507 40,477,714	24,780,594 10,362,104 4,530,224 326,776 - - - - - - - - - - - - - - -	\$ 300,724,662 \$ 36,373,495 \$ 115,145,140 \$ 209,766,748 \$ 71,229,743 \$ 33,112,455 \$ 15,333,209 \$ 3,384,583	\$ 300,724,662 \$ 36,373,495 \$ 33,740,103 \$ 6,491,892 \$ 5,063,992 \$ 1,981,020 \$ 3,282,835 \$ 63,537 \$ 97,805	\$ - \$ 81,405,038 \$ 203,274,855 \$ 66,165,751 \$ 31,131,436 \$ 12,050,374 \$ 3,223,240 \$ -	100.00% 100.00% 29.30% 3.09% 7.11% 5.98% 21.41% 1.88% 2.89%	0.00% 0.00% 70.70% 96.91% 92.89% 94.02% 78.59% 95.23%	\$ - \$ - \$ 3,996,954 \$ 5,456,952 \$ 2,796,279 \$ - \$ - \$ -	\$40.08 \$32.89 \$38.66 \$51.37 \$967.95 \$4,284.83 \$1.63 \$6.33 \$0.66	2	\$0.00000 \$0.00000 \$0.03576 \$8.2497 \$6.8173 \$7.3866 \$36.3714 \$0.07963 \$0.00000	/kWh /kWh /kWh /kVA /kVA /kVA /kVA	5 5 4 4 4 4 5	300,724,662 36,373,495 33,740,103 6,491,892 5,063,992 1,981,020 3,282,835 63,537 97,805 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$1,405,038 207,271,809 71,622,703 33,927,715 12,050,374 3,223,240 \$	****	300,724,662.16 36,373,495.02 115,145,140.40 209,766,747.59 71,229,743.09 33,112,455.35 15,333,209.17 3,286,777.78 97,805.40
Notes:													Revenues recover materially from the check data input	revenue req	ates deviate uirement -	Base Revenue Require			790,644,228.58 5,574,192.62
¹ Transformer Ownership Allowance is enter	red as a positive a	imount, and only for	r those classes to wh	ich it applies.									2.10011 data 111pu	3.10 00100		% Difference		Ψ	-0.705%

- ¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.
- ² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of the RRWF. Only the "fixed" raction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

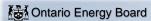
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Revenue Requirement Workform (RRWF) for 2019 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

Summary of Proposed Changes

		Cost of	Capital	Rate Base and Capital Expenditures			Ope	erating Expense	es	Revenue Requirement			
Reference (1)	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)		Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues		
	Original Application	\$ 275,830,806	5.71%	\$4,828,970,698	\$3,722,273,959	\$ 239,088,778	\$ 281,929,611	\$ 36,548,043	\$ 274,410,533	\$ 874,303,784	\$ 48,115,184	\$ 826,188,600	\$ 26,471,745

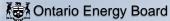
⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

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Revenue Requirement Workform (RRWF) for 2022 Filers



Version 8.00

Utility Name	Toronto Hydro-Electric System Limited	
Service Territory		
Assigned EB Number	EB-2018-0165	
Name and Title		
Phone Number		
Email Address		
Test Year		
Bridge Year		
Last Rebasing Year	2015	

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

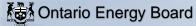
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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Revenue Requirement Workform (RRWF) for 2022 Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data_Input_Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes_PILs 13. Rate Design and Revenue Reconciliation

7. Cost_of_Capital 14. Tracking Sheet

Notes:

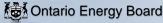
(1) Pale green cells represent inputs

(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.



Data Input (1)

		Initial Application	(2)		(6)		Per Board Decision	=,
1	Rate Base							
	Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$6,579,674,706 (\$1,741,668,171)	(5)	\$6,579,674,706 (\$1,741,668,171)		(\$155,055,529) \$26,293,239	\$6,424,619,177 (\$1,715,374,932)	
	Controllable Expenses Cost of Power	\$282,515,282 \$3,510,397,351		\$ 282,515,282 \$3,510,397,351		(\$2,640,331) (\$738,693,349)	\$279,874,951 \$2,771,704,002	
	Working Capital Rate (%)	6.42%	(9)		(9)		7.30%	(9)
2	Utility Income							
	Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$826,212,025 \$846,898,973					\$787,515,401 \$796,483,709	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,699,967 \$3,819,304 \$38,027,870					\$3,793,981 \$3,857,422 \$35,488,716 \$5,979,724	
	Total Revenue Offsets	\$48,547,141	(7)				\$49,119,843	
		4 10,0 11,1 11					\$ 12,112,010	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$276,880,228 \$293,076,608 \$5,635,054		\$ 276,880,228 \$ 293,076,608 \$ 5,635,054		(\$2,575,538) (\$3,815,621) (\$64,793)	\$274,304,690 \$289,260,987 \$5,570,261	
3	Taxes/PILs							
	Taxable Income: Adjustments required to arrive at taxable income	(\$83,502,066)	(3)				(\$134,309,467)	
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$24,023,360					\$7,591,463	
	Income taxes (grossed up) Federal tax (%) Provincial tax (%) Income Tax Credits	\$32,684,843 15.00% 11.50% (\$2,736,000)					\$10,328,521 15.00% 11.50% (\$2,736,000)	
4	Capitalization/Cost of Capital							
-	Capital Structure:							
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)		(8)		56.0% 4.0% 40.0%	
		100.0%					100.0%	
	Control Control							
	Cost of Capital Long-term debt Cost Rate (%)	3.71%					3.71%	
	Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	2.61% 8.82%					2.61% 8.52%	

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4

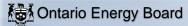
- through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

 (1)

 All inputs are in deltar: (\$\) except where inputs are individually identified as percentage; (%)
- All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.

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Revenue Requirement Workform (RRWF) for 2022 Filers

Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application				Per Board Decision
1	Gross Fixed Assets (average) (2)	\$6,579,674,706	\$ -	\$6,579,674,706	###########	\$6,424,619,177
2	Accumulated Depreciation (average) (2)	#######################################	\$ -	(\$1,741,668,171)	\$26,293,239	(\$1,715,374,932)
3	Net Fixed Assets (average) (2)	\$4,838,006,535	\$ -	\$4,838,006,535	##########	\$4,709,244,246
4	Allowance for Working Capital (1)	\$243,626,036	########	\$-	#########	\$222,687,669
5	Total Rate Base	\$5,081,632,571	#######################################	\$4,838,006,535	\$93,925,379	\$4,931,931,915

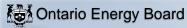
(1) Allowance for Working Capital - Derivation

-	Controllable Expenses Cost of Power Working Capital Base		\$282,515,282 \$3,510,397,351 \$3,792,912,633	\$ - \$ - \$ -	\$282,515,282 \$3,510,397,351 \$3,792,912,633	(\$2,640,331) ########## ########################	_	\$279,874,951 \$2,771,704,002 \$3,051,578,953
9	Working Capital Rate %	(1)	6.42%	-6.42%	0.00%	7.30%		7.30%
10	Working Capital Allowance		\$243,626,036	#######################################	\$ -	##########	•	\$222,687,669

Notes

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.

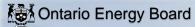


Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$846,898,973	(\$846,898,973)	\$ -	\$796,483,709	\$796,483,709
2	Other Revenue	\$48,547,141	(\$48,547,141)	\$ -	\$49,119,843	\$49,119,843
3	Total Operating Revenues	\$895,446,114	(\$895,446,114)	\$ -	\$845,603,552	\$845,603,552
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$276,880,228 \$293,076,608 \$5,635,054 \$ -	\$ - \$ - \$ - \$ - \$ -	\$276,880,228 \$293,076,608 \$5,635,054 \$ -	(\$2,575,538) (\$3,815,621) (\$64,793) \$- \$-	\$274,304,690 \$289,260,987 \$5,570,261 \$-
9	Subtotal (lines 4 to 8)	\$575,591,890	\$ -	\$575,591,890	(\$6,455,951)	\$569,135,938
10	Deemed Interest Expense	\$110,982,855	(\$110,982,855)	\$ -	\$107,713,393	\$107,713,393
11	Total Expenses (lines 9 to 10)	\$686,574,745	(\$110,982,855)	\$575,591,890	\$101,257,441	\$676,849,331
12	Utility income before income taxes	\$208,871,369	(\$784,463,259)	(\$575,591,890)	\$744,346,111	\$168,754,221
13	Income taxes (grossed-up)	\$32,684,843	\$ -	\$32,684,843	(\$22,356,322)	\$10,328,521
14	Utility net income	\$176,186,526	(\$784,463,259)	(\$608,276,733)	\$766,702,432	\$158,425,700
Notes	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,699,967 \$3,819,304 \$38,027,870 \$ -		\$ - \$ - \$ - \$ -		\$3,793,981 \$3,857,422 \$35,488,716 \$5,979,724
	Total Revenue Offsets	\$48,547,141	<u> </u>	\$ -	<u> </u>	\$49,119,843

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Revenue Requirement Workform (RRWF) for 2022 Filers

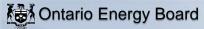
Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$179,279,997	\$ -	\$168,080,240
2	Adjustments required to arrive at taxable utility income	(\$83,502,066)	\$ -	(\$134,309,467)
3	Taxable income	\$95,777,931	<u> </u>	\$33,770,773
	Calculation of Utility income Taxes			
4	Income taxes	\$24,023,360	\$24,023,360	\$7,591,463
6	Total taxes	\$24,023,360	\$24,023,360	\$7,591,463
7	Gross-up of Income Taxes	\$8,661,483	\$8,661,483	\$2,737,058
8	Grossed-up Income Taxes	\$32,684,843	\$32,684,843	\$10,328,521
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$32,684,843	\$32,684,843	\$10,328,521
10	Other tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

Notes

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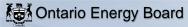


Revenue Requirement Workform (RRWF) for 2022 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitaliz	ation Ratio	Cost Rate	Return
		Initial A	pplication		
		(%)	(\$)	(%)	(\$)
	Debt		•		
1	Long-term Debt	56.00%	\$2,845,714,240	3.71%	\$105,677,631
2	Short-term Debt	4.00%	\$203,265,303	2.61%	\$5,305,224
3	Total Debt	60.00%	\$3,048,979,542	3.64%	\$110,982,855
	Equity				
4	Common Equity	40.00%	\$2,032,653,028	8.82%	\$179,279,997
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,032,653,028	8.82%	\$179,279,997
7	Total	100.00%	\$5,081,632,571	5.71%	\$290,262,852
,	Total	100.0076	φ5,061,052,571	3.7170	\$290,202,032
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	<u> </u>	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$4,838,006,535	0.00%	\$ -
,	Total	0.00%	\$4,030,000,333	0.00%	—
		Per Boar	d Decision		
		(%)	(\$)	(%)	(\$)
	Debt				•
8	Long-term Debt	56.00%	\$2,761,881,872	3.71%	\$102,564,456
9	Short-term Debt	4.00%	\$197,277,277	2.61%	\$5,148,937
10	Total Debt	60.00%	\$2,959,159,149	3.64%	\$107,713,393
	Equity				
11	Common Equity	40.00%	\$1,972,772,766	8.52%	\$168,080,240
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$1,972,772,766	8.52%	\$168,080,240
14	Total	100.00%	\$4,931,931,915	5.59%	\$275,793,632
	. 3.01	.00.0070	ψ 1,001,001,010	0.0070	ΨΕΙΟ,ΙΟΟ,ΟΟΣ

Notes



Revenue Deficiency/Sufficiency

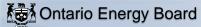
		Initial Appl	ication			Per Board D	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$21,905,307		(\$284,448,771)		\$16,747,735
2	Distribution Revenue	\$826,212,025	\$824,993,666	\$826,212,025	\$1,131,347,744	\$787.515.401	\$779,735,974
3	Other Operating Revenue Offsets - net	\$48,547,141	\$48,547,141	\$ -	\$ -	\$49,119,843	\$49,119,843
4	Total Revenue	\$874,759,165	\$895,446,114	\$826,212,025	\$846,898,973	\$836,635,244	\$845,603,552
5	Operating Expenses	\$575,591,890	\$575,591,890	\$575,591,890	\$575,591,890	\$569,135,938	\$569,135,938
6	Deemed Interest Expense	\$110,982,855	\$110,982,855	\$ -	\$ -	\$107,713,393	\$107,713,393
8	Total Cost and Expenses	\$686,574,745	\$686,574,745	\$575,591,890	\$575,591,890	\$676,849,331	\$676,849,331
9	Utility Income Before Income Taxes	\$188,184,420	\$208,871,369	\$250,620,135	\$271,307,083	\$159,785,913	\$168,754,221
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$83,502,066)	(\$83,502,066)	(\$83,502,066)	(\$83,502,066)	(\$134,309,467)	(\$134,309,467)
11	Taxable Income	\$104,682,354	\$125,369,303	\$167,118,069	\$187,805,017	\$25,476,446	\$34,444,754
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	moomo rax rato	\$27,740,824	\$33,222,865	\$44,286,288	\$49,768,330	\$6,751,258	\$9,127,860
	Income Tax on Taxable Income	4=1,1.10,0=1	****	* * * *,====,===	¥ 10,1 00,000	4 5,000,000	40,121,000
14	Income Tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
15	Utility Net Income	\$163,179,597	\$176,186,526	\$209,069,847	(\$608,276,733)	\$155,770,654	\$158,425,700
16	Utility Rate Base	\$5,081,632,571	\$5,081,632,571	\$4,838,006,535	\$4,838,006,535	\$4,931,931,915	\$4,931,931,915
17	Deemed Equity Portion of Rate Base	\$2,032,653,028	\$2,032,653,028	\$ -	\$ -	\$1,972,772,766	\$1,972,772,766
18	Income/(Equity Portion of Rate Base)	8.03%	8.67%	0.00%	0.00%	7.90%	8.03%
19	Target Return - Equity on Rate Base	8.82%	8.82%	0.00%	0.00%	8.52%	8.52%
20	Deficiency/Sufficiency in Return on Equity	-0.79%	-0.15%	0.00%	0.00%	-0.62%	-0.49%
21	Indicated Rate of Return	5.40%	5.65%	4.32%	0.00%	5.34%	5.40%
22	Requested Rate of Return on Rate Base	5.71%	5.71%	0.00%	0.00%	5.59%	5.59%
23	Deficiency/Sufficiency in Rate of Return	-0.32%	-0.06%	4.32%	0.00%	-0.25%	-0.20%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$179,279,997 \$16,100,401 \$21,905,307 (1)	\$179,279,997 (\$3,093,471)	\$ - (\$209,069,847) (\$284,448,771) (1)	\$ - \$ -	\$168,080,240 \$12,309,585 \$16,747,735 (1)	\$168,080,240 (\$9,654,540)

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

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Revenue Requirement Workform (RRWF) for 2022 Filers

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$276,880,228		\$276,880,228		\$274,304,690	
2	Amortization/Depreciation	\$293,076,608		\$293,076,608		\$289,260,987	
3	Property Taxes	\$5,635,054		\$5,635,054		\$5,570,261	
5	Income Taxes (Grossed up)	\$32,684,843		\$32,684,843		\$10,328,521	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$110,982,855		\$ -		\$107,713,393	
	Return on Deemed Equity	\$179,279,997		\$ -		\$168,080,240	
8	Service Revenue Requirement (before Revenues)	\$898,539,585	-	\$608,276,733		\$855,258,092	
9	Revenue Offsets	\$48,547,141		\$ -		\$49,119,843	
10	Base Revenue Requirement	\$849,992,444	_	\$608,276,733		\$806,138,249	
	(excluding Tranformer Owership Allowance credit adjustment)						
11	Distribution revenue	\$846,898,973		\$ -		\$796,483,709	
12	Other revenue	\$48,547,141	_	\$ -		\$49,119,843	
13	Total revenue	\$895,446,114	_	\$ -		\$845,603,552	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$3,093,471)	(1)	(\$608,276,733)	(1)	(\$9,654,540)	(1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		$\Delta\%$ ⁽²⁾	Per Board Decision	Δ% (2
Service Revenue Requirement Grossed-Up Revenue	\$898,539,585	\$608,276,733	(\$0)	\$855,258,092	(\$1)
Deficiency/(Sufficiency)	\$21,905,307	(\$284,448,771)	(\$14)	\$16,747,735	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$849,992,444	\$608,276,733	(\$0)	\$806,138,249	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue	V	¥ , ,	(()	V = = = , = = , = = ,	
Requirement	\$20,686,948	\$ -	(\$1)	\$8,968,308	(\$1

<u>Notes</u>

⁽¹⁾ Line 11 - Line 8

(2) Percentage Change Relative to Initial Application

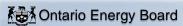
Toronto Hydro-Electric System Limited

EB-2018-0165 Draft Rate Order

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Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Ctann	in	Process

	Customer Class
	Input the name of each customer class.
1	Residential
2	Competitive Sector Multi-Unit Residential
3 4	GS <50 GS - 50 to 999
5	GS - 1000 to 4999
6	Large Use >5MW
7	Street Light
8	Unmetered Scattered Load
9	Unmetered Scattered Load (Connections)
10 11	
11 12	
13	
14	
15	
16	
17	
18	
19 20	
20	

Per Board Decision

Initial Application					
Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual			
619,254 95,962 71,692 10,352 430 44 165,839 857 12,272	4,422,717,979 300,278,055 2,214,262,866 9,482,679,716 4,444,016,815 1,977,187,697 115,380,364 41,200,600	24,840,867 10,283,783 4,748,366 327,591			

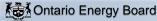
Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual

	Per Board Decision	
Customer / Connections Test Year average or mid-	kWh Annual	kW/kVA ⁽¹⁾ Annual
618,269 97,558 71,864 10,357 430 38 165,796 825 12,180	4,462,016,247 336,411,558 2,263,652,846 9,486,718,400 4,521,102,881 1,767,816,828 116,204,400 40,477,714	24,747,778 10,352,308 4,491,580 327,256

Total 22,997,724,093 40,200,607 - - - ########## 39,918,922

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process:

Per Board Decision

A) Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	 located Class nue Requirement	%
From Sheet 10. Load Forecast			(1) (7A)	
Residential	\$ 287,079,871	42.26%	\$ 328,765,852	38.44%
Competitive Sector Multi-Unit Residentia		2.84%	\$ 37,216,554	4.35%
GS <50	\$ 99,019,246	14.58%	\$ 136,073,888	15.91%
GS - 50 to 999 GS - 1000 to 4999	\$ 157,700,127	23.21% 8.20%	\$ 211,364,865	24.71%
Large Use >5MW	\$ 55,701,964	8.20% 4.58%	\$ 78,587,158	9.19% 4.35%
	\$ 31,087,389	4.58%	37,214,687	4.35% 2.69%
Street Light Unmetered Scattered Load	\$ 25,331,820 \$ 4,173,832		\$ 22,997,387 3,037,701	2.69% 0.36%
Unmetered Scattered Load (Connections)			
Total	\$ 679,361,561	100.00%	\$ 855,258,092	100.00%
		Service Revenue Requirement (from Sheet 9)	\$ 855,258,092	

- Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.

 Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the
- allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.

 Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as

Calculated Class Revenues

Name of Customer Class	Load Forecast (LF) X current approved	LF X current approved rates X	LF X Proposed Rates	Miscellaneous Revenues
	rates (7B)	(1+d) (7C)	(7D)	(7E)
1 Residential 2 Competitive Sector Multi-Unit Residentia 3 GS <50 4 GS - 50 to 999	\$ 114,750,416	\$ 315,495,392 \$ 35,577,371 \$ 110,824,652 \$ 213,867,986	\$ 304,877,718 \$ 39,478,145 \$ 116,031,846 \$ 211,870,216	\$ 20,350,106 \$ 1,912,495 \$ 8,343,425 \$ 6,946,932
5 GS - 1000 to 4999 6 Large Use >5MW 7 Street Light 8 Unmetered Scattered Load 9 Unmetered Scattered Load (Connections 0	\$ 71,167,075 \$ 32,846,897 \$ 15,356,086 \$ 3,384,583	\$ 69,126,352 \$ 32,086,085 \$ 15,558,970 \$ 3,946,901	\$ 211,870,216 \$ 72,025,688 \$ 33,245,697 \$ 15,531,605 \$ 3,422,793	\$ 1,398,205 \$ 506,690 \$ 9,502,397 \$ 159,594
2 2 3 4 4 5				
Total	\$ 787,515,401	\$ 796.483,709	\$ 796,483,709	\$ 49,119,843

- In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders
- Columns 7C and 7D Column Total should equal the Base Revenue Requirement for each.
- Column 7C The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates. Column 7E If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,



Cost Allocation and Rate Design

C) Rebalancing Revenue-to-Cost Ratios

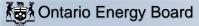
Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	2015			
	%	%	%	%
Residential	94.3%	102.2%	98.9%	85 - 115
Competitive Sector Multi-Unit Residentia	100.0%	100.7%	111.2%	
GS <50	91.5%	87.6%	91.4%	80 - 120
GS - 50 to 999	119.0%	104.5%	103.5%	80 - 120
GS - 1000 to 4999	101.9%	89.7%	93.4%	80 - 120
Large Use >5MW	95.3%	87.6%	90.7%	85 - 115
Street Light	82.7%	109.0%	108.9%	80 - 120
Unmetered Scattered Load	90.5%	135.2%	117.9%	80 - 120
Unmetered Scattered Load (Connections	3)			

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios The OEB-issued cost allocation model provides the status Quo IXI.
 (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D. Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propo	sed Revenue-to-Cost Ra	atio	Policy Range
	Test Year	Price Cap I	R Period	
	2020	2021	2022	
Residential	98.9%			85 - 115
Competitive Sector Multi-Unit Residentia	111.2%			
GS <50	91.4%			80 - 120
GS - 50 to 999	103.5%			80 - 120
GS - 1000 to 4999	93.4%			80 - 120
Large Use >5MW	90.7%			85 - 115
Street Light	108.9%			80 - 120
Unmetered Scattered Load	117.9%			80 - 120
Unmetered Scattered Load (Connections				
3				
1				
5				
·				
3				

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be



New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for F	Residen	tial Class
Customers		618,269
kWh		4,462,016,247
Proposed Residential Class Specific Revenue Requirement ¹	\$	304,877,717.94
Residential Base Rates on Cu	rrent Ta	ariff
Monthly Fixed Charge (\$)	- 8	-

B Current Fixed/Variable Split

Distribution Volumetric Rate (\$/kWh)

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	0	618,269	\$ -	
Variable	0	4,462,016,247	\$ -	
TOTAL	-	-	\$ -	=

C Calculating Test Year Base Rates

Transition Years²

TOTAL

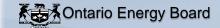
		i	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed			
Variable			

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed				
Variable				
TOTAL	-	-	-	

Checks ³	
Change in Fixed Rate	
Difference Between Revenues @ Proposed Rates	
and Class Specific Revenue Requirement	

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:		F	Per Board Decision		Cla	ss Allocated Rever	nues		Distribution Rates					Revenue Reconcilia	Revenue Reconciliation				
Cı	ustomer and Lo	ad Forecast				I1. Cost Allocation esidential Rate Des		Fixed / Varia Percentage to b fraction betw	e entered as a										
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Serv	No. of decimals	Volu Rate	umetric Ra	te No. of decimals	1.013888889 MSC Revenues	Volumetric revenues	les	ibution Revenues ss Transformer ership Allowance
2 Competitive Sector Multi-Unit Residential 3 GS <50 4 GS - 50 to 999 5 GS - 1000 to 4999 6 Large Use >5MW 7 Street Light	kWh kWh kWA kVA kVA kVA kVA kWh	618,269 97,558 71,864 10,357 430 38 165,796 825 12,180 - - - - - - - - -	4,462,016,247 336,411,558 2,263,652,846 9,486,718,400 4,521,102,881 1,767,816,828 116,204,400 40,477,714	24,747,778 10,352,308 4,491,580 327,256 - - - - - - - - - - - - -	\$ 304,877,718 \$ 39,478,145 \$ 116,031,846 \$ 211,870,216 \$ 72,025,688 \$ 33,245,697 \$ 15,531,605 \$ 3,422,793	\$ 304,877,718 \$ 39,478,145 \$ 34,178,159 \$ 6,546,228 \$ 5,120,703 \$ 2,003,207 \$ 3,328,355 \$ 64,240 \$ 99,287	\$ - \$ 81,853,687 \$ 205,323,988 \$ 66,904,985 \$ 31,242,490 \$ 12,203,251 \$ 3,259,266 \$ -	100.00% 100.00% 29.46% 3.09% 7.11% 6.03% 21.43% 1.88% 2.90%	0.00% 0.00% 70.54% 96.91% 92.89% 93.97% 78.57% 95.22%	\$ - \$ - \$ 3,991,791 \$ 5,451,913 \$ 2,772,426 \$ - \$ - \$ -	\$40.53 \$33.26 \$39.09 \$51.95 \$978.79 \$4,332.82 \$1.65 \$6.40 \$0.67		\$0.00000 \$0.00000 \$0.03616 \$8.3421 \$6.8937 \$7.4693 \$36.7788 \$0.08052 \$0.00000	/kWh /kWh /kWh /kVA /kVA /kVA /kVA	5 5 4 4 4 4 5	304,877,718 39,478,145 34,178,159 6,546,228 5,120,703 2,003,207 3,328,355 64,240 99,287 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	81,853,687 209,315,779 72,356,898 34,014,916 12,203,251 3,259,266 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	****	304,877,717.94 39,478,145.47 116,031,845.99 211,870,216.21 72,025,687.80 33,245,697.11 15,531,605.49 3,323,505.57 99,287.30
							Т	otal Transformer Own	ership Allowance	\$ 12,216,130						Total Distribution Rev		\$	796,483,708.88
Notes:		mount, and only for											Revenues recommaterially from check data input	revenue re	quirement -	Base Revenue Require Difference % Difference	ement	\$ -\$	9,654,539.98 -1.198%

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of the RRWF. Only the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

Toronto Hydro-Electric System Limited

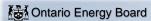
EB-2018-0165

Draft Rate Order

Schedule 1-3

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2019 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

Summary of Proposed Changes

		Cost of	Capital	Rate Bas	e and Capital Exp	enditures	Оре	erating Expense	es		Revenue R	equirement	
Reference (1)	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)		Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues		
	Original Application	\$ 290,262,852	5.71%	\$5,081,632,571	\$3,792,912,633	\$ 243,626,036	\$ 293,076,608	\$ 32,684,843	\$ 276,880,228	\$ 898,539,585	\$ 48,547,141	\$ 849,992,444	\$ 21,905,307

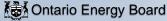
⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 1-4

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2023 Filers



Version 8.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2018-0165
Name and Title	
Phone Number	
Email Address	
Test Year	
Bridge Year	
Last Rebasing Year	2015

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

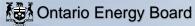
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Schedule 1-4

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2023 Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data Input Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes_PILs 13. Rate Design and Revenue Reconciliation

7. Cost_of_Capital 14. Tracking Sheet

Notes:

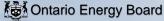
(1) Pale green cells represent inputs

(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.



Data Input (1)

		Initial Application	(2)		(6)		Per Board Decision	=,
1	Rate Base							
	Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$7,140,052,883 (\$2,013,781,505)	(5)	\$7,140,052,883 (\$2,013,781,505)		(\$152,174,925) \$27,071,358	\$6,987,877,958 (\$1,986,710,147)	
	Controllable Expenses Cost of Power	\$285,057,919 \$3,579,801,165	(0)	\$ 285,057,919 \$3,579,801,165	(0)	(\$1,264,719) (\$757,065,126)	\$283,793,201 \$2,822,736,039	(0)
	Working Capital Rate (%)	6.42%	(9)		(9)		7.30%	(9)
2	Utility Income							
	Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$848,702,180 \$885,241,080					\$798,363,426 \$846,586,035	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,760,117 \$3,853,592 \$38,369,275					\$3,847,097 \$3,911,426 \$35,985,558 \$6,063,440	
	Total Revenue Offsets	\$48.982.985	(7)				\$49,807,521	
		ψ10,002,000					ψ10,007,0 <u>2</u> 1	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$279,372,150 \$310,853,964 \$5,685,769		\$ 279,372,150 \$ 310,853,964 \$ 5,685,769		(\$1,227,194) (\$750,317) (\$37,525)	\$278,144,956 \$310,103,648 \$5,648,244	
3	Taxes/PILs							
	Taxable Income: Adjustments required to arrive at taxable income	(\$85,418,999)	(3)				(\$104,301,134)	
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$26,253,623					\$18,216,306	
	Income taxes (grossed up) Federal tax (%) Provincial tax (%) Income Tax Credits	\$35,719,215 15.00% 11.50% (\$2,736,000)					\$24,784,090 15.00% 11.50% (\$2,736,000)	
4	Capitalization/Cost of Capital							
7	Capital Structure: Long-term debt Capitalization Ratio (%)	56.0%					56.0%	
	Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	4.0% 40.0%	(8)		(8)		4.0% 40.0%	
		100.0%					100.0%	
	Cost of Capital	2740/					2.740/	
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	3.71% 2.61% 8.82%					3.71% 2.61% 8.52%	

Notes:

(1)

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement).

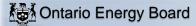
Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4

- Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.

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Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Base and Working Capital

Rat	٩R	26	_

Line No.	Particulars	-	Initial Application				Per Board Decision
1	Gross Fixed Assets (average)	(2)	\$7,140,052,883	\$ -	\$7,140,052,883	##########	\$6,987,877,958
2	Accumulated Depreciation (average)	(2)	(\$2,013,781,505)	\$ -	(\$2,013,781,505)	\$27,071,358	(\$1,986,710,147)
3	Net Fixed Assets (average)	(2)	\$5,126,271,378	\$ -	\$5,126,271,378	##########	\$5,001,167,811
4	Allowance for Working Capital	(1)	\$248,247,294	##########	\$ -	##########	\$226,697,643
5	Total Rate Base	-	\$5,374,518,672	#######################################	\$5,126,271,378	##########	\$5,227,865,453

(1) Allowance for Working Capital - Derivation

6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$285,057,919 \$3,579,801,165 \$3,864,859,084	\$ - \$ - \$ -	\$285,057,919 \$3,579,801,165 \$3,864,859,084	(\$1,264,719) ############## #####################	\$283,793,201 \$2,822,736,039 \$3,106,529,239
9	Working Capital Rate %	(1)	6.42%	-6.42%	0.00%	7.30%	7.30%
10	Working Capital Allowance		\$248,247,294	##########	\$ -	##########	\$226,697,643

Notes

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

⁽²⁾ Average of opening and closing balances for the year.

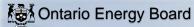




Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$885,241,080	(\$885,241,080)	\$ -	\$846,586,035	\$846,586,035
2	Other Revenue	\$48,982,985	(\$48,982,985)	\$ -	\$49,807,521	\$49,807,521
3	Total Operating Revenues	\$934,224,064	(\$934,224,064)	\$-	\$896,393,556	\$896,393,556
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$279,372,150 \$310,853,964 \$5,685,769 \$ -	\$ - \$ - \$ - \$ - \$ -	\$279,372,150 \$310,853,964 \$5,685,769 \$ -	(\$1,227,194) (\$750,317) (\$37,525) \$ -	\$278,144,956 \$310,103,648 \$5,648,244 \$-
9	Subtotal (lines 4 to 8)	\$595,911,884	\$ -	\$595,911,884	(\$2,015,036)	\$593,896,848
10	Deemed Interest Expense	\$117,379,488	(\$117,379,488)	\$ -	\$114,176,581	\$114,176,581
11	Total Expenses (lines 9 to 10)	\$713,291,371	(\$117,379,488)	\$595,911,884	\$112,161,546	\$708,073,429
12	Utility income before income taxes	\$220,932,693	(\$816,844,577)	(\$595,911,884)	\$784,232,010	\$188,320,127
13	Income taxes (grossed-up)	\$35,719,215	<u> </u>	\$35,719,215	(\$10,935,125)	\$24,784,090
14	Utility net income	\$185,213,478	(\$816,844,577)	(\$631,631,099)	\$795,167,135	\$163,536,037
Notes	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,760,117 \$3,853,592 \$38,369,275 \$ -		\$ - \$ - \$ - \$ -		\$3,847,097 \$3,911,426 \$35,985,558 \$6,063,440
	Total Revenue Offsets	\$48,982,985	<u>\$-</u>	<u> </u>	<u> </u>	\$49,807,521

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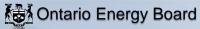


Revenue Requirement Workform (RRWF) for 2023 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$189,613,019	\$ -	\$178,165,655
2	Adjustments required to arrive at taxable utility income	(\$85,418,999)	\$ -	(\$104,301,134)
3	Taxable income	\$104,194,020	<u> \$ -</u>	\$73,864,521
	Calculation of Utility income Taxes			
4	Income taxes	\$26,253,623	\$26,253,623	\$18,216,306
6	Total taxes	\$26,253,623	\$26,253,623	\$18,216,306
7	Gross-up of Income Taxes	\$9,465,592	\$9,465,592	\$6,567,784
8	Grossed-up Income Taxes	\$35,719,215	\$35,719,215	\$24,784,090
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$35,719,215	\$35,719,215	\$24,784,090
10	Other tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitaliz	zation Ratio	Cost Rate	Return
		Initial A	pplication		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$3,009,730,456	3.71%	\$111,768,490
2	Short-term Debt	4.00%	\$214,980,747	2.61%	\$5,610,997
3	Total Debt	60.00%	\$3,224,711,203	3.64%	\$117,379,488
	Equity				
4	Common Equity	40.00%	\$2,149,807,469	8.82%	\$189,613,019
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,149,807,469	8.82%	\$189,613,019
7	Total	100.00%	\$5,374,518,672	5.71%	\$306,992,506
•	Total	100.0076	ψ 0,074,010,072	3.7170	ψ300,332,300
	Debt	(%)	(\$)	(%)	(\$)
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	<u> </u>	0.00%	<u> </u>
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$5,126,271,378	0.00%	\$ -
		Per Boar	rd Decision		
		(%)	(\$)	(%)	(\$)
_	Debt	F0.000′	#0.00=.001.05	0.740/	M400 = 10 05 =
8	Long-term Debt	56.00%	\$2,927,604,654	3.71%	\$108,718,690
9 10	Short-term Debt Total Debt	4.00% 60.00%	\$209,114,618	2.61% 3.64%	\$5,457,892 \$114,176,581
10	rotal Debt	60.00%	\$3,136,719,272	3.04%	\$114,170,301
	Equity				
11	Common Equity	40.00%	\$2,091,146,181	8.52%	\$178,165,655
12	Preferred Shares	0.00%	\$-	0.00%	\$ -
13	Total Equity	40.00%	\$2,091,146,181	8.52%	\$178,165,655
14	Total	100.00%	\$5,227,865,453	5.59%	\$292,342,236

<u>Notes</u>

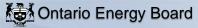


Revenue Deficiency/Sufficiency

		Initial Appli	cation			Per Board D	Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2	Revenue Deficiency from Below Distribution Revenue	\$848,702,180	\$39,063,327 \$846,177,752	\$848,702,180	(\$287,310,071) \$1,172,551,151	\$798,363,426	\$60,977,114 \$785,608,922
3	Other Operating Revenue Offsets	\$48,982,985	\$48,982,985	\$ -	\$ -	\$49,807,521	\$49,807,521
4	Total Revenue	\$897,685,165	\$934,224,064	\$848,702,180	\$885,241,080	\$848,170,947	\$896,393,556
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$595,911,884 \$117,379,488 \$713,291,371	\$595,911,884 \$117,379,488 \$713,291,371	\$595,911,884 \$ - \$595,911,884	\$595,911,884 \$ - \$595,911,884	\$593,896,848 \$114,176,581 \$708,073,429	\$593,896,848 \$114,176,581 \$708,073,429
9	Utility Income Before Income Taxes	\$184,393,794	\$220,932,693	\$252,790,296	\$289,329,196	\$140,097,518	\$188,320,127
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$85,418,999)	(\$85,418,999)	(\$85,418,999)	(\$85,418,999)	(\$104,301,134)	(\$104,301,134)
11	Taxable Income	\$98,974,795	\$135,513,694	\$167,371,297	\$203,910,197	\$35,796,384	\$84,018,993
12 13	Income Tax Rate	26.50% \$26,228,321	26.50% \$35,911,129	26.50% \$44,353,394	26.50% \$54,036,202	26.50% \$9,486,042	26.50% \$22,265,033
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	(\$2,736,000) \$160,901,473	(\$2,736,000) \$185,213,478	(\$2,736,000) \$211,172,903	(\$2,736,000) (\$631,631,099)	(\$2,736,000) \$133,347,476	(\$2,736,000) \$163,536,037
16	Utility Rate Base	\$5,374,518,672	\$5,374,518,672	\$5,126,271,378	\$5,126,271,378	\$5,227,865,453	\$5,227,865,453
17	Deemed Equity Portion of Rate Base	\$2,149,807,469	\$2,149,807,469	\$ -	\$ -	\$2,091,146,181	\$2,091,146,181
18	Income/(Equity Portion of Rate Base)	7.48%	8.62%	0.00%	0.00%	6.38%	7.82%
19	Target Return - Equity on Rate Base	8.82%	8.82%	0.00%	0.00%	8.52%	8.52%
20	Deficiency/Sufficiency in Return on Equity	-1.34%	-0.20%	0.00%	0.00%	-2.14%	-0.70%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.18% 5.71%	5.63% 5.71%	4.12% 0.00%	0.00% 0.00%	4.73% 5.59%	5.31% 5.59%
23	Deficiency/Sufficiency in Rate of Return	-0.53%	-0.08%	4.12%	0.00%	-0.86%	-0.28%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$189,613,019 \$28,711,546 \$39,063,327 ⁽¹⁾	\$189,613,019 (\$4,399,540)	\$- (\$211,172,903) (\$287,310,071) (1)	\$ - \$ -	\$178,165,655 \$44,818,179 \$60,977,114 (1)	\$178,165,655 (\$14,629,618)

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application		Per Board Decision
1	OM&A Expenses	\$279,372,150	\$279,372,150	\$278,144,956
2 3	Amortization/Depreciation Property Taxes	\$310,853,964 \$5,685,769	\$310,853,964 \$5,685,769	\$310,103,648 \$5,648,244
5 6	Income Taxes (Grossed up) Other Expenses	\$35,719,215 \$ -	\$35,719,215	\$24,784,090
7	Return Deemed Interest Expense Return on Deemed Equity	\$117,379,488 \$189,613,019	\$ - \$ -	\$114,176,581 \$178,165,655
8	Service Revenue Requirement (before Revenues)	\$938,623,605	\$631,631,099	\$911,023,174
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$48,982,985 \$889,640,620	\$- \$631,631,099	\$49,807,521 \$861,215,653
11 12	Distribution revenue Other revenue	\$885,241,080 \$48,982,985	\$ - \$ -	\$846,586,035 \$49,807,521
13	Total revenue	\$934,224,064	\$ -	\$896,393,556
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$4,399,540)	(1) <u>(\$631,631,099)</u>	(\$14,629,618)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		Δ% ⁽²⁾	Per Board Decision	Δ% (2)
Service Revenue Requirement Grossed-Up Revenue	\$938,623,605	\$631,631,099	(\$0)	\$911,023,174	(\$1)
Deficiency/(Sufficiency)	\$39,063,327	(\$287,310,071)	(\$8)	\$60,977,114	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$889,640,620	\$631,631,099	(\$0)	\$861,215,653	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue					
Requirement	\$36,538,900	\$ -	(\$1)	\$48,222,609	(\$1)

Notes (1)

Line 11 - Line 8

(2) Percentage Change Relative to Initial Application

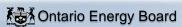
Toronto Hydro-Electric System Limited

EB-2018-0165 Draft Rate Order

Schedule 1-4

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2023 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Stage		

Input the name of each customer class Residential Competitive Sector Multi-Unit Residential GS <50 GS - 50 to 999 GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load Unmetered Scattered Load (Connections		Customer Class
Competitive Sector Multi-Unit Residential GS <50 GS - 50 to 999 GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load	Input t	he name of each customer class.
GS <50 GS - 50 to 999 GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load	Resident	iial
GS - 50 to 999 GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load	•	tive Sector Multi-Unit Residential
GS - 1000 to 4999 Large Use >5MW Street Light Unmetered Scattered Load		to 000
Large Use >5MW Street Light Unmetered Scattered Load		
Unmetered Scattered Load		
	Street Li	ght
Unmetered Scattered Load (Connections		
	Unmeter	ed Scattered Load (Connections)

Per	Board	Decision	

	Initial Application	
Customer / Connections	kWh	kW/kVA (1)
Test Year average or mid-year	Annual	Annual
620,899 101,879 71,788 10,341 430 44 166,107 857 12,272	4,386,740,109 313,817,857 2,187,481,667 9,432,138,729 4,387,143,302 1,962,015,257 115,566,836 41,200,600	24,813,648 10,232,645 4,730,195 328,076

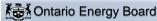
Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual

Per Board Decision							
Customer / Connections		kWh		kW/kVA (1)			
Test Year	,	Annual		Annual			
average or mid-							
619,845	4,43	5,552,699					
102,374	35	2,414,588					
71,997	, -	1,299,520					
10,327		3,024,513		24,722,788			
430		8,196,256		10,350,511			
38		0,689,851		4,455,940			
166,057		6,387,293		327,732			
825	4	0,477,714					
12,180							

Total 22,826,104,359 40,104,565 - - - ########### 39,856,972

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process:

Per Board Decision

A) Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	Allocated Class Revenue Requirement	%
From Sheet 10. Load Forecast			(1)	
			(7A)	
Residential	\$ 287,079,871	42.26%	\$ 350,202,252	38.44%
Competitive Sector Multi-Unit Residentia	\$ 19,267,312	2.84%	\$ 39,643,171	4.35%
GS <50	\$ 99,019,246	14.58%	\$ 144,946,264	15.91%
GS - 50 to 999	\$ 157,700,127	23.21%	\$ 225,146,411	24.71%
GS - 1000 to 4999	\$ 55,701,964	8.20%	\$ 83,711,248	9.19%
Large Use >5MW	\$ 31,087,389	4.58%	\$ 39,641,183	4.35%
Street Light	\$ 25,331,820	3.73%	\$ 24,496,878	2.69%
Unmetered Scattered Load	\$ 4,173,832	0.61%	\$ 3,235,767	0.36%
Unmetered Scattered Load (Connections)			
Total	\$ 679,361,561	100.00%	\$ 911,023,174	100.00%
		Service Revenue Requirement (from Sheet 9)	\$ 911,023,174	

- Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.

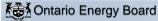
 Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the
- allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.

 Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as (3)

Calculated Class Revenues

Name of Customer Class	Load Forecast (LF) X current approved rates	LF X current approved rates X (1+d)	LF	X Proposed Rates	1	Miscellaneous Revenues
	(7B)	(7C)		(7D)		(7E)
Residential	\$ 305,654,867	\$ 335,341,439	\$	323,829,756	\$	20,635,008
Competitive Sector Multi-Unit Residentia	\$ 41,427,004	\$ 37,815,344	\$	43,893,194	\$	1,939,270
GS <50	\$ 115,648,404	\$ 117,796,009	\$	122,529,693	\$	8,460,233
GS - 50 to 999	\$ 211,643,883	\$ 227,321,222	\$	224,474,969	\$	7,044,189
GS - 1000 to 4999	\$ 72,014,076	\$ 73,474,704	\$	76,623,517	\$	1,417,780
Large Use >5MW	\$ 32,997,804	\$ 34,104,441	\$	35,124,716	\$	513,784
Street Light	\$ 15,554,595	\$ 16,537,697	\$	16,483,768	\$	9,635,430
Unmetered Scattered Load	\$ 3,422,793	\$ 4,195,178	\$	3,626,423	\$	161,828
Unmetered Scattered Load (Connections)					
Total	\$ 798,363,426	\$ 846,586,035	\$	846,586,035	\$	49,807,521

- In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders
- Columns 7C and 7D Column Total should equal the Base Revenue Requirement for each.
- Column 7C The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates. Column 7E If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,



Cost Allocation and Rate Design

C) Rebalancing Revenue-to-Cost Ratios

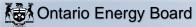
Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year: 2015	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
Residential	94.3%	101.6%	98.4%	85 - 115
Competitive Sector Multi-Unit Residentia	100.0%	100.3%	115.6%	
GS <50	91.5%	87.1%	90.4%	80 - 120
GS - 50 to 999	119.0%	104.1%	102.8%	80 - 120
GS - 1000 to 4999	101.9%	89.5%	93.2%	80 - 120
Large Use >5MW	95.3%	87.3%	89.9%	85 - 115
Street Light	82.7%	106.8%	106.6%	80 - 120
Unmetered Scattered Load	90.5%	134.7%	117.1%	80 - 120
Unmetered Scattered Load (Connections	s)			

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- Status Quo Ratios The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (9) Status Quo Ratios The OEB-issued cost allocation model provides the Status Quo R.
 (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propo	Policy Range		
	Test Year	Price Cap	IR Period	· -
	2020	2021	2022	
Residential	98.4%			85 - 115
Competitive Sector Multi-Unit Residentia	115.6%			
3 GS <50	90.4%			80 - 120
4 GS - 50 to 999	102.8%			80 - 120
5 GS - 1000 to 4999	93.2%			80 - 120
6 Large Use >5MW	89.9%			85 - 115
7 Street Light	106.6%			80 - 120
8 Unmetered Scattered Load	117.1%			80 - 120
Unmetered Scattered Load (Connections				
0				
2				
3				
4				
5				
6				
7				
3				
9				

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for R	esiden	tial Class
Customers		619,845
kWh		4,435,552,699
Proposed Residential Class Specific Revenue	\$	323,829,755.65
Requirement ¹		
Residential Base Rates on Cu	rrent Ta	ariff
Monthly Fixed Charge (\$)	¢	

Residential Base Rates on Current Tariff								
Monthly Fixed Charge (\$)	\$ -							
Distribution Volumetric Rate (\$/kWh)	\$ -							

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	0	619,845	\$ -	
Variable	0	4,435,552,699	\$ -	
TOTAL	-	-	\$ -	=

C Calculating Test Year Base Rates

Transition Years²

TOTAL

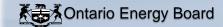
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed			

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed				
Variable				
TOTAL	-	\$ -	_	

Checks ³	
Change in Fixed Rate	
Difference Between Revenues @ Proposed Rates	
and Class Specific Revenue Requirement	

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Sta	age in Process:		, i	Per Board Decision		Cla	ss Allocated Rever	nues					Dist	ribution Rates				Revenue Reconcil	iation	
Customer and Load Forecast From Sheet 11. Cost Alloca Residential Rate			I1. Cost Allocation esidential Rate Desi		Fixed / Vari	pe entered as a														
	om sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Serv	No. of decimals	Vol Rate		No. of decimals	1.013888889 MSC Revenues	Volumetric revenues	le	ibution Revenues ss Transformer ership Allowance
2 Co 3 GS 4 GS 5 GS 6 La 7 Str 8 Un	ompetitive Sector Multi-Unit Residential	kWh kWh kWh kVA kVA kVA kWh	619,845 102,374 71,997 10,327 430 38 166,057 825 12,180	4,435,552,699 352,414,588 2,251,299,520 9,453,024,513 4,498,196,256 1,740,689,851 116,387,293 40,477,714	24,722,788 10,350,511 4,455,940 327,732 - - - - - - - - - - - - - - - -	\$ 323,829,756 \$ 43,893,194 \$ 122,529,693 \$ 224,474,969 \$ 76,623,517 \$ 35,124,716 \$ 16,483,768 \$ 3,626,423	\$ 323,829,756 \$ 43,893,194 \$ 36,282,408 \$ 6,915,510 \$ 5,425,395 \$ 2,122,397 \$ 3,535,630 \$ 68,054 \$ 105,215	\$ - \$ 86,247,285 \$ 217,559,459 \$ 71,198,122 \$ 33,002,320 \$ 12,948,137 \$ 3,453,154 \$ -	100.00% 100.00% 29.61% 3.08% 7.08% 6.04% 21.45% 1.88% 2.90%	0.00% 0.00% 70.39% 96.92% 92.92% 93.96% 78.55% 95.22%	\$ - \$ - \$ 3,987,799 \$ 5,450,964 \$ 2,750,418 \$ - \$ - \$ -	\$42.94 \$35.24 \$41.42 \$55.04 \$1,037.03 \$4,590.62 \$1.75 \$6.78 \$0.71	2	\$0.00000 \$0.00000 \$0.03831 \$8.8385 \$7.3039 \$7.9137 \$38.9671 \$0.08531 \$0.00000	/kWh /kWh /kVA /kVA /kVA /kVA /kVA	5 5 5 4 4 4 4 5	323,829,756 43,893,194 36,282,408 6,915,510 5,425,395 2,122,397 3,535,630 68,054 105,215 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	86,247,285 221,547,258 76,649,086 35,752,738 12,948,137 3,453,154 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	****	323,829,755.65 43,893,193.75 122,529,692.79 224,474,968.75 76,623,517.34 35,124,716.33 16,483,767.65 3,521,208.07
								т	otal Transformer Owi	nership Allowance	\$ 12,189,180						Total Distribution Reve	enues	\$	846,586,035.23
Notes:														Revenues reco			Base Revenue Require	ement	\$	861,215,653.14
¹ Tra	deviate materially from revenue requirement - check data inputs and calculations ransformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.										uts and	Difference % Difference		-\$	14,629,617.91 -1.699%					

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" raction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

Toronto Hydro-Electric System Limited

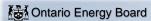
EB-2018-0165

Draft Rate Order

Schedule 1-4

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Revenue Requirement Workform (RRWF) for 2019 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

Summary of Proposed Changes

			Cost of Capital Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement					
Refere	rence ⁽¹⁾	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)		Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues		
		Original Application	\$ 306,992,506	5.71%	\$5,374,518,672	\$3,864,859,084	\$ 248,247,294	\$ 310,853,964	\$ 35,719,215	\$ 279,372,150	\$ 938,623,605	\$ 48,982,985	\$ 889,640,620	\$ 39,063,327
													1 '	

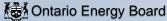
⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 1-5

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Revenue Requirement Workform (RRWF) for 2024 Filers



Version 8.00

Utility Name	Toronto Hydro-Electric System Limited	
Service Territory		
Assigned EB Number	EB-2018-0165	
Name and Title		
Phone Number		
Email Address		
Test Year		
Bridge Year		
Last Rebasing Year	2015	

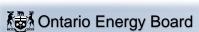
The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Schedule 1-5

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Revenue Requirement Workform (RRWF) for 2024 Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data_Input_Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes_PILs 13. Rate Design and Revenue Reconciliation

7. Cost_of_Capital 14. Tracking Sheet

Notes:

(1) Pale green cells represent inputs

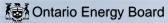
Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.

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Revenue Requirement Workform (RRWF) for 2024 Filers

Data Input (1)

831) \$7,516,355,109 060 (\$2,273,739,775)
\$287,766,305 \$2,886,275,043
7.30% (9)
\$849,219,583 \$882,497,832
\$3,900,956 \$3,966,186 \$36,489,356 \$6,148,328
\$50,504,826
486 \$282,038,985 283) \$322,557,618 621) \$5,727,320
(\$81,250,996)
\$26,549,647
\$36,121,969
15.00% 11.50% (\$2,736,000)
50.004
56.0% 4.0% ⁽⁸⁾
40.0%
100.0%
3.71%
2.61% 8.52%
,

Notos

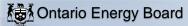
General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.

Draft Rate Order Schedule 1-5

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Revenue Requirement Workform (RRWF) for 2024 Filers

Rate Base and Working Capital

Rate	Base
------	------

Line No.	Particulars	Initial Application				Per Board Decision
1	Gross Fixed Assets (average)	(2) \$7,697,160,940	\$ -	\$7,697,160,940	(\$180,805,831)	\$7,516,355,109
2	Accumulated Depreciation (average)	(\$2,301,158,835)	\$ -	(\$2,301,158,835)	\$27,419,060	(\$2,273,739,775)
3	Net Fixed Assets (average)	\$5,396,002,105	\$ -	\$5,396,002,105	(\$153,386,772)	\$5,242,615,333
4	Allowance for Working Capital	\$253,984,189	(\$253,984,189)	\$ -	\$231,624,310	\$231,624,310
5	Total Rate Base	\$5,649,986,294	(\$253,984,189)	\$5,396,002,105	\$78,237,538	\$5,474,239,643

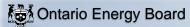
(1) Allowance for Working Capital - Derivation

7	Controllable Expenses Cost of Power Working Capital Base		\$287,623,441 \$3,666,550,979 \$3,954,174,420	\$ - \$ - \$ -	\$3,66	67,623,441 66,550,979 4,174,420		\$142,864 (\$780,275,936) (\$780,133,072)	\$287,766,305 \$2,886,275,043 \$3,174,041,348
9	Working Capital Rate %	(1)	6.42%	-6.42%		0.00%		7.30%	7.30%
10	Working Capital Allowance		\$253,984,189	(\$253,984,189)		\$ -	=	\$231,624,310	\$231,624,310

Notes

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2018 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

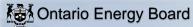
⁽²⁾ Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application				Per Board Decision				
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$924,276,142	(\$924,276,142)	\$ -	\$882,497,832	\$882,497,832				
2	Other Revenue	\$49,422,752	(\$49,422,752)	\$ -	\$50,504,826	\$50,504,826				
3	Total Operating Revenues	\$973,698,894	(\$973,698,894)	\$ -	\$933,002,658	\$933,002,658				
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$281,886,499 \$325,365,901 \$5,736,941 \$- \$-	\$ - \$ - \$ - \$ - \$ -	\$281,886,499 \$325,365,901 \$5,736,941 \$ -	\$152,486 (\$2,808,283) (\$9,621) \$ - \$ -	\$282,038,985 \$322,557,618 \$5,727,320 \$-				
9	Subtotal (lines 4 to 8)	\$612,989,342	\$ -	\$612,989,342	(\$2,665,419)	\$610,323,923				
10	Deemed Interest Expense	\$123,395,700	(\$123,395,700)	<u> </u>	\$119,557,394	\$119,557,394				
11	Total Expenses (lines 9 to 10)	\$736,385,042	(\$123,395,700)	\$612,989,342	\$116,891,975	\$729,881,317				
12	Utility income before income taxes	\$237,313,852	(\$850,303,194)	(\$612,989,342)	\$816,110,683	\$203,121,342				
13	Income taxes (grossed-up)	\$42,169,146	<u> </u>	\$42,169,146	(\$6,047,177)	\$36,121,969				
14	Utility net income	\$195,144,706	(\$850,303,194)	(\$655,158,488)	\$822,157,861	\$166,999,373				
Notes	Notes Other Revenues / Revenue Offsets									
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$6,820,809 \$3,888,190 \$38,713,753 \$ -		\$ - \$ - \$ - \$ -		\$3,900,956 \$3,966,186 \$36,489,356 \$6,148,328				
	Total Revenue Offsets	\$49,422,752	<u> </u>	<u> </u>	<u> </u>	\$50,504,826				

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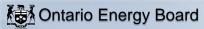
Revenue Requirement Workform (RRWF) for 2024 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$199,331,516	\$ -	\$186,562,087
2	Adjustments required to arrive at taxable utility income	(\$77,248,067)	\$ -	(\$81,250,996)
3	Taxable income	\$122,083,449	<u> </u>	\$105,311,091
	Calculation of Utility income Taxes			
4	Income taxes	\$30,994,322	\$30,994,322	\$26,549,647
6	Total taxes	\$30,994,322	\$30,994,322	\$26,549,647
7	Gross-up of Income Taxes	\$11,174,824	\$11,174,824	\$9,572,322
8	Grossed-up Income Taxes	\$42,169,146	\$42,169,146	\$36,121,969
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$42,169,146	\$42,169,146	\$36,121,969
10	Other tax Credits	(\$2,736,000)	(\$2,736,000)	(\$2,736,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

Notes

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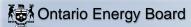


Revenue Requirement Workform (RRWF) for 2024 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial A	pplication		
		(%)	(\$)	(%)	(\$)
	Debt				•
1	Long-term Debt	56.00%	\$3,163,992,324	3.71%	\$117,497,115
2	Short-term Debt	4.00%	\$225,999,452	2.61%	\$5,898,586
3	Total Debt	60.00%	\$3,389,991,776	3.64%	\$123,395,700
	Equity				
4	Common Equity	40.00%	\$2,259,994,517	8.82%	\$199,331,516
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,259,994,517	8.82%	\$199,331,516
7	Total	100.00%	\$5,649,986,294	5.71%	\$322,727,217
,	Total	100.0076	\$5,049,900,294	3.7176	Ψ322,121,211
		(%)	(\$)	(%)	(\$)
	Debt	, ,	.,,	, ,	
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	<u> </u>	0.00%	<u> </u>
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Terel	0.000/	ΦΕ 200 200 40E	0.000/	
1	Total	0.00%	\$5,396,002,105	0.00%	<u> </u>
		Per Boa	rd Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$3,065,574,200	3.71%	\$113,842,287
9	Short-term Debt	4.00%	\$218,969,586	2.61%	\$5,715,106
10	Total Debt	60.00%	\$3,284,543,786	3.64%	\$119,557,394
	Equity				
11	Common Equity	40.00%	\$2,189,695,857	8.52%	\$186,562,087
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$2,189,695,857	8.52%	\$186,562,087
44	Total	100.000/	ΦΕ 474 000 040	F F00/	\$206.440.484
14	Total	100.00%	\$5,474,239,643	5.59%	\$306,119,481

Notes



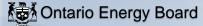
Revenue Requirement Workform (RRWF) for 2024 Filers

Revenue Deficiency/Sufficiency

		Initial Appl	ication			Per Board D	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets	\$888,835,029 \$49,422,752	\$37,752,811 \$886,523,332 \$49,422,752	\$888,835,029 \$ -	(\$307,419,480) \$1,231,695,622 \$ -	\$849,219,583 \$50,504,826	\$50,965,850 \$831,531,982 \$50,504,826
4	- net Total Revenue	\$938,257,781	\$973,698,894	\$888,835,029	\$924,276,142	\$899,724,409	\$933,002,658
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$612,989,342 \$123,395,700 \$736,385,042	\$612,989,342 \$123,395,700 \$736,385,042	\$612,989,342 \$ - \$612,989,342	\$612,989,342 \$- \$612,989,342	\$610,323,923 \$119,557,394 \$729,881,317	\$610,323,923 \$119,557,394 \$729,881,317
9	Utility Income Before Income Taxes	\$201,872,739	\$237,313,852	\$275,845,687	\$311,286,800	\$169,843,093	\$203,121,342
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$77,248,067)	(\$77,248,067)	(\$77,248,067)	(\$77,248,067)	(\$81,250,996)	(\$81,250,996)
11	Taxable Income	\$124,624,672	\$160,065,785	\$198,597,620	\$234,038,733	\$88,592,096	\$121,870,345
12 13	Income Tax Rate	26.50% \$33,025,538	26.50% \$42,417,433	26.50% \$52,628,369	26.50% \$62,020,264	26.50% \$23,476,906	26.50% \$32,295,641
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	(\$2,736,000) \$171,583,201	(\$2,736,000) \$195,144,706	(\$2,736,000) \$225,953,318	(\$2,736,000) (\$655,158,488)	(\$2,736,000) \$149,102,187	(\$2,736,000) \$166,999,373
16	Utility Rate Base	\$5,649,986,294	\$5,649,986,294	\$5,396,002,105	\$5,396,002,105	\$5,474,239,643	\$5,474,239,643
17	Deemed Equity Portion of Rate Base	\$2,259,994,517	\$2,259,994,517	\$ -	\$ -	\$2,189,695,857	\$2,189,695,857
18	Income/(Equity Portion of Rate	7.59%	8.63%	0.00%	0.00%	6.81%	7.63%
19	Base) Target Return - Equity on Rate Base	8.82%	8.82%	0.00%	0.00%	8.52%	8.52%
20	Deficiency/Sufficiency in Return on Equity	-1.23%	-0.19%	0.00%	0.00%	-1.71%	-0.89%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.22% 5.71%	5.64% 5.71%	4.19% 0.00%	0.00% 0.00%	4.91% 5.59%	5.23% 5.59%
23	Deficiency/Sufficiency in Rate of Return	-0.49%	-0.07%	4.19%	0.00%	-0.68%	-0.36%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$199,331,516 \$27,748,316 \$37,752,811 (1)	\$199,331,516 (\$4,186,810)	\$ - (\$225,953,318) (\$307,419,480) (1)	\$ - \$ -	\$186,562,087 \$37,459,900 \$50,965,850 (1)	\$186,562,087 (\$19,562,714)

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform (RRWF) for 2024 Filers

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$281,886,499		\$281,886,499		\$282,038,985	
2	Amortization/Depreciation	\$325,365,901		\$325,365,901		\$322,557,618	
3	Property Taxes	\$5,736,941		\$5,736,941		\$5,727,320	
5	Income Taxes (Grossed up)	\$42,169,146		\$42,169,146		\$36,121,969	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$123,395,700		\$ -		\$119,557,394	
	Return on Deemed Equity	\$199,331,516		\$ -		\$186,562,087	
	Comition December Demoisses and						
8	Service Revenue Requirement						
	(before Revenues)	\$977,885,705		\$655,158,488		\$952,565,372	
9	Revenue Offsets	\$49,422,752		\$ -		\$50,504,826	
10	Base Revenue Requirement	\$928,462,953		\$655,158,488		\$902,060,546	
	(excluding Tranformer Owership Allowance credit adjustment)						
	ranonanos sistematigas anoma,						
11	Distribution revenue	\$924,276,142		\$ -		\$882,497,832	
12	Other revenue	\$49,422,752		\$ -		\$50,504,826	
13	Total revenue	\$973,698,894		\$ -		\$933,002,658	
14	Difference (Total Revenue Less Distribution Revenue Requirement						
	before Revenues)	(\$4,186,810)	(1)	(\$655,158,488)	(1)	(\$19,562,714)	(1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		$\Delta\%$ ⁽²⁾	Per Board Decision	Δ% (2
Service Revenue Requirement Grossed-Up Revenue	\$977,885,705	\$655,158,488	(\$0)	\$952,565,372	(\$1)
Deficiency/(Sufficiency)	\$37,752,811	(\$307,419,480)	(\$9)	\$50,965,850	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$928,462,953	\$655,158,488	(\$0)	\$902,060,546	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue	V, . ,	, , ,	(()	, , , , , , , , , , , , , , , , , , , ,	
Requirement	\$35,441,113	\$ -	(\$1)	\$33,278,249	(\$1)

<u>Notes</u>

(1) Line 11 - Line 8

(2) Percentage Change Relative to Initial Application

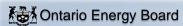
Toronto Hydro-Electric System Limited

EB-2018-0165 Draft Rate Order

Schedule 1-5

UPDATED: February 12, 2020

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Revenue Requirement Workform (RRWF) for 2024 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

	Process	

	Customer Class
	Input the name of each customer class.
1	Residential
2	Competitive Sector Multi-Unit Residential
3	GS <50
4	GS - 50 to 999
5	GS - 1000 to 4999
6	Large Use >5MW
7	Street Light
8	Unmetered Scattered Load
9	Unmetered Scattered Load (Connections)
10	.,
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

Ρ	er B	oard	Decis	ion

	Initial Application	
Customer / Connections	kWh	kW/kVA (1)
Test Year average or mid-year	Annual	Annual
622,544	4,366,437,563	
107,796	328,419,229	
71,885	2,169,915,395	
10,330	9,419,379,152	24,875,671
430	4,351,721,474	10,228,471
44	1,956,322,242	4,733,922
166,375	116,138,779	328,561
857	41,313,479	
12,272		

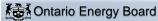
Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual

	Per Board Decision	
Customer / Connections Test Year average or mid-	kWh Annual	kW/kVA ⁽¹⁾ Annual
621,421 106,611 72,130 10,297 430 38 166,318 825 12,180	4,425,206,261 367,617,638 2,242,389,081 9,443,587,171 4,485,496,354 1,720,190,903 116,953,726 40,588,612	24,752,904 10,370,633 4,435,652 328,212

Total 22,749,647,312 40,166,624 - - - 22,842,029,746 39,887,402

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Revenue Requirement Workform (RRWF) for 2024 Filers

Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process:

Per Board Decision

Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	Allocated Class Revenue Requirement	%
From Sheet 10. Load Forecast			(1) (7A)	
Residential	\$ 287,079,871	42.26%	\$ 366,171,299	38.44%
Competitive Sector Multi-Unit Residentia		2.84%	\$ 41,450,880	4.35%
GS <50	\$ 99,019,246	14.58%	\$ 151,555,741	15.91%
GS - 50 to 999	\$ 157,700,127	23.21%	\$ 235,412,974	24.71%
GS - 1000 to 4999	\$ 55,701,964	8.20%	\$ 87,528,439	9.19%
Large Use >5MW	\$ 31,087,389	4.58%	\$ 41,448,801	4.35%
Street Light	\$ 25,331,820	3.73%	\$ 25,613,923	2.69%
Unmetered Scattered Load Unmetered Scattered Load (Connections	\$ 4,173,832	0.81%	\$ 3,383,316	0.36%
Total	\$ 679,361,561	100.00%	\$ 952,565,373	100.00%
		Service Revenue Requirement (from Sheet 9)	\$ 952,565,372	

- Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.

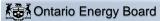
 Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the
- allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.

 Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as (3)

Calculated Class Revenues

Name of Customer Class	Load Forecast (LF) X current approved rates	LF X current approved rates X (1+d)	LF X Proposed Rates	Miscellaneous Revenues
	(7B)	(7C)	(7D)	(7E)
1 Residential	\$ 324,653,116	\$ 349,566,471	\$ 337,203,749	\$ 20,923,898
2 Competitive Sector Multi-Unit Residentia	\$ 45,709,822	\$ 39,419,453	\$ 47,473,878	\$ 1,966,420
3 GS <50	\$ 122,255,358	\$ 122,792,863	\$ 126,978,225	\$ 8,578,676
4 GS - 50 to 999	\$ 224,720,363	\$ 236,964,086	\$ 233,548,949	\$ 7,142,807
GS - 1000 to 4999	\$ 76,762,272	\$ 76,591,467	\$ 79,935,781	\$ 1,437,629
Large Use >5MW	\$ 34,974,481	\$ 35,551,136	\$ 36,430,319	\$ 520,977
Street Light	\$ 16,508,289	\$ 17,239,219	\$ 17,150,456	\$ 9,770,326
Unmetered Scattered Load	\$ 3,635,884	\$ 4,373,136	\$ 3,776,476	\$ 164,094
9 Unmetered Scattered Load (Connections 1 2 3 4 5 6 7 8 9)			
Total	\$ 849,219,583	\$ 882,497,832	\$ 882,497,832	\$ 50,504,827

- In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders
- Columns 7C and 7D Column Total should equal the Base Revenue Requirement for each.
- Column 7C The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates. Column 7E If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,



Revenue Requirement Workform (RRWF) for 2024 Filers

Cost Allocation and Rate Design

C) Rebalancing Revenue-to-Cost Ratios

	of Customer Class Previously Approved Status Quo Ratios Ratios		Proposed Ratios	Policy Range	
	Most Recent Year: 2015	Most Recent Year: (7C + 7E) / (7A) 2015	(7D + 7E) / (7A)		
	%	%	%	%	
Residential	94.3%	101.2%	97.8%	85 - 115	
Competitive Sector Multi-Unit Residentia	100.0%	99.8%	119.3%		
GS <50	91.5%	86.7%	89.4%	80 - 120	
GS - 50 to 999	119.0%	103.7%	102.2%	80 - 120	
GS - 1000 to 4999	101.9%	89.1%	93.0%	80 - 120	
Large Use >5MW	95.3%	87.0%	89.1%	85 - 115	
Street Light	82.7%	105.4%	105.1%	80 - 120	
Unmetered Scattered Load	90.5%	134.1%	116.5%	80 - 120	
Unmetered Scattered Load (Connections	5)				

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- Status Quo Ratios The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (9) Status Quo Ratios The OEB-issued cost allocation model provides the Status Quo in (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

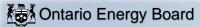
(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propo	Proposed Revenue-to-Cost Ratio								
	Test Year	Price Cap	IR Period	· -						
	2020	2021	2022							
1 Residential	97.8%			85 - 115						
Competitive Sector Multi-Unit Residentia	119.3%									
3 GS <50	89.4%			80 - 120						
4 GS - 50 to 999	102.2%			80 - 120						
GS - 1000 to 4999	93.0%			80 - 120						
Large Use >5MW	89.1%			85 - 115						
7 Street Light	105.1%			80 - 120						
Unmetered Scattered Load	116.5%			80 - 120						
Unmetered Scattered Load (Connections										
2										
3										
4										
5										
6										
7										
3										
9										

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2019 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2020 and 2021 Price Cap IR models, as necessary. For 2020 and 2021, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2018 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

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Revenue Requirement Workform (RRWF) for 2024 Filers

New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class							
Customers		621,421					
kWh		4,425,206,261					
Proposed Residential Class Specific Revenue Requirement ¹	\$	337,203,748.63					
Residential Base Rates on Cu	rrent Ta	riff					

Residential Base Rates on Curre	ent Tariff	
Monthly Fixed Charge (\$)	\$	37.98
Distribution Volumetric Rate (\$/kWh)	\$	0.00552

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	37.98	621,421	\$ 283,218,834.96	92.06%
Variable	0.00552	4,425,206,261	\$ 24,427,138.56	7.94%
TOTAL	-	-	\$ 307,645,973.52	-

C Calculating Test Year Base Rates

Transition Years²

		December 11 of the Test
Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split

	est Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split
Fixed	\$ 310,429,718.09	41.63	\$ 310,437,074.76
Variable	\$ 26,774,030.54	0.0061	\$ 26,993,758.19
TOTAL	\$ 337,203,748.63	-	\$ 337,430,832.95

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 337,203,748.63	\$ 45.22	\$ 337,207,891.44
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	-	\$ 337,203,748.63	-	\$ 337,207,891.44

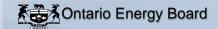
Checks ³	
Change in Fixed Rate	\$ 3.59
Difference Between Revenues @ Proposed Rates	\$4,142.81
and Class Specific Revenue Requirement	0.00%

Notes:

- The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

-2.169%

% Difference



Revenue Requirement Workform (RRWF) for 2024 Filers

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:			Per Board Decision	1	Cla	ass Allocated Revenu	ies					Dist	ribution Rates			Revenue Reconcilia	ation	
	Customer and L	_oad Forecast				11. Cost Allocation a esidential Rate Desig		Fixed / Varia	be entered as a									
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Serv	No. of decimals	Volumetric Rate	Rate No. of decimals	1.013888889 MSC Revenues	Volumetric revenues	Revei Tran	ribution nues less sformer ip Allowance
1 Residential 2 Competitive Sector Multi-Unit Residential 3 GS <50 4 GS - 50 to 999 5 GS - 1000 to 4999 6 Large Use >5MW 7 Street Light 8 Unmetered Scattered Load 9 Unmetered Scattered Load (Connections) 10 11 12 13 14 15 16 17 18 19 20	kWh kVA kVA kVA kVA kWh	621,421 106,611 72,130 10,297 430 38 166,318 825 12,180 - - - - - - - - -	4,425,206,261 367,617,638 2,242,389,081 9,443,587,171 4,485,496,354 1,720,190,903 116,953,726 40,588,612 - - - - - - - - - - -	24,752,904 10,370,633 4,435,652 328,212 - - - - - - - - - - - - -	\$ 337,203,749 \$ 47,473,878 \$ 126,978,225 \$ 233,548,949 \$ 79,935,781 \$ 36,430,319 \$ 17,150,456 \$ 3,776,476	\$ 337,203,749 \$ 47,473,878 \$ 37,753,563 \$ 7,161,014 \$ 5,634,819 \$ 2,204,322 \$ 3,682,835 \$ 70,664 \$ 109,661	\$ - \$ 89,224,662 \$ 226,387,934 \$ 74,300,962 \$ 34,225,997 \$ 13,467,621 \$ 3,596,151 \$ -	100.00% 100.00% 29.73% 3.07% 7.05% 6.05% 21.47% 1.87% 2.90%	0.00% 0.00% 70.27% 96.93% 92.95% 93.95% 78.53% 95.23%	\$ - \$ - \$ 3,992,193 \$ 5,461,220 \$ 2,737,873 \$ - \$ -	\$44.60 \$36.60 \$43.02 \$57.16 \$1,077.06 \$4,767.82 \$1.82 \$7.04 \$0.74		\$0.00000	5 5 4 4 4 4 5	337,203,749 47,473,878 37,753,563 7,161,014 5,634,819 2,204,322 3,682,835 70,664 109,661 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	89,224,662 230,380,127 79,762,182 36,963,869 13,467,621 3,596,151 \$	\$ 4 \$ 12 \$ 23 \$ 7 \$ 3 \$ 1	7,203,748.63 7,473,878.30 6,978,224.84 3,548,948.65 9,935,780.66 6,430,318.77 7,150,456.37 3,666,815.05 109,660.60
							Т	otal Transformer Own	nership Allowance	\$ 12,191,285					Total Distribution Revo			2,497,831.87
Notes:													Revenues recovered f deviate materially from requirement - check da	revenue	Base Revenue Require Difference	ement		2,060,546.21 9,562,714.34

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of the sheet of the RRWF. Only the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

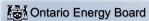
Toronto Hydro-Electric System Limited

EB-2018-0165

Draft Rate Order Schedule 1-5

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Revenue Requirement Workform (RRWF) for 2019 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

Summary of Proposed Changes

		Cost of	Capital	Rate Bas	e and Capital Exp	enditures	Оре	erating Expense	es		Revenue R	equirement	
Reference (1)	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)		Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues		
	Original Application	\$ 322,727,217	5.71%	\$5,649,986,294	\$3,954,174,420	\$ 253,984,189	\$ 325,365,901	\$ 42,169,146	\$ 281,886,499	\$ 977,885,705	\$ 49,422,752	\$ 928,462,953	\$ 37,752,81

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Year 2020

				Cost (Forecast)					Accumulated Deprecia	tion (Forecast)		
CCA Class	OEB Accoun	t Description	Opening Balance	Additions	Disposals	Closing Balance	Ope	ening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 243,546,090	\$ 41,558,626 \$	- \$	285,104,716	(\$	124,220,327) (\$	32,214,343) \$	- (:	156,434,670)	\$ 128,670,046
N/A	1612	Land Rights	\$ - !	\$ - \$	- \$	-	\$	- \$	- \$	- !	-	\$ -
N/A	1805	Land	\$ 7,006,432	\$ - \$	- \$	7,006,432	\$	- \$	- \$	- !	-	\$ 7,006,432
1	1808	Buildings	\$ 146,603,541	\$ 3,537,074 \$	- \$	150,140,615	(\$	16,315,310) (\$	3,718,968) \$	- (:	20,034,278)	\$ 130,106,337
47	1815	Transformer Station Equipment >50 kV	\$ 38,893,291	\$ 144,017 \$	- \$	39,037,308	(\$	4,500,900) (\$	1,386,945) \$	- (:	5,887,845)	\$ 33,149,464
47	1820	Distribution Station Equipment <50 kV	\$ 233,896,334	\$ 32,471,007 (\$	309,787) \$	266,057,553	(\$	46,700,148) (\$	10,848,079) \$	90,931 (57,457,297)	\$ 208,600,256
47	1830	Poles, Towers & Fixtures	\$ 402,570,951	\$ 42,093,484 (\$	6,539,163) \$	438,125,272	(\$	56,695,908) (\$	11,878,968) \$	879,594 (67,695,282)	\$ 370,429,989
47	1835	Overhead Conductors & Devices	\$ 468,238,300	\$ 60,658,207 (\$	2,492,811) \$	526,403,695	(\$	54,922,627) (\$	12,471,129) \$	269,114 (67,124,642)	\$ 459,279,054
47	1840	Underground Conduit	\$ 1,306,119,180	\$ 139,115,658 (\$	633,762) \$	1,444,601,075	(\$	246,475,756) (\$	51,733,505) \$	92,993 (298,116,268)	\$ 1,146,484,807
47	1845	Underground Conductors & Devices	\$ 955,851,966	\$ 123,097,412 (\$	5,595,807) \$	1,073,353,571	(\$	127,818,888) (\$	29,853,666) \$	530,854 (157,141,700)	\$ 916,211,871
47	1850	Line Transformers	\$ 640,828,362	\$ 100,686,806 (\$	10,473,417) \$	731,041,752	(\$	122,498,051) (\$	27,973,145) \$	1,464,803 (149,006,392)	\$ 582,035,360
47	1855	Services (Overhead & Underground)	\$ 141,412,397	\$ 24,685,983 (\$	377,369) \$	165,721,012	(\$	14,620,528) (\$	3,356,443) \$	21,770 (17,955,201)	\$ 147,765,811
47	1860	Meters	\$ 105,053,832	\$ 25,286,827 (\$	969,615) \$	129,371,044	(\$	21,901,280) (\$	5,160,575) \$	133,408 (26,928,447)	\$ 102,442,597
47	1860	Meters (Smart Meters)	\$ 138,842,990	\$ 11,797,713 (\$	676,024) \$	149,964,679	(\$	60,798,152) (\$	12,298,711) \$	155,044 (72,941,819)	\$ 77,022,860
N/A	1905	Land	\$ 17,358,657	\$ - \$	- \$	17,358,657	\$	- \$	- \$	- 9	-	\$ 17,358,657
1	1908	Buildings & Fixtures	\$ 240,619,777		- \$	243,564,137	(\$	48,906,069) (\$	11,356,783) \$	- (9	60,262,852)	\$ 183,301,285
13	1910	Leasehold Improvements	\$ 753,840 !	\$ - \$	- \$	753,840	(\$	753,840) \$	- \$	- (9	753,840)	\$ -
8	1915	Office Furniture & Equipment	\$ 20,438,655	\$ 1,053,325 \$	- \$	21,491,979	(\$	11,414,206) (\$	1,886,428) \$	- (9	13,300,634)	\$ 8,191,346
50	1920	Computer Equipment - Hardware	\$ 74,056,955	\$ 15,120,976 \$	- \$	89,177,932	(\$	50,474,339) (\$	11,182,281) \$	- (9	61,656,620)	\$ 27,521,312
10	1930	Transportation Equipment	\$ 41,078,692	\$ 4,335,994 \$	- \$	45,414,685	(\$	27,822,725) (\$	3,134,089) \$	- (9	30,956,814)	\$ 14,457,871
8	1935	Stores Equipment	\$ 7,066		- \$	7,066	(\$	7,066) \$	- \$	- (9	7,066)	
8	1940	Tools, Shop & Garage Equipment	\$ 28,881,401	\$ 8,766,723 \$	- \$	37,648,125	(\$	13,765,998) (\$	2,796,651) \$	- (9	16,562,649)	\$ 21,085,475
8	1945	Measurement & Testing Equipment	\$ 499,679	\$ 85,242 \$	- \$	584,921	(\$	395,908) (\$	50,386) \$	- (9	446,294)	\$ 138,628
8	1950	Service Equipment	\$ 1,387,956	\$ 111,946 \$	- \$	1,499,902	(\$	743,037) (\$	127,115) \$	- (9	870,152)	\$ 629,749
8	1955	Communications Equipment	\$ 50,690,668	\$ 1,248,007 \$	- \$	51,938,675	(\$	19,759,473) (\$	4,394,710) \$	- (9	24,154,183)	\$ 27,784,492
8	1960	Miscellaneous Equipment	\$ 270,978	\$ - \$	- \$	270,978	(\$	223,012) (\$	34,271) \$	- (:	257,284)	\$ 13,694
47	1970	Load Management Controls Customer Premises	\$ 3,022,834	\$ - \$	- \$	3,022,834	(\$	3,022,834) \$	- \$	- (9	3,022,834)	\$ -
47	1975	Load Management Controls Utility Premises	\$ - !	\$ - \$	- \$	-	\$	- \$	- \$	- (-	\$ -
47	1980	System Supervisor Equipment	\$ 52,079,297	\$ 18,699,351 (\$	595,218) \$	70,183,430	(\$	14,532,254) (\$	3,651,044) \$	64,328 (18,118,970)	\$ 52,064,459
47	2440	Contributions & Grants (Formally known as Account 1995)	\$ 235,243,420) (\$ 143,271,025) \$	536,443 (\$	377,978,002)	\$	22,047,976 \$	8,585,213 (\$	27,346)	30,605,843	(\$ 347,372,159)
N/A	1609	Capital Contributions Paid	\$ 190,469,722	\$ 29,165,511 \$	- \$	219,635,233	(\$	17,995,699) (\$	8,243,289) \$	- (9	26,238,988)	\$ 193,396,245
N/A	2005	Property Under Capital Leases	\$ 19,747,714	\$ - \$	- \$	19,747,714	(\$	12,323,115) (\$	676,100) \$	- (9	12,999,215)	\$ 6,748,499
			\$ 5,334,984,135	\$ 543,393,224 (\$	28,126,530) \$	5,850,250,829	(\$	1,097,559,475) (\$	241,842,412) \$	3,675,493 (1,335,726,393)	\$ 4,514,524,436
			\$ 0,554,554,155 K	ψ 545,555,224 (ψ	20,120,000) \$	5,050,250,025	(Ψ	ι,σσι,σσσ,τισ) (φ	Στι,υτΣ,τ1Ζ) ψ	0,010,430 (1,000,120,000)	7,017,027,700
		Less Socialized Renewable Energy Generation Investments (input as negative)	\$ 2,730,141) (- (\$	8,558,725)	\$	34,127 \$	410,729 \$	- 9	444,856	, , ,
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 5,704,285) (- (\$	15,918,797)	\$	369,444 \$	469,291 \$	- ;		
		Total PP&E	\$ 5,326,549,709	\$ 527,350,129 (\$	28,126,530) \$	5,825,773,308	(\$	1,097,155,904) (\$	240,962,392) \$	3,675,493	1,334,442,803)	\$ 4,491,330,505
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of	f like assets)					\$	-			
		Total						(\$	240,962,392)			

10	Transportation
	Stores Equipment

Notes:

Fixed Asset Continuity Schedule includes monthly billing
Socialized Renewable Energy Generation Investments include Energy Storage program
Other Non Rate-Regulated Utility Assets includes Generation Protection, Monitoring and Control program

Less: Fully Allocated Depreciation

 Transportation
 (\$ 1,759,521)

 Stores Equipment
 \$

 Net Depreciation
 (\$ 239,202,871)

Year 2021

				Cost (Forecast)				Accumulated Depreciati	ion (Forecast)		
CCA Class	OEB Account	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 285,104,716	\$ 36,966,899 \$	- \$	322,071,615	(\$ 156,434,670) (\$	35,304,504) \$	- 1	\$ 191,739,174) \$	130,332,441
N/A	1612	Land Rights	\$ -	\$ - \$	- \$	-	\$ - \$	- \$	-	\$ - \$	-
N/A	1805	Land	\$ 7,006,432	\$ - \$	- \$	7,006,432	\$ - \$	- \$	-	\$ - \$	7,006,432
1	1808	Buildings	\$ 150,140,615	\$ 5,037,762 \$	- \$	155,178,377	(\$ 20,034,278) (\$	3,845,140) \$	-	\$ 23,879,418) \$	131,298,959
47	1815	Transformer Station Equipment >50 kV	\$ 39,037,308	\$ 113,846 \$	- \$	39,151,155	(\$ 5,887,845) (\$	1,428,135) \$	-	\$ 7,315,980) \$	31,835,175
47	1820	Distribution Station Equipment <50 kV	\$ 266,057,553	\$ 24,418,112 (\$	322,316) \$	290,153,349	(\$ 57,457,297) (\$	11,752,104) \$	94,603	(\$ 69,114,797) \$	221,038,552
47	1830	Poles, Towers & Fixtures	\$ 438,125,272	\$ 34,768,145 (\$	6,910,066) \$	465,983,351	(\$ 67,695,282) (\$	12,693,643) \$	914,174	(\$ 79,474,751) \$	386,508,600
47	1835	Overhead Conductors & Devices	\$ 526,403,695	\$ 49,734,750 (\$	2,633,755) \$	573,504,691	(\$ 67,124,642) (\$	13,675,684) \$	281,427	(\$ 80,518,898) \$	492,985,793
47	1840	Underground Conduit	\$ 1,444,601,075	\$ 109,834,968 (\$	664,831) \$	1,553,771,212	(\$ 298,116,268) (\$	56,135,236) \$	96,383	(\$ 354,155,121) \$	1,199,616,091
47	1845	Underground Conductors & Devices	\$ 1,073,353,571	\$ 101,760,729 (\$	5,935,844) \$	1,169,178,456	(\$ 157,141,700) (\$	32,289,773) \$	561,973	(\$ 188,869,499) \$	980,308,956
47	1850	Line Transformers	\$ 731,041,752	\$ 82,061,261 (\$	10,962,533) \$	802,140,480	(\$ 149,006,392) (\$	29,947,542) \$	1,531,727	(\$ 177,422,207) \$	624,718,273
47	1855	Services (Overhead & Underground)	\$ 165,721,012	\$ 20,146,754 (\$	402,416) \$	185,465,350	(\$ 17,955,201) (\$	3,704,054) \$	23,213	(\$ 21,636,042) \$	163,829,308
47	1860	Meters	\$ 129,371,044	\$ 15,758,768 (\$	961,414) \$	144,168,397	(\$ 26,928,447) (\$	5,611,663) \$	132,280	(\$ 32,407,830) \$	111,760,567
47	1860	Meters (Smart Meters)	\$ 149,964,679	\$ 7,778,389 (\$	404,621) \$	157,338,446	(\$ 72,941,819) (\$	12,056,086) \$	92,732	(\$ 84,905,172) \$	72,433,274
N/A	1905	Land	\$ 17,358,657	\$ - \$	- \$	17,358,657	\$ - \$	- \$	-	\$ - \$	17,358,657
1	1908	Buildings & Fixtures	\$ 243,564,137	\$ 4,470,732 \$	- \$	248,034,869	(\$ 60,262,852) (\$	11,386,786) \$	-	(\$ 71,649,639) \$	176,385,230
13	1910	Leasehold Improvements	\$ 753,840	\$ - \$	- \$	753,840	(\$ 753,840) \$	- \$	-	(\$ 753,840) \$	-
8	1915	Office Furniture & Equipment	\$ 21,491,979	\$ 1,602,715 \$	- \$	23,094,695	(\$ 13,300,634) (\$	1,522,209) \$	-	\$ 14,822,843) \$	8,271,852
50	1920	Computer Equipment - Hardware	\$ 89,177,932	\$ 10,939,692 \$	- \$	100,117,624	(\$ 61,656,620) (\$	11,560,551) \$	-	\$ 73,217,171) \$	26,900,453
10	1930	Transportation Equipment	\$ 45,414,685	\$ 7,522,222 \$	- \$	52,936,908	(\$ 30,956,814) (\$	3,533,932) \$	-	(\$ 34,490,746) \$	18,446,162
8	1935	Stores Equipment	\$ 7,066	\$ - \$	- \$	7,066	(\$ 7,066) \$	- \$	-	(\$ 7,066) \$	-
8	1940	Tools, Shop & Garage Equipment	\$ 37,648,125	\$ 4,713,302 \$	- \$	42,361,427	(\$ 16,562,649) (\$	3,021,437) \$	-	(\$ 19,584,086) \$	22,777,340
8	1945	Measurement & Testing Equipment	\$ 584,921	\$ 229,520 \$	- \$	814,441	(\$ 446,294) (\$	40,341) \$	-	(\$ 486,635) \$	327,806
8	1950	Service Equipment	\$ 1,499,902	\$ 223,794 \$	- \$	1,723,696	(\$ 870,152) (\$	128,807) \$	=	(\$ 998,960) \$	724,736
8	1955	Communications Equipment	\$ 51,938,675	\$ 1,147,067 \$	- \$	53,085,741	(\$ 24,154,183) (\$	4,101,532) \$	-	(\$ 28,255,715) \$	24,830,026
8	1960	Miscellaneous Equipment	\$ 270,978	\$ - \$	- \$	270,978	(\$ 257,284) (\$	12,066) \$	-	(\$ 269,350) \$	1,628
47	1970	Load Management Controls Customer Premises	\$ 3,022,834	\$ - \$	- \$	3,022,834	(\$ 3,022,834) \$	- \$	=	(\$ 3,022,834) \$	-
47	1975	Load Management Controls Utility Premises	\$ -	\$ - \$	- \$	-	\$ - \$	- \$	-	\$ - \$	-
47	1980	System Supervisor Equipment	\$ 70,183,430	\$ 8,871,158 (\$	631,728) \$	78,422,859	(\$ 18,118,970) (\$	4,066,240) \$	68,271	(\$ 22,116,939) \$	56,305,920
47	2440	Contributions & Grants (Formally known as Account 1995)	(\$ 377,978,002)	\$ 70,990,753) \$	547,156 (\$	448,421,599)	\$ 30,605,843 \$	10,620,506 (\$	27,892)	\$ 41,198,457 (\$	407,223,142)
N/A	1609	Capital Contributions Paid	\$ 219,635,233	\$ 2,035,515 \$	- \$	221,670,747	(\$ 26,238,988) (\$	8,822,093) \$	-	(\$ 35,061,081) \$	186,609,666
N/A	2005	Property Under Capital Leases	\$ 19,747,714	\$ - \$	- \$	19,747,714	(\$ 12,999,215) (\$	621,430) \$	-	(\$ 13,620,645) \$	6,127,069
		Sub-Total	\$ 5,850,250,829	\$ 459,145,348 (\$	29,282,369) \$	6,280,113,808	(\$ 1,335,726,393) (\$	256,640,482) \$	3,768,892	(\$ 1,588,597,983) \$	4,691,515,825
		Less Socialized Renewable Energy Generation Investments (input as negative)	\$ 8,558,725)	\$ 868,193) \$	- (\$	9,426,917)	\$ 444,856 \$	642,823 \$	-	\$ 1,087,679 (\$	8,339,239)
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 15,918,797)	\$ 2,121,225) \$	- (\$	18,040,021)	\$ 838,735 \$	681,314 \$	-	\$ 1,520,049 (\$	16,519,972)
		Total PP&E	\$ 5,825,773,308	\$ 456,155,931 (\$	29,282,369) \$	6,252,646,870	(\$ 1,334,442,803) (\$	255,316,345) \$	3,768,892	(\$ 1,585,990,256) \$	4,666,656,614
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of	f like assets)				\$	=	·	·	·
		Total					(\$	255,316,345)			

10	Transportation
	Stores Equipment

Notes:

Fixed Asset Continuity Schedule includes monthly billing
Socialized Renewable Energy Generation Investments include Energy Storage program
Other Non Rate-Regulated Utility Assets includes Generation Protection, Monitoring and Control program

Less: Fully Allocated Depreciation

 Transportation
 (\$ 1,759,521)

 Stores Equipment
 \$

 Net Depreciation
 (\$ 253,556,824)

Year 2022

	1			Cost (Forecast				Accumulated Depreciati	ion (Forecast)		
CCA Class	OEB Account	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 322,071,615	\$ 63,720,613 \$	- \$	385,792,228	(\$ 191,739,174) (\$	38,081,297) \$	- (\$ 229,820,472) \$	155,971,756
N/A	1612	Land Rights	\$ -	\$ - \$	- \$	-	\$ - \$	- \$	-	\$ - \$	-
N/A	1805	Land	\$ 7,006,432	\$ - \$	- \$	7,006,432	\$ - \$	- \$	-	\$ - \$	7,006,432
1	1808	Buildings	\$ 155,178,377	\$ 40,071,504 \$	- \$	195,249,881	(\$ 23,879,418) (\$	4,345,337) \$	- (\$ 28,224,755) \$	167,025,126
47	1815	Transformer Station Equipment >50 kV	\$ 39,151,155	\$ 2,450,179 \$	- \$	41,601,333	(\$ 7,315,980) (\$	1,495,956) \$	- (\$ 8,811,936) \$	32,789,397
47	1820	Distribution Station Equipment <50 kV	\$ 290,153,349	\$ 25,963,842 (\$	325,785) \$	315,791,406	(\$ 69,114,797) (\$	12,420,057) \$	95,623	\$ 81,439,231) \$	234,352,175
47	1830	Poles, Towers & Fixtures	\$ 465,983,351	\$ 33,534,927 (\$	6,937,296) \$	492,580,982	(\$ 79,474,751) (\$	13,404,641) \$	924,301	\$ 91,955,091) \$	400,625,890
47	1835	Overhead Conductors & Devices	\$ 573,504,691	\$ 44,552,261 (\$	2,644,380) \$	615,412,573	(\$ 80,518,898) (\$	14,722,428) \$	283,807	\$ 94,957,519) \$	520,455,054
47	1840	Underground Conduit	\$ 1,553,771,212	\$ 109,594,748 (\$	669,636) \$	1,662,696,324	(\$ 354,155,121) (\$	59,369,162) \$	97,574	\$ 413,426,710) \$	1,249,269,614
47	1845	Underground Conductors & Devices	\$ 1,169,178,456	\$ 103,511,753 (\$	5,950,423) \$	1,266,739,787	(\$ 188,869,499) (\$	34,591,433) \$	563,846	\$ 222,897,087) \$	1,043,842,699
47	1850	Line Transformers	\$ 802,140,480	\$ 81,841,972 (\$	11,050,483) \$	872,931,970	(\$ 177,422,207) (\$	31,594,978) \$	1,544,697	\$ 207,472,489) \$	665,459,481
47	1855	Services (Overhead & Underground)	\$ 185,465,350	\$ 19,712,338 (\$	402,416) \$	204,775,272	(\$ 21,636,042) (\$	4,003,468) \$	23,215	\$ 25,616,295) \$	179,158,977
47	1860	Meters	\$ 144,168,397	\$ 16,716,232 (\$	951,748) \$	159,932,881	(\$ 32,407,830) (\$	5,963,686) \$	130,950	\$ 38,240,566) \$	121,692,315
47	1860	Meters (Smart Meters)	\$ 157,338,446	\$ 8,075,723 (\$	246,773) \$	165,167,397	(\$ 84,905,172) (\$	10,048,193) \$	56,465	\$ 94,896,900) \$	70,270,497
N/A	1905	Land	\$ 17,358,657	\$ - \$	- \$	17,358,657	\$ - \$	- \$	-	\$ - \$	17,358,657
1	1908	Buildings & Fixtures	\$ 248,034,869	\$ 21,557,810 \$	- \$	269,592,679	(\$ 71,649,639) (\$	11,520,211) \$	-	\$ 83,169,850) \$	186,422,829
13	1910	Leasehold Improvements	\$ 753,840	\$ - \$	- \$	753,840	(\$ 753,840) \$	- \$	-	\$ 753,840) \$	-
8	1915	Office Furniture & Equipment	\$ 23,094,695	\$ 7,728,271 \$	- \$	30,822,966	(\$ 14,822,843) (\$	1,469,875) \$	- (\$ 16,292,718) \$	14,530,248
50	1920	Computer Equipment - Hardware	\$ 100,117,624	\$ 13,266,570 \$	- \$	113,384,194	(\$ 73,217,171) (\$	10,934,024) \$	-	\$ 84,151,195) \$	29,232,999
10	1930	Transportation Equipment	\$ 52,936,908	\$ 7,168,511 \$	- \$	60,105,418	(\$ 34,490,746) (\$	4,235,035) \$	-	\$ 38,725,781) \$	21,379,638
8	1935	Stores Equipment	\$ 7,066	\$ - \$	- \$	7,066	(\$ 7,066) \$	- \$	- (\$ 7,066) \$	-
8	1940	Tools, Shop & Garage Equipment	\$ 42,361,427	\$ 7,936,220 \$	- \$	50,297,647	(\$ 19,584,086) (\$	3,318,369) \$	- (\$ 22,902,456) \$	27,395,191
8	1945	Measurement & Testing Equipment	\$ 814,441	\$ 11,665 \$	- \$	826,107	(\$ 486,635) (\$	36,839) \$	-	\$ 523,474) \$	302,633
8	1950	Service Equipment	\$ 1,723,696	\$ 212,515 \$	- \$	1,936,211	(\$ 998,960) (\$	148,646) \$	- (\$ 1,147,605) \$	788,605
8	1955	Communications Equipment	\$ 53,085,741	\$ 1,143,895 \$	- \$	54,229,636	(\$ 28,255,715) (\$	3,318,200) \$	- (\$ 31,573,915) \$	22,655,721
8	1960	Miscellaneous Equipment	\$ 270,978	\$ 1,579,433 \$	- \$	1,850,410	(\$ 269,350) (\$	19,256) \$	- (\$ 288,606) \$	1,561,804
47	1970	Load Management Controls Customer Premises	\$ 3,022,834	\$ - \$	- \$	3,022,834	(\$ 3,022,834) \$	- \$	- (\$ 3,022,834) \$	-
47	1975	Load Management Controls Utility Premises	\$ -	\$ - \$	- \$	-	\$ - \$	- \$	-	\$ - \$	-
47	1980	System Supervisor Equipment	\$ 78,422,859	\$ 11,411,697 (\$	633,171) \$	89,201,386	(\$ 22,116,939) (\$	4,281,646) \$	68,428	\$ 26,330,157) \$	62,871,229
47	2440	Contributions & Grants (Formally known as Account 1995)	\$ 448,421,599) (\$ 56,786,436) \$	566,329 (\$	504,641,706)	\$ 41,198,457 \$	11,585,861 (\$	28,869)	\$ 52,755,449 (\$	451,886,257)
N/A	1609	Capital Contributions Paid	\$ 221,670,747	\$ 4,024,266 \$	- \$	225,695,014	(\$ 35,061,081) (\$	8,946,603) \$	- (\$ 44,007,685) \$	181,687,329
N/A	2005	Property Under Capital Leases	\$ 19,747,714	\$ - \$	- \$	19,747,714	(\$ 13,620,645) (\$	359,675) \$	- (\$ 13,980,321) \$	5,767,394
		Sub-Total	\$ 6,280,113,808	\$ 569,000,511 (\$	29,245,780) \$	6,819,868,539	(\$ 1,588,597,983) (\$	267,043,155) \$	3,760,035	\$ 1,851,881,103) \$	4,967,987,436
		Less Socialized Renewable Energy Generation Investments (input as negative)						, , ,	-,,-		<u> </u>
<u> </u>		<u> </u>	9,426,917) (- (\$	11,120,941)	\$ 1,087,679 \$	748,002 \$	-	\$ 1,835,680 (\$	9,285,261)
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 18,040,021) (- (\$	20,259,777)	\$ 1,520,049 \$	760,391 \$	- 200 005	\$ 2,280,440 (\$	17,979,338)
		Total PP&E	\$ 6,252,646,870	\$ 565,086,731 (\$	29,245,780) \$	6,788,487,821	(\$ 1,585,990,256) (\$	265,534,763)	3,760,035	\$ 1,847,764,983) \$	4,940,722,837
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of	t like assets)				\$	-			
		Total					(\$	265,534,763)			

10	Transportation
	Stores Equipment

Stores Equipment

Notes:

Fixed Asset Continuity Schedule includes monthly billing
Socialized Renewable Energy Generation Investments include Energy Storage program
Other Non Rate-Regulated Utility Assets includes Generation Protection, Monitoring and Control program

Less: Fully Allocated Depreciation

 Transportation
 (\$ 1,759,521)

 Stores Equipment
 \$

 Net Depreciation
 (\$ 263,775,243)

Year 2023

				Cost (Forecast)		_	Accumulated Depreciati	ion (Forecast)		
CCA Class	OEB Account	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 385,792,228	\$ 41,634,016 \$	- \$	427,426,244	(\$ 229,820,472) (\$	42,732,653) \$	-	(\$ 272,553,125) \$	154,873,119
N/A	1612	Land Rights	\$ -	\$ - \$	- \$	-	\$ - \$	- \$	-	\$ - \$	-
N/A	1805	Land	\$ 7,006,432	\$ - \$	- \$	7,006,432	\$ - \$	- \$	-	\$ - \$	7,006,432
1	1808	Buildings	\$ 195,249,881	\$ 27,524,351 \$	- \$	222,774,232	(\$ 28,224,755) (\$	6,042,531) \$	-	\$ 34,267,286) \$	188,506,946
47	1815	Transformer Station Equipment >50 kV	\$ 41,601,333	\$ 2,936,184 \$	- \$	44,537,517	(\$ 8,811,936) (\$	1,625,670) \$	-	(\$ 10,437,606) \$	34,099,912
47	1820	Distribution Station Equipment <50 kV	\$ 315,791,406	\$ 26,205,410 (\$	339,308) \$	341,657,508	(\$ 81,439,231) (\$	13,345,858) \$	99,587	\$ 94,685,502) \$	246,972,006
47	1830	Poles, Towers & Fixtures	\$ 492,580,982	\$ 34,747,296 (\$	7,354,183) \$	519,974,095	(\$ 91,955,091) (\$	14,182,021) \$	965,853	(\$ 105,171,259) \$	414,802,835
47	1835	Overhead Conductors & Devices	\$ 615,412,573	\$ 45,296,794 (\$	2,801,622) \$	657,907,746	(\$ 94,957,519) (\$	15,630,417) \$	298,057	(\$ 110,289,879) \$	547,617,867
47	1840	Underground Conduit	\$ 1,662,696,324	\$ 114,160,256 (\$	704,563) \$	1,776,152,018	(\$ 413,426,710) (\$	62,969,121) \$	101,626	\$ 476,294,205) \$	1,299,857,812
47	1845	Underground Conductors & Devices	\$ 1,266,739,787	\$ 109,957,891 (\$	6,332,006) \$	1,370,365,671	(\$ 222,897,087) (\$	36,611,443) \$	598,700	(\$ 258,909,831) \$	1,111,455,840
47	1850	Line Transformers	\$ 872,931,970	\$ 85,340,070 (\$	11,580,591) \$	946,691,448	(\$ 207,472,489) (\$	33,497,604) \$	1,617,209	(\$ 239,352,884) \$	
47	1855	Services (Overhead & Underground)	\$ 204,775,272	\$ 20,282,126 (\$	430,358) \$	224,627,041	(\$ 25,616,295) (\$	4,315,524) \$	24,827	(\$ 29,906,992) \$	194,720,049
47	1860	Meters	\$ 159,932,881	\$ 20,448,846 (\$	929,126) \$	179,452,601	(\$ 38,240,566) (\$	6,340,147) \$	127,837	(\$ 44,452,876) \$	134,999,726
47	1860	Meters (Smart Meters)	\$ 165,167,397	\$ 9,375,918 (\$	110,074) \$	174,433,241	(\$ 94,896,900) (\$	8,717,326) \$	25,072	\$ 103,589,154) \$	70,844,087
N/A	1905	Land	\$ 17,358,657	\$ - \$	- \$	17,358,657	\$ - \$	- \$	-	\$ - \$	17,358,657
1	1908	Buildings & Fixtures	\$ 269,592,679	\$ 5,387,713 \$	- \$	274,980,392	(\$ 83,169,850) (\$	12,337,161) \$	-	\$ 95,507,010) \$	179,473,382
13	1910	Leasehold Improvements	\$ 753,840	\$ - \$	- \$	753,840	(\$ 753,840) \$	- \$	-	\$ 753,840) \$	-
8	1915	Office Furniture & Equipment	\$ 30,822,966	\$ 1,931,444 \$	- \$	32,754,410	(\$ 16,292,718) (\$	1,896,695) \$	-	\$ 18,189,413) \$	14,564,997
50	1920	Computer Equipment - Hardware	\$ 113,384,194	\$ 14,011,746 \$	- \$	127,395,941	(\$ 84,151,195) (\$	12,720,769) \$	-	\$ 96,871,964) \$	30,523,977
10	1930	Transportation Equipment	\$ 60,105,418	\$ 7,690,996 \$	- \$	67,796,414	(\$ 38,725,781) (\$	5,007,342) \$	-	\$ 43,733,123) \$	24,063,291
8	1935	Stores Equipment	\$ 7,066	\$ - \$	- \$	7,066	(\$ 7,066) \$	- \$	-	(\$ 7,066) \$	-
8	1940	Tools, Shop & Garage Equipment	\$ 50,297,647	\$ 2,138,434 \$	- \$	52,436,081	(\$ 22,902,456) (\$	3,434,866) \$	-	\$ 26,337,322) \$	26,098,759
8	1945	Measurement & Testing Equipment	\$ 826,107	\$ 227 \$	- \$	826,334	(\$ 523,474) (\$	21,944) \$	-	\$ 545,417) \$	280,916
8	1950	Service Equipment	\$ 1,936,211	\$ 228,613 \$	- \$	2,164,824	(\$ 1,147,605) (\$	176,152) \$	-	(\$ 1,323,758) \$	841,066
8	1955	Communications Equipment	\$ 54,229,636	\$ 1,359,554 \$	- \$	55,589,191	(\$ 31,573,915) (\$	2,798,996) \$	-	(\$ 34,372,912) \$	21,216,279
8	1960	Miscellaneous Equipment	\$ 1,850,410	\$ - \$	- \$	1,850,410	(\$ 288,606) (\$	226,779) \$	-	\$ 515,385) \$	1,335,026
47	1970	Load Management Controls Customer Premises	\$ 3,022,834	\$ - \$	- \$	3,022,834	(\$ 3,022,834) \$	- \$	-	(\$ 3,022,834) \$	-
47	1975	Load Management Controls Utility Premises	\$ -	\$ - \$	- \$	=	\$ - \$	- \$	-	\$ - \$	-
47	1980	System Supervisor Equipment	\$ 89,201,386		674,310) \$	100,765,192	(\$ 26,330,157) (\$	4,460,078) \$	72,872	(\$ 30,717,362) \$	70,047,830
47	2440	Contributions & Grants (Formally known as Account 1995)	(\$ 504,641,706)	\$ 52,792,609) \$	609,544 (\$	556,824,771)	\$ 52,755,449 \$	12,360,736 (\$	31,072)	\$ 65,085,114 (\$	491,739,657)
N/A	1609	Capital Contributions Paid	\$ 225,695,014	\$ 38,016,887 \$	- \$	263,711,901	(\$ 44,007,685) (\$	9,844,081) \$	-	\$ 53,851,765) \$	209,860,136
N/A	2005	Property Under Capital Leases	\$ 19,747,714	\$ - \$	- \$	19,747,714	(\$ 13,980,321) (\$	128,056) \$	-	\$ 14,108,376) \$	5,639,338
		Sub-Total Sub-Total	\$ 6,819,868,539	\$ 568,120,281 (\$	30,646,597) \$	7,357,342,224	(\$ 1,851,881,103) (\$	286,702,496) \$	3,900,567	\$ 2,134,683,032) \$	5,222,659,192
		Less Socialized Renewable Energy Generation Investments (input as negative)	(\$ 11,120,941)	s - s	- (\$	11,120,941)	\$ 1,835,680 \$	741,396 \$	_	\$ 2,577,076 (\$	8,543,865)
		Less Other Non Rate-Regulated Utility Assets (input as negative)	(\$ 20,259,777)		- (\$	22,624,347)	\$ 2,280,440 \$	843,961 \$	_	\$ 3,124,401 (\$	
		Total PP&E	\$ 6,788,487,821		30,646,597) \$	7,323,596,936	(\$ 1,847,764,983) (\$	285,117,139) \$	3,900,567		
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of		τ σσσ,. σσς,. τ2 (Ψ	00,0.0,001)	.,,,	ς .,σ.,σ.,σ.,σ., (φ		2,223,001	_,,,500, \$	3,.3.,3.3,002
		Total					(\$	285,117,139)			
L	I	1					Ι(Ψ	200,111,100)			

10	Transportation
	Stores Equipment

Less: Fully Allocated Depreciation

 Transportation
 (\$ 1,759,521)

 Stores Equipment
 \$

 Net Depreciation
 (\$ 283,357,618)

Notes:

Fixed Asset Continuity Schedule includes monthly billing
Socialized Renewable Energy Generation Investments include Energy Storage program
Other Non Rate-Regulated Utility Assets includes Generation Protection, Monitoring and Control program

Year 2024

				Cost (Forec	ast)			Accumulated Deprec	ation (Forecast)		<u> </u>	
CCA Class	OEB Account	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value	
12	1611	Computer Software (Formally known as Account 1925)	\$ 427,426,244	\$ 43,869,622	\$ -	\$ 471,295,866	(\$ 272,553,125) (\$	42,709,723)	\$ - (\$	315,262,848)	\$ 156,033,019	
N/A	1612	Land Rights	\$ -	\$ -	\$ -	\$ -	\$ - \$	- !	\$ - \$	-	\$ -	
N/A	1805	Land	\$ 7,006,432	\$ -	\$ -	\$ 7,006,432	\$ - \$	- !	\$ - \$	-	\$ 7,006,432	
1	1808	Buildings	\$ 222,774,232	\$ 28,749,254	\$ -	\$ 251,523,487	(\$ 34,267,286) (\$	6,964,934)	\$ - (\$	41,232,220)	\$ 210,291,266	
47	1815	Transformer Station Equipment >50 kV	\$ 44,537,517	\$ 3,096,127	\$ -	\$ 47,633,644	(\$ 10,437,606) (\$	1,758,538)	\$ - (\$	12,196,144)	\$ 35,437,501	
47	1820	Distribution Station Equipment <50 kV	\$ 341,657,508	\$ 37,773,293	(\$ 347,236)	\$ 379,083,565	(\$ 94,685,502) (\$	14,233,678)	\$ 101,915 (\$	108,817,265)	\$ 270,266,300	
47	1830	Poles, Towers & Fixtures	\$ 519,974,095	\$ 44,860,374	(\$ 7,486,343)	\$ 557,348,125	(\$ 105,171,259) (\$	15,068,361)	\$ 981,534 (\$	119,258,085)	\$ 438,090,040	
47	1835	Overhead Conductors & Devices	\$ 657,907,746	\$ 61,098,890	(\$ 2,854,047)	\$ 716,152,589	(\$ 110,289,879) (\$	16,820,286)	\$ 303,312 (\$	126,806,852)	\$ 589,345,736	
47	1840	Underground Conduit	\$ 1,776,152,018	\$ 155,102,572	(\$ 718,465)	\$ 1,930,536,124	(\$ 476,294,205) (\$	66,777,154)	\$ 103,418 (\$	542,967,942)	\$ 1,387,568,182	
47	1845	Underground Conductors & Devices	\$ 1,370,365,671	\$ 147,096,659	(\$ 6,447,337)	\$ 1,511,014,994	(\$ 258,909,831) (\$	39,145,429)	\$ 609,913 (\$	297,445,346)	\$ 1,213,569,648	
47	1850	Line Transformers	\$ 946,691,448	\$ 125,360,489	(\$ 11,833,885)	\$ 1,060,218,053	(\$ 239,352,884) (\$	35,109,871)	\$ 1,652,963 (\$	272,809,791)	\$ 787,408,261	
47	1855	Services (Overhead & Underground)	\$ 224,627,041	\$ 25,060,743	(\$ 437,690)	\$ 249,250,093	(\$ 29,906,992) (\$	4,671,034)	\$ 25,250 (\$	34,552,776)	\$ 214,697,317	
47	1860	Meters	\$ 179,452,601	\$ 38,739,863	(\$ 907,028)	\$ 217,285,437	(\$ 44,452,876) (\$	6,801,943)	\$ 124,797 (\$	51,130,022)	\$ 166,155,414	
47	1860	Meters (Smart Meters)	\$ 174,433,241	\$ 18,878,075	(\$ 12,640)	\$ 193,298,676	(\$ 103,589,154) (\$	7,771,946)	\$ 2,724 (\$	111,358,376)	\$ 81,940,300	
N/A	1905	Land	\$ 17,358,657	\$ -	\$ -	\$ 17,358,657	\$ - \$	- !	\$ - \$	-	\$ 17,358,657	
1	1908	Buildings & Fixtures	\$ 274,980,392	\$ 5,669,199	\$ -	\$ 280,649,591	(\$ 95,507,010) (\$	10,409,308)	\$ - (\$	105,916,318)	\$ 174,733,272	
13	1910	Leasehold Improvements	\$ 753,840	\$ -	\$ -	\$ 753,840	(\$ 753,840) \$	- !	\$ - (\$	753,840)	\$ -	
8	1915	Office Furniture & Equipment	\$ 32,754,410	\$ 2,032,354	\$ -	\$ 34,786,765	(\$ 18,189,413) (\$	2,048,871)	\$ - (\$	20,238,284)	\$ 14,548,481	
50	1920	Computer Equipment - Hardware	\$ 127,395,941	\$ 15,279,407	\$ -	\$ 142,675,347	(\$ 96,871,964) (\$	13,946,704)	\$ - (\$	110,818,668)	\$ 31,856,679	
10	1930	Transportation Equipment	\$ 67,796,414	\$ 7,973,784	\$ -	\$ 75,770,198	(\$ 43,733,123) (\$	5,822,272)	\$ - (\$	49,555,394)	\$ 26,214,804	
8	1935	Stores Equipment	\$ 7,066	\$ -	\$ -	\$ 7,066	(\$ 7,066) \$	- !	\$ - (\$	7,066)	\$ -	
8	1940	Tools, Shop & Garage Equipment	\$ 52,436,081	\$ 4,927,868	\$ -	\$ 57,363,950	(\$ 26,337,322) (\$	3,400,427)	\$ - (\$	29,737,749)	\$ 27,626,201	
8	1945	Measurement & Testing Equipment	\$ 826,334	\$ 582	\$ -	\$ 826,916	(\$ 545,417) (\$	21,945)	\$ - (\$	567,363)	\$ 259,553	
8	1950	Service Equipment	\$ 2,164,824	\$ 237,215	\$ -	\$ 2,402,039	(\$ 1,323,758) (\$	205,975)	\$ - (\$	1,529,732)	\$ 872,307	
8	1955	Communications Equipment	\$ 55,589,191	\$ 2,237,894	\$ -	\$ 57,827,085	(\$ 34,372,912) (\$	2,720,119)	\$ - (\$	37,093,031)	\$ 20,734,054	
8	1960	Miscellaneous Equipment	\$ 1,850,410	\$ -	\$ -	\$ 1,850,410	(\$ 515,385) (\$	226,779)	\$ - (\$	742,163)	\$ 1,108,247	
47	1970	Load Management Controls Customer Premises	\$ 3,022,834	\$ -	\$ -	\$ 3,022,834	(\$ 3,022,834) \$	- !	\$ - (\$	3,022,834)	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ - \$	- !	\$ - \$	-	\$ -	
47	1980	System Supervisor Equipment	\$ 100,765,192	\$ 17,265,895	(\$ 686,464)	\$ 117,344,623	(\$ 30,717,362) (\$	4,893,591)	\$ 74,186 (\$	35,536,767)	\$ 81,807,856	
47	2440	Contributions & Grants (Formally known as Account 1995)	\$ 556,824,771)	(\$ 233,551,318)	\$ 618,930 (\$ 789,757,159)	\$ 65,085,114 \$	13,583,281 (\$ 31,550) \$	78,636,845	(\$ 711,120,314)	
N/A	1609	Capital Contributions Paid	\$ 263,711,901	\$ 9,830,565	\$ -	\$ 273,542,465	(\$ 53,851,765) (\$	10,754,053)	\$ - (\$	64,605,818)	\$ 208,936,648	
N/A	2005	Property Under Capital Leases	\$ 19,747,714	\$ -	\$ -	\$ 19,747,714	(\$ 14,108,376) (\$	128,056)	\$ - (\$	14,236,432)	\$ 5,511,283	
		Sub-Total	\$ 7.357.342.224	\$ 561.589.408	(\$ 31,112,205)	7.887.819.426	(\$ 2.134.683.032) (\$	298.827.713)	3.948.462 (\$	2.429.562.283)	\$ 5,458,257,144	
		Less Socialized Renewable Energy Generation Investments (input as negative)	, , , ,	. 301,303,400	Ψ 31,112,203)		(ψ 2,104,000,002) (ψ		, 3,370,402 (\$, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	
			(\$ 11,120,941)	\$ -	\$ - (\$ 11,120,941)	\$ 2,577,076 \$		\$ - \$	3,318,472	(\$ 7,802,469)	
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 22,624,347)		\$ - (\$ 25,140,029)	\$ 3,124,401 \$		5 - 5	4,057,323	(\$ 21,082,705	
		Total PP&E	\$ 7,323,596,936	\$ 559,073,726	(\$ 31,112,205)	7,851,558,457	(\$ 2,128,981,555) (\$	297,153,395)	3,948,462 (\$	2,422,186,487)	\$ 5,429,371,969	
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of	t like assets)				\$	-				
		Total					(\$	297,153,395)				

10	Transportation
	Stores Equipment

Notes:

Fixed Asset Continuity Schedule includes monthly billing
Socialized Renewable Energy Generation Investments include Energy Storage program
Other Non Rate-Regulated Utility Assets includes Generation Protection, Monitoring and Control program

Less: Fully Allocated Depreciation

 Transportation
 (\$ 1,759,521)

 Stores Equipment
 \$

 Net Depreciation
 (\$ 295,393,874)

Schedule 3

UPDATED: February 12, 2020

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Monthly Rate Base														
in \$millions	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Rate Base	1
Opening NBV	4,229.4	4,235.6	4,244.5	4,261.6	4,268.9	4,277.9	4,289.9	4,300.3	4,308.5	4,322.4	4,339.2	4,374.1	4,374.1	а
In Service Additions	27.6	30.4	38.8	29.1	30.9	34.0	32.6	30.4	36.3	39.3	57.7	140.3	527.4	b
Depreciation (excluding														1
allocated transportaion														c
depreciation)	(21.4)	(21.5)	(21.7)	(21.8)	(21.9)	(22.0)	(22.1)	(22.2)	(22.4)	(22.5)	(22.8)	(23.1)	(265.4)	
Closing NBV	4,235.6	4,244.5	4,261.6	4,268.9	4,277.9	4,289.9	4,300.3	4,308.5	4,322.4	4,339.2	4,374.1	4,491.3	4,491.3	d=a+b+
Average NBV	4,232.5	4,240.0	4,253.0	4,265.2	4,273.4	4,283.9	4,295.1	4,304.4	4,315.4	4,330.8	4,356.6	4,432.7	4,298.6	e=(a+d)/
WCA	n/a	n/a	n/a	n/a	n/a	n/a	216.2	f f						
Rate Base	n/a	n/a	n/a	n/a	n/a	n/a	4,514.8	g=e+f						
nate base	11/4	11/4	11/4	11/4	11/4	11/4	11/ 0	11/4	11/ 0	11/ 0	11/ 0	11/ 0	4,314.0	g-eri
in \$millions	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Rate Base	1
Opening NBV	4,491.3	4,486.4	4,487.8	4,492.5	4,492.9	4,496.9	4,502.8	4,507.6	4,521.1	4,527.5	4,542.4	4,568.6	4,568.6	а
In Service Additions	18.1	24.6	27.9	23.7	27.5	29.5	28.0	36.9	29.8	38.5	49.7	122.0	456.2	b
Depreciation (excluding														1
allocated transportaion														С
depreciation)	(23.0)	(23.1)	(23.2)	(23.3)	(23.5)	(23.5)	(23.3)	(23.4)	(23.5)	(23.5)	(23.5)	(23.9)	(280.8)	
Closing NBV	4.486.4	4.487.8	4.492.5	4.492.9	4.496.9	4.502.8	4.507.6	4.521.1	4,527.5	4.542.4	4.568.6	4.666.7	4.666.7	d=a+b+
Average NBV	4,488.9	4,487.1	4,490.2	4,492.7	4,494.9	4,499.9	4,505.2	4,514.4	4,524.3	4,534.9	4,555.5	4,617.6	4,517.1	e=(a+d)/
WCA	n/a	n/a	n/a	n/a	n/a	n/a	218.6	f						
Rate Base	n/a	n/a	n/a	n/a	n/a	n/a	4,735.7	g=e+f						
	.,-	.,-	.,, -	.,, -	.,, -	.,,-	.,, -	.,,-	.,.	.,, =	.,, -	.,, -	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
in \$millions	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Rate Base	1
Opening NBV	4,666.7	4.664.1	4,668.0	4,675.6	4,678.7	4,685.1	4.694.7	4,701.6	4,707.1	4,718.8	4,731.8	4,781.9	4.781.9	a
In Service Additions	21.1	27.7	31.5	27.1	30.3	33.6	31.1	29.8	36.2	37.5	74.9	184.2	565.1	b
Depreciation (excluding		2717	52.5	27.12	50.5	55.0	52.2	23.0	50.2	57.5	7 1.5	20112	503.1	1 ~
allocated transportaion														c
depreciation)	(23.7)	(23.8)	(23.9)	(23.9)	(24.0)	(24.1)	(24.2)	(24.3)	(24.4)	(24.6)	(24.8)	(25.4)	(291.0)	
Closing NBV	4,664.1	4,668.0	4,675.6	4,678.7	4,685.1	4,694.7	4,701.6	4,707.1	4,718.8	4,731.8	4,781.9	4,940.7	4,940.7	d=a+b+c
Average NBV	4,665.4	4,666.0	4,671.8	4,677.2	4,681.9	4,689.9	4,698.1	4,704.4	4,712.9	4,725.3	4,756.8	4,861.3	4,709.2	e=(a+d)/
WCA	n/a	n/a	n/a	n/a	n/a	n/a	222.7	f f						
Rate Base	n/a	n/a	n/a	n/a	n/a	n/a	4,931.9	g=e+f						
nate base	11/4	11/4	11/4	11/4	11/4	11/4	11/ 0	11/4	11/ 0	11/ 4	11/ 0	11/ 0	4,551.5	g-eri
in Śmillions	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Rate Base	1
Opening NBV	4,940.7	4,941.6	4,949.4	4,961.2	4,967.8	4,977.4	4,990.4	5,001.7	5,010.9	5,026.8	5,043.9	5,075.1	5,075.1	,
In Service Additions	26.2	33.2	37.4	32.2	35.3	39.0	37.3	35.3	42.2	43.6	57.7	146.5	565.8	ь
Depreciation (excluding	20.2	33.2	37.4	32.2	33.3	33.0	37.3	33.3	72.2	43.0	37.7	140.5	303.0	1 "
allocated transportaion														
depreciation)	(25.3)	(25.4)	(25.5)	(25.6)	(25.7)	(25.9)	(26.0)	(26.1)	(26.3)	(26.4)	(26.5)	(27.0)	(311.9)	_
Closing NBV	4,941.6	4,949.4	4,961.2	4,967.8	4,977.4	4,990.4	5,001.7	5,010.9	5,026.8	5,043.9	5,075.1	5,194.6	5,194.6	d=a+b+
Average NBV	4,941.2	4,945.5	4,955.3	4,964.5	4,972.6	4,983.9	4,996.1	5,006.3	5,018.8	5,035.4	5,059.5	5,134.9	5,001.2	e=(a+d)/
WCA	n/a												226.7	e=(a+a)/
		n/a	n/a	n/a	n/a	n/a	n/a n/a	n/a	n/a	n/a	n/a	n/a n/a	5,227.9	1
Rate Base	n/a	n/a	n/a	n/a	n/a	n/a	5,227.9	g=e+f						
in \$millions	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec 24	Rate Base	1
Opening NBV	5,194.6	5,193.2	5,198.8	5,208.5	5,212.8	5,220.2	5,231.8	5,240.5	5,248.0	5,261.8	5,277.1	5,306.8	5,306.8	4 .
	24.8	32.0		31.0			35.7		41.1	42.8	57.2		559.1	a
In Service Additions	24.8	32.0	36.2	31.0	34.2	38.6	35./	34.6	41.1	42.8	57.2	150.9	559.1	b
Depreciation (excluding													1	_
allocated transportaion	(26.2)	(26.4)	(26.5)	(26.7)	(26.0)	(27.0)	(27.0)	(27.4)	(27.2)	(27.4)	(27.6)	(20.2)	(224.2)	c
1	(26.2)	(26.4)	(26.5)	(26.7)	(26.8)	(27.0)	(27.0)	(27.1)	(27.3)	(27.4)	(27.6)	(28.3)	(324.3)	1
depreciation)	F 400 *	F 400 0												
Closing NBV	5,193.2	5,198.8	5,208.5	5,212.8	5,220.2	5,231.8	5,240.5	5,248.0	5,261.8	5,277.1	5,306.8	5,429.4	5,429.4	
Closing NBV Average NBV	5,193.9	5,196.0	5,203.7	5,210.6	5,216.5	5,226.0	5,236.1	5,244.2	5,254.9	5,269.5	5,291.9	5,368.1	5,242.6	d=a+b+c e=(a+d)/
Closing NBV					_			_	_	_				

Toronto Hydro-Electric System Limited

EB-2018-0165

Draft Rate Order Schedule 4

FILED: January 21, 2020

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OEB Appendix 2-AB

Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

First year of Forecast Period:

First year of Forecast Period:	air of Porecast Period:																			
		2015			2016			2017			2018			2019		2020	2021	2022	2023	2024
CATEGORY	CIR Filing Plan	Actual	Var	CIR Filling Plan	Actual	Var	CIR Filing Plan	Actual	Var	CIR Filing Plan	Actual	Var	CIR Filing Plan	Bridge	Var	Forecast	Forecast	Forecast	Forecast	Forecast
		\$ M			\$ M			\$ M			\$ M			\$ M		\$ M				
System Access	103.3	97.4	-5.8%	112.8	113.0	0.2%	122.0	113.0	-7.4%	113.8	153.0	34.4%	111.9	236.0	110.9%	164.9	193.0	184.7	197.4	211.1
System Renewal	251.7	304.1	20.8%	239.6	266.1	11.0%	256.2	250.3	-2.3%	275.9	245.5	-11.0%	287.3	244.2	-15.0%	290.5	307.2	304.7	319.4	309.5
System Service	76.5	37.9	-50.4%	70.7	53.3	-24.6%	65.1	72.4	11.3%	52.6	31.0	-41.0%	80.2	41.5	-48.2%	34.6	60.1	71.3	33.6	38.5
General Plant	104.6	79.4	-24.1%	101.5	109.5	7.9%	30.3	98.9	226.4%	34.2	58.4	70.6%	30.3	46.4	53.2%	78.8	92.8	88.1	76.8	84.4
Other	12.2	13.5	10.9%	11.6	3.7	-67.9%	10.8	10.7	-1.4%	11.5	13.0	13.2%	12.1	(1.3)	-111.1%	5.3	6.5	8.9	6.3	5.7
GROSS TOTAL EXPENDITURE	548.3	532.3	-2.9%	536.2	545.6	1.8%	484.5	545.3	12.5%	488.0	500.9	2.6%	521.7	566.9	8.7%	574.1	659.6	657.7	633.5	649.3
Capital Contributions Received	(17.2)	(40.9)	138.1%	(17.4)	(34.0)	95.3%	(17.1)	(47.5)	177.1%	(18.0)	(65.3)	262.7%	(19.6)	(123.9)	533.0%	(74.8)	(102.7)	(93.9)	(94.5)	(97.6)
NET TOTAL EXPENDITURE	531.1	491.4	-7.5%	518.8	511.6	-1.4%	467.4	497.8	6.5%	470.0	435.6	-7.3%	502.2	443.0	-11.8%	499.2	556.9	563.8	539.1	551.7
System O&M	128.8	116.1	-9.9%		126.5			126.3			139.6			131.0		129.4				

Note: Variances due to rounding may exist

Notes to the Table:

- 1. Historical "previous plan" data is not required unless a plan has previously been filed. However, use the last Board-approved, at least on a Total (Capital) Expenditure basis for the last cost of service rebasing year, and the applicant should include their planned budget in each subsequent historical year up to and including
- 2. Indicate the number of months of 'actual' data included in the last year of the Historical Period (normally a 'bridge' year):

 3. Toronto Hydro has excluded the Customer Specific ESS related amounts from the Gross Total Expenditure amounts and the Capital Contributions Received. This has no impact to the Net Total Expenditure amounts.

Explanatory Notes on Variances (complete only if applicable)

Notes on shifts in forecast vs. historical budgets by category

Refer to respective category sections for discussion on historical vs forecast shifts. Section E5 for System Access, Section E6 for System Renewal, Section E7 for System Service and Section E8 for General Plant. Also refer to Exhibit U, Schedule 2

Notes on year over year Plan vs. Actual variances for Total Expenditures

Refer to Section E4 on Variance analysis for between Plan vs Actuals and Exhibit U, Schedule 2

Notes on Plan vs. Actual variance trends for individual expenditure categories

Refer to Section E4 on Variance analysis for between Plan vs Actuals and Exhibit U, Schedule 2.



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Working Capital Requirements of Toronto Hydro Electric System Limited's Distribution Business

Prepared for:



Submitted by:

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January 8, 2020

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Working Capital Requirements of Toronto Hydro Electric System Limited's Distribution Business

This is an addendum to a report that was prepared for Toronto Hydro Electric System Limited ("THESL") by Navigant Consulting, Ltd. ("Navigant"). The report was prepared solely for the purposes of THESL's rate filing before the Ontario Energy Board ("OEB") and may not be used for any other purpose. Use of this report by any third party outside of THESL's rate filing is prohibited. Use of this report should not, and does not, absolve the third party from using due diligence in verifying the report's contents. Any use which a third party makes of this report, or any reliance on it, is the responsibility of the third party. Navigant extends no warranty to any third party.



Working Capital Requirements of Toronto Hydro Electric System Limited's Distribution Business

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ADDENDUM

This is an addendum to a report that was prepared for Toronto Hydro Electric System Limited ("THESL") by Navigant Consulting, Ltd. ("Navigant") for the purposes of determining THESL's working capital requirements.

This addendum, as directed by THESL, provides an update to THESL's working capital requirements for 2020 based on the following changes that have been provided by THESL:

- · Updates to the IESO Credits
 - Ontario Energy Rebate ("OER") to replace the Ontario Rebate for Electricity Consumers ("OREC")
 - o Removal of the OREC Global Adjustment Modifier
- Updates to the forecasted budget amounts for the 2020 test year

Based upon the updates above, the resulting working capital requirements for 2020 are shown below.

Table 1: THESL Distribution Working Capital Requirements (2020)

Description	Revenue Lag Days	Expense Lead Days	Net Lag Days	Working Capital Factor	Expenses (\$M)	Working Capital Requirements (\$M)
Cost of Power	54.07	32.62	21.45	5.86%	\$2,691.04	\$157.70
OM&A Expenses	54.07	35.19	18.88	5.16%	\$272.20	\$14.04
PILS	54.07	-10.05	64.12	17.52%	\$9.70	\$1.70
Interest Expense	54.07	25.34	28.73	7.85%	\$89.15	\$7.00
Total					\$3,062.09	\$180.44
HST						\$35.81
Total - Including HST						\$216.25
Working Capital as a Percent of OM&A incl. Cost of Power						7.30%



The corresponding updated revenue lag summary is shown below

Table 2: Summary of Revenue Lag

Description	Lag Days	Revenues (\$M)	Weighting (%)	Weighted Lag
Retail Customer Revenues	53.36	\$4,077.72	84.90%	45.30
IESO Credits	62.71	\$614.15	12.79%	8.02
Other External Revenues	32.54	\$111.10	2.31%	0.75
Total		\$4,802.96	100.00%	54.07

The corresponding updated cost of power expense lead summary is shown below

Table 3: Summary of Cost of Power Expenses

Description	Lag Days	Expenses (\$M)	Weighting (%)	Weighted Lag
IESO Cost of Power	32.75	\$2,400.15	97.59%	31.96
Hydro One Low Voltage Expense	32.79	\$0.35	0.01%	0.00
Payments to Non-Utility Generators	32.89	\$0.03	0.00%	0.00
Payments to DG	27.51	\$58.88	2.39%	0.66
Total		\$2,459.40	100.00%	32.62

The corresponding updated HST amounts are shown below

Table 4: Summary of HST Working Capital Amounts

Description	HST Lead Time	HST Working Capital Amount (\$M)
Revenues	-7.86	-\$9.74
Cost of Power	46.04	\$44.01
OM&A	41.58	\$1.54
Total		\$35.81

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OEB Appendix 2-FA

Renewable Generation Connection Investment Summary (past investments or over the future rate setting period) - Generation Protection Monitoring and Control

Enter the details of the Renewable Generation Connection projects as described in the appropriate section of the Filing Requirements.

All costs entered on this page will be transferred to the appropriate cells in the appendices that follow.

For Part A, Renewable Enabling Improvements (REI), these amounts will be transferred to Appendix 2 - FB

For Part B, Expansions, these amounts will be transferred to Appendix 2 - FC

If there are more than **five** projects proposed to be in-service in a certain year, please amend the tables below and ensure that the formulae for the Total Amounts in any given rate year are Based on the current methodology and allocation, amounts allocated represent 6% for REI Connection Investments and 17% for Expansion Investments. (EB-2009-0349, 6-10-2010, p. 15, note 9)

There are two scenarios described below. Separate sets of spreadsheets (2-FA, 2-FB, 2-FC) should be submited for each scenario as required.

Scenario 1: Past Investments with No Recovery. The distributor has made investments in the past (during the IRM Years), but has not received approval for these projects and therefore did not The WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage should correspond to the distributor's last Cost of Service approval.

The Direct Benefit portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the distributor's ratepayers through a rate rider.

The Provincial Recovery portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the IESO through a separate order.

Scenario 2: Investments in the Test Year and Beyond. Distributor plans to make investments in 2017 and/or beyond. These investments should be added to 2-FA in the appropriate year. The WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage should correspond to the distributor's current application.

Part A						Test Year
REI Investments (Direct Benefit at 6%)		2020	2021	2022	2023	2024
Project 1						
Generation Protection (Bus Tie Reactors)						
Capital Costs		\$720,000	\$989,000	\$1,041,000	\$1,115,750	\$1,134,250
OM&A (Start-Up)		\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)		\$0	\$0	\$0	\$0	\$0
Project 2						
Monitoring and Control Systems						
Capital Costs	9	32,973,750	\$1,267,500	\$1,332,500	\$1,413,750	\$1,543,750
DM&A (Start-Up)		\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)		\$0	\$0	\$0	\$0	\$0
Project 3						
Name: REI Connection Project						
apital Costs		\$0	\$0	\$0	\$0	\$0
DM&A (Start-Up)		\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)		\$0	\$0	\$0	\$0	\$0
Project 4						
Name: REI Connection Project						
Capital Costs		\$0	\$0	\$0	\$0	\$0
DM&A (Start-Up)		\$0	\$0	\$0	\$0	\$0
DM&A (Ongoing)		\$0	\$0	\$0	\$0	\$0
Project 5						
lame: REI Connection Project						
Capital Costs		\$0	\$0	\$0	\$0	\$0
DM&A (Start-Up)		\$0	\$0	\$0	\$0	\$0
DM&A (Ongoing)		\$0	\$0	\$0	\$0	\$0
Fotal Capital Costs	\$	3,693,750	\$ 2,256,500) \$ 2,373,5	500 \$ 2,529,500	\$ 2,678,000
otal OM&A (Start-Up)	\$	-,,	\$ -	\$	- \$ -	\$ -
Total OM&A (Ongoing)	\$	_	\$ -	\$	- \$ -	\$ -

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OEB Appendix 2-FA Renewable Generation Connection Investment Summary (past investments or over the future rate setting period) - Generation Protection Monitoring and Control

Part B									Test Year	
Expansion Investments (Direct Benefit at 17%)	2016		2017		2018		2019		2020	
Project 1										
Name: Expansion Connection Project										
Capital Costs	\$0		\$0		\$0		\$0		\$0	
OM&A (Start-Up)	\$0		\$0		\$0		\$0		\$0	
OM&A (Ongoing)	\$0		\$0		\$0		\$0		\$0	
Project 2										
Name: Expansion Connection Project										
Capital Costs	\$0		\$0		\$0		\$0		\$0	
OM&A (Start-Up)	\$0		\$0		\$0		\$0		\$0	
OM&A (Ongoing)	\$0		\$0		\$0		\$0		\$0	
Project 3										
Name: Expansion Connection Project										
Capital Costs	\$0		\$0		\$0		\$0		\$0	
OM&A (Start-Up)	\$0		\$0		\$0		\$0		\$0	
OM&A (Ongoing)	\$0		\$0		\$0		\$0		\$0	
Project 4										
Name: Expansion Connection Project										
Capital Costs	\$0		\$0		\$0		\$0		\$0	
OM&A (Start-Up)	\$0		\$0		\$0		\$0		\$0	
OM&A (Ongoing)	\$0		\$0		\$0		\$0		\$0	
Project 5										
Name: Expansion Connection Project										
Capital Costs	\$0		\$0		\$0		\$0		\$0	
OM&A (Start-Up)	\$0		\$0		\$0		\$0		\$0	
OM&A (Ongoing)	\$0		\$0		\$0		\$0		\$0	
Total Capital Costs	\$	-	\$	-	\$	-	\$	-	\$	-
Total OM&A (Start-Up)	\$	-	\$	-	\$	-	\$	-	\$	-
Total OM&A (Ongoing)	\$	-	\$	-	\$	-	\$	-	\$	-

OEB Appendix 2-FB Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable Enabling Improvement Investments Generation, Protection, Monitoring & Control

This table will calculate the distributor/provincial shares of the investments entered in Part A of Appendix 2-FA.

Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage. For historical investments, enter these variables for your last cost of service test year. For 2020 and beyond, enter variables as in the application.

Rate Riders are not calculated for the Test Year as these assets and costs are already in the distributor's rate base/revenue requirement.

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial
	Total 6% 94%	Total 6% 94% Tot		Total 6% 94%	Total 6% 94%	Total 6% 94%	Total 6% 94%	Total 6% 94%	Total 6% 94% Total	
Net Fixed Assets (average) Incremental OM&A (on-going, N/A for Provincial Recovery)	\$ - \$ - \$ - \$ \$0 \$ -	- \$ - \$ - \$ 1,04 \$0 \$ -		2,052,364 \$ 123,142 \$ 1,929,222 \$0 \$ -	\$ 3,918,071 \$ 235,084 \$ 3,682,987 \$0 \$ -	\$ 11,042,732 \$ 662,564 \$ 10,380,168 \$0 \$ -	\$ 17,067,915 \$ 1,024,075 \$ 16,043,840 \$ \$0 \$ -	18,689,808 \$ 1,121,388 \$ 17,568,420 \$ \$0 \$ -	20,358,218 \$ 1,221,493 \$ 19,136,725 \$ 22,09	
Incremental OM&A (start-up, applicable for Provincial Recovery)	\$0 \$ - \$ -	\$0 \$ - \$ - \$0		\$0 \$ - \$ -	\$0 \$ - \$ -	\$0 \$ - \$ -	\$0 \$ - \$ -	\$0 \$ - \$ -	\$0 \$ - \$ - \$0	•
WCA 6.4%	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -
Rate Base	\$ - \$ -	\$ - \$ -	\$ 62,733 \$ 982,811	\$ 123,142 \$ 1,929,222	\$ 235,084 \$ 3,682,987	\$ 662,564 \$ 10,380,168	\$ 1,024,075 \$ 16,043,840	\$ 1,121,388 \$ 17,568,420	\$ 1,221,493 \$ 19,136,725	\$ 1,325,781 \$ 20,770,564
2015-2019 2020-2024										
Deemed ST Debt 4% 4%	\$ - \$ -	\$ - \$ -	\$ 2,509 \$ 39,312	\$ 4,926 \$ 77,169	\$ 9,403 \$ 147,319	\$ 26,503 \$ 415,207	\$ 40,963 \$ 641,754	\$ 44,856 \$ 702,737	\$ 48,860 \$ 765,469	\$ 53,031 \$ 830,823
Deemed LT Debt 56% 56% Deemed Equity 40% 40%	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 35,130 \$ 550,374 \$ 25,093 \$ 393,124	\$ 68,959 \$ 1,080,364 \$ 49,257 \$ 771,689	\$ 131,647 \$ 2,062,473 \$ 94,034 \$ 1,473,195	\$ 371,036 \$ 5,812,894 \$ 265,026 \$ 4,152,067	\$ 573,482 \$ 8,984,550 \$ 409,630 \$ 6,417,536	\$ 627,978 \$ 9,838,315 \$ 448,555 \$ 7,027,368	\$ 684,036 \$ 10,716,566 \$ 488,597 \$ 7,654,690	\$ 742,437 \$ 11,631,516 \$ 530,312 \$ 8,308,225
Deemed Equity 40% 40%	\$ - \$ -	\$ - \$ -	\$ 25,093 \$ 393,124	\$ 49,257 \$ 771,009	\$ 94,034 \$ 1,473,195	\$ 203,026 \$ 4,152,067	\$ 409,030 \$ 6,417,536	\$ 446,555 \$ 7,027,366	\$ 466,597 \$ 7,654,690	\$ 530,312 \$ 6,306,225
ST Interest 1.38% 2.61%	\$ - \$ -	\$ - \$ -	\$ 35 \$ 543	\$ 68 \$ 1,065	\$ 130 \$ 2,033	\$ 692 \$ 10,837	\$ 1,069 \$ 16,750	\$ 1,171 \$ 18,341	\$ 1,275 \$ 19,979	\$ 1,384 \$ 21,684
LT Interest 4.28% 3.71% ROE 9.30% 8.52%	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 1,504 \$ 23,556 \$ 2,334 \$ 36,561	\$ 2,951 \$ 46,240 \$ 4,581 \$ 71,767	\$ 5,634 \$ 88,274 \$ 8,745 \$ 137,007	\$ 13,765 \$ 215,658 \$ 22,580 \$ 353,756	\$ 21,276 \$ 333,327 \$ 34,900 \$ 546,774	\$ 23,298 \$ 365,001 \$ 38,217 \$ 598,732	\$ 25,378 \$ 397,585 \$ 41,628 \$ 652,180	\$ 27,544 \$ 431,529 \$ 45,183 \$ 707,861
Cost of Capital Total	\$ - \$ -	\$ - \$ -	\$ 3,872 \$ 60,659	\$ 7,600 \$ 119,072	\$ 14,509 \$ 227,314	\$ 37,037 \$ 580,251	\$ 57,246 \$ 896,851	\$ 62,686 \$ 982,075	\$ 68,281 \$ 1,069,743	\$ 74,111 \$ 1,161,075
OM&A Amortization	\$ - \$ - \$ - \$ - \$	\$ - \$ - - \$ - \$ - \$ 3	\$ - \$ - 38,724 \$ 2,323 \$ 36,400 \$	\$ - \$ - 77,448 \$ 4,647 \$ 72,801	\$ - \$ - \$ 149,416 \$ 8,965 \$ 140,451	\$ - \$ - \$ 418,827 \$ 25,130 \$ 393,697	\$ - \$ - \$ 657,494 \$ 39,450 \$ 618,044 \$	\$ - \$ - 741,915 \$ 44,515 \$ 697,400 \$	\$ - \$ - 831,187 \$ 49,871 \$ 781,316 \$ 92	\$ - \$ - 26,346 \$ 55,581 \$ 870,766
Grossed-up PILs	\$ - \$ -	\$ - \$ -	-\$ 164 -\$ 2,567	-\$ 211 -\$ 3,312	-\$ 295 -\$ 4,625	-\$ 1,766 -\$ 27,672	-\$ 2,002 -\$ 31,372	-\$ 694 -\$ 10,865	\$ 661 \$ 10,353	\$ 2,058 \$ 32,247
Revenue Requirement	\$ - \$ -	s - s -	\$ 6,031 \$ 94,492	\$ 12,036 \$ 188,560	\$ 23,179 \$ 363,140	\$ 60,401 \$ 946,276	\$ 94,693 \$ 1,483,523	\$ 106,507 \$ 1,668,610	\$ 118,813 \$ 1,861,411	\$ 131,750 \$ 2,064,087
Revenue Requirement	3 - 3 -	\$ - \$ -	\$ 0,031 \$ 54,492	\$ 12,030 \$ 100,300	φ 23,175 φ 303,140	φ 00,401 φ 940,270	g 54,053 g 1,463,323	\$ 100,507 \$ 1,008,010	φ 110,013 φ 1,001,411	φ 131,730 φ 2,004,007
Provincial Rate Protection			\$ 94,492	ф. 400 FCO	¢ 202.440	e 040.070	\$ 1,483,523	\$ 1,668,610	\$ 1,861,411	\$ 2,064,087
	\$ -	\$ -		\$ 188,560	\$ 363,140	\$ 946,276				
Monthly Amount Paid by IESO	\$ -	\$ -	\$ 7,874	\$ 15,713	\$ 30,262	\$ 78,856	\$ 123,627	<u>\$ 139,051</u>	\$ 155,118	\$ 172,007
Note 1: The difference between the actual costs of approved eligible investr regulatory accounting guidance regarding a variance account either in an ind Note 2: For the 2016 Test Year, Costs and Revenues of the Direct Benefit a	ividual proceeding or on a generic basis.		orovide							
PILs Calculation										
Income Terr	2015 Direct Benefit Provincial	2016 Direct Benefit Provincial	2017 Direct Benefit Provincial	2018 Direct Benefit Provincial	2019 Direct Benefit Provincial	2020 Direct Benefit Provincial	2021 Direct Benefit Provincial	2022 Direct Benefit Provincial	2023 Direct Benefit Provincial	2024 Direct Benefit Provincial
Income Tax	Direct Belletit Frovincial	Direct Benefit Provincial	Direct Belletit Flovincial	Direct Belletit Provincial	Direct Bellett Frovincial	Direct Bellett Provincial	Direct Belletit Provincial	Direct Belletit Provincial	Direct Beliefit Provincial	Direct Belletit Provincial
Net Income - ROE on Rate Base	\$ - \$ -	\$ - \$ -	\$ 2,334 \$ 36,561	\$ 4,581 \$ 71,767	\$ 8,745 \$ 137,007	\$ 22,580 \$ 353,756	\$ 34,900 \$ 546,774	\$ 38,217 \$ 598,732	\$ 41,628 \$ 652,180	\$ 45,183 \$ 707,861
Amortization (6% DB and 94% P) CCA (6% DB and 94% P)	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 2,323 \$ 36,400 -\$ 5,112 -\$ 80,081	\$ 4,647 \$ 72,801 -\$ 9,814 -\$ 153,755	\$ 8,965 \$ 140,451 -\$ 18,529 -\$ 290,286	\$ 25,130 \$ 393,697 -\$ 52,609 -\$ 824,204	\$ 39,450 \$ 618,044 -\$ 79,904 -\$ 1,251,831	\$ 44,515 \$ 697,400 -\$ 84,655 -\$ 1,326,269	\$ 49,871 \$ 781,316 -\$ 89,667 -\$ 1,404,780	\$ 55,581 \$ 870,766 -\$ 95,055 -\$ 1,489,188
Taxable income	\$ - \$ -	\$ - \$ -	-\$ 454 -\$ 7,120	-\$ 586 -\$ 9,187	-\$ 819 -\$ 12,828	-\$ 4,899 -\$ 76,751	-\$ 5,554 -\$ 87,013	-\$ 1,924 -\$ 30,136	\$ 1,833 \$ 28,715	\$ 5,709 \$ 89,438
Tax Rate (to be entered)	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%
Income Taxes Payable	s - s -	s - s -	-\$ 120 -\$ 1,887	-\$ 155 -\$ 2,435	-\$ 217 -\$ 3,399	-\$ 1,298 -\$ 20,339	-\$ 1,472 -\$ 23,058	-\$ 510 -\$ 7,986	\$ 486 \$ 7,609	\$ 1,513 \$ 23,701
Gross Up					·	· · · · · · · · · · · · · · · · · · ·		<u>φ 010 φ 1,550</u>		
Income Taxes Payable Grossed Up PILs	<u> </u>	\$ - \$ - \$ - \$	\$ (164) \$ (2,567) -\$ 164 -\$ 2,567	\$ (211) \$ (3,312) -\$ 211 -\$ 3,312	\$ (295) \$ (4,625) -\$ 295 -\$ 4,625	\$ (1,766) \$ (27,672) -\$ 1,766 -\$ 27,672	\$ (2,002) \$ (31,372) -\$ 2,002 -\$ 31,372	\$ (694) \$ (10,865) -\$ 694 -\$ 10,865	\$ 661 \$ 10,353 \$ 661 \$ 10,353	\$ 2,058 \$ 32,247 \$ 2,058 \$ 32,247
Grossed Up PILS	<u> </u>	• - • -	-\$ 104 -\$ 2,307	-\$ 211 -\$ 3,312	-\$ 295 -\$ 4,025	-\$ 1,700 -\$ 27,072	-\$ 2,002 -\$ 31,372	-\$ 694 -\$ 10,000	\$ 001 \$ 10,353	\$ 2,056 \$ 32,247
Net Fixed Assets	2015 2016	2017 2018 2019 202	20 2021 2022	2023 2024						
Enter applicable amortization in years:	27.5									
Opening Gross Fixed Assets	- <u>\$ - \$</u>	T =1,-=0,0 T =1,-=0,0 T =1,0								
Gross Capital Additions Closing Gross Fixed Assets		2,129,811 \$ - \$ 3,958,279 \$ 10,85 2,129,811 \$ 2,129,811 \$ 6,088,090 \$ 16,94								
Opening Accumulated Amortization	\$ - \$ - \$ \$ - \$ - \$	7 00,121 7 110,112 7 21								
Current Year Amortization (before additions) Additions (half-year)	, , ,	- \$ 77,448 \$ 77,448 \$ 22 38,724 \$ - \$ 71,969 \$ 197,4								
Closing Accumulated Amortization		38,724 \$ 116,172 \$ 265,588 \$ 68								
Opening Net Fixed Assets		- \$ 2.091.087 \$ 2.013.640 \$ 5.83	22 502 \$ 16 262 961 \$ 17 872 868 \$	19 506 748 \$ 21 209 688						

		2015	2016	2017	2018	2019	2020	2021		2022		2023	2024
Net Fixed Assets	_												
Enter applicable amortization in years:	27.5												
Opening Gross Fixed Assets		-	\$ -	\$	\$ 2,129,811	2,129,811	\$ 6,088,090	\$ 16,947,376	\$ '	19,214,776		21,590,572	\$ 24,124,699
Gross Capital Additions		\$ -	\$ -	\$ 2,129,811	\$ -	\$ 3,958,279	\$ 10,859,285	\$ 2,267,401	\$	2,375,795	\$	2,534,127	\$ 2,699,659
Closing Gross Fixed Assets		\$ -	\$ -	\$ 2,129,811	\$ 2,129,811	\$ 6,088,090	\$ 16,947,376	\$ 19,214,776	\$ 2	21,590,572	\$:	24,124,699	\$ 26,824,357
Opening Accumulated Amortization		\$ -	\$ -	\$ -	\$ 38,724	\$ 116,172	\$ 265,588	\$ 684,415	\$	1,341,908	\$	2,083,824	\$ 2,915,010
Current Year Amortization (before additions)		\$ -	\$ -	\$ -	\$ 77,448	\$ 77,448	\$ 221,385	\$ 616,268	\$	698,719	\$	785,112	\$ 877,262
Additions (half-year)		\$ -	\$ -	\$ 38,724	\$	\$ 71,969	\$ 197,441.55	\$ 41,225	\$	43,196	\$	46,075	\$ 49,085
Closing Accumulated Amortization		\$ 	\$ -	\$ 38,724	\$ 116,172	\$ 265,588	\$ 684,415	\$ 1,341,908	\$	2,083,824	\$	2,915,010	\$ 3,841,357
Opening Net Fixed Assets		\$ -	\$ -	\$	\$ 2,091,087	\$ 2,013,640	\$ 5,822,502	\$ 16,262,961	\$ '	17,872,868	\$	19,506,748	\$ 21,209,688
Closing Net Fixed Assets		\$ 	\$ -	\$ 2,091,087	\$ 2,013,640	\$ 5,822,502	\$ 16,262,961	\$ 17,872,868	\$ '	19,506,748	\$:	21,209,688	\$ 22,983,000
Average Net Fixed Assets		\$ -	\$ -	\$ 1,045,544	\$ 2,052,364	\$ 3,918,071	\$ 11,042,732	\$ 17,067,915	\$ '	18,689,808	\$:	20,358,218	\$ 22,096,344
	•												
UCC for PILs Calculation													
		2015	2016	2017	2018	2019	2020	2021		2022		2023	2024
	•												
Opening UCC		\$ -	\$ -	\$ -	\$ 2,044,619	\$ 1,881,049	\$ 5,530,513	\$ 15,512,986	\$ '	16,448,652	\$	17,413,523	\$ 18,453,203
Capital Additions (from Appendix 2-FA)		\$	\$ -	\$ 2,129,811	\$ -	\$ 3,958,279	\$ 10,859,285	\$ 2,267,401	\$	2,375,795	\$	2,534,127	\$ 2,699,659
UCC Before Half Year Rule		\$ -	\$ -	\$ 2,129,811	\$ 2,044,619	\$ 5,839,328	\$ 16,389,799	\$ 17,780,387	\$ '	18,824,447	\$	19,947,650	\$ 21,152,862
Half Year Rule (1/2 Additions - Disposals)		\$ -	\$ -	\$ 1,064,906	\$	\$ 1,979,140	\$ 5,429,643	\$ 1,133,700	\$	1,187,898	\$	1,267,064	\$ 1,349,829
Reduced UCC		\$	\$ -	\$ 1,064,906	\$ 2,044,619	\$ 3,860,189	\$ 10,960,156	\$ 16,646,687	\$ '	17,636,550	\$	18,680,587	\$ 19,803,033
CCA Rate Class (to be entered)	47	47	47	47	47	47	47	47		47		47	47
CCA Rate (to be entered)	8%	8%	8%	8%	8%	8%	8%	8%		8%		8%	8%
CCA		\$ -	\$ -	\$ 85,192	\$ 163,570	\$ 308,815	\$ 876,812	\$ 1,331,735	\$	1,410,924	\$	1,494,447	\$ 1,584,243
Closing UCC		\$ -	\$ -	\$ 2,044,619	\$ 1,881,049	\$ 5,530,513	\$ 15,512,986	\$ 16,448,652	\$ '	17,413,523	\$	18,453,203	\$ 19,568,619

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OEB Appendix 2-FA Renewable Generation Connection Investment Summary (past investments or over the future rate setting period) - Energy Storage

Enter the details of the Renewable Generation Connection projects as described in the appropriate section of the Filing Requirements.

All costs entered on this page will be transferred to the appropriate cells in the appendices that follow.

For Part A, Renewable Enabling Improvements (REI), these amounts will be transferred to Appendix 2 - FB

For Part B, Expansions, these amounts will be transferred to Appendix 2 - FC

If there are more than **five** projects proposed to be in-service in a certain year, please amend the tables below and ensure that the formulae for the Total Amounts in any given rate year are Based on the current methodology and allocation, amounts allocated represent 6% for REI Connection Investments and 17% for Expansion Investments. (EB-2009-0349, 6-10-2010, p. 15, note 9)

There are two scenarios described below. Separate sets of spreadsheets (2-FA, 2-FB, 2-FC) should be submitted for each scenario as required.

Scenario 1: Past Investments with No Recovery. The distributor has made investments in the past (during the IRM Years), but has not received approval for these projects and therefore did not The WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage should correspond to the distributor's last Cost of Service approval. The Direct Benefit portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the distributor's ratepayers through a rate rider. The Provincial Recovery portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the IESO through a separate order.

Scenario 2: Investments in the Test Year and Beyond. Distributor plans to make investments in 2017 and/or beyond. These investments should be added to 2-FA in the appropriate year. The WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage should correspond to the distributor's current application.

Part A					Test Year
REI Investments (Direct Benefit at 6%)	2020	2021	2022	2023	2024
Project 1					
REI Investments (Direct Benefit at 6%)					
Capital Costs	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
OM&A (Start-Up)	\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)	\$0	\$0	\$0	\$0	\$0
Project 2					
Name: REI Connection Project					
Capital Costs	\$0	\$0	\$0	\$0	\$0
OM&A (Start-Up)	\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)	\$0	\$0	\$0	\$0	\$0
Project 3					
Name: REI Connection Project					
Capital Costs	\$0	\$0	\$0	\$0	\$0
OM&A (Start-Up)	\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)	\$0	\$0	\$0	\$0	\$0
Project 4					
Name: REI Connection Project					
Capital Costs	\$0	\$0	\$0	\$0	\$0
OM&A (Start-Up)	\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)	\$0	\$0	\$0	\$0	\$0
Project 5					
Name: REI Connection Project					
Capital Costs	\$0	\$0	\$0	\$0	\$0
OM&A (Start-Up)	\$0	\$0	\$0	\$0	\$0
OM&A (Ongoing)	\$0	\$0	\$0	\$0	\$0
Total Capital Costs	\$ 1,000,000	\$ 1,000,00	00 \$ 1,000,000	\$ 1,000,000	\$ 1,000,000
Total OM&A (Start-Up)	\$ -	\$ -	\$ -		\$ -
Total OM&A (Ongoing)	\$ -	\$ -	\$ -		\$ -

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OEB Appendix 2-FA Renewable Generation Connection Investment Summary (past investments or over the future rate setting period) - Energy Storage

Part B								7	Test Year
Expansion Investments (Direct Benefit at 17%)	2016		2017		2018	2019			2020
Project 1									
Name: Expansion Connection Project									
Capital Costs	\$0		\$0		\$0	\$0			\$0
OM&A (Start-Up)	\$0		\$0		\$0	\$0			\$0
OM&A (Ongoing)	\$0		\$0		\$0	\$0			\$0
Project 2									
Name: Expansion Connection Project									
Capital Costs	\$0		\$0		\$0	\$0			\$0
OM&A (Start-Up)	\$0		\$0		\$0	\$0			\$0
OM&A (Ongoing)	\$0		\$0		\$0	\$0			\$0
Project 3									
Name: Expansion Connection Project									
Capital Costs	\$0		\$0		\$0	\$0			\$0
OM&A (Start-Up)	\$0		\$0		\$0	\$0			\$0
OM&A (Ongoing)	\$0		\$0		\$0	\$0			\$0
Project 4									
Name: Expansion Connection Project									
Capital Costs	\$0		\$0		\$0	\$0			\$0
OM&A (Start-Up)	\$0		\$0		\$0	\$0			\$0
OM&A (Ongoing)	\$0		\$0		\$0	\$0			\$0
Project 5									
Name: Expansion Connection Project									
Capital Costs	\$0		\$0		\$0	\$0			\$0
OM&A (Start-Up)	\$0		\$0		\$0	\$0			\$0
OM&A (Ongoing)	\$0		\$0		\$0	\$0			\$0
Total Capital Costs	\$	-	\$		\$ -	\$	-	\$	-
Total OM&A (Start-Up)	\$	-	\$	-	\$ -	\$	-	\$	-
Total OM&A (Ongoing)	\$	-	\$	-	\$ -	\$	-	\$	-

OEB Appendix 2-FB Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable Enabling Improvement Investments **Energy Storage**

This table will calculate the distributor/provincial shares of the investments entered in Part A of Appendix 2-FA.

Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage. For historical investments, enter these variables for your last cost of service test year. For 2020 and beyond, enter variables as in the application.

		2015				201	3				2017					2018				- 2	2019		2020				202	1	•		20	122			2	023			2024		
•		irect Be	efit Provin	cial		Direct Ber	efit Pro	ovincial		Direc	t Benefit	Pro	/incial		Dire	ct Benefit	Pro	vincial		Direc	Benefit	Provincial		Direct I	Benefit	Provincial		Direct	Benefit	Provincia		Di	irect Benefit	Provinci	al	Di	rect Benefit	Provincial		Direct B	enefit Provin
	Total	6%	94%	. 1	Γotal	6%		94%	Total		6%	9	4%	Total		6%	9	94%	Total		6%	94%	Total	6'	%	94%	Tota	al	6%	94%	To	tal	6%	94%	T	otal	6%	94%	Tota	I 6%	6 94%
ed Assets (average)	\$ -	\$	- \$	\$	-	\$	- \$	-	\$	- \$	-	\$	- :	5	- \$	-	\$	-	\$ 1,533,7	05 \$	92,022 \$	1,441,682		74 \$ 34	49,732 \$	5,479,142	\$ 8,734	1,176 \$	524,051	\$ 8,210,12	26 \$ 9,4	20,569 \$	565,234	\$ 8,855,		568,283 \$	574,097	\$ 8,994,186	5 \$ 8,778	,598 \$ 52	6,716 \$ 8,25
ntal OM&A (on-going, N/A for Provincial Recover	\$0	\$	-		\$0	\$	-		\$0	\$	-			\$0	\$	-			\$0	\$	-		\$0	\$	-		\$0	\$	-		\$	0 \$	-			\$0 \$	-		\$0	\$	-
tal OM&A (start-up, applicable for Provincial Re	\$0	\$	- \$		\$0	\$	- \$	-	\$0	\$	-	\$	-	\$0	\$	-	Τ.	-	\$0	\$	- \$	-	\$0	\$	- \$	-	\$0	\$	-	\$ -	\$	50 \$	-	Ψ.		\$0 \$	-	\$ -	ΨΟ	\$	- \$
6.4%	_	*	- \$	_		Ψ	- \$			\$	-		-		\$		\$	-		\$	- \$	-	_	\$	- \$		_	\$	-	\$ -		\$	-	\$		\$	-	\$ -	_	Ψ	- \$
se		\$	- \$			\$	- \$	-		\$	-	\$	-		\$	-	\$	-		\$	92,022 \$	1,441,682		\$ 34	49,732 \$	5,479,142		\$	524,051	\$ 8,210,12	26	\$	565,234	\$ 8,855,	335	\$	574,097	\$ 8,994,186	6	\$ 52	6,716 \$ 8,25
2015-2019 2020-2024																																									
ST Debt 4% 4%			- \$			¢	. «			•	_	•	_		•	_	•	_		•	3,681 \$	57,667		ς .	13,989 \$	219,166		•	20,962	\$ 328,40	15	•	22 600	\$ 354,	213	•	22 964	\$ 359,767	7	¢ 2	1,069 \$ 33
LT Debt 56% 56%		-	- \$			\$	- s	-		\$		s			\$		s s	-		s	51,532 \$				95.850 \$	3.068.319				\$ 4.597.67		\$		\$ 4.958.		\$		\$ 5,036,74			4.961 \$ 4.62
Equity 40% 40%			- \$				- s	_		\$		s	_		\$		\$					576,673				2,191,657				\$ 3,284,05		\$	226,094			\$		\$ 3,597,674			0,686 \$ 3,30
1070		•	•			*	•			*		*			•		•			*	,	,		*	,	_,,		*	,	* -,=,		•		,		•	,	,,		* -	-, + -,
st 1.38% 2.61%		\$	- \$			\$	- \$	-		\$	-	\$	-		\$	-	\$	-		\$	51 \$	796		\$	365 \$	5,720		\$	547	\$ 8,57	71	\$	590	\$ 9,	245	\$	599	\$ 9,390)	\$	550 \$
st 4.28% 3.71%		\$	- \$			\$	- \$	-		\$	-	\$	-		\$	-	\$	-		\$	2,206 \$	34,554		\$	7,266 \$	113,835		\$	10,888	\$ 170,57	74	\$	11,743	\$ 183,	978	\$	11,927	\$ 186,860	3	\$ 1	0,943 \$ 17
9.30% 8.52%	_		- \$			\$	- \$	-		\$	-	\$			\$	-	\$	-		\$	3,423 \$	53,631	_	\$	11,919 \$	186,729	_	\$	17,860	\$ 279,80	01	\$	19,263	\$ 301,	790	\$	19,565	\$ 306,522	2	\$ 1	7,950 \$ 28
ost of Capital Total	_	\$	- \$.			\$	- \$	-		\$	-	\$			\$	-	\$			\$	5,680 \$	88,981	-	\$	19,550 \$	306,284	-	\$	29,294	\$ 458,94	16	\$	31,597	\$ 495,	013	\$	32,092	\$ 502,775	5	\$ 2	9,443 \$ 46
ion	s -	-	- \$ ·			-	- \$	-	•	- \$		\$			\$	-	T.	-	\$ 105,7	\$ 70 6	- \$ 6.346 \$	99,426	\$ 409,28	\$	- \$ 24.557 \$	384.729	6 007	\$	38,273	\$ 599.60		\$ 29.207 \$	43.752	\$ \$ 685.	- 455 A .	\$ 789.685 \$	47,381	\$ -	4 \$ 789		- \$ 7,381 \$ 74:
on p PILs	ъ -	•	- \$ ·	•	-		- \$	-	3	- 5		\$	- :	•	- \$	-	I	-	\$ 105,7	/3 \$	3,342 -\$		\$ 409,28		24,557 \$ 12,038 -\$	188,591	\$ 637	,		\$ 599,60 -\$ 231,05		29,207 \$	43,752 11,196	,		789,685 \$	6,921				7,381 \$ 74. 1,291 -\$ 2
p PILS		₽	- э			Ф	- \$	-		Ф	-	\$	-		Ф	-	Þ	-		-ф	3,342 -\$	52,359		-\$	12,030 -\$	100,091		-φ	14,740	·φ 231,00	04	-φ	11,190	-\$ 175,	407	-\$	0,921	-\$ 100,424	•	-2	1,291 -\$ 2
Requirement	-	£	- \$	_		\$	- \$			\$	-	S			\$	-	S			S	8.684 \$	136,048	•	S :	32.069 \$	502,422	-	S	52.819	\$ 827,49	98	\$	64,153	\$ 1.005	061	\$	72.552	\$ 1,136,655	5	\$ 7	5,533 \$ 1,18
	-	-		_	•	-														<u>, </u>	-,	,	•		,	**-,	-		,	*			,	.,,			,-,	4 1,100,000	_		.,
Rate Protection			\$				\$	-				\$	-				\$				\$	136,048			\$	502,422	_		_	\$ 827,49	98			\$ 1,005,	061			\$ 1,136,655	5		\$ 1,18
																							_				_		_										_		
mount Paid by IESO			\$				\$	-				\$	-				\$	-			\$	11,337	_		\$	41,869	_		_	\$ 68,95	58			\$ 83,	755			\$ 94,72	1		\$ 9

regulatory accounting guidance regarding a variance account either in an individual proceeding or on a generic basis.

Note 2: For the 2016 Test Year, Costs and Revenues of the Direct Benefit are to be included in the test year applicant Rate Base and Revenues.

i ilis Calculation	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Income Tax	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial	Direct Benefit Provincial
Net Income - ROE on Rate Base Amortization (6% DB and 94% P) CCA (6% DB and 94% P) Taxable income	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 3,423 \$ 53,631 \$ 6,346 \$ 99,426 -\$ 19,039 \$ 298,279 -\$ 9,269 \$ 145,222	\$ 11,919 \$ 186,729 \$ 24,557 \$ 384,729 -\$ 69,864 -\$ 1,094,531 -\$ 33,388 -\$ 523,073	\$ 17,860 \$ 279,801 \$ 38,273 \$ 599,606 -\$ 97,038 -\$ 1,520,255 -\$ 40,905 -\$ 640,848	\$ 19,263 \$ 301,790 \$ 43,752 \$ 685,455 -\$ 94,069 \$ 1,473,752 -\$ 31,054 \$ 486,507	\$ 19,565 \$ 306,522 \$ 47,381 \$ 742,304 -\$ 86,141 -\$ 1,349,547 -\$ 19,195 -\$ 300,722	\$ 17,950 \$ 281,224 \$ 47,381 \$ 742,304 -\$ 68,913 \$ 1,079,638 -\$ 3,582 -\$ 56,110
Tax Rate (to be entered)	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%	26.50% 26.50%
Income Taxes Payable Gross Up	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	-\$ 2,456 -\$ 38,484	-\$ 8,848 -\$ 138,614	-\$ 10,840 -\$ 169,825	-\$ 8,229 -\$ 128,924	-\$ 5,087 -\$ 79,691	-\$ 949 -\$ 14,869
Income Taxes Payable Grossed Up PILs	<u>\$ - \$ -</u> \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ (3,342) \$ (52,359) \$ (3,342) \$ (52,359)	\$ (12,038) \$ (188,591) \$ (12,038) \$ (188,591)	\$ (14,748) \$ (231,054) \$ (14,748) \$ (231,054)	\$ (11,196) \$ (175,407) \$ (11,196) \$ (175,407)	\$ (6,921) \$ (108,424) \$ (6,921) \$ (108,424)	\$ (1,291) \$ (20,230) \$ (1,291) \$ (20,230)

		2015	2016	201	7	2018	Т	2019	П	2020		2021	П	2022	П	2023		2024
Net Fixed Assets		2013	2010	201	,	2010		2013	-	2020		2021		2022		2023	_	2024
	15																	
Opening Gross Fixed Assets	15		\$.	\$	- \$		s		\$	3.173.182	¢	9.105.398	٩	10.030.950	\$	11.845.269	\$	11.845.26
Gross Capital Additions		e -	\$ -	¢ .	- 9		\$	3,173,182	¢.	5,932,216	\$	925,552	9	1.814.319	\$	11,040,200	S	11,040,20
Closing Gross Fixed Assets		\$ -	\$ -	\$	- \$		\$	3,173,182	\$	9,105,398	\$	10,030,950	\$	11,845,269	\$	11,845,269	\$	11,845,26
Opening Accumulated Amortization		_	\$ -	s	- S		S		s	105,773	s	515.059	s	1.152.937	s	1.882.144	\$	2,671,82
Current Year Amortization (before additions)		s -	\$ -	\$	- \$		s	-	\$	211,545	\$	607.027	S	668,730	\$	789,685	\$	789.68
Additions (half-year)		\$ -	\$ -	\$	- \$		s	105,773	\$	197,741		30,852	s	60,477	\$	-	\$	-
Closing Accumulated Amortization		\$ -	\$ -	\$	- \$	-	\$	105,773	\$		\$	1,152,937	\$	1,882,144	\$	2,671,829	\$	3,461,51
Opening Net Fixed Assets		\$ -	\$ -	\$	- \$	_	s	_	\$	3.067.409	\$	8,590,339	s	8.878.013	\$	9.963.125	\$	9,173,44
Closing Net Fixed Assets		\$ -	s -	\$	- \$		s	3.067.409	\$	8,590,339	\$	8.878.013	s	9.963.125	\$	9,173,440	s	8,383,75
Average Net Fixed Assets		\$ -	\$ -	\$	- \$	-	\$	1,533,705	\$	5,828,874	\$	8,734,176	\$	9,420,569	\$	9,568,283	\$	8,778,59
UCC for PILs Calculation																		
		2015	2016	201	7	2018		2019		2020		2021		2022		2023		2024
Opening UCC		\$ -	s -	\$	- \$		s		\$	2.855.864	\$	7.623.685	s	6.931.945	s	7.178.443	\$	5,742,75
Capital Additions (from Appendix 2-FA)		\$ -	\$ -	\$	- \$	-	S	3,173,182	\$, ,	\$	925,552	S	1.814.319	\$	-	\$	-
ICC Before Half Year Rule		\$ -	s -	\$	- \$		s	3,173,182	\$	8,788,080	\$	8.549.238	s	8.746.264	\$	7,178,443	\$	5,742,7
Half Year Rule (1/2 Additions - Disposals)		\$ -	\$ -	\$	- \$		s	1,586,591	\$	2,966,108	\$	462,776	S	907.160	\$	-	\$	-
teduced UCC		\$ -	\$ -	\$	- \$	-	\$	1,586,591	\$	5,821,972		8,086,461	\$	7,839,105	\$	7,178,443	\$	5,742,7
CA Rate Class (to be entered)	8	- 8	. 8	. 8		8		8		8	-	8		8		8		8
	20%	20%	20%	209	%	20%		20%		20%		20%		20%		20%		20%
CCA		\$ -	\$ -	\$	- \$		S	317,318	\$	1.164.394	\$	1.617.292	S	1.567.821	\$	1.435.689	\$	1,148,5

OEB Appendix 2-JA Summary of Recoverable OM&A Expenses

(in \$ Millions)

	Last Rebasing Yea (2015 Board- Approved)		2015 Actuals	2016 Act	tuals	2	017 Actuals	20	018 Actuals	2019 Bridge Year	Test Year	
Reporting Basis	MIFRS		MIFRS	MIFRS MIFRS		MIFRS		MIFRS		MIFRS	MIFRS	
Operations		- 9	48.6	\$	56.9	\$	55.1	\$	57.7	\$ 61.2	\$ 59.9	
Maintenance		- 9	67.1	\$	63.1	\$	64.3	\$	74.0	\$ 67.1	\$ 66.3	
SubTotal		. "	115.7	\$	120.0	\$	119.3	\$	131.7	\$ 128.3	\$ 126.3	
%Change (year over year)					3.7%		-0.5%		10.4%	-2.6%	-1.6%	
%Change (Test Year vs Last Rebasing Year - Actual)											9.19	
Billing and Collecting		-	36.7	\$	33.4	\$	34.9	\$	32.5	\$ 38.4	\$ 38.0	
Community Relations		- 9	3.5	\$	2.5	\$	2.3	\$	2.4	\$ 2.7	\$ 2.7	
Administrative and General		- 9	81.9	\$	88.3	\$	92.5	\$	95.9	\$ 92.0	\$ 93.1	
Taxes Other Than Income Taxes		- 9	5.2	\$	4.6	\$	5.3	\$	4.9	\$ 5.4	\$ 5.4	
Donations		- 9	1.0	\$	1.0	\$	1.0	\$	0.8	\$ 1.1	\$ 1.0	
SubTotal			128.3	\$	129.9	\$	135.9	49	136.6	\$ 139.6	\$ 140.2	
%Change (year over year)					1.2%		4.7%		0.5%	2.2%	0.4%	
%Change (Test Year vs Last Rebasing Year - Actual)											9.3%	
Total	\$ 243.	.9 \$	244.0	\$	249.8	\$	255.3	49	268.3	\$ 267.9	\$ 266.5	
%Change (year over year)					2.4%		2.2%		5.1%	-0.1%	-0.5%	
Cash vs. Accrual OPEB and Monthly Billing		- [-		-		-		-	-	\$ 5.7	
Total - including Cash vs. Accrual OPEB and Monthly Billing	\$ 243.	9 \$	244.0	\$	249.8	\$	255.3	\$	268.3	\$ 267.9	\$ 272.2	
%Change (year over year)					2.4%		2.2%		5.1%	-0.1%	1.69	

	Last Rebasing Year (2015 Board- Approved)	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Bridge Year	Test Year
Operations	-	\$ 48.6	\$ 56.9	\$ 55.1	\$ 57.7	\$ 61.2	\$ 59.9
Maintenance	-	\$ 67.1	\$ 63.1	\$ 64.3	\$ 74.0	\$ 67.1	\$ 66.3
Billing and Collecting	-	\$ 36.7	\$ 33.4	\$ 34.9	\$ 32.5	\$ 38.4	\$ 38.0
Community Relations	-	\$ 3.5	\$ 2.5	\$ 2.3	\$ 2.4	\$ 2.7	\$ 2.7
Administrative and General	-	\$ 81.9	\$ 88.3	\$ 92.5	\$ 95.9	\$ 92.0	\$ 93.1
Taxes Other Than Income Taxes	-	\$ 5.2	\$ 4.6	\$ 5.3	\$ 4.9	\$ 5.4	\$ 5.4
Donations	-	\$ 1.0	\$ 1.0	\$ 1.0	\$ 0.8	\$ 1.1	\$ 1.0
Cash vs. Accrual OPEB and Monthly Billing	-	-	-	-	-	-	\$ 5.7
Total	\$ 243.9	\$ 244.0	\$ 249.8	\$ 255.3	\$ 268.3	\$ 267.9	\$ 272.2
%Change (year over year)			2.4%	2.2%	5.1%	-0.1%	1.6%

Toronto Hydro-Electric System Limited

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Schedule 7

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OEB Appendix 2-JA Summary of Recoverable OM&A Expenses

	Last Rebasing Year (2015 Board- Approved)	2015 Actuals	Variance 2015 BA - 2015 Actuals	2016 Actuals	Variance 2016 Actuals vs. 2015 Actuals	2017 Actuals	Variance 2017 Actuals vs. 2016 Actuals	2018 Actuals	Variance 2018 Actuals vs. 2017 Actuals	2019 Bridge	Variance 2019 Bridge vs. 2018 Actuals	Test Year	Variance 2020 Test vs. 2019 Bridge
Operations	-	\$ 48.6	\$ (48.6)	\$ 56.9	\$ 8.3	\$ 55.1	\$ (1.9)	\$ 57.7	\$ 2.7	\$ 61.2	\$ 3.5	\$ 59.9	\$ (1.3)
Maintenance		\$ 67.1	\$ (67.1)	\$ 63.1	\$ (4.1)	\$ 64.3	\$ 1.2	\$ 74.0	\$ 9.7	\$ 67.1	\$ (6.9)	\$ 66.3	\$ (0.8)
Billing and Collecting		\$ 36.7	\$ (36.7)	\$ 33.4	\$ (3.4)	\$ 34.9	\$ 1.5	\$ 32.5	\$ (2.4)	\$ 38.4	\$ 5.9	\$ 38.0	\$ (0.5)
Community Relations		\$ 3.5	\$ (3.5)	\$ 2.5	\$ (1.0)	\$ 2.3	\$ (0.2)	\$ 2.4	\$ 0.1	\$ 2.7	\$ 0.3	\$ 2.7	\$ 0.0
Administrative and General	-	\$ 81.9	\$ (81.9)	\$ 88.3	\$ 6.4	\$ 92.5	\$ 4.1	\$ 95.9	\$ 3.5	\$ 92.0	\$ (3.9)	\$ 93.1	\$ 1.1
Taxes Other Than Income Taxes	-	\$ 5.2	\$ (5.2)	\$ 4.6	\$ (0.5)	\$ 5.3	\$ 0.6	\$ 4.9	\$ (0.4)	\$ 5.4	\$ 0.5	\$ 5.4	\$ 0.0
Donations	-	\$ 1.0	\$ (1.0)	\$ 1.0	\$ (0.0)	\$ 1.0	\$ (0.0)	\$ 0.8	\$ (0.1)	\$ 1.1	\$ 0.3	\$ 1.0	\$ (0.1)
Cash vs. Accrual OPEB and Monthly Billing	-	-	=	-	-	-	-	-	-	-	-	\$ 5.7	\$ 5.7
Total OM&A Expenses	\$ 243.9	\$ 244.0	\$ (244.0)	\$ 249.8	\$ 5.8	\$ 255.3	\$ 5.4	\$ 268.3	\$ 13.0	\$ 267.9	\$ (0.4)	\$ 272.2	\$ 4.3
Adjustments for Total non-recoverable items (from Appendices 2-JA and 2-JB)	-	TI.	-	-	-	T.	ı	-	-	-	-	ı	-
Total Recoverable OM&A Expenses	\$ 243.9	\$ 244.0	\$ (244.0)	\$ 249.8	\$ 5.8	\$ 255.3	\$ 5.4	\$ 268.3	\$ 13.0	\$ 267.9	\$ (0.4)	\$ 272.2	\$ 4.3
Variance from previous year					\$ 5.8		\$ 5.4		\$ 13.0		\$ (0.4)		\$ 4.3
Percent change (year over year)					2.4%		2.2%		5.1%		-0.1%		1.6%
Percent Change: Test year vs. Most Current Actual													1.6%
Simple average of % variance for all years													2.2%
Compound Annual Growth Rate for all years				-									2.2%

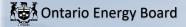
Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 8 FILED: January 21, 2020 Page 1 of 1

OEB Appendix 2-K
EMPLOYEE COSTS/ COMPENSATION TABLE

	2	015 Actuals	2	2016 Actuals	2	2017 Actuals	2	018 Actuals	2019 Bridge	2020 Test
Number of Employees (FTEs including Part-Time)										
Management (including executive)		61		69		69		72	68	66
Non-Management (union and non-union)		1422		1415		1403		1353	1455	1393
TOTAL		1483		1484		1473		1425	1523	1459
Total Salary and Wages (including overtime and incentive pay)										
Management (including executive)	\$	12,292,778	\$	14,152,809	\$	14,971,880	\$	15,718,629	\$ 15,478,739	\$ 15,429,296
Non-Management (union and non-union)	\$	145,975,363	\$	146,148,053	\$	148,139,852	\$	151,009,285	\$ 160,518,242	\$ 157,815,545
TOTAL	\$	158,268,141	\$	160,300,862	\$	163,111,731	\$	166,727,914	\$ 175,996,982	\$ 173,244,841
Total Benefits (Current + Accrued)										
Management (including executive)	\$	3,573,323	\$	3,919,134	\$	4,202,856	\$	4,306,945	\$ 4,646,449	\$ 4,956,127
Non-Management (union and non-union)	\$	49,254,110	\$	48,138,488	\$	49,111,532	\$	46,686,723	\$ 52,253,105	\$ 54,962,965
TOTAL	\$	52,827,432	\$	52,057,622	\$	53,314,387	\$	50,993,668	\$ 56,899,554	\$ 59,919,093
Total Compensation (Salary, Wages, & Benefits)										
Management (including executive)	\$	15,866,100	\$	18,071,943	\$	19,174,735	\$	20,025,575	\$ 20,125,188	\$ 20,385,423
Non-Management (union and non-union)	\$	195,229,473	\$	194,286,540	\$	197,251,383	\$	197,696,008	\$ 212,771,347	\$ 212,778,511
TOTAL	\$	211,095,573	\$	212,358,484	\$	216,426,119	\$	217,721,582	\$ 232,896,535	\$ 233,163,934

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1.10



Income Tax/PILs Workform for 2020 Filers

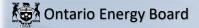
Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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Income Tax/PILs Workform for 2020 Filers

1. Info

S. Summary

A. Data Input Sheet

B. Tax Rates & Exemptions

Historical Year Ho - PILs, Tax Provision Historical Year

H1 - Adj. Taxable Income Historical Year

H4 - Schedule 4 Loss Carry Forward Historical Year

H8 - Schedule 8 Historical

H13 - Schedule 13 Tax Reserves Historical

Bridge Year B0 - PILs, Tax Provision Bridge Year

B1 - Adj. Taxable Income Bridge Year

B4 - Schedule 4 Loss Carry Forward Bridge Year

B8 - Schedule 8 CCA Bridge Year

B13 - Schedule 13 Tax Reserves Bridge Year

Test Year To PILs, Tax Provision Test Year

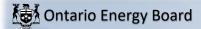
T1 Taxable Income Test Year

T4 Schedule 4 Loss Carry Forward Test Year

T8 Schedule 8 CCA Test Year

T13 Schedule 13 Reserve Test Year

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Income Tax/PILs Workform for 2020 Filers

No inputs required on this worksheet.

Inputs on Service Revenue Requirement Worksheet

The Service Revenue Requirement is in the 'Revenue Requirement Workform' - Tab 3.

Item	Working Paper Reference	
Adjustments required to arrive at taxable income	as below	-121,882,478
Test Year - Payments in Lieu of Taxes (PILs)	<u>T0</u>	5,739,511
Test Year - Grossed-up PILs before tax credits reclass to OM&A	<u>T0</u>	7,808,858
Test Year - Tax credits reclass to OM&A	<u>T0</u>	1,875,113
Test Year - Grossed-up PILs after tax credits reclass to OM&A	<u>T0</u>	9,683,971
Effective Federal Tax Rate	<u>T0</u>	15.0%
Effective Ontario Tax Rate	<u>T0</u>	11.5%
Calculation of Adjustments required to arrive at Taxable Income		
Regulatory Income (before income taxes)	<u>T1</u>	153,865,536
Taxable Income	<u>T1</u>	31,983,059
Difference	calculated	-121,882,478 as above

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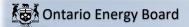
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Income Tax/PILs Workform for 2020 Filers

Integrity Checks

The applicant must ensure the following integrity checks have been completed and confirm this is the case in the table below, or provide an explanation if this is not the case:

	Item	Utility Confirmation (Y/N)	Notes
1	The depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in the rate base section of the application	Υ	
2	The capital additions and deductions in the UCC/ CCA Schedule 8 agree with the rate base section for historical, bridge and test years	Υ	
3	Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31 historical year UCC that agrees with the opening (January 1) bridge year UCC. If the amounts do not agree, then the applicant must provide a reconciliation with explanations. Distributors must segregate non- distribution tax amounts on Schedule 8.	Υ	
4	The CCA deductions in the application's PILs tax model for historical, bridge and test years (as applicable) agree with the numbers in the UCC schedules for the same years filed in the application	Y	
5	Loss carry-forwards, if any, from the tax returns (Schedule 4) agree with those disclosed in the application	N	Toronto Hydro does not have any non-capital or capital loss carry-forwards as of the end of December 2018, and does not expect to have such loss carry-forwards as of the end of December 2024 (Exhibit 4B, Tab 2, Schedule 1).
6	A discussion is included in the application as to when the loss carry-forwards, if any, will be fully utilized	N	Toronto Hydro does not have any non-capital or capital loss carry-forwards as of the end of December 2018, and does not expect to have such loss carry-forwards as of the end of December 2024 (Exhibit 4B, Tab 2, Schedule 1).
7	CCA is maximized even if there are tax loss carry-forwards	N	Toronto Hydro does not have any non-capital or capital loss carry-forwards as of the end of December 2018, and does not expect to have such loss carry-forwards as of the end of December 2024 (Exhibit 4B, Tab 2, Schedule 1).
	Accounting OPEB and pension amounts added back on Schedule 1 to reconcile accounting income to net income for tax purposes, must agree with the OM&A analysis for compensation. The amounts deducted must be reasonable when compared with the notes in the audited financial statements, FSCO reports, and the actuarial valuations.	Y	
9	The income tax rate used to calculate the tax expense must be consistent with the utility's actual tax facts and evidence filed in the application.	Υ	



Income Tax/PILs Workform for 2020 Filers

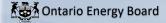
			Test Year			
Rate Base		S	\$ 4,514,833,817	\$	4,481,989,1	47
Return on Ratebase						
Deemed ShortTerm Debt %	4.00%	Т	\$ 180,593,353		W = S * T	
Deemed Long Term Debt %	56.00%	U	\$ 2,528,306,938		X = S * U	
Deemed Equity %	40.00%	٧	\$ 1,805,933,527		Y = S * V	
Short Term Interest Rate	2.61%	Z	\$ 4,713,487		AC = W * Z	
Long Term Interest	3.71%	AA	\$ 93,890,484		AD = X * AA	
Return on Equity (Regulatory Income)	8.52%	AB	\$ 153,865,536		AE = Y * AB	<u>T1</u>
Return on Rate Base			\$ 252,469,507		AF = AC + AD -	⊦ AE

Questions	that	must	he	answered
QUESTIONS	uiai	musi	\mathcal{L}	answered

- 1. Does the applicant have any Investment Tax Credits (ITC)?
- 2. Does the applicant have any SRED Expenditures?
- 3. Does the applicant have any Capital Gains or Losses for tax purposes?
- 4. Does the applicant have any Capital Leases?
- 5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?
- 6. Since 1999, has the applicant acquired another regulated applicant's assets?
- 7. Did the applicant pay dividends?

 If Yes, please describe what was the tax treatment in the manager's summary.
- 8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?

Historical Year	Bridge Year	Test Year
Yes	Yes	Yes
Yes	Yes	Yes
Yes	No	No
Yes	Yes	Yes
No	No	No
No	No	No
Yes	No	No
,		_
No	No	No



Income Tax/PILs Workform for 2020 Filers

Tax Rates Federal & Provincial As of June 29, 2018	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019	Effective January 1, 2020
Federal income tax						
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario income tax	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Combined federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business						
Federal small business threshold	500.000	500,000	500.000	500.000	500.000	500.000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	10.50%	10.00%	9.00%	9.00%
Ontario small business rate	4.50%	4.50%	4.50%	3.50%	3.50%	3.50%

- Notes

 1. The Ontario Energy Board's proxy for taxable capital is rate base.

 2. Regarding the small business deduction, if applicable,
 a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 b. If taxable capital is below \$10 million, the small business rate would be applicable.
 c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.





Income Tax/PILs Workform for 2020 Filers

PILs Tax Provision - Historical Year

Regulatory Taxable Income Combined Tax Rate and PILs

Ontario Tax Rate (Maximum 11.5%) Federal tax rate (Maximum 15%) Combined tax rate (Maximum 26.5%) 11.50% B 15.00% C Wires Only \$ 154,327,681 A

26.50% **D = B+C**

\$ 40,896,835 E = A * D \$ 1,336,975 \$ 961,212 G

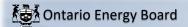
\$ 38,598,648 I = E - H

2,298,187 H = F + G

Total Income Taxes

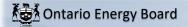
Investment Tax Credits
Miscellaneous Tax Credits
Total Tax Credits

Corporate PILs/Income Tax Provision for Historical Year



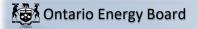
Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	(A + 101 + 102)	197,905,563	-2,736,018	200,641,581
Additions:			•	
Interest and penalties on taxes	103	13,780		13,780
Amortization of tangible assets	104	235,859,557	1,332,461	234,527,096
Amortization of intangible assets	106			C
Recapture of capital cost allowance from Schedule 8	107			C
Gain on sale of eligible capital property from Schedule 10	108			C
Income or loss for tax purposes- joint ventures or partnerships	109			C
Loss in equity of subsidiaries and affiliates	110			C
Loss on disposal of assets	111			C
Charitable donations	112	241,265		241,265
Taxable Capital Gains	113	48,544,346		48,544,346
Political Donations	114			C
Deferred and prepaid expenses	116			C
Scientific research expenditures deducted on financial statements	118	1,344,261		1,344,261
Capitalized interest	119			0
Non-deductible club dues and fees	120	303,754	7,483	296,271
Non-deductible meals and entertainment expense	121	442,840	12,909	429,931
Non-deductible automobile expenses	122	, in the second	, i	0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements- balance at end of year	126	276,886,281	2,221,142	274,665,139
Soft costs on construction and renovation of buildings	127	2.0,000,20.	2,22.,2	0
Book loss on joint ventures or partnerships	205			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216	1,068,576		1,068,576
Gain on settlement of debt	220	1,000,070		1,000,070
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and				
12(1)(z.2)	237			C
Other Additions	•			
Interest Expensed on Capital Leases	290	27,511		27,511
Realized Income from Deferred Credit Accounts	291			C
Pensions	292			0
Non-deductible penalties	293	2,338,588		2,338,588
	294			0
	295			0
ARO Accretion expense		30,892		30,892
Capital Contributions Received (ITA 12(1)(x))		39,248,789		39,248,789
Lease Inducements Received (ITA 12(1)(x))				C
Deferred Revenue (ITA 12(1)(a))		15,896,768	8,198,528	7,698,240
Prior Year Investment Tax Credits received				C
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact		37,361,000	197,000	37,164,000
Investment Tax Credits taxed in the year		1,018,700		1,018,700
Regulatory item adjustments		89,046,883		89,046,883
Other taxable amounts		46,306		46,306
				C
		740 700 657	44 000 700	707 750 55
Total Additions	1	749,720,097	11,969,523	737,750,574



Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Deductions:				
	401	576,205		576,205
Gain on disposal of assets per financial statements	401	576,205		576,200
Dividends not taxable under section 83	402	225 204 272	1 000 000	323,433,109
Capital cost allowance from Schedule 8		325,301,372	1,868,263	323,433,108
Terminal loss from Schedule 8	404			
Allowable business investment loss	406			(
Deferred and prepaid expenses	409			(
Scientific research expenses claimed in year	411	4,741,181		4,741,181
Tax reserves claimed in current year	413	0100=001=		(
Reserves from financial statements - balance at beginning of year	414	313,050,047	1,410,000	311,640,047
Contributions to deferred income plans	416			(
Book income of joint venture or partnership	305			(
Equity in income from subsidiary or affiliates	306			(
Other deductions: (Please explain in detail the nature of the item)				
Interest capitalized for accounting deducted for tax	390			(
Capital Lease Payments	391	1,966,682		1,966,682
Non-taxable imputed interest income on deferral and variance accounts	392	1,000,002		(
Tren tanasie impatea morest meente en aerenaran tananee aeeeante	393			(
	394			(
ARO Payments - Deductible for Tax when Paid	551	57,775		57,775
ITA 13(7.4) Election - Capital Contributions Received		39.248.789		39,248,789
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		00,210,100		(
Deferred Revenue - ITA 20(1)(m) reserve		15,896,768	8,198,528	7,698,240
Principal portion of lease payments		10,000,100	0,100,020	(
Lease Inducement Book Amortization credit to income		54.792		54,792
Financing fees for tax ITA 20(1)(e) and (e.1)		1,596,018		1,596,018
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact		401,000		401.000
Other Post-Employment Benefits adjustment - current year capitalized portion with no Income		,		4,770,625
Statement Impact		4,770,625		1,110,020
Land Lease payment capitalized for accounting		89,423		89,423
Regulatory items adjustments		67,994,152		67,994,152
Prior year Investment Tax Credits taxed in prior year		2,374,950		2,374,950
Amortization of contributed capital received recorded in other revenue		5,263,537		5,263,537
Reverse ARO liability writedown to P&L		5,621		5,621
Deferred CIR costs deductible for tax		3,008,528		3,008,528
AFUDC income that is not taxable		8,902,535		8,902,535
Total Deductions		795,300,000	11,476,791	783,823,209
Not Income for Tax Burnages		152,325,660	-2,243,286	154,568,946
Net Income for Tax Purposes		152,325,000	-2,243,266	134,366,946
Charitable donations from Schedule 2	311	241.265		241.265
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	,200		
Non-capital losses of preceding taxation years from Schedule 4	331			
Net-capital losses of preceding taxation years from Schedule 4 (Please include explanation and				`
calculation in Manager's summary)	332			
Limited partnership losses of preceding taxation years from Schedule 4	335			C
TAYADI E INCOME		450 004 005	0.040.000	454 007 00
TAXABLE INCOME		152,084,395	-2,243,286	154,327,681



Schedule 7-1 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

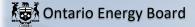
Non-Capital Loss Carry Forward Deduction	Total	Non- Distribution Portion	Utility Balance	
Actual Historical			0	<u>B4</u>
Net Capital Loss Carry Forward Deduction	Total	Non- Distribution Portion	Utility Balance	
Actual Historical				



Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non-Distribution Portion	UCC Regulated Historical Year	Working Paper Referenc e
1	Distribution System - post 1987	\$ 1,008,853,279		\$ 1,008,853,279	B8
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election			\$ -	
2	Distribution System - pre 1988	\$ 227,301,557		\$ 227,301,557	B8 B8 B8 B8 B8
8	General Office/Stores Equip	\$ 26,326,829		\$ 26,326,829	B8
10	Computer Hardware/ Vehicles	\$ 9,398,153	\$ 57,891	\$ 9,340,262	B8
10.1	Certain Automobiles	\$ 204,000		\$ 204,000	B8
12	Computer Software	\$ 34,588,312		\$ 34,588,312	<u>B8</u>
13 ₁	Lease # 1	\$ 5,241		\$ 5,241	<u>B8</u>
13 ₂	Lease #2	·		\$	B8
13 3	Lease # 3			\$ -	<u>B8</u>
13 4	Lease # 4			\$ -	B8
14	Franchise			\$ -	B8
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs			\$ 27,926,235	B8
42	Fibre Optic Cable	\$ 10,206,455		\$ 10,206,455	<u>B8</u>
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -		\$ -	B8 B8 B8 B8
43.2	Certain Clean Energy Generation Equipment	\$ 1,663,711	\$ 1,663,711	\$ -	<u>B8</u>
45	Computers & Systems Software acq'd post Mar 22/04	\$ 4,110		\$ 4,110	<u>B8</u>
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04) Distribution System - post February 2005	\$ 9,752,501		\$ 9,752,501	<u>B8</u>
47	Data Network Infrastructure Equipment - post Mar 2007	\$ 2,337,365,378		\$ 2,335,597,193	<u>B8</u>
50		\$ 14,857,607	\$ 52	\$ 14,857,555	<u>B8</u>
52 95	Computer Hardware and system software	\$ - \$ 391.836.873	\$ 791.691	\$ -	<u>B8</u>
		,	\$ 791,691	\$ 391,045,182	<u>B8</u>
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	\$ 44,751,921		\$ 44,751,921	<u>B8</u>
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$ 78,152,356		\$ 78,152,356	<u>B8</u>
6	Fence	\$ 2,140,386		\$ 2,140,386	<u>B8</u>
				\$ -	
				\$ -	
				\$ -	
				\$ -	
				\$ -	4
				\$ -	1
				\$	4
	SUB-TOTAL - UCC	\$ 4,225,334,904	\$ 4,281,530	\$ 4,221,053,374	

¹ New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017.



Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
	1	,	
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting pu	ırposes		
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods and services not delivered			0
ss. 20(1)(m) Reserve for unpaid amounts ss. 20(1)(n)			0
			0
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	0	0	0
Financial Statement Reserves (not deductible	for Tax Purposes)		
General Reserve for Inventory Obsolescence			0
(non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:			0
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost	1,026,281	927,142	99,139
- Other Post-Employment Benefits	275,860,000	1,294,000	274,566,000
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not			0
Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	276,886,281	2,221,142	274,665,139

<u>B13</u>

<u>B13</u>

B13 B13 B13 B13

B13 B13 B13 B13 B13 B13 B13 B13 B13 B13

B13



PILS Tax Provision - Bridge Year

Regulatory Taxable Income								Reference <u>B1</u>	Wires Only \$ 39,253,287 A
	Tax Rate	Small Business Rate (If Applicable)	Та	axes Payable	Effective Tax Ra	te			
Ontario (Max 11.5%) Federal (Max 15%)	11.5% 15.0%	11.5% 15.0%	\$ \$	4,514,128 5,887,993	11.5% 15.0%	 В С			
Combined effective tax rate (Max 26.5%)	15.0%	15.0%	ā	3,007,993	15.0%	·			26.50% D = B + C
Total Income Taxes									\$ 10,402,121 E = A * D
Investment Tax Credits Miscellaneous Tax Credits Total Tax Credits									\$ 1,478,000 F \$ 1,258,000 G \$ 2,736,000 H = F + G
Corporate PILs/Income Tax Provision for Bridge	Year								\$ 7,666,121 I = E - H
Corporate PILs/Income Tax Provision Gross Up ¹							73.50%	J = 1-D	\$ 2,763,976 K = I/J-I
Income Tax (grossed-up) before tax credits reclass to Tax credits reclass to OM&A Income Tax (grossed-up) after tax credits reclass to									\$ 10,430,097 \$ 1,875,113 \$ 12,305,210 N = L + M

Note:

^{1.} This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.



Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	(A + 101 + 102)		164,525,122
		•	
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets	104		245,421,228
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial			
statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		334,453
Non-deductible meals and entertainment expense	121		227,915
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	278,844,000
Soft costs on construction and renovation of buildings	127	5.0	270,011,000
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		1,173,682
Gain on settlement of debt	220		1,170,002
Non-deductible advertising	226		
Non-deductible advertising Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per	230		
paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions			
Interest Expensed on Capital Leases	290		26,379
Realized Income from Deferred Credit Accounts	291		20,010
Pensions	292		
Non-deductible penalties	293		
ARO Accretion expense	200		
Capital Contributions Received (ITA 12(1)(x))		+	79,065,880
Lease Inducements Received (ITA 12(1)(x))		1	79,005,000
Deferred Revenue (ITA 12(1)(a))		+	1,100,000
Prior Year Investment Tax Credits received			2,736,000
Total Additions			608,929,537

UPDATED: February 12, 2020

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Adjusted Taxable Income - Bridge Year

	T	1	
	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	<u>B8</u>	371,166,821
Terminal loss from Schedule 8	404		
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413	<u>B13</u>	C
Reserves from financial statements - balance at beginning of year	414	<u>B13</u>	274,665,139
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions: (Please explain in detail the nature of the item)			
Interest conitalized for accounting deducted for toy	200		
Interest capitalized for accounting deducted for tax	390	+	202.000
Capital Lease Payments Non-taxable imputed interest income on deferral and variance	391	+	299,000
accounts	392		
	393		
	394		
ARO Payments - Deductible for Tax when Paid		+	74,232
ITA 13(7.4) Election - Capital Contributions Received			79,065,880
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			1,100,000
Principal portion of lease payments			, ,
Lease Inducement Book Amortization credit to income			54,792
Financing fees for tax ITA 20(1)(e) and (e.1)			1,681,277
Land Lease payment capitalized for accounting			89,423
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact			149,000
Other Post-Employment Benefits adjustment - current year capitalized portion with no Income Statement Impact			5,855,808
Total Deductions		calculated	734,201,372
Net Income for Tax Purposes		calculated	39,253,287
Charitable donations from Schedule 2	311	2223.00.00	33,233,231
Taxable dividends deductible under section 112 or 113, from Schedule 3 (ftem 82)	320		
Non-capital losses of preceding taxation years from Schedule 4	331	B4	(
Net-capital losses of preceding taxation years from Schedule 4			
(Please include explanation and calculation in Manager's summary)	332	<u>B4</u>	(
Limited partnership losses of preceding taxation years from Schedule 4	335		
	Ī	anlast-t-d	00.050.005
TAXABLE INCOME		calculated	39,253,287



Corporation Loss Continuity and Application

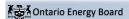
Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		Total
Actual Historical	<u>H4</u>	0
Amount to be used in Bridge Year	<u>B1</u>	0
Loss Carry Forward Generated in Bridge Year (if any)	<u>B1</u>	0
Other Adjustments		
Balance available for use post Bridge Year	calculated	0

T4

Net Capital Loss Carry Forward Deduction		Total
Actual Historical	<u>H4</u>	0
Amount to be used in Bridge Year		
Loss Carry Forward Generated in Bridge Year (if any)	<u>B1</u>	
Other Adjustments		
Balance available for use post Bridge Year	calculated	0

<u>T4</u>

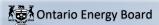


Schedule 8 CCA - Bridge Year

Class	Class Description	Working Paper Reference	UCC Regulated Historical Year	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	U	CC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge Year CCA (new accelerated CCA rule applied)	ucc	End of Bridge Year	Working Paper Reference
	Distribution System - post 1987	<u>H8</u>	\$ 1,008,853,279	1,887,242	441,381	2,328,623		\$	1,011,181,902	\$ 1,164,312	\$ 1,010,017,591	4%	\$ 40,418,359	\$	970,763,543	<u>T8</u>
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	<u>H8</u>	\$ -					\$	-	\$	\$ -	6%	\$ -	\$	-	<u>T8</u>
2	Distribution System - pre 1988	<u>H8</u>	\$ 227,301,557					\$	227,301,557	\$ -	\$ 227,301,557	6%	\$ 13,638,093	\$	213,663,464	<u>T8</u>
8	General Office/Stores Equip	<u>H8</u>	\$ 26,326,829	1,984,010	1,461,339	3,445,349		\$	29,772,178	\$ 1,722,675	\$ 28,049,504	20%	\$ 5,902,169	\$	23,870,010	<u>T8</u>
10	Computer Hardware/ Vehicles	<u>H8</u>	\$ 9,340,262	1,734,592	3,383,220	5,117,812		\$	14,458,074		\$ 11,899,168	30%	\$ 4,584,716	\$	9,873,358	<u>T8</u> <u>T8</u>
10.1	Certain Automobiles	<u>H8</u>	\$ 204,000					\$	204,000		\$ 204,000	30%	\$ 61,200	\$	142,800	<u>T8</u>
12	Computer Software	<u>H8</u>	\$ 34,588,312	19,783,496	16,645,287	36,428,783		\$	71,017,095	\$ 18,214,392	\$ 52,802,704	100%	\$ 61,125,347	\$	9,891,748	<u>T8</u>
	Lease # 1	<u>H8</u>	\$ 5,241					\$	5,241	\$ -	\$ 5,241	SL	\$ 5,242	\$	-	<u>T8</u> <u>T8</u>
	Lease #2	<u>H8</u>	\$ -					\$		\$ -	\$ -		\$ -	\$	-	
13 3	Lease # 3	<u>H8</u>	\$ -					\$		7	\$ -		\$ -	\$	-	<u>T8</u>
	Lease # 4	<u>H8</u>	\$ -					\$		\$ -	\$ -		\$ -	\$	-	<u>T8</u>
14	Franchise	<u>H8</u>	\$ -					\$		\$ -	\$ -		\$ -	\$	-	<u>T8</u>
	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	<u>H8</u>	\$ 27,926,235	300,000	0	300,000		\$	28,226,235	\$ 150,000	\$ 28,076,235	8%	\$ 2,246,099	\$	25,980,136	<u>T8</u>
	Fibre Optic Cable	<u>H8</u>	\$ 10,206,455					\$	10,206,455	\$ -	\$ 10,206,455	12%	\$ 1,224,775	\$	8,981,680	<u>T8</u>
	Certain Energy-Efficient Electrical Generating Equipment	<u>H8</u>	\$ -					\$		\$ -	\$ -	30%	\$ -	\$	-	<u>T8</u>
	Certain Clean Energy Generation Equipment	<u>H8</u>	\$ -					\$	-	\$ -	\$ -	50%	\$ -	\$	-	<u>T8</u>
45	Computers & Systems Software acq'd post Mar 22/04	<u>H8</u>	\$ 4,110					\$	4,110	\$ -	\$ 4,110	45%	\$ 1,850	\$	2,261	<u>T8</u>
	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	<u>H8</u>	\$ 9,752,501					\$	9,752,501	\$ -	\$ 9,752,501	30%	\$ 2,925,750	\$	6,826,751	<u>T8</u>
47	Distribution System - post February 2005	<u>H8</u>	\$ 2,335,597,193	158,932,194		345,390,273		\$				8%	\$ 215,580,033	\$	2,465,407,433	<u>T8</u> <u>T8</u>
50	Data Network Infrastructure Equipment - post Mar 2007	<u>H8</u>	\$ 14,857,555	3,042,752	7,604,055	10,646,807		\$	25,504,362	\$ 5,323,404	\$ 20,180,959	55%	\$ 15,281,757	\$	10,222,605	
	Computer Hardware and system software	<u>H8</u>	\$ -					\$	-	\$ -	\$ -	100%	\$ -	\$	-	<u>T8</u>
95	CWIP	<u>H8</u>	\$ 391,045,182					\$	391,045,182	\$ -	\$ 391,045,182	0%	\$ -	\$	391,045,182	<u>T8</u>
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	<u>H8</u>	\$ 44,751,921					\$	44,751,921	\$ -	\$ 44,751,921	7%	\$ 3,132,634	\$	41,619,287	<u>T8</u>
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	<u>H8</u>	\$ 78,152,356	17,759,158	6,175,493	23,934,651		\$	102,087,007	\$ 11,967,326	\$ 90,119,682	5%	\$ 4,814,759	\$	97,272,248	<u>T8</u>
6	Fence	<u>H8</u>	\$ 2,140,386	200,000	0	200,000		\$	2,340,386	\$ 100,000	\$ 2,240,386	10%	\$ 224,039	\$	2,116,347	<u>T8</u>
			\$ -					\$	-	\$ -	\$ -		\$ -	\$	-	
			\$ -					\$		\$ -	\$ -		\$ -	\$	-	
			\$ -					\$	-	\$ -	\$ -		\$ -	\$	-	
			\$ -					\$	-	\$ -	\$ -		\$ -	\$	-	
			\$ -				,	\$	-	\$ -	\$ -		\$ -	\$	-	
			\$ -				,	\$	-	\$ -	\$ -		\$ -	\$	-	
			\$ -				,	\$	-	\$ -	\$ -		\$ -	\$	-	
	TOTAL		\$ 4,221,053,374	\$ 205,623,444	\$ 222,168,854	\$ 427,792,298	\$ -	\$	4,648,845,672	\$ 213,896,149	\$ 4,434,949,523		\$ 371,166,821 <u>B</u> 1	\$	4,277,678,852	

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

^{2. 2019} opening UCC balance agrees to 2018 UCC schedule prepared for 2018 tax return.

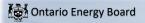


Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

•						Bridge Year Adjustments		1			
Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Additions	Disposals	Balance for Bridge Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	<u>H13</u>	0		0				0	<u>T13</u>	0	1
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(I)	H13	0		0				0	T13	0	I .
Reserve for goods and services not delivered ss. 20(1)(m)	<u>H13</u>	0		0				0	<u>T13</u>	0	1
Reserve for unpaid amounts ss. 20(1)(n)	<u>H13</u>	0		0				0	<u>T13</u>	0	1
Debt & Share Issue Expenses ss. 20(1)(e)	H13	0		0				0	<u>T13</u>	0	
Other tax reserves	H13	0		0				0	T13	0	
		0		0				0		0	1
		0		0				0		0	,
Total		0	0	0	<u>B1</u>	0	0	0	<u>B1</u>	0	C
Financial Statement Reserves (not deductible for Tax Purposes)											
	H13	0		0				0	T13		
General Reserve for Inventory Obsolescence (non-specific) General reserve for bad debts	H13	0		0	-			0	T13	0	
Accrued Employee Future Benefits:	H13	0		0	-			0	T13	0	
- Medical and Life Insurance	H13	0		0				0	T13	0	
- Medical and Life insurance -Short & Long-term Disability	H13	0		0	-			0	T13	0	
-Accmulated Sick Leave	H13	0		0				0	T13	0	
- Termination Cost	H13	99,139		99,139	-		99,139	0	T13	-99,139	
- Other Post-Employment Benefits	H13	274.566.000		274,566,000		4,278,000	33,103	278,844,000	T13	4,278,000	
Provision for Environmental Costs	H13	214,000,000		214,000,000		4,270,000		270,044,000	T13	4,270,000	
Restructuring Costs	H13	0		0				0	T13	0	
Accrued Contingent Litigation Costs	H13	0		0				0	T13	0	1
Accrued Self-Insurance Costs	H13	0		0				0	T13	0	
Other Contingent Liabilities	H13	0		0				0	T13	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	H13	0		0				0	T13	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	H13	0		0				0	T13	0	,
Other	H13	0		0	1			0	T13	0	
0.101	1110	0		0				0	110	0	
		0		0				0		0	1
Total		274,665,139	0	274,665,139	B1	4,278,000	99,139	278,844,000	B1	4,178,861	(





PILs Tax Provision - Test Year

									Wii	res Only	
Regulatory Taxable Income								<u>T1</u>	\$	31,983,059 A	
	Tax Rate Sr	mall Business Rate (If Applicable)	е Та	xes Payable Ef	fective Tax R	ate					
Ontario (Max 11.5%) Federal (Max 15%)	11.5% 15.0%	11.5% 15.0%	\$ \$	3,678,052 4,797,459	11.5% 15.0%	 В С					
Combined effective tax rate (I		10.070	•	1,707,100	10.070					26.50% D = B + C	
Total Income Taxes									\$	8,475,511 E = A * D	
Investment Tax Credits Miscellaneous Tax Credits Total Tax Credits									\$ \$	1,478,000 F 1,258,000 G 2,736,000 H = F + G	
Corporate PILs/Income Tax Provis	ion for Test Ye	ar							\$	5,739,511 I = E - H	S. Summary
Corporate PILs/Income Tax Provision	n Gross Up 1						73.50%	J = 1-D	\$	2,069,347 K = I/J-I	
Income Tax (grossed-up) before tax Tax credits reclass to OM&A Income Tax (grossed-up) after tax cr									\$ \$	7,808,858 L = K + I 1,875,113 M 9,683,971 N = L + M	S. Summary S. Summary S. Summary

Note:

^{1.} This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.



Taxable Income - Test Year	Taxah	le Incor	ne - Tes	st Year
----------------------------	-------	----------	----------	---------

		Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		<u>A.</u>	153,865,536
		Т	
	T2 S1 line #		
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets	104		263,653,908
2-4 ADJUSTED ACCOUNTING DATA P489			
Amortization of intangible assets 2-4 ADJUSTED ACCOUNTING DATA P490	106		
Recapture of capital cost allowance from Schedule 8	107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	_	-	
	118 119		
Capitalized interest			004.450
Non-deductible club dues and fees	120		334,453
Non-deductible meals and entertainment expense	121		227,915
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125	<u>T13</u>	(
Reserves from financial statements- balance at end of year	126	<u>T13</u>	283,172,000
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		1,125,064
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per	237		
paragraphs 12(1)(z.1) and 12(1)(z.2)	231		
Other Additions: (please explain in detail the nature of the item)			
Interest Expensed on Capital Leases	290		20,214
Realized Income from Deferred Credit Accounts	291		
Pensions	292		
Non-deductible penalties	293		
	294		
	295		
	296		
	297		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			143,271,025
Lease Inducements Received (ITA 12(1)(x))			, , ,
Deferred Revenue (ITA 12(1)(a))			1,100,000
Prior Year Investment Tax Credits received			2,736,000
Total Additions		<u> </u>	695,640,579

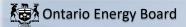
Schedule 9

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Taxable Income - Test Year

Taxable Income - Test Year		Working	Test Year
		Paper Reference	Taxable Income
Net Income Before Taxes		A.	153,865,536
	T2 S1 line #		
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	<u>T8</u>	386,156,979
Terminal loss from Schedule 8	404		
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411	T40	0
Tax reserves end of year Reserves from financial statements - balance at beginning of year	413 414	<u>T13</u> T13	0 278,844,000
Contributions to deferred income plans	414	113	270,044,000
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions: (Please explain in detail the nature of the item)	300		
Interest capitalized for accounting deducted for tax	390		
Capital Lease Payments	391		310,176
Non-taxable imputed interest income on deferral and variance accounts	392		0.10,1.10
accounts	393		
	394		
	395		
	396		
	397		
ARO Payments - Deductible for Tax when Paid			75,717
ITA 13(7.4) Election - Capital Contributions Received			143,271,025
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			1,100,000
Principal portion of lease payments			.,,
Lease Inducement Book Amortization credit to income			54,792
Financing fees for tax ITA 20(1)(e) and (e.1)			1,453,417
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact			193,000
Other Post-Employment Benefits adjustment - current year capitalized			5,974,528
portion with no Income Statement Impact			
Land Lease payment capitalized for accounting			89,423
Total Deductions		calculated	817,523,057
NET INCOME FOR TAX PURPOSES		calculated	31,983,059
Charitable donations	311	 	
Charitable donations Taxable dividends received under section 112 or 113	320		
Non-capital losses of preceding taxation years from Schedule 7-1	331	T4	0
Net-capital losses of preceding taxation years (Please show calculation)	332	<u>T4</u>	0
Limited partnership losses of preceding taxation years from Schedule 4	335		
REGULATORY TAXABLE INCOME		calculated	31,983,059

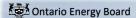


Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non- Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	<u>B4</u>	0		0
Amount to be used in Test Year and Price Cap Years	<u>T1</u>	0		0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	calculated	0		0
Loss Carry Forward Generated in Test Year (if any)	<u>T1</u>	0		0
Other Adjustments				0
Balance available for use in Future Years	calculated	0		0

Net Capital Loss Carry Forward Deduction		Total	Non- Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	<u>B4</u>	0		0
Amount to be used in Test Year and Price Cap Years				0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	<u>T1</u>	0		0
Loss Carry Forward Generated in Test Year (if any)				0
Other Adjustments				0
Balance available for use in Future Years		0		0



Schedule 8 CCA - Test Year

Class	Class Description	Working Paper Reference	UCC Test Year Opening Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA (new accelerated CCA rule applied)	Ud	CC End of Test Year
1	Distribution System - post 1987	<u>B8</u>	\$ 970,763,543	95,923	5,126,372	5,222,295		\$ 975,985,838	\$ 2,611,148	\$ 973,374,691	4%	\$ 39,140,043	\$	936,845,796
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	B8	\$ -					\$ -	\$ -	\$ -	6%	\$ -	\$	-
2	Distribution System - pre 1988	B8	\$ 213,663,464					\$ 213,663,464	\$ -	\$ 213,663,464	6%	\$ 12,819,808	\$	200,843,656
8	General Office/Stores Equip	B8	\$ 23,870,010	257,889	4,030,076	4,287,965		\$ 28,157,975	\$ 2,143,983	\$ 26,013,992	20%	\$ 6,008,814	\$	22,149,161
10	Computer Hardware/ Vehicles	B8	\$ 9,873,358	0	4,447,939	4,447,939		\$ 14,321,297	\$ 2,223,970	\$ 12,097,327	30%	\$ 4,963,580	\$	9,357,717
10.1	Certain Automobiles	B8	\$ 142,800					\$ 142,800	\$ -	\$ 142,800	30%	\$ 42,840	\$	99,960
12	Computer Software (Note 1)	B8	\$ 9,891,748	4,093,784	33,386,570	37,480,354		\$ 47,372,102	\$ 18,740,177	\$ 28,631,925	100%	\$ 45,325,210	\$	2,046,892
13 1	Lease # 1	B8	\$ -					\$ -	\$ -	\$ -		\$ -	\$	-
13 2	Lease #2	B8	\$ -					\$ -	\$ -	\$ -		\$ -	\$	-
13 3	Lease # 3	B8	\$ -					\$ -	\$ -	\$ -		\$ -	\$	-
13 4	Lease # 4	<u>B8</u>	\$ -					\$ -	\$ -	\$ -		\$ -	\$	-
14	Franchise	B8	\$ -					\$ -	\$ -	\$ -		\$ -	\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00			_										
	Other Than Bldgs	<u>B8</u>	\$ 25,980,136	0	700,000	700,000		\$ 26,680,136		\$ 26,330,136		\$ 2,162,411	\$	24,517,725
42	Fibre Optic Cable	<u>B8</u>	\$ 8,981,680					\$ 8,981,680	\$ -	\$ 8,981,680	12%	\$ 1,077,802	\$	7,903,879
	Certain Energy-Efficient Electrical Generating Equipment	<u>B8</u>	\$ -					\$ -	\$ -	\$ -	30%	\$ -	\$	-
	Certain Clean Energy Generation Equipment	<u>B8</u>	\$					\$ -		\$ -	50%	\$ -	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	<u>B8</u>	\$ 2,261					\$ 2,261	\$ -	\$ 2,261	45%	\$ 1,017	\$	1,243
	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	<u>B8</u>	\$ 6,826,751					\$ 6,826,751	\$ -	\$ 6,826,751	30%	\$ 2,048,025	\$	4,778,725
	Distribution System - post February 2005 (Note 1)	<u>B8</u>	\$ 2,465,322,057	68,633,304	348,059,259	416,692,563		\$ 2,882,014,620	\$ 208,346,282	\$ 2,673,668,339		\$ 241,738,208	\$	2,640,276,412
	Data Network Infrastructure Equipment - post Mar 2007	<u>B8</u>	\$ 10,222,605	479,403	18,394,880	18,874,283		\$ 29,096,888	\$ 9,437,142	\$ 19,659,746	55%	\$ 20,930,044	\$	8,166,843
	Computer Hardware and system software	<u>B8</u>	\$ -					\$ -	\$ -	\$ -	100%	\$ -	\$	-
	CWIP	<u>B8</u>	\$ 391,045,182					\$ 391,045,182	\$ -	\$ 391,045,182	0%	\$ -	\$	391,045,182
	Eligible Capital Property (acq'd pre Jan 1, 2017)1	<u>B8</u>	\$ 41,619,287					\$ 41,619,287	\$ -	\$ 41,619,287	7%	\$ 2,913,350	\$	38,705,936
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)1	<u>B8</u>	\$ 97,272,248	3,722,560	23,233,558	26,956,118		\$ 124,228,366	\$ 13,478,059	\$ 110,750,307	5%	\$ 6,699,193	\$	117,529,173
6	Fence	<u>B8</u>	\$ 2,116,347	0	500,000	500,000		\$ 2,616,347	\$ 250,000	\$ 2,366,347	10%		\$	2,329,713
			\$ -					\$ -	-	\$ -	0%		\$	-
			\$ -					\$ -	\$ -	\$ -	0%		\$	-
			\$ -					\$ -	-	\$ -	0%		\$	-
			\$ -					\$ -	Ψ	\$ -	0%		\$	-
			\$ -					\$ -	\$ -	\$ -	0%		\$	-
			\$ -					\$ -	\$ -	\$ -	0%		\$	-
			\$ -					\$ -	\$ -	\$ -	0%	\$ -	\$	-
	TOTAL		\$ 4,277,593,476	77,282,863	437,878,654	\$ 515,161,517	\$ -	\$ 4,792,754,993	\$ 257,580,759	\$ 4,535,174,234		\$ 386,156,979	<u>T1</u> \$	4,406,598,014

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017.

	Class 12 Computer Software	Class 47 Distribution System
Opening UCC per 2019 Bridge Year Schedule 8	9,891,748	2,465,407,433
Remove opening UCC re. ERP disallowance per OEB's Decision		
and Order dated December 19, 2019 (Note 2)	-	(85,376
Adjusted opening UCC	\$ 9,891,748	\$ 2,465,322,057

Note 2: For Class 12, CCA is fully claimed at the end of 2019 using the new accelerated CCA rules; therefore, opening UCC adjustment is not required.



Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

•						Test Year A	Adjustments	1			
Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Additions	Disposals	Balance for Test Year		Change During the Year	Disallowed Expenses
					-						
Capital Gains Reserves ss.40(1)	<u>B13</u>	0		0				0		0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(I)	B13	0		0		0	0	0		0	
Reserve for goods and services not delivered ss. 20(1)(m)	B13	0		0				0		0	
Reserve for unpaid amounts ss. 20(1)(n)	B13	0		0				0		0	
Debt & Share Issue Expenses ss. 20(1)(e)	B13	0		0				0		0	
Other tax reserves	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		0	0	0	<u>T1</u>	0	0	0	<u>T1</u>	0	0
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	B13	0		0				0		0	
General reserve for bad debts	B13	0		0				0		0	
Accrued Employee Future Benefits:	<u>B13</u>	0		0				0		0	
- Medical and Life Insurance	<u>B13</u>	0		0				0		0	
-Short & Long-term Disability	<u>B13</u>	0		0				0		0	
-Accmulated Sick Leave	<u>B13</u>	0		0				0		0	
- Termination Cost	<u>B13</u>	0		0				0		0	
- Other Post-Employment Benefits	<u>B13</u>	278,844,000		278,844,000		4,328,000		283,172,000		4,328,000	
Provision for Environmental Costs	<u>B13</u>	0		0				0		0	
Restructuring Costs	<u>B13</u>	0		0				0		0	
Accrued Contingent Litigation Costs	B13	0		0				0		0	
Accrued Self-Insurance Costs	B13	0		0				0		0	
Other Contingent Liabilities	B13	0		0				0		0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	B13	0		0				0		0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	<u>B13</u>	0		0				0		0	
Other	<u>B13</u>	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		278,844,000	0	278,844,000	<u>T1</u>	4,328,000	0	283,172,000	<u>T1</u>	4,328,000	0



	T2 S1 line #	2019 Bridge Year Taxable Income	2020 Test Year Taxable Income	2021 Test Year Taxable Income	2022 Test Year Taxable Income	2023 Test Year Taxable Income	2024 Test Year Taxable Income
Net Income Before Taxes		164,525,122	153,865,536	161,392,633	168,080,240	178,165,655	186,562,087
Additions:							
Amortization of tangible assets 2-4 ADJUSTED ACCOUNTING DATA P489	104	245,421,228	263,653,908	279,070,301	289,260,987	310,103,648	322,557,618
Non-deductible club dues and fees	120	334,453	334,453	334,453	334,453	334,453	334,453
Non-deductible meals and entertainment expense	121	227,915	227,915	227,915	227,915	227,915	227,915
Reserves from financial statements- balance at end of year	126	278,844,000	283,172,000	283,172,000	283,172,000	283,172,000	283,172,000
Financing fees deducted in books	216	1,173,682	1,125,064	1,125,064	1,125,064	1,125,064	1,125,064
Capital Contributions Received (ITA 12(1)(x))		79,065,880	143,271,025	143,271,025	143,271,025	143,271,025	143,271,025
Deferred Revenue (ITA 12(1)(a))		1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
Interest expensed on capital leases	290	26,379	20,214	20,214	20,214	20,214	20,214
Prior Year Investment Tax Credits received		2,736,000	2,736,000	2,736,000	2,736,000	2,736,000	2,736,000
Total Additions		608,929,537	695,640,579	711,056,972	721,247,658	742,090,319	754,544,289
		000,929,557	093,040,379	711,030,972	721,247,030	742,090,319	754,544,269
Deductions:							
Gain on disposal of assets per financial statements	401	0	0	0	0	0	0
Capital cost allowance from Schedule 8	403	342,118,284	339,820,184	352,845,563	376,501,928	394,454,118	399,707,559
Reserves from financial statements - balance at beginning of year	414	274,665,139	278,844,000	278,844,000	278,844,000	278,844,000	278,844,000
Financing Fees for Tax ITA S.20(1)(e) and (e.1)		1,681,277	1,453,417	1,453,417	1,453,417	1,453,417	1,453,417
ARO Payments - Deductible for Tax when Paid		74,232	75,717	75,717	75,717	75,717	75,717
ITA 13(7.4) Election - Capital Contributions Received		79,065,880	143,271,025	143,271,025	143,271,025	143,271,025	143,271,025
Deferred Revenue - ITA 20(1)(m) reserve		1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
Land Lease payment capitalized for accounting		89,423	89,423	89,423	89,423	89,423	89,423
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact		149,000	193,000	193,000	193,000	193,000	193,000
Other Post-Employment Benefits adjustment - current year capitalized portion with no Income Statement Impact		5,855,808	5,974,528	5,974,528	5,974,528	5,974,528	5,974,528
Lease inducement Book Amortization credit to income		54,792	54,792	54,792	54,792	54,792	54,792
Capital lease payments	391	299,000	310,176	310,176	310,176	310,176	310,176
Total Deductions		705,152,835	771,186,262	784,211,641	807,868,006	825,820,196	831,073,637
NET INCOME FOR TAX PURPOSES		68,301,824	78,319,853	88,237,964	81,459,892	94,435,778	110,032,739
Charitable donations	311						
Taxable dividends received under section 112 or 113	320						
Non-capital losses of preceding taxation years from Schedule 7-1	331						
Net-capital losses of preceding taxation years (Please show calculation)	332						
Limited partnership losses of preceding taxation years from Schedule 4	335						
REGULATORY TAXABLE INCOME		68,301,824	78,319,853	88,237,964	81,459,892	94,435,778	110,032,739
Total Ontario income taxes before small business deduction	11.50%	7,854,710	9,006,783	10,147,366	9,367,888	10,860,114	12,653,765
Ontario Small Business Deduction		0	0	0	0	0	0
Total Ontario income taxes		7,854,710	9,006,783	10,147,366	9,367,888	10,860,114	12,653,765
Effective Ontario tax rate		11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Federal tax rate		15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Combined tax rate		26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Tatal Income tauce		40.000.000	20 754 701	20 000 000	04 500 0=:	25.005.45	00 150 5-2
Total Income taxes		18,099,983	20,754,761	23,383,060	21,586,871	25,025,481	29,158,676
Investment Tax credits		-1,478,000	-1,478,000	-1,478,000	-1,478,000	-1,478,000	-1,478,000
Miscellaneous Tax credits		-1,258,000	-1,258,000	-1,258,000	-1,258,000	-1,258,000	-1,258,000
Total tax credits		-2,736,000	-2,736,000	-2,736,000	-2,736,000	-2,736,000	-2,736,000
Corporate PILs/Income Tax Provision for Test Year		15,363,983	18,018,761	20,647,060	18,850,871	22,289,481	26,422,676
			C 40C FC0	7 444 470	6,796,573	8,036,344	9,526,543
Corporate PILs/Income Tax Provision Gross Up ¹	73.50%	5,539,395	6,496,560	7,444,178	0,790,575	0,000,044	
	73.50%						
Corporate PILs/Income Tax Provision Gross Up ¹ Income Tax (grossed-up) before tax credits reclass to OM&A Tax credits reclass to OM&A	73.50%	5,539,395 20,903,379 1,875,113	24,515,321 1,875,113	28,091,239 1,875,113	25,647,444 1,875,113	30,325,825 1,875,113	35,949,219 1,875,113

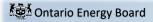
Note: 1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

EB-2018-0165

Draft Rate Order Schedule 10-1

UPDATED: February 12, 2020

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description	2019 Opening UCC Balance ²	Total Additions	Disposals (Negative)	C Before 1/2 Yr Adjustment	/2 Year Rule {1/2 Additions Less Disposals}	R	educed UCC	Rate %	2019 CCA existing CCA rule)			Ending UCC Balance
1	Distribution System - post 1987	\$ 1,008,853,279	2,328,623		\$ 1,011,181,902	\$ 1,164,312	\$	1,010,017,591	4%	\$ 40,400,704		\$	970,781,198
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$ -			\$ -	\$ -	\$		6%	\$ -		\$	-
2	Distribution System - pre 1988	\$ 227,301,557			\$ 227,301,557	\$ -	\$	227,301,557	6%	\$ 13,638,093		\$	213,663,464
8	General Office/Stores Equip	\$ 26,326,829	3,445,349		\$ 29,772,178	\$ 1,722,675	\$	28,049,504	20%	\$ 5,609,901		\$	24,162,277
10	Computer Hardware/ Vehicles	\$ 9,340,262	5,117,812		\$ 14,458,074	\$ 2,558,906	\$	11,899,168	30%	\$ 3,569,750		\$	10,888,324
10.1	Certain Automobiles	\$ 204,000			\$ 204,000	\$	\$	204,000	30%	\$ 61,200		\$	142,800
12	Computer Software	\$ 34,592,112	36,428,783		\$ 71,020,895	\$ 18,214,392	\$	52,806,504	100%	\$ 52,806,504		\$	18,214,392
13 1	Lease # 1	\$ 5,241			\$ 5,241	\$	\$	5,241		\$ 5,242		\$	
13 2	Lease #2	\$ -			\$ -	\$	\$			\$ -		\$	
13 3	Lease # 3	\$ -			\$ -	\$	\$			\$ -		\$	-
13 4	Lease # 4	\$ -			\$ -	\$ -	\$	-		\$ -		\$	-
14	Franchise	\$ -			\$ -	\$	\$	-		\$ -		\$	
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$ 27,927,172	300,000		\$ 28,227,172	\$ 150,000	\$	28,077,172	8%	\$ 2,246,174		\$	25,980,998
42	Fibre Optic Cable	\$ 10,206,455			\$ 10,206,455	\$ -	\$	10,206,455	12%	\$ 1,224,775		\$	8,981,680
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -			\$ -	\$ -	\$	-	30%	\$ -		\$	-
43.2	Certain Clean Energy Generation Equipment	\$ -			\$ -	\$ -	\$	-	50%	\$ -	_	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$ 4,110			\$ 4,110	\$ -	\$	4,110	45%	\$ 1,850		\$	2,261
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	 \$ 9,752,501			\$	\$ -	\$	9,752,501	30%	\$ 2,925,750	_	\$	6,826,751
47	Distribution System - post February 2005	 \$ 2,335,621,784	345,390,273		\$ 2,681,012,057	\$ 172,695,137	\$	2,508,316,921	8%	\$ 200,665,354		\$ 2,	,480,346,703
50	Data Network Infrastructure Equipment - post Mar 2007	\$ 14,859,017	10,646,807		\$ 25,505,824	\$ 5,323,404	\$	20,182,421	55%	\$ 11,100,331	_	\$	14,405,493
52	Computer Hardware and system software	\$ -			\$ -	\$ -	\$	-	100%	\$ -		\$	-
95	CWIP	\$ 391,045,182			\$ 391,045,182	\$ -	\$	391,045,182	0%	\$ -		\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$ 44,751,921			\$ 44,751,921	\$ -	\$	44,751,921	7%	\$ 3,132,634		\$	41,619,287
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$ 78,152,356	23,934,651		\$ 102,087,007	\$ 11,967,326	\$	90,119,682	5%	\$ 4,505,984		\$	97,581,023
6	Fence	\$ 2,140,386	200,000		\$ 2,340,386	\$ 100,000	\$	2,240,386	10%	\$ 224,039		\$	2,116,347
		\$ -			\$ -	\$ -	\$	-	0%	\$ -		\$	-
0	0	\$ -			\$ -	\$ -	\$	-	0%	\$ -		\$	-
0	0	\$ -			\$ -	\$ -	\$	-	0%	\$ -		\$	-
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0	0	\$ -			\$ -	\$ -	\$	-	0%	\$ -		\$	-
0	0	\$ -			\$ -	\$ -	\$	-	0%	\$ -		\$	-
	TOTAL	\$ 4,221,084,164	\$ 427,792,298	\$ -	\$ 4,648,876,462	\$ 213,896,149	\$	4,434,980,313		\$ 342,118,284		\$ 4,	,306,758,179

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

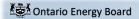
 $^{2.\ 2019\} opening\ UCC\ balance\ agrees\ to\ 2018\ UCC\ schedule\ prepared\ for\ 2018\ tax\ return\ based\ on\ rules\ prior\ to\ Bill\ C-97.$

EB-2018-0165

Draft Rate Order Schedule 10-1

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description	2020 Opening UCC Balance	Total Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	2020 CCA (existing CCA rule)	2	2020 Ending UCC Balance
1	Distribution System - post 1987	\$ 970,781,198	5,222,295		\$ 976,003,493	\$ 2,611,148	\$ 973,392,346	4%	\$ 38,935,694		\$ 937,067,799
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$ -			\$ -	\$ -	\$ -	6%	\$ -	ţ	š -
2	Distribution System - pre 1988	\$ 213,663,464			\$ 213,663,464	\$ -	\$ 213,663,464	6%	\$ 12,819,808	9	200,843,656
8	General Office/Stores Equip	\$ 24,162,277	4,287,965		\$ 28,450,242	\$ 2,143,983	\$ 26,306,260	20%	\$ 5,261,252	:	23,188,990
10	Computer Hardware/ Vehicles	\$ 10,888,324	4,447,939		\$ 15,336,263	\$ 2,223,970	\$ 13,112,293	30%	\$ 3,933,688	9	11,402,575
10.1	Certain Automobiles	\$ 142,800			\$ 142,800	\$ -	\$ 142,800	30%	\$ 42,840	9	99,960
12	Computer Software (Note 1)	\$ 17,948,406	37,480,354		\$ 55,428,760	\$ 18,740,177	\$ 36,688,583	100%	\$ 36,688,583	9	18,740,177
13 1	Lease # 1	\$ -			\$ -	\$ -	\$ -		\$ -	9	6 -
13 2	Lease #2	\$ -			\$ -	\$ -	\$ -		\$ -	:	· -
13 3	Lease # 3	\$ -			\$ -	\$ -	\$ -		\$ -	9	š -
13 4	Lease # 4	\$ -			\$ -	\$ -	\$ -		\$ -		-
14	Franchise	\$ -			\$ -	\$ -	\$ -		\$ -		š -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$ 25,980,998	700,000		\$ 26,680,998	\$ 350,000	\$ 26,330,998	8%	\$ 2,106,480	9	- 1,01 1,010
42	Fibre Optic Cable	\$ 8,981,680			\$ 8,981,680	\$ -	\$ 8,981,680	12%	\$ 1,077,802	95	7,903,879
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -			\$ -	\$ -	\$ -	30%	\$ -		-
43.2	Certain Clean Energy Generation Equipment	\$ -			\$ -	\$ -	\$ -	50%	\$ -	9	,
45	Computers & Systems Software acq'd post Mar 22/04	\$ 2,261			\$ 2,261	\$ -	\$ 2,261	45%	\$ 1,017	9	1,243
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$ 6,826,751			\$ 6,826,751	\$ -	\$ 6,826,751	30%	\$ 2,048,025	9	, .,,
47	Distribution System - post February 2005 (Note 1)	\$ 2,480,261,327	416,692,563		\$ 2,896,953,890	\$ 208,346,282	\$ 2,688,607,609	8%	\$ 215,088,609		\$ 2,681,865,282
50	Data Network Infrastructure Equipment - post Mar 2007	\$ 14,405,493	18,874,283		\$ 33,279,776	4 0,.0.,	\$ 23,842,634	55%	\$ 13,113,449	\$	
52	Computer Hardware and system software	\$ -			\$ -	\$ -	\$ -	100%	\$ -	\$	4
95	CWIP	\$ 391,045,182			\$ 391,045,182	\$ -	\$ 391,045,182	0%	\$ -	9	\$ 391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$ 41,619,287			\$ 41,619,287	\$ -	\$ 41,619,287	7%	\$ 2,913,350	9	\$ 38,705,936
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$ 97,581,023	26,956,118		\$ 124,537,141	\$ 13,478,059	\$ 111,059,082	5%	\$ 5,552,954	9	\$ 118,984,187
6	Fence	\$ 2,116,347	500,000		\$ 2,616,347	\$ 250,000	\$ 2,366,347	10%	\$ 236,635		\$ 2,379,713
		\$ -			\$ -	\$ -	\$ -	0%	\$ -		p -
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0	0	\$ -			\$ -	\$ -	\$ -	0%	\$ -		è -
0	0	\$ -			\$ -	\$ -	\$ -	0%	\$ -	5	p -
0	0	\$ -			\$ -	\$ -	\$ -	0%	\$ -		è -
0	0	\$ -			\$ -	\$ -	\$ -	0%	\$ -		-
0	0	\$ -			\$ -	\$ -	\$ -	0%	\$ -	٤	è -
	TOTAL	\$ 4,306,406,817	\$ 515,161,517	\$ -	\$ 4,821,568,334	\$ 257,580,759	\$ 4,563,987,575		\$ 339,820,184		\$ 4,481,748,149

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

	Class 12	Class 47
	Computer Software	Distribution System
Opening UCC per 2019 Bridge Year Schedule 8	18,214,392	2,480,346,703
Remove Opening UCC re. ERP disallowance per OEB's Decision and		
Order dated December 19, 2019	(265,986)	(85,376)
Adjusted opening UCC	\$ 17.948.406	\$ 2,480,261,327



Class	Class Description	20	21 Opening UCC Balance	Total Additions	Disposals (Negative)	UC	CC Before 1/2 Yr Adjustment	/2 Year Rule {1/2 Additions Less Disposals}	R	educed UCC	Rate %	2021 CCA xisting CCA rule)	2	021 Ending UCC Balance
1	Distribution System - post 1987	\$	937,067,799	9,119,103		\$	946,186,902	\$ 4,559,552	\$	941,627,351	4%	\$ 37,665,094	9	908,521,808
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$				\$		\$ -	\$		6%	\$ -	9	-
2	Distribution System - pre 1988	\$	200,843,656			\$	200,843,656	\$ -	\$	200,843,656	6%	\$ 12,050,619	9	188,793,036
8	General Office/Stores Equip	\$	23,188,990	5,809,277		\$	28,998,267	\$ 2,904,639	\$	26,093,629	20%	\$ 5,218,726	9	23,779,542
10	Computer Hardware/ Vehicles	\$	11,402,575	7,746,017		\$	19,148,592	\$ 3,873,009	\$	15,275,583	30%	\$ 4,582,675	9	14,565,917
10.1	Certain Automobiles	\$	99,960			\$	99,960	\$ -	\$	99,960	30%	\$ 29,988	9	69,972
12	Computer Software	\$	18,740,177	33,744,924		\$	52,485,101	\$ 16,872,462	\$	35,612,639	100%	\$ 35,612,639	9	16,872,462
13 1	Lease # 1	\$				\$		\$ -	\$			\$ -	9	-
13 2	Lease #2	\$				\$		\$ -	\$			\$ -	9	-
13 3	Lease # 3	\$				\$		\$ -	\$			\$ -	9	-
13 4	Lease # 4	\$	-			\$		\$ -	\$	-		\$ -	9	-
14	Franchise	\$	-			\$	-	\$ -	\$	-		\$ -	9	-
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$	24,574,518	100,000		\$	24,674,518	\$ 50,000	\$	24,624,518	8%	\$ 1,969,961	9	22,704,557
42	Fibre Optic Cable	\$	7,903,879			\$	7,903,879	\$ -	\$	7,903,879	12%	\$ 948,465	9	6,955,413
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$				\$		\$ -	\$	-	30%	\$ -	9	; -
43.2	Certain Clean Energy Generation Equipment	\$	-			\$	-	\$ -	\$	-	50%	\$ -	9	
45	Computers & Systems Software acq'd post Mar 22/04	\$	1,243			\$	1,243	\$ -	\$	1,243	45%	\$ 559	9	684
	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	4,778,725			\$, -, -	\$ -	\$	4,778,725	30%	\$ 1,433,618	9	0,0.0,.00
	Distribution System - post February 2005	\$	2,681,865,282	373,447,333		\$	3,055,312,615	\$ 186,723,667	\$:	2,868,588,948	8%	\$ 229,487,116	9	2,825,825,499
50	Data Network Infrastructure Equipment - post Mar 2007	\$	20,166,327	13,823,628		\$	33,989,955	\$ 6,911,814	\$	27,078,141	55%	\$ 14,892,977	9	19,096,977
52	Computer Hardware and system software	\$	-			\$	-	\$ -	\$	-	100%	\$ -	9	-
95	CWIP	\$	391,045,182			\$	391,045,182	\$ -	\$	391,045,182	0%	\$ -	9	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	38,705,936			\$	38,705,936	\$ -	\$	38,705,936	7%	\$ 2,709,416	9	35,996,521
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	118,984,187	1,861,139		\$	120,845,326	\$ 930,570	\$	119,914,756	5%	\$ 5,995,738	46	114,849,588
6	Fence	\$	2,379,713	200,000		\$	2,579,713	\$ 100,000	\$	2,479,713	10%	\$ 247,971	9	2,331,741
		\$	-			\$	-	\$ -	\$	-	0%	\$ -	9	-
0	0	\$	-		•	\$	-	\$ -	\$	-	0%	\$ -	9	-
0	0	\$	-			\$	-	\$ -	\$	-	0%	\$ -	9	-
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0	0	\$	-			\$	-	\$ -	\$	-	0%	\$ -	9	; -
0	0	\$	-			\$	-	\$ -	\$	-	0%	\$ -	9	-
	TOTAL	\$	4,481,748,149	\$ 445,851,421	\$ -	\$	4,927,599,570	\$ 222,925,711	\$	4,704,673,860		\$ 352,845,563	4	4,574,754,007

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017.



Class	Class Description	:	2022 Opening UCC Balance	Total Additions	Disposals (Negative)	C Before 1/2 Yr Adjustment	Α	2 Year Rule {1/2 additions Less Disposals}	Reduced UCC	Rate %	2022 CCA xisting CCA rule)	2	2022 Ending UCC Balance
1	Distribution System - post 1987	\$	908,521,808	36,820,578		\$ 945,342,386	\$	18,410,289	926,932,097	4%	\$ 37,077,284		\$ 908,265,102
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-			\$ -	\$	-	\$ -	6%	\$ -		\$ -
2	Distribution System - pre 1988	\$	188,793,036			\$ 188,793,036	\$	-	\$ 188,793,036	6%	\$ 11,327,582		\$ 177,465,454
8	General Office/Stores Equip	\$	23,779,542	15,474,277		\$ 39,253,819	\$	7,737,139	\$ 31,516,680	20%	\$ 6,303,336		\$ 32,950,483
10	Computer Hardware/ Vehicles	\$	14,565,917	7,381,026		\$ 21,946,943	\$	3,690,513	\$ 18,256,430	30%	\$ 5,476,929		\$ 16,470,014
10.1	Certain Automobiles	\$	69,972			\$ 69,972	\$	-	\$ 69,972	30%	\$ 20,992		\$ 48,980
12	Computer Software	\$	16,872,462	58,055,446		\$ 74,927,908	\$	29,027,723	\$ 45,900,185	100%	\$ 45,900,185		\$ 29,027,723
13 1	Lease # 1	\$	-			\$ -	\$	-	\$ -		\$		\$ -
13 2	Lease #2	\$	-			\$ -	\$	-	\$ -		\$		\$ -
13 3	Lease # 3	\$	-			\$ -	\$	-	\$ -		\$		\$ -
13 4	Lease # 4	\$	-			\$ -	\$	-	\$ -		\$		\$ -
14	Franchise	\$	-			\$ -	\$	-	\$ -		\$		\$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$		5,000,000		\$ 27,704,557	_	2,500,000	\$ 25,204,557	8%	\$ 2,016,365	_	\$ 25,688,192
42	Fibre Optic Cable	\$	6,955,413			\$ 6,955,413	\$	-	\$ 6,955,413	12%	\$ 834,650		\$ 6,120,764
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$				\$ -	\$	-	\$ -	30%	\$ -		\$ -
43.2	Certain Clean Energy Generation Equipment	\$				\$ 	\$		\$ 	50%	\$ -		\$ -
45	Computers & Systems Software acq'd post Mar 22/04	\$	684			\$ 684	\$	-	\$ 684	45%	\$ 308		\$ 376
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	3,345,108			\$ 3,345,108	_	-	\$ 3,345,108	30%	\$ 1,003,532		\$ 2,341,575
47	Distribution System - post February 2005	\$	2,825,825,499	404,800,651		\$ 3,230,626,150	\$	202,400,326	\$ 3,028,225,824	8%	\$ 242,258,066	_	\$ 2,988,368,084
50	Data Network Infrastructure Equipment - post Mar 2007	\$	19,096,977	18,675,272		\$ 37,772,249	\$	9,337,636	\$ 28,434,613	55%	\$ 15,639,037		\$ 22,133,212
52	Computer Hardware and system software	\$				\$ -	\$	-	\$ -	100%	\$ -		\$ -
95	CWIP	\$	391,045,182			\$ 391,045,182	\$	-	\$ 391,045,182	0%	\$ -	_	\$ 391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	35,996,521			\$ 35,996,521	\$	-	\$ 35,996,521	7%	\$ 2,519,756	_	\$ 33,476,764
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$,	3,730,102		\$ 118,579,690	\$	1,865,051	\$ 116,714,639	5%	\$ 5,835,732		\$ 112,743,958
6	Fence	\$	2,331,741	1,100,000		\$ 3,431,741	\$	550,000	\$ 2,881,741	10%	\$ 288,174		\$ 3,143,567
		\$	-			\$ -	\$	-	\$ -	0%	\$ -		\$ -
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0	0	\$	-			\$ -	\$	-	\$ -	0%	\$ -		\$ -
	TOTAL	\$	4,574,754,007	\$ 551,037,352	\$ -	\$ 5,125,791,359	\$	275,518,676	\$ 4,850,272,683		\$ 376,501,928		\$ 4,749,289,432

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017.

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description		2023 Opening UCC Balance	Total Additions	Disposals (Negative)	UC	CC Before 1/2 Yr Adjustment		2 Year Rule {1/2 Additions Less Disposals}	Re	educed UCC	Rate %	(Exis	2023 CCA sting CCA rule)			Ending UCC Balance
	Distribution System - post 1987		\$ 908,265,102	10,845,420		\$	919,110,522	\$	5,422,710.00	\$	913,687,812	4%	\$	36,547,512		\$ 8	882,563,010
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election		\$ -			\$	-	\$	-	49		6%	\$	-		\$	-
2	Distribution System - pre 1988		\$ 177,465,454			\$	177,465,454	\$	-	\$	177,465,454	6%	\$	10,647,927		\$ '	166,817,527
8	General Office/Stores Equip		\$ 32,950,483	4,161,129		\$	37,111,612	\$	2,080,564.50	\$	35,031,047	20%	\$	7,006,209		\$	30,105,402
10	Computer Hardware/ Vehicles		\$ 16,470,014	7,919,608		\$	24,389,622	\$	3,959,804.00	\$	20,429,818	30%	\$	6,128,945		\$	18,260,676
10.1	Certain Automobiles		\$ 48,980			\$	48,980	\$	-	\$	48,980	30%	\$	14,694		\$	34,286
12	Computer Software		\$ 29,027,723	38,124,226		\$	67,151,949	\$	19,062,113.00	\$	48,089,836	100%	\$	48,089,836		\$	19,062,113
13 1	Lease # 1		\$ -			\$	-	\$	-	\$	-		\$			\$	-
13 2	Lease #2		\$ -			\$	-	\$	-	\$	-		\$			\$	-
13 3	Lease # 3		\$ -			\$	-	\$	-	\$	-		\$	-		\$	-
13 4	Lease # 4		\$ -			\$	-	\$	-	\$	-		\$	-		\$	-
14	Franchise		\$ -			\$	-	\$	-	\$	-		\$	-		\$	-
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs		\$ 25,688,192	100,000		\$	25,788,192	\$	50,000.00	\$	25,738,192	8%	\$	2,059,055		\$	23,729,137
42	Fibre Optic Cable		\$ 6,120,764			\$	6,120,764	\$	-	\$	6,120,764	12%	\$	734,492		\$	5,386,272
43.1	Certain Energy-Efficient Electrical Generating Equipment Certain Clean Energy Generation Equipment		\$ -			\$	-	\$	-	\$	-	30%	\$	-	_	\$	
43.2		_	\$ -			\$	-	Ψ	-	\$	-	50%	\$	-	_	\$	-
45	Computers & Systems Software acq'd post Mar 22/04		\$ 376			\$	376	\$	-	\$	376	45%	\$	169	+	\$	207
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)		\$ 2,341,575			\$	2,341,575	_	-	\$	2,341,575	30%	\$	702,473		\$	1,639,103
47	Distribution System - post February 2005		\$ 2,988,368,084	434,912,165		\$	3,423,280,249	\$, ,	\$ 3	3,205,824,166	8%	\$	256,465,933		\$ 3,	166,814,316
50	Data Network Infrastructure Equipment - post Mar 2007		\$ 22,133,212	17,108,584		\$	39,241,796	\$	8,554,292.00	\$	30,687,504	55%	\$	16,878,127		\$	22,363,669
52	Computer Hardware and system software		\$ -			\$	-	\$	-	\$	-	100%	\$	-		\$	-
95	CWIP		\$ 391,045,182			\$	391,045,182	\$	-	\$	391,045,182	0%	\$	-		\$ 3	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹		\$ 33,476,764			\$	33,476,764	\$	-	\$	33,476,764	7%	\$	2,343,374		\$	31,133,391
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	T	\$ 112,743,958	35,152,643		\$	147,896,601	\$	17,576,321.50	\$	130,320,280	5%	\$	6,516,014		\$ ^	141,380,587
6	Fence		\$ 3,143,567	100,000		\$	3,243,567	\$	50,000.00	\$	3,193,567	10%	\$	319,357		\$	2,924,211
			\$ -			\$	-	\$	-	\$	-	0%	\$	-		\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$			\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$	-		\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$	-		\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$			\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$	-		\$	-
0	0		\$ -			\$	-	\$	-	\$	-	0%	\$	-		\$	-
	TOTAL		\$ 4,749,289,432	\$ 548,423,775	\$ -	\$	5,297,713,207	\$	274,211,888	\$ 5	5,023,501,319		\$	394,454,118		\$ 4,9	903,259,088

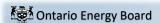
^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017.

EB-2018-0165 Draft Rate Order

Schedule 10-1

UPDATED: February 12, 2020

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description	2024	4 Opening UCC Balance	Total Additions	Disposals (Negative)	UC	CC Before 1/2 Yr Adjustment	A	Year Rule {1/2 dditions Less Disposals}	Reduced UCC	Rate %	2024 CCA xisting CCA rule)	2		ding UCC
1	Distribution System - post 1987	\$	882,563,010	11,469,869		\$	894,032,879	\$	5,734,935	\$ 888,297,944	4%	\$ 35,531,918		\$ 858	3,500,961
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-			\$	-	\$	-	\$ -	6%	\$ -		\$	-
2	Distribution System - pre 1988	\$	166,817,527			\$	166,817,527	\$	-	\$ 166,817,527	6%	\$ 10,009,052		\$ 156	5,808,475
8	General Office/Stores Equip	\$	30,105,402	7,019,533		\$	37,124,935	\$	3,509,767	\$ 33,615,169	20%	\$ 6,723,034		\$ 30	0,401,901
10	Computer Hardware/ Vehicles	\$	18,260,676	8,210,999		\$	26,471,675	\$	4,105,500	\$ 22,366,176	30%	\$ 6,709,853		\$ 19	9,761,823
10.1	Certain Automobiles	\$	34,286			\$	34,286	\$	-	\$ 34,286	30%	\$ 10,286		\$	24,000
12	Computer Software	\$	19,062,113	40,274,174		\$	59,336,287	\$	20,137,087	\$ 39,199,200	100%	\$ 39,199,200		\$ 20	0,137,087
13 1	Lease # 1	\$	-			\$	-	\$	-	\$ -		\$ -		\$	-
13 2	Lease #2	\$	-			\$	-	\$	-	\$ -		\$ -		\$	-
13 3	Lease # 3	\$	-			\$	-	\$	-	\$ -		\$ -		\$	-
13 4	Lease # 4	\$	-			\$	-	\$	-	\$ -		\$ -		\$	-
14	Franchise	\$	-			\$	-	\$	-	\$ -		\$ -		\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00														
17	Other Than Bldgs	\$	23,729,137	100,000		\$	23,829,137	\$	50,000	\$ 23,779,137	8%	\$ 1,902,331		\$ 21	1,926,806
42	Fibre Optic Cable	\$	5,386,272			\$	5,386,272	\$	-	\$ 5,386,272	12%	\$ 646,353		\$ 4	4,739,919
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-			\$	-	\$	-	\$ -	30%	\$ -		\$	-
43.2	Certain Clean Energy Generation Equipment	\$	-			\$	-	\$	-	\$ -	50%	\$ -		\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	207			\$	207	\$	-	\$ 207	45%	\$ 93		\$	114
	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	1,639,103			\$	1,639,103		-	\$ 1,639,103	30%	\$ 491,731			1,147,372
	Distribution System - post February 2005	\$	3,166,814,316	449,435,916		\$	3,616,250,232	\$, ,	\$ 3,391,532,274	8%	\$ 271,322,582			4,927,650
50	Data Network Infrastructure Equipment - post Mar 2007	\$	22,363,669	18,505,352		\$	40,869,021	\$	9,252,676	\$ 31,616,345	55%	\$ 17,388,990		\$ 23	3,480,031
52	Computer Hardware and system software	\$	-			\$	-	\$	-	\$ -	100%	\$ -		\$	-
95	CWIP	\$	391,045,182			\$	391,045,182	\$	-	\$ 391,045,182	0%	\$ -		\$ 391	1,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	31,133,391			\$	31,133,391	\$	-	\$ 31,133,391	7%	\$ 2,179,337		\$ 28	3,954,054
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	141,380,587	9,054,008		\$	150,434,595	\$	4,527,004	\$ 145,907,591	5%	\$ 7,295,380		\$ 143	3,139,216
6	Fence	\$	2,924,211	100,000		\$	3,024,211	\$	50,000	\$ 2,974,211	10%	\$ 297,421		\$ 2	2,726,789
		\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	-
0	0	\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	-
0	0	\$				\$	-	\$	-	\$ -	0%	\$ -		\$	-
0	0	\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	-
0	0	\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	-
0	0	\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	
0	0	\$	-			\$	-	\$	-	\$ -	0%	\$ -		\$	-
	TOTAL	\$	4,903,259,088	\$ 544,169,851	\$ -	\$	5,447,428,939	\$	272,084,926	\$ 5,175,344,014		\$ 399,707,559		\$ 5,047	7,721,380

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

Schedule 10-2 UPDATED: February 12, 2020

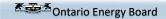
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Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

income raxy Pils W	UINI	01111-10	2020	HEIS			
	T2 S1 line	2019 Bridge Year Taxable Income	2020 Test Year Taxable Income	2021 Test Year Taxable Income	2022 Test Year Taxable Income	2023 Test Year Taxable Income	2024 Test Year Taxable Income
Net Income Before Taxes		164,525,122	153,865,536	161,392,633	168,080,240	178,165,655	186,562,087
Additions:							
Amortization of tangible assets 2-4 ADJUSTED ACCOUNTING DATA P489	104	245,421,228	263,653,908	279,070,301	289,260,987	310,103,648	322,557,618
Non-deductible club dues and fees	120	334,453	334,453	334,453	334,453	334,453	334,453
Non-deductible meals and entertainment expense	121	227,915	227,915	227,915	227,915	227,915	227,915
Reserves from financial statements- balance at end of year	126	278,844,000	283,172,000	283,172,000	283,172,000	283,172,000	283,172,000
Financing fees deducted in books	216	1,173,682	1,125,064	1,125,064	1,125,064	1,125,064	1,125,064
Capital Contributions Received (ITA 12(1)(x))		79,065,880	143,271,025	143,271,025	143,271,025	143,271,025	143,271,025
Deferred Revenue (ITA 12(1)(a))		1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
Interest expensed on capital leases	290	26,379	20,214	20,214	20,214	20,214	20,214
Prior Year Investment Tax Credits received		2,736,000	2,736,000	2,736,000	2,736,000	2,736,000	2,736,000
Total Additions		608,929,537	695,640,579	711,056,972	721,247,658	742,090,319	754,544,289
Deductions:							
Gain on disposal of assets per financial statements	401	0	0	0	0	0	0
Capital cost allowance from Schedule 8	403	371,166,821	386,156,979	382,749,998	424,191,047	415,025,375	404,429,207
Reserves from financial statements - balance at beginning of year	414	274,665,139	278,844,000	278,844,000	278,844,000	278,844,000	278,844,000
Financing Fees for Tax ITA S.20(1)(e) and (e.1)		1,681,277	1,453,417	1,453,417	1,453,417	1,453,417	1,453,417
ARO Payments - Deductible for Tax when Paid		74,232	75,717	75,717	75,717	75,717	75,717
ITA 13(7.4) Election - Capital Contributions Received		79,065,880	143,271,025	143,271,025	143,271,025	143,271,025	143,271,025
Deferred Revenue - ITA 20(1)(m) reserve		1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
Land Lease payment capitalized for accounting		89,423	89,423	89,423	89,423	89,423	89,423
Other Post-Employment Benefits adjustment - change in balance with no Income Statement Impact		149,000	193,000	193,000	193,000	193,000	193,000
Other Post-Employment Benefits adjustment - current year capitalized portion with no Income Statement Impact		5,855,808	5,974,528	5,974,528	5,974,528	5,974,528	5,974,528
Lease inducement Book Amortization credit to income		54,792	54,792	54,792	54,792	54,792	54,792
Capital lease payments	391	299,000	310,176	310,176	310,176	310,176	310,176
Total Deductions		734,201,372	817,523,057	814,116,076	855,557,125	846,391,453	835,795,285
NET INCOME FOR TAX PURPOSES		39,253,287	31,983,058	58,333,529	33,770,773	73,864,521	105,311,091
		03,230,207	01,000,000	50,500,525	30,770,770	70,004,021	100,011,001
Charitable donations Taxable dividends received under section 112 or 113	311 320						
Non-capital losses of preceding taxation years from Schedule 7-1	331						
Net-capital losses of preceding taxation years (Please show	332						
Limited partnership losses of preceding taxation years from Schedule 4	335						
REGULATORY TAXABLE INCOME		39,253,287	31,983,058	58,333,529	33,770,773	73,864,521	105,311,091
Total Ontario income taxes before small business deduction	11.50%	4,514,128	3,678,052	6,708,356	3,883,639	8,494,420	12,110,775
Ontario Small Business Deduction		0	0	0	0	0	0
Total Ontario income taxes		4,514,128	3,678,052	6,708,356	3,883,639	8,494,420	12,110,775
Effective Ontario tax rate		11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Federal tax rate		15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Combined tax rate		26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Total Income taxes		10,402,121	8,475,510	15,458,385	8,949,255	19,574,098	27,907,439
Investment Tax credits		-1,478,000	-1,478,000	-1,478,000	-1,478,000	-1,478,000	-1,478,000
Miscellaneous Tax credits		-1,258,000	-1,258,000	-1,258,000	-1,258,000	-1,258,000	-1,258,000
Total tax credits		-2,736,000	-2,736,000	-2,736,000	-2,736,000	-2,736,000	-2,736,000
Corporate PILs/Income Tax Provision for Test Year		7,666,121	5,739,510	12,722,385	6,213,255	16,838,098	25,171,439
Corporate PILs/Income Tax Provision Gross Up ¹	73.50%	2,763,976	2,069,347	4,586,982	2,240,153	6,070,879	9,075,417
Income Tax (grossed-up) before tax credits reclass to OM&A		10,430,097	7,808,858	17,309,368	8,453,408	22,908,977	34,246,856
Tax credits reclass to OM&A		1,875,113	1,875,113	1,875,113	1,875,113	1,875,113	1,875,113
Income Tax (grossed-up) after tax credits reclass to OM&A		12,305,210	9,683,971	19,184,481	10,328,521	24,784,090	36,121,969
•							

Note: 1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.



Class	Class Description	2	019 Opening UCC Balance ²	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	2019 CCA (new accelerated CCA rule applied)	20	19 Ending UCC Balance
1	Distribution System - post 1987	\$	1,008,853,279	1,887,242	441,381	2,328,623		\$ 1,011,181,902	\$ 1,164,312	\$ 1,010,017,591	4%	\$ 40,418,359	\$	970,763,543
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-					\$ -	\$ -	\$ -	6%	\$ -	\$	-
2	Distribution System - pre 1988	\$	227,301,557					\$ 227,301,557	\$ -	\$ 227,301,557	6%	\$ 13,638,093	\$	213,663,464
8	General Office/Stores Equip	\$	26,326,829	1,984,010	1,461,339	3,445,349		\$ 29,772,178	\$ 1,722,675	\$ 28,049,504	20%	\$ 5,902,169	\$	23,870,010
10	Computer Hardware/ Vehicles	\$	9,340,262	1,734,592	3,383,220	5,117,812		\$ 14,458,074	\$ 2,558,906	\$ 11,899,168	30%	\$ 4,584,716	\$	9,873,358
10.1	Certain Automobiles	\$	204,000					\$ 204,000	\$ -	\$ 204,000	30%	\$ 61,200	\$	142,800
12	Computer Software	\$	34,588,312	19,783,496	16,645,287	36,428,783		\$ 71,017,095	\$ 18,214,392	\$ 52,802,704	100%	\$ 61,125,347	\$	9,891,748
13 1	Lease # 1	\$	5,241					\$ 5,241	\$ -	\$ 5,241		\$ 5,242	\$	-
13 2	Lease #2	\$	-					\$ -	\$ -	\$ -		\$ -	\$	-
13 3	Lease # 3	\$	-					\$ -	\$ -	\$ -		\$ -	\$	-
13 4	Lease # 4	\$	-					\$ -	\$ -	\$ -		\$ -	\$	-
14	Franchise	\$	-					\$ -	\$ -	\$ -		\$ -	\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00 Other													
17	Than Bidgs	\$	27,926,235	300,000	0	300,000		\$ 28,226,235	\$ 150,000	\$ 28,076,235	8%	\$ 2,246,099	\$	25,980,136
42	Fibre Optic Cable	\$	10,206,455					\$ 10,206,455	\$ -	\$ 10,206,455	12%	\$ 1,224,775	\$	8,981,680
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-					\$ -	\$ -	\$ -	30%	\$ -	\$	-
43.2	Certain Clean Energy Generation Equipment	\$	-					\$ -	\$ -	\$ -	50%	\$ -	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	4,110					\$ 4,110	\$ -	\$ 4,110	45%	\$ 1,850	\$	2,261
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	9,752,501					\$ 9,752,501	\$ -	\$ 9,752,501	30%	\$ 2,925,750	\$	6,826,751
47	Distribution System - post February 2005	\$,,	158,932,194	186,458,079	345,390,273		\$ 2,680,987,466	\$ 172,695,137	\$ 2,508,292,330	8%	\$ 215,580,033	\$	2,465,407,433
50		\$	14,857,555	3,042,752	7,604,055	10,646,807		\$ 25,504,362	\$ 5,323,404	\$ 20,180,959	55%	\$ 15,281,757	\$	10,222,605
	Computer Hardware and system software	\$	-					\$ -	\$ -	\$ -	100%	\$ -	\$	-
		\$	391,045,182					\$ 391,045,182	\$ -	\$ 391,045,182	0%	\$ -	\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	44,751,921					\$ 44,751,921	\$ -	\$ 44,751,921	7%	\$ 3,132,634	\$	41,619,287
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	78,152,356	17,759,158	6,175,493	23,934,651		\$ 102,087,007	\$ 11,967,326	\$ 90,119,682	5%	\$ 4,814,759	\$	97,272,248
6	Fence	\$	2,140,386	200,000	0	200,000		\$ 2,340,386	\$ 100,000	\$ 2,240,386	10%	\$ 224,039	\$	2,116,347
		\$						\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-	-				\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$ -	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$ -	\$	-
	TOTAL	\$	4,221,053,374	\$ 205,623,444	\$ 222,168,854	\$ 427,792,298	\$ -	\$ 4,648,845,672	\$ 213,896,149	\$ 4,434,949,523		\$ 371,166,821	\$	4,277,678,852

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

^{2. 2019} opening UCC balance agrees to 2018 UCC schedule prepared for 2018 tax return.

EB-2018-0165

Draft Rate Order

Schedule 10-2 UPDATED: February 12, 2020

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Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 CCA - 2020

Class	Class Description	20	20 Opening UCC Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	CC Before 1/2 Yr Adjustment	A	Year Rule {1/2 dditions Less Disposals}	Reduced	ucc	Rate %	acc	20 CCA (new elerated CCA ule applied)	20	020 Ending UCC Balance
1	Distribution System - post 1987	\$	970,763,543	95,923	5,126,372	5,222,295		\$ 975,985,838	\$	2,611,148	\$ 973,3	74,691	4%	\$	39,140,043	\$	936,845,796
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-					\$ -	\$	-	\$	-	6%	\$	-	\$	-
2	Distribution System - pre 1988	\$	213,663,464					\$ 213,663,464	\$	-	\$ 213,6	63,464	6%	\$	12,819,808	\$	200,843,656
8	General Office/Stores Equip	\$	23,870,010	257,889	4,030,076	4,287,965		\$ 28,157,975	\$	2,143,983	\$ 26,0	13,992	20%	\$	6,008,814	\$	22,149,161
10	Computer Hardware/ Vehicles	\$	9,873,358	0	4,447,939	4,447,939		\$ 14,321,297	\$	2,223,970	\$ 12,0	97,327	30%	\$	4,963,580	\$	9,357,717
10.1	Certain Automobiles	\$	142,800					\$ 142,800	\$	-	\$ 1	42,800	30%	\$	42,840	\$	99,960
12	Computer Software (Note 1)	\$	9,891,748	4,093,784	33,386,570	37,480,354		\$ 47,372,102	\$	18,740,177	\$ 28,6	31,925	100%	\$	45,325,210	\$	2,046,892
13 1	Lease # 1	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
13 2	Lease #2	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
13 3	Lease # 3	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
13 4	Lease # 4	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
14	Franchise	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$	25,980,136	0	700,000	700,000		\$ 26,680,136	\$	350,000	\$ 26,3	30,136	8%	\$	2,162,411	\$	24,517,725
42	Fibre Optic Cable	\$	8,981,680					\$ 8,981,680	\$	-	\$ 8,9	81,680	12%	\$	1,077,802	\$	7,903,879
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-					\$ -	\$	-	\$	-	30%	\$	-	\$	-
43.2	Certain Clean Energy Generation Equipment	\$	-					\$	\$	-	\$	-	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	2,261					\$ 2,261	\$	-	\$	2,261	45%	\$	1,017	\$	1,243
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	6,826,751					\$ 6,826,751	\$	-	,.	26,751	30%	\$	2,048,025	\$	4,778,725
47	Distribution System - post February 2005 (Note 1)	\$	2,465,322,057	68,633,304	348,059,259	416,692,563		\$ 2,882,014,620	\$	208,346,282	\$ 2,673,6	,	8%	\$	241,738,208	\$	2,640,276,412
50	Data Network Infrastructure Equipment - post Mar 2007	\$	10,222,605	479,403	18,394,880	18,874,283		\$ 29,096,888	\$	9,437,142		59,746	55%	\$	20,930,044	\$	8,166,843
52	Computer Hardware and system software	\$	-					\$ -	\$	-	\$	-	100%	\$	-	\$	-
95	CWIP	\$	391,045,182					\$ 391,045,182	\$	-	\$ 391,0	45,182	0%	\$	-	\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	41,619,287					\$ 41,619,287	\$	-	\$ 41,6	19,287	7%	\$	2,913,350	\$	38,705,936
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	97,272,248	3,722,560	23,233,558	26,956,118		\$ 124,228,366	\$	13,478,059		50,307	5%	\$	6,699,193	\$	117,529,173
6	Fence	\$	2,116,347	0	500,000	500,000		\$ 2,616,347	\$	250,000	\$ 2,3	66,347	10%	\$	286,635	\$	2,329,713
		\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	=					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	=					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	=					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
	TOTAL	\$	4,277,593,476	77,282,863	437,878,654	515,161,517	\$ -	\$ 4,792,754,993	\$	257,580,759	\$ 4,535,1	74,234		\$	386,156,979	\$	4,406,598,014

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

	Class 12 Computer Software	Class 47 Distribution System
Opening UCC per 2019 Bridge Year Schedule 8	9,891,748	2,465,407,433
temove opening UCC re. ERP disallowance per OEB's Decision nd Order dated December 19, 2019 (Note 2)	_	(85,376)
Adjusted opening UCC	\$ 9.891.748	\$ 2.465.322.057

justment is not required.

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Class	Class Description	2021 Opening UCC Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	 C Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	acceler	CCA (new rated CCA applied)	202	21 Ending UCC Balance
1	Distribution System - post 1987	\$ 936,845,796	19,040	9,100,063	9,119,103		\$ 945,964,899	\$ 4,559,552	\$ 941,405,347	4%	\$ 38	8,020,216	\$	907,944,682
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$ -					\$ -	\$ -	\$ -	6%	\$	-	\$	-
2	Distribution System - pre 1988	\$ 200,843,656					\$ 200,843,656	\$ -	\$ 200,843,656	6%	\$ 12	2,050,619	\$	188,793,036
8	General Office/Stores Equip	\$ 22,149,161	41,125	5,768,152	5,809,277		\$ 27,958,438	\$ 2,904,639	\$ 25,053,799	20%		6,164,390	\$	21,794,048
10	Computer Hardware/ Vehicles	\$ 9,357,717	0	7,746,017	7,746,017		\$ 17,103,734	\$ 3,873,009	\$ 13,230,725	30%	\$ 6	6,293,023	\$	10,810,711
10.1	Certain Automobiles	\$ 99,960					\$ 99,960	\$ -	\$ 99,960	30%	\$	29,988	\$	69,972
12	Computer Software	\$ 2,046,892	19,615	33,725,309	33,744,924		\$ 35,791,816	\$ 16,872,462	\$ 18,919,354	100%	\$ 35	5,782,009	\$	9,808
13 1	Lease # 1	\$ -					\$ -	\$ -	\$ -		\$	-	\$	-
13 2	Lease #2	\$ -					\$ -	\$ -	\$ -		\$	-	\$	-
13 3	Lease # 3	\$ -					\$ -	\$ -	\$ -		\$	-	\$	-
13 4	Lease # 4	\$ -					\$ -	\$ -	\$ -		\$	-	\$	-
14	Franchise	\$ -					\$ -	\$ -	\$ -		\$	-	\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00 Other													
17	Than Bldgs	\$ 24,517,725	0	100,000	100,000		\$ 24,617,725	\$ 50,000	\$ 24,567,725	8%	\$ 1	1,973,418	\$	22,644,307
42	Fibre Optic Cable	\$ 7,903,879					\$ 7,903,879	\$ -	\$ 7,903,879	12%	\$	948,465	\$	6,955,413
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -					\$ -	\$ -	\$ -	30%	\$	-	\$	-
43.2	Certain Clean Energy Generation Equipment	\$ -					\$ -	\$ -	\$ -	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$ 1,243					\$ 1,243	\$ -	\$ 1,243	45%	\$	559	\$	684
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$ 4,778,725					\$ 4,778,725	\$ -	\$ 4,778,725	30%	\$ 1	1,433,618	\$	3,345,108
47	Distribution System - post February 2005	\$ 2,640,276,412	10,717,590	362,729,743	373,447,333		\$ 3,013,723,745	\$ 186,723,667	\$ 2,827,000,079	8%	\$ 255	5,178,386	\$	2,758,545,360
50	Data Network Infrastructure Equipment - post Mar 2007	\$ 8,166,843	5,291	13,818,337	13,823,628		\$ 21,990,471	\$ 6,911,814	\$ 15,078,657	55%	\$ 15	5,893,347	\$	6,097,124
52	Computer Hardware and system software	\$ -					\$ -	\$ -	\$ -	100%	\$	-	\$	-
95	CWIP	\$ 391,045,182					\$ 391,045,182	\$ -	\$ 391,045,182	0%	\$	-	\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$ 38,705,936					\$ 38,705,936	\$ -	\$ 38,705,936	7%	\$ 2	2,709,416	\$	35,996,521
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$ 117,529,173	129,433	1,731,706	1,861,139		\$ 119,390,312	\$ 930,570	\$ 118,459,743	5%	\$ 6	6,009,572	\$	113,380,740
6	Fence	\$ 2,329,713	0	200,000	200,000		\$ 2,529,713	\$ 100,000	\$ 2,429,713	10%	\$	262,971	\$	2,266,741
		\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$ -					\$ -	\$ -	\$ -	0%	\$	-	\$	-
	TOTAL	\$ 4,406,598,014	\$ 10,932,094	\$ 434,919,327	\$ 445,851,421	\$ -	\$ 4,852,449,435	\$ 222,925,711	\$ 4,629,523,724		\$ 382	2,749,998	\$	4,469,699,437

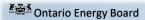
^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description	20	22 Opening UCC Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	 C Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	acc	22 CCA (new celerated CCA ule applied)	202	22 Ending UCC Balance
1	Distribution System - post 1987	\$	907,944,682	6,750	36,813,828	36,820,578		\$ 944,765,260	\$ 18,410,289	\$ 926,354,971	4%	\$	38,526,752	\$	906,238,508
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-					\$ -	\$ -	\$ -	6%	\$	-	\$	-
2	Distribution System - pre 1988	\$	188,793,036					\$ 188,793,036	\$ -	\$ 188,793,036	6%	\$	11,327,582	\$	177,465,454
8	General Office/Stores Equip	\$	21,794,048	24,694	15,449,583	15,474,277		\$ 37,268,325	\$ 7,737,139	\$ 29,531,186	20%	\$	8,996,154	\$	28,272,171
10	Computer Hardware/ Vehicles	\$	10,810,711	0	7,381,026	7,381,026		\$ 18,191,737	\$ 3,690,513	\$ 14,501,224	30%	\$	6,564,675	\$	11,627,062
10.1	Certain Automobiles	\$	69,972					\$ 69,972	\$ -	\$ 69,972	30%	\$	20,992	\$	48,980
12	Computer Software	\$	9,808	7,513	58,047,933	58,055,446		\$ 58,065,254	\$ 29,027,723	\$ 29,037,531	100%	\$	58,061,497	\$	3,757
13 1	Lease # 1	\$	-					\$ -	\$ -	\$ -		\$	-	\$	-
13 2	Lease #2	\$	-					\$ -	\$ -	\$ -		\$	-	\$	-
13 3	Lease # 3	\$	-					\$ -	\$ -	\$ -		\$	-	\$	-
13 4	Lease # 4	\$	-					\$ -	\$ -	\$ -		\$	-	\$	-
14	Franchise	\$	-					\$ -	\$ -	\$ -		\$	-	\$	-
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$	22,644,307	0	5,000,000	5,000,000		\$ 27,644,307	\$ 2,500,000	\$ 25,144,307	8%	\$	2,411,545	\$	25,232,763
42	Fibre Optic Cable	\$	6,955,413					\$ 6,955,413	\$ -	\$ 6,955,413	12%	\$	834,650	\$	6,120,764
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-					\$ -	\$ -	\$ -	30%	\$	-	\$	-
43.2		\$	-					\$ -	\$ -	\$ -	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	684					\$ 684	\$ -	\$ 684	45%	\$	308	\$	376
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	3,345,108					\$ 3,345,108	\$ -	\$ 3,345,108	30%	\$	1,003,532	\$	2,341,575
47	Distribution System - post February 2005	\$	2,758,545,360	5,398,606	399,402,045	404,800,651		\$ 3,163,346,011	\$ 202,400,326	\$ 2,960,945,685	8%	\$	268,827,818	\$	2,894,518,192
50	Data Network Infrastructure Equipment - post Mar 2007	\$	6,097,124	7,775	18,667,497	18,675,272		\$ 24,772,396	\$ 9,337,636	\$ 15,434,760	55%	\$	18,756,242	\$	6,016,155
52	Computer Hardware and system software	\$	-					\$ -	\$ -	\$ -	100%	\$	-	\$	-
95	CWIP	\$	391,045,182					\$ 391,045,182	\$ -	\$ 391,045,182	0%	\$	-	\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	35,996,521					\$ 35,996,521	\$ -	\$ 35,996,521	7%	\$	2,519,756	\$	33,476,764
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	113,380,740	18,490	3,711,612	3,730,102		\$ 117,110,842	\$ 1,865,051	\$ 115,245,791	5%	\$	5,947,870	\$	111,162,971
6	Fence	\$	2,266,741	0	1,100,000	1,100,000		\$ 3,366,741	\$ 550,000	\$ 2,816,741	10%	\$	391,674	\$	2,975,067
		\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$ -	0%	\$	-	\$	-
	TOTAL	\$	4,469,699,437	\$ 5,463,828	\$ 545,573,524	\$ 551,037,352	\$ -	\$ 5,020,736,789	\$ 275,518,676	\$ 4,745,218,113		\$	424,191,047	\$	4,596,545,743

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

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Class	Class Description	20:	23 Opening UCC Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	C Before 1/2 Yr Adjustment	Ad	Year Rule {1/2 ditions Less Disposals}	R	educed UCC	Rate %	acc	23 CCA (new elerated CCA ule applied)	20:	23 Ending UCC Balance
1	Distribution System - post 1987	\$	906,238,508	1,508	10,843,912	10,845,420		\$ 917,083,928	\$	5,422,710	\$	911,661,218	4%	\$	36,900,205	\$	880,183,723
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-					\$	\$	-	\$	-	6%	\$	-	\$	-
2	Distribution System - pre 1988	\$	177,465,454					\$ 177,465,454	\$	-	\$	177,465,454	6%	\$	10,647,927	\$	166,817,527
8	General Office/Stores Equip	\$	28,272,171	4,356	4,156,773	4,161,129		\$ 32,433,300	\$	2,080,565	\$	30,352,735	20%	\$	6,901,902	\$	25,531,398
10	Computer Hardware/ Vehicles	\$	11,627,062	0	7,919,608	7,919,608		\$ 19,546,670	\$	3,959,804	\$	15,586,866	30%	\$	7,051,942	\$	12,494,728
10.1	Certain Automobiles	\$	48,980					\$ 48,980	\$	-	\$	48,980	30%	\$	14,694	\$	34,286
12	Computer Software	\$	3,757	3,422	38,120,804	38,124,226		\$ 38,127,983	\$	19,062,113	\$	19,065,870	100%	\$	38,126,272	\$	1,711
13 1	Lease # 1	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
13 2	Lease #2	\$	-					\$	\$	-	\$	-		\$	-	\$	-
13 3	Lease # 3	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
13 4	Lease # 4	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
14	Franchise	\$	-					\$ -	\$	-	\$	-		\$	-	\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00 Other																
17	Than Bldgs	\$	25,232,763	0	100,000	100,000		\$ 25,332,763	\$	50,000	\$	25,282,763	8%	\$	2,030,621	\$	23,302,142
42	Fibre Optic Cable	\$	6,120,764					\$ 6,120,764	\$	-	\$	6,120,764	12%	\$	734,492	\$	5,386,272
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-					\$	\$	-	\$	-	30%	\$	-	\$	-
43.2	Certain Clean Energy Generation Equipment	\$	-					\$	\$	-	\$	-	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	376					\$ 376	\$	-	\$	376	45%	\$	169	\$	207
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	2,341,575					\$ 2,341,575	\$	-	\$	2,341,575	30%	\$	702,473	\$	1,639,103
47	Distribution System - post February 2005	\$	2,894,518,192	1,371,044	433,541,121	434,912,165		\$ 3,329,430,357	\$	217,456,083	\$	3,111,974,275	8%	\$	283,641,232	\$	3,045,789,126
50	Data Network Infrastructure Equipment - post Mar 2007	\$	6,016,155	904	17,107,680	17,108,584		\$ 23,124,739	\$	8,554,292	\$	14,570,447	55%	\$	17,422,970	\$	5,701,769
52	Computer Hardware and system software	\$	-					\$	\$	-	\$	-	100%	\$	-	\$	-
95	CWIP	\$	391,045,182					\$ 391,045,182	\$	-	\$	391,045,182	0%	\$	-	\$	391,045,182
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	33,476,764					\$ 33,476,764	\$	-	\$	33,476,764	7%	\$	2,343,374	\$	31,133,391
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	111,162,971	0	35,152,643	35,152,643		\$ 146,315,614	\$	17,576,322	\$	128,739,293	5%	\$	8,194,597	\$	138,121,018
6	Fence	\$	2,975,067	0	100,000	100,000		\$ 3,075,067	\$	50,000	\$	3,025,067	10%	\$	312,507	\$	2,762,561
		\$						\$,	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	- 1	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	-	\$	-
0	0	\$	-	_				\$ -	\$	-	\$	-	0%	\$		\$	-
0	0	\$	-					\$ -	\$	-	\$	-	0%	\$	- 1	\$	-
	TOTAL	\$	4,596,545,743	\$ 1,381,234	\$ 547,042,541	\$ 548,423,775	\$ -	\$ 5,144,969,518	\$	274,211,888	\$	4,870,757,630		\$	415,025,375	\$	4,729,944,143

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

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Income Tax/PILs Workform for 2020 Filers

Class	Class Description	20	024 Opening UCC Balance	Additions (acquired before November 21, 2018)	Additions (acquired after November 20, 2018)	Total Additions	Disposals (Negative)	C Before 1/2 Yr Adjustment	2 Year Rule {1/2 Additions Less Disposals}	Reduc	ced UCC	Rate %	acc	24 CCA (new selerated CCA ule applied)	202	24 Ending UCC Balance
1	Distribution System - post 1987	\$	880,183,723	380	11,469,489	11,469,869		\$ 891,653,592	\$ 5,734,935	\$ 88	35,918,658	4%	\$	35,666,136	\$	855,987,456
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	-					\$	\$ -	\$	-	6%	\$	-	\$	-
2	Distribution System - pre 1988	\$	166,817,527					\$ 166,817,527	\$ -	\$ 16	66,817,527	6%	\$	10,009,052	\$	156,808,475
8	General Office/Stores Equip	\$	25,531,398	1,491	7,018,042	7,019,533		\$ 32,550,931	\$ 3,509,767	\$ 2	29,041,165	20%	\$	6,510,037	\$	26,040,894
10	Computer Hardware/ Vehicles	\$	12,494,728	0	8,210,999	8,210,999		\$ 20,705,727	\$ 4,105,500	\$ 1	16,600,227	30%	\$	6,211,718	\$	14,494,009
10.1	Certain Automobiles	\$	34,286					\$ 34,286	\$ -	\$	34,286	30%	\$	10,286	\$	24,000
12	Computer Software	\$	1,711	1,546	40,272,628	40,274,174		\$ 40,275,885	\$ 20,137,087	\$ 2	20,138,798	100%	\$	40,275,112	\$	773
13 1	Lease # 1	\$	-					\$ -	\$ -	\$			\$	-	\$	-
13 2	Lease #2	\$	-					\$ -	\$ -	\$	-		\$	-	\$	-
13 3	Lease # 3	\$	-					\$ -	\$ -	\$	-		\$	-	\$	-
13 4	Lease # 4	\$	-					\$	\$ -	\$	-		\$	-	\$	-
14	Franchise	\$	-					\$	\$ -	\$	-		\$	-	\$	-
	New Electrical Generating Equipment Acq'd after Feb 27/00 Other															
17	Than Bldgs	\$	23,302,142	0	100,000	100,000		\$ 23,402,142	\$ 50,000	\$ 2	23,352,142	8%	\$	1,872,171	\$	21,529,970
42	Fibre Optic Cable	\$	5,386,272					\$ 5,386,272	\$ -	\$	5,386,272	12%	\$	646,353	\$	4,739,919
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$	-					\$	\$ -	\$	-	30%	\$	-	\$	-
43.2	Certain Clean Energy Generation Equipment	\$	-					\$	\$ -	\$	-	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	\$	207					\$ 207	\$ -	\$	207	45%	\$	93	\$	114
	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$	1,639,103					\$ 1,639,103	\$ -	\$	1,639,103	30%	\$	491,731	\$	1,147,372
	Distribution System - post February 2005	\$	3,045,789,126	490,863	448,945,053	449,435,916		\$ 3,495,225,042	\$ 224,717,958		70,507,084	8%	\$	279,598,369	\$	3,215,626,673
	Data Network Infrastructure Equipment - post Mar 2007	\$	5,701,769	405	18,504,947	18,505,352		\$ 24,207,121	\$ 9,252,676	\$ 1	14,954,445	55%	\$	13,313,805	\$	10,893,316
52	Computer Hardware and system software	\$	-					\$ -	\$ -	\$	-	100%	\$	-	\$	-
	CWIP	\$	391,045,182					\$ 391,045,182	\$ -	\$ 39	91,045,182	0%	\$	-	\$	391,045,182
	Eligible Capital Property (acq'd pre Jan 1, 2017) ¹	\$	31,133,391					\$ 31,133,391	\$ -	\$ 3	31,133,391	7%	\$	2,179,337	\$	28,954,054
14.1	Eligible Capital Property (acq'd post Jan 1, 2017) ¹	\$	138,121,018	0	9,054,008	9,054,008		\$ 147,175,026	\$ 4,527,004	\$ 14	42,648,022	5%	\$	7,358,751	\$	139,816,274
6	Fence	\$	2,762,561	0	100,000	100,000		\$ 2,862,561	\$ 50,000	\$	2,812,561	10%	\$	286,256	\$	2,576,304
		\$	-					\$ -	\$ -	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$	-	0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$		0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$		0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$		0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$		0%	\$	-	\$	-
0	0	\$	-					\$ -	\$ -	\$	-	0%	\$	-	\$	-
	TOTAL	\$	4,729,944,143	\$ 494,685	\$ 543,675,166	\$ 544,169,851	\$ -	\$ 5,274,113,994	\$ 272,084,926	\$ 5,00	02,029,068		\$	404,429,207	\$	4,869,684,786

^{1.} New CCA class 14.1 effective January 1, 2017. The class includes property that was eligible capital property immediately before January 1, 2017. For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1, 2017

Toronto Hydro-Electric System Limited
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Appendix 2-H Other Operating Revenue

USoA#	USoA Description	2015 Actual	2016 Actual	2017 Actual	2018 Actual	Bridge Year	Test Year
		2015	2016	2017	2018	2019	2020
	Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
4235	Specific Service Charges	\$6,786,826	\$9,497,848	\$7,186,822	\$5,966,102	\$5,107,243	\$3,689,939
4225	Late Payment Charges	\$4,126,310	\$4,540,398	\$3,696,196	\$3,323,433	\$3,732,947	\$3,751,641
4082	Retailers' Fixed charge	\$5,320	\$5,280	\$5,520	\$5,280	\$10,840	\$11,057
4082	Retailers' Variable Charge	\$257,269	\$225,343	\$178,662	\$146,005	\$342,772	\$331,336
4082	Distributor Consolidated Billing (DCB) Charges	\$143,718	\$125,603	\$106,118	\$87,079	\$198,415	\$191,897
4082	Retail Consolidated Billing (RCB) Credit	-\$9,072	-\$8,351	-\$635	\$0	\$0	\$0
4084	Retailer Service Transaction Request	\$13,764	\$12,656	\$10,350	\$8,302	\$18,563	\$17,985
4084	Retailer Service Transaction Processing	\$6,344	\$5,722	\$4,485	\$3,190	\$8,542	\$8,325
4090/4086	SSS Admin Charge	\$2,196,126	\$2,317,539	\$2,269,960	\$2,313,558	\$2,389,560	\$2,407,409
4210	Parking Rental	\$3,790	\$1,200	\$1,200	\$4,408	\$0	\$0
4210	Property Rental	\$41,516	\$46,854	\$53,414	\$47,228	\$0	\$0
4215	TTC Rectification	\$253,250	\$303,900	\$303,900	\$303,900	\$303,900	\$303,900
4215	Settlement Discounts Taken	\$404,384	\$381,359	\$523,847	\$340,755	\$389,382	\$389,382
4215	Stale Dated Cheques	\$453,706	\$417,078	\$736,416	\$462,171	\$533,368	\$533,368
4220	Street Lighting	\$7,055,723	\$8,200,259	\$9,229,601	\$8,035,739	\$8,536,375	\$7,727,694
4325	Merchandise and Jobbing Revenue	\$23,108,588	\$32,769,384	\$45,929,144	\$47,400,242	\$36,014,502	\$37,772,290
4330	Merchandise and Jobbing Costs	-\$14,047,565	-\$19,805,704	-\$29,913,621	-\$27,406,949	-\$15,651,688	-\$15,991,089
4335	Gain/Loss on disposals	\$211,338	\$0	\$0	\$0	\$0	\$0
4375	Shared Services Recovery ¹	\$2,927,027	\$3,212,613	\$4,829,010	\$5,670,327	\$5,494,615	\$5,507,706
4355	Gain on Disposition of Utility and Other Property	\$4,062,681	\$2,132,160	\$515,158	\$576,205	\$1,630,000	\$1,000,000
4398	Foreign Exchange Gain/(Loss)	-\$1,500,430	\$162,383	\$54,784	-\$128,336	\$0	\$0
4405	Investment Interest Income	\$1,298,537	\$186,388	\$9	\$0	\$120,000	\$120,000
Specific Se	ervice Charges	\$6,786,826	\$9,497,848	\$7,186,822	\$5,966,102	\$5,107,243	\$3,689,939
Late Paym	ent Charges	\$4,126,310	\$4,540,398	\$3,696,196	\$3,323,433	\$3,732,947	\$3,751,641
Other Ope	Other Operating Revenues		\$12,034,443	\$13,422,839	\$11,757,613	\$12,731,715	\$11,922,353
Other Inco	me or Deductions	\$16,060,177	\$18,657,224	\$21,414,483	\$26,111,488	\$27,607,430	\$28,408,907
Total		\$37,799,149	\$44,729,912	\$45,720,340	\$47,158,636	\$49,179,335	\$47,772,840

Description

Account(s)

Specific Service Charges: Late Payment Charges: 4235 4225

Other Distribution Revenues:

4080, 4082, 4084, 4090, 4205, 4210, 4215, 4220, 4240, 4245

Other Income and Expenses:

4305, 4310, 4315, 4320, 4325, 4330, 4335, 4340, 4345, 4350, 4355, 4360, 4365, 4370, 4375, 4360

4380, 4385, 4390, 4395, 4398, 4405, 4415

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Appendix 2-H Other Operating Revenue

Account Breakdown Details

Account 4235 -Specific Service Charges

	2015 Actual	2016 Actual	2017 Actual	2018 Actual	Bridge Year	Test Year
	2015	2016	2017	2018	2019	2020
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Account Set Up Charge	\$3,163,196	\$3,315,852	\$3,132,490	\$2,686,465	\$3,010,922	\$3,027,508
NSF Collection Charges	\$59,445	\$111,704	\$106,825	\$116,209	\$107,980	\$108,541
Collection Service Charges	\$2,986,342	\$5,165,058	\$3,130,010	\$2,495,315	\$1,437,643	\$0
Connection-Reconnection Charge	\$554,565	\$873,835	\$644,708	\$516,900	\$550,698	\$553,890
Easement Letter	\$24,978	\$29,773	\$39,955	\$37,168	\$0	\$0
Misc Revenue	-\$1,700	\$1,625	\$132,834	\$114,046	\$0	\$0
Total	\$6,786,826	\$9,497,848	\$7,186,822	\$5,966,102	\$5,107,243	\$3,689,939

Account 4325 - Merchandise and Jobbing Revenue

	2015 Actual	2016 Actual	2017 Actual	2018 Actual	Bridge Year	Test Year
	2015	2016	2017	2018	2019	2020
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Inventory Sales	\$88,900	\$1,722,500	\$5,447,129	\$2,899,790	\$2,200,000	\$2,200,000
Isolation	\$779,822	\$1,110,436	\$3,245,726	\$3,559,037	\$3,205,922	\$3,184,384
Customer and Temp Services	\$4,433,778	\$5,325,404	\$4,771,188	\$6,251,865	\$4,465,678	\$4,681,016
MicroFIT	\$93,500	\$71,060	\$157,066	\$69,000	\$50,000	\$62,500
Scrap Sales	\$2,351,600	\$3,264,400	\$3,198,906	\$2,955,541	\$2,988,600	\$3,048,400
Accident Claims	\$2,422,022	\$1,683,500	\$3,281,539	\$3,648,653	\$2,502,500	\$2,562,600
Pole & Duct Rental	\$11,145,300	\$18,051,800	\$23,106,399	\$26,147,228	\$19,236,165	\$20,663,692
Streetlighting ¹	\$520,678	\$459,415	\$332,279	\$377,304	\$669,103	\$669,103
Other ²	\$1,272,988	\$1,080,869	\$2,388,913	\$1,491,825	\$696,534	\$700,595
Total	\$23,108,588	\$32,769,384	\$45,929,144	\$47,400,242	\$36,014,502	\$37,772,290

Account 4330 -Merchandise and Jobbing Costs

	2015 Actual	2016 Actual	2017 Actual	2018 Actual	Bridge Year	Test Year
	2015	2016	2017	2018	2019	2020
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Inventory Sales	-\$110,700	-\$1,661,500	-\$5,240,465	-\$2,954,604	-\$2,000,000	-\$2,000,000
Isolation	-\$663,612	-\$915,208	-\$3,681,121	-\$4,968,289	-\$3,672,322	-\$3,654,584
Customer and Temp Services	-\$3,638,181	-\$4,372,001	-\$3,751,142	-\$4,683,780	-\$4,051,478	-\$4,260,816
MicroFIT	-\$47,007	-\$78,191	-\$25,354	-\$3,061	-\$50,000	-\$62,500
Scrap Sales	-\$1,131,000	-\$863,200	-\$1,048,740	-\$1,557,885	-\$1,300,500	-\$1,326,500
Accident Claims	-\$2,267,530	-\$2,321,000	-\$3,026,630	-\$761,183	-\$265,600	-\$320,800
Pole & Duct Rental	-\$4,771,400	-\$8,416,600	-\$10,670,064	-\$11,047,712	-\$3,502,950	-\$3,553,027
Streetlighting ¹	-\$476,270	-\$380,939	-\$302,663	-\$336,850	-\$569,180	-\$569,180
Other ²	-\$941,865	-\$797,065	-\$2,167,442	-\$1,093,585	-\$239,658	-\$243,681
Total	-\$14,047,565	-\$19,805,704	-\$29,913,621	-\$27,406,949	-\$15,651,688	-\$15,991,088

Account 4405 - Investment Interest Income

7.0000						
	2015 Actual	2016 Actual	2017 Actual	2018 Actual	Bridge Year	Test Year
	2015	2016	2017	2018	2019	2020
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Investment Interest Income	\$1,298,537	\$0	\$9	\$0	\$120,000	\$120,000
Regulated Assets Charges-Revenue	\$0	\$186,388	\$0	\$0	\$0	\$0
Total	\$1,298,537	\$186,388	\$9	\$0	\$120,000	\$120,000

<u>Notes</u>

- The amounts reported as shared services recovery in account 4375 do not include the cost recovery associated with fleet, occupancy and IT services provided by THESL to THESI, THESU and THC presented as part of Appenix 2N. The recovery of these costs is included in the OM&A evidence as part of the Allocation and Recoveries program for an average annual value of \$1.1M for the period 2015-2020.
 - Streetlighighting recoveries and costs related to emergency response, engineering and planning included in Appendix 2N are shown under the merchandising and jobbing section (4325 & 4330).
- 2 The "Other" category is composed of IT services related to Hydro One Telecom and other various adhoc services.

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Draft Rate Order Schedule 12

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2020 Foregone Revenue		Residential	GS <50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential	TOTAL
Rates										
Proposed 2020 Distribution Rates										
Service Charge	\$ per 30 days	38.34	36.98	49.14	926.00	4,099.14	-	6.06	31.46	
Connection Charge	per connection or device per 30 days	-	-	-	-	-	1.56	0.63	-	
Distribution Volumetric Charge	\$/kWh or \$/kVA per 30 days		0.03421	7.8922	6.5219	7.0665	34.7952	0.07618		
Current (2019 OEB-Approved)										
Service Charge	\$ per 30 days	37.48	35.80	51.50	983.72	4,342.23	-	7.14	30.58	
Connection Charge	per connection or device per 30 days	-	-	-	-	-	1.61	0.74	-	
Distribution Volumetric Charge	\$/kWh or \$/kVA per 30 days	0.00553	0.03312	8.1052	6.3766	6.8407	35.7759	0.08971	0.00846	
Variance 2020 Proposed vs Current										
Service Charge	\$ per 30 days	0.86	1.18	- 2.36	- 57.72	- 243.09	-	- 1.08	0.88	
Connection Charge	per connection per 30 days	_	-	-	-	-	- 0.05	- 0.11	-	
Distribution Volumetric Charge	\$/kWh or \$/kVA per 30 days	- 0.00553	0.00109	- 0.21300	0.14530	0.22580	- 0.98070	- 0.01353	- 0.00846	
Load Forecast		kWh	kWh	kVA	kVA	kVA	kVA	kWh	kWh	
Jan-20	31	433,649,534	207,871,827	2,145,422	869,401	388,746	27,173	3,437,833	26,451,559	
Feb-20	29	402,171,361	192,271,626	1,948,853	783,455	349,304	27,177	3,216,038	24,635,721	
Customer Forecast										
Jan-20	Customers	614,461	71,544	10,430	430	38	1	825	83,692	
Feb-20	Customers	614,592	71,555	10,427	430	38	1	825	84,170	
Jan-20	Devices/Connections						165,166	12,180		
Feb-20	Devices/Connections						165,187	12,180		
Foregone Revenue										
Service Charge		\$1,056,981.82	\$168,856.39	-\$49,222.76	-\$49,639.20	-\$18,474.84		-\$1,782.00	\$147,704.54	\$1,254,423.95
Connection Charge							-\$16,517.62	- 2,679.60		-\$19,197.22
Distribution Volumetric		-\$4,622,089.55	\$436,156.36	-\$873,476.21	\$240,576.24	\$166,948.56	-\$53,300.91	-\$90,026.87	-\$432,198.39	-\$5,227,410.78
Total	<u> </u>	-\$3,565,107.72	\$605,012.75	-\$922,698.97	\$190,937.04	\$148,473.72	-\$69,818.53	-\$94,488.47	-\$284,493.85	-\$3,992,184.04

2020 Deferrl/Variance Account Workform

						2012										2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-12	Transactions(1) Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments durin 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	OEB-Approved Disposition during 2012	Interest Adjustments(1) during 2012		Opening Principal Amounts as of Jan 1-13		OEB-Approved Disposition during 2013	Principal Adjustments(2) during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	OEB-Approved Disposition during 2013	Interest Adjustments(2 during 2013	Closing Interes Amounts as of Dec-31-13
Group 1 Accounts																					
LV Variance Account	1550					\$	0				\$0	\$0				\$	0 \$	0			\$
Smart Metering Entity Charge Variance Account	1551															\$	0 \$	0			9
RSVA - Wholesale Market Service Charge ⁹	1580					\$	0				\$0	\$0				\$	0 \$	0			9
Variance WMS – Sub-account CBR Class A ⁹	1580																				
Variance WMS – Sub-account CBR Class B ⁹	1580																				
RSVA - Retail Transmission Network Charge	1584					\$	0				\$0	\$0				\$	0 \$	0			\$
RSVA - Retail Transmission Connection Charge	1586					\$	0				\$0	\$0				\$	0 \$	0			\$
RSVA - Power (excluding Global Adjustment) ¹²	1588					\$(0				\$0	\$0				\$	0 \$	0			\$
RSVA - Global Adjustment 12	1589					\$	0				\$0	\$0				\$	0 \$	0			\$
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595					\$	0				\$0	\$0				\$	0 \$	0			\$
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595					\$(0				\$0	\$0				\$	0 \$	0			\$
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1596					\$	0				\$0	\$0				\$	0 \$	0			9
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595					\$	0				\$0	\$0				\$	0 \$	0			9
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595					\$1	0				\$0	\$0				\$	0 \$	0			9
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595					\$1	0				\$0	\$0				\$	0 \$	0			9
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595					\$	0				\$0	\$0				\$	0 \$	0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595					\$	0				\$0	\$0				s	0 \$	0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595					\$	n				\$0	\$0				s		n			9
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷	1595					Ψ,					ΨΟ	1				•	- Ψ				,
Not to be disposed of until a year after rate rider has expired and that balance has been audited																					
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0) \$) \$(0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0	\$	so \$	0 \$	0 \$0	\$0) \$	0 \$
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment 12	1589	\$0 \$0	\$0 \$0	\$(\$() \$) \$) \$(D \$0 D \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 \$0 0 \$0	\$ \$		0 \$ 0 \$	D \$0 D \$0	\$0 \$0	\$) \$	0 \$

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

2020 Deferrl/Variance Account

						2014									2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-14	Transactions(1) Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments(2) during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(2) during 2014	Closing Interest Amounts as of Dec- 31-14	Opening Principal Amounts as of Jan- 1-15	ransactions(1) Debit / OEB-Approve Credit) during 2015 Disposition dur 2015	d Principal ing Adjustments(2) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest (Adjustments(2) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts																				
LV Variance Account	1550	\$0	\$1,680,006			\$1,680,006	\$0	\$48,585			\$48,585	\$1,680,006	\$447,453		\$2,127,459	\$48,585	\$22,355			\$70,940
Smart Metering Entity Charge Variance Account	1551	\$0	\$230,907			\$230,907	\$0	\$10,096			\$10,096	\$230,907	-\$103,295		\$127,611	\$10,096	\$2,861			\$12,957
RSVA - Wholesale Market Service Charge ⁹	1580	\$0	-\$104,177,755			-\$104,177,755	\$0	-\$4,243,265			-\$4,243,265	-\$104,177,755	-\$53,058,389		-\$157,236,144	-\$4,243,265	-\$1,397,797			-\$5,641,062
Variance WMS – Sub-account CBR Class A ⁹	1580												\$554,306		\$554,306	\$0	\$1,757			\$1,757
Variance WMS – Sub-account CBR Class B ⁹	1580												\$5,967,910		\$5,967,910	\$0	\$19,743			\$19,743
RSVA - Retail Transmission Network Charge	1584	\$0	\$60,297,064			\$60,297,064	\$0	\$1,969,184			\$1,969,184	\$60,297,064	\$6,453,241		\$66,750,305	\$1,969,184	\$753,147			\$2,722,331
RSVA - Retail Transmission Connection Charge	1586	\$0	\$28,085,714			\$28,085,714	\$0	\$981,663			\$981,663	\$28,085,714	\$7,451,237		\$35,536,950	\$981,663	\$375,400			\$1,357,063
RSVA - Power (excluding Global Adjustment) ¹²	1588	\$0	-\$18,770,687			-\$18,770,687	\$0	\$0			\$0	-\$18,770,687	-\$3,662,931		-\$22,433,618	\$0	-\$261,729			-\$261,729
RSVA - Global Adjustment 12	1589	\$0	\$85,657,811			\$85,657,811	\$0	\$2,633,307			\$2,633,307	\$85,657,811	\$8,710,805		\$94,368,616	\$2,633,307	\$1,177,873			\$3,811,180
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$0	-\$363,600			-\$363,600	\$0	-\$318,137			-\$318,137	-\$363,600	\$0		-\$363,600	-\$318,137	-\$48,826			-\$366,963
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$0	-\$2,483,823			-\$2,483,823	\$0	\$1,563,823			\$1,563,823	-\$2,483,823	\$0		-\$2,483,823	\$1,563,823	\$17,095			\$1,580,918
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1596	\$0	\$109,729			\$109,729	\$0	-\$261,355			-\$261,355	\$109,729	\$0		\$109,729	-\$261,355	\$1,308			-\$260,047
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0	\$0			\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	\$0	\$95,890			\$95,890	\$0	-\$55,626			-\$55,626	\$95,890			\$95,890	-\$55,626	\$1,139			-\$54,487
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	\$0	\$0			\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	\$0	\$0			\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	\$0	\$0			\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595	\$0				\$0	\$0				\$0	\$0			\$0	\$0				\$r
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷	1595										·									
Not to be disposed of until a year after rate rider has expired and that balance has been audited																				
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$50,361,255	\$0		0 \$50,361,255	\$0	\$2,328,275	\$0	\$0	\$2,328,275	\$50,361,255	-\$27,239,665	\$0	0 \$23,121,590	\$2,328,275	\$664,326		\$0	\$2,992,600
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	-\$35,296,556	\$0		0 -\$35,296,556	\$0	-\$305,032	\$0	\$0	-\$305,032	-\$35,296,556	-\$35,950,470		0 -\$71,247,026	-\$305,032	-\$513,547		\$0	-\$818,579
RSVA - Global Adjustment 12	1589	\$0	\$85,657,811	\$0	\$	0 \$85,657,811	\$0	\$2,633,307	\$0	\$0	\$2,633,307	\$85,657,811	\$8,710,805	\$0	94,368,616	\$2,633,307	\$1,177,873	\$0	\$0	\$3,811,180

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit I and credit balance are to have a negative figure) as per the related OEB decision.

2020 Deferrl/Variance Account

						2016										2017					
Account Descriptions	Account Number		ransactions(1) Debit (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(2) during 2016	Closing Principal Balance as of Dec-31- 16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(2) during 2016	Closing Interest Amounts as of Dec-31-16	Opening Principal Tr. Amounts as of Jan-/(0 1-17	ansactions(1) Debit Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(2) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest (Adjustments(2) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts																					
LV Variance Account	1550	\$2,127,459	\$312,025	\$1,192,584		\$1,246,899	\$70,940	\$15,001	\$64,774		\$21,166	\$1,246,899	\$394,328	\$934,874		\$706,353	\$21,166	\$6,808	\$19,906		\$8,068
Smart Metering Entity Charge Variance Account	1551	\$127,611	-\$379,776	\$435,919		-\$688,084	\$12,957	\$14,090	\$16,147		\$10,900	-\$688,084	-\$113,182	-\$308,308		-\$492,958	\$10,900	-\$15,080	-\$7,181		\$3,001
RSVA - Wholesale Market Service Charge ⁹	1580	-\$157,236,144	-\$26,035,861			-\$183,272,005	-\$5,641,062	-\$1,776,861			-\$7,417,923	-\$183,272,005	-\$25,199,715	-\$157,236,144		-\$51,235,576	-\$7,417,923	-\$555,630	-\$7,370,570		-\$602,984
Variance WMS – Sub-account CBR Class A ⁹	1580	\$554,306		\$554,306		\$0	\$1,757		\$1,757		\$0	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁹	1580	\$5,967,910	\$1,535,334			\$7,503,244	\$19,743	\$14,282	\$19,743		\$14,282	\$7,503,244	\$524,231	\$5,967,910		\$2,059,564	\$14,282	\$20,888	\$85,385		-\$50,215
RSVA - Retail Transmission Network Charge	1584	\$66,750,305	-\$16,414,401			\$50,335,904	\$2,722,331	\$664,278			\$3,386,608	\$50,335,904	\$8,096,178	\$66,750,305		-\$8,318,223	\$3,386,608	-\$83,173	\$3,456,545		-\$153,109
RSVA - Retail Transmission Connection Charge	1586	\$35,536,950	-\$29,949,890			\$5,587,061	\$1,357,063	\$271,369			\$1,628,432	\$5,587,061	\$8,333,125	\$35,536,950		-\$21,616,765	\$1,628,432	-\$278,307	\$1,747,948		-\$397,823
RSVA - Power (excluding Global Adjustment) ¹²	1588	-\$22,433,618	-\$4,099,996		-\$804,747	-\$27,338,361	-\$261,729	-\$265,904			-\$527,633	-\$27,338,361	-\$3,337,116	-\$22,433,618		-\$8,241,858	-\$527,633	-\$93,593	-\$508,477		-\$112,749
RSVA - Global Adjustment 12	1589	\$94,368,616	-\$14,088,418		\$804,747	\$81,084,945	\$3,811,180	\$1,131,533			\$4,942,712	\$81,084,945	\$56,920,194	\$94,368,616		\$43,636,523	\$4,942,712	\$274,057	\$4,812,604		\$404,166
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	-\$363,600		-\$363,600		\$0	-\$366,963	-\$26,599	-\$393,562		-\$0	\$0				\$0	-\$0				-\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	-\$2,483,823		-\$2,483,823		-\$0	\$1,580,918	-\$66,708	\$1,514,210		-\$0	-\$0				-\$0	-\$0				-\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1596	\$109,729		\$109,729		-\$0	-\$260,047	-\$12,853	-\$272,900		\$0	-\$0				-\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	\$95,890				\$95.890	-\$54,487	\$966			-\$53.521	\$95,890		\$95,890		-\$0	-\$53.521		-\$53,433		-\$88
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	\$0	\$8,704,230	-\$45,304,160		\$54,008,390	\$0	-\$28.061	-\$131.074		\$103,013	\$54,008,390	-\$13.829.257			\$40,179,133	\$103.013	-\$18,718		-\$993.537	-\$909,242
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595	\$0	.,,,,,,	, .,,		\$0	\$0	, .,			\$0	\$0	\$2,791,740			\$2,791,740	\$0	\$142,065			\$142,065
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷	1595	Ų.				Q 0	Ų.				Ψ	Ų0	Q2,101,110			ψ2,701,710	Ų0	ψ. 12,000			ψ1.1 <u>2</u> ,000
Not to be disposed of until a year after rate rider has expired and that balance has been audited																					
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$23,121,590	-\$80,416,753	-\$45,859,045	\$0	-\$11,436,118	\$2,992,600	-\$65,468	\$819,096	\$0	\$2,108,037	-\$11,436,118	\$34,580,526	\$23,676,474	\$0	-\$532,067	\$2,108,037	-\$600,683	\$2,182,727	-\$993,537	-\$1,668,911
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment 12	1589	-\$71,247,026 \$94,368,616	-\$66,328,336 -\$14,088,418	-\$45,859,045 \$0	- <mark>\$804,747</mark> \$804,747	-\$92,521,064 \$81,084,945	-\$818,579 \$3,811,180	-\$1,197,000 \$1,131,533	\$819,096 \$0	\$0 \$0	-\$2,834,676 \$4,942,712	- <mark>\$92,521,064</mark> \$81,084,945	-\$22,339,668 \$56,920,194	-\$70,692,141 \$94,368,616	\$0 \$0	-\$44,168,591 \$43,636,523	-\$2,834,676 \$4,942,712	-\$874,740 \$274,057	-\$2,629,877 \$4,812,604	-\$993,537 \$0	-\$2,073,076 \$404,166

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit I and credit balance are to have a negative figure) as per the related OEB decision.

2020 Deferrl/Variance Account

						201	18						2	2019	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-18		OEB-Approved Disposition during 2018	Principal Adjustments(2) during 2018	Closing Principal Balance as of Dec- 31-18		Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(2) during 2018	Closing Interest Amounts as of Dec-31-18	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31-18 Adjusted for Dispositions during 2019	
Group 1 Accounts															
LV Variance Account	1550	\$706,353	\$320,000	\$312,025	\$0		\$8,068	\$10,579	\$5,861	\$0	\$12,787	\$394,328	\$9,276		
Smart Metering Entity Charge Variance Account	1551	-\$492,958	-\$727,042	-\$379,776	\$0	-\$840,224	\$3,001	-\$1,169	\$13,241	\$0	-\$11,409	-\$113,182	-\$19,076	-\$727,042	
RSVA - Wholesale Market Service Charge ⁹	1580	-\$51,235,576	-\$4,206,092	-\$26,035,862	\$0	-\$29,405,806	-\$602,984	-\$497,277	-\$498,414	\$0	-\$601,847	-\$25,199,715	-\$556,274	-\$4,206,092	-\$45,573
Variance WMS – Sub-account CBR Class A ⁹	1580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B ⁹	1580	\$2,059,564	-\$570,685	\$1,535,334	\$0	-\$46,455	-\$50,215	\$6,908	-\$52,680	\$0	\$9,373	\$524,231	\$11,862		
RSVA - Retail Transmission Network Charge	1584	-\$8,318,223	\$8,947,315	-\$16,414,402	\$0	\$17,043,495	-\$153,109	\$200,783	-\$205,715	\$0	\$253,388	\$8,096,178	\$197,730	\$8,947,316	
RSVA - Retail Transmission Connection Charge	1586	-\$21,616,765	\$17,363,768	-\$29,949,890	\$0		-\$397,823	\$277,670	-\$446,320	\$0	\$326,167	\$8,333,125	\$197,868	\$17,363,768	
RSVA - Power (excluding Global Adjustment) ¹²	1588	-\$8,241,858	-\$5,431,100	-\$4,904,742		-\$8,768,216	-\$112,749	-\$152,662	-\$98,572	\$0	-\$166,840	-\$3,337,116	-\$73,995	-\$5,431,100	
RSVA - Global Adjustment 12	1589	\$43,636,523	-\$23,898,524	-\$13,283,671	-\$50,366,169	-\$17,344,499	\$404,166	\$274,390	\$57,211	-\$127,587	\$493,758	\$6,554,025	\$341,438	-\$23,898,523	\$152,320
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$0	\$0	\$0	\$0	\$0	-\$0	\$0	\$0	\$0	-\$0	\$0	\$0	\$0	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	-\$0	\$0	\$0	\$0	-\$0	-\$0	\$0	\$0	\$0	-\$0	\$0	\$0	-\$0	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1596	-\$0	\$0	\$0	\$0	-\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	-\$0	\$0	\$0	\$0	-\$0	-\$88	\$0	\$0	\$0	-\$88	\$0	\$0	-\$0	-\$88
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	\$40,179,133	-\$14,888,043	\$0	\$0	\$25,291,090	-\$909,242	-\$91,080	\$0	\$0	-\$1,000,322	\$0	\$0	\$25,291,090	-\$1,000,322
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595	\$2,791,740	-\$2,695,385	\$0	\$0	\$96,355	\$142,065	-\$35,114	\$0	\$0	\$106,951	\$0	\$0	\$96,355	\$106,951
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷	1595	\$0	-\$6,348,433	\$0	\$0		\$0	-\$711,779	\$0	\$0	-\$711,779	\$0	\$0		
Not to be disposed of until a year after rate rider has expired and that balance has been audited			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•	, ,	**	,,	**	**	3,	,	**		.
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$532,067	-\$32,134,222	-\$89,120,985	-\$50,366,169	\$6,088,526	-\$1,668,911	-\$718,751	-\$1,225,388	-\$127,587	-\$1,289,860	-\$4,748,127	\$108,829	\$10,836,653	-\$1,398,689
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$44,168,591	-\$8,235,698	-\$75,837,313	\$0		-\$2,073,076	-\$993,140	-\$1,282,599	\$0	-\$1,783,618	-\$11,302,151	-\$232,609	\$34,735,176	
RSVA - Global Adjustment 12	1589	\$43,636,523	-\$23,898,524	-\$13,283,671	-\$50,366,169	-\$17,344,499	\$404,166	\$274,390	\$57,211	-\$127,587	\$493,758	\$6,554,025	\$341,438	-\$23,898,523	\$152,320

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit I and credit balance are to have a negative figure) as per the related OEB decision.

2020 Deferrl/Variance Account

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

			Duningto d Inton	ant an Dan 21.1	10 Dalamana	2.1.7 DDD	
			Projected Inter	est on Dec-31	18 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2019 to December 31, 2019 on Dec 31 -18 balance adjusted for disposition during 2019 (6)	1, 2020 to February 28, 2020 on	Total Interest	Total Claim	As of Dec 31-18	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	\$7,192	\$1,163	\$11,866	\$331,86	5.07 \$727,114	-\$1
Smart Metering Entity Charge Variance Account	1551	-\$18,933	-\$3,054	-\$14,320	-\$741,36	.76 -\$851,633	-\$0
RSVA - Wholesale Market Service Charge ⁹	1580	-\$94,532	-\$15,282	-\$155,387	-\$4,361,47	-\$30,093,038	-\$85,385
Variance WMS – Sub-account CBR Class A ⁹	1580	\$0	\$0	\$0	\$.00 \$0	\$0
Variance WMS – Sub-account CBR Class B ⁹	1580	-\$12,826	-\$2,073	-\$17,389	-\$588,07	5.01 \$48,303	\$85,385
RSVA - Retail Transmission Network Charge	1584	\$201,091	\$32,509	\$289,258	\$9,236,57	.11 \$17,296,882	-\$0
RSVA - Retail Transmission Connection Charge	1586	\$390,251	\$63,088	\$581,638	\$17,945,40	5.27 \$26,023,060	-\$0
RSVA - Power (excluding Global Adjustment) ¹²	1588	-\$122,064	-\$19,733	-\$234,642	-\$5,665,74	.99 -\$8,935,056	\$0
RSVA - Global Adjustment 12	1589	-\$537,119	-\$86,831	-\$471,631	-\$24,370,15	-\$16,850,741	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$0	\$0	-\$0	\$.00 \$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$0	\$0	-\$0	\$.00 \$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1596	\$0	\$0			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0	\$0	\$0	□Check to Dispose of Account \$.00 \$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	\$0	\$0	-\$88	□Check to Dispose of Account \$.00 \$0	\$88
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	\$0	\$0	\$0	Check to Dispose of Account \$.00 \$0	so so
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	\$0	\$0	\$0	□Check to Dispose of Account \$.00 \$0	so so
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	\$0	\$0	-\$1,000,322		.00 \$24,290,768	\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595	\$0	\$0	\$106.951		.00 \$203,308	
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷	1595	\$0	\$0	-\$711.779		.00 -\$7,060,210	
Not to be disposed of until a year after rate rider has expired and that balance has been audited		Ψ0	Ų.	4.11,110	•	\$1,500,210	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		- <mark>\$186,941</mark> \$350,179	-\$30,215 \$56,617	-\$1,615,844 -\$1,144,213	-\$8,212, \$16.157.18		
RSVA - Global Adjustment 12	1589	\$350,179 -\$537,119	\$50,017 -\$86.831	-\$1,144,213 -\$471.631	\$10,157,100 -\$24,370.15		
		\$307,110	‡30,001	Ţ.// 1,00 1	□Check to Dispose of Account	Ţ.2,300,111	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit I and credit balance are to have a negative figure) as per the related OEB decision.

This continuity schedule must be completed for each account and sub-account that the utility has approved for use as at Dec. 31, 2016, regardless of whether disposition is being requested for the account. For all accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the approved closing 2014 balance in the Adjustment column under 2014. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year. For any new accounts that have never been disposed, start inputting data from the year the account was approved to be used.

2020 DeferrI/Variance Account Workform						2012										2013					
		Opening Principal Amounts as of Jan- 1-12	Transactions(1) Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments(2) during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	OEB-Approved Disposition during 2012	Interest Adjustments(1) during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan- 1-13	Transactions(1) Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments(2) during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	OEB-Approved Disposition during 2013	Interest Adjustments(2) during 2013	Closing Interest Amounts as of Dec-31-13
Group 2 Accounts																					
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					\$0					\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508					\$0					\$0	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance			*** ***			\$0					\$0	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Impact for USGAAP Deferral	1508		\$61,499,000			\$61,499,000					\$0	\$61,499,000 \$0	-\$22,718,000			\$38,781,000					\$0
Other Regulatory Assets - Sub-Account - CRRRVA Other Regulatory Assets - Sub-Account - Externally Driven Capital (EIP)	1508 1508					\$0 \$0					\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0
Other Regulatory Assets - Sub-Account - Derecognition	1508					\$0					\$0 \$0	\$0				\$0					\$0 \$0
Other Regulatory Assets - Sub-Account - Wireless Attachments	1508					\$0					\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Monthly Billing	1508					\$0					\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OCCP	1508					\$0					\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OPEB Cash vs. Accrual	1508					\$0					\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518					\$0					\$0	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525					\$0					\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR Board-Approved CDM Variance Account	1548 1567					\$0 \$0					\$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0
Extra-Ordinary Event Costs	1572					\$0					\$0 \$0	\$0 \$0				\$0	\$0				\$0 \$0
Deferred Rate Impact Amounts	1574					\$0					\$0	\$0				\$0					\$0
RSVA - One-time	1582					\$0					\$0	\$0				\$0	\$0				\$0
Other Deferred Credits	2425					\$0					\$0	\$0				\$0	\$0				\$0
Group 2 Sub-Total			\$61,499,000	\$0	***	\$61,499,000	\$0	0.0	\$0	\$0	\$0	\$61,499,000	-\$22,718,000	\$0	\$0	\$38,781,000	\$0	\$0	\$0	\$0	60
			\$61,499,000	ΦΟ	φ0	\$61,499,000	φυ	Φ0	\$ 0	\$0	Φ0	\$61,499,000	-\$22,710,000	\$0	φι	\$30,761,000	Φ	ΦΟ	3 0	φυ	φυ
PILs and Tax Variance for 2006 and Subsequent Years																					
(excludes sub-account and contra account below)	1592				-\$2,314,616	-\$2,314,616				-\$83,852	-\$83,852	-\$2,314,616				-\$2,314,616	-\$83,852	-\$34,020			-\$117,872
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				64 400 000	-\$1,100,000				-\$34.148	-\$34,148	-\$1,100,000				64 400 000	-\$34.148	040.400			-\$50,317
Oleulis (ITCs)	1592				-\$1,100,000	-\$1,100,000				-\$34,148	-\$34,148	-\$1,100,000				-\$1,100,000	-\$34,148	-\$16,169			-\$50,317
LRAM Variance Account ¹¹	1568					\$0					\$0	\$0				\$0	\$0				\$0
Total including Account 1568		\$0	\$61,499,000	\$0	-\$3,414,616	\$58,084,384	\$0	\$0	\$0	-\$118,000	-\$118,000	\$58,084,384	-\$22,718,000	\$0	\$0	\$35,366,384	-\$118,000	-\$50,189	\$0	\$0	-\$168,189
Renewable Generation Connection Capital Deferral Account ⁸	1531					\$0					\$0	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532					\$0					\$0	\$0				\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴	1555				\$59,226,643	\$59,226,643					\$0	\$59,226,643				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1555				-\$27,078,565	-\$27,078,565				\$350,269	\$350,269	-\$27,078,565				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴	1555				\$0	\$0					\$0	\$0			-\$1,085,160						\$0
Smart Meter OM&A Variance ⁴	1556				\$22,925,549	\$22,925,549					\$0	\$22,925,549	-\$22,925,549			\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ¹⁰	1557											1									
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁵	1575					\$0						\$0			\$30,506,428	\$30,506,428					
Accounting Changes Under CGAAP Balance + Return Component ⁵	1576											\$0				\$0					
Excess Expansion Deposits (a)												1				**					
Gain on sale-50/60 Eglinton Avenue (b)																					
Account receivable credits (c)																					
												1									
																					·=

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Notes:

(a) Excess Expansion Deposits: This balance relates to the excess expansion deposits for which Toronto Hydro is seeking OEB's approval for a deferral variance account. Refer to Exhibit 9, Tab 1, Schedule 1, section 9,1 for details of the new account is not yet approved, it was not included in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 update evidence. Toronto Hydro has included in this as requested by OEB Staff.

(b) Gain on sale-50/60 Eglinton Avenue: As described in Exhibit 8, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this amount. There is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staff. Toronto Hydro is not requesting a DVA going forward in association with this event.

2020 Deferrl/Variance Account Workform						2014										2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-14	Transactions(1) Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments(2) during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(2) during 2014	Closing Interest Amounts as of Dec- 31-14	Opening Principal Amounts as of Jan- 1-15	Fransactions(1) Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(2) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(2) during 2015	Closing Interest Amounts as of Dec-31-15
Group 2 Accounts																					
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0					\$0	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance		\$0				\$0					\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Impact for USGAAP Deferral	1508	\$38,781,000	\$48,551,000			\$87,332,000					\$0	\$87,332,000	-\$6,142,424			\$81,189,576	\$0				\$0
Other Regulatory Assets - Sub-Account - CRRRVA	1508 1508	\$0	\$0			\$0 \$0	\$0 \$0				\$0	\$0 \$0	-\$2,679,349 -\$155,757			-\$2,679,349 -\$155,757	\$0 \$0	-\$13,714 \$0			-\$13,714
Other Regulatory Assets - Sub-Account - Externally Driven Capital (EIP) Other Regulatory Assets - Sub-Account - Derecognition	1508	\$0 \$0	\$0 \$0			\$0 \$0					\$0	\$0	-\$155,757 -\$12,913,378			-\$155,757 -\$12,913,378	\$0 \$0	-\$41,430			-\$41,43
Other Regulatory Assets - Sub-Account - Derecognition Other Regulatory Assets - Sub-Account - Wireless Attachments	1508	\$0 \$0	-\$112,142			-\$112,142		-\$738			-\$738		-\$100,000			-\$212,142	-\$738	-\$1,780			-\$2,518
Other Regulatory Assets - Sub-Account - Monthly Billing	1508	\$0	ψ112,142			\$0	\$0	ψ100			\$0	\$0	\$339,784			\$339,784	\$0	\$0			\$(
Other Regulatory Assets - Sub-Account - OCCP	1508	\$0				\$0	\$0				\$0	\$0	-\$5,844,028			-\$5,844,028	\$0	-\$66,137			-\$66,137
Other Regulatory Assets - Sub-Account - OPEB Cash vs. Accrual	1508	\$0				\$0	\$0				\$0	\$0	\$1,840,000			\$1,840,000	\$0	\$0			\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0					\$0	\$0				\$0					\$0
Misc. Deferred Debits	1525	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567 1572	\$0 \$0				\$0 \$0	\$0 \$0				\$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0
Extra-Ordinary Event Costs Deferred Rate Impact Amounts	1574	\$0 \$0				\$0 \$0					φ(\$0				\$0	\$0				\$U
RSVA - One-time	1582	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0					\$0					\$0	\$0				\$0
Group 2 Sub-Total		\$38,781,000	\$48,438,858	\$0	\$0	\$87,219,858	\$0	-\$738	\$0	\$0	-\$738	\$87,219,858	-\$25,655,152	\$0	\$0	\$61,564,705	-\$738	-\$123,061	\$0	\$0	-\$123,799
PILs and Tax Variance for 2006 and Subsequent Years																					
(excludes sub-account and contra account below)	1592	-\$2,314,616				-\$2,314,616	-\$117,872	-\$34,020			-\$151,892	-\$2,314,616				-\$2,314,616	-\$151,892	-\$27,603			-\$179,495
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax																					
Credits (ITCs)	1592	-\$1,100,000				-\$1,100,000	-\$50,317	-\$16,170			-\$66,487	-\$1,100,000				-\$1,100,000	-\$66,487	-\$13,114			-\$79,601
LRAM Variance Account ¹¹	1568	\$0				\$0	\$0				\$0	\$0	\$9,112,988			\$9,112,988	\$0	\$216,135			\$216,135
Total including Account 1568		\$35,366,384	\$48,438,858	\$0	\$0	\$83,805,241	-\$168,189	-\$50,928	\$0	\$0	-\$219,117	\$83,805,241	-\$16,542,164	\$0	\$0	\$67,263,077	-\$219,117	\$52,357	\$0	\$0	-\$166,760
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0	\$0				\$0	\$0				er
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴	1555	\$0				\$0					\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴	1555	\$15,791,311			-\$1,387,244	\$14,404,067	\$0				\$0	\$14,404,067				\$14,404,067	\$0				\$0
Smart Meter OM&A Variance ⁴	1556	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ¹⁰	1557											\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁵	1575	\$30,506,428				\$30,506,428						\$30,506,428			-\$1,558,360	\$28,948,068					
Accounting Changes Under CGAAP Balance + Return Component ⁵	1576	\$0				\$0						\$0				\$0					
Excess Expansion Deposits (a)																					
Gain on sale-50/60 Eglinton Avenue (b)	j																				
Account receivable credits (c)	j																				
	ļ																				

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision. Notes:

(a) Excess Expansion Deposits: This balance relates to the excess expansion deposits for which Toronto Hydro is seeking CEB's approval for a deferral variance account. Refer to Exhibit 9, Tab 1, Schedule 1, section 9.1 for details of the new account. As the new account is not yet approved, it was not included in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 update evidence. Toronto Hydro has included in this as requested by OEB Staff.

(b) Gain on sale-50/60 Eglinton Avenue: As described in Exhibit 8, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this amount. There is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-flied evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staft. Toronto Hydro is not requesting a DVA going forward in association with this event.

2020 Deferrl/Variance Account Workform						2016										2017					
Account Descriptions	Account Number	Opening Principal The Amounts as of Jan-	ransactions(1) Debit (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(2) during 2016	Closing Principal Balance as of Dec-31- 16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(2) during 2016	Closing Interest Amounts as of Dec-31-16	Opening Principal T Amounts as of Jan-/ 1-17	ransactions(1) Debit (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(2) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(2) during 2017	Closing Interest Amounts as of Dec-31-17
Group 2 Accounts																					
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance		\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Impact for USGAAP Deferral	1508	\$81,189,576	-\$21,022,000			\$60,167,576	\$0				\$0	\$60,167,576	\$25,093,000			\$85,260,576					\$0
Other Regulatory Assets - Sub-Account - CRRRVA	1508	-\$2,679,349	-\$5,791,209			-\$8,470,558	-\$13,714	-\$54,531			-\$68,245		-\$14,277,069			-\$22,747,626					-\$276,927
Other Regulatory Assets - Sub-Account - Externally Driven Capital (EIP)	1508	-\$155,757	-\$472,141			-\$627,897	\$0	-\$1,154			-\$1,154		-\$698,387			-\$1,326,285	-\$1,154				-\$4,406
Other Regulatory Assets - Sub-Account - Derecognition	1508	-\$12,913,378	\$1,290,093			-\$11,623,285	-\$41,430	-\$169,801			-\$211,231		-\$3,870,968			-\$15,494,253					-\$403,867 -\$9,729
Other Regulatory Assets - Sub-Account - Wireless Attachments Other Regulatory Assets - Sub-Account - Monthly Billing	1508 1508	-\$212,142 \$339,784	-\$100,016 \$1,653,589			-\$312,158 \$1,993,373	-\$2,518 \$0	-\$2,815 \$7,871			-\$5,333 \$7.871	3 -\$312,158 1 \$1,993,373	-\$100,000 \$2,024,793			-\$412,158 \$4,018,166		-\$4,396 \$37,270			-\$9,729 \$45,142
Other Regulatory Assets - Sub-Account - Monthly Brilling Other Regulatory Assets - Sub-Account - OCCP	1508	-\$5,844,028	\$1,055,589			\$8,642,560	-\$66,137	-\$11,273			-\$77.409		\$18,394,134			\$27,036,693					\$135,235
Other Regulatory Assets - Sub-Account - OPEB Cash vs. Accrual	1508	\$1,840,000	\$1,131,000			\$2,971,000	\$0	\$0			\$(\$1,300,000			\$4,271,000					\$0
Retail Cost Variance Account - Retail	1518	\$0	*.,,			\$0	\$0	*-			\$0	\$0	* .,,			\$0					\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0	\$0				\$0					\$0
Deferred Rate Impact Amounts RSVA - One-time	1574 1582	\$0 \$0				\$0 \$0	\$0 \$0				\$0	\$0 \$0 \$0				\$0 \$0	\$0 \$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$61,564,705	-\$8,824,096	\$0	\$	0 \$52,740,609	-\$123,799	-\$231,702	\$0	\$0	-\$355,502	\$52,740,609	\$27,865,503	\$0	\$0	\$80,606,113	-\$355,502	-\$159,051	\$0	\$0	-\$514,552
PILs and Tax Variance for 2006 and Subsequent Years																					
(excludes sub-account and contra account below)	1592	-\$2,314,616		-\$2,314,616		\$0	-\$179,495	-\$4,244	-\$183,739		\$0	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax																					
Credits (ITCs)	1592	-\$1,100,000		-\$1,100,000		\$0	-\$79,601	-\$2,017	-\$81,619		\$2	2 \$0				\$0	\$2				\$2
LRAM Variance Account ¹¹	1568	\$9,112,988	\$4,319,627	\$3,452,615	\$1,278,36	9 \$11,258,369	\$216,135	\$109,612	\$131,074		\$194,673	3 \$11,258,369	\$9,612,739	\$4,810,834		\$16,060,274	\$194,673	\$156,370	\$139,236		\$211,807
Total including Account 1568		\$67,263,077	-\$4,504,470	\$37,999	\$1,278,36	9 \$63,998,978	-\$166,760	-\$128,351	-\$134,285	\$0	-\$160,827	\$63,998,978	\$37,478,243	\$4,810,834	\$0	\$96,666,387	-\$160,827	-\$2,680	\$139,236	\$0	-\$302,743
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0	so so				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0	-\$1,026,599			-\$1,026,599	\$0				\$0	-\$1,026,599	-\$1,400,410			-\$2,427,009	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0	\$0				\$0					\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0	\$0				\$0					\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0	\$0				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴	1555	\$0				\$0	\$0				\$0	\$0				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴	1555	\$14,404,067	-\$3,102,224			\$11,301,843	\$0	\$110,022			\$110,022		-\$3,985,516			\$7,316,327					\$219,457
Smart Meter OM&A Variance ⁴ Meter Cost Deferral Account (MIST Meters) ¹⁰	1556 1557	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0					\$0 \$0					\$0 \$0
,		, ,	00				Ų0				•	,,	00								
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁵	1575	\$28,948,068	-\$9,933,709			\$19,014,359						\$19,014,359	-\$6,583,043			\$12,431,316					
Accounting Changes Under CGAAP Balance + Return Component ⁵	1576	\$0				\$0						\$0				\$0					
Excess Expansion Deposits (a)													-\$5,081,563			-\$5,081,563		-\$204,580			-\$204,580
Gain on sale-50/60 Eglinton Avenue (b)													-\$8,043,300			-\$8,043,300		-\$52,279			-\$52,279
Account receivable credits (c)																\$0	\$0				\$0
		j –																			

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision. Notes:

(a) Excess Expansion Deposits: This balance relates to the excess expansion deposits for which Toronto Hydro is seeking CEB's approval for a deferral variance account. Refer to Exhibit 9, Tab 1, Schedule 1, section 9.1 for details of the new account. As the new account is not yet approved, it was not included in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 update evidence. Toronto Hydro has included in this as requested by OEB Staff.

(b) Gain on sale-50/60 Eglinton Avenue: As described in Exhibit 8, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this amount. There is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staff. Toronto Hydro is not requesting a DVA going forward in association with this event.

2020 Deferrl/Variance Account Workform						20	018					Forecas	t 2019				20	019	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(2) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(2) during 2018	Closing Interest Amounts as of Dec-31-18	Forecast Principal Amount - 2019	Forecast Interest Amount - 2019 & Jan and Feb 2020	Closing Principal Balance - Including Forecast 2019	Closing Interest Balance - Including Forecast 2019	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31-18 Adjusted for Dispositions during 2019	Balances as of Dec 31-18 Adjusted for
Group 2 Accounts																			
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance		\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Other Regulatory Assets - Sub-Account - Impact for USGAAP Deferral	1508	\$85,260,576	-\$37,157,000			\$48,103,576					\$0			\$48,103,576	\$0			\$48,103,576	
Other Regulatory Assets - Sub-Account - CRRVA	1508 1508	-\$22,747,626	-\$30,124,132 -\$918,437			-\$52,871,758		-\$630,950 -\$30,653			-\$907,877	-\$21,790,195 -\$823,883		-\$74,661,953	-\$2,528,363 -\$44,773			-\$74,661,953 -\$3,068,605	
Other Regulatory Assets - Sub-Account - Externally Driven Capital (EIP) Other Regulatory Assets - Sub-Account - Derecognition	1508	-\$1,326,285 -\$15,494,253	-\$5,487,866			-\$2,244,722 -\$20,982,120		-\$30,653			-\$35,059 -\$787,730	-\$023,003		-\$3,068,605 -\$31,422,955	-\$1,366,416			-\$31,422,955	
Other Regulatory Assets - Sub-Account - Belecognition Other Regulatory Assets - Sub-Account - Wireless Attachments	1508	-\$412,158	-\$100,000			-\$512,158	-\$9,729	-\$8,376			-\$18,105	-\$134,306		-\$646,464	-\$25,232			-\$646,464	
Other Regulatory Assets - Sub-Account - Monthly Billing	1508	\$4,018,166	\$3,332,692			\$7,350,858	\$45,142				\$150,576	\$3,681,449			\$201,339			\$11,032,307	
Other Regulatory Assets - Sub-Account - OCCP	1508	\$27,036,693	-\$79,824,824			-\$52,788,130		-\$634,606			-\$499,371	-\$19,060,013		-\$71,848,144	-\$499,371			-\$71,848,144	
Other Regulatory Assets - Sub-Account - OPEB Cash vs. Accrual	1508	\$4,271,000	\$1,182,000			\$5,453,000	\$0	\$0			\$0	\$1,663,183	\$0		\$0			\$7,116,183	
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Retail Cost Variance Account - STR Board-Approved CDM Variance Account	1548 1567	\$0 \$0				\$0	\$0				\$0			\$0 \$0	\$0			\$0 \$0	
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0			\$0 \$0	\$0			\$0	
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
RSVA - One-time	1582	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Other Deferred Credits	2425	\$0				\$0	\$0				\$0			\$0	\$0			\$0	\$0
Group 2 Sub-Total		\$80,606,113	-\$149,097,567	\$0	\$0	-\$68,491,454	-\$514,552	-\$1,583,015	\$0	\$0	-\$2,097,567	-\$46,904,601	-\$2,165,250	-\$115,396,055	-\$4,262,817	\$0	\$0	-\$115,396,055	-\$4,262,817
DIL COLT TO MAKE AND ADDRESS OF THE PARTY OF																			
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0	£40.0E4.00E	-\$749,701	-\$10,854,395	-\$749,701			-\$10,854,395	-\$749,701
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax	1592	\$0				φu	20				\$0	-\$10,854,395	-\$749,701	-\$10,854,395	-\$749,701			-\$10,854,395	-\$749,701
Credits (ITCs)	1592	\$0				\$0	\$2				\$2			\$0	\$2			\$0	\$2
LRAM Variance Account ¹¹	1568	\$16,060,274	\$18,290,141	\$6,447,545		\$27,902,870	\$211,807	\$410,304	\$121,812		\$500,299			\$27,902,870	\$500,299	\$12,048,215	\$295,181	\$15,854,655	\$205,118
Total including Account 1568		\$96,666,387	-\$130,807,426	\$6,447,545	\$0	-\$40,588,584	-\$302,743	-\$1,172,710	\$121,812	\$0	-\$1,597,265	-\$57,758,996	-\$2,914,951	-\$98,347,580	-\$4,512,216	\$12,048,215	\$295,181	-\$110,395,795	-\$4,807,397
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0			\$0	\$0			\$0	\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533	-\$2,427,009	-\$1,873,867			-\$4,300,876	\$0				\$0	-\$2,300,685		-\$6,601,561	\$0			-\$6,601,561	
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴	1555	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1555	\$0				\$0	\$0				\$0			\$0	\$0			\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴	1555	\$7,316,327	-\$4,029,308			\$3,287,019		\$98,856			\$318,313	-\$4,674,263	-\$348,555	-\$1,387,244	-\$30,242			-\$1,387,244	
Smart Meter OM&A Variance ⁴ Meter Cost Deferral Account (MIST Meters) ¹⁰	1556 1557	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0	
1		70					\$ 0							- 40				\$0	
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁵	1575	\$12,431,316	-\$6,740,860			\$5,690,456	\$0				\$0	-\$7,248,817		-\$1,558,360	\$0			-\$1,558,360	\$0
Accounting Changes Under CGAAP Balance + Return Component ⁵	1576	\$0				\$0	\$0				\$0			\$0	\$0			\$0	\$0
Excess Expansion Deposits (a)		-\$5,081,563	-\$2,412,582			-\$7,494,145	-\$204,580	-\$145,328			-\$349,908	-\$2,760,425	-\$109,410	-\$10,254,570	-\$459,318			-\$10,254,570	
Gain on sale-50/60 Eglinton Avenue (b)		-\$8,043,300	-\$326,378			-\$8,369,678	-\$52,279	-\$153,119			-\$205,399	-\$3,017,639			-\$205,399			-\$11,387,317	
Account receivable credits (c)		\$0	-\$3,290,798			-\$3,290,798	\$0				-\$57,178			-\$3,290,798	-\$57,178			-\$3,290,798	
														\$0	\$0				

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision. Notes:

(a) Excess Expansion Deposits: This balance relates to the excess expansion deposits for which Toronto Hydro is seeking CEB's approval for a deferral variance account. Refer to Exhibit 9, Tab 1, Schedule 1, section 9.1 for details of the new account. As the new account is not yet approved, it was not included in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 update evidence. Toronto Hydro has included in this as requested by OEB Staff.

(b) Gain on sale-50/60 Eglinton Avenue: As described in Exhibit 8, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this amount. There is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staff. Toronto Hydro is not requesting a DVA going forward in association with this event.

2020 Deferrl/Variance Account Workform			Projected Inter	est on Dec-31-1	18 Balances		2.1.7 RRR	
I Account I Jeccrintions	Account Number	2019 to December 31, 2019 on	Projected Interest from January 1, 2020 to February 28, 2020 on Dec 31 -18 balance adjusted for disposition during 2019 (7)	Total Interest	Total Claim		As of Dec 31-18	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 2 Accounts								
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs Other Regulatory Assets - Sub-Account - Incremental Capital Charges Other Regulatory Assets - Sub-Account - Incremental Capital Charges Other Regulatory Assets - Sub-Account - Impact for USGAAP Deferral Other Regulatory Assets - Sub-Account - CRRRVA Other Regulatory Assets - Sub-Account - Externally Driven Capital (EIP) Other Regulatory Assets - Sub-Account - Derecognition Other Regulatory Assets - Sub-Account - Wireless Attachments Other Regulatory Assets - Sub-Account - Monthly Billing Other Regulatory Assets - Sub-Account - OCCP Other Regulatory Assets - Sub-Account - OCP Other Regulatory Assets - Sub-Account - OCP Other Regulatory Assets - Sub-Account - OPEB Cash vs. Accrual Retail Cost Variance Account - Retail Misc. Deferred Debits Retail Cost Variance Account - STR Board-Approved CDM Variance Account Extra-Ordinary Event Costs	1508 1508 1508 1508 1508 1508 1508 1508	-\$1,188,293 -\$50,450 -\$474,147 -\$11,442 \$165,211 -\$1,183,982 \$0	-\$11,165 \$26,708 -\$191,797	\$0 \$0 \$0 \$0 -\$7,174,469 -\$103,379 -\$2,755,384 -\$47,840 \$393,257 -\$1,875,150 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Githeck to Dispose of Account	\$0.00 \$0.00 \$6.441,836.64 81,836,421.71 \$3,171,983.68 34,178,339.06 -\$694,303.89 \$7,116,182.84 \$0.00 \$0.00 \$0.00 \$0.00	\$48,103,576 -\$53,779,636 -\$2,279,781 -\$21,769,849 -\$530,264 \$7,501,434 -\$53,287,501 \$5,453,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Deferred Rate Impact Amounts RSVA - One-time	1574 1582 2425			\$0 \$0 \$0	☐Check to Dispose of Account	\$0.00 \$0.00 \$0.00		\$C
Group 2 Sub-Total PILs and Tax Variance for 2006 and Subsequent Years		-\$2,743,104	-\$4,557,043	-\$11,562,963	-\$	168,620,758	-\$70,589,021	\$0
(excludes sub-account and contra account below) PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592 1592			-\$749,701 \$2		11,604,095.78 \$2.17		-\$0 -\$2
LRAM Variance Account ¹¹	1568			\$205,118		\$2.17	\$28,403,169	-\$0
Total including Account 1568		-\$2,743,104	-\$4,557,043	-\$12,107,544		3180,224,851	-\$42,185,852	-\$2
Renewable Generation Connection Capital Deferral Account ⁸ Renewable Generation Connection OM&A Deferral Account ⁸ Renewable Generation Connection Funding Adder Deferral Account Smart Grid Capital Deferral Account Smart Grid OM&A Deferral Account Smart Grid Funding Adder Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴ Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1531 1532 1533 1534 1535 1536 1555			\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 -\$6,601,561 \$0 \$0 \$0	-\$4,300,876	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴ Smart Meter OM&A Variance ⁴ Meter Cost Deferral Account (MIST Meters) ¹⁰ IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1555 1556 1557			-\$30,242 \$0 \$0	☑Check to Dispose of Account	-\$1,417,486 \$0 \$0 \$0 \$0	\$3,605,333 \$5,690,456	\$0 \$0 \$0
Accounting Changes Under CGAAP Balance + Return Component ⁵ Excess Expansion Deposits ^(a) Gain on sale-50/60 Eglinton Avenue ^(b) Account receivable credits ^(c)	1576	-\$218,579 -\$188,109 -\$73,961	-\$163,372 -\$30,410 -\$71,739	\$0 \$0 -\$841,270 -\$423,917 -\$202,877	□Check to Dispose of Account □Check to Dispose of Account □Check to Dispose of Account	\$0 -\$11,095,840 -\$11,811,234 -\$3,493,675	-\$7,844,053 -\$8,575,077 -\$3,290,798	\$0 \$0 \$0 \$57,178

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision. Notes:

(a) Excess Expansion Deposits: This balance relates to the excess expansion deposits for which Toronto Hydro is seeking CEB's approval for a deferral variance account. Refer to Exhibit 9, Tab 1, Schedule 1, section 9.1 for details of the new account. As the new account is not yet approved, it was not included in the original DVA continuity submitted in pre-filed evidence or as part of the 2018 update evidence. Toronto Hydro has included in this as requested by OEB Staff.

(b) Gain on sale-50/60 Eglinton Avenue: As described in Exhibit 8, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this amount. There is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-flied evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staft. Toronto Hydro is not requesting a DVA going forward in association with this event.

(C) Account receivable credits: As noted in Exhibit 9, Tab 1, Schedule 1, page 11, Toronto Hydro is seeking approval to clear this balance, associated with historical AR credits. here is currently no approved DVA account for this balance, therefore Toronto Hydro did not include this in the original DVA continuity submitted in pre-fied evidence or as part of the 2018 updated evidence. Toronto Hydro has included in this as requested by OEB Staff. Toronto Hydro is not requesting a DVA going forward in association with this balance.

2b. Group 2 - Cont Schedule

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2020 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below. Please provide a detailed explanation for each variance below.

I Account Liectinflone	count	Variance RRR vs. 2017 Balance (Principal + Interest)	Explanation
RSVA - Wholesale Market Service Charge9 15	580		The 2017 approved disposition for CBR class B interest of \$85,385 was recorded as part of RSVA - WMS Charge (primary account) for the RRR 2.1.7 Trial Balance. For the purposes of this continuity, the interest component has been reported in the Sub-account CBR class B line. The amount corresponds to the interest approved in EB-2016-0254. See offsetting amount below in the Sub-account CBR Class B.
Variance WMS – Sub-account CBR Class B9	580	\$ 85,385.39	See above.

Billing Determinants

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class. Used 2020 Load Forecast

Caca 2020 Load i Greeast			A	1	В		(C	D=/	/-C		E		F =B-E (deduct E if applicable)
Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	Units	# of Customers	Total Metered <mark>kWh</mark>	Total Metered <mark>kVA</mark>	Metered kWh for Non-RPP Customers ⁵ (excluding WMP)	Metered kVA for Non-RPP Customers ⁵ (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered kVA for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kVA less WMP consumption (if applicable)	Total Metered 2018 kWh for Class A Customers that were Class A for the entire period the GA balance accumulated	Total Metered 2018 kWh for Customers that Transitioned Between Class A and B during the period the GA balance accumulated		Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	615,118	4,531,218,421	-	120,867,876		-	-	4,531,218,421	-	•	-	4,531,218,421	120,867,876
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CI	kWh	85,852	297,763,685	-	1,256,022		-	•	297,763,685	-	•	-	297,763,685	1,256,022
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICAT	kWh	71,599	2,299,006,608	-	340,748,367		-	-	2,299,006,608	-	•	-	2,299,006,608	340,748,367
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	10,417	9,659,470,299	24,899,004	6,675,659,664	17,765,688	51,161,050	107,338	9,608,309,249	24,791,665	172,242,450	171,190,992	9,264,875,806	6,332,226,222
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICAT	kVA	430	4,595,446,119	10,406,674	4,411,896,455	10,021,029	430,714	14,192	4,595,015,405	10,392,482	2,849,579,357	801,154,480	944,281,567	761,162,617
LARGE USE SERVICE CLASSIFICATION	kVA	38	2,164,924,150	4,600,360	1,908,284,149	4,126,573	275,445,723	503,078	1,889,478,427	4,097,281	1,678,111,033	29,403,915	181,963,479	200,769,201
STANDBY POWER SERVICE CLASSIFICATION	kVA		-				-	•	-	-	•	-		-
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	825	40,588,612	-	118,578		-	-	40,588,612	-	•	-	40,588,612	118,578
STREET LIGHTING SERVICE CLASSIFICATION	kVA	1	116,219,746	326,300	116,219,746	326,300	-	-	116,219,746	326,300	-	-	116,219,746	116,219,746
Total		784,280	23,704,637,639	40,232,337	13,575,050,857	32,239,590	327,037,487	624,609	23,377,600,153	39,607,728	4,699,932,841	1,001,749,388	17,675,917,924	7,873,368,628

¹ Account 1595 sub-accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

³ Input the allocation as determined in the LRAMVA model. The associated rate riders will be calculated in the EDDVAR model.

⁵ If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance. If this is the case, this must be noted in the evidence and the proposed allocation methodology must be explained.

Group 1 Allocation of Balances

		Amounts from Sheet 2	Allocator	RESIDENTIAL SERVICE CLASSIFICATION	COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	LARGE USE SERVICE CLASSIFICATION	STANDBY POWER SERVICE CLASSIFICATION	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION
LV Variance Account	1550	331,866	kWh	63,437	4,169	32,186	135,233	64,336	30,309	0	568	1,627
Smart Metering Entity Charge Variance Account	1551	(741,362)	# of Customers	(590,271)	(82,384)	(68,707)	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(4,361,478)	kWh	(845,374)	(55,553)	(428,918)	(1,792,589)	(857,276)	(352,513)	0	(7,572)	(21,683)
RSVA - Retail Transmission Network Charge	1584	9,236,574	kWh	1,765,601	116,024	895,814	3,763,838	1,790,628	843,568	0	15,815	45,285
RSVA - Retail Transmission Connection Charge	1586	17,945,406	kWh	3,430,323	225,420	1,740,445	7,312,625	3,478,946	1,638,939	0	30,727	87,983
RSVA - Power (excluding Global Adjustment)	1588	(5,665,742)	kWh	(1,098,176)	(72,165)	(557,182)	(2,328,648)	(1,113,637)	(457,930)	0	(9,837)	(28,167)
RSVA - Global Adjustment	1589	(22,942,913)	Non-RPP kWh	(352,208)	(3,660)	(992,937)	(18,452,040)	(2,218,020)	(585,039)	0	(346)	(338,663)
Total of Group 1 Accounts (excluding 1589)		16,745,264		2,725,541	135,511	1,613,638	7,090,458	3,362,996	1,702,373	0	29,702	85,046
Variance WMS - Sub-account CBR Class B (separate rate rider if no Class A Customers)	1580	(572,219)	kWh	(146,688)	(9,639)	(74,425)	(299,930)	(30,569)	(5,891)	0	(1,314)	(3,762)
Total of Group 1 Accounts (1550, 1551, 1584, 1586 ar	nd 1595)	26,772,485		4,669,090	263,229	2,599,738	11,211,696	5,333,910	2,512,816	0	47,111	134,896
Total of Account 1580 and 1588 (not allocated to	WMPs)	(10,027,220)		(1,943,550)	(127,718)	(986,100)	(4,121,237)	(1,970,914)	(810,443)	0	(17,409)	(49,849)
Balance of Account 1589 Allocated to Nor	n-WMPs	(22,942,913)		(352,208)	(3,660)	(992,937)	(18,452,040)	(2,218,020)	(585,039)	0	(346)	(338,663)

Class A Consumption Data

3b

1	Please enter the Year the Account 1589 GA Balance was Last Disposed.	2017	(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose the GA account balance as at December 31, 2016, the period the GA accumulated would be 2017.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from year after the balance was last disposed to 2017).		(e.g. If the CBR Class B balance was last disposed as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	127	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			20	18
Customer	Rate Class		January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICA	kWh	15,237,254	10,750,334
		kVA	37,162	31,849
		Class A/B	Α	В
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICA	kWh	70,146,308	75,057,096
		kVA	198,802	199,630
		Class A/B	В	A
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASS	kWh	68,119,407	65,561,674
		kVA	199,249	193,805
		Class A/B	Α	В
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASS	kWh	329,125,988	338,347,412
		kVA	698,099	733,007
		Class A/B	В	A
Customer 5	LARGE USE SERVICE CLASSIFICATION	kWh	14,205,212	15,198,704
		kVA	41,746	41,028
l		Class A/B	В	Α

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

278

Class A Customers - Billing Determinants by Customer

	c zmmg zotormmunto zy cuotomo.		
Customer	Rate Class		2018
Customer A1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICA	kWh	172,242,450
		kVA	419,165
Customer A2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASS	kWh	2,849,579,357
		kVA	6,029,167
Customer A3	LARGE USE SERVICE CLASSIFICATION	kWh	1,678,111,033
		kVA	3,329,196

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GA Allocation

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculates specific amounts for each transition customer. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial			
and full year)	Α	8,363,158,143	8,363,158,143
All Class B Consumption (i.e. full year or partial year) for Transition Customers	В	489,789,515	489,789,515
Transition Customers' Portion of Total Consumption	C=B/A	5.86%	7,873,368,628

Allocation of Total GA Balance \$

Total GA Balance	D	-\$	24,370,155
Transition Customers Portion of GA Balance	E=C*D	-\$	1,427,241
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	F=D-E	-\$	22,942,913

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1	27				
Customer					Period They Were a Class B	Εqι	nthly ual /ments
Customer 1		10,750,334	10,750,334	2.19%	-\$ 31,326	-\$	2,611
Customer 2		70,146,308	70,146,308	14.32%	-\$ 204,406	-\$	17,034
Customer 3		65,561,674	65,561,674	13.39%	-\$ 191,046	-\$	15,921
Customer 4		329,125,988	329,125,988	67.20%	-\$ 959,070	-\$	79,922
Customer 5		14,205,212	14,205,212	2.90%	-\$ 41,394	-\$	3,449
	•	489,789,515	489,789,515	100.00%	-\$ 1,427,241	-\$	118,937

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CBR B Allocation

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each transition customer. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was 2017 Last Disposed.

2017

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption Less WMP Consumption and Consumption for Class A who were Class A for the full year)	A	18,165,707,440	18,165,707,440
All Class B Consumption (i.e. full year or partial year) for Transition Customers	В	489,789,515	489,789,515
Transition Customers' Portion of Total Consumption	C=B/A	2.70%	17,675,917,924

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$ 588	3,075
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$ 15	5,856
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 572	2,219

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	127				
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2018		•	Monthly Equa
Customer 1	10,750,334	10,750,334	2.19%	-\$ 348	-\$ 25
Customer 2	70,146,308	70,146,308	14.32%	-\$ 2,271	-\$ 189
Customer 3	65,561,674	65,561,674	13.39%	-\$ 2,122	-\$ 17
Customer 4	329,125,988	329,125,988	67.20%	-\$ 10,655	-\$ 88
Customer 5	14,205,212	14,205,212	2.90%	-\$ 460	-\$ 38
	489,789,515	489,789,515	100.00%	-\$ 15,856	-\$ 1,32

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CBR B

The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2017

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

										% of total kWh
		kWh	kVA	kWh	kVA	kWh	kVA	kWh	kVA	
RESIDENTIAL SERVICE CLASSIFICATION		4,531,218,421	-	0	0	(0 0	4,531,218,421		26%
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFIC)	297,763,685	-	0	0	(0 0	297,763,685		2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		2,299,006,608	-	0	0	(0 0	2,299,006,608		13%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		9,608,309,249	24,791,665	172,242,450	419,165	171,190,992	2 467,443	9,264,875,806	23,905,058	52%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		4,595,015,405	10,392,482	2,849,579,357	6,029,167	801,154,480	1,824,160	944,281,567	2,539,155	5%
LARGE USE SERVICE CLASSIFICATION		1,889,478,427	4,097,281	1,678,111,033	3,329,196	29,403,915	5 82,773	181,963,479	685,312	1%
STANDBY POWER SERVICE CLASSIFICATION		-	-	0	0	(0 0	-	-	0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		40,588,612	-	0	0	(0 0	40,588,612	-	0%
STREET LIGHTING SERVICE CLASSIFICATION		116,219,746	326,300	0	0	(0 0	116,219,746	326,300	1%
	Total	23,377,600,153	39,607,728	4,699,932,841	9,777,527	1,001,749,388	2,374,376	17,675,917,924	27,455,825	100%

GROUP 1 Rate Rider Calculations

Please indicate the Rate Rider Recovery Period (in years)

22

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions

Rate Class (Enter Rate Classes in cells below)	Units	kVA / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	ROUNDED Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,531,218,421	\$ 2,725,541	0.00033	0.00033	\$/kWh
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICAT	kWh	297,763,685	\$ 135,511	0.00025	0.00025	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,299,006,608	\$ 1,613,638	0.00038	0.00038	\$/kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	24,899,004	\$ 11,211,696	0.24225	0.24220	\$/kVA
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	10,406,674	\$ 5,333,910	0.27574	0.27570	\$/kVA
LARGE USE SERVICE CLASSIFICATION	kVA	4,600,360	\$ 2,512,816	0.29386	0.29390	\$/kVA
STANDBY POWER SERVICE CLASSIFICATION	kVA	-	\$ -	-	-	\$/kVA
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,588,612	\$ 29,702	0.00040	0.00040	\$/kWh
STREET LIGHTING SERVICE CLASSIFICATION	kVA	326,300	\$ 85,046	0.14022	0.14020	\$/kVA
Total			\$ 23,647,858			

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts for Non- WMP	ROUNDED Rate Rider for Deferral/Variance Accounts for Non- WMP	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,531,218,421	\$ -	-	-	\$/kWh
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh	297,763,685	\$ -	-	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,299,006,608	\$ -	-	-	\$/kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	24,791,665	-\$ 4,121,237	- 0.08943	- 0.08940	\$/kVA
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	10,392,482	-\$ 1,970,914	- 0.10203	- 0.10200	\$/kVA
LARGE USE SERVICE CLASSIFICATION	kVA	4,097,281	-\$ 810,443	- 0.10641	- 0.10640	\$/kVA
STANDBY POWER SERVICE CLASSIFICATION	kVA		\$ -	-	-	\$/kVA
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,588,612	\$ -	-	-	\$/kWh
STREET LIGHTING SERVICE CLASSIFICATION	kVA	326,300	\$ -		-	\$/kVA
Total			-\$ 6,902,594			

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above. For all rate classes without WMP customers, balances in Accounts 1580 and 1588 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

Rate Rider Calculation for Account 1580, sub-account CBR Class B

1580, Sub-account CBR Class B

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers		Rate Rider for Sub- account 1580 CBR Class B	Rider for Sub-	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,531,218,421	-\$ 146,688	- 0.00002	- 0.00002	\$/kWh
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICAT	kWh	297,763,685	-\$ 9,639	- 0.00002	- 0.00002	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,299,006,608	-\$ 74,425	- 0.00002	- 0.00002	\$/kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	23,905,058	-\$ 299,930	- 0.00675	- 0.00670	\$/kVA
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	2,539,155	-\$ 30,569	- 0.00648	- 0.00650	\$/kVA
LARGE USE SERVICE CLASSIFICATION	kVA	685,312	-\$ 5,891	- 0.00462	- 0.00460	\$/kVA
STANDBY POWER SERVICE CLASSIFICATION	kVA	-	\$ -	-	-	\$/kVA
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,588,612	-\$ 1,314	- 0.00002	- 0.00002	\$/kWh
STREET LIGHTING SERVICE CLASSIFICATION	kVA	326,300	-\$ 3,762	- 0.00620	- 0.00620	\$/kVA
Total			-\$ 572,219			

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

balance of Account 1989 Allocated to Non-Willes						-
Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment	ROUNDED Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	120,867,876	-\$ 352,208	- 0.00159	- 0.00159	\$/kWh
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,256,022	-\$ 3,660	- 0.00159	- 0.00159	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	340,748,367	-\$ 992,937	- 0.00159	- 0.00159	\$/kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	6,332,226,222	-\$ 18,452,040	- 0.00159	- 0.00159	\$/kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	761,162,617	-\$ 2,218,020	- 0.00159	- 0.00159	\$/kWh
LARGE USE SERVICE CLASSIFICATION	kWh	200,769,201	-\$ 585,039	- 0.00159	- 0.00159	\$/kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh		\$ -	-	,	\$/kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	118,578	-\$ 346	- 0.00159	- 0.00159	\$/kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	116,219,746	-\$ 338,663	- 0.00159	- 0.00159	\$/kWh
Total			-\$ 22,942,913			

Group 2 Rate Riders Development

% to split by Class

	Total	Residential	CS Muti-Units Residential	GS < 50 kW	GS - 50 to 999 kW		Large User =>5,000 kW	Street Lighting	USL (Connections)	USL (Customer)
Allocators										
2017 Distribution Revenue	100.0%	39.7%	3.7%	14.2%	27.0%	8.5%	4.4%	2.0%	0.5%	0.0%
2020 Revenue Offsets	100.0%	49.2%	4.0%	20.4%	18.3%	3.5%	1.5%	2.3%	0.8%	0.0%
Stranded Meters	100.0%	51.4%	0.0%	31.8%	16.8%	0.0%	0.0%	0.0%	0.0%	0.0%
Monthly Billing Conversion	100.0%	89.6%	0.0%	10.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Distribution Revenue GS>50 kW	100.0%	0.0%	0.0%	0.0%	63.6%	20.0%	10.5%	4.7%	1.2%	0.0%
AR Credits	100.0%	83.5%	0.0%	15.0%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation of Balances

Alloot	ation of balances	Account			CS Muti-Units			GS > 1,000 to	Large User =>5,000			
		Number	Total	Residential	Residential	GS < 50 kW	GS - 50 to 999 kW	4,999 kW	kW	Street Lighting	USL (Connections)	USL (Customer)
												1
1	Stranded Meters	1555	- 1,417,486	- 728,743	-	- 450,702	- 238,041	-	-	-	-	-
2	Wireless pole attachments Rev	1508	- 694,304	- 341,885	- 27,631	- 141,792	- 127,090	- 24,360	- 10,307	- 15,831	- 5,409	-
3	Impact for USGAAP (Actuarial loss on OPEB)	1508	6,441,837	2,556,176	238,883	911,539	1,740,482	548,248	285,954	127,693	32,862	-
4	IFRS-CGAAP PP&E	1575	- 1,558,360	- 618,371	- 57,789	- 220,512	- 421,044	- 132,628	- 69,176	- 30,890	- 7,950	-
5	CRRRVA	1508	- 81,836,422	- 32,473,400	- 3,034,748	- 11,580,091	- 22,110,896	- 6,964,891	- 3,632,728	- 1,622,196	- 417,473	-
6	Monthly Billing	1508	11,425,564	10,242,752	-	1,182,813	-	-	-	-	-	-
7	External Driven Capital	1508	- 3,171,984	- 1,258,671	- 117,627	- 448,845	- 857,019	- 269,960	- 140,805	- 62,876	- 16,181	-
8	OPEB cash vs accrual	1508	7,116,183	2,823,763	263,890	1,006,960	1,922,679	605,640	315,888	141,060	36,302	-
9	Derecognition	1508	- 34,178,339	- 13,562,260	- 1,267,439	- 4,836,334	- 9,234,442	- 2,908,832	- 1,517,180	- 677,497	- 174,354	-
10	Deferred Gain on disposals	-	- 11,811,234	- 4,686,800	- 437,997	- 1,671,324	- 3,191,207	- 1,005,224	- 524,302	- 234,127	- 60,253	-
11	Operations Consolidation Plan Sharing Variance	1508	- 73,723,293	- 29,254,040	- 2,733,888	- 10,432,060	- 19,918,858	- 6,274,403	- 3,272,586	- 1,461,374	- 376,085	-
12	Excess Expansion Deposits	-	- 11,095,840	-	-	-	- 7,060,483	- 2,224,039	- 1,160,008	- 518,002	- 133,308	-
13	Accounts Receivable Credits	-	- 3,493,675	- 2,916,101	-	- 523,282	- 53,355	- 425	-	-	- 512	-
14	PILs and Tax Variance	1592	- 11,604,096	- 4,604,606	- 430,316	- 1,642,013	- 3,135,242	- 987,595	- 515,107	- 230,021	- 59,196	-
15	Foregone Revenue Fixed	1595	- 3,799,864	- 3,565,108	- 284,494	168,856	- 49,223	- 49,639	- 18,475			- 1,782
16	Foregone Revenue (per connection)	1595	- 19,197							- 16,518	- 2,680	1
17	Foregone Revenue Variable	1595	- 173,123			436,156	- 873,476	240,576	166,949	- 53,301	- 90,027	-
		1										1
	Total		- 213,593,633	- 78,387,292	- 7,889,155	- 28,240,631	- 63,607,215	- 19,447,531	- 10,091,883	- 4,653,881	- 1,274,263	

Load / Customers / Devices / Connections Forecast

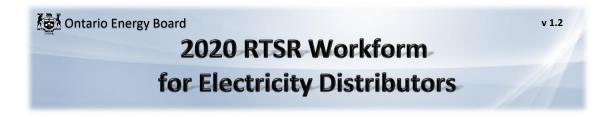
										USL
			CS Muti-Units			GS > 1,000 to	Large User		USL	(Custome
	Total	Residential	Residential	GS < 50 kW	GS - 50 to 999 kW	4,999 kW	=>5,000 kW	Street Lighting	(Connections)	r)
2020 Forecast Dist Billing Determinants (Jan - Dec)										
kVA	40,232,337	NA	NA	NA	24,899,004	10,406,674	4,600,360	326,300	NA	-
kWh	23,377,600,153	4,531,218,421	297,763,685	2,299,006,608	9,608,309,249	4,595,015,405	1,889,478,427	116,219,746	40,588,612	-
Number of Customers	784,280	615,118	85,852	71,599	10,417	430	38	1	-	825
Devices/Connections	177,454	NA	NA	NA	NA	NA	NA	165,274	12,180	-

Rate Rider Calculation

		Account Number	Proposed Recovery Period (years)	Amount	Allocators	Rate Rider Start Year	Rate Rider End Year	Billing Unit	Residential	CS Muti-Units Residential	GS < 50 kW	GS - 50 to 999 kW	GS > 1,000 to 4,999 kW	Large User =>5,000 kW	Street Lighting	USL (Connections)	USL (Custome r)
1	Stranded Meters	1555	4.00	- 1,417,486	Stranded Meters	2021	2024	Customers ¹	- 0.02	_	- 0.13	- 0.47	-	-	-	-	_
2	Wireless pole attachments Rev	1508	4.00	- 694,304	2020 Revenue Offsets	2021	2024	Cust.+ Usage 1	- 0.01	- 0.01	- 0.00002	- 0.00130	- 0.00060	- 0.00060	- 0.01200	- 0.00003	-
3	Impact for USGAAP (Actuarial loss on OPEB)	1508	0.83	6,441,837	2017 Distribution Rever	2020	2020	Cust.+ Usage 1	0.41	0.27	0.00048	0.08270	0.06240	0.07360	0.46320	0.00097	-
4	IFRS-CGAAP PP&E	1575	0.83	- 1,558,360	2017 Distribution Rever	2020	2020	Cust.+ Usage 1	- 0.10	- 0.07	- 0.00012	- 0.02000	- 0.01510	- 0.01780	- 0.11200	- 0.00024	-
5	CRRRVA	1508	2.00	- 81,836,422	2017 Distribution Rever	2023	2024	Cust.+ Usage 1	- 2.17	- 1.45	- 0.00252	- 0.43790	- 0.33010	- 0.38940	- 2.45170	- 0.00514	-
6	Monthly Billing	1508	2.83	11,425,564	Monthly Billing Convers	2020	2022	Cust.+ Usage 1	0.48	-	0.00018	-	-	-	-	-	-
7	External Driven Capital	1508	0.83	- 3,171,984	2017 Distribution Rever	2020	2020	Cust.+ Usage 1	- 0.20	- 0.14	- 0.00023	- 0.04070	- 0.03070	- 0.03620	- 0.22810	- 0.00048	-
8	OPEB cash vs accrual	1508	0.83		2017 Distribution Rever	2020	2020	Cust.+ Usage 1	0.45	0.30	0.00053	0.09140	0.06890	0.08130	0.51170	0.00107	-
9	Derecognition	1508	1.00	- 34,178,339	2017 Distribution Rever	2022	2022	Cust.+ Usage 1	- 1.81	- 1.21	- 0.00210	- 0.36580	- 0.27570	- 0.32530	- 2.04790	- 0.00430	-
10	Deferred Gain on disposals		1.83	, . , .	2017 Distribution Rever	2020	2021	Cust.+ Usage 1	- 0.34	- 0.23	- 0.00040	- 0.06900	- 0.05200	- 0.06130	- 0.38600	- 0.00081	-
11	Operations Consolidation Plan Sharing Variance	1508	1.83		2017 Distribution Revei	2020	2021	Cust.+ Usage 1	- 2.13	- 1.43	- 0.00248	- 0.43040	- 0.32440	- 0.38270	- 2.40940	- 0.00505	-
12	Excess Expansion Deposits		4.00	- 11,095,840		2021	2024	Cust.+ Usage 1	-	-	-	- 0.06990	- 0.05270	- 0.06220	- 0.39140	- 0.00082	-
13	Accounts Receivable Credits		4.00	- 3,493,675		2021	2024	Cust.+ Usage 1	- 0.10	-	- 0.00006	- 0.00050	-	-	-	-	-
14	PILs and Tax Variance	1592	2.00	,,	2017 Distribution Revei	2023	2024	Cust.+ Usage 1	- 0.31	- 0.21	- 0.00036	- 0.06210	- 0.04680	- 0.05520	- 0.34760	- 0.00073	
15	Foregone Revenue Fixed	1595	1.83	- 3,799,864		2020	2021	Customers 1	- 0.26	- 0.15	0.11	- 0.21	- 5.18	- 21.80	-	-	- 0.10
16	Foregone Revenue (per connection)	1595	1.83	- 19,197		2020	2021	Customers 1	-	-	-	-	-	-	0.00	- 0.01	
17	Foregone Revenue Variable	1595	1.83	- 173,123		2020	2021	Usage ¹	-	-	0.00010	- 0.01890	0.01240	0.01950	- 0.08790	- 0.00121	-

^{1 &}quot;Customers" means Residential, GS < 50 kW and GS 50 to 999 kW rates recovery are based on \$/cust/30 days
1 "Cust.+Usage" means Residential and CSMUR rates recovery are based on \$/cust/30 days and all other Rate classes recovery are based on \$/kWh or \$/kVA or \$/Device or \$/Connection

Toronto Hydro-Electric System Limited
EB-2018-0165
Draft Rate Order
Schedule 14
FILED: January 21, 2020
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Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Toronto Hydro-Electric System Limited	
Service Territory		
Assigned EB Number	EB-2018-0165	
Name and Title		
Phone Number		
Email Address		
Date		
Last COC Barbarad Varia	2045	
Last COS Re-based Year	2015	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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Ontario Energy Board

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2020 RTSR Workform for Electricity Distributors

<u>1. Info</u>

2. Table of Contents

3. Rate Classes

4. RRR Data

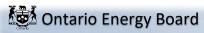
5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. RTSR Rates to Forecast



v 1.2

2020 RTSR Workform for Electricity Distributors

- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting Choose Rate Class	kWh kWh kWh kW kW kWh kWh	0.00796 0.00796 0.00775 2.6576 2.5677 2.9271 0.00482 2.3638	0.00703 0.00703 0.00629 2.3054 2.3030 2.5587 0.00444 2.7488
Choose Rate Class			

FILED: January 21, 2020 Page 4 of 12



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2020 RTSR Workform for Electricity Distributors

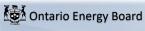
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Desidential	DTCD Naturals	kWh	0.00706	4 524 249 424		4 0205	4 664 000 364
Residential	RTSR - Network RTSR - Connection	kWh	0.00796	4,531,218,421		1.0295	4,664,889,364
Residential			0.00703	4,531,218,421		1.0295	4,664,889,364
Competitive Sector Multi-Unit Residential Service	RTSR - Network	kWh	0.00796	297,763,685		1.0295	306,547,714
Competitive Sector Multi-Unit Residential Service	RTSR - Connection	kWh	0.00703	297,763,685		1.0295	306,547,714
General Service Less Than 50 kW	RTSR - Network	kWh	0.00775	2,299,006,608		1.0295	2,366,827,303
General Service Less Than 50 kW	RTSR - Connection	kWh	0.00629	2,299,006,608		1.0295	2,366,827,303
General Service 50 to 999 kW	RTSR - Network	kW	2.65760	9,608,309,249	22,881,047		
General Service 50 to 999 kW	RTSR - Connection	kW	2.30540	9,608,309,249	22,881,047		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.56770	4,595,015,405	9,649,483		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.30300	4,595,015,405	9,649,483		
Large Use > 5000 kW	RTSR - Network	kW	2.92710	1,889,478,427	4,274,919		
Large Use > 5000 kW	RTSR - Connection	kW	2.55870	1,889,478,427	4,274,919		
Unmetered Scattered Load	RTSR - Network	kWh	0.00482	40,588,612		1.0295	41,785,976
Unmetered Scattered Load	RTSR - Connection	kWh	0.00444	40,588,612		1.0295	41,785,976
Street Lighting	RTSR - Network	kW	2.36380	116,219,746	326,300		
Street Lighting	RTSR - Connection	kW	2.74880	116,219,746	326,300		



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2020 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.61	\$	3.77	\$	3.92
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	0.97
Transformation Connection Service Rate	kW	\$	2.34	\$	2.28	\$	2.33
Hydro One Sub-Transmission Rates	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.2429		
Line Connection Service Rate	kW	\$	0.7710	\$	0.7794		
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.8624		
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.6418	\$	-
If needed, add extra host here. (I)	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		Effective January 1, 2018		Effective uary 1, 2019		Effective uary 1, 2020
Rate Description		Ra	te		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchman Credit (if applicable outgrant			Historical 2018	Cur	rent 2019	Fore	ecast 2020
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	-\$	10,913,609	-\$	10,913,609	-\$	10,913,609



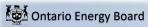
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2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing deter minants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January	3,843,456	\$3.61	13,874,876	3,837,346	\$0.95	3,645,479	3,908,937	\$2.34	9,146,913	\$ 12,792,
February	3,580,728	\$3.61	12,926,428	3,601,682	\$0.95	3,421,598	3,666,297	\$2.34	8,579,135	\$ 12,000,
March	3,333,506	\$3.61	12,033,957	3,364,658	\$0.95	3,196,425	3,443,782	\$2.34	8,058,450	\$ 11,254,
April	3,216,637	\$3.61	11,612,060	3,615,475	\$0.95	3,434,701	3,678,690	\$2.34	8,608,134	\$ 12,042,
May	3,885,992	\$3.61	14,028,431	3,914,240	\$0.95	3,718,528	4,029,034	\$2.34	9,427,940	\$ 13,146,
June	3,979,677	\$3.61	14,366,634	4,197,184	\$0.95	3,987,325	4,303,424	\$2.34	10,070,012	\$ 14,057,
July	4,548,005	\$3.61	16,418,298	4,462,152	\$0.95	4,239,044	4,580,983	\$2.34	10,719,500	\$ 14,958,
August	4,281,418	\$3.61	15,455,919	4,256,115	\$0.95	4,043,309	4,372,928	\$2.34	10,232,652	\$ 14,275,
September	4,576,539	\$3.61	16,521,306	4,465,076	\$0.95	4,241,822	4,582,171	\$2.34	10,722,280	\$ 14,964
October		\$3.61					3,457,880	\$2.34		\$ 11,287
November	3,360,706		12,132,149	3,364,227	\$0.95	3,196,016			8,091,439	
	3,531,250	\$3.61	12,747,813	3,459,980	\$0.95	3,286,981	3,551,137	\$2.34	8,309,661	\$ 11,596
December	3,455,981	\$3.61	12,476,091	3,406,621	\$0.95	3,236,290	3,505,232	\$2.34	8,202,243	\$ 11,438,
Total	45,593,895	\$ 3.61	\$164,593,961	45,944,756	\$ 0.95	\$ 43,647,518	47,080,495	\$ 2.34	\$110,168,358	\$153,815,
Hydro One		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
*		\$0.00			\$0.00			\$0.00		\$
June										\$ \$
July		\$0.00			\$0.00			\$0.00		
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
T		#0.00			60.00			CO.OO		•
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
•		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
May June								\$0.00		\$
May June July		\$0.00			\$0.00					
May June					\$0.00 \$0.00			\$0.00		\$
May June July		\$0.00								\$
May June July August		\$0.00 \$0.00			\$0.00			\$0.00		
May June July August September		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$
May June July August September October		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$

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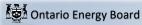
2020 RTSR Workform **for Electricity Distributors**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing deter minants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

xtra Host Here (II) (if needed)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total		Network		Line	Connec	tion	Transforn	nation C	onnection	Total L
	T. 1. D.11. 1	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
Month	Units Billed									
Month January	3,843,456	\$3.61	\$ 13,874,876	3,837,346	\$0.95	\$ 3,645,479	3,908,937	\$2.34	\$ 9,146,913	\$ 12,792
		\$3.61 \$3.61	\$ 13,874,876 \$ 12,926,428	3,837,346 3,601,682	\$0.95 \$0.95	\$ 3,645,479 \$ 3,421,598	3,908,937 3,666,297	\$2.34 \$2.34	\$ 9,146,913 \$ 8,579,135	
January	3,843,456									\$ 12,000
January February	3,843,456 3,580,728	\$3.61	\$ 12,926,428	3,601,682	\$0.95	\$ 3,421,598	3,666,297	\$2.34	\$ 8,579,135	\$ 12,000 \$ 11,254
January February March	3,843,456 3,580,728 3,333,506	\$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957	3,601,682 3,364,658	\$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425	3,666,297 3,443,782	\$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450	\$ 12,000 \$ 11,254 \$ 12,042
January February March April	3,843,456 3,580,728 3,333,506 3,216,637	\$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060	3,601,682 3,364,658 3,615,475	\$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701	3,666,297 3,443,782 3,678,690	\$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146
January February March April May	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992	\$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431	3,601,682 3,364,658 3,615,475 3,914,240	\$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528	3,666,297 3,443,782 3,678,690 4,029,034	\$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057
January February March April May June	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 14,366,634	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057 \$ 14,958
January February March April May June July	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677 4,548,005	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 14,366,634 \$ 16,418,298	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184 4,462,152	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325 \$ 4,239,044	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424 4,580,983	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012 \$ 10,719,500	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057 \$ 14,958 \$ 14,275
January February March April May June July August	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677 4,548,005 4,281,418	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 14,366,634 \$ 16,418,298 \$ 15,455,919	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184 4,462,152 4,256,115	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325 \$ 4,239,044 \$ 4,043,309	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424 4,580,983 4,372,928	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012 \$ 10,719,500 \$ 10,232,652	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057 \$ 14,958 \$ 14,275 \$ 14,964
January February March April May June July August September	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677 4,548,005 4,281,418 4,576,539	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 14,366,634 \$ 16,418,298 \$ 15,455,919 \$ 16,521,306	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184 4,462,152 4,256,115 4,465,076	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325 \$ 4,239,044 \$ 4,043,309 \$ 4,241,822	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424 4,580,983 4,372,928 4,582,171	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012 \$ 10,719,500 \$ 10,232,652 \$ 10,722,280	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057 \$ 14,958 \$ 14,275 \$ 14,964 \$ 11,287
January February March April May June July August September October	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677 4,548,005 4,281,418 4,576,539 3,360,706	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 14,366,634 \$ 16,418,298 \$ 15,455,919 \$ 16,521,306 \$ 12,132,149	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184 4,462,152 4,256,115 4,465,076 3,364,227	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325 \$ 4,239,044 \$ 4,043,309 \$ 4,241,822 \$ 3,196,016	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424 4,580,983 4,372,928 4,582,171 3,457,880	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012 \$ 10,719,500 \$ 10,232,652 \$ 10,722,280 \$ 8,091,439	\$ 12,000 \$ 11,254 \$ 12,042 \$ 13,146 \$ 14,057 \$ 14,958 \$ 14,275 \$ 14,964 \$ 11,287 \$ 11,596
January February March April May June July August September October November	3,843,456 3,580,728 3,333,506 3,216,637 3,885,992 3,979,677 4,548,005 4,281,418 4,576,539 3,360,706 3,531,250	\$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61 \$3.61	\$ 12,926,428 \$ 12,033,957 \$ 11,612,060 \$ 14,028,431 \$ 16,418,298 \$ 15,455,919 \$ 16,521,306 \$ 12,132,149 \$ 12,747,813 \$ 12,476,091	3,601,682 3,364,658 3,615,475 3,914,240 4,197,184 4,462,152 4,256,115 4,465,076 3,364,227 3,459,980 3,406,621	\$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95 \$0.95	\$ 3,421,598 \$ 3,196,425 \$ 3,434,701 \$ 3,718,528 \$ 3,987,325 \$ 4,239,044 \$ 4,043,309 \$ 4,241,822 \$ 3,196,016 \$ 3,286,981	3,666,297 3,443,782 3,678,690 4,029,034 4,303,424 4,580,983 4,372,928 4,582,171 3,457,880 3,551,137	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	\$ 8,579,135 \$ 8,058,450 \$ 8,608,134 \$ 9,427,940 \$ 10,070,012 \$ 10,719,500 \$ 10,232,652 \$ 10,722,280 \$ 8,091,439 \$ 8,309,661	\$ 12,792, \$ 12,000, \$ 11,254, \$ 12,042, \$ 13,146, \$ 14,057, \$ 14,958, \$ 14,275, \$ 14,964, \$ 11,287, \$ 11,596, \$ 11,438,

Total including deduction for Low Voltage Switchgear Credit

\$142,902,267

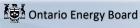


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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO		Network		Line	Connecti	ion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,843,456	3.7700	\$ 14,489,829	3,837,346	\$ 0.9500	\$ 3,645,479	3,908,937	\$ 2.2750	\$ 8,892,832	\$ 12,538,310
February	3,580,728	3.7700	\$ 13,499,345	3,601,682	\$ 0.9500	\$ 3,421,598	3,666,297	\$ 2.2750	\$ 8,340,826	\$ 11,762,424
March	3,333,506	3.7700	\$ 12,567,318	3,364,658	\$ 0.9500	\$ 3,196,425	3,443,782	\$ 2.2750	\$ 7,834,604	\$ 11,031,029
April	3,216,637	3.7700	\$ 12,126,721	3,615,475	\$ 0.9500	\$ 3,434,701	3,678,690	\$ 2.2750	\$ 8,369,019	\$ 11,803,721
May	3,885,992	3.7700	\$ 14,650,190	3,914,240	0.9500	\$ 3,718,528	4,029,034	\$ 2.2750	\$ 9,166,052	\$ 12,884,580
June	3,979,677	3.7700	\$ 15,003,382	4,197,184	\$ 0.9500	\$ 3,987,325	4,303,424	\$ 2.2750	\$ 9,790,290	\$ 13,777,614
July	4,548,005	3.7700	\$ 17,145,979	4,462,152	\$ 0.9500	\$ 4,239,044	4,580,983	\$ 2.2750	\$ 10,421,736	\$ 14,660,781
August	4,281,418	3.7700	\$ 16,140,946	4,256,115	\$ 0.9500	\$ 4,043,309	4,372,928	\$ 2.2750	\$ 9,948,411	\$ 13,991,720
September	4,576,539	3.7700	\$ 17,253,552	4,465,076	\$ 0.9500	\$ 4,241,822	4,582,171	\$ 2.2750	\$ 10,424,439	\$ 14,666,261
October	3,360,706	3.7700	\$ 12,669,862	3,364,227	\$ 0.9500	\$ 3,196,016	3,457,880	\$ 2.2750	\$ 7,866,677	\$ 11,062,693
November	3,531,250	3.7700	\$ 13,312,813	3,459,980	\$ 0.9500	\$ 3,286,981	3,551,137	\$ 2.2750	\$ 8,078,837	\$ 11,365,818
December	3,455,981	3.7700	\$ 13,029,048	3,406,621	\$ 0.9500	\$ 3,236,290	3,505,232	\$ 2.2750	\$ 7,974,403	\$ 11,210,693
Total	45,593,895	3.77	\$ 171,888,984	45,944,756	\$ 0.95	\$ 43,647,518	47,080,495	\$ 2.28	\$ 107,108,126	\$ 150,755,644
Hydro One		Network		Line	Connecti	ion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -		\$ 1.8624	\$ -	\$ -
February	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
March	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
April	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
May	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
June	- 9	3.2429	\$ -	- :	0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
July	- 9	3.2429	\$ -	- ;	0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
August	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
September	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
October	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
November	- 9	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
December	- 5	3.2429	\$ -	- :	\$ 0.7794	\$ -	-	\$ 1.8624	\$ -	\$ -
Total	- ;	-	\$ -	- ;	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line	Connecti	ion	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$
August	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
			\$ -	- :	· \$ -	\$ -	-	\$ -	\$ -	\$ -
September	- 5	-	Ψ -							
September October	- :	•	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
		-	•		•	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Ôctober	- 5	- 5 -	\$ -	- :	\$ -	•	-	*	*	



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2020 RTSR Workform for Electricity Distributors

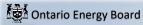
The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)		Network		Line	e Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	e Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3.843.456	\$3.77	\$ 14,489,829	3,837,346	\$0.95	\$ 3,645,479	3,908,937	\$2.28	\$ 8,892,832	\$ 12,538,310
February	3,580,728	\$3.77	\$ 13,499,345	3,601,682	\$0.95	\$ 3,421,598	3,666,297	\$2.28	\$ 8,340,826	\$ 11,762,424
March	3,333,506	\$3.77	\$ 12,567,318	3,364,658	\$0.95	\$ 3,196,425	3,443,782	\$2.28	\$ 7,834,604	\$ 11,031,029
April	3,216,637	\$3.77	\$ 12,126,721	3,615,475	\$0.95	\$ 3,434,701	3,678,690	\$2.28	\$ 8,369,019	\$ 11,803,721
May	3,885,992	\$3.77	\$ 14,650,190	3,914,240	\$0.95	\$ 3,718,528	4,029,034	\$2.28	\$ 9,166,052	\$ 12,884,580
Iune	3,979,677	\$3.77	\$ 15,003,382	4,197,184	\$0.95	\$ 3,987,325	4,303,424	\$2.28	\$ 9,790,290	\$ 13,777,614
July	4,548,005	\$3.77	\$ 17,145,979	4,462,152	\$0.95	\$ 4,239,044	4,580,983	\$2.28	\$ 10,421,736	\$ 14,660,781
August	4,281,418	\$3.77	\$ 16,140,946	4,256,115	\$0.95	\$ 4,043,309	4,372,928	\$2.28	\$ 9,948,411	\$ 13,991,720
September	4,576,539	\$3.77	\$ 17,253,552	4,465,076	\$0.95	\$ 4,241,822	4,582,171	\$2.28	\$ 10,424,439	\$ 14,666,261
October	3,360,706	\$3.77	\$ 12,669,862	3,364,227	\$0.95	\$ 3,196,016	3,457,880	\$2.28	\$ 7,866,677	\$ 11,062,693
November	3,531,250	\$3.77	\$ 13,312,813	3,459,980	\$0.95	\$ 3,286,981	3,551,137	\$2.28	\$ 8,078,837	\$ 11,365,818
December	3,455,981	\$3.77	\$ 13,029,048	3,406,621	\$0.95	\$ 3,236,290	3,505,232	\$2.28	\$ 7,974,403	\$ 11,210,693
Total	45,593,895	\$ 3.77	\$ 171,888,984	45,944,756	\$ 0.95	\$ 43,647,518	47,080,495	\$ 2.28	\$ 107,108,126	\$ 150,755,644
							Low Voltage Switch	hgear Cre	dit (if applicable)	-\$ 10,913,609

Total including deduction for Low Voltage Switchgear Credit

\$ 139,842,035

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

historical 2018 transmission u IESO		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,843,456	\$ 3.9200	\$ 15,066,348	3,837,346	\$ 0.9700	\$ 3,722,226	3,908,937	\$ 2.3300	\$ 9,107,823	\$ 12,830,049
February	3,580,728	\$ 3.9200	\$ 14,036,454	3,601,682	\$ 0.9700	\$ 3,493,632	3,666,297	\$ 2.3300	\$ 8,542,472	\$ 12,036,104
March	3,333,506	\$ 3.9200			\$ 0.9700	\$ 3,263,718		\$ 2.3300		\$ 11,287,730
April	3,216,637		\$ 12,609,217		\$ 0.9700	\$ 3,507,011		\$ 2.3300		\$ 12,078,358
May			\$ 15,233,089		\$ 0.9700	\$ 3,796,813		\$ 2.3300		\$ 13,184,462
June		\$ 3.9200			\$ 0.9700	\$ 4,071,268		\$ 2.3300		\$ 14,098,246
July			\$ 17,828,180		\$ 0.9700	\$ 4,328,287		\$ 2.3300	\$ 10,673,690	\$ 15,001,978
August	4,281,418		\$ 16,783,159		\$ 0.9700	\$ 4,128,432		\$ 2.3300		\$ 14,317,354
September	4,576,539		\$ 17,940,033		\$ 0.9700	\$ 4,331,124		\$ 2.3300		\$ 15,007,582
October	3,360,706		\$ 13,173,968	3,364,227	\$ 0.9700	\$ 3,263,300	3,457,880	\$ 2.3300	\$ 8,056,860	\$ 11,320,161
November	3,531,250		\$ 13,842,500		\$ 0.9700	\$ 3,356,181		\$ 2.3300		\$ 11,630,330
December	3,455,981		\$ 13,547,446			\$ 3,304,422		\$ 2.3300		\$ 11,471,613
Total	45,593,895	\$ 3.92	\$ 178,728,068	45,944,756	\$ 0.97	\$ 44,566,414	47,080,495	\$ 2.33	\$ 109,697,553	\$ 154,263,967
Hydro One		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	_	\$ -	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
September	_	\$ -	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
October	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
November	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
									<u> </u>	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)		Network		Line	e Conne	ction		Transfori	nati	on Co	nnection	•	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Aı	nount	Units Billed	R	ate	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$	-	-	\$	-	\$ -	\$	-
Total		\$ -	\$ -	-	\$ -	\$	-		\$	-	\$ -	\$	
Total		Network		Line	e Conne	ction		Transfor	nati	on Co	nnection		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Aı	nount	Units Billed	R	ate	Amount		Amount
January	3,843,456	\$ 3.92	15,066,348	3,837,346	\$ 0.9	7	3,722,226	3,908,937	\$	2.33	9,107,823	\$	12,830,049
February		\$ 3.92	14,036,454	3,601,682			3,493,632	3,666,297		2.33	8,542,472	\$	12,036,104
March	3,333,506		13,067,344	3,364,658			3,263,718	3,443,782		2.33	8,024,012	\$	11,287,730
April	3,216,637		12,609,217	3,615,475			3,507,011	3,678,690		2.33	8,571,347	\$	12,078,358
May	3,885,992		15,233,089	3,914,240			3,796,813	4,029,034		2.33	9,387,649	\$	13,184,462
June	3,979,677		15,600,334	4,197,184			4,071,268	4,303,424		2.33	10,026,978	\$	14,098,246
July		\$ 3.92	17,828,180	4,462,152			4,328,287	4,580,983		2.33	10,673,690	\$	15,001,978
August		\$ 3.92	16,783,159	4,256,115			4,128,432	4,372,928		2.33	10,188,922	\$	14,317,354
September		\$ 3.92	17,940,033	4,465,076			4,331,124	4,582,171		2.33	10,676,458	\$	15,007,582
October		\$ 3.92	13,173,968	3,364,227			3,263,300	3,457,880		2.33	8,056,860	\$	11,320,161
November	3,531,250		13,842,500	3,459,980			3,356,181	3,551,137		2.33	8,274,149	\$	11,630,330
December	3,455,981		13,547,446	3,406,621			3,304,422	3,505,232		2.33	8,167,191	\$	11,471,613
Total	45,593,895	\$ 3.92	\$ 178,728,068	45,944,756	\$ 0.9	7 \$ 4	4,566,414	47,080,495	\$	2.33	\$ 109,697,553	\$	154,263,967
								Low Voltage Swit	chge	ar Cred	dit (if applicable)	-\$	10,913,609

Total including deduction for Low Voltage Switchgear Credit

\$ 143,350,358

Toronto Hydro-Electric System Limited

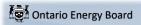
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EB-2018-0165 Draft Rate Order

Schedule 14

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.									
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.00796	4,664,889,364		37,132,519	23.7%	40,657,314	0.00872
Competitive Sector Multi-Unit Residential Service	RTSR - Network	kWh	0.00796	306,547,714		2,440,120	1.6%	2,671,748	0.00872
General Service Less Than 50 kW	RTSR - Network	kWh	0.00775	2,366,827,303		18,342,912	11.7%	20,084,108	0.00849
General Service 50 to 999 kW	RTSR - Network	kW	2.65760		22,881,047	60,808,670	38.7%	66,580,917	2.9099
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.56770		9,649,483	24,776,978	15.8%	27,128,926	2.8114
Large Use > 5000 kW	RTSR - Network	kW	2.92710		4,274,919	12,513,116	8.0%	13,700,920	3.2050
Unmetered Scattered Load	RTSR - Network	kWh	0.00482	41,785,976		201,408	0.1%	220,527	0.00528
Street Lighting	RTSR - Network	kW	2.36380		326,300	771,308	0.5%	844,524	2.5882
The purpose of this table is to re-align the current	RTS Connection Rates to	recover o	current wholesale	connection costs.					
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Pagidential	RTSR - Connection	kWh	0.00703	4 664 990 364		22 704 472	24.0%	22 546 077	0.00718
Residential	RTSR - Connection RTSR - Connection	kWh	0.00703	4,664,889,364 306,547,714		32,794,172 2,155,030	1.6%	33,516,077 2,202,470	0.00718
Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW	RTSR - Connection	kWh	0.00703	2,366,827,303		14,887,344	10.9%	15,215,062	0.00643
General Service 50 to 999 kW	RTSR - Connection	kW	2.30540	2,300,027,303	22,881,047	52,749,965	38.6%	53,911,160	2.3561
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.30300		9,649,483	22,222,760	16.2%	22,711,954	2.3537
Large Use > 5000 kW	RTSR - Connection	kW	2.55870		4,274,919	10,938,236	8.0%	11,179,021	2.6150
Unmetered Scattered Load	RTSR - Connection	kWh	0.00444	41,785,976	, , , , ,	185,530	0.1%	189,614	0.00454
Street Lighting	RTSR - Connection	kW	2.74880		326,300	896,933	0.7%	916,678	2.8093
The purpose of this table is to update the re-aligne	ed RTS Network Rates to re	ecover fu	iture wholesale net	work costs.					
The purpose of this table is to update the re-aligne	ed RTS Network Rates to re	ecover fu	iture wholesale net Adjusted RTSR- Network	work costs. Loss Adjusted Billed kWh	Billed kW	136,829,971 Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Billing	Network
Rate Class Residential	Rate Description RTSR - Network	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount 40,657,314	Amount %	Billing 42,274,979	Network 0.00906
Rate Class Residential Competitive Sector Multi-Unit Residential Service	Rate Description RTSR - Network RTSR - Network	Unit kWh kWh	Adjusted RTSR- Network 0.00872 0.00872	Loss Adjusted Billed kWh 4,664,889,364 306,547,714	Billed kW	40,657,314 2,671,748	Amount % 23.7% 1.6%	Billing 42,274,979 2,778,050	0.00906 0.00906
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW	Rate Description RTSR - Network RTSR - Network RTSR - Network	Wh kWh kWh	Adjusted RTSR- Network 0.00872 0.00872 0.00849	Loss Adjusted Billed kWh		40,657,314 2,671,748 20,084,108	23.7% 1.6% 11.7%	42,274,979 2,778,050 20,883,210	0.00906 0.00906 0.00882
Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW	RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network	Unit kWh kWh	Adjusted RTSR- Network 0.00872 0.00872	Loss Adjusted Billed kWh 4,664,889,364 306,547,714	22,881,047	40,657,314 2,671,748 20,084,108 66,580,917	23.7% 1.6% 11.7% 38.7%	42,274,979 2,778,050 20,883,210 69,230,025	0.00906 0.00906
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW	Rate Description RTSR - Network RTSR - Network RTSR - Network	kWh kWh kWh kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099	Loss Adjusted Billed kWh 4,664,889,364 306,547,714		40,657,314 2,671,748 20,084,108	23.7% 1.6% 11.7%	42,274,979 2,778,050 20,883,210	0.00906 0.00906 0.00882 2.9842
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,001 to 4,999 kW General Service 1,001 to 4,999 kW	Rate Description RTSR - Network	Wh kWh kWh kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114	Loss Adjusted Billed kWh 4,664,889,364 306,547,714	22,881,047 9,649,483	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926	23.7% 1.6% 11.7% 38.7% 15.8%	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327	0.00906 0.00906 0.009082 2.9842 2.8833
Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW	Rate Description RTSR - Network	kWh kWh kWh kW kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303	22,881,047 9,649,483	40,657,314 2,671,748 20,094,108 66,580,917 27,128,926 13,700,920	23.7% 1.6% 11.7% 38.7% 15.8% 8.0%	Billing 42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050	0.00906 0.00906 0.00982 2.9842 2.8833 3.2868
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load	Rate Description RTSR - Network	kWh kWh kWh kW kW kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976	22,881,047 9,649,483 4,274,919	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926 13,700,920 220,527	23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1%	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050 229,301	0.00906 0.00906 0.00908 0.00882 2.9842 2.8833 3.2868 0.00549
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting	Rate Description RTSR - Network	kWh kWh kWh kW kW kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976	22,881,047 9,649,483 4,274,919	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926 13,700,920 220,527 844,524	23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1%	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050 229,301	0.00906 0.00906 0.00908 0.00882 2.9842 2.8833 3.2868 0.00549
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligner Rate Class	Rate Description RTSR - Network	kWh kWh kW kW kW kWh kW	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR- Connection	Loss Adjusted Billed kWh 4.664.889,364 306.547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh	22,881,047 9,649,483 4,274,919 326,300	40,657,314 2,671,748 20,084,108 66,589,917 27,128,926 13,700,920 220,527 844,524 TT, 888,988 Billed Amount	23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1% 0.5% Billed Amount %	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050 229,301 878,126 Current Wholesale Billing	0.00906 0.00906 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligne Rate Class Residential	Rate Description RTSR - Network RTSR - Connection	White with the work of the wor	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00529 2.5882 r future wholesale Adjusted RTSR- Connection 0.00718	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh 4,664,889,364	22,881,047 9,649,483 4,274,919 326,300	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926 13,700,920 220,527 844,524 Billed Amount	Amount % 23.7% 1.6% 11.7% 38.7% 15.8% 0.1% 0.5% Billed Amount % 24.0%	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050 229,301 878,126 Current Wholesale Billing 34,356,920	0.00906 0.00906 0.00906 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligner Rate Class	Rate Description RTSR - Network	White with the work of the work with the wor	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR- Connection	Loss Adjusted Billed kWh 4.664.889,364 306.547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh	22,881,047 9,649,483 4,274,919 326,300	40,657,314 2,671,748 20,084,108 66,589,917 27,128,926 13,700,920 220,527 844,524 TT, 888,988 Billed Amount	23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1% 0.5% Billed Amount %	42,274,979 2,778,050 20,883,210 69,230,025 28,208,327 14,246,050 229,301 878,126 Current Wholesale Billing	0.00906 0.00906 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection
Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligne Rate Class Residential Competitive Sector Multi-Unit Residential Service	Rate Description RTSR - Network RTSR - Connection RTSR - Connection	When the second	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR- Connection 0.00718	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh 4,664,889,364 306,547,714	22,881,047 9,649,483 4,274,919 326,300	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926 13,700,920 220,527 844,524 Billed Amount	Amount % 23.7% 1.6% 11.7% 38.7% 15.8% 0.1% 0.5% Billed Amount % 24.0% 1.6%	### August	0.00906 0.00906 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection 0.00737 0.00737
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service S to 199 kW General Service 50 to 999 kW General Service 10,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligner Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW	Rate Description RTSR - Network RTSR - Connection RTSR - Connection RTSR - Connection	White with the work with the w	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR- Connection 0.00718 0.00718 0.00718	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh 4,664,889,364 306,547,714	22,881,047 9,649,483 4,274,919 326,300 Billed kW	## August ## Aug	Amount % 23.7% 1.6% 11.7% 11.7% 83.7% 0.15% 0.5% Billed Amount % 24.0% 1.6% 10.9%	### August	0.00906 0.00906 0.00906 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection 0.00737 0.00737 0.00659
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligne Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service Less Than 50 kW General Service 50 to 999 kW	Rate Description RTSR - Network RTSR - Connection	Wh kWh kW kW kW kW hww orecove Unit kWh	Adjusted RTSR-Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR-Connection 0.00718 0.00718 0.00643 2.3561 2.3557 2.8150	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303	22,881,047 9,649,483 4,274,919 326,300 Billed kW	40,657,314 2,671,748 20,084,108 66,580,917 27,128,926 13,700,920 220,527 844,524 Billed Amount 33,516,077 2,202,470 15,215,062 53,911,160 22,711,954 11,179,021	Amount % 23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1% 0.5% Billed Amount % 24.0% 1.6% 10.9% 38.6% 18.2% 8.0%	### August	0.00906 0.00982 0.9842 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection 0.00737 0.00659 2.3822 2.3797 2.6439
Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting The purpose of this table is to update the re-aligner Rate Class Residential Competitive Sector Multi-Unit Residential Service General Service Less Than 50 kW General Service 1,000 to 4,999 kW General Service 1,000 to 4,999 kW	Rate Description RTSR - Network RTSR - Connection	White with the work with the w	Adjusted RTSR- Network 0.00872 0.00872 0.00849 2.9099 2.8114 3.2050 0.00528 2.5882 r future wholesale Adjusted RTSR- Connection 0.00718 0.00718 0.00643 2.3581 2.3537	Loss Adjusted Billed kWh 4,664,889,364 306,547,714 2,366,827,303 41,785,976 connection costs. Loss Adjusted Billed kWh 4,664,889,364 306,547,714	22,881,047 9,649,483 4,274,919 326,300 Billed kW	## Aug. ## Aug	Amount % 23.7% 1.6% 11.7% 38.7% 15.8% 8.0% 0.1% 0.5% Billed Amount % 24.0% 1.6% 10.9% 38.6% 10.9% 16.2%	### Accordance	0.00906 0.00906 0.00982 0.00882 2.9842 2.8833 3.2868 0.00549 2.6543 Proposed RTSR-Connection 0.00737 0.00737 0.00659 2.3822 2.3797

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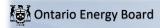
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Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	23,377,600,153
Total kWs from Load Forecast	40,232,337
Deficiency/sufficiency (RRWF 8. cell F51)	21,145,179

Miscellaneous Revenue (RRWF 5.	47,772,840
cell F48)	47,772,040

			1	2	4	5	6	7	9	10
	ID	Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
Billing Data										
Forecast kWh	CEN	23,377,600,153	4,531,218,421	2,299,006,608	9,608,309,249	4,595,015,405	1,889,478,427	116,219,746	40,588,612	297,763,685
Forecast kW	CDEM	40,232,337			24,899,004	10,406,674	4,600,360	326,300		
Forecast kW, included in CDEM, of customers receiving line transformer allowance		19,579,628			6,373,898	8,698,598	4,507,133			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		_								
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	23,377,600,153	4,531,218,421	2,299,006,608	9,608,309,249	4,595,015,405	1,889,478,427	116,219,746	40,588,612	297,763,685
Existing Monthly Charge Existing Distribution kWh Rate			\$38.00 \$0.0055	\$36.30 \$0.0331	\$52.22	\$997.38	\$4,402.54	\$1.63	\$7.24 \$0.0897	\$31.00 \$0.0085
Existing Distribution kW Rate Existing TOA Rate			\$0.63	\$0.63	\$8.22 \$0.63	\$6.47 \$0.63	\$6.94 \$0.63	\$36.27 \$0.63	\$0.75 \$0.63	\$0.63
Additional Charges										
Distribution Revenue from Rates		\$783,714,891	\$305,551,446	\$107,331,623	\$211,142,740	\$72,427,709	\$33,914,273	\$15,068,574	\$3,822,500	\$34,456,025
Transformer Ownership Allowance Net Class Revenue	CREV	\$12,335,166 \$771,379,725	\$0 \$305,551,446	\$0 \$107,331,623	\$4,015,556 \$207,127,185	\$5,480,116 \$66,947,592	\$2,839,494 \$31,074,780	\$0 \$15,068,574	\$0 \$3,822,500	\$0 \$34,456,025
1401 Oldoo Novellae	CILEV	ψ111,379,723	ψ303,331,440	ψ101,331,023	Ψ201,121,103	ψ00,947,39Z	ψ51,074,780	ψ10,000,074	Ψ5,822,300	ψ54,450,025



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Sheet I6.2 Customer Data Worksheet -

			1	2	4	5	6	7	9	10
	ID	Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
Billing Data									•	•
Bad Debt 3 Year Historical Average	BDHA	\$7,377,253	\$3,890,292	\$2,111,101	\$828,264	\$261,154	\$0	\$0	\$0	\$286,442
Late Payment 3 Year Historical Average	LPHA	\$4,287,180	\$2,487,420	\$919,878	\$596,564	\$77,959	\$16,058		\$5,649	\$183,652
Number of Bills	CNB	9,411,468	7,381,416	859,188.00	125,004.00	5,160	456.00	120.00	9,900.00	1,030,224
Number of Devices	CDEV					·		165,274		
Number of Connections (Unmetered)	CCON	103,999						91,819	12,180	
Total Number of Customers	CCA	784,280	615,118	71,599	10,417	430	38	1	825	85,852
Bulk Customer Base	CCB	-								
Primary Customer Base	CCP	802,785	615,118	71,599	10,417	430	38	18,506	825	85,852
Line Transformer Customer Base	CCLT	800,327	615,118	71,599	8,333	94	-	18,506	825	85,852
Secondary Customer Base	ccs	775,441	615,118	71,599	2,041	5	-	1	825	85,852
Weighted - Services	cwcs	689,087	615,118	71,599	2,041	5	-	-	-	325
Weighted Meter -Capital	CWMC	137,068,160	87,346,756	36,658,688	11,167,024	1,675,710	219,982	-	-	-
Weighted Meter Reading	CWMR	9,715,948	7,381,416	988,066	1,211,289	124,201	10,976	-	-	-
Weighted Bills	CWNB	11,415,791	7,381,416	2,319,808	625,020	30,444	3,055	84	25,740	1,030,224

Bad Debt Data

Historic Year:	2015	5,920,268	3,264,885	1,679,206	910,835	-		65,342
Historic Year:	2016	9,841,560	4,872,078	2,746,113	1,039,975	783,461		399,934
Historic Year:	2017	6,369,929	3,533,912	1,907,985	533,980	-		394,051
Three-year average		7,377,253	3,890,292	2,111,101	828,264	261,154		286,442

Street Lighting Adjustment Factors

NCP Test Results	4 NCP	

	Primary As	set Data	Line Transformer Asset Data			
	Customers/		Customers/			
Class	Devices	4 NCP	Devices	4 NCP		
Residential	615,118	4,129,569	615,118	4,129,569		
Street Light	165,274	124,238	165,274	124,238		

Street Lighting Adj	ustment Factors
Primary	8.9309
Line Transformer	8.9309



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Sheet I8 Demand Data Worksheet -

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

			1	2	4	5	6	7	9	10
Customer Classes		Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
		СР	_	_	_		Check 4CP and		Check 4CP and	_
0.0 111015 5115		Sanity Check	Pass	Pass	Pass	Check 4CP	12CP	Check 12CP	12CP	Pass
CO-INCIDENT	PEAK	-								
1 CP										
Transformation CP	TCP1	4.262.830	972.614	578,946	1.662.853	764.853	239,922		3,548	40,093
Bulk Delivery CP	BCP1	4,262,830	972,614	578,946	1,662,853	764,853	239,922		3,548	40,093
Total Sytem CP	DCP1	4,262,830	972,614	578,946	1,662,853	764,853	239,922		3,548	40,093
			•							
4 CP										
Transformation CP	TCP4	16,449,304	3,718,466	1,992,718	6,532,784	3,069,430	966,675		16,832	152,399
Bulk Delivery CP	BCP4	16,449,304	3,718,466	1,992,718	6,532,784	3,069,430	966,675	-	16,832	152,399
Total Sytem CP	DCP4	16,449,304	3,718,466	1,992,718	6,532,784	3,069,430	966,675	-	16,832	152,399
12 CP										
Transformation CP	TCP12	45,262,168	8,853,188	5.623.085	18.460.316	8,322,601	3.323.660	171,288	58,103	449.926
Bulk Delivery CP	BCP12	45,262,168	8,853,188	5,623,085	18,460,316	8,322,601	3,323,660	171,288	58,103	449,926
Total Sytem CP	DCP12	45,262,168	8,853,188	5,623,085	18,460,316	8,322,601	3,323,660	171,288	58,103	449,926
Total Oylom Oi		,	2,000,100	0,020,000	,,	0,022,00	0,020,000	,	00,100	110,020
NON CO INCIDER	NT PEAK									
		NCP								
		Sanity Check	Pass	Pass	Pass	Pass	Pass	Pass	Pass	Pass
1 NCP										
Classification NCP from										
Load Data Provider	DNCP1	4,603,543	1,085,007	601,583	1,674,421	782,816	364,037	31,399	5,833	58,447
Primary NCP	PNCP1	4,489,529	1,085,007	601,583	1,560,710	782,816	364,037	31,399	5,530	58,447
Line Transformer NCP	LTNCP1	3,383,973	1,085,007	601,583	1,399,700	202,306	-	31,399	5,530	58,447
Secondary NCP	SNCP1	2,218,380	1,085,007	601,583	419,910	16,504	-	31,399	5,530	58,447
4 NCP										
Classification NCP from										
Load Data Provider	DNCP4	17,678,767	4,129,569	2,275,913	6,481,669	3,096,720	1,325,478	124,238	22,521	222,660
Primary NCP	PNCP4	17,237,427	4,129,569	2,275,913	6,041,495	3,096,720	1,325,478	124,238	21,354	222,660
Line Transformer NCP	LTNCP4	12,980,524	4,129,569	2,275,913	5,418,227	788,565	- 1,0=0,	124,238	21,354	222,660
Secondary NCP	SNCP4	8,464,488	4,129,569	2,275,913	1,625,468	65,287	-	124,238	21,354	222,660
								•	•	
12 NCP		l L								
Classification NCP from										
Load Data Provider	DNCP12	48,381,915	10,395,631	6,389,304	18,220,979	8,564,929	3,805,731	320,510	63,331	621,500
Primary NCP	PNCP12	47,141,234	10,395,631	6,389,304	16,983,582	8,564,929	3,805,731	320,510	60,047	621,500
Line Transformer NCP	LTNCP12 SNCP12	35,213,790 22,537,005	10,395,631	6,389,304	15,231,478 4,569,443	2,195,321 180.571		320,510	60,047	621,500
Secondary NCP	SINGE 12	22,001,000	10,395,631	6,389,304	4,509,443	100,571	-	320,510	60,047	621,500

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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:

Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	4	5	6	7	9	10
Rate Base Assets		Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
crev	Distribution Revenue at Existing Rates	\$771,379,725	\$305,551,446	\$107,331,623	\$207,127,185	\$66,947,592	\$31,074,780	\$15,068,574	\$3,822,500	\$34,456,025
mi	Miscellaneous Revenue (mi)	\$47,772,840	\$19,792,050	\$8,114,625	\$6,756,427	\$1,359,862	\$492,795	\$9,241,814	\$155,217	\$1,860,049
			s Revenue Input e							
	Total Revenue at Existing Rates	\$819,152,565	\$325,343,495	\$115,446,248	\$213,883,612	\$68,307,454	\$31,567,575	\$24,310,388	\$3,977,718	\$36,316,074
	Factor required to recover deficiency (1 + D)	0.9726								
	Distribution Revenue at Status Quo Rates	\$750,234,546	\$297,175,623	\$104,389,432	\$201,449,383	\$65,112,415	\$30,222,953	\$14,655,512	\$3,717,717	\$33,511,511
	Miscellaneous Revenue (mi)	\$47,772,840	\$19,792,050	\$8,114,625	\$6,756,427	\$1,359,862	\$492,795	\$9,241,814	\$155,217	\$1,860,049
	Total Revenue at Status Quo Rates	\$798,007,386	\$316,967,673	\$112,504,058	\$208,205,810	\$66,472,277	\$30,715,748	\$23,897,326	\$3,872,935	\$35,371,560
	Expenses									
di	Distribution Costs (di)	\$124,900,629	\$42,571,549	\$19,570,561	\$37,192,606	\$14,983,861	\$6,009,511	\$1,403,858	\$327,461	\$2,841,222
cu	Customer Related Costs (cu)	\$44,768,212	\$28,602,117	\$9,026,492	\$2,909,727	\$363,490	\$12,522	\$315,222	\$113,532	\$3,425,111
ad	General and Administration (ad)	\$97,851,345	\$39,624,745	\$15,976,395	\$22,819,913	\$8,725,276	\$3,597,431	\$2,549,963	\$333,488	\$4,224,135
dep	Depreciation and Amortization (dep)	\$256,172,918	\$100,807,386	\$42,699,015	\$67,658,155	\$23,740,627	\$9,489,233	\$3,802,667	\$779,196	\$7,196,638
INPUT	PILs (INPUT)	\$9,347,066	\$3,514,944	\$1,466,251	\$2,445,758	\$909,551	\$421,276	\$214,734	\$32,585	\$341,967
INT	Interest	\$95,173,540	\$35,789,804	\$14,929,636	\$24,903,155	\$9,261,212	\$4,289,509	\$2,186,465	\$331,782	\$3,481,976
	Total Expenses	\$628,213,710	\$250,910,544	\$103,668,350	\$157,929,313	\$57,984,017	\$23,819,483	\$10,472,910	\$1,918,043	\$21,511,050
	Direct Allocation	\$21,281,119	\$0	\$0	\$426,985	\$890,980	\$4,210,545	\$7,573,193	\$398,589	\$7,780,827
NI	Allocated Net Income (NI)	\$148,512,557	\$55,847,826	\$23,296,795	\$38,859,869	\$14,451,562	\$6,693,520	\$3,411,847	\$517,726	\$5,433,413
	Revenue Requirement (includes NI)	\$798,007,386	\$306,758,370	\$126,965,145	\$197,216,168	\$73,326,559	\$34,723,548	\$21,457,949	\$2,834,358	\$34,725,289
		Revenue Requirement Input equals Output								

Toronto Hydro-Electric System Limited

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Sheet 01 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	4	5	6	7	9	10
Rate Base Assets		Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
	Rate Base Calculation									
	Net Assets									
dp	Distribution Plant - Gross	\$4,638,439,628	\$1,817,505,499	\$760,502,212	\$1,246,978,581	\$453,516,301	\$174,172,952	\$55,147,233	\$13,752,790	\$116,864,059
gp	General Plant - Gross	\$815,254,528	\$305,227,209	\$127,187,573	\$212,004,170	\$78,930,522	\$37,638,561	\$19,935,657	\$2,897,282	\$31,433,555
accum dep	Accumulated Depreciation Capital Contribution	(\$1,188,561,300) (\$100,401,572)	(\$465,564,387) (\$41,437,874)	(\$197,127,436) (\$16,639,942)	(\$312,182,967) (\$25,954,457)	(\$112,270,627) (\$8,781,492)	(\$45,848,284) (\$3,270,071)	(\$18,164,283) (\$1,267,557)	(\$3,615,949) (\$322,032)	(\$33,787,366) (\$2,728,147)
CO	Total Net Plant	\$4,164,731,285	\$1,615,730,448	\$673,922,407	\$1,120,845,326	\$411,394,704	\$162,693,158	\$55,651,050	\$12,712,091	\$111,782,101
		, , , , , , , , , , , , , , , , , , , ,	, , , , , , , ,	, , , , ,	, , .,,.	, , , , , ,	, , , , , , , , ,	, , ,	, , , , , ,	, , , ,
	Directly Allocated Net Fixed Assets	\$133,861,688	\$0	\$0	\$3,198,325	\$6,673,828	\$31,540,862	\$43,771,929	\$2,303,786	\$46,372,958
COP	Cost of Power (COP)	\$2,691,035,518	\$521,596,299	\$264,642,581	\$1,106,028,903	\$528,940,078	\$217,501,092	\$13,378,254	\$4,672,225	\$34,276,087
	OM&A Expenses	\$267,520,186	\$110,798,411	\$44,573,447	\$62,922,245	\$24,072,626	\$9,619,464	\$4,269,043	\$774,481	\$10,490,468
	Directly Allocated Expenses	\$4,679,814	\$0	\$0	\$22,111	\$46,138	\$218,029	\$2,872,170	\$151,167	\$1,370,198
	Subtotal	\$2,963,235,518	\$632,394,709	\$309,216,028	\$1,168,973,260	\$553,058,843	\$227,338,585	\$20,519,467	\$5,597,872	\$46,136,753
	Working Capital	\$216,240,845	\$46,148,733	\$22,564,907	\$85,305,324	\$40,359,233	\$16,589,936	\$1,497,399	\$408,502	\$3,366,810
	Total Rate Base	\$4,514,833,817	\$1,661,879,181	\$696,487,315	\$1,209,348,975	\$458,427,764	\$210,823,957	\$100,920,379	\$15,424,379	\$161,521,868
		Rate B	ase Input equals (Output						
	Equity Component of Rate Base	\$1,805,933,527	\$664,751,672	\$278,594,926	\$483,739,590	\$183,371,106	\$84,329,583	\$40,368,151	\$6,169,751	\$64,608,747
	Net Income on Allocated Assets	\$148,512,557	\$66,057,128	\$8,835,708	\$49,849,511	\$7,597,280	\$2,685,720	\$5,851,224	\$1,556,302	\$6,079,684
	Net Income on Direct Allocation Assets	\$5,352,979	\$0	\$0	\$127,897	\$266,879	\$1,261,284	\$1,750,390	\$92,126	\$1,854,403
	Net Income	\$153,865,536	\$66,057,128	\$8,835,708	\$49,977,408	\$7,864,159	\$3,947,004	\$7,601,614	\$1,648,428	\$7,934,086
	RATIOS ANALYSIS									
	REVENUE TO EXPENSES STATUS QUO%	100.00%	103.33%	88.61%	105.57%	90.65%	88.46%	111.37%	136.64%	101.86%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$21,145,179	\$18,585,125	(\$11,518,896)	\$16,667,444	(\$5,019,104)	(\$3,155,973)	\$2,852,439	\$1,143,360	\$1,590,785
		Deficie	ency Input equals (Output						
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	\$10,209,303	(\$14,461,087)	\$10,989,642	(\$6,854,282)	(\$4,007,800)	\$2,439,377	\$1,038,577	\$646,271
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.52%	9.94%	3.17%	10.33%	4.29%	4.68%	18.83%	26.72%	12.28%



2019 Cost Allocation Model

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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary		Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
Customer Unit Cost per month - Avoided Cost	•	\$5.18	\$14.91	\$28.68	\$66.75	\$68.11	\$0.28	\$0.73	\$2.84
Customer Unit Cost per month - Directly Related		\$7.28	\$20.33	\$40.19	\$87.33	\$94.08	\$0.44	\$1.16	\$4.50
Customer Unit Cost per month - Minimum System with PLCC Adjustment		\$18.02	\$34.17	\$57.18	\$180.67	\$180.63	\$4.97	\$2.43	\$11.94
Existing Approved Fixed Charge		\$38.00	\$36.30	\$52.22	\$997.38	\$4,402.54	\$1.63	\$7.24	\$31.00
1									
		1	2	4	5	6	7	9	10
Information to be Used to Allocate PILs, ROD, Total ROE and A&G		Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets General Plant - Depreciation Total Net Fixed Assets Excluding General Plant Total Administration and General Expense	\$815,254,528 (\$364,369,475) \$450,885,053 \$68,458,265 \$3,847,705,540	\$305,227,209 (\$136,418,105) \$168,809,104 \$25,630,431 \$1,446,921,344 \$39,624,745	\$127,187,573 (\$56,845,154) \$70,342,419 \$10,680,150 \$603,579,988 \$15,976,395	\$212,004,170 (\$94,753,044) \$117,251,126 \$17,802,339 \$1,006,792,525 \$22,819,913	\$78,930,522 (\$35,277,170) \$43,653,351 \$6,627,926 \$374,415,180	\$37,638,561 (\$16,822,161) \$20,816,400 \$3,160,572 \$173,417,620 \$3,597,431	\$19,935,657 (\$8,910,033) \$11,025,624 \$1,674,030 \$88,395,095	\$2,897,282 (\$1,294,910) \$1,602,372 \$243,290 \$13,413,385	\$31,433,555 (\$14,048,898) \$17,384,657 \$2,639,527 \$140,770,402 \$4,224,135
Total O&M	\$174.347.639	\$71,173,666	\$15,976,395	\$40,124,444	\$15,393,489	\$6,240,063	\$4,590,285	\$592,109	\$7,636,531

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

			1	2	4	5	6	7	9	10	
USoA Account #	Accounts	Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential	
4000	<u>Distribution Plant</u>	****	A400 055 000	054047070	A40.504.045	00.470.700	\$005.500		40	•	014/140
1860	Meters	\$202,832,888	\$129,255,363	\$54,247,373	\$16,524,915	\$2,479,709	\$325,528	\$0	\$0	\$0	CWMC
	Accumulated Amortization										
	Accum. Amortization of Electric Utility Plant - Meters	(for ooc ooc)	(054 7/2 005)	(822.002.566)	(67 001 200)	(81.050.505)	(\$137,920)	.	40	60	
	only Meter Net Fixed Assets	(\$85,936,383) \$116,896,505	(\$54,763,005) \$74,492,358	(\$22,983,566) \$31,263,807	(\$7,001,288) \$9,523,627	(\$1,050,605) \$1,429,104	\$137,920) \$187,608	\$0 \$0	\$0 \$0	\$0 \$0	
	Motor Net Fixed Added	\$1.10,000,000	Ų. 1, 10 <u>1,</u> 000	401,200,001	40,020,021	V.,.20,.0.	V.0.,000	40	40	44	
4000	Misc Revenue	(0504.000)	(0004.000)	(000,000)	(0.405.000)	(0.40, 0.70)	(0.40.040)	(00.500)	(0.4.5.47)	(000.050)	OVAND
4082 4084	Retail Services Revenues Service Transaction Requests (STR) Revenues	(\$534,290) (\$26,310)	(\$221,286) (\$10,897)	(\$89,022) (\$4,384)	(\$125,668) (\$6,188)	(\$48,078) (\$2,367)	(\$19,212) (\$946)	(\$8,526) (\$420)	(\$1,547) (\$76)		CWNB CWNB
4090	Electric Services Incidental to Energy Sales	(\$20,310)	\$0	(\$4,384) \$0	\$0	(\$2,307) \$0	\$0	\$0	\$0	\$0 \$0	CWNB
4220	Other Electric Revenues	\$358,260	\$148,380	\$59,692	\$84,265	\$32,238	\$12,882	\$5,717	\$1,037	\$14,049	NFA
4225	Late Payment Charges	(\$3,751,641)	(\$2,176,700)	(\$804,970)	(\$522,043)	(\$68,221)	(\$14,052)	\$0	(\$4,943)	(\$160,711)	LPHA
	Sub-total	(\$3.953.981)	(\$2.260.503)	(\$838.683)	(\$569.635)	(\$86,428)	(\$21,328)	(\$3,229)	(\$5.529)	(\$168,645)	
	Sub-total	(\$3,933,961)	(φ2,200,303)	(\$636,063)	(\$309,033)	(\$60,428)	(φ21,320)	(\$3,229)	(φυ,υ <u>2</u> 9)	(\$100,040)	
	Operation										
5065	Meter Expense	\$466,638	\$297,366	\$124,802	\$38,017	\$5,705	\$749	\$0	\$0	\$0	CWMC
5070	Customer Premises - Operation Labour	\$1,438,900	\$997,341	\$116,089	\$16,890	\$697	\$62	\$148,873	\$19,748	\$139,199	CCA CCA
5075	Customer Premises - Materials and Expenses	\$1,605,539	\$1,112,843	\$129,534	\$18,846	\$778	\$69	\$166,115	\$22,035	\$155,319	CCA
	Sub-total	\$3,511,077	\$2,407,550	\$370,425	\$73,753	\$7,180	\$879	\$314,988	\$41,784	\$294,518	
	Maintenance										
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1860
	B. 10 H . 1										
5310	Billing and Collection Meter Reading Expense	\$2,767,973	\$2,102,889	\$281,490	\$345.084	\$35,384	\$3,127	\$0	\$0	\$0	CWMR
5315	Customer Billing	\$9,269,345	\$5,993,531	\$1,883,627	\$507,501	\$24,720	\$2,481	\$68	\$20,900	\$836,517	CWNB
5320	Collecting	\$21,782,247	\$14,084,335	\$4,426,379	\$1,192,588	\$58,090	\$5,830	\$160	\$49,114	\$1,965,750	CWNB
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
	Sub-total	\$33,819,564	\$22,180,755	\$6,591,497	\$2,045,173	\$118,193	\$11,437	\$228	\$70,014	\$2,802,267	
	Total Operation, Maintenance and Billing	\$37,330,641	\$24,588,304	\$6,961,921	\$2,118,926	\$125,373	\$12,317	\$315,216	\$111,798	\$3,096,785	
	Amortization Expense - Meters	\$18,103,320	\$11,536,350	\$4,841,708	\$1,474,888	\$221,320	\$29,054	\$0	\$0	\$0	
	Allocated PILs	\$254,313	\$162,055	\$68,021	\$20,722	\$3,109	\$407	\$0	\$0	\$0	
	Allocated Debt Return	\$2,589,464	\$1,650,069	\$692,598	\$210,996	\$31,658	\$4,143	\$0	\$0	\$0	
	Allocated Equity Return	\$4,040,702	\$2,574,833	\$1,080,757	\$329,246	\$49,400	\$6,465	\$0	\$0	\$0	
	Total	\$58,364,460	\$38,251,108	\$12,806,321	\$3,585,143	\$344,433	\$31,058	\$311,988	\$106,269	\$2,928,140	
					-						

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

			1	2	4	5	6	7	9	10	
USoA Account #	Accounts	Total	Residential	GS <50	GS - 50 to 999	GS - 1000 to 4999	Large Use >5MW	Street Light	Unmetered Scattered Load	Competitive Sector Multi-Unit Residential	
1860	<u>Distribution Plant</u> Meters	\$202,832,888	\$129,255,363	\$54,247,373	\$16,524,915	\$2,479,709	\$325,528	\$0	\$0	\$0	CWMC
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only	(\$85,936,383)	(\$54,763,005)	(\$22,983,566)	(\$7,001,288)	(\$1,050,605)	(\$137,920)	\$0	\$0	\$0	
	Meter Net Fixed Assets Allocated General Plant Net Fixed Assets	\$116,896,505 \$13,632,667	\$74,492,358 \$8,690,858	\$31,263,807 \$3,643,547	\$9,523,627 \$1,109,122	\$1,429,104 \$166,620	\$187,608 \$22,520	\$0 \$0	\$0 \$0	\$0 \$0	
	Meter Net Fixed Assets Including General Plant	\$130,529,172	\$83,183,216	\$34,907,354	\$10,632,750	\$1,595,724	\$210,128	\$0	\$0	\$0	
	Misc Revenue										
4082	Retail Services Revenues	(\$534,290)	(\$221,286)	(\$89,022)	(\$125,668)	(\$48,078)	(\$19,212)	(\$8,526)	(\$1,547)		CWNB
4084 4090	Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales	(\$26,310) \$0	(\$10,897) \$0	(\$4,384) \$0	(\$6,188) \$0	(\$2,367) \$0	(\$946) \$0	(\$420) \$0	(\$76) \$0	(\$1,032) \$0	CWNB CWNB
4220	Other Electric Revenues	\$358,260	\$148,380	\$59,692	\$84,265	\$32,238	\$12,882	\$5,717	\$1,037	\$14,049	NFA
4225	Late Payment Charges	(\$3,751,641)	(\$2,176,700)	(\$804,970)	(\$522,043)	(\$68,221)	(\$14,052)	\$0	(\$4,943)		LPHA
	Sub-total	(\$3,953,981)	(\$2,260,503)	(\$838,683)	(\$569,635)	(\$86,428)	(\$21,328)	(\$3,229)	(\$5,529)	(\$168,645)	
	Operation										
5065 5070	Meter Expense Customer Premises - Operation Labour	\$466,638 \$1,438,900	\$297,366 \$997,341	\$124,802 \$116,089	\$38,017 \$16,890	\$5,705 \$697	\$749 \$62	\$0 \$1.40.073	\$0 \$10.748	\$0 \$139,199	CWMC CCA
5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$1,436,900	\$1,112,843	\$129,534	\$18,846	\$778	\$69	\$148,873 \$166,115	\$19,748 \$22.035	\$155,319	CCA
		ψ1,000,000	ψ1,112,010	ψ120,001	ψ10,010	ψσ	φου	φτου,ττο	ΨΕΕ,000		
	Sub-total	\$3,511,077	\$2,407,550	\$370,425	\$73,753	\$7,180	\$879	\$314,988	\$41,784	\$294,518	
5175	<u>Maintenance</u> Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1860
5310	Billing and Collection Meter Reading Expense	\$2,767,973	\$2,102,889	\$281,490	\$345,084	\$35,384	\$3,127	\$0	\$0	\$0	CWMR
5315	Customer Billing	\$9,269,345	\$5,993,531	\$1,883,627	\$507,501	\$24,720	\$2,481	\$68	\$20,900	\$836,517	CWNB
5320	Collecting	\$21,782,247	\$14,084,335	\$4,426,379	\$1,192,588	\$58,090	\$5,830	\$160	\$49,114	\$1,965,750	CWNB
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
	Sub-total	\$33,819,564	\$22,180,755	\$6,591,497	\$2,045,173	\$118,193	\$11,437	\$228	\$70,014	\$2,802,267	
	Total Operation, Maintenance and Billing	\$37,330,641	\$24,588,304	\$6,961,921	\$2,118,926	\$125,373	\$12,317	\$315,216	\$111,798	\$3,096,785	
	Amortization Expense - Meters	\$18,103,320	\$11,536,350	\$4,841,708	\$1,474,888	\$221,320	\$29,054	\$0	\$0	\$0	
	Amortization Expense - General Plant assigned to Meters	\$2,069,860	\$1,319,540	\$553,203	\$168,399	\$25,298	\$3,419	\$0	\$0	\$0	
	Admin and General	\$20,812,876	\$13,689,126	\$3,889,436	\$1,205,094	\$71,063	\$7,101	\$175,107	\$62,967	\$1,712,982	
	Allocated PILs	\$283,972	\$180,961	\$75,948	\$23,135	\$3,472	\$456	\$0 \$0	\$0 \$0	\$0 \$0	
	Allocated Debt Return Allocated Equity Return	\$2,891,452 \$4,511,935	\$1,842,579 \$2,875,233	\$773,315 \$1,206,711	\$235,568 \$367,590	\$35,349 \$55,160	\$4,641 \$7,241	\$0 \$0	\$0 \$0	\$0 \$0	
	Total	\$82,050,075	\$53,771,591	\$17,463,558	\$5,023,966	\$450,607	\$42,900	\$487,094	\$169,236	\$4,641,122	

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Scenario 3
Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

		Ī	1	2	4	5	6	7	9	10
USoA	_					GS - 1000 to	Large Use	,	Unmetered	Competitive
Account #	Accounts	Total	Residential	GS <50	GS - 50 to 999	4999	>5MW	Street Light	Scattered Load	Sector Multi-Unit Residential
	Distribution Plant									
55	Conservation and Demand Management									
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk									
30-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30-4	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$52,893,848	\$39,963,602	\$4,651,716	\$676,782	\$27,937	\$2,469	\$1,202,301	\$791,322	\$5,577,719
30-5		\$33,817,378	\$23,675,572	\$2,755,808	\$78,543	\$192	\$0	\$3,534,061	\$468,802	\$3,304,399
35	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35-3	Overhead Conductors and Devices -	* 0	\$0	* 0	\$0	r.	* 0	**	\$0	60
	Subtransmission Bulk Delivery	\$0	**	\$0	**	\$0	\$0	\$0		\$0 \$7.225.260
35-4	Overhead Conductors and Devices - Primary	\$68,612,500	\$51,839,727	\$6,034,082	\$877,904	\$36,239	\$3,202	\$1,559,593	\$1,026,483	\$7,235,269
35-5	Overhead Conductors and Devices - Secondary	\$43,867,008	\$30,711,325	\$3,574,762	\$101,884	\$250	\$0 \$0	\$4,584,291	\$608,117	\$4,286,379
40 40-3	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Underground Conduit - Bulk Delivery Underground Conduit - Primary	**	* * *	* -	* -	* -	* -	* * *	* * *	
40-4 40-5	Underground Conduit - Primary Underground Conduit - Secondary	\$217,733,800 \$86,788,997	\$164,507,355	\$19,148,460	\$2,785,926 \$201,574	\$114,999 \$494	\$10,163 \$0	\$4,949,188	\$3,257,423 \$1,203,134	\$22,960,286
40-5 45	Underground Conductors and Devices	\$00,700,997	\$60,761,043 \$0	\$7,072,513 \$0	\$201,574	\$494 \$0	\$0 \$0	\$9,069,823 \$0	\$1,203,134	\$8,480,417 \$0
5	Underground Conductors and Devices - Bulk	φ0	Φ0	φυ	\$0	Φ0	φυ	\$0	Φ0	φ0
5-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
·5-4	Underground Conductors and Devices - Primary	\$160,560,270	\$121,310,267	\$14,120,370	\$2,054,385	\$84,802	\$7,494	\$3,649,608	\$2,402,074	\$16,931,270
)-4	Onderground Conductors and Devices - Filmary	\$100,300,270	\$121,310,207	\$14,120,370	φ2,004,360	φ04,002	φ1,49 4	\$3,049,000	\$2,402,074	\$10,931,270
5-5	Underground Conductors and Devices - Secondary	\$63,999,548	\$44.806.132	\$5,215,380	\$148.644	\$364	\$0	\$6.688.228	\$887.210	\$6.253.590
)	Line Transformers	\$155,968,254	\$118,197,550	\$13,758,054	\$1,601,290	\$18,132	\$0 \$0	\$3,555,962	\$2,340,439	\$16,496,828
5	Services	\$151,817,711	\$135,521,019	\$15,774,485	\$449.589	\$1,102	\$0 \$0	\$3,555,962	\$2,340,439	\$71,518
)	Meters	\$202,904,406	\$129,255,363	\$54,247,373	\$16,524,915	\$2,479,709	\$325,528	\$0	\$0 \$0	\$71,518
	Weters	Ψ202,004,400	ψ123,203,000	ψ04,247,070	Ψ10,024,010	Ψ2,470,700	Ψ020,020	ΨΟ	Ψ0	ψ/ 1,010
	Sub-total	\$1,238,963,720	\$920,548,955	\$146,353,001	\$25,501,436	\$2,764,219	\$348,857	\$38,793,055	\$12,985,004	\$91,669,193
	Accumulated Amortization									
	Accum. Amortization of Electric Utility Plant -Line									
	Transformers, Services and Meters	(\$277,186,204)	(\$199,817,286)	(\$39,867,711)	(\$8,721,075)	(\$1,104,631)	(\$142,298)	(\$7,304,433)	(\$2,512,134)	(\$17,716,636)
	Customer Related Net Fixed Assets	\$961,777,516	\$720,731,669	\$106,485,290	\$16,780,361	\$1,659,588	\$206,559	\$31,488,622	\$10,472,870	\$73,952,557
	Allocated General Plant Net Fixed Assets	\$112,980,296	\$84,086,165	\$12,410,009	\$1,954,242	\$193,493	\$24,795	\$3,927,613	\$1,251,096	\$9,132,884
	Customer Related NFA Including General Plant									
		\$1,074,757,812	\$804,817,834	\$118,895,299	\$18,734,603	\$1,853,081	\$231,353	\$35,416,235	\$11,723,966	\$83,085,441
_	Misc Revenue									(2)
2	Retail Services Revenues	(\$534,290)	(\$221,286)	(\$89,022)	(\$125,668)	(\$48,078)	(\$19,212)	(\$8,526)	(\$1,547)	
4	Service Transaction Requests (STR) Revenues	(\$26,310)	(\$10,897)	(\$4,384)	(\$6,188)	(\$2,367)	(\$946)	(\$420)	(\$76)	
0	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0	Other Electric Revenues	\$358,260	\$148,380	\$59,692	\$84,265	\$32,238	\$12,882	\$5,717	\$1,037	
25	Late Payment Charges	(\$3,751,641)	(\$2,176,700)	(\$804,970)	(\$522,043)	(\$68,221)	(\$14,052)	\$0	(\$4,943)	
235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total Sub-total	(\$3,953,981)	(\$2,260,503)	(\$838,683)	(\$569,635)	(\$86,428)	(\$21,328)	(\$3,229)	(\$5,529)	(\$168,645)

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Meters	\$0 \$755,553 \$0 \$1,244,419 \$0 \$0 \$0	\$0 \$554,516 \$0 \$920,549 \$0 \$0	\$0 \$64,545 \$0 \$107,151 \$0 \$0 \$0	\$0 \$6,581 \$0 \$12,208 \$0 \$0 \$0	\$0 \$245 \$0 \$472 \$0 \$0 \$0	\$0 \$22 \$0 \$42 \$0 \$0 \$0	\$0 \$41,270 \$0 \$57,288 \$0 \$0 \$0	\$0 \$10,980 \$0 \$18,228 \$0 \$0 \$0	\$0 \$77,394 \$0 \$128,481 \$0 \$0 \$0	1855 1830 & 1835 1840 1845 1855 1850 1860
Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Line Transformers	\$755,553 \$0 \$1,244,419 \$0 \$0	\$554,516 \$0 \$920,549 \$0 \$0	\$64,545 \$0 \$107,151 \$0 \$0	\$6,581 \$0 \$12,208 \$0 \$0	\$245 \$0 \$472 \$0 \$0	\$22 \$0 \$42 \$0 \$0	\$41,270 \$0 \$57,288 \$0 \$0	\$10,980 \$0 \$18,228 \$0 \$0	\$77,394 \$0 \$128,481 \$0 \$0	1830 & 1835 1840 1845 1855 1850
Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services	\$755,553 \$0 \$1,244,419 \$0	\$554,516 \$0 \$920,549 \$0	\$64,545 \$0 \$107,151 \$0	\$6,581 \$0 \$12,208 \$0	\$245 \$0 \$472 \$0	\$22 \$0 \$42 \$0	\$41,270 \$0 \$57,288 \$0	\$10,980 \$0 \$18,228 \$0	\$77,394 \$0 \$128,481 \$0	1830 & 1835 1840 1845 1855
Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices	\$755,553 \$0	\$554,516 \$0	\$64,545 \$0	\$6,581 \$0	\$245 \$0	\$22 \$0 \$42	\$41,270 \$0	\$10,980 \$0	\$77,394 \$0	1830 & 1835 1840
Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit	\$755,553	\$554,516	\$64,545	\$6,581	\$245	\$22	\$41,270	\$10,980	\$77,394	1830 & 1835 1840
Overhead Distribution Lines and Feeders - Right of Way	\$755,553	\$554,516	\$64,545	\$6,581	\$245	\$22	\$41,270	\$10,980	\$77,394	1830 & 1835
Overhead Distribution Lines and Feeders - Right of										
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	20	1855
										1055
Maintenance of Overhead Conductors and Devices	\$4.201.665	\$3.083.690	\$358.938	\$36,600	\$1.363	\$120	\$229.504	\$61,060	\$430.390	1000
mamorianos or rotos, rowers una rixturos	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	1835
										1830
										1815-1855
										O&M
	\$0	0.2	\$0	\$0	\$0	0.2	\$0	0.2	© 0	1830 & 1833
	φυ	φυ	φυ	φυ	ΦΟ	φυ	φυ	φυ	Φυ	1830 & 1835
	¢Λ	0.2	\$0	\$0	\$0	0.2	90	90	© O	1040 a 1845
	71,308,171	φ1,039,754	\$1∠1,/16	\$15,519	φ∠,164	\$/6/	φου,933	φ17,049	\$120,270	1815-1855
										1815-1855
										CCA
										CWMC
										CWMC
Understand Birth dies Terreformen Organie	(C)	r.o.	¢o.	60	r.o.	r.o.	¢o.	r.o.	r.o.	1850
Operation Supplies & Expenses	\$783,158	\$579,335	\$67,434	\$7,683	\$297	\$26	\$36,053	\$11,471	\$80,086	4050
	6700.450	CE70 00E	007.404	67.000	6007	roo.	#00.050	044 474	\$00.0E0	1840 & 1845
	\$124,757	\$92,288	\$10,742	\$1,224	\$47	\$4	\$5,743	\$1,827	\$12,881	
										1840 & 1845
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1850
			,							
										1830 & 1835
	\$130,988	\$96,135	\$11,190	\$1,141	\$42	\$4	\$7,155	\$1,904	\$13,418	
										1830 & 1835
	\$1,964,872	\$1,493,222	\$174,801	\$22,287	\$3,107	\$1,101	\$73,146	\$24,485	\$172,724	1815-1855
										1815-1855
Operating and Maintenance										
	Operation Supervision and Engineering Load Dispatching Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Distribution Transformers - Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Distribution Transformers - Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Expense Underground Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent Maintenance Supervision and Engineering Maintenance of Poles, Towers and Fixtures	Operation Supervision and Engineering	Operation Supervision and Engineering Load Dispatching \$7,625,402 \$5,794,989 Load Dispatching \$1,964,872 \$1,493,222 Overhead Distribution Lines and Feeders - Operation \$130,988 \$96,135 Overhead Distribution Lines & Feeders - Operation \$130,988 \$96,135 Overhead Distribution Transformers- Operation \$0 \$0 Supplies and Expenses \$184,753 \$135,594 Overhead Distribution Transformers- Operation \$0 \$0 Underground Distribution Lines and Feeders - Operation Supplies & Expenses \$124,757 \$92,288 Underground Distribution Transformers - Operation \$0 \$0 Meter Expense \$466,638 \$297,366 Customer Premises - Operation Labour \$1,438,900 \$997,341 Customer Premises - Materials and Expenses \$1,605,539 \$1,112,843 Miscellaneous Distribution Expense \$1,368,171 \$1,039,754 Underground Distribution Lines and Feeders - Rental \$0 \$0 Paid \$0 \$0 Overhead Distribution Lines and Feeders - Rental \$0 \$0 Paid \$0	Operation Supervision and Engineering \$7,625,402 \$5,794,989 \$678,377 Load Dispatching \$1,964,872 \$1,493,222 \$174,801 Overhead Distribution Lines and Feeders - Operation \$130,988 \$96,135 \$11,190 Overhead Distribution Lines & Feeders - Operation \$184,753 \$135,594 \$15,783 Overhead Distribution Transformers - Operation \$0 \$0 \$0 Underground Distribution Lines and Feeders - Operation Labour \$124,757 \$92,288 \$10,742 Underground Distribution Lines & Expenses \$783,158 \$579,335 \$67,434 Underground Distribution Transformers - Operation \$0 \$0 \$0 Meter Expense \$466,638 \$297,366 \$124,802 Customer Premises - Operation Labour \$1,438,900 \$997,341 \$116,089 Customer Premises - Materials and Expenses \$1,605,539 \$1,112,843 \$129,534 Miscellaneous Distribution Expense \$1,368,171 \$1,039,754 \$121,716 Underground Distribution Lines and Feeders - Rental \$0 \$0 \$0 Paid \$0 \$0	Operation Supervision and Engineering	Operation Supervision and Engineering	Operation Supervision and Engineering \$7,625,402 \$5,794,989 \$678,377 \$86,494 \$12,059 \$4,274 Load Dispatching \$1,964,872 \$1,493,222 \$174,801 \$22,287 \$3,107 \$1,101 Overhead Distribution Lines and Feeders - Operation Labour \$130,988 \$96,135 \$11,190 \$1,141 \$42 \$4 Overhead Distribution Lines & Feeders - Operation Supplies and Expenses \$184,753 \$135,594 \$15,783 \$1,609 \$60 \$5 Overhead Distribution Transformers - Operation \$0 \$0 \$0 \$0 \$0 \$0 Underground Distribution Lines and Feeders - Operation Labour \$124,757 \$92,288 \$10,742 \$1,224 \$47 \$4 Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$783,158 \$579,335 \$67,434 \$7,683 \$297 \$26 Underground Distribution Transformers - Operation Meter Expense \$466,638 \$297,366 \$124,802 \$38,017 \$5,705 \$749 Customer Premises - Operation Labour \$1,438,900 \$997,341 \$116,089 \$16,890	Operation Supervision and Engineering	Operation Supervision and Engineering	Coperation Supervision and Engineering

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

	Billing and Collection									
5305	Supervision	\$769,010	\$497,240	\$156,271	\$42,104	\$2,051	\$206	\$6	\$1,734	\$69,400
5310	Meter Reading Expense	\$2,767,973	\$2,102,889	\$281,490	\$345,084	\$35,384	\$3,127	\$0	\$0	\$0
5315	Customer Billing	\$9,269,345	\$5,993,531	\$1,883,627	\$507,501	\$24,720	\$2,481	\$68	\$20,900	\$836,517
5320	Collecting	\$21,782,247	\$14,084,335	\$4,426,379	\$1,192,588	\$58,090	\$5,830	\$160	\$49,114	\$1,965,750
5325	Collecting- Cash Over and Short	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335	Bad Debt Expense	\$6,668,560	\$3,516,573	\$1,908,299	\$748,697	\$236,066	\$0	\$0	\$0	\$258,925
340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$41,257,135	\$26,194,567	\$8,656,067	\$2,835,974	\$356,310	\$11,643	\$234	\$71,748	\$3,130,592
	Sub Total Operating, Maintenance and Biling	\$66,941,339	\$45,271,967	\$10,974,283	\$3,144,057	\$389,340	\$21,010	\$1,251,341	\$405,463	\$5,483,878
	Amortization Expense - Customer Related	\$56,584,288	\$40,491,628	\$8,234,741	\$1,943,869	\$290,737	\$54,083	\$1,465,900	\$509,591	\$3,593,739
	Amortization Expense - Customer Related Amortization Expense - General Plant assigned to	φ30,364,266	\$40,491,020	φο,234,741	\$1,945,009	φ290,737	φ54,065	\$1,405,900	φ309,391	φ3,383,738
	Meters	\$17,153,896	\$12,766,875	\$1,884,222	\$296,714	\$29,378	\$3,765	\$596,333	\$189,955	\$1,386,654
	Admin and General	\$37,313,253	\$25,204,408	\$6,131,033	\$1,788,115	\$220,684	\$12,113	\$695,136	\$228,365	\$3,033,398
	Allocated PILs	\$2,336,405	\$1,750,842	\$258,680	\$40,764	\$4,032	\$502	\$76,494	\$25,441	\$179,650
	Allocated Debt Return	\$23,789,703	\$17,827,400	\$2,633,929	\$415,065	\$41,050	\$5,109	\$778,876	\$259,048	\$1,829,227
	Allocated Equity Return	\$37,122,393	\$27,818,580	\$4,110,087	\$647,683	\$64,056	\$7,973	\$1,215,388	\$404,229	\$2,854,398
	Allouted Equity Notalli	ψ07,122,000	Ψ27,010,000	φ+,110,001	ψ0+1,000	ψ04,000	ψ1,510	ψ1,210,000	ψ+0+,225	Ψ2,004,000
	PLCC Adjustment for Line Transformer	\$7,686,367	\$5,820,135	\$677,381	\$78,834	\$893	\$0	\$176,352	\$115,531	\$817,242
	PLCC Adjustment for Primary Costs	\$18,595,536	\$14,043,266	\$1,634,680	\$236,271	\$9,705	\$860	\$420,218	\$278,918	\$1,971,618
	PLCC Adjustment for Secondary Costs	\$22,296,875	\$15,963,100	\$1,714,827	\$243,795	\$10,008	\$0	\$0	\$1,267,213	\$3,097,932
	Total	\$188.708.518	\$133.044.695	\$29.361.403	\$7.147.732	\$932.244	\$82.366	\$5.479.668	\$354.902	\$12.305.507

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Below: Grouping to avoid disclosure

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	S - 50 to 999		GS - 1000 to 4999	Lar	ge Use >5MW		Street Light	s	Unmetered cattered Load	Se	Competitive ctor Multi-Unit Residential
Distribution Plant CWMC	\$	202.832.888	\$	129,255,363	\$	54,247,373	\$	16.524.915	\$	2.479.709	¢	325,528	¢		\$		\$	
CWING	Ψ	202,032,000	Ψ	129,200,000	Ψ	34,247,373	Ψ	10,324,913	Ψ	2,479,709	Ψ	323,320	Ψ		Ψ		Ψ	
Accumulated Amortization																		
Accum. Amortization of Electric Utility Plant - Meters	•	(05 000 000)	•	(54.700.005)	•	(00 000 500)	•	(7.004.000)	•	(4.050.005)	•	(407.000)	•		Φ.		•	
only Meter Net Fixed Assets	\$ \$	(85,936,383) 116,896,505		(54,763,005) 74,492,358	\$ \$	(22,983,566) 31,263,807		(7,001,288) 9,523,627		(1,050,605) 1,429,104		(137,920) 187,608			\$		Τ.	-
Meter Net Fixed Assets	φ	110,090,303	φ	74,492,336	φ	31,203,007	φ	9,323,027	φ	1,429,104	φ	107,000	φ	-	φ	-	φ	-
Misc Revenue																		
CWNB	\$	(560,600)		(232,183)		(93,406)		(131,856)		(50,445)		(20,158)		(8,946)		(1,623)		(21,983)
NFA	\$	358,260		148,380		59,692		84,265		32,238		12,882		5,717		1,037		14,049
LPHA	\$	(3,751,641)		(2,176,700)		(804,970)		(522,043)		(68,221)		(14,052)			\$	(4,943)		(160,711)
Sub-total	\$	(3,953,981)	\$	(2,260,503)	\$	(838,683)	\$	(569,635)	\$	(86,428)	\$	(21,328)	\$	(3,229)	\$	(5,529)	\$	(168,645)
Operation																		
CWMC	\$	466,638	\$	297,366	\$	124,802	\$	38,017	\$	5,705	\$	749	\$		\$	-	\$	-
CCA	\$	3,044,438	\$	2,110,184	\$	245,623	\$	35,736	\$	1,475	\$	130	\$	314,988	\$	41,784	\$	294,518
Sub-total	\$	3,511,077	\$	2,407,550	\$	370,425	\$	73,753	\$	7,180	\$	879	\$	314,988	\$	41,784	\$	294,518
•• • •																		
Maintenance 1860	\$		\$		\$		œ.		\$		\$		\$		\$	_	\$	
1860	Ъ	-	ф	-	ф	-	ф	-	ф	-	ф	-	Ф	-	Ф	-	ф	-
Billing and Collection																		
CWMR	\$	2,767,973	\$	2,102,889	\$	281,490	\$	345,084	\$	35,384	\$	3,127	\$	-	\$	-	\$	-
CWNB	\$	31,051,592	\$	20,077,866	\$	6,310,007	\$	1,700,089	\$	82,809	\$	8,310	\$	228	\$	70,014	\$	2,802,267
Out total	•	00 040 504	•	00 400 755	•	0.504.407	•	0.045.470	•	440.400	•	44 407	•	000	•	70.044	•	0.000.007
Sub-total	\$	33,819,564	•	22,180,755	\$	6,591,497		2,045,173	•	118,193		11,437		228		70,014		2,802,267
Total Operation, Maintenance and Billing	\$	37,330,641	\$	24,588,304	Þ	6,961,921	\$	2,118,926	\$	125,373	\$	12,317	\$	315,216	\$	111,798	\$	3,096,785
Amortization Expense - Meters	\$	18,103,320	\$	11,536,350	\$	4,841,708	\$	1,474,888	\$	221.320	\$	29,054	\$	-	\$	_	\$	_
Allocated PILs	\$	254,313		162,055	\$	68,021		20,722		3,109			\$	-	\$	-	\$	-
Allocated Debt Return	\$	2,589,464	\$	1,650,069	\$	692,598		210,996		31,658		4,143	\$	-	\$	-	\$	-
Allocated Equity Return	\$	4,040,702	\$	2,574,833	\$	1,080,757	\$	329,246	\$	49,400	\$	6,465	\$	-	\$	-	\$	-
	•	50 004 400	•		•	10.000.001	•	0.505.440	•	244 400	•	24.052	•	044.000	•	400.000	•	0.000.110
Total	\$	58,364,460	\$	38,251,108	\$	12,806,321	\$	3,585,143	\$	344,433	\$	31,058	\$	311,988	\$	106,269	\$	2,928,140

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts		Total	Residential		GS <50	G	SS - 50 to 999	GS - 1000 to 4999	La	rge Use >5MW	Street Light	S	Unmetered cattered Load	Sec	Competitive ctor Multi-Unit Residential
Distribution Plant CWMC	\$	202,832,888	\$ 129,255,363	\$	54,247,373	\$	16,524,915	\$ 2,479,709	\$	325,528	\$ -	\$	-	\$	-
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters	\$	(85,936,383)	\$ (54,763,005)	\$	(22,983,566)	\$	(7,001,288)	\$ (1,050,605)	\$	(137,920)	\$	\$	_	\$	_
only Meter Net Fixed Assets Allocated General Plant Net Fixed Assets	\$	116,896,505 13,632,667	\$ 74,492,358 8,690,858	\$		\$	9,523,627 1,109,122	\$ 1,429,104 166,620	\$		\$	\$	-	\$	-
Meter Net Fixed Assets Including General Plant	\$	130,529,172	\$ 83,183,216	\$	34,907,354	\$	10,632,750	1,595,724		210,128	-	\$	-	\$	-
Misc Revenue CWNB NFA LPHA	\$ \$ \$	(560,600) 358,260 (3,751,641)	\$ (232,183) 148,380 (2,176,700)	\$	(93,406) 59,692 (804,970)	\$	(131,856) 84,265 (522,043)	\$ (50,445) 32,238 (68,221)	\$	(20,158) 12,882 (14,052)	\$	\$	(4,943)	\$	(21,983) 14,049 (160,711)
Sub-total Operation	\$	(3,953,981)	\$ (2,260,503)	\$	(838,683)	\$	(569,635)	\$ (86,428)	\$	(21,328)	\$ (3,229)	\$	(5,529)	\$	(168,645)
CWMC CCA Sub-total	\$ \$	466,638 3,044,438 3,511,077	\$ 297,366 2,110,184 2,407,550	\$	124,802 245,623 370,425	\$	38,017 35,736 73,753	\$ 5,705 1,475 7,180	\$	749 130 879	\$ 314,988 314.988	\$	41,784		294,518 294,518
Maintenance 1860	\$	-	-	\$	-		-,	\$	\$		\$,	\$, -	\$	-
Billing and Collection CWMR	\$	2,767,973	2,102,889	\$	281,490		345,084	35,384		3,127		\$		\$	
CWNB Sub-total	\$	31,051,592 33,819,564	\$ 22,180,755		6,310,007 6,591,497	\$	1,700,089 2,045,173	\$ 82,809 118,193	\$	8,310 11,437	\$ 228 228	\$	70,014	\$	2,802,267 2,802,267
Total Operation, Maintenance and Billing Amortization Expense - Meters Amortization Expense -	\$	37,330,641 18,103,320	\$ 24,588,304 11,536,350	\$	6,961,921 4,841,708	\$	2,118,926 1,474,888	125,373 221,320		12,317 29,054	315,216	\$			3,096,785
General Plant assigned to Meters Admin and General	\$	2,069,860 20,812,876 283,972	\$ 1,319,540 13,689,126 180,961	\$	3,889,436	\$	168,399 1,205,094	\$ 25,298 71,063	\$	3,419 7,101 456	\$ - 175,107	\$	62,967	\$	- 1,712,982
Allocated PILs Allocated Debt Return Allocated Equity Return	\$ \$	2,891,452 4,511,935	\$ 1,842,579 2,875,233	\$ \$	75,948 773,315 1,206,711	\$	23,135 235,568 367,590	\$ 3,472 35,349 55,160	\$	4,641 7,241	-	\$ \$	-	\$ \$	-
Total	\$	82,050,075	\$ 53,771,591	\$	17,463,558	\$	5,023,966	\$ 450,607	\$	42,900	\$ 487,094	\$	169,236	\$	4,641,122

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

USoA Account #	Accounts		Total		Residential		GS <50	G	S - 50 to 999		GS - 1000 to 4999	La	arge Use >5MW		Street Light		Unmetered cattered Load	Sec	Competitive stor Multi-Unit Residential
	Distribution Plant												•						<u>'</u>
	CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Poles, Towers and Fixtures	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	BCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-
	PNCP	\$	499,800,417	\$		\$	43,954,627	\$	6,394,996	\$				\$		\$		\$	52,704,544
	SNCP	\$	228,472,931	\$	159,954,072		18,618,463			\$				\$	23,876,403			\$	22,324,785
	Overhead Conductors and Devices	\$.	\$		\$		\$		\$		\$		\$.	\$		\$.
	LTNCP	\$	155,968,254	\$		\$	13,758,054	\$	1,601,290	\$				\$	3,555,962	\$	2,340,439	\$	16,496,828
	CWCS	\$	151,817,711	\$	135,521,019		15,774,485		449,589		1,102			\$	-	\$	-	\$	71,518
	CWMC	\$	202,904,406	\$		\$	54,247,373		16,524,915		2,479,709			\$	-	\$		\$	71,518
	Sub-total	\$	1,238,963,720	\$	920,548,955	\$	146,353,001	\$	25,501,436	\$	2,764,219	\$	348,857	\$	38,793,055	\$	12,985,004	\$	91,669,193
	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line	\$	(277,186,204)	\$	(199,817,286)	\$	(39,867,711)	\$	(8,721,075)	\$	(1,104,631)	\$	(142,298)	\$	(7,304,433)	\$	(2,512,134)	\$	(17,716,636)
	Transformers, Services and Meters																		
	Customer Related Net Fixed Assets	\$	961,777,516	\$	720,731,669		106,485,290		16,780,361		1,659,588				31,488,622		10,472,870		73,952,557
	Allocated General Plant Net Fixed Assets	\$	112,980,296	\$		\$	12,410,009		1,954,242						3,927,613			\$	9,132,884
	Customer Related NFA Including General Plant	\$	1,074,757,812	\$	804,817,834	\$	118,895,299	\$	18,734,603	\$	1,853,081	\$	231,353	\$	35,416,235	\$	11,723,966	\$	83,085,441
	Misc Revenue																		
	CWNB	\$	(560,600)	Φ	(232,183)	¢	(93,406)	•	(131,856)	•	(50,445)	Ф	(20,158)	Φ	(8,946)	Φ	(1,623)	•	(21,983)
	NFA	\$	358,260		148,380		59,692		84,265						5,717		1,037		14,049
	LPHA	\$	(3,751,641)		(2,176,700)		(804,970)		(522,043)						3,717		(4,943)		(160,711)
	Sub-total	\$	(3.953.981)		(2,260,503)		(838,683)		(569,635)						(3,229)		(5,529)		(168,645)
	oub total	Ψ	(0,000,001)	Ψ	(2,200,000)	Ψ	(000,000)	Ψ	(000,000)	Ψ	(00,420)	Ψ	(21,020)	Ψ	(0,220)	Ψ	(0,020)	Ψ	(100,040)
	Operating and Maintenance																		
	1815-1855	\$	14,747,835	\$	11,207,744	\$	1,312,009	\$	167,283	\$	23,323	\$	8,266	\$	549.013	\$	183,775	\$	1.296.421
	1830 & 1835	\$	1,071,294		786,245		91,518		9,332			\$		\$	58,517	\$	15,569		109,736
	1850	\$		\$	-		-			\$		\$		\$	-		-		-
	1840 & 1845	\$	907,914	\$	671.623	\$	78.176	\$	8.907	\$	344	\$	30	\$	41,797	\$	13,299	\$	93,738
	CWMC	\$	466,638		297,366	\$	124,802	\$	38,017	\$	5,705	\$		\$	-	\$		\$	-
	CCA	\$	3,044,438	\$	2,110,184		245,623		35,736	\$		\$		\$	314,988	\$	41,784	\$	294,518
	O&M	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$		\$	-
	1830	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	1835	\$	4,201,665	\$	3,083,690	\$	358,938	\$	36,600	\$	1,363	\$	120	\$	229,504	\$	61,060	\$	430,390
	1855	\$		\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	1845	\$	1,244,419	\$	920,549	\$	107,151	\$	12,208	\$	472	\$	42	\$	57,288	\$	18,228	\$	128,481
	1860	\$		\$		\$		\$	-	\$	-	\$	-	\$		\$	-	\$	-
	Sub-total Sub-total	\$	25,684,204	\$	19,077,400	\$	2,318,216	\$	308,083	\$	33,030	\$	9,367	\$	1,251,107	\$	333,715	\$	2,353,285

Toronto Hydro-Electric System Limited

EB-2018-0165

Draft Rate Order

Schedule 15 UPDATED: February 12, 2020

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EB-2018-0165

Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Total	¢	188.708.518	\$	133.044.695	¢	29.361.403	e	7.147.732	\$	932.244	¢	82.366	¢	5.479.668	\$	354.902	e	12.305.507
PLCC Adjustment for Secondary Costs	\$	22,296,875	\$	15,963,100	\$	1,714,827	\$	243,795	\$	10,008	\$	-	\$	-	\$	1,267,213	\$	3,097,932
PLCC Adjustment for Primary Costs	\$	18,595,536	\$	14,043,266	\$	1,634,680	\$	236,271	\$	9,705	\$	860	\$	420,218	\$	278,918	\$	1,971,618
PLCC Adjustment for Line Transformer	\$	7,686,367	\$	5,820,135	\$	677,381	\$	78,834	\$	893	\$	-	\$	176,352	\$	115,531	\$	817,242
Allocated Equity Return	\$	37,122,393	\$	27,818,580	\$	4,110,087	\$	647,683	\$	64,056	\$	7,973	\$	1,215,388	\$	404,229	\$	2,854,398
Allocated Debt Return	\$	23,789,703	\$	17,827,400	\$	2,633,929	\$	415,065	\$	41,050		5,109		778,876		259,048	\$	1,829,227
Allocated PILs	\$	2,336,405	\$	1,750,842	\$	258,680	\$	40,764	\$	4,032	\$	502	\$	76,494	\$	25,441	\$	179,650
Admin and General	\$	37,313,253	\$	25,204,408	\$	6,131,033	\$	1,788,115	\$	220,684	\$	12,113	\$	695,136	\$	228,365	\$	3,033,398
Amortization Expense - General Plant assigned to Meters	\$	17,153,896	\$	12,766,875	\$	1,884,222	\$	296,714	\$	29,378	\$	3,765	\$	596,333	\$	189,955	\$	1,386,654
Amortization Expense - Customer Related	\$	56,584,288	\$	40,491,628	\$	8,234,741	\$	1,943,869	\$	290,737	\$	54,083	\$	1,465,900	\$	509,591	\$	3,593,739
Sub Total Operating, Maintenance and Biling	φ	00,941,339	\$	45,271,967	\$	10,974,283	\$	3, 144,057	φ	389,340	Þ	21,010	φ	1,251,341	φ	405,463	φ	5,403,878
Cub Total Operating Maintenance and Biling	\$	66.941.339	ø	45.271.967	ø	10.974.283	ø	3.144.057	\$	200 240	ø	21.010	ď	1 251 241	\$	10F 162	\$	5,483,878
Sub-total	\$	41,257,135	\$	26,194,567	\$	8,656,067	\$	2,835,974	\$	356,310	\$	11,643	\$	234	\$	71,748	\$	3,130,592
BDHA	\$	6,668,560	\$	3,516,573	\$	1,908,299	\$	748,697	\$	236,066	\$	-	\$	-	\$	-	\$	258,925
CWMR	\$	2,767,973	\$	2,102,889	\$	281,490	\$	345,084	\$	35,384	\$	3,127	\$	-	\$	-	\$	-
CWNB	\$	31,820,602	\$	20,575,105	\$	6,466,278	\$	1,742,193	\$	84,860	\$	8,516	\$	234	\$	71,748	\$	2,871,667
Billing and Collection																		

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

 Consumption
 750
 kWh
 O
 May 1 - October 31

O November 1 - April 30 (Select this radio button for applications

		201	9 Board-App	roved		2020 Proposed	Imns	ect	2	2021 Proposed		Impact	. 1	2022 Propos	od	Impact		2023 Propo	nead	lm lm	npact	1	2024 Propose	ad	Imn	act
		Rate	Volume	Charge	Rate	Volume Charge			Rate		harge	puot	Rat			puot	Rate	Volume		┪┝───¨	.puot	Rate		Charge		-
	Charge Unit	(\$)	Volume	(\$)	(\$)	(\$)	\$ Change	% Change	(\$)			hange %		Volume	(\$)	\$ Change % Chan		Volume	(\$)	\$ Change	% Change		Volume	(\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 37.48	1	\$ 37.48	\$ 38.34	1 \$ 38.34	\$ 0.86	2 3%	\$ 40.08			1.74	4.5% \$ 40	53 1	\$ 40.53	_	1% \$ 42.94	4	1 \$ 42.94				0 1	\$ 44.60	\$ 1.66	3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days		_	\$ -	\$ 0.45	1 \$ 0.45	\$ 0.45		\$ -	1 5		0.45	\$	- 1	\$ -	\$ -	\$ -		1 5 -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days			\$ -	\$ 0.41	1 \$ 0.41	\$ 0.41		\$ -	1 \$		0.41	Š	- 1	\$ -	\$ -	š -		1 5 -	s -		\$ -	1	\$ -	s -	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days			s -	\$ 0.48	1 \$ 0.48	\$ 0.48		\$ 0.48	1 5	0.48 \$	-	0.0%	.48 1	\$ 0.48	\$ - 0.	0% 5 -		1 5 -	-\$ 0.48		\$ -	1	s -	s -	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days			\$ -	\$ -	1 5 -	\$ -		-\$ 0.02	1 -\$	0.02 -\$	0.02		.02 1	-\$ 0.02		0% -\$ 0.02	2	1 -\$ 0.02			-\$ 0.03	2 1	-\$ 0.02	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days			\$ -	-\$ 2.13	1 -\$ 2.13	-\$ 2.13		-\$ 2.13	1 -\$	2.13 \$	-	0.0%	- 1		\$ 2.13	\$ -		1 5 -	s -		\$ -	1	\$ -	s -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days			\$ -	-\$ 0.34	1 -\$ 0.34	-\$ 0.34		-\$ 0.34	1 -\$	0.34 \$	-	0.0%	- 1	\$ -	\$ 0.34	š -		1 5 -	s -		\$ -	1	\$ -	s -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days			\$ -	\$ -	1 5 -	\$ -		-\$ 0.01	1 -\$	0.01 -\$	0.01	-\$ C	.01 1	-\$ 0.01	\$ - 0.	0.01	1	1 -\$ 0.01	\$ -	0.0%	-\$ 0.0	1 1	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days			\$ -	-\$ 0.10	1 -\$ 0.10	-\$ 0.10		\$ -	1 \$	- \$	0.10	\$	- 1	\$ -	\$ -	\$ -		1 \$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days			\$ -	\$ -	1 \$ -	\$ -		s -	1 \$	- \$	-	Ś	- 1	\$ -	\$ -	-\$ 2.17	7	1 -\$ 2.17	-\$ 2.17		-\$ 2.1	7 1	-\$ 2.17	\$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days			\$ -	\$ -	1 \$ -	\$ -		\$ -	1 \$	- \$	-	Ś	- 1	\$ -	\$ -	-\$ 0.31		1 -\$ 0.31	-\$ 0.31		-\$ 0.3		-\$ 0.31	\$ -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days			\$ -	-\$ 0.20	1 -\$ 0.20	-\$ 0.20		\$ -	1 \$	- S	0.20	Ś	- 1	\$ -	\$ -	\$ -		1 5 -	\$ -		\$ -	1		\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days			\$ -	\$ -	1 5 -	\$ -		\$ -	1 \$	- s	-	-\$ 1	.81 1	-\$ 1.81	-\$ 1.81	s -		1 5 -	\$ 1.81		\$ -	1	\$ -	s -	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days			\$ -	\$ -	1 \$ -	\$ -		-\$ 0.10	1 -\$	0.10 -\$	0.10	-\$ C	.10 1	-\$ 0.10	\$ - 0.	0.10	0	1 -\$ 0.10	\$ -	0.0%	-\$ 0.10	0 1	-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days			\$ -	-\$ 0.26	1 -\$ 0.26	-\$ 0.26		-\$ 0.26	1 -\$	0.26 \$	-	0.0% \$	- 1	\$ -	\$ 0.26	\$ -		1 \$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28		1 5 -	-\$ 0.28			1 \$	- s	-		1	\$ -	\$ -			1 \$ -	s -			1	\$ -	\$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2019	per 30 days	\$ 0.10	1	\$ 0.10		1 \$ -	-\$ 0.10			1 \$	- \$	-		1	\$ -	\$ -			1 \$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per 30 days	\$ 0.03	1	\$ 0.03		1 \$ -	-\$ 0.03			1 \$	- \$	-		1	\$ -	\$ -			1 \$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per 30 days	\$ 0.46	1	\$ 0.46		1 \$ -	-\$ 0.46			1 \$	- \$	-		1	\$ -	\$ -			1 \$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.88	1	\$ 0.88		1 5 -	-\$ 0.88			1 \$	- S	-		1	\$ -	\$ -			1 5 -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28		1 5 -	-\$ 0.28			1 \$	- s	-		1	\$ -	\$ -			1 5 -	s -			1	\$ -	s -	
Distribution Volumetric Rate	per kWh	\$ 0.00553	750	\$ 4.15		750 \$ -	-\$ 4.15			750 \$	- \$	-		750	\$ -	\$ -		750	0 \$ -	\$ -			750	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kWh	\$ 0.00095	750			750 \$ -	-\$ 0.71			750 \$	- \$	-		750		\$ -		750	0 \$ -	\$ -			750	\$ -	\$ -	
Sub-Total A (excluding pass through)	-			\$ 44.37		\$ 36.65	-\$ 7.72	-17.4%		\$	37.70 \$	1.05	2.9%		\$ 39.07	\$ 1.37 3.	5%		\$ 40.33	\$ 1.26	3.2%			\$ 41.99	\$ 1.66	4.1%
Line Losses on Cost of Power	per kWh	\$ 0.1280	28	\$ 3.61	\$ 0.1280	22 \$ 2.83	-\$ 0.78	-21.5%	\$ 0.1280	22 \$	2.83 \$	-	0.0% \$ 0.1	280 22	\$ 2.83	\$ - 0.	0% \$ 0.1280	0 2:	2 \$ 2.83	\$ -	0.0%	\$ 0.1280	0 22	\$ 2.83	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00052	750	-\$ 0.39	\$ 0.00033	750 \$ 0.25	\$ 0.64	-163.5%	\$ 0.00033	750 \$	0.25 \$	-	0.0%		\$ -	-\$ 0.25			\$ -	\$ -				\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003	750	\$ 0.02	-\$ 0.00002	750 -\$ 0.02	-\$ 0.04	-166.7%	-\$ 0.00002	750 -\$	0.02 \$	-	0.0%		\$ -	\$ 0.02			\$ -	\$ -				\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068		\$ -	-\$ 0.00159	\$ -	\$ -		-\$ 0.00159	\$	- \$	-			\$ -	\$ -			\$ -	\$ -				\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1 \$ 0.56	\$ -	0.0%	\$ 0.56	1 \$	0.56 \$	-	0.0% \$ 0	.56 1	\$ 0.56	\$ - 0.	0%		\$ -	-\$ 0.56				\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48.17		\$ 40.27	-\$ 7.90	-16.4%		\$	41.32 \$	1.05	2.6%		\$ 42.46	\$ 1.14 2.	3%		\$ 43.16	\$ 0.70	1.6%			\$ 44.82	\$ 1.66	3.8%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00796	778	\$ 6.19	\$ 0.00906	772 \$ 7.00	\$ 0.80	12.9%	\$ 0.00906	772 \$	7.00 \$	-	0.0% \$ 0.00	906 772	\$ 7.00	\$ - 0.	\$ 0.00906	6 77	72 \$ 7.00	\$ -	0.0%	\$ 0.0090	6 772	\$ 7.00	\$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00703	778	\$ 5.47	\$ 0.00737	772 \$ 5.69	\$ 0.22	4.0%	\$ 0.00737	772 \$	5.69 \$	-	0.0% \$ 0.00	737 772	\$ 5.69	\$ - 0.	0.00737	7 77	72 \$ 5.69	\$ -	0.0%	\$ 0.0073	7 772	\$ 5.69	\$ -	0.0%
Sub-Total C - Delivery (including Sub-Total B)				\$ 59.84		\$ 52.96	-\$ 6.88	-11.5%		\$	54.01 \$	1.05	2.0%		\$ 55.15	\$ 1.14 2.	1%		\$ 55.85	\$ 0.70	1.3%			\$ 57.51	\$ 1.66	3.0%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	778	\$ 2.33	\$ 0.0030	772 \$ 2.32	-\$ 0.02	-0.8%	\$ 0.0030	772 \$	2.32 \$	-	0.0% \$ 0.0	30 772	\$ 2.32	\$ - 0.	0.0030	0 773	2 \$ 2.32	\$ -	0.0%	\$ 0.0030	0 772	\$ 2.32	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	778	\$ 0.39	\$ 0.0005	772 \$ 0.39	-\$ 0.00	-0.8%	\$ 0.0005	772 \$	0.39 \$	-	0.0% \$ 0.0	005 772	\$ 0.39	\$ - 0.	0.0005			\$ -	0.0%	\$ 0.000	5 772	\$ 0.39	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	778	\$ 0.31	\$ 0.0004	772 \$ 0.31	-\$ 0.00	-0.8%	\$ 0.0004	772 \$	0.31 \$	-	0.0% \$ 0.0	004 772	\$ 0.31	\$ - 0.	0.0004	4 77	2 \$ 0.31	\$ -	0.0%	\$ 0.0004	4 772	\$ 0.31	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1 \$ 0.25	\$ -	0.0%	\$ 0.25	1 \$	0.25 \$	-	0.0% \$ 0	.25 1	\$ 0.25	\$ - 0.	0% \$ 0.25	5	1 \$ 0.25	\$ -	0.0%	\$ 0.25	5 1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480 \$ 48.48	\$ -	0.0%	\$ 0.1010	480 \$	48.48 \$	-	0.0% \$ 0.1	10 480	\$ 48.48	\$ - 0.	0.1010	0 480	0 \$ 48.48	\$ -	0.0%	\$ 0.1010	0 480	\$ 48.48	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135 \$ 19.44	\$ -	0.0%	\$ 0.1440	135 \$	19.44 \$	-	0.0% \$ 0.1	140 135	\$ 19.44	\$ - 0.	0% \$ 0.1440	0 13	5 \$ 19.44	\$ -	0.0%	\$ 0.1440	0 135	\$ 19.44	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135 \$ 28.08	\$ -	0.0%	\$ 0.2080	135 \$	28.08 \$	-	0.0% \$ 0.2	135	\$ 28.08	\$ - 0.	0.2080	0 13	5 \$ 28.08	\$ -	0.0%	\$ 0.2080	J 135	\$ 28.08	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600 \$ 71.40	\$ -	0.0%	\$ 0.1190	600 \$	71.40 \$	-	0.0% \$ 0.1	190 600	\$ 71.40	\$ - 0.	0% \$ 0.1190	0 600	0 \$ 71.40	\$ -	0.0%	\$ 0.119	٥ 600	\$ 71.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150 \$ 20.85	\$ -	0.0%	\$ 0.1390	150 \$	20.85 \$	-	0.0% \$ 0.1	390 150	\$ 20.85	\$ - 0.	0.1390	0 150	0 \$ 20.85	\$ -	0.0%	\$ 0.1390	J 150	\$ 20.85	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	- \$ -	\$ -		\$ 0.1164	- \$	- \$	-	\$ 0.1	164 -	\$ -	\$ -	\$ 0.1164	4 -	\$ -	\$ -		\$ 0.116	4 -	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	- \$ -	\$ -		\$ 0.1164	- \$	- \$	-	\$ 0.1	- 164	\$ -	\$ -	\$ 0.1164	4 -	\$ -	\$ -		\$ 0.1164	4 -	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 159.12		\$ 152.22	-\$ 6.90	-4.3%		\$	153.27 \$	1.05	0.7%		\$ 154.41	\$ 1.14 0.	7%		\$ 155.11	\$ 0.70	0.5%			\$ 156.77	\$ 1.66	1.1%
Ontario Electricity Rebate		-31.8%		-\$ 50.60	-31.8%	-\$ 48.41	\$ 2.19	-4.3%	-31.8%	-\$		0.33	0.7% -31	.8%	-\$ 49.10	-\$ 0.36 0.	7% -31.89	%	-\$ 49.32	-\$ 0.22	0.5%	-31.8	%	-\$ 49.85	-\$ 0.53	1.1%
HST		13%		\$ 20.69	13%	\$ 19.79	-\$ 0.90	-4.3%	13%	\$	19.93 \$	0.14	0.7%	13%	\$ 20.07	\$ 0.15 0.	7% 139	%	\$ 20.16	\$ 0.09	0.5%	13	%	\$ 20.38	\$ 0.22	1.1%
Total Bill on TOU (after Tax & Rebate)				\$ 129.21		\$ 123.60	-\$ 5.60	-4.3%		\$	124.46 \$	0.85	0.7%		\$ 125.38	\$ 0.92 0.	7%		\$ 125.95	\$ 0.57	0.5%			\$ 127.30	\$ 1.35	1.1%
						_																			-	
Loss Factor (%)		3.76%			2.95%				2.95%	5			2.	95%			2.959	%				2.95	1/6			
		_	•			-				_				-				_				_	_			

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 212 kWh O May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	212	_kwn ∪	may 1 - October 31		_ Automod 1		uns radio battorn	ppiicucionis lik																		
		201	19 Board-App	proved		2020 Propose	ed	Im	npact		2021 Proposed		Impact	t 2	2022 Proposed		Impact		2023 Propos	ed	Impac	ct	2	2024 Proposed		Impac	ct
		Rate	Volume	Charge	Rate	Volume	Charge			Rate	Volume Ch	arge		Rate	Volume C	harge		Rate	Volume	Charge			Rate	Volume (Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	(\$)		(\$) \$ Ch	nange %	Change (\$)		(\$) \$ Chan	ge % Change	(\$)		(\$)	\$ Change %	6 Change	(\$)	1	(\$)	\$ Change %	6 Change
Service Charge	per 30 days	\$ 37.48	1	\$ 37.48	\$ 38.34	1	\$ 38.34	\$ 0.86	2.3%	\$ 40.08	8 1 \$	40.08 \$	1.74	4.5% \$ 40.53	1 \$	40.53 \$ 0.	45 1.1%	\$ 42.9	14 1	\$ 42.94	\$ 2.41	5.9%	\$ 44.60	1 \$	44.60	\$ 1.66	3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days			\$ -	\$ 0.45	1	\$ 0.45	\$ 0.45	i	\$ -	1 \$		0.45	\$ -	1 \$	- \$ -		\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days			\$ -	\$ 0.41	1	\$ 0.41	\$ 0.41		\$ -	1 \$	\$	0.41	\$ -	1 \$	- \$ -		\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days			\$ -	\$ 0.48	1	\$ 0.48	\$ 0.48	:	\$ 0.48	8 1 \$	0.48 \$	-	0.0% \$ 0.48	1 \$	0.48 \$ -	0.0%	\$ -	1	L \$ -	-\$ 0.48		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days			\$ -	\$ -	1	\$ -	\$ -		-\$ 0.02	2 1 -\$	0.02 -\$	0.02	-\$ 0.02	1 -\$	0.02 \$ -	0.0%	-\$ 0.0	12 1	-\$ 0.02	\$ -	0.0%	-\$ 0.02	1 -\$	0.02	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days			\$ -	-\$ 2.13	1	-\$ 2.13	-\$ 2.13	:	-\$ 2.13	3 1 -\$	2.13 \$	-	0.0% \$ -	1 \$	- \$ 2.	13	\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days			\$ -	-\$ 0.34	1	-\$ 0.34	-\$ 0.34		-\$ 0.34	4 1 -\$	0.34 \$	-	0.0% \$ -	1 \$	- \$ 0.	34	\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days			\$ -	\$ -	1	\$ -	\$ -		-\$ 0.01	1 1-\$	0.01 -\$	0.01	-\$ 0.01	1 -\$	0.01 \$ -	0.0%	-\$ 0.0	1 1	-\$ 0.01	\$ -	0.0%	-\$ 0.01	1 -\$	0.01	\$ -	0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days			\$ -	-\$ 0.10	1	-\$ 0.10	-\$ 0.10)	\$ -	1 \$	- \$	0.10	\$ -	1 \$	- \$ -		\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days			\$ -	\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-	\$ -	1 \$	- \$ -		-\$ 2.1	.7 1	-\$ 2.17	-\$ 2.17		-\$ 2.17	1 -\$	2.17	\$ -	0.0%
Rate Rider for Disposition of PLs and Tax Variance - effective until December 31, 2024	per 30 days			\$ -	\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-	\$ -	1 \$	- \$ -		-\$ 0.3	1 1	-\$ 0.31	-\$ 0.31		-\$ 0.31	1 -\$	0.31	\$ -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days			\$ -	-\$ 0.20	1	-\$ 0.20	-\$ 0.20	1	\$ -	1 \$	- \$	0.20	\$ -	1 \$	- \$ -		\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days			\$ -	\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-	-\$ 1.81	1 -\$	1.81 -\$ 1.	81	\$ -	1	L \$ -	\$ 1.81		\$ -	1 \$	-	\$ -	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days			\$ -	\$ -	1	\$ -	\$ -		-\$ 0.10	0 1-\$	0.10 -\$	0.10	-\$ 0.10	1 -\$	0.10 \$ -	0.0%	-\$ 0.1	.0 1	-\$ 0.10	\$ -	0.0%	-\$ 0.10	1 -\$	0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days			\$ -	-\$ 0.26	1	-\$ 0.26	-\$ 0.26	;	-\$ 0.26	6 1-\$	0.26 \$	-	0.0% \$ -	1 \$	- \$ 0.	26	\$ -	1	L \$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28	-	1	\$ -	-\$ 0.28	:		1 \$	- \$	-		1 \$	- \$ -			1	ı \$ -	\$ -			1 \$	- 11	\$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per 30 days	\$ 0.10	1	\$ 0.10		1	\$ -	-\$ 0.10	1		1 \$	- \$	-		1 \$	- \$ -			1	ı \$ -	\$ -			1 \$	- 11	\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per 30 days	\$ 0.03	1	\$ 0.03		1	\$ -	-\$ 0.03	:		1 \$	- \$	-		1 \$	- \$ -			1	ı \$ -	\$ -			1 \$	- 11	\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per 30 days	\$ 0.46	1	\$ 0.46		1	\$ -	-\$ 0.46	;		1 \$	- \$	-		1 \$	- \$ -			1	ı \$ -	\$ -			1 \$	- 11	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.88	1	\$ 0.88		1	\$ -	-\$ 0.88	:		1 \$	- s	-		1 \$	- s -			1	ı s -	\$ -			1 1 5	11	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28		1	\$ -	-\$ 0.28	:		1 \$	- s	-		1 \$	- s -			1	ı s -	s -			1 1 5	11	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.00553	212			212	\$ -	-\$ 1.17			212 \$	- \$	-		212 \$	- \$ -			212	\$ -	s -			212 \$	11	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kWh	\$ 0.00095	212			212		-\$ 0.20			212 \$	- s	-		212 \$	- s -			212		s -			212 \$	11	\$ -	
Sub-Total A (excluding pass through)	P			\$ 40.88			\$ 36.65				\$	37.70 \$	1.05	2.9%	\$	39.07 \$ 1.	37 3.6%	5		\$ 40.33	\$ 1.26	3.2%		\$	41.99	\$ 1.66	4.1%
Line Losses on Cost of Power	per kWh	\$ 0.1280	8	\$ 1.02	\$ 0.1280	6	\$ 0.80	-\$ 0.22	-21.5%	\$ 0.1280	0 6 \$	0.80 \$	-	0.0% \$ 0.1280	6 \$	0.80 \$ -	0.0%	\$ 0.128	0 6	\$ 0.80	\$ -	0.0%	\$ 0.1280	6 \$	0.80	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00052	212	-\$ 0.11	\$ 0.00033	212	\$ 0.07	\$ 0.18	-163.5%	\$ 0.00033	3 212 \$	0.07 \$	-	0.0%	\$	0.	07			\$ -	\$ -			\$	-	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003	212	\$ 0.01	-\$ 0.00002	212	-\$ 0.00	-\$ 0.01	-166.7%	-\$ 0.00002	2 212 -\$	0.00 \$	-	0.0%	\$	- \$ 0.	00			\$ -	\$ -			\$	-	\$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068		\$ -	-\$ 0.00159		\$ -	\$ -		-\$ 0.00159	9 \$	- \$	-		\$	- \$ -				\$ -	\$ -			\$	-	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%	\$ 0.56	6 1 \$	0.56 \$	-	0.0% \$ 0.56	1 \$	0.56 \$ -	0.0%	5		\$ -	-\$ 0.56			\$	-	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 42.36			\$ 38.08	-\$ 4.28	-10.1%		\$	39.13 \$	1.05	2.8%	\$	40.43 \$ 1.	30 3.3%	5		\$ 41.13	\$ 0.70	1.7%		\$	42.79	\$ 1.66	4.0%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00796	220	\$ 1.75	\$ 0.00906	218	\$ 1.98	\$ 0.23	12.9%	\$ 0.00906	6 218 \$	1.98 \$	-	0.0% \$ 0.00906	218 \$	1.98 \$ -	0.0%	\$ 0.0090	6 218	\$ 1.98	\$ -	0.0%	\$ 0.00906	218 \$	1.98	\$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00703	220	\$ 1.55	\$ 0.00737		\$ 1.61			\$ 0.00737			-	0.0% \$ 0.00737	218 \$			\$ 0.0073	7 218	\$ 1.61	\$ -	0.0%	\$ 0.00737	218 \$		\$ -	0.0%
Sub-Total C - Delivery (including Sub-Total B)				\$ 45.66			\$ 41.66	-\$ 4.00			\$	42.71 \$	1.05	2.5%	\$	44.02 \$ 1.	30 3.1%	5		\$ 44.72	\$ 0.70	1.6%		\$	46.38	\$ 1.66	3.7%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	220		\$ 0.0030	218		-\$ 0.01		\$ 0.0030		0.65 \$	-	0.0% \$ 0.0030	218 \$		0.0%	\$ 0.003			\$ -	0.0%	\$ 0.0030	218 \$		\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	220		\$ 0.0005	218		-\$ 0.00				0.11 \$	-	0.0% \$ 0.0005	218 \$	0.11 \$ -		\$ 0.000			\$ -	0.0%	\$ 0.0005	218 \$		\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	220	\$ 0.09	\$ 0.0004	218	\$ 0.09	-\$ 0.00	-0.8%	\$ 0.0004			-	0.0% \$ 0.0004	218 \$	0.09 \$ -	0.0%	\$ 0.000	14 218	\$ 0.09	\$ -	0.0%	\$ 0.0004	218 \$	0.09	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.0%			0.25 \$	-	0.0% \$ 0.25	1 \$	0.25 \$ -		\$ 0.2	-	\$ 0.25	\$ -	0.0%	\$ 0.25	1 \$	0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1010	136		\$ 0.1010	136			0.0%			13.70 \$	-	0.0% \$ 0.1010		13.70 \$ -		\$ 0.101			\$ -	0.0%	\$ 0.1010	136 \$	13.70	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1440	38		\$ 0.1440	38		\$ -	0.0%	\$ 0.1440		5.50 \$	-	0.0% \$ 0.1440	38 \$	5.50 \$ -	0.0%	\$ 0.144	.0 38	\$ 5.50	\$ -	0.0%	\$ 0.1440	38 \$		\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2080	38	\$ 7.94	\$ 0.2080	38	\$ 7.94	\$ -	0.0%	\$ 0.2080	38 \$	7.94 \$	-	0.0% \$ 0.2080	38 \$	7.94 \$ -	0.0%	\$ 0.208	38	\$ 7.94	\$ -	0.0%	\$ 0.2080	38 \$	7.94	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.0%	\$ 0.1190	600 \$	71.40 \$	-	0.0% \$ 0.1190	600 \$	71.40 \$ -	0.0%	\$ 0.119	0 600	\$ 71.40	\$ -	0.0%	\$ 0.1190	600 \$	71.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.0%	\$ 0.1390	0 150 \$	20.85 \$	-	0.0% \$ 0.1390	150 \$	20.85 \$ -	0.0%	\$ 0.139	0 150	\$ 20.85	\$ -	0.0%	\$ 0.1390	150 \$	20.85	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	-	\$ -	\$ -		\$ 0.1164	4 - \$	- \$	-	\$ 0.1164	- \$	- \$ -		\$ 0.116		\$ -	\$ -		\$ 0.1164	- \$	-	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	-	\$ -	\$ -		\$ 0.1164	4 - \$	- \$	-	\$ 0.1164	- \$	- \$ -		\$ 0.116	i4 -	\$ -	\$ -		\$ 0.1164	- \$	-	\$ -	
Total Bill on TOU (before Taxes)				\$ 73.90			\$ 69.90						1.05	1.5%	\$	72.25 \$ 1.	30 1.8%	5		\$ 72.95		1.0%		\$	74.61	\$ 1.66	2.3%
Ontario Electricity Rebate		-31.8%	-	-\$ 23.50	-31.8%		-\$ 22.23	\$ 1.27	-5.4%	-31.89			0.33	1.5% -31.8%	-\$	22.98 -\$ 0.	41 1.8%	-31.8	8%	-\$ 23.20	-\$ 0.22	1.0%	-31.8%	-\$	23.73	-\$ 0.53	2.3%
HST		13%		\$ 9.61	13%		\$ 9.09	-\$ 0.52	-5.4%	139	% \$	9.22 \$	0.14	1.5% 13%	\$	9.39 \$ 0.	17 1.8%	13	3%	\$ 9.48	\$ 0.09	1.0%	13%	\$	9.70	\$ 0.22	2.3%
Total Bill on TOU (after Tax & Rebate)				\$ 60.01			\$ 56.76	-\$ 3.25	-5.4%		\$	57.61 \$	0.85	1.5%	\$	58.67 \$ 1.	06 1.8%	5		\$ 59.24	\$ 0.57	1.0%		\$	60.59	\$ 1.35	2.3%
											_					-											
Loss Factor (%)		3.76%			2.95%					2.95%	%			2.95%	,			2.95	%				2.95%	1			

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 650 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		030																							
		201	9 Board-App	proved		2020 Proposed	Impa	ct	20	021 Proposed	lm	act	20	022 Proposed		Impact		2023 Pro			mpact		2024 Proposed		Impact
		Rate	Volume	Charge	Rate	Volume Charge			Rate	Volume Charge			Rate	Volume	Charge		Rate					Rate		arge	
	Charge Unit	(\$)		(\$)	(\$)	(\$)	\$ Change		(\$)	(\$)		% Change	(\$)			Change % Cha			(\$)		e % Change				nge % Change
Service Charge	per 30 days	\$ 37.48	1	\$ 37.48	\$ 38.34	1 \$ 38.34	\$ 0.86	2.3%	\$ 40.08	1 \$ 40.0	- 1 -	4.5%	\$ 40.53	1 \$	40.53 \$	0.45	.1% \$ 42	.94	1 \$ 42.	94 \$ 2.4	1 5.9%	\$ 44.60	1 \$	44.60 \$ 1.0	.66 3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days				\$ 0.45	1 \$ 0.45	\$ 0.45		\$ -	1 \$ -	-\$ 0.45		\$ -	1 \$	- \$	=	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days				\$ 0.41	1 \$ 0.41	\$ 0.41		\$ -	1 \$ -	-\$ 0.41		\$ -	1 \$	- \$	-	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	•
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days				\$ 0.48	1 \$ 0.48	\$ 0.48		\$ 0.48	1 \$ 0.4	- 1 -	0.0%	\$ 0.48	1 \$	0.48 \$.0% \$	-	1 \$ -	-\$ 0.4	-	\$ -	1 \$	- \$ -	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days				\$ -	1 \$ -	\$ -		-\$ 0.02	1 -\$ 0.0			-\$ 0.02	1 -\$	0.02 \$.0% -\$ 0	.02	1 -\$ 0.	02 \$ -	0.0%	-\$ 0.03	2 1 -\$	0.02 \$ -	- 0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days				-\$ 2.13	1 -\$ 2.13	-\$ 2.13		-\$ 2.13	1 -\$ 2.1		0.0%	T	1 \$	11.	2.13	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days				-\$ 0.34	1 -\$ 0.34	-\$ 0.34		-\$ 0.34	1 -\$ 0.3	11.	0.0%	T	1 \$	11.	0.34	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days				\$ -	1 \$ -	\$ -		-\$ 0.01	1 -\$ 0.0			-\$ 0.01	1 -\$	0.01 \$	-	.0% -\$ 0	.01	1 -\$ 0.	01 \$ -	0.0%	-\$ 0.0:	1 -\$	0.01 \$ -	- 0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days				-\$ 0.10	1 -\$ 0.10	-\$ 0.10		\$ -	1 \$ -	\$ 0.10		\$ -	1 \$	- \$	-	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days				\$ -	1 \$ -	Ş -		\$ -	1 5 -	\$ -		\$ -	1 \$	- \$	-		.17	1 -\$ 2.			-\$ 2.1		2.17 \$ -	- 0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days			\$ -	\$ -	1 \$ -	\$ -		\$ -	1 5 -	Ş -		\$ -	1 \$	- \$	-	-\$ 0	.31	1 -\$ 0.	31 -\$ 0.3	1	-\$ 0.3		0.31 \$ -	- 0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days				-\$ 0.20	1 -\$ 0.20	-\$ 0.20		\$ -	1 \$ -	\$ 0.20		\$ -	1 \$	- \$	-	\$	-	1 \$ -	\$ -		\$ -	1 \$	- \$ -	•
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days				\$ -	1 \$ -	Ş -		\$ -	1 5 -	\$ -		-\$ 1.81	1 -\$		1.81	\$	-	1 5 -	\$ 1.8	1	\$ -	1 \$	- \$ -	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days				\$ -	1 \$ -	\$ -		-\$ 0.10	1 -\$ 0.1			-\$ 0.10	1 -\$	0.10 \$.0% -\$ (.10	1 -\$ 0.	10 \$ -	0.0%	6 -\$ 0.10	1 -\$	0.10 \$ -	- 0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days			\$ -	-\$ 0.26	1 -\$ 0.26	-\$ 0.26		-\$ 0.26	1 -\$ 0.2	6 \$ -	0.0%	\$ -	1 \$	- \$	0.26	\$	-	1 5 -	\$ -		\$ -	1 \$	- Ş -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28		1 \$ -	-\$ 0.28			1 5 -	\$ -			1 \$	- Ş	-			1 5 -	Ş -			1 \$	- \$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per 30 days	\$ 0.10	1	\$ 0.10		1 \$ -	-\$ 0.10			1 5 -	Ş -			1 \$	- \$	-			1 5 -	Ş -			1 \$	- \$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per 30 days	\$ 0.03	1	\$ 0.03		1 \$ -	-\$ 0.03			1 5 -	Ş -			1 \$	- \$	-			1 5 -	Ş -			1 \$	- \$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per 30 days	\$ 0.46	1	\$ 0.46		1 5 -	-\$ 0.46			1 5 -	\$ -			1 \$	- \$	-			1 5 -	Ş -			1 \$	- \$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.88	1	\$ 0.88		1 \$ -	-\$ 0.88			1 5 -	Ş -			1 \$	- \$	-			1 5 -	Ş -			1 \$	- \$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.28	1	\$ 0.28		1 5 -	-\$ 0.28			1 5 -	\$ -			1 \$	- \$	-			1 5 -	Ş -			1 \$	- \$ -	
Distribution Volumetric Rate	per kWh	\$ 0.00553	650			650 \$ -	-\$ 3.59			650 \$ -	\$ -			650 \$	- \$	-			650 \$ -	Ş -			650 \$	- \$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kWh	\$ 0.00095	650			650 \$ -	-\$ 0.62	46.004		650 \$ -	\$ -	2.00/		650 \$	- 5	-	501		650 \$ -	\$ -			650 \$	3 4 4	
Sub-Total A (excluding pass through)	1140	404000		\$ 43.72	404000	\$ 36.65	-\$ 7.07	-16.2%	40.40000	\$ 37.7		2.9%					.6%	200	\$ 40. 19 \$ 2.					41.99 \$ 1.0	
Line Losses on Cost of Power	per kWh	\$ 0.12800	24 650		\$ 0.12800 \$ 0.00033	19 \$ 2.45 650 \$ 0.21	-\$ 0.67 \$ 0.55	-21.5% -163.5%	\$ 0.12800	19 \$ 2.4 650 \$ 0.2	- 11.	0.0%	\$ 0.12800	19 \$	2.45 \$.0% \$ 0.12	800	19 \$ 2.	45 \$ -	0.0%	\$ 0.1280	19 \$	2.45 \$ -	- 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00052	650			650 \$ 0.21 650 -\$ 0.01	\$ 0.55 -\$ 0.03	-163.5%	\$ 0.00033	650 \$ 0.2 650 -\$ 0.0		0.0%		\$	- -\$	0.21			\$ -	\$ -			\$	- 5 -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003 \$ 0.00068	650	\$ 0.02	-\$ 0.00002 -\$ 0.00159	650 -5 0.01	-\$ 0.03	-166.7%	-\$ 0.00002 -\$ 0.00159	650 -\$ 0.0	S -	0.0%		\$	- \$	0.01			\$ -	\$ -			\$	- \$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers) Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per kWh per 30 days	\$ 0.00068		\$ 0.56	\$ 0.00159	1 \$ 0.56	\$ -	0.0%	\$ 0.00159	1 \$ 0.5	T	0.00/	\$ 0.56	3 4	0.56	-	.0%		\$ -	-\$ 0.5			3	- 3 -	
	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	\$ 39.87	-\$ 7.23	-15.3%	\$ 0.56	\$ 40.9	· ·	2.6%			4		.9%		\$ 42.	7 0.0	-	/	\$	44.44 \$ 1.0	.66 3.9%
Sub-Total B - Distribution (includes Sub-Total A) Retail Transmissioin Rate - Network Service Rate	LAA/I-	\$ 0.00796	674	7	\$ 0.00906	669 \$ 6.06	\$ 0.69	12.9%	\$ 0.00906	669 \$ 6.0	- T		\$ 0.00906	669 \$.0% \$ 0.00	206	669 \$ 6.			6 \$ 0.0090	т -	6.06 \$ -	- 0.0%
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00798	674		\$ 0.00906	669 \$ 4.93	\$ 0.09	4.0%	\$ 0.00906	669 \$ 4.9	11.		\$ 0.00908	669 \$	4.93 \$.0% \$ 0.00		669 \$ 4.		0.0%				- 0.0%
Sub-Total C - Delivery (including Sub-Total B)	per kwn	\$ 0.00703	0/4	\$ 57.20	\$ 0.00737	\$ 50.86	-\$ 6.34	-11.1%	\$ 0.00737	\$ 51.9		2.1%		5 600	53.08 \$.3%	/3/	\$ 53.					55.44 \$ 1.0	
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	674	7 01.120	\$ 0.0030	669 \$ 2.01	-\$ 0.34 -\$ 0.02	-0.8%	\$ 0.0030	669 \$ 2.0			\$ 0.0030	669 \$	2.01 \$.0% \$ 0.0	220	669 \$ 2.			6 \$ 0.0030		2.01 \$ -	- 0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0030	674		\$ 0.0030	669 \$ 0.33	-\$ 0.02 -\$ 0.00	-0.8%	\$ 0.0030	669 \$ 0.3	11.		\$ 0.0005	669 \$	0.33 \$.0% \$ 0.0		669 \$ 0.		0.0%			0.33 \$ -	- 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0003	674		\$ 0.0003	669 \$ 0.27	-\$ 0.00	-0.8%	\$ 0.0003	669 \$ 0.2			\$ 0.0004	669 \$	0.33 \$.0% \$ 0.0		669 \$ 0.		0.0%			0.33 \$ -	- 0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.0004	1		\$ 0.0004	1 \$ 0.25	\$ 0.00	0.0%	\$ 0.0004	1 \$ 0.2	11.		\$ 0.0004	1 \$	0.25 \$.25	1 \$ 0.	111	0.0%			0.25 \$ -	- 0.0%
TOU - Off Peak	per kWh	\$ 0.1010	416			416 \$ 42.02	\$ -	0.0%	\$ 0.1010	416 \$ 42.0			\$ 0.1010	416 \$	42.02 \$.0% \$ 0.1		416 \$ 42.		0.0%			42.02 \$ -	- 0.0%
TOU - Mid Peak	per kWh	\$ 0.1010	117		\$ 0.1010	117 \$ 16.85	ė -	0.0%	\$ 0.1010	117 \$ 16.8			\$ 0.1010		16.85 \$.0% \$ 0.1		117 \$ 16.			6 \$ 0.1440			- 0.0%
TOU - On Peak	per kWh	\$ 0.2080	117		\$ 0.2080	117 \$ 24.34	š -	0.0%	\$ 0.2080	117 \$ 24.3			\$ 0.2080		24.34 \$.0% \$ 0.1		117 \$ 24.		0.0%				- 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	600		\$ 0.1190	600 \$ 71.40	ė -	0.0%	\$ 0.1190	600 \$ 71.4	11.		\$ 0.1190		71.40 \$.0% \$ 0.1		600 \$ 71.	111	0.0%			1 1 1	- 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1190	150		\$ 0.1130	150 \$ 20.85	š -	0.0%	\$ 0.1130	150 \$ 20.8			\$ 0.1190		20.85 \$.0% \$ 0.1		150 \$ 20.		0.0%	1 1 -			- 0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	-	\$ 20.03	\$ 0.1164	- \$ -	\$ 0.12	0.070	\$ 0.1350	- \$ -	s -	0.070	\$ 0.1164	- \$	- \$		\$ 0.1		- 5 20.	٠	0.07	\$ 0.116	1 - 5	- \$ -	- 0.070
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	_	Ġ -	\$ 0.1164		\$ 0.12		\$ 0.1164		Ġ .		\$ 0.1164	- 6	- \$	_	\$ 0.1			Š.		\$ 0.116	ءُ ا		_
average itso writinesale ivial ket Frice	pei kwii	3 0.1104	-	, .	\$ 0.1104	. , .	\$ 0.12		3 0.1104	- , -	113 -		3 0.1104	- ,	- 113	-	3 0.1	104	, ,	113 -		3 0.110	, - ,	- 117	
Total Bill on TOU (before Taxes)				\$ 143.28		\$ 136.92	-\$ 6.36	-4.4%		\$ 137.9	7 \$ 1.05	0.8%		ć	139.14 \$	1.17	.8%		\$ 139.	84 \$ 0.7	0 0.5%	6	¢ 1	41.50 \$ 1.0	.66 1.2%
Ontario Electricity Rebate		-31.8%		-\$ 45.56	-31.8%	-\$ 43.54	\$ 2.02	-4.4%	-31.8%			0.8%			44.25 -\$.8%	-\$ 44.					45.00 -\$ 0.5	
HST		13%		\$ 18.63	13%	\$ 17.80	-\$ 0.83	-4.4%	13%	\$ 17.9	11.	0.8%	13%	ć	18.09 \$			13%	\$ 18.	111		1 1		18.39 \$ 0.3	
Total Bill on TOU (after Tax & Rebate)		13%		\$ 116.34	13%	\$ 111.18	-\$ 0.83 -\$ 5.17	-4.4%	13%	\$ 17.9		0.8%	1376	ç	112.98 \$.8%	13/0	\$ 113.					14.90 \$ 1.3	.35 1.2%
Total all on Too faite. Tax & nebate)				7 110.34		7 111.18	y J.17	7.7/0		J 112.0	y 0.85	0.076		7	222.50	3.33			y 113.	J 7 0.3	, 3.3%	1	7 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.2/0
Loss Factor (%)		3.76%	1		2.95%				2.95%	1			2.95%				2.	95%				2.95	%		
200. 400. (79)		3.7378	J		2.55 /6				2.55/6	1			2.5576				2.	0,0				2.53			

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 300 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	300	kWh May 1 - Octob	per 31 O Novem	nber 1 - April 30 (Select this ra	dio button for applica	ations filed at	fter Oct 31)																		
		2019 E	Board-Approved	:	2020 Proposed	Impa	act	20	021 Proposed	lm	pact	20:	22 Propose	ed	Imp	act	2	023 Propose	ed	lm	pact	20	024 Propose	ed	Impa	ict
	Charge Unit	Rate (\$)	Volume Charge (\$)	Rate (\$)	Volume Charge (\$)	\$ Change	% Chango	Rate (\$)	Volume Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	& Chango	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 30.58		\$ 31.46				\$ 32.89			4.5%	(4)	1	\$ 33.26	\$ 0.37		\$ 35.24	1	\$ 35.24			\$ 36.60	1	\$ 36.60	\$ 1.36	3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days	\$ 50.50	1 0 50.50	\$ 0.30		111	2.570	\$ 52.03	1 \$ -		1.570	\$ 55.20	1	\$ 55.20	\$ -	1.170	\$ 55.21	1	\$ -	\$ -	0.070	\$ 50.00	1		\$ -	5.570
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days			\$ 0.30	1 \$ 0.3			ė -	1 \$ -	-\$ 0.27		ė -	1	š .	¢ -		ċ	1	š -	Ġ -		\$ -	1		\$ -	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days			-\$ 1.43	1 -\$ 1.4	111		-\$ 1.43	1 -\$ 1.4		0.0%	¢	1	Š -	\$ 1.43		¢	1	Ġ _	Ġ -		\$ -	1		\$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days			-\$ 0.23	1 -\$ 0.2	111		-\$ 0.23	1 -\$ 0.2	111	0.0%		1	Š -	\$ 0.23		¢ -	1	Ġ _	Ġ -		š -	1		š -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days		¢ .	¢ 0.23	1 5 0.2	S - 0.23		-\$ 0.01	1 -\$ 0.0		0.070	-\$ 0.01	1	-\$ 0.01	\$ 0.23	0.0%	-\$ 0.01	1	-\$ 0.01	Ġ -	0.0%	-\$ 0.01		-\$ 0.01		0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days		,	-\$ 0.07	1 -\$ 0.0	111'		\$ 0.01	1 \$ -	\$ 0.01		\$ 0.01	1	\$ 0.01	\$ -	0.070	\$ 0.01	1	\$ 0.01	Š -	0.070	\$ 0.01	1		\$ -	0.070
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days			\$ 0.07	1 5 0.0	, , , , , , , , , , , , , , , , , , , ,		¢ -	1 1 5 -	\$ 0.07		\$ -	1	Š -	\$ -		-\$ 1.45	1	-\$ 1.45	-\$ 1.45		-\$ 1.45	1		š -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days		¢ .	Ġ -	1 6	Ġ.		¢ -	1 5 -	Š.		\$ -	1	Š -	Ġ -		-\$ 0.21	1	-\$ 0.21	-\$ 0.21		-\$ 0.21	1		š -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days		,	-\$ 0.14	1 -\$ 0.1	4 -\$ 0.14		¢ -	1 \$ -	\$ 0.14		\$ -	1	Š -	\$ -		\$ 0.21	1	\$ -	\$ 0.21		\$ -	1		\$ -	0.070
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days			¢ 0.14	1 6 -	s -		ė	1 \$ -	\$ 5.21		-\$ 1.21	1	-\$ 1.21	-\$ 1.21		¢	1	Ġ _	\$ 1.21		\$ -	1		\$ -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days		¢ .	-\$ 0.15	1 -\$ 0.1	111'		-\$ 0.15	1 -\$ 0.1	5 6 -	0.0%		1	\$ 1.21	\$ 0.15		\$ -	1	٠ د	\$ 1.21		\$ -	1		\$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per 30 days	\$ 0.04	1 \$ 0.04	y 0.13	1 5 0.1	-\$ 0.04		ŷ 0.15	1 \$ -	۔ کا ا	0.070	ý	1	š .	\$ 0.13		7	1	š -	Ġ -		,	1		\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per 30 days	\$ 0.04	1 \$ 0.01		1 6	-\$ 0.01			1 5 -	Š.			1	Š -	Ġ -			1	Ġ _	Ġ -			1		\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per 30 days	\$ 0.18	1 \$ 0.18		1 5 -	-\$ 0.18			1 1 5 -	Š -			1	Š -	\$ -			1	\$ -	\$ -			1		š -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.19	1 \$ 0.19		1 6	-\$ 0.19			1 1 6	Š.			1	Š -	Ġ -			1	Ġ _	Ġ -			1		š -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.09	1 \$ 0.09		1 5 -	-\$ 0.09			1 1 5	Š -			1	Š -	\$ -			1	\$ -	\$ -			1		\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.00846	300 \$ 2.54		300 \$ -	-\$ 2.54			300 \$ -	Š.			300	Š -	Ġ -			300	Ġ _	Ġ -			300		š -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kWh	\$ 0.00126	300 \$ 0.38		300 \$ -	-\$ 0.38			300 \$ -	, , , , , , , , , , , , , , , , , , ,			300	\$	\$ -			300	٠ د	Š -			300		ا د	
Sub-Total A (excluding pass through)	perkeen	\$ 0.001E0	\$ 34.01		\$ 30.0		-11.8%		\$ 31.0	7 \$ 1.06	3.5%			\$ 32.04	\$ 0.97	3.1%		500	\$ 33.57	\$ 1.53	4.8%		500	\$ 34.93	\$ 1.36	4.1%
Line Losses on Cost of Power	per kWh	\$ 0.12800		\$ 0.12800		3 -\$ 0.31		\$ 0.12800	9 \$ 1.1		0.0%		9	\$ 1.13	\$ -		\$ 0.12800	9	\$ 1.13		0.0%	\$ 0.12800	9	\$ 1.13	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00054	300 -\$ 0.16		300 \$ 0.0			\$ 0.00025	300 \$ 0.0		0.0%			\$ -	-\$ 0.08				\$ -	\$ -				\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003	300 \$ 0.01		300 -\$ 0.0	1 -\$ 0.02		-\$ 0.00002	300 -\$ 0.0	1 \$ -	0.0%			\$ -	\$ 0.01				\$ -	\$ -				\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068	\$ -	-\$ 0.00159	\$ -	\$ -		-\$ 0.00159	\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1 \$ 0.56	\$ 0.56	1 \$ 0.5	6 \$ -	0.0%	\$ 0.56	1 \$ 0.5	6 \$ -	0.0%	\$ 0.56	1	\$ 0.56	\$ -	0.0%			\$ -	-\$ 0.56				\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.86		\$ 31.7	7 -\$ 4.09	-11.4%		\$ 32.8	3 \$ 1.06	3.3%			\$ 33.73	\$ 0.90	2.7%			\$ 34.70	\$ 0.97	2.9%			\$ 36.06	\$ 1.36	3.9%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00796	311 \$ 2.48	\$ 0.00906	309 \$ 2.8	0 \$ 0.32	12.9%	\$ 0.00906			0.0%		309	\$ 2.80	\$ -	0.0%	\$ 0.00906	309	\$ 2.80	\$ -	0.0%	\$ 0.00906	309		\$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00703	311 \$ 2.19					\$ 0.00737			0.0%		309	7	\$ -		\$ 0.00737	309	7	7		\$ 0.00737	309	7	\$ -	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.52		\$ 36.8				\$ 37.9					\$ 38.81	\$ 0.90	2.4%			\$ 39.78					\$ 41.14		3.4%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030		\$ 0.0030				\$ 0.0030			0.0%		309		\$ -		\$ 0.00300	309			0.0%	\$ 0.0030	309		\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	311 \$ 0.16		309 \$ 0.1	111	-0.8%	7 0.0000	309 \$ 0.1		0.0%	7 0.0000	309		\$ -		\$ 0.00050	309		11 -	0.0%	\$ 0.0005	309		\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ 0.0004	309 \$ 0.1			\$ 0.0004	309 \$ 0.1		0.0%		309		\$ -		\$ 0.00040	309					309		\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25		\$ 0.25	1 \$ 0.2			\$ 0.25	1 \$ 0.2		0.0%		1	\$ 0.25	\$ -		\$ 0.25	1	\$ 0.25			\$ 0.25		\$ 0.25		0.0%
TOU - Off Peak	per kWh	\$ 0.1010		\$ 0.1010	192 \$ 19.3			\$ 0.1010	192 \$ 19.3		0.0%		192		\$ -		\$ 0.10100	192		11		\$ 0.1010	192			0.0%
TOU - Mid Peak	per kWh	\$ 0.1440		\$ 0.1440	54 \$ 7.7			\$ 0.1440	54 \$ 7.7		0.0%		54				\$ 0.14400	54	\$ 7.78		0.0%	\$ 0.1440	54			0.0%
TOU - On Peak	per kWh	\$ 0.2080		\$ 0.2080	54 \$ 11.2	111		\$ 0.2080	54 \$ 11.2		0.0%		54		\$ -		\$ 0.20800	54			0.0%	\$ 0.2080	54		\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	300 \$ 23.10	\$ 0.0770	300 \$ 23.1		0.0%	\$ 0.0770	300 \$ 23.1		0.0%		300	\$ 23.10	\$ -	0.0%	\$ 0.07700	300	\$ 23.10	Ş -	0.0%	\$ 0.0770	300			0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	0 \$ -	\$ 0.0890	0 \$ -	\$ -		\$ 0.0890	0 \$ -	\$ -		\$ 0.0890	0	\$ -	\$ -		\$ 0.08900	0	\$ -	Ş -		\$ 0.0890			\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	0 \$ -	\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0 \$ -	Ş -		\$ 0.1164	0	\$ -	\$ -		\$ 0.11640	0	\$ -	Ş -		\$ 0.1164	0		\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	0 \$ -	\$ 0.1164	0 \$ -	Ş -		\$ 0.1164	0 \$ -	ļ\$ -		\$ 0.1164	0	Ş -	Ş -		\$ 0.11640	0	Ş -	ļ\$ -		\$ 0.1164	0	\$ -	\$ -	
- 10W - 20W ()			4 00 00	. 111	A 767				A		4 40/			A 70.55	A 0.00	4.00/			A =0.50	II 4 0 0 0 0	4.00/			4 00 00	125	4.704
Total Bill on TOU (before Taxes)		21.00/	\$ 80.39 -\$ 25.56		\$ 76.7 -\$ 24.3		-4.6% -4.6%		\$ 77.7 -\$ 24.7		1.4%	21 99/		\$ 78.66 -\$ 25.01	\$ 0.90	1.2%	21 00	.	\$ 79.63		1.2%	21 99/		\$ 80.99		1.7% 1.7%
Ontario Electricity Rebate		-31.8% 13%									1.4%				-\$ 0.29	1.2%	-31.8%		-\$ 25.32		1.2%	-31.8% 13%			-\$ 0.43	
HST Total Bill on TOU (after Tax & Rebate)		13%	\$ 10.45 \$ 65.27		\$ 9.9 \$ 62.2		-4.6% - 4.6 %	13%	\$ 10.1 \$ 63.1		1.4%	13%		\$ 10.23 \$ 63.87	\$ 0.12 \$ 0.73	1.2% 1.2%	13%		\$ 10.35 \$ 64.66		1.2% 1.2%	13%			\$ 0.18 \$ 1.10	1.7% 1.7%
Total bill off Too (after Tax & Rebate)			\$ 05.27		\$ 62.2	-3 2.99	-4.0%		\$ 63.1	3 U.86	1.4%			y 03.6/	φ U./3	1.2%			y 04.66	ş 0.79	1.2%			Ç 03.//	\$ 1.10	1.776
Loss Factor (%)		3.76%		2.95%	6			2.95%	Ī			2.95%					2.95%	1				2.95%				
2500 - 4500 - (79)		0.1070		2.5570	<u>~</u>			2.5570	9			2.5570					2.337	9				2.5576	ļ.			

OEB Appendix 2-W Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SE

TOU / non-TOU: TOU

Consumption 198 kWh O May 1 - Octobe P31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			KITII O III.																								
		2019	Board-Approv	ed	2020	0 Proposed		mpact	2	2021 Propos	sed	Impact		20:	22 Propose	ed	Imp	act	2	023 Propose	ed	Im	npact		2024 Proposed		Impact
		Rate	Volume	Charge	Rate	Volume Cha	rge	%	Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume Char	rge	
	Charge Unit	(\$)		(\$)	(\$)	(\$	\$ Char				(\$)	\$ Change %	Change	(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change			(\$		hange % Change
Service Charge	per 30 days	\$ 30.58	1	\$ 30.58 \$	31.46	1 \$ 3	1.46 \$ 0.	88 2.9	% \$ 32.89	1	1 \$ 32.89	\$ 1.43	4.5%	\$ 33.26	1	\$ 33.26	\$ 0.37	1.1%	\$ 35.24	1	\$ 35.24	\$ 1.98	6.0%	\$ 36.60	1 \$ 3	6.60 \$	1.36 3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days			\$	0.30	1 \$	0.30 \$ 0.	30	\$ -	1	1 \$ -	-\$ 0.30		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days			\$	0.27	1 \$	0.27 \$ 0.	27	\$ -	1	1 \$ -	-\$ 0.27		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days			-\$	1.43	1 -\$	1.43 -\$ 1.	43	-\$ 1.43	1	1 -\$ 1.43	\$ -	0.0%	\$ -	1	\$ -	\$ 1.43		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days			-\$	0.23	1 -\$	0.23 -\$ 0.	23	-\$ 0.23	1	1 -\$ 0.23	\$ -	0.0%	\$ -	1	\$ -	\$ 0.23		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days		:	\$ - \$	-	1 \$	- \$ -		-\$ 0.01	. 1	1 -\$ 0.01	-\$ 0.01	-	\$ 0.01	1	-\$ 0.01	\$ -	0.0%	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%	-\$ 0.01	1 -\$	0.01 \$	- 0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days			-\$	0.07	1 -\$	0.07 -\$ 0.	07	\$ -	1	1 \$ -	\$ 0.07		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days			\$	-	1 \$	- \$ -		\$ -	1	1 \$ -	\$ -		\$ -	1	\$ -	\$ -		-\$ 1.45	1	-\$ 1.45	-\$ 1.45		-\$ 1.45	1 -\$	1.45 \$	- 0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days		:	\$ - \$	-	1 \$	- \$ -		\$ -	1	1 \$ -	\$ -		\$ -	1	\$ -	\$ -		-\$ 0.21	1	-\$ 0.21	-\$ 0.21		-\$ 0.21	1 -\$	0.21 \$	- 0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days			-\$	0.14	1 -\$	0.14 -\$ 0.	14	\$ -	1	1 \$ -	\$ 0.14		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days			\$	-	1 \$	- \$ -		\$ -	1	1 \$ -	\$ -	-	\$ 1.21	1	-\$ 1.21	-\$ 1.21		\$ -	1	\$ -	\$ 1.21		\$ -	1 \$	- \$	-
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days		:	\$\$	0.15	1 -\$	0.15 -\$ 0.	15	-\$ 0.15	1	1 -\$ 0.15	\$ -	0.0%	\$ -	1	\$ -	\$ 0.15		\$ -	1	\$ -	\$ -		\$ -	1 \$	- \$	-
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per 30 days	\$ 0.04	1	\$ 0.04		1 \$	\$ 0.	04		1	1 \$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	- \$	-
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per 30 days	\$ 0.01	1	\$ 0.01		1 \$	\$ 0.	01		1	1 \$ -	\$ -	Ш		1	\$ -	\$ -			1	\$ -	\$ -			1 \$	- \$	-
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per 30 days	\$ 0.18	1	\$ 0.18		1 \$	\$ 0.	18		1	1 \$ -	\$ -	Ш		1	\$ -	\$ -			1	\$ -	\$ -			1 \$	- \$	- [
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.19	1	\$ 0.19		1 \$	\$ 0.	19		1	1 \$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	- \$	-
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.09	1	\$ 0.09		1 \$	\$ 0.	09		1	1 \$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	- \$	-
Distribution Volumetric Rate	per kWh	\$ 0.00846	198	\$ 1.68		198 \$	\$ 1.	68		198	\$ -	\$ -			198	\$ -	\$ -			198	\$ -	\$ -			198 \$	- \$	-
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kWh	\$ 0.00126	198	\$ 0.25		198 \$	\$ 0.	25		198	\$ -	\$ -			198	\$ -	\$ -			198	\$ -	\$ -			198 \$	- \$	-
Sub-Total A (excluding pass through)			1	\$ 33.01		\$ 3	0.01 -\$ 3.	00 -9.1	%		\$ 31.07	\$ 1.06	3.5%			\$ 32.04	\$ 0.97	3.1%			\$ 33.57	\$ 1.53	4.8%		\$ 3	4.93 \$	1.36 4.1%
Line Losses on Cost of Power	per kWh	\$ 0.12800	7	\$ 0.95 \$ 0	0.12800	6 \$	0.75 -\$ 0.	21 -21.5	% \$ 0.12800) 6	6 \$ 0.75	\$ -	0.0%	\$ 0.12800	6	\$ 0.75	\$ -	0.0%	\$ 0.12800	6	\$ 0.75	\$ -	0.0%	\$ 0.12800	6 \$	0.75 \$	- 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00054	198 -	\$ 0.11 \$ 0	0.00025	198 \$	0.05 \$ 0.	16 -146.3	\$ 0.00025	198	\$ 0.05	\$ -	0.0%			\$ -	-\$ 0.05				\$ -	\$ -			\$	- \$	-
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003	198	\$ 0.01 -\$ (0.00002	198 -\$	0.00 -\$ 0.	01 -166.7	% -\$ 0.00002	198	-\$ 0.00	\$ -	0.0%			\$ -	\$ 0.00				\$ -	\$ -			\$	- \$	-
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068			0.00159	\$	- \$ -		-\$ 0.00159	1	\$ -	\$ -				\$ -	\$ -				\$ -	\$ -			\$	- \$	-
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56 \$	0.56	1 \$	0.56 \$ -	0.0	% \$ 0.56	. 1	1 \$ 0.56	\$ -	0.0%	\$ 0.56	1	\$ 0.56	\$ -	0.0%			\$ -	-\$ 0.56			\$	- \$	-
Sub-Total B - Distribution (includes Sub-Total A)			1	\$ 34.43		\$ 3	1.36 -\$ 3.	06 -8.9	%		\$ 32.42	\$ 1.06	3.4%			\$ 33.35	\$ 0.92	2.9%			\$ 34.32	\$ 0.97	2.9%		\$ 3	5.68 \$	1.36 4.0%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00796	205	\$ 1.64 \$ 0	0.00906	204 \$	1.85 \$ 0.	21 12.9	\$ 0.00906	204	4 \$ 1.85	\$ -	0.0%	\$ 0.00906	204	\$ 1.85	\$ -	0.0%	\$ 0.00906	204	\$ 1.85	\$ -	0.0%	\$ 0.00906	204 \$	1.85 \$	- 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00703	205	\$ 1.44 \$ (0.00737	204 \$	1.50 \$ 0.	06 4.0	\$ 0.00737	204	4 \$ 1.50	\$ -	0.0%	\$ 0.00737	204	\$ 1.50	\$ -	0.0%	\$ 0.00737	204	\$ 1.50	\$ -	0.0%	\$ 0.00737	204 \$	1.50 \$	- 0.0%
Sub-Total C - Delivery (including Sub-Total B)				\$ 37.51		\$ 3	4.71 -\$ 2.	79 -7.4	%		\$ 35.77	\$ 1.06	3.1%			\$ 36.70	\$ 0.92	2.6%			\$ 37.67	\$ 0.97	2.6%		\$ 3	9.03 \$	1.36 3.6%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	205	\$ 0.62 \$	0.0030	204 \$	0.61 -\$ 0.	00 -0.8	\$ 0.0030	204	4 \$ 0.61	\$ -	0.0%	\$ 0.0030	204	\$ 0.61	\$ -	0.0%	\$ 0.0030	204	\$ 0.61	\$ -	0.0%	\$ 0.0030	204 \$	0.61 \$	- 0.0%
Rural and Remote Rate Protection Charge (RRPP)	per kWh	\$ 0.0005	205	\$ 0.10 \$	0.0005	204 \$	0.10 -\$ 0.	00 -0.8	\$ 0.0005	204	4 \$ 0.10	\$ -	0.0%	\$ 0.0005	204	\$ 0.10	\$ -	0.0%	\$ 0.0005	204	\$ 0.10	\$ -		\$ 0.0005		0.10 \$	- 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	205	\$ 0.08 \$	0.0004		0.08 -\$ 0.	00 -0.8	\$ 0.0004	204	4 \$ 0.08	\$ -	0.0%	\$ 0.0004	204	\$ 0.08	\$ -	0.0%	\$ 0.0004	204	\$ 0.08	\$ -	0.0%	\$ 0.0004		0.08 \$	- 0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25 \$	0.25	1 \$	0.25 \$ -	0.0	% \$ 0.25	1	1 \$ 0.25	\$ -	0.0%	\$ 0.25	1	\$ 0.25	\$ -	0.0%	\$ 0.25	1	\$ 0.25	\$ -	0.0%	\$ 0.25	1 \$	0.25 \$	- 0.0%
TOU - Off Peak	per kWh	\$ 0.1010	127	\$ 12.80 \$	0.1010	127 \$ 1	2.80 \$ -	0.0	\$ 0.1010	127	7 \$ 12.80	\$ -	0.0%	\$ 0.1010	127	\$ 12.80	\$ -	0.0%	\$ 0.1010	127	\$ 12.80	\$ -	0.0%	\$ 0.1010	127 \$ 1	2.80 \$	- 0.0%
TOU - Mid Peak	per kWh	\$ 0.1440	36	\$ 5.13 \$	0.1440	36 \$	5.13 \$ -	0.0	\$ 0.1440	36	6 \$ 5.13	\$ -	0.0%	\$ 0.1440	36	\$ 5.13	\$ -	0.0%	\$ 0.1440	36	\$ 5.13	\$ -	0.0%	\$ 0.1440	36 \$	5.13 \$	- 0.0%
TOU - On Peak	per kWh	\$ 0.2080			0.2080	36 \$	7.41 \$ -		\$ 0.2080		6 \$ 7.41	\$ -	0.0%	\$ 0.2080	36	\$ 7.41	\$ -	0.0%	\$ 0.2080	36	\$ 7.41	\$ -		\$ 0.2080	36 \$	7.41 \$	- 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	198	\$ 23.56 \$		198 \$ 2	3.56 \$ -		\$ 0.1190	198	8 \$ 23.56	\$ -	0.0%	\$ 0.1190	198	\$ 23.56	\$ -	0.0%		198	\$ 23.56	\$ -		\$ 0.1190		3.56 \$	- 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	0		0.1390	0 \$	- \$ -		\$ 0.1390) (0\$-	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390		- s	_
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	0		0.1164	0 \$	- s -		\$ 0.1164		o s -	s -		\$ 0.1164	0	\$ -	s -		\$ 0.1164	0	s -	s -		\$ 0.1164	1.5	- s	_
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	0		0.1164	0 \$	- s -		\$ 0.1164		o s -	\$ -		\$ 0.1164	Ö	\$ -	s -		\$ 0.1164	0	\$ -	s -		\$ 0.1164		- s	_
Wertige 1250 Whitesate Market Free	P	7 0.220				7 7	11.7				,	Ť			_	7	Ť		Ţ 0.1201		•	11 +			1	11.7	
Total Bill on TOU (before Taxes)		П		\$ 63.90		\$ 6	1.10 -\$ 2.	80 -4.4	6		\$ 62.16	\$ 1.06	1.7%			\$ 63.09	\$ 0.92	1.5%			\$ 64.06	\$ 0.97	1.5%		\$ 6	5.42 \$	1.36 2.1%
Ontario Electricity Rebate		-31.8%		\$ 20.32	-31.8%	-\$ 1				6	-\$ 19.77	-\$ 0.34	1.7%	-31.8%		-\$ 20.06	1 -	1.5%	-31.8%		-\$ 20.37	11 -	1.5%		1 -	11.	0.43 2.1%
HST		13%		\$ 8.31	13%	Š					\$ 8.08	\$ 0.14	1.7%	13%		\$ 8.20	\$ 0.12	1.5%	13%		\$ 8.33		1.5%	13%			0.18 2.1%
Total Bill on TOU (after Tax & Rebate)		1370		\$ 51.89	1575	\$ 4					\$ 50.47	\$ 0.86	1.7%	15/0		\$ 51.23		1.5%	15/0			\$ 0.79	1.5%	13/0			1.10 2.1%
				, , , , , , ,		, ,		7.7			7 30.47	7 0.00	2.7,7			7 32.23	, ,,,,	2.5/0			7 32.01	ÿ U.73	2.3/0		Ť		=:=1/6
Loss Factor (%)		3.76%	1		2.95%				2.95%	4			Г	2.95%					2.95%	1				2.95%	4		
2000 1 doitor (10)		3.10%	ı		2.33 /0				2.95%				L	2.33 76					2.33%	i				2.33%	u .		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh O May 1 - October 31 • November 1 - Aprill 30 (Select this radio button for applications filed after Oct 31)

		2019 E	Board-Appro	oved	20	020 Proposed	d	Imp	pact	20	021 Propose	d	Im	pact	20	022 Propos	sed	Im	pact	2	023 Propose	d	Imp	act	20	024 Proposed		Impa	act
		Rate	Volume	Charge	Rate	Volume	Charge	•	%	Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume (Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	Change	(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change 9	% Change
Service Charge	per 30 days	\$ 35.80	1	\$ 35.80	\$ 36.98	1	\$ 36.98	\$ 1.18	3.3%	\$ 38.66	1	\$ 38.66	\$ 1.68	4.5%	\$ 39.09	1	\$ 39.0	9 \$ 0.43	1.1%	\$ 41.42	1	\$ 41.42	\$ 2.33	6.0%	\$ 43.02	1 \$	43.02	\$ 1.60	3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kWh				\$ 0.00053	2,000	\$ 1.06	\$ 1.06		\$ -	2,000	\$ -	-\$ 1.06		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kWh				\$ 0.00048	2,000	\$ 0.96	\$ 0.96		\$ -	2,000	\$ -	-\$ 0.96		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh				\$ 0.00018	2,000	\$ 0.36	\$ 0.36		\$ 0.00018	2,000	\$ 0.36	\$ -	0.0%	\$ 0.00018	2,000	\$ 0.3	5 \$ -	0.0%	\$ -	2,000	\$ -	-\$ 0.36		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days				\$ -	1	\$ -	\$ -		-\$ 0.13	1 -	-\$ 0.13	-\$ 0.13		-\$ 0.13	1	-\$ 0.1	3 \$ -	0.0%	-\$ 0.13	1	\$ 0.13	\$ -	0.0%	-\$ 0.13	1 -\$	0.13	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh				-\$ 0.00248	2,000	-\$ 4.96	-\$ 4.96		-\$ 0.00248	2,000 -	-\$ 4.96	\$ -	0.0%	\$ -	2,000	\$ -	\$ 4.96		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh				-\$ 0.00040	2,000	-\$ 0.80	-\$ 0.80		-\$ 0.00040	2,000 -	-\$ 0.80	\$ -	0.0%	\$ -	2,000	\$ -	\$ 0.80		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh				\$ -	2,000	\$ -	\$ -		-\$ 0.00002	2,000 -	-\$ 0.04	-\$ 0.04		-\$ 0.00002	2,000	-\$ 0.0	4 \$ -	0.0%	-\$ 0.00002	2,000	\$ 0.04	\$ -	0.0%	-\$ 0.00002	2,000 -\$	0.04	\$ -	0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kWh				-\$ 0.00012	2,000	-\$ 0.24	-\$ 0.24		\$ -	2,000	\$ -	\$ 0.24		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kWh				\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		-\$ 0.00252	2,000	\$ 5.04	-\$ 5.04		-\$ 0.00252	2,000 -\$	5.04	\$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kWh			\$ -	\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		-\$ 0.00036	2,000	\$ 0.72	-\$ 0.72		-\$ 0.00036	2,000 -\$	0.72	\$ -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kWh				-\$ 0.00023	2,000	-\$ 0.46	-\$ 0.46		\$ -	2,000	\$ -	\$ 0.46		\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh				\$ -	2,000	\$ -	\$ -		\$ -	2,000	\$ -	\$ -		-\$ 0.00210	2,000	-\$ 4.2	-\$ 4.20		\$ -	2,000	\$ -	\$ 4.20		\$ -	2,000 \$	-	\$ -	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh				\$ -	2,000	\$ -	\$ -		-\$ 0.00006	2,000 -	-\$ 0.12	-\$ 0.12		-\$ 0.00006	2,000	-\$ 0.1	2 \$ -	0.0%	-\$ 0.00006	2,000	\$ 0.12	\$ -	0.0%	-\$ 0.00006	2,000 -\$	0.12	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days			\$ -	\$ 0.11	1	\$ 0.11	\$ 0.11		\$ 0.11	1		\$ -	0.0%		1	. \$ -	-\$ 0.11		\$ -	1	\$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh			\$ -	\$ 0.00010	2,000		\$ 0.20		\$ 0.00010	2,000	\$ 0.20	\$ -	0.0%	\$ -	2,000	\$ -	-\$ 0.20		\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	- 11	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.79	1	\$ 0.79	,	1	\$ -	-\$ 0.79		,	1	\$ -	\$ -	2.570		1	. s -	\$ -			1	\$ -	\$ -			1 \$	- []	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019		\$ 0.25		\$ 0.25		1	s -	-\$ 0.25			1	\$ -	\$ -			1	· -	\$ -			1	\$ -	s -			1 \$	- 11	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019	per 30 days	\$ 1.55		\$ 1.55		1	s -	-\$ 1.55			1	\$ -	\$ -			1	s -	š -			1	\$ -	s -			1 \$	- 11	· .	
Distribution Volumetric Rate	per kWh	\$ 0.03312		\$ 66.24	\$ 0.03421	2.000	\$ 68.42	\$ 2.18	3.3%	\$ 0.03576	2,000	\$ 71.52	\$ 3.10	4.5%	\$ 0.03616	2,000	\$ 723	\$ 0.80	1.1%	\$ 0.03831	2,000	\$ 76.62	\$ 4.30	5.9%	\$ 0.03979	2,000 \$	79.58	\$ 2.96	3.9%
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per kWh	\$ 0.00013		\$ 0.26	Ç 0.03721	2,000		-\$ 0.26	3.376	\$ 0.03370	2,000	\$	\$ 3.10	7.5/0	\$ 0.03010	2,000		\$ -	1.1/0	Ç 0.03031	2,000	\$ -	\$ -	3.570	Ç 0.033773	2,000 \$. 5.50	\$ -	3.576
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per kWh	\$ 0.00013		\$ 0.06		2,000		-\$ 0.06			2,000	ς -	\$ -			2,000		\$ -			2,000	¢ .	š -			2,000 \$	_	Š -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per kWh	\$ 0.00049		\$ 0.98		2,000		-\$ 0.98			2,000		\$ -			2,000		\$ -			2,000	\$ -	š -			2,000 \$	_	Š -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kWh	\$ 0.00049		\$ 1.52		2,000		-\$ 0.58 -\$ 1.52			2,000		\$ -			2,000		\$ -			2,000	- د -	ė -			2,000 \$	-		
	per kWh	\$ 0.00076		\$ 0.48		2,000		-\$ 0.48			2,000		\$ -			2,000		\$ -			2,000	- د	\$ -			2,000 \$	-	, -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per kWh			\$ 0.48		2,000		-\$ 0.48 -\$ 0.40			2,000	- ڊ د	- د			2,000		ş -			2,000	- ڊ د	ş -			2,000 \$	-	ş -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kwn	\$ 0.00020	2,000	\$ 108.33		2,000	\$ 101.63		-6.2%	-		\$ 104.80	\$ 3.17	3.1%		2,000	\$ 107.2	3 \$ 2.48	2.4%			\$ 111.99	\$ 4.71	4.4%			116.55	\$ 4.56	4.1%
Sub-Total A (excluding pass through)		ć 0.1200	75	\$ 9.63	ć 0.4200	59		-\$ 6.70 -\$ 2.07	-21.5%	ć 0.4300	59	\$ 104.60	\$ 3.17		\$ 0.1280		\$ 7.5				59	•	\$ 4.71	0.0%	ć 0.4300	59 \$	7.55	\$ 4.50	0.00/
Line Losses on Cost of Power	per kWh	\$ 0.1280 -\$ 0.00050			\$ 0.1280 \$ 0.00038	2.000		1 1 2	-176.0%	\$ 0.1280 \$ 0.00038		\$ 7.55 \$ 0.76	\$ -	0.0%	\$ 0.1280	39	\$ 7.5 ¢	-\$ 0.76	0.0%	\$ 0.1280	39		\$ -	0.0%	\$ 0.1280	29 3	7.55	ş -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh per kWh	\$ 0.00030		-\$ 1.00 \$ 0.06				\$ 1.76 -\$ 0.10		-\$ 0.00038		\$ 0.76 -\$ 0.04	\$ -	0.0%			\$ -	\$ 0.76				\$ - \$ -	ş -			\$	- 1	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers		\$ 0.00068	2,000	\$ 0.00	-\$ 0.00002 -\$ 0.00159	2,000	-\$ 0.04	\$ -5	-100.7%	-\$ 0.00002 -\$ 0.00159	2,000	-\$ 0.04	\$ -	0.0%			٠ - د	\$ 0.04				ş -	\$ -			\$	-	ş -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)				\$ 0.56	\$ 0.00159		\$ 0.56	3 -	0.0%	\$ 0.00159		\$ 0.56	3 -	0.0%	\$ 0.56		\$ 0.5	11 7	0.0%			ş -	-\$ 0.56			\$	-	ş -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 117.58	\$ 0.56	1		3 -	-6.1%	\$ 0.56	1	\$ 113.63	\$ 3.17	2.9%	\$ 0.56		\$ 115.3		0.070			\$ 119.54	\$ 4.15	3.6%	-	\$	124.10	3 -	2.00/
Sub-Total B - Distribution (includes Sub-Total A) Retail Transmissioin Rate - Network Service Rate		\$ 0.00775	2.075	\$ 16.08	\$ 0.00882	2.050	\$ 110.46 \$ 18.16	-\$ 7.11 \$ 2.08	12.9%	\$ 0.00882	2,059	\$ 113.63	\$ 3.17	0.0%	\$ 0.00882	2,059	\$ 115.3			\$ 0.00882	2.059	\$ 119.54	\$ 4.15	0.0%	\$ 0.00882	2,059 \$	18.16	\$ 4.56	3.8% 0.0%
	per kWh	\$ 0.00775		\$ 16.08	\$ 0.00882			\$ 2.08	4.0%	\$ 0.00882		\$ 18.16	\$ -	0.0%			\$ 18.1			\$ 0.00882	2,059		\$ -	0.0%		2,059 \$	13.57	\$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kwn	\$ 0.00629	2,075	\$ 146.71	\$ 0.00659	2,059		-\$ 4.52		\$ 0.00659	2,059	\$ 145.36	\$ 3.17	2.2%		2,059		2 \$ 1.76			2,059	\$ 151.27	\$ 4.15	2.8%		,	155.83	\$ -	3.0%
Sub-Total C - Delivery (including Sub-Total B)		ć 0.0020	2.075	-	\$ 0.0030	2.050	\$ 6.18		-0.8%	\$ 0.0030	2.050		\$ 3.17	0.0%		2.050	-				2,059		\$ 4.15	0.0%				\$ 4.50	0.0%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030 \$ 0.0005		\$ 6.23 \$ 1.04			\$ 1.03	-\$ 0.05 -\$ 0.01		\$ 0.0030	2,059	\$ 6.18 \$ 1.03	\$ -	0.0%	\$ 0.0030 \$ 0.0005	2,059 2,059	\$ 6.1 \$ 1.0		0.0%	\$ 0.0030 \$ 0.0005	2,059	\$ 6.18 \$ 1.03	ş -	0.0%		2,059 \$ 2,059 \$	6.18 1.03	ş -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh			\$ 0.83	\$ 0.0005 \$ 0.0004	2,059		-\$ 0.01 -\$ 0.01	-0.8%	\$ 0.0005	2,059		\$ -	0.0%		2,059			0.0%	+	2,059	\$ 0.82	\$ -	0.0%		2,059 \$	0.82	ş -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004				2,059		11:	0.8%				11.	0.0%		2,059				+	2,059	\$ 0.82	\$ -	0.0%		2,059 \$	0.82	\$ -	
Standard Supply Service Charge	per 30 days	\$ 0.25		\$ 0.25	\$ 0.25	1 222	\$ 0.25	\$ -	0.070	\$ 0.25	1		\$ -			_		111		\$ 0.25	1 222		\$ -		7 0.00	1 5		\$ -	0.0%
TOU - Off Peak		\$ 0.1010		\$ 129.28			\$ 129.28		0.0%				\$ -		\$ 0.1010		\$ 129.2			\$ 0.1010	1,280	\$ 129.28	\$ -	0.0%			129.28	> -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1440		\$ 51.84		360			0.0%	\$ 0.1440		\$ 51.84	\$ -	0.0%	\$ 0.1440	360			0.0%		360	\$ 51.84	\$ -	0.0%		360 \$	51.84	> -	0.0%
TOU - On Peak	per kWh	\$ 0.2080		\$ 74.88		360	+	11.	0.0%	ŷ 0.2000		\$ 74.88	\$ -		\$ 0.2080	360	\$ 74.8			\$ 0.2080	360	\$ 74.88			\$ 0.2080	360 \$	74.88	\$ -	0.0%
Energy - RPP - Tier 1		\$ 0.1190		\$ 71.40		600		\$ -	0.0%	7 0.2200		\$ 71.40	\$ -		\$ 0.1190	600				\$ 0.1190	600	\$ 71.40	\$ -		\$ 0.1190	600 \$	71.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	1,400	\$ 194.60		1,400	1 :		0.0%	\$ 0.1390	1,400	1	\$ -	0.0%	\$ 0.1390	1,400	\$ 194.6		0.0%	7 0.2000	1,400	\$ 194.60	\$ -	0.0%		1,400 \$	194.60	\$ -	0.0%
Non-RPP Retailer Avg. Price		\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164	\$	- []	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		Ş -	\$ 0.1164		Ş -	\$ -		\$ 0.1164		Ş -	Ş -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		Ş -	\$ -		\$ 0.1164	\$	-	Ş -	
																		11 :											
Total Bill on TOU (before Taxes)				\$ 411.05			\$ 406.47		-1.1%			\$ 409.64		0.8%			\$ 411.4		0.4%			\$ 415.55		1.0%		\$	420.11		1.1%
Ontario Electricity Rebate		-31.8%		-\$ 130.72	-31.8%		-\$ 129.26	\$ 1.46		-31.8%	-	-\$ 130.27	-\$ 1.01	0.8%	-31.8%		-\$ 130.8		0.4%			\$ 132.15		1.0%		-\$	133.60		1.1%
HST		13%		\$ 53.44	13%		\$ 52.84	-\$ 0.60		13%		\$ 53.25	\$ 0.41	0.8%	13%			\$ 0.23	0.4%			\$ 54.02	\$ 0.54	1.0%		\$	54.61	\$ 0.59	1.1%
Total Bill on TOU (after Tax & Rebate)				\$ 333.78			\$ 330.05	-\$ 3.72	-1.1%			\$ 332.63	\$ 2.57	0.8%			\$ 334.0	5 \$ 1.43	0.4%			\$ 337.43	\$ 3.37	1.0%		\$	341.13	\$ 3.70	1.1%
Total Bill on RPP (before Taxes)				\$ 421.05			\$ 416.47	-\$ 4.58	-1.1%			\$ 419.64	\$ 3.17	0.8%			\$ 421.4	\$ 1.76	0.4%			\$ 425.55	\$ 4.15	1.0%		\$	430.11	\$ 4.56	1.1%
Ontario Electricity Rebate		-31.8%		-\$ 133.90	-31.8%		-\$ 132.44	\$ 1.46	-1.1%	-31.8%	-	-\$ 133.45	-\$ 1.01	0.8%	-31.8%		-\$ 134.0	1 -\$ 0.56	0.4%	-31.8%	-	\$ 135.33	-\$ 1.32	1.0%	-31.8%	-\$	136.78	-\$ 1.45	1.1%
HST		13%		\$ 54.74	13%		\$ 54.14	-\$ 0.60		13%		\$ 54.55	\$ 0.41	0.8%	13%		\$ 54.7	\$ 0.23	0.4%	13%		\$ 55.32	\$ 0.54	1.0%		\$	55.91		1.1%
Total Bill on RPP (after Tax & Rebate)				\$ 341.90			\$ 338.17	-\$ 3.72	-1.1%			\$ 340.75	\$ 2.57	0.8%	L		\$ 342.1	\$ 1.43	0.4%	L		\$ 345.55	\$ 3.37	1.0%	[<u> </u>	\$	349.25	\$ 3.70	1.1%
Loss Factor (%)		3.76%			2.95%					2.95%					2.95%					2.95%					2.95%				
																					•								

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,800 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2019 Bo	ard-Approved		2020 Proposed	Impact	2	2021 Proposed		Imp	act	20	22 Propose	ed	Impac	t	20	023 Propose	ed	Imp	act	2	024 Proposed		Impa	ct
			/olume Charge	Rate	Volume Charge		Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume	Charge	1	
	Charge Unit	(\$)	(\$)	(\$)	(\$)	\$ Change % Change	(\$)		(\$)		% Change	(\$)		(\$)	\$ Change %		(\$)		(\$)		% Change	(\$)		(\$)		% Change
Service Charge	per 30 days	\$ 35.80	1 \$ 35.80	\$ 36.98	1 \$ 36.98 2,800 \$ 1.48	\$ 1.18 3.3% \$ 1.48	\$ 38.66	2,800	38.66	\$ 1.68 -\$ 1.48	4.5%	\$ 39.09	2,800	\$ 39.09	\$ 0.43	1.1%	\$ 41.42	2,800	\$ 41.42	\$ 2.33	6.0%	\$ 43.02	2,800 \$	43.02	\$ 1.60	3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kWh			\$ 0.00053 \$ 0.00048	2,800 \$ 1.48	\$ 1.48	\$ -	2,800 \$		-\$ 1.48 -\$ 1.34		\$ -	2,800	\$ -	\$ -		\$ -	2,800		\$ -		\$ -	2,800 \$	-	\$ - c	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kWh				2,800 \$ 1.34	\$ 0.50	\$ -	2,800 \$		-\$ 1.34 \$ -	0.00/	\$ 0.00018	2,800		\$ -	0.0%	\$ -	2,800		\$ - -\$ 0.50		\$ -	2,800 \$	-	\$ - c	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022 Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per kWh per 30 days			\$ 0.00018	2,800 3 0.30	\$ 0.50	\$ 0.00018 -\$ 0.13	2,800 5		-\$ 0.13	0.0%	\$ 0.00018 -\$ 0.13	2,800	\$ 0.50 -\$ 0.13	ş -	0.0%	\$ - -\$ 0.13	2,800	-\$ 0.13	-\$ 0.50 ¢	0.0%	\$ - -\$ 0.13	2,000 3	0.13	ء -	0.0%
Rate Rider for Disposition of Stranded Wieler Assets - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh			-\$ 0.00248	2,800 -\$ 6.94	\$ 694	-\$ 0.00248	2,800 -5		\$ -	0.0%		2,800		\$ 6.94	0.076	-\$ 0.15 ¢	2,800		¢ .	0.076	-5 U.15	2,800 \$	0.13	١٥	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh			-\$ 0.00248 -\$ 0.00040		-\$ 1.12	-\$ 0.00248 -\$ 0.00040	2,800 -5		\$ -	0.0%		2,800		\$ 1.12		\$ -	2,800		š .		\$ -	2,800 \$	_	١٥٠	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh			\$ 0.00040	2,800 \$ -	\$ -	-\$ 0.00002	2,800 -5		-\$ 0.06	0.070	-\$ 0.00002	2,800		\$ -	0.0%	-\$ 0.00002	2,800		š -	0.0%	-\$ 0.00002	2,800 -\$	0.06	ıš -	0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kWh			-\$ 0.00012	2,800 -\$ 0.34	-\$ 0.34	\$ 0.00002	2,800	5 -	\$ 0.34		\$ 0.00002	2,800		\$ -	0.070	\$ 0.00002	2,800		š -	0.070	\$ 0.00002	2,800 \$	-	ıs -	0.070
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kWh			\$ -	2,800 \$ -	\$ -	\$ -	2,800	-	\$ -		\$ -	2,800		\$ -		-\$ 0.00252	2,800		-\$ 7.06		-\$ 0.00252	2,800 -\$	7.06	i \$ -	0.0%
Rate Rider for Disposition of Pils and Tax Variance - effective until December 31, 2024	per 30 days		\$ -	\$ -	2.000 \$ -	s -	\$ -	2,000	-	\$ -		\$ -	2,000		s -		-\$ 0.00036	2,000		-\$ 0.72		-\$ 0.00036	2,000 -\$	0.72	· -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kWh		'	-\$ 0.00023	2,800 -\$ 0.64	-\$ 0.64	s -	2,800	-	\$ 0.64		s -	2,800		\$ -		\$ -	2,800		\$ -		\$ -	2,800 \$	-	· -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh			\$ -	2,800 \$ -	\$ -	\$ -	2,800	-	\$ -		-\$ 0.00210	2,800	-\$ 5.88	-\$ 5.88		; \$ -	2,800	\$ -	\$ 5.88		\$ -	2,800 \$	-	\$ -	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh			\$ -	2,800 \$ -	\$ -	-\$ 0.00006	2,800 -\$	0.17	-\$ 0.17		-\$ 0.00006	2,800	-\$ 0.17	\$ -	0.0%	-\$ 0.00006	2,800	-\$ 0.17	\$ -	0.0%	-\$ 0.00006	2,800 -\$	0.17	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days		\$ -	\$ 0.11	1 \$ 0.11	\$ 0.11	\$ 0.11	1 5	0.11	\$ -	0.0%	\$ -	1	\$ -	-\$ 0.11		\$ -	1	\$ -	\$ -		\$ -	1 \$	-	\$ -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh		\$ -	\$ 0.00010	2,800 \$ 0.28	\$ 0.28	\$ 0.00010	2,800	0.28	\$ -	0.0%	\$ -	2,800	\$ -	-\$ 0.28		\$ -	2,800	\$ -	\$ -		\$ -	2,800 \$	-	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.79	1 \$ 0.79		1 \$ -	-\$ 0.79		1 \$	-	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	-	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 0.25	1 \$ 0.25		1 \$ -	-\$ 0.25		1 \$	-	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	-	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019	per 30 days	\$ 1.55	1 \$ 1.55		1 \$ -	-\$ 1.55		1 \$	-	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1 \$	-	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.03312	2,800 \$ 92.74	\$ 0.03421			\$ 0.03576		100.13	\$ 4.34	4.5%	\$ 0.03616	2,800	\$ 101.25	\$ 1.12	1.1%	\$ 0.03831	2,800		\$ 6.02	5.9%	\$ 0.03979	2,800 \$	111.41	\$ 4.14	3.9%
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per kWh	\$ 0.00013	2,800 \$ 0.36		2,800 \$ -	-\$ 0.36		2,800 \$	-	\$ -			2,800	\$ -	\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per kWh	\$ 0.00003	2,800 \$ 0.08		2,800 \$ -	-\$ 0.08		2,800 \$	-	\$ -			2,800		\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per kWh	\$ 0.00049	2,800 \$ 1.37		2,800 \$ -	-\$ 1.37		2,800 \$	-	\$ -			2,800	\$ -	\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kWh	\$ 0.00076	2,800 \$ 2.13		2,800 \$ -	-\$ 2.13			-	\$ -			2,800	\$ -	\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per kWh	\$ 0.00024	2,800 \$ 0.67			-\$ 0.67			-	\$ -			2,800		\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00020	2,800 \$ 0.56		2,800 \$ -	-\$ 0.56		2,800	-	\$ -			2,800		\$ -			2,800		\$ -			2,800 \$	-	\$ -	
Sub-Total A (excluding pass through)			\$ 136.31		\$ 127.45	-\$ 8.86 -6.5%			131.26	\$ 3.82	3.0%			\$ 134.61	\$ 3.34	2.5%			\$ 140.56	\$ 5.95	4.4%			146.30	\$ 5.74	4.1%
Line Losses on Cost of Power	per kWh	\$ 0.12800	105 \$ 13.48	\$ 0.12800	83 \$ 10.57	-\$ 2.90 -21.5%				Ş -	0.0%	\$ 0.12800	83		\$ -	0.0%	\$ 0.12800	83	1	\$ -	0.0%	\$ 0.12800	83 \$	10.57	Ş -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kWh	-\$ 0.00050	2,800 -\$ 1.40	\$ 0.00038	2,800 \$ 1.06	\$ 2.46 -176.0%	7 0.0000	2,800 \$		\$ -	0.0%				-\$ 1.06				\$ -	\$ -			\$	-	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kWh	\$ 0.00003	2,800 \$ 0.08		2,800 -\$ 0.06	-\$ 0.14 -166.7%	-\$ 0.00002	2,800 -\$		\$ -	0.0%			\$ -	\$ 0.06				\$ -	\$ -			۶	-	\$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068	\$ - 1 \$ 0.56	-\$ 0.00159 \$ 0.56	1 \$ 0.56	\$ - 0.0%	-\$ 0.00159 \$ 0.56		0.56	\$ -	0.0%	¢ 0.50		\$ 0.56	\$ -	0.0%			\$ -	\$ - -\$ 0.56			۶	-	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022 Sub-Total B - Distribution (includes Sub-Total A)	per 30 days	\$ 0.56	\$ 149.03	\$ 0.56	\$ 139.59	\$ - 0.0% -\$ 9.44 -6.3%	\$ 0.56		143.40	\$ 3.82	2.7%	\$ 0.56	1	\$ 0.56 \$ 145.74	\$ 2.34	1.6%			\$ 151.13	\$ 5.39	3.7%		3	156.87	\$ 5.74	3.8%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00775	2,905 \$ 22.52	\$ 0.00882	2,883 \$ 25.42	\$ 2.91 12.9%	\$ 0.00882	2.883	25.42	\$ 3.02	0.0%	\$ 0.00882	2.883	\$ 25.42	\$ 2.34		\$ 0.00882	2,883		\$ 5.59	0,-	\$ 0.00882	2.883 \$	25.42	\$ 5.74	0.0%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00629	2.905 \$ 18.27	\$ 0.00659		\$ 0.72 4.0%		_,	19.00	\$ -	0.0%		2,883		¢ -		\$ 0.00659	2,883		š .		\$ 0.00659	2,883 \$		١٥٠	0.0%
Sub-Total C - Delivery (including Sub-Total B)	per kwii	ŷ 0.00025	\$ 189.82	y 0.00033	\$ 184.01	-\$ 5.81 -3.1%	ŷ 0.00033		187.83	\$ 3.82	2.1%	\$ 0.00033	2,003	\$ 190.16	\$ 2.34	1.2%	ŷ 0.00033	,	\$ 195.55	\$ 5.39	2.8%	Ş 0.00033	,	201.30	\$ 5.74	2.9%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	2,905 \$ 8.72	\$ 0.0030	2,883 \$ 8.65	-\$ 0.07 -0.8%	\$ 0.0030			\$ -	0.0%	\$ 0.0030	2.883		\$ -		\$ 0.0030	2.883		\$ -		\$ 0.0030	2.883 \$		\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	2,905 \$ 1.45	\$ 0.0005	2,883 \$ 1.44	-\$ 0.01 -0.8%		2,883		\$ -	0.0%		2,883		\$ -		\$ 0.0005	2,883		\$ -		\$ 0.0005	2,883 \$		i \$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,905 \$ 1.16	\$ 0.0004	2,883 \$ 1.15	-\$ 0.01 -0.8%	\$ 0.0004	2,883		\$ -	0.0%		2,883		s -		\$ 0.0004	2,883		s -		\$ 0.0004	2,883 \$	1.15	· -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1 \$ 0.25	\$ 0.25	1 \$ 0.25	\$ - 0.0%		1 9	0.25	\$ -	0.0%	\$ 0.25	1		\$ -		\$ 0.25	1		\$ -		\$ 0.25	1 5	0.25	i \$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1010	1,792 \$ 180.99	\$ 0.1010	1,820 \$ 183.82	\$ 2.83 1.6%	\$ 0.1010	1,820	183.82	\$ -	0.0%		1,820		\$ -	0.0%	\$ 0.1010	1,820	\$ 183.82	\$ -	0.0%	\$ 0.1010	1,820 \$	183.82	· -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1440	504 \$ 72.58		476 \$ 68.54	-\$ 4.03 -5.6%		476	68.54	\$ -	0.0%		476	\$ 68.54	\$ -		\$ 0.1440	476	\$ 68.54	\$ -		\$ 0.1440	476 \$	68.54	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2080	504 \$ 104.83	\$ 0.2080	504 \$ 104.83	\$ - 0.0%	\$ 0.2080	504	104.83	\$ -	0.0%	\$ 0.2080	504	\$ 104.83	\$ -	0.0%	\$ 0.2080	504	\$ 104.83	\$ -	0.0%	\$ 0.2080	504 \$	104.83	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	600 \$ 71.40	\$ 0.1190	600 \$ 71.40	\$ - 0.0%	\$ 0.1190	600 \$	71.40	\$ -	0.0%	\$ 0.1190	600	\$ 71.40	\$ -	0.0%	\$ 0.1190	600	\$ 71.40	\$ -	0.0%	\$ 0.1190	600 \$	71.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	2,200 \$ 305.80	\$ 0.1390	2,200 \$ 305.80	\$ - 0.0%	\$ 0.1390	2,200	305.80	\$ -	0.0%	\$ 0.1390	2,200	\$ 305.80	\$ -	0.0%	\$ 0.1390	2,200	\$ 305.80	\$ -	0.0%	\$ 0.1390	2,200 \$	305.80	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	\$ -	\$ 0.1164	\$ -	\$ -	\$ 0.1164		-	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164	\$	-	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	\$ -	\$ 0.1164	\$ -	\$ -	\$ 0.1164	\$	-	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164	\$	-	\$ -	
Total Bill on TOU (before Taxes)			\$ 559.80		\$ 552.70			\$	5 556.51	\$ 3.82	0.7%			\$ 558.85		0.4%			\$ 564.24	\$ 5.39	1.0%		\$	569.98		1.0%
Ontario Electricity Rebate		-31.8%	-\$ 178.02	-31.8%		\$ 2.26 -1.3%	-31.8%	-\$	176.97	-\$ 1.21	0.7%	-31.8%		-\$ 177.71	-\$ 0.74	0.4%	-31.8%		-\$ 179.43	-\$ 1.71	1.0%	-31.8%	-\$	181.25	-\$ 1.83	1.0%
HST		13%	\$ 72.77	13%		-\$ 0.92 -1.3%	13%		72.35	\$ 0.50	0.7%	13%		\$ 72.65	\$ 0.30	0.4%	13%		\$ 73.35	\$ 0.70	1.0%	13%	\$	74.10	\$ 0.75	1.0%
Total Bill on TOU (after Tax & Rebate)			\$ 454.55		\$ 448.79	-\$ 5.77 -1.3%		\$	451.89	\$ 3.10	0.7%			\$ 453.79	\$ 1.90	0.4%			\$ 458.16	\$ 4.38	1.0%		\$	462.83	\$ 4.66	1.0%
Total Bill on RPP (before Taxes)			\$ 578.60		\$ 572.70	-\$ 5.90 -1.0%		\$	576.52	\$ 3.82	0.7%			\$ 578.85	\$ 2.34	0.4%			\$ 584.24	\$ 5.39	0.9%		\$	589.99	\$ 5.74	1.0%
Ontario Electricity Rebate		-31.8%	-\$ 183.99	-31.8%		\$ 1.88 -1.0%			183.33	-\$ 1.21	0.7%	-31.8%		-\$ 184.08	-\$ 0.74	0.4%	-31.8%		-\$ 185.79	-\$ 1.71	0.9%	-31.8%	-\$	187.62	-\$ 1.83	1.0%
HST		13%	\$ 75.22	13%		-\$ 0.77 -1.0%	13%	\$	74.95	\$ 0.50	0.7%	13%		\$ 75.25	\$ 0.30	0.4%	13%		\$ 75.95	\$ 0.70	0.9%	13%	\$	76.70	\$ 0.75	1.0%
Total Bill on RPP (after Tax & Rebate)			\$ 469.82		\$ 465.03	-\$ 4.79 -1.0%		5	468.13	\$ 3.10	0.7%	\longrightarrow		\$ 470.03	\$ 1.90	0.4%			\$ 474.41	\$ 4.38	0.9%		\$	479.07	\$ 4.66	1.0%
					1			1																		
Loss Factor (%)		3.76%		2.95%	1		2.95%					2.95%				L	2.95%					2.95%				

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

	Customer Class:	GENERAL SE	ERVICE 50 TO	999 KW SE	RVICE																								
	TOU / non-TOU:	non-TOU	SPOT Class	s B																									
	1007110111001			kW																									
			200	kVA O M	ay 1 - October 31	● No	ovember 1 - April 30 (S	elect this radio l	button for application	ons filed after Oct 31)																			
		Consumption	79,000	kWh					-																				
				Board-Appr			2020 Proposed		Im	pact		2021 Propos		lmp	act		022 Proposed	Impa	ct		2023 Proposed		Impact			4 Proposed		Impa	2t
			Rate	Volume	Charge	Rate (\$)	Volume	Charge			Rate (\$)	Volume	Charge				Volume Charge			Rate	Volume	Charge (\$)			Rate Vo	olume	Charge		
Service Charge		Charge Unit per 30 days	(\$) \$ 51.50	1	(\$) \$ 51.50	\$ 49.14	1 e	(\$) 49.14	\$ Change -\$ 2.36	% Change -4.6%	\$ 51.37	1	\$ 51.37	\$ Change \$ 2.23	% Change 4.5%	(\$)	1 \$ 51.		6 Change	(\$) \$ 55.04	1 ¢	(\$) 55.04	\$ Change	5.9%	\$ 57.16	1 ¢	(\$) 57.16	\$ Change %	6 Change 3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020		per SO days	\$ 31.30	1	\$ 31.30	\$ 0.0914	200 \$	18.28	\$ 18.28	-4.0%	\$ 31.37	200	\$ 51.57	-\$ 18.28	4.370	\$ 31.53	200 \$ -	\$ 0.38	1.1/0	\$ 33.04	200 \$	-	\$ -	3.570	\$ 37.10	200 \$	-	\$ -	3.576
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020		per kVA			\$ -	\$ 0.0827	200 \$	16.54	\$ 16.54		\$ -	200	\$ -	-\$ 16.54	3	\$ -	200 \$ -	\$ -		\$ -	200 \$	-	\$ -		\$ -	200 \$	-	\$ -	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024		per 30 days			\$ -	\$ -	1 \$	-	\$ -		-\$ 0.47	1 -	\$ 0.47	-\$ 0.47	-5	\$ 0.47	1 -\$ 0.	7 \$ -	0.0%	-\$ 0.47	1 -\$	0.47	\$ -	0.0%	-\$ 0.47	1 -\$	0.47	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA			\$ -	-\$ 0.4304	200 -\$	86.08	-\$ 86.08		-\$ 0.4304	200 -	\$ 86.08	\$ -	0.0%	\$ -	200 \$ -	\$ 86.08		\$ -	200 \$	-	\$ -		\$ -	200 \$	-	\$ -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA			\$ -	-\$ 0.0690	200 -\$	13.80	-\$ 13.80		-\$ 0.0690	200 -	\$ 13.80	\$ -	0.0%		200 \$ -	\$ 13.80		\$ -	200 \$	-	\$ -		\$ -	200 \$	-	\$ -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020		per kVA per kVA			\$ -	\$ - -\$ 0.0200	200 \$ 200 -\$	4.00	\$ - -\$ 4.00		-\$ 0.0013	200 - 200	-	-\$ 0.26 \$ 4.00	1-9	\$ 0.0013	200 -\$ 0. 200 \$ -	6 \$ -	0.0%	-\$ 0.0013	200 -\$ 200 \$	0.26	\$ -	0.0%	-\$0.0013	200 -\$ 200 \$	0.26	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2020	ı	per kVA			s -	\$ 0.0200	200 5	-	\$ -		\$ -	200	\$ -	\$ -	3	\$ -	200 \$ -	s -		-\$ 0.4379	200 -\$	87.58	-\$ 87.58		-\$0.4379	200 -\$	87.58	\$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA			\$ -	\$ -	200 \$	-	\$ -		\$ -	200	\$ -	\$ -	3	\$ -	200 \$ -	\$ -		-\$ 0.0621	200 -\$		-\$ 12.42		-\$0.0621	200 -\$	12.42	\$ -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020		per kVA			\$ -	-\$ 0.0407	200 -\$	8.14	-\$ 8.14		\$ -	200	\$ -	\$ 8.14	9	\$ -	200 \$ -	\$ -		\$ -	200 \$	-	\$ -		\$ -	200 \$	-	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA			\$ -	\$ -	200 \$	-	\$ -		\$ -	200	\$ -	\$ -		\$ 0.3658	200 -\$ 73.			\$ -	200 \$	-	\$ 73.16		\$ -	200 \$	-	\$ -	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA			\$ -	\$ -	200 \$	-	\$ -		-\$ 0.0699	200 -	\$ 13.98	-\$ 13.98		\$ 0.0699	200 -\$ 13.		0.0%	-\$ 0.0699	200 -\$	13.98	\$ -		-\$0.0699	200 -\$	13.98	Ş -	0.0%
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA per 30 days			\$ - c	\$ - -\$ 0.21	200 \$	0.21	\$ - -\$ 0.21		-\$ 0.0005 -\$ 0.21	200 -	·\$ 0.10 ·\$ 0.21	-\$ 0.10	0.0%	\$ 0.0005	200 -\$ 0.	0 \$ - \$ 0.21	0.0%	-\$ 0.0005	200 -\$	0.10	> -	0.0%	-\$0.0005	200 -\$	0.10	> -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days per kVA			\$ -	-\$ 0.0189	200 -\$	3.78	-\$ 0.21 -\$ 3.78		-\$ 0.21 -\$ 0.0189	200 -	·\$ 0.21 ·\$ 3.78	\$ - \$ -	0.0%	7	200 \$ -	\$ 0.21		\$ -	200 \$		s -		\$ -	200 \$	-	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019		per 30 days	\$ 1.01	1	\$ 1.01	ŷ 0.0103	1 \$	-	-\$ 1.01		ŷ 0.0103	1	\$ -	\$ -	, ,	,	1 \$ -	\$ -		7	1 \$	-	\$ -		*	1 \$	-	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019		per 30 days	\$ 0.30	1	\$ 0.30		1 \$	-	-\$ 0.30			1	\$ -	\$ -			1 \$ -	\$ -			1 \$	-	\$ -			1 \$	-	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019		per 30 days	\$ 4.64	1	\$ 4.64		1 \$	-	-\$ 4.64			1	\$ -	\$ -			1 \$ -	\$ -			1 \$	-	\$ -			1 \$	-	\$ -	
Distribution Volumetric Rate		per kVA	\$ 8.10520		\$ 1,621.04	\$ 7.8922		1,578.44	-\$ 42.60	-2.6%	\$ 8.2497	200	\$ 1,649.94	\$ 71.50	4.5%	\$8.3421	200 \$ 1,668.	2 \$ 18.48	1.1%	\$ 8.8385	200 \$	1,767.70	\$ 99.28	6.0%	\$9.1797		1,835.94	\$ 68.24	3.9%
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019 Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019		per kVA ner kVA	\$ 0.0114 \$ 0.0047	200	\$ 2.28 \$ 0.94		200 \$ 200 \$	-	-\$ 2.28 -\$ 0.94			200 200	\$ -	\$ -			200 \$ - 200 \$ -	\$ -			200 \$ 200 \$	-	\$ -			200 \$ 200 \$	-	Ş -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019		per kVA	\$ 0.0047	200			200 \$		-\$ 0.94 -\$ 15.62			200	\$ -	\$ -			200 \$ -	\$ -			200 \$ 200 \$		\$ -			200 \$		\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019		per kVA	\$ 0.1659	200	y 15.01		200 \$	-	-\$ 33.18			200	\$ -	\$ -			200 \$ -	\$ -			200 \$	-	\$ -			200 \$	-	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019		per kVA	\$ 0.0498	200			200 \$	-	-\$ 9.96			200	\$ -	\$ -			200 \$ -	\$ -			200 \$	-	\$ -			200 \$	-	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019		per kVA	\$ 0.1948	200	y 30.30		200 \$	-	-\$ 38.96			200	\$ -	\$ -			200 \$ -	\$ -			200 \$	-	\$ -			200 \$	-	\$ -	
Sub-Total A (excluding pass through)			_		\$ 1,779.43			1,546.39	-\$ 233.04	-13.1%			\$ 1,582.63	\$ 36.24	2.3%		\$ 1,632.		3.1%			1,707.93	\$ 75.53	4.6%				\$ 70.36	4.1%
Line Losses on Cost of Power Rate Rider for Disposition of Deferral/Variance Accounts		per kWh per kVA	\$ 0.1164	2,970 200		\$ 0.1164 \$ 0.2422	2,331 \$ 200 \$	271.27 48.44	-\$ 74.48 -\$ 7.82	-21.5%	\$ 0.1164 \$ 0.2422	2,331 200	\$ 271.27 \$ 48.44	\$ -	0.0%	\$ 0.1164	2,331 \$ 271.	7 \$ -	0.0%	\$ 0.1164	2,331 \$	271.27	\$ -	0.0%	\$0.1164	2,331 \$	271.27	Ş -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants		per kVA per kVA	\$ 0.2813 -\$ 0.4734	200			200 -\$	17.88	\$ 76.80	-13.9% -81.1%	\$ 0.2422 -\$ 0.0894	200 -	\$ 48.44 \$ 17.88	\$ -	0.0%		\$ -	\$ 17.88			\$	-	\$ -			\$	-	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers		per kVA	\$ 0.0105	200		-\$ 0.0054	200 -\$	1.34	-\$ 3.44	-163.8%	-\$ 0.0067	200 -	\$ 1.34	\$ -	0.0%		\$ -	\$ 1.34			š	-	\$ -			Ś	-	\$ -	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)		per kWh	\$ 0.00068	79,000	\$ 53.72	-\$0.00159	79,000 -\$	125.61	-\$ 179.33	-333.8%	-\$ 0.00159	79,000 -	\$ 125.61	\$ -	0.0%		\$ -	\$ 125.61			\$	-	\$ -			\$	-	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 2,142.58			1,721.27	-\$ 421.31	-19.7%			\$ 1,757.51	\$ 36.24	2.1%		\$ 1,903.		8.3%		\$	1,979.20	\$ 75.53	4.0%				\$ 70.36	3.6%
Retail Transmissioin Rate - Network Service Rate		per kW	\$ 2.6576		\$ 478.37	\$ 2.9842	180 \$	537.16	\$ 58.79	12.3%	\$ 2.9842	180	+	\$ -	0.0%		180 \$ 537.		0.0%	\$ 2.9842	180 \$	537.16	\$ -		\$2.9842	180 \$	537.16	\$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.3054	180	\$ 414.97 \$ 3.035.92	\$ 2.3822	100 9	428.80 2.687.22	\$ 13.82 -\$ 348.70	3.3% -11.5%	\$ 2.3822	180	\$ 428.80	\$ -	0.0% S	\$ 2.3822	180 \$ 428. \$ 2.869.		0.0% 5.4%	\$ 2.3822	180 \$	428.80 2,945.15	\$ 75.53	0.0% 2.6%	\$2.3822	180 \$	428.80 3.015.51	\$ 70.36	0.0% 2.4%
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	81 970	\$ 245.91	\$ 0.0030		243.99	-\$ 348.70 -\$ 1.92	-0.8%	\$ 0.0030	81,331	\$ 2,723.46 \$ 243.99	\$ 36.24		\$ 0.0030	\$ 2,869. 81,331 \$ 243.		0.0%	\$ 0.0030	81,331 \$	243.99	\$ 75.53		\$0.0030 8	31,331 \$	243.99	\$ 70.36	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	81,970		\$ 0.0005	81,331 \$	40.67	-\$ 0.32			81,331	\$ 40.67	\$ -	0.0%		81,331 \$ 40.		0.0%	\$ 0.0005	81,331 \$	40.67	\$ -			31,331 \$	40.67	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004	81,970		\$ 0.0004	81,331 \$	32.53	-\$ 0.26	-0.8%	\$ 0.0004	81,331	\$ 32.53	\$ -	0.0%		81,331 \$ 32.	3 \$ -	0.0%	\$ 0.0004	81,331 \$	32.53	\$ -	0.0%		31,331 \$	32.53	\$ -	0.0%
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1 \$	0.25	\$ -	0.0%	\$ 0.25	1	\$ 0.25	\$ -	0.0%		1 \$ 0.		0.0%	\$ 0.25	1 \$	0.25	\$ -	0.0%	\$ 0.25	1 \$	0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.1010		\$ 5,106.56	\$ 0.1010		5,106.56	\$ -	0.0%		50,560	\$ 5,106.56	\$ -	0.0%		50,560 \$ 5,106.		0.0%	\$ 0.1010	50,560 \$	5,106.56	\$ -		Q 0.1010		5,106.56	\$ -	0.0%
TOU - Mid Peak		per kWh per kWh	\$ 0.1440		\$ 2,047.68 \$ 2,957.76	\$ 0.1440 \$ 0.2080		2,047.68 2,957.76	\$ -		\$ 0.1440	14,220 14,220	, ,	\$ -	0.0%		14,220 \$ 2,047.		0.0%		14,220 \$ 14,220 \$	2,047.68 2,957.76	\$ -				2,047.68	Ş -	0.0%
TOU - On Peak Energy - RPP - Tier 1		per kWh	\$ 0.2080 \$ 0.1190		\$ 2,957.76	\$ 0.2080	14,220 \$ 750 \$	89.25	\$ -	0.0%	\$ 0.2080 \$ 0.1190	750	\$ 2,957.76 \$ 89.25	\$ -	0.0%		14,220 \$ 2,957. 750 \$ 89.		0.0%	\$ 0.2080 \$ 0.1190	750 \$	89.25	\$ -		\$0.2080	750 \$	2,957.76 89.25	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1390		\$ 10,876.75	\$ 0.1130		10,876.75	\$ -	0.0%	\$ 0.1130	78,250	\$ 10,876.75	\$ -	0.0%		78,250 \$ 10,876.		0.0%	\$ 0.1130		10,876.75	\$ -				10,876.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	- \$	-	\$ -		\$ 0.1164	-	\$ -	\$ -		\$ 0.1164	- \$ -	\$ -		\$ 0.1164	- \$	-	\$ -		\$0.1164	- \$	-	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.1164	79,000	\$ 9,195.60	\$ 0.1164	79,000 \$	9,195.60	\$ -	0.0%	\$ 0.1164	79,000	\$ 9,195.60	\$ -	0.0%	\$ 0.1164	79,000 \$ 9,195.	0 \$ -	0.0%	\$ 0.1164	79,000 \$	9,195.60	\$ -	0.0%	\$0.1164 7	79,000 \$	9,195.60	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$12,551.46	24		2,200.26	-\$ 351.20	-2.8%	24.57		\$ 12,236.50	\$ 36.24	0.3%	24 00/	\$ 12,382.	6 \$ 146.16	1.2%	24.67	\$	12,458.19	\$ 75.53	0.6%	24.00/	\$	12,528.55	\$ 70.36	0.6%
Ontario Electricity Rebate			-31.8% 13%		\$ 1.631.69	-31.8% 13%		1.586.03	\$ - -\$ 45.66	-2.8%	-31.8% 13%		\$ 1.590.75	\$ -	0.3%	-31.8% 13%	\$ 1.609.	5 \$ 19.00	1.2%	-31.8% 13%	ė	1.619.56	\$ - \$ 9.82	0.6%	-31.8% 13%	é	1.628.71	\$ - \$ 9.15	0.6%
HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)			13%		\$ 1,631.69	13%			-\$ 45.66 -\$ 396.85	-2.8% -2.8%	13%		\$ 1,590.75	\$ 4.71	0.3%	13%	\$ 1,609.		1.2%	13%	\$	1,619.56	\$ 9.82	0.6%	1370		1,628.71	\$ 79.51	0.6%
					7 2 -1,103.13		31	_,, 00.30	y 555.05	2.078			- 10,027.23	7 .0.55	5.570		¥ 13,392.	Ç 105.10	2.270		,	_ 1,0.7.70	Ç 00.00	0.370		Ť	_ //25/120	, ,5.51	0.070
Total Bill on RPP (before Taxes)			11		\$ 14,321.86		\$ 1	13,970.66	-\$ 351.20	-2.5%			\$ 14,006.90	\$ 36.24	0.3%		\$ 14,153.	6 \$ 146.16	1.0%		\$	14,228.59	\$ 75.53	0.5%		\$	14,298.95	\$ 70.36	0.5%
Ontario Electricity Rebate			-31.8%			-31.8%			\$ -		-31.8%			\$ -		-31.8%		\$ -		-31.8%			\$ -		-31.8%			\$ -	
HST			13%	i	\$ 1,861.84	13%		1,816.19	-\$ 45.66	-2.5%	13%		\$ 1,820.90	\$ 4.71	0.3%	13%	\$ 1,839.		1.0%	13%	\$	1,849.72	\$ 9.82	0.5%	13%		1,858.86	\$ 9.15	0.5%
Total Bill on RPP (after Tax and Rebate)			-		\$ 16,183.70		\$ 1	15,786.85	-\$ 396.85	-2.5%			\$ 15,827.80	\$ 40.95	0.3%		\$ 15,992.	6 \$ 165.16	1.0%		\$	16,078.31	\$ 85.35	0.5%		\$	16,157.81	\$ 79.51	0.5%

2.95% 2.95% Loss Factor (%) 3.76% 2.95% 2.95% 2.95%

2.95%

2.95%

OEB Appendix 2-W Bill Impacts

Loss Factor (%)

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

3.76%

2.95%

	Customer Class:	GENERAL SERV	VICE 1,000 TO	4,999 kW SERV	ICE																							
	TOU / non-TOU:	non-TOU	SPOT Class	A Non-WMP																								
	100711011-100.	11011-1100	1,800																									
				kVA o May 1 - Oc	rtober 31	O November 1	- April 30 (Select this radio button for	or applications filed after	Oct 31)																			
		Consumption	900,000																									
			2019	Board-Approved		2	020 Proposed	I	npact		2021 Propos	sed	Impact		2022 Propos	sed	Impact		- 2	2023 Proposed		Impac	:t	20:	24 Proposed		Impact	٦
				Volume Ch	harge	Rate	Volume Charge			Rate	Volume	Charge		Rate					Rate	Volume	Charge				Volume	Charge		٦
		Charge Unit	(\$)		(\$)	(\$)	(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change % Char			(\$)		% Change	(\$)		(\$)		Change	(\$)			\$ Change % Change	_
Service Charge		per 30 days	\$ 983.72	1 \$	983.72	\$ 926.00	1 \$ 926.00	-\$ 57.7		\$ 967.95		\$ 967.95		4.5% \$ 978		\$ 978.79	\$ 10.84	1.1%	\$ 1,037.03	1 \$	1,037.03	\$ 58.24	6.0%	\$ 1,077.06	1 \$	1,077.06	\$ 40.03 3.99	%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020		per kVA				\$ 0.0689	2,000 \$ 137.80	\$ 137.8		\$ -	2,000	\$ -	-\$ 137.80	\$	- 2,000		\$ -		\$ -	2,000 \$	-	\$ -		ş -	2,000 \$	- [1]	s -	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020 Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA per kVA				\$ 0.0624 \$ 0.3244	2,000 \$ 124.80 2,000 -\$ 648.80	\$ 124.8		\$ - -\$ 0.3244	2,000	-\$ 648.80	-\$ 124.80	0.0% \$	- 2,000 - 2,000		\$ 648.80		\$ -	2,000 \$ 2,000 \$	-	\$ -		, -	2,000 \$ 2,000 \$	-	-	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA per kVA					2,000 -\$ 104.00	-\$ 104.0		-\$ 0.3244 -\$ 0.0520				0.0% \$	- 2,000		\$ 104.00		\$ -	2,000 \$		\$ -		÷ -	2,000 \$	1 113		
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA				\$ 0.0320	2.000 \$ -	\$ 204.0		-\$ 0.0006			-\$ 1.20	-\$ 0.0			\$ 104.00	0.0%	-\$ 0.0006	2,000 -\$	1.20	Š -	0.0%	\$ 0.0006	2.000 -\$	1.20	\$ - 0.09	196
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020		per kVA			-	\$ 0.0151	2,000 -\$ 30.20	-\$ 30.2	0	\$ -	2,000		\$ 30.20	\$ 0.0	- 2,000		š -	0.070	\$ -	2.000 \$	-	š -	0.070	\$ -	2.000 \$	- 3	s -	,,
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	4	per kVA				\$ -	2,000 \$ -	\$ -		\$ -	2,000	\$ -	\$ -	\$	- 2,000	\$ -	\$ -		-\$ 0.3301	2,000 -\$	660.20	-\$ 660.20	-	\$ 0.3301	2,000 -\$	660.20	\$ - 0.09	J%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA		\$	- :	\$ -	2,000 \$ -	\$ -		\$ -	2,000	\$ -	\$ -	\$	- 2,000	\$ -	\$ -		-\$ 0.0468	2,000 -\$	93.60	-\$ 93.60	-:	\$ 0.0468	2,000 -\$	93.60	\$ - 0.09	J%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020		per kVA			-4	\$ 0.0307	2,000 -\$ 61.40	-\$ 61.4	0	\$ -	2,000		\$ 61.40	\$	- 2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$	- 5	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA				\$ -	2,000 \$ -	\$ -		\$ -	2,000		\$ -	-\$ 0.2			-\$ 551.40		\$ -	2,000 \$	-	\$ 551.40		\$ -	2,000 \$	- :	,	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA				\$ -	2,000 \$ -	\$ -		-\$ 0.0527			-\$ 105.40	-\$ 0.0	527 2,000	-\$ 105.40	\$ -	0.0%	-\$ 0.0527	2,000 -\$	105.40	\$ -	0.0%	\$ 0.0527	2,000 -\$	105.40	\$ - 0.09	1%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days		\$			1 -\$ 5.18	-\$ 5.1		-\$ 5.18		-\$ 5.18	7	0.0% \$	- 1	. \$ -	\$ 5.18		\$ -	1 \$	-	\$ -		\$ -	1 \$	- 5		
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	4 40.00	\$	- 1	\$ 0.0124	2,000 \$ 24.80	\$ 24.8		\$ 0.0124	4 2,000	\$ 24.80	\$ -	0.0% \$	- 2,000	\$ -	-\$ 24.80		ş -	2,000 \$	-	\$ -		\$ -	2,000 \$	- 5		
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019		per 30 days per 30 days	\$ 18.89 \$ 5.48	1 \$	18.89 5.48		1 5 -	-\$ 18.8 -\$ 5.4			1	\$ -	\$ -		1	. 5 -	\$ -			1 5	-	\$ -			1 5	-	-	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019 Distribution Volumetric Rate		per 30 days per kVA	\$ 6.3766	2,000 \$ 12	2,753.20	\$ 6.5219	2,000 \$ 13,043.80	\$ 290.6		\$ 6.8173	3 2,000	\$ 13,634.60	\$ 590.80	4.5% \$ 6.8	937 2,000	\$ 13.787.40	\$ 152.80	1.1%	\$ 7.3039	2,000 \$	14.607.80	\$ 820.40	6.0%	\$ 7.5858	2,000 \$	15,171.60	\$ 563.80 3.99	294
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019		per kVA	\$ 0.0056	2,000 \$ 12	11.20	Ç 0.3213	2,000 \$ 13,043.80	-\$ 11.2		J 0.017.	2,000	\$ 13,034.00	\$ 330.00	4.5%	2,000		\$ 132.00	1.170	ŷ 7.3033	2,000 \$	14,007.00	\$ 520.40	0.070	7.3030	2,000 \$	13,171.00	\$ 505.00	70
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019		per kVA	\$ 0.0038	2.000 \$	7.60		2.000 \$ -	-\$ 7.6			2,000	š -	š -		2,000		š -			2.000 \$		š -			2.000 \$	- 113	š -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019		per kVA	\$ 0.0627	2,000 \$	125.40		2,000 \$ -	-\$ 125.4	0		2,000	\$ -	\$ -		2,000	\$ -	\$ -			2,000 \$	-	\$ -			2,000 \$	-	s -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019		per kVA	\$ 0.1226	2,000 \$	245.20		2,000 \$ -	-\$ 245.2	0		2,000	\$ -	\$ -		2,000	\$ -	\$ -			2,000 \$	-	\$ -			2,000 \$	-	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019		per kVA	\$ 0.0356	2,000 \$	71.20		2,000 \$ -	-\$ 71.2			2,000		\$ -		2,000		\$ -			2,000 \$	-	\$ -			2,000 \$	-	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	1	per kVA	\$ 0.1251		250.20		2,000 \$ -	-\$ 250.2			2,000		\$ -		2,000		\$ -			2,000 \$	-	\$ -			2,000 \$	- :	\$ -	
Sub-Total A (excluding pass through)					4,472.09		\$ 13,407.62	-\$ 1,064.4				\$ 13,762.77		2.6%		\$ 14,108.19	\$ 345.42	2.5%			14,784.43	\$ 676.24	4.8%				\$ 603.83 4.19	.%
Line Losses on Cost of Power		per kWh	\$ 0.1164		3,938.98 437.20	\$ 0.1164	26,550 \$ 3,090.42	-\$ 848.5 \$ 988.6		\$ 0.1164				0.0% \$ 0.1	164 26,550	\$ 3,090.42	\$ -	0.0%	\$ 0.1164	26,550 \$	3,090.42	\$ -	0.0%	\$ 0.1164	26,550 \$	3,090.42	\$ - 0.09	.%
Rate Rider for Disposition of Deferral/Variance Accounts Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants		per kVA	-\$ 0.2186	,	437.20	\$ 0.2757	2,000 \$ 551.40 2,000 -\$ 204.00			\$ 0.2757				0.0%		\$ -	-\$ 551.40 \$ 204.00			\$	-	\$ -			\$	-		
Rate Rider for Disposition of Deterral/Variance Accounts for Non-Wholesale Market Participants Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers		per kVA per kVA	\$ 0.0114	2,000 \$			2,000 -\$ 204.00	-\$ 204.0	U	-\$ 0.1020 -\$ 0.0065		-\$ 204.00	\$ -	0.0%		\$ -	\$ 204.00			>	-	\$ -			>	- 113	-	
Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers)		per kWh	\$ 0.00068	9	1 10	\$ 0.0003	\$.	, , .		-\$ 0.00159			\$.				\$.					\$ -				113		
Sub-Total B - Distribution (includes Sub-Total A)		per kwii	ÿ 0.00008	\$ 17	7.973.87	Ç 0.00133	\$ 16,845.44	-\$ 1,128.4	3 -6.39		5	\$ 17,200.59	\$ 355.15	2.1%		\$ 17,198.61	-\$ 1.98	0.0%		s	17,874.85	\$ 676.24	3.9%		S	18,478.68	\$ 603.83 3.49	1%
Retail Transmissioin Rate - Network Service Rate		per kW	\$ 2.5677	1,800 \$ 4	4,621.86	\$ 2.8833	1,800 \$ 5,189.94	\$ 568.0			3 1,800			0.0% \$ 2.8	833 1,800		\$ -	0.0%	\$ 2.8833	1,800 \$		\$ -	0.0%	\$ 2.8833			\$ - 0.09	
Retail Transmissioin Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.3030		4,145.40	\$ 2.3797	1,800 \$ 4,283.46	\$ 138.0				\$ 4,283.46	\$ - (0.0% \$ 2.3	797 1,800	\$ 4,283.46	\$ -	0.0%	\$ 2.3797	1,800 \$	4,283.46	\$ -		\$ 2.3797	1,800 \$	4,283.46	\$ - 0.09	J%
Sub-Total C - Delivery (including Sub-Total B)				\$ 26	6,741.13		\$ 26,318.84	-\$ 422.2	9 -1.69	%		\$ 26,673.99	\$ 355.15	1.3%		\$ 26,672.01	-\$ 1.98	0.0%		\$	27,348.25	\$ 676.24	2.5%		\$	27,952.08	\$ 603.83 2.29	.%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030		2,801.52	\$ 0.0030	926,550 \$ 2,779.65	-\$ 21.8				\$ 2,779.65		0.0% \$ 0.0			\$ -	0.0%		926,550 \$	2,779.65	\$ -			926,550 \$	2,779.65	\$ - 0.09	
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	933,840 \$	466.92	\$ 0.0005	926,550 \$ 463.28	-\$ 3.6	-0.89			\$ 463.28	\$ -	0.0% \$ 0.0		\$ 463.28	\$ -	0.0%	7 0.0000	926,550 \$	463.28	\$ -			926,550 \$	463.28	\$ - 0.09	.9%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004	\$	-	\$ 0.0004	\$ -	\$ -		\$ 0.0004		ş -	\$ -	\$ 0.0		\$ -	ş -		\$ 0.0004	\$		\$ -		\$ 0.0004	\$	- []	s -	
Standard Supply Service Charge		per 30 days	\$ 0.25	1 \$	0.25	\$ 0.25	1 \$ 0.25	\$ -		\$ 0.25		\$ 0.25			0.25 1	\$ 0.25	ş -	0.0%		1 \$	0.25	\$ -		\$ 0.25	1 \$	0.25	\$ - 0.09	
TOU - Off Peak TOU - Mid Peak		per kWh per kWh	\$ 0.1010 \$ 0.1440	576,000 \$ 58 162,000 \$ 23	8,176.00	\$ 0.1010 \$ 0.1440	576,000 \$ 58,176.00 162,000 \$ 23,328.00	\$ -	0.09			\$ 58,176.00 \$ 23,328.00		0.0% \$ 0.1			\$ -	0.0%			58,176.00 23,328.00	\$ - ¢		\$ 0.1010 \$ 0.1440		58,176.00 S 23,328.00 S	\$ - 0.09 \$ - 0.09	
TOU - MID PEAK TOU - On Peak		per kWh	\$ 0.1440		3,696.00	\$ 0.1440	162,000 \$ 23,328.00	s -		% \$ 0.1440 % \$ 0.2080		\$ 33,696.00		0.0% \$ 0.1			4	0.0%			33,696.00	\$ -		\$ 0.1440		33,696.00	\$ - 0.09	
Energy - RPP - Tier 1		per kWh	\$ 0.1190	750 \$	89.25	\$ 0.2000	750 \$ 89.25	s -	0.09			\$ 89.25		0.0% \$ 0.2			š -	0.0%		750 S	89.25	š -		\$ 0.2080	750 \$	89.25	\$ - 0.09	
Energy - RPP - Tier 2		per kWh	\$ 0.1190	899,250 \$ 124		\$ 0.1130	899,250 \$ 124,995.75	\$ -		7 0.220		\$ 124,995.75		0.0% \$ 0.1			\$ -	0.0%	+ 0.2200	899,250 \$ 3		\$ -		\$ 0.1190		124,995.75	\$ - 0.09	
Non-RPP Retailer Avg. Price		per kWh	\$ 0.1164	- \$	- 1	\$ 0.1164	- \$ -	\$ -		\$ 0.1164		\$ -	\$ -	\$ 0.1		\$ -	\$ -		\$ 0.1164	- \$	-	\$ -		\$ 0.1164	- \$	-	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.1164	900,000 \$ 104	4,760.00	\$ 0.1164	900,000 \$ 104,760.00	\$ -	0.09	\$ 0.1164	4 900,000	\$ 104,760.00	\$ -	0.0% \$ 0.1	164 900,000	\$ 104,760.00	\$ -	0.0%	\$ 0.1164	900,000 \$:	104,760.00	\$ -	0.0%	\$ 0.1164	900,000 \$ 1	104,760.00	\$ - 0.09	J%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 134	4,769.82		\$ 134,322.02	-\$ 447.8	0 -0.39			\$ 134,677.17	\$ 355.15	0.3%		\$ 134,675.19	-\$ 1.98	0.0%		\$ 1	135,351.43	\$ 676.24	0.5%		\$ 1	135,955.26	\$ 603.83 0.49	.%
Ontario Electricity Rebate			-31.8%			-31.8%		\$ -		-31.8			\$ -		1.8%		\$ -		-31.8%			\$ -		-31.8%			\$ -	
HST			13%		7,520.08	13%	\$ 17,461.86	-\$ 58.2				\$ 17,508.03	7		13%	\$ 17,507.77	-\$ 0.26	0.0%	13%		17,595.69		0.5%	13%		17,674.18		
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 152	2,289.89		\$ 151,783.88	-\$ 506.0	2 -0.39	%		\$ 152,185.20	\$ 401.32	0.3%		\$ 152,182.96	-\$ 2.24	0.0%		\$ 1	152,947.11	\$ 764.15	0.5%		\$ 1	153,629.44	\$ 682.33 0.49	%
Table Dill and DDD (before Towns)				A	F 004 C2		A 454 C45	1	0	,		£ 455 000 45	C 255.45	2.204		£ 455 000 45	A 100	0.000			155 676 12	A C7C 21	0.404			150 200 20	f co2 o2	407
Total Bill on RPP (before Taxes)			-31.8%	\$ 155	5,094.82	-31.8%	\$ 154,647.02	-\$ 447.8	-0.39	-31.8		\$ 155,002.17	\$ 355.15	0.2%	1.8%	\$ 155,000.19	-\$ 1.98	0.0%	-31.8%	\$ 3	155,676.43	> b/b.24	0.4%	-31.8%	\$ 1	156,280.26	\$ 603.83 0.49	76
Ontario Electricity Rebate HST			-31.8%	\$ 20	0,162.33	-31.8% 13%	\$ 20,104.11	-\$ 58.2	1 -0.39			\$ 20,150.28	\$ 46.17		13%	\$ 20,150.02	-\$ 0.26	0.0%	-31.8% 13%	<	20,237.94	\$ 87.91	0.4%	13%	<	20,316.43	\$ 78.50 0.49	1%
Total Bill on RPP (after Tax and Rebate)			1370		5.257.14	1576	\$ 174.751.13	-\$ 506.0				\$ 175.152.45		0.2%	13/0	\$ 175.150.21	-\$ 0.26 -\$ 2.24	0.0%	13%		175.914.36	\$ 764.15	0.4%	1370			\$ 682.33 0.49	
Total bill of his factor tox and hebate)				J 17.	2,237.14		\$ 17-9/31:13	, Jou.	0.57			/3/232.43	7 702.52			, 1,3,130.21	T 2,24	0.070		7.	,514.55	+ 704.15	5.475		7.	,550.05	0.47	ã

2.95%

2.95%

Loss Factor (%)

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

3.76%

2.95%

	Customer Class. GLIVE	CAL SERVIC	CE 1,000 TO	4,999 kW \$	SERVICE																							
	TOU / non-TOU: non-	TOLL	SPOT Class	R Non-Wi	MD																							
	1007 Holl-100.	100	1.800		***																							
			2,000	LVA	May 1 - October 31	O Novemb	er 1 - April 30 (Select this radio button	for applications filed after Oc	t 31)																		
	Consum	ption	900,000		May 1 - October 31																							
			2019	Board-Appr	oved	20	020 Propose		Impac	t		2021 Proposed		Impa	act	2	2022 Proposed	Impa	ct		2023 Proposed	d	Impa	ct	2	2024 Proposed		Impact
			Rate	Volume	Charge	Rate	Volume	Charge			Rate	Volume	Charge			Rate	Volume Charge			Rate	Volume	Charge			Rate		arge	
		ge Unit	(\$)		(\$) \$ 983.72	\$ 926.00		\$ 926.00	\$ Change -\$ 57.72	% Change -5.9%	(\$)	1.6	(\$) 967.95	\$ Change \$ 41.95	% Change	(\$) \$ 978.79	(\$) 1 \$ 978.79	\$ Change \$ 10.84	% Change	(\$)	1 0	(\$) 1,037.03	\$ Change % \$ 58.24		(\$) \$ 1,077.06		\$) \$ Chan .077.06 \$ 40.	ige % Change
Service Charge Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 da	ays	\$ 983.72	1	\$ 983.72	\$ 926.00	2,000	\$ 137.80	\$ 137.80	-5.9%	\$ 967.95	2,000 \$	907.95	\$ 41.95 -\$ 137.80	4.5%	\$ 9/8./9	2,000 \$ -	\$ 10.84	1.176	\$ 1,037.03	2,000 \$	1,037.03	\$ 58.24	5.95%	\$ 1,077.06	2,000 \$.077.06 \$ 40.	.03 3.9%
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kVA					\$ 0.0624	2,000		\$ 124.80		\$ -	2,000 \$		-\$ 137.80 -\$ 124.80		\$.	2,000 \$ -	ς .		٠.	2,000 \$		\$ -		\$ -	2,000 \$	- S -	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA					-\$ 0.3244	2,000		-\$ 648.80		-\$ 0.3244	2,000 -\$	648.80	\$ -	0.0%	š -	2.000 \$ -	\$ 648.80		š -	2.000 \$	-	š -		s -	2.000 \$	- Š -	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA					-\$ 0.0520	2,000	-\$ 104.00	-\$ 104.00		-\$ 0.0520	2,000 -\$	104.00	\$ -	0.0%	\$ -	2,000 \$ -	\$ 104.00		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$	- \$ -	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA					\$ -	2,000	\$ -	\$ -		-\$ 0.0006	2,000 -\$	1.20	-\$ 1.20	-	\$ 0.0006	2,000 -\$ 1.20	\$ -	0.0%	-\$ 0.0006	2,000 -\$	1.20	\$ -	0.0%	-\$ 0.0006	2,000 -\$	1.20 \$ -	0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kVA					-\$ 0.0151	2,000	-\$ 30.20	-\$ 30.20		\$ -	2,000 \$	-	\$ 30.20		\$ -	2,000 \$ -	\$ -		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$	- \$ -	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kVA					\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$ -	\$ -		-\$ 0.3301	2,000 -\$		-\$ 660.20		-\$ 0.3301	2,000 -\$	660.20 \$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA				\$ -	\$ -	2,000	\$ -	\$ -		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$ -	\$ -		-\$ 0.0468	2,000 -\$	93.60	-\$ 93.60	-	-\$ 0.0468	2,000 -\$	93.60 \$ -	0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kVA					-\$ 0.0307	2,000	-\$ 61.40	-\$ 61.40		\$ -	2,000 \$	-	\$ 61.40		\$ -	2,000 \$ -	\$ -		\$ -	2,000 \$	-	\$ -	- 11	\$ -	2,000 \$	- \$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA					\$ -	2,000	ş -	\$ -		\$ -	2,000 \$		\$ -		\$ 0.2757	2,000 -\$ 551.40			\$ -	2,000 \$	-	\$ 551.40		\$ -	2,000 \$	- \$ -	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA					\$ -	2,000	\$ -	\$ -		-\$ 0.0527	2,000 -\$		-\$ 105.40		\$ 0.0527	2,000 -\$ 105.40) \$ - \$ 5.18	0.0%	-\$ 0.0527	2,000 -\$	105.40	\$ -	11	-\$ 0.0527	2,000 -\$	105.40 \$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 da				\$ -	-\$ 5.18 \$ 0.0124	2,000	-\$ 5.18 \$ 24.80	-\$ 5.18 \$ 24.80		-\$ 5.18 \$ 0.0124	2,000 \$	5.18 24.80	\$ -	0.0%		2,000 \$ -	\$ 5.18 -\$ 24.80		\$ -	2,000 \$	-	\$ -		\$ -	2,000 \$	- 5 -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kVA per 30 da		\$ 18.89		\$ 18.89	\$ 0.0124	2,000	\$ 24.80	\$ 24.80 -\$ 18.89		\$ 0.0124	2,000 \$	24.80	\$ -	0.0%	\$ -	2,000 \$ -	\$ 24.80		\$ -	2,000 \$	-	s -		\$ -	2,000 \$	- \$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 da		\$ 5.48	1	\$ 5.48		1	\$.	-\$ 5.48			1 5		\$ -			1 5 -	3 .			1 5		\$ -			1 5	. 3 .	
Distribution Volumetric Rate	per kVA	, .	\$ 6.3766	2,000		\$ 6.5219	2,000	\$ 13,043.80	\$ 290.60	2.3%	\$ 6.8173	2,000 \$	13.634.60	\$ 590.80	4.5%	\$ 6.8937	2,000 \$ 13,787.40	\$ 152.80	1.1%	\$ 7.3039	2.000 \$	14.607.80	\$ 820.40	6.0%	\$ 7,5858	2.000 \$ 15	171.60 \$ 563.	80 3.9%
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per kVA		\$ 0.0056	2.000		, , , , ,	2.000	\$ -	-\$ 11.20			2,000 \$	-	s -			2.000 S -	\$ -			2.000 \$	-	\$ -	111		2.000 \$	- s -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per kVA		\$ 0.0038	2,000			2,000	\$ -	-\$ 7.60			2,000 \$	-	\$ -			2,000 \$ -	\$ -			2,000 \$	· -	\$ -			2,000 \$	- \$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per kVA		\$ 0.0627	2,000	\$ 125.40		2,000	\$ -	-\$ 125.40			2,000 \$	-	\$ -			2,000 \$ -	\$ -			2,000 \$	-	\$ -	- 11		2,000 \$	- \$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kVA		\$ 0.1226	2,000	\$ 245.20		2,000	\$ -	-\$ 245.20			2,000 \$	-	\$ -			2,000 \$ -	\$ -			2,000 \$	-	\$ -			2,000 \$	- \$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per kVA		\$ 0.0356	2,000			2,000		-\$ 71.20			2,000 \$	-	\$ -			2,000 \$ -	\$ -			2,000 \$	-	\$ -	- 11		2,000 \$	- \$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019	per kVA		\$ 0.1251	2,000			2,000		-\$ 250.20			2,000 \$	-	\$ -			2,000 \$ -	\$ -			2,000 \$	-	\$ -			2,000 \$	- \$ -	
Sub-Total A (excluding pass through)					\$ 14,472.09			\$ 13,407.62	-\$ 1,064.47	-7.4%			13,762.77	\$ 355.15			\$ 14,108.19	_			\$	14,784.43	\$ 676.24	4.8%			388.26 \$ 603.	.83 4.1%
Line Losses on Cost of Power	per kWh		\$ 0.1164	33,840 2,000		\$ 0.1164	26,550 2,000	\$ 3,090.42 \$ 551.40	-\$ 848.56 \$ 988.60		\$ 0.1164	26,550 \$ 2,000 \$	3,090.42 551.40	\$ -	0.0%	\$ 0.1164	26,550 \$ 3,090.42	! \$ - -\$ 551.40	0.0%	\$ 0.1164	26,550 \$	3,090.42	\$ -	0.0%	\$ 0.1164	26,550 \$ 3	.090.42 \$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants	per kVA per kVA		-\$ 0.2186	2,000		\$ 0.2757 -\$ 0.1020	2,000		-\$ 988.60 -\$ 204.00	-220.1%	\$ 0.2757 -\$ 0.1020	2,000 \$	204.00	ş -	0.0%		\$ -	\$ 204.00			,	-	\$ -	- 11		\$	- \$ -	
Rate Rider for Disposition of Deferrally variance Accounts for Non-Wholesale Market Participants Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kVA					-\$ 0.1020 -\$ 0.0065	2,000		-\$ 204.00 -\$ 35.80	-157.0%	-\$ 0.1020 -\$ 0.0065	2,000 -\$	13.00	\$ -	0.0%		, -	\$ 204.00			,	-	\$ -	- 11		\$	- \$ -	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Non-RPP Customers)	per kWh											2,000 -9		,				7 13.00					7				1117	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.0114	2,000	\$ 612.00					-333.8%		900.000 -\$	1.431.00		0.0%			\$ 1.431.00					\$ -				IIS -	
	pei kwii		\$ 0.0014	900,000	\$ 612.00 \$ 18,608.67	-\$ 0.00159	900,000		-\$ 2,043.00 -\$ 3,207.23	-333.8% - 17.2%			1,431.00 15,756.59	\$ 355.15	0.0% 2.3%		\$ 17,198.61	\$ 1,431.00 \$ 1,442.02	9.2%		\$	17,874.85	\$ - \$ 676.24	3.9%		\$ 18	478.68 \$ 603.	83 3.4%
Retail Transmissioin Rate - Network Service Rate	per kW				\$ 18,608.67			-\$ 1,431.00	-\$ 2,043.00		-\$ 0.00159	\$	15,756.59	\$ 355.15	2.3%	\$ 2.8833	\$ 17,198.61 1,800 \$ 5,189.94	\$ 1,442.02		\$ 2.8833		5 17,874.85 5 5,189.94	\$ - \$ 676.24 \$ -		\$ 2.8833		\$ - 478.68 \$ 603.	83 3.4% 0.0%
Retail Transmissioin Rate - Network Service Rate Retail Transmissioin Rate - Line and Transformation Connection Service Rate			\$ 0.00068	900,000	\$ 18,608.67 \$ 4,621.86	-\$ 0.00159	900,000	-\$ 1,431.00 \$ 15,401.44	-\$ 2,043.00 -\$ 3,207.23	-17.2% 12.3%	-\$ 0.00159	1,800 \$	15,756.59 5,189.94	\$ 355.15 \$ - \$ -	2.3% 0.0%	\$ 2.8833 \$ 2.3797		\$ 1,442.02	0.0%	\$ 2.8833 \$ 2.3797	1,800 \$	5,189.94	\$ - \$ 676.24 \$ - \$ -	0.0%	\$ 2.8833 \$ 2.3797	1,800 \$ 5		
	per kW		\$ 0.00068	900,000	\$ 18,608.67 \$ 4,621.86	\$ 0.00159	900,000	\$ 1,431.00 \$ 15,401.44 \$ 5,189.94	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08	-17.2% 12.3%	\$ 2.8833	1,800 \$ 1,800 \$	15,756.59 5,189.94	\$ 355.15 \$ - \$ - \$ 355.15	2.3% 0.0%		1,800 \$ 5,189.94	\$ 1,442.02 \$ - \$ \$ -	0.0% 0.0%		1,800 \$ 1,800 \$	5,189.94	\$ 676.24 \$ - \$ - \$ - \$ 676.24	0.0%		1,800 \$ 5 1,800 \$ 4	189.94 \$ -	0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC)	per kW per kW		\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030	900,000 1,800 1,800 933,840	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52	\$ 2.8833 \$ 2.3797 \$ 0.0030	900,000 1,800 1,800 926,550	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87	-17.2% 12.3% 3.3% -9.1% -0.8%	\$ 2.8833 \$ 2.3797 \$ 0.0030	1,800 \$ 1,800 \$ \$ 926,550 \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0%	\$ 2.3797	1,800 \$ 5,189.94 1,800 \$ 4,283.46 \$ 26,672.01 926,550 \$ 2,779.65	\$ 1,442.02 \$ - \$ - \$ 1,442.02 \$ -	0.0% 0.0% 5.7% 0.0%	\$ 2.3797	1,800 \$ 1,800 \$ \$ 926,550 \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65	\$ -	0.0% 0.0% 2.5% 0.0%	\$ 2.3797	1,800 \$ 5 1,800 \$ 4 \$ 27 926,550 \$ 2	.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ -	0.0% 0.0% 83 2.2%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	per kW per kW per kWh per kWh		\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005	900,000 1,800 1,800 933,840 933,840	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005	900,000 1,800 1,800 926,550 926,550	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005	1,800 \$ 5,189.94 1,800 \$ 4,283.46 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 463.28	\$ 1,442.02 \$ - \$ 5 \$ - \$ 1,442.02 \$ 5 \$ - \$ 5 \$ -	0.0% 0.0% 5.7% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65 6 463.28	\$ -	0.0% 0.0% 2.5% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005	1,800 \$ 5 1,800 \$ 4 \$ 27 926,550 \$ 2 926,550 \$	189.94 \$ - 283.46 \$ - 952.08 \$ 603. 779.65 \$ - 463.28 \$ -	0.0% 0.0% 83 2.2% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kW per kW per kWh per kWh per kWh		\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004	900,000 1,800 1,800 933,840	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004	900,000 1,800 1,800 926,550	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004	1,800 \$ 1,800 \$ \$ 926,550 \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004	1,800 \$ 5,189.94 1,800 \$ 4,283.46 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 463.28 926,550 \$ 370.62	\$ 1,442.02 \$ \$ - \$ \$ 1,442.02 \$ \$ - \$ \$ 1,442.02 \$ \$ - \$ \$ -	0.0% 0.0% 5.7% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004	1,800 \$ 1,800 \$ \$ 926,550 \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65 6 463.28 6 370.62	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004	1,800 \$ 5 1,800 \$ 4 \$ 27 926,550 \$ 2 926,550 \$.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ - .463.28 \$ - .370.62 \$ -	0.0% 0.0% 83 2.2% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge	per kW per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	900,000 1,800 1,800 933,840 933,840 933,840	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	900,000 1,800 1,800 926,550 926,550 926,550	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	1,800 \$ 5,189.94 1,800 \$ 4,283.46 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 463.28 926,550 \$ 370.62 1 \$ 0.25	\$ 1,442.02 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$	5 5,189.94 5 4,283.46 5 27,348.25 6 2,779.65 6 463.28 6 370.62 6 0.25	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25	1,800 \$ 5 1,800 \$ 4 \$ 27 926,550 \$ 2 926,550 \$ 926,550 \$.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ - .463.28 \$ - .370.62 \$ - .0.25 \$ -	0.0% 0.0% 0.0% 2.2% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak	per kW per kWh per kWh per kWh per SW da per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	900,000 1,800 1,800 933,840 933,840 933,840 1 576,000	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	900,000 1,800 1,800 926,550 926,550 926,550 1 576,000	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	1,800 \$ 5,189.94 1,800 \$ 4,283.46 \$ 26,672.01 926,550 \$ 2,779.61 926,550 \$ 370.61 926,550 \$ 370.61 1 \$ 0.22 576,000 \$ 58,176.00	\$ 1,442.02 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$	5 5,189.94 5 4,283.46 5 27,348.25 6 2,779.65 6 463.28 6 370.62 6 0.25 6 58,176.00	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010	1,800 \$ 5 1,800 \$ 4 \$ 27 926,550 \$ 2 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58	.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ - .463.28 \$ - .370.62 \$ - .0.25 \$ - .176.00 \$ -	0.0% 0.0% 83 2.2% 0.0% 0.0% 0.0% 0.0%
Retail Transmission Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (ERR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mild Peak	per kW per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	900,000 1,800 1,800 933,840 933,840 933,840 1 576,000 162,000	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 23,328.00	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	900,000 1,800 1,800 926,550 926,550 926,550 1 576,000 162,000	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00 \$ 23,328.00	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$	5,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 370.62 926,550 \$ 370.62 1 \$ 0.25 576,000 \$ 58,176.01 162,000 \$ 23,328.00	\$ 1,442.02 \$ 5 5 \$ 1,442.02 \$ 5 5 \$ 5 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65 6 463.28 6 370.62 6 0.25 6 58,176.00 6 23,328.00	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440	1,800 \$ 5 27 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58 162,000 \$ 23	.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ - .463.28 \$ - .370.62 \$ - .0.25 \$ - .176.00 \$ - .328.00 \$ -	0.0% 0.0% 83 2.2% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak	per kW per kWh per kWh per kWh per kWh per 30 d per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080	900,000 1,800 1,800 933,840 933,840 933,840 1 576,000 162,000	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 0.25 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080	900,000 1,800 1,800 926,550 926,550 926,550 1 576,000 162,000	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ 5	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$	5,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 463.24 926,550 \$ 370.66 1 \$ 0,22 576,000 \$ 58,176.00 162,000 \$ 33,696.00 162,000 \$ 33,696.00	\$ 1,442.02 \$ 5 - \$ 1,442.02 \$ 5 - \$ 5 -	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080	1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65 6 463.28 6 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080	1,800 \$ 5 27 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58 162,000 \$ 33	.189.94 \$ - .283.46 \$ - .952.08 \$ 603. .779.65 \$ - .463.28 \$ - .370.62 \$ - .0.25 \$ - .0.25 \$ - .176.00 \$ - .328.00 \$ - .696.00 \$ -	0.0% 0.0% 2.2% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1	per kW per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0003 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.2080	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.2080 \$ 0.1190	900,000 1,800 1,800 926,550 926,550 926,550 1 576,000 162,000 162,000 750	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 1,76.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 750 \$	5,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 26,672.01 926,550 \$ 2,779.61 926,550 \$ 463.24 926,550 \$ 370.60 1 \$ 0.22 576,000 \$ 58,176.00 162,000 \$ 23,238.00 162,000 \$ 33,696.00 750 \$ 89.22	\$ 1,442.02 \$ 5 - \$ 5	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 750 \$ \$	5 5,189.94 6 4,283.46 5 27,348.25 6 2,779.65 6 463.28 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00 6 89.25	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 5 1,800 \$ 4 926,550 \$ 27 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58 162,000 \$ 22 750 \$	189.94 \$ -283.46 \$ -952.08 \$ 603. 779.65 \$ -463.28 \$ -370.62 \$ -0.25 \$ -176.00 \$ -328.00 \$ -696.00 \$ -89.25 \$ -	0.0% 0.0% 2.2% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1	per kW per kWh per kWh per kWh per 30 d per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.2440 \$ 0.2980 \$ 0.1190 \$ 0.1390	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 0.25 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1190 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390	900,000 1,800 1,800 926,550 926,550 926,550 1 576,000 162,000	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 1,76.00 \$ 33,328.00 \$ 23,328.00 \$ 89.25	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$	5,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.190 \$ 0.1390	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 26,672.01 926,550 \$ 2,779.65 926,550 \$ 463.24 926,550 \$ 370.66 1 \$ 0,22 576,000 \$ 58,176.04 162,000 \$ 33,696.00 162,000 \$ 33,696.00	\$ 1,442.02 \$ 5 - \$ 5	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1390	1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 750 \$ \$	5 5,189.94 6 4,283.46 6 27,348.25 6 2,779.65 6 463.28 6 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390	1,800 \$ 5 27 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58 162,000 \$ 33	189.94 \$ -283.46 \$ -952.08 \$ 603. 779.65 \$ -463.28 \$ -370.62 \$ -0.25 \$ -176.00 \$ -328.00 \$ -696.00 \$ -89.25 \$ -	0.0% 0.0% 2.2% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1	per kW per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0003 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.2080	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.2080 \$ 0.1190	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 1,76.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25	-\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 750 \$ 899,250 \$ 1	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 26,672.01 926,550 \$ 2,779.61 926,550 \$ 463.24 926,550 \$ 370.60 1 \$ 0.22 576,000 \$ 58,176.00 162,000 \$ 23,238.00 162,000 \$ 33,696.00 750 \$ 89.22	\$ 1,442.02 \$ 5 - \$ 5 - \$ 1,442.02 \$ 5 - \$ 5 -	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 899,250 \$ - \$	5 5,189.94 6 4,283.46 5 27,348.25 6 2,779.65 6 463.28 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00 6 89.25	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190	1,800 \$ 5 1,800 \$ 4 926,550 \$ 27 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 58 162,000 \$ 22 750 \$	189,94 S - 283,46 S 952.08 S 603. 779,65 S - 603. 370,62 S - 0.25 S - 176,00 S - 328.00 S - 696,00 S - 89,25 S - 995,75 S - 5 S - 5	0.0% 0.0% 2.2% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Off Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Retailer Avg. Price	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.11010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25 \$ 124,995.75 \$ -	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2500 \$ 0.1390 \$ 0.1390 \$ 0.1390	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	\$ 1,431.00 \$ 15,401.44 \$ 5,188.94 \$ 4,283.46 \$ 2,779.65 \$ 463.28 \$ 0,25 \$ 0,25 \$ 80,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25 \$ 124,995.75	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.8797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 750 \$ 899,250 \$ 1	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75	\$ - \$ -	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 5,189,94 1,800 \$ 4,283,44 \$ 26,672,01 926,550 \$ 2,779,66 926,550 \$ 370,65 926,550 \$ 370,65 1 \$ 0,02; 576,000 \$ 58,176,00 162,000 \$ 23,328,00 162,000 \$ 33,696,00 750 \$ 89,25 899,250 \$ 124,955,75 - \$ 5	\$ 1,442.02 \$ 5 - \$ 5 - \$ 1,442.02 \$ 5 - \$ 5 -	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 899,250 \$ - \$	5 5,189.94 4,283.46 5 27,348.25 5 2,779.65 463.28 6 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00 6 89.25 6 124,995.75	\$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ \$ 4 1,800 \$ 4 926,550 \$ 2 926,550 \$ 2 926,550 \$ 5 926,550 \$ 5 1 \$ 576,000 \$ 52 162,000 \$ 32 750 \$ 899,250 \$ 124	189,94 S - 283,46 S 952.08 S 603. 779,65 S - 603. 370,62 S - 0.25 S - 176,00 S - 328.00 S - 696,00 S - 89,25 S - 995,75 S - 5 S - 5	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Off Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Retailer Avg. Price	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.11010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25 \$ 124,995.75 \$ -	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2500 \$ 0.1390 \$ 0.1390 \$ 0.1390	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	\$ 1,431.00 \$ 15,401.44 \$ 5,188.94 \$ 4,283.46 \$ 2,779.65 \$ 463.28 \$ 0,25 \$ 0,25 \$ 80,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89.25 \$ 124,995.75	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.8797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 16,000 \$ 162	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75	\$ \$ 355.15 \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 5,189,94 1,800 \$ 4,283,44 \$ 26,672,01 926,550 \$ 2,779,66 926,550 \$ 370,65 926,550 \$ 370,65 1 \$ 0,02; 576,000 \$ 58,176,00 162,000 \$ 23,328,00 162,000 \$ 33,696,00 750 \$ 89,25 899,250 \$ 124,955,75 - \$ 5	\$ 1,442.02 \$ 5 - \$ 6 - \$ 7	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$ 926,550 \$ 15,500 \$ 162,000 \$ 162,000 \$ 750 \$ 899,250 \$ 900,000 \$	5 5,189.94 4,283.46 5 27,348.25 5 2,779.65 463.28 6 370.62 6 0.25 6 58,176.00 6 23,328.00 6 33,696.00 6 89.25 6 124,995.75	\$ - \$ 676.24 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	189,94 S - 283,46 S 952.08 S 603. 779,65 S - 603. 370,62 S - 0.25 S - 176,00 S - 328.00 S - 696,00 S - 89,25 S - 995,75 S - 5 S - 5	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.11010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89,25 \$ 124,995.75 \$ 104,760.00	-\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2500 \$ 0.1390 \$ 0.1390 \$ 0.1390	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 27,79.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00 \$ 33,696.00 \$ 33,696.00 \$ 124,995.75 \$ 124,995.75 \$ 104,760.00	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% 0.0%	\$ 2.8833 \$ 2.8797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 750 \$ 899,250 \$ 1 900,000 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 89.25 124,995.75 104,760.00	\$ \$ 355.15 \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 5,1839,9 1,800 \$ 4,283,44 \$ \$ 26,672,01 926,550 \$ 2,779,65 926,550 \$ 463,24 926,550 \$ 370,65 15,000 \$ 58,176,00 162,000 \$ 23,328,00 750 \$ 89,250 \$902,000 \$ 124,969,7 \$900,000 \$ 104,760,00	\$ 1,442.02 \$ 5 - \$ 6 - \$ 7	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ 1,800 \$ \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ \$ 576,000 \$ 162,000 \$ 162,000 \$ 99,250 \$ \$ 990,000 \$	5,189.94 6,4,283.46 5,27,348.25 6,277.65 6,463.28 70.62 6,0.25 6,0.25 6,328.00	\$ - \$ 676.24 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164	1,800 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	189.94 S - 283.46 S - 5952.08 S - 603.779.65 S - 603.70.62 S - 0.25 S - 176.00 S - 899.25 S - 760.00 S - 760.0	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 89.25 \$ 124,995.75 \$ 104,760.00 \$ 135,778.15 \$ 17,651.16	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1100 \$ 0.1190 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-S 1,431.00 \$ 15,401.44 \$ 5,188.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00 \$ 33,696.00 \$ 33,696.00 \$ 139,25 \$ 124,995.75 \$ 104,760.00 \$ 133,248.64 \$ 17,322.32	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% -1.9%	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1364 \$ 0.1364	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 750 \$ 899,250 \$ 1 900,000 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75 104,760.00 17,368.49	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1390 \$ 0.1164 \$ 0.1164	1,800 \$ 5,189,94 1,800 \$ 4,283,44 \$ 2,6672.01 926,550 \$ 2,779.64 926,550 \$ 463,28 926,550 \$ 370,66 15,000 \$ 58,176.00 162,000 \$ 23,328.00 162,000 \$ 13,496.00 750 \$ 89,25 899,25 \$ 124,995.71 900,000 \$ 104,760.00 \$ 135,045.81	\$ 1,442.02 \$ \$ 1,442.02 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1410 \$ 0.280 \$ 0.1490 \$ 0.1390 \$ 0.1164 \$ 0.1164	1,800 \$ 1,800	5,189.94 4,283.46 5,27,348.25 6,27,79.65 6,463.28 370.62 6,025 6,58,176.00 6,23,28.00 8,92.5 6,124,995.75 6,104,760.00 6,135,722.05 6,17,643.87	\$ - 5 676.24 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1390 \$ 0.1390 \$ 0.1164 \$ 0.1164	1,800 \$ \$ \$. 1,800 \$ \$ \$. 2,800 \$ 22 \$. 926,550 \$ \$. 926,550 \$ \$. 926,550 \$. 1 \$. 576,000 \$ 5.2 \$. 162,000 \$.2 \$. 162,000 \$.2 \$. 162,000 \$. 750 \$. 899,250 \$. 900,000 \$. \$.	189,94 \$ \$ 952.08 \$ 603. 779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 176.00 \$ 328.00 \$ 995.75 \$ 760.00 \$ 325.88 \$ 603. \$ 722.36 \$ 78.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Tourey - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Aug. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes)	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1200 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 23,328.00 \$ 33,696.00 \$ 89,25 \$ 124,995.75 \$ 104,760.00	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.1010 \$ 0.1190 \$ 0.1194 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 370.62 \$ 0.25 \$ 8,176.00 \$ 23,228.00 \$ 33,696.00 \$ 89.25 \$ 124,995.75 \$ 104,760.00	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% -1.9%	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.2440 \$ 0.280 \$ 0.1190 \$ 0.1364 \$ 0.1164	1,800 \$ 1,800 \$ 1,800 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 750 \$ 899,250 \$ 1 900,000 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75 104,760.00	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1190 \$ 0.1164 \$ 0.1164	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ 2,6672.01 926,550 \$ 4763.64 926,550 \$ 4763.64 926,550 \$ 370.66 15,000 \$ 58,176.00 162,000 \$ 23,328.00 162,000 \$ 33,696.00 750 \$ 89.25 899,250 \$ 124,995.75 \$ 900,000 \$ 104,760.00	\$ 1,442.02 \$ \$ 1,442.02 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.290 \$ 0.1490 \$ 0.1164 \$ 0.1164	1,800 \$ 1,800	5,189.94 6,4,283.46 5,27,348.25 6,2779.65 6,463.28 6,370.62 6,025 6,58,176.00 6,33,696.00 8,9.25 124,995.75 6,104,760.00	\$ - 5 676.24 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1390 \$ 0.1390 \$ 0.1164 \$ 0.1164	1,800 \$ \$ \$. 1,800 \$ \$ \$. 2,800 \$ 22 \$. 926,550 \$ \$. 926,550 \$ \$. 926,550 \$. 1 \$. 576,000 \$ 5.2 \$. 162,000 \$.2 \$. 162,000 \$.2 \$. 162,000 \$. 750 \$. 899,250 \$. 900,000 \$. \$.	189.94 S - 283.46 S - 952.08 S 603.779.65 S - 4370.62 S - 2328.00 S - 252.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1200 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,215.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 373.54 \$ 0.25 \$ 373.54 \$ 0.25 \$ 38,25 \$ 33,696.00 \$ 33,696.00 \$ 135,778.15 \$ 104,760.00 \$ 135,778.15	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.1010 \$ 0.1190 \$ 0.1194 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 370.62 \$ 0.25 \$ 8,176.00 \$ 23,328.00 \$ 83,596.00 \$ 88.25 \$ 124,995.75 \$ - \$ 104,760.00 \$ 133,248.64 \$ 17,322.32 \$ 150,570.96	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,500.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	17.2% 12.3% 13.3% 9-1.1% 0.8% 0.8% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	\$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.2440 \$ 0.280 \$ 0.1190 \$ 0.1364 \$ 0.1164	\$ 1,800 \$ \$ 1,800 \$ \$ \$ 926,550 \$ \$ 926,550 \$ \$ 926,550 \$ \$ 926,550 \$ \$ 162,00	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 89.25 124,995.75 104,760.00 33,603.79 17,368.49 150,972.28	\$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1190 \$ 0.1164 \$ 0.1164	1,800 \$ 5,1839,9 1,800 \$ 4,283,44 \$ 5,26,672,01 926,550 \$ 2,779,65 926,550 \$ 463,25 926,550 \$ 370,65 16,2000 \$ 58,176,00 162,000 \$ 23,282,00 750 \$ 89,250 \$ 124,995,75 \$ 900,000 \$ 104,760,00 \$ 135,645,81 \$ 17,555,95 \$ 152,601,76	\$ 1,442.02 \$ - \$ - \$ 1,442.02 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.280 \$ 0.290 \$ 0.1490 \$ 0.1164 \$ 0.1164	1,800 \$ 1,260 \$ 2,26,550 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 750 \$ 899,250 \$ \$ 900,000 \$ \$ \$	5,189,94 4,283,46 5,27,348,25 2,779,65 463,28 370,62 5,81,76,00 23,328,00 33,666,00 33,666,00 33,666,00 33,566,00 34,995,75 104,760,00 104,760,00 104,760,00	\$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 6764.15	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1390 \$ 0.1390 \$ 0.1164 \$ 0.1164	1,800 \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 2,700 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$	189.94 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRPP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate) Total Bill on RPP (before Taxes)	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 1.308 \$ 0.1190 \$ 1.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 89.25 \$ 124,995.75 \$ 104,760.00 \$ 135,778.15 \$ 17,651.16	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.025 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1190 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-S 1,431.00 \$ 15,401.44 \$ 5,188.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 58,176.00 \$ 33,696.00 \$ 33,696.00 \$ 139,25 \$ 124,995.75 \$ 104,760.00 \$ 133,248.64 \$ 17,322.32	\$ 2,043.00 -\$ 3,207.23 \$ 568.08 \$ 138.06 -\$ 2,501.09 -\$ 21.87 -\$ 3.64 -\$ 2.92 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-17.2% 12.3% 3.3% -9.1% -0.8% -0.8% -0.8% 0.0% 0.0% 0.0% 0.0% -1.9%	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1164 \$ 0.1164	\$ 1,800 \$ \$ 1,800 \$ \$ \$ 926,550 \$ \$ 926,550 \$ \$ 926,550 \$ \$ 926,550 \$ \$ 162,00	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75 104,760.00 17,368.49	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.25 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164 -31.8%	1,800 \$ 5,189,94 1,800 \$ 4,283,44 \$ 2,6672.01 926,550 \$ 2,779.64 926,550 \$ 463,28 926,550 \$ 370,66 15,000 \$ 58,176.00 162,000 \$ 23,328.00 162,000 \$ 13,496.00 750 \$ 89,25 899,25 \$ 124,995.71 900,000 \$ 104,760.00 \$ 135,045.81	\$ 1,442.02 \$	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.1010 \$ 0.1440 \$ 0.1164 -31.8% -31.8%	1,800 \$ 1,260 \$ 2,26,550 \$ 926,550 \$ 926,550 \$ 926,550 \$ 1 \$ 576,000 \$ 162,000 \$ 162,000 \$ 750 \$ 899,250 \$ \$ 900,000 \$ \$ \$	5,189.94 4,283.46 5,27,348.25 6,27,79.65 6,463.28 370.62 6,025 6,58,176.00 6,23,28.00 8,92.5 6,124,995.75 6,104,760.00 6,135,722.05 6,17,643.87	\$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 676.24 \$ - 5 6764.15	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.0005 \$ 0.0004 \$ 0.150 \$ 0.1440 \$ 0.1440 \$ 0.1164 \$ 0.1164 \$ 0.1164	1,800 \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 2,700 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$	189,94 \$ \$ 952.08 \$ 603. 779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 176.00 \$ 328.00 \$ 995.75 \$ 760.00 \$ 325.88 \$ 603. \$ 722.36 \$ 78.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRPP) Capacity Based Recovery (EQR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Aug. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate) Total Bill on Apple (before Taxes) Ontario Electricity Rebate	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.1010 \$ 0.25 \$ 0.1100 \$ 0.1164 \$ 0.1164 \$ -31.8%	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,261.15; \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 33,696.00 \$ 33,696.00 \$ 13,696.00 \$ 104,760.00 \$ 114,995.75 \$ 104,760.00 \$ 15,116 \$ 153,429.31 \$ 156,103.15	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1190 \$ 0.1390 \$ 0.1194 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 370.62 \$ 0.25 \$ 8,176.00 \$ 23,328.00 \$ 33,696.00 \$ 124,995.75 \$ 104,760.00 \$ 133,248.64 \$ 17,322.32 \$ 150,570.96	\$ 2,043.00 \$ 3,207.23 \$ 568.08 \$ 138.06 \$ 2,501.09 \$ 21.87 \$ 3.64 \$ 2.92 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 6 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7	17.2% 12.3% 13.3% 9-1.1% 0.8% 0.8% 0.0% 0.0% 0.0% 0.0% 0.0% 1.9% 1.9% 1.19%	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1014 \$ 0.150 \$ 0.1164 \$ 0.1164 -31.8% -31.8%	\$ 1,800 \$ \$ 1,800 \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 26,550 \$ \$ 926,550 \$ 926,5	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75 .004,760.00 17,368.49 150,977.28 153,928.79	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.208 \$ 0.208 \$ 0.1190 \$ 0.1190 \$ 0.1164 -31.8% -31.8%	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ \$ 26,672.01 926,550 \$ 2,779.64 926,550 \$ 370.62 926,550 \$ 370.62 1 \$ 0,22 926,550 \$ 33,265.00 162,000 \$ 23,328.00 162,000 \$ 33,695.00 162,000 \$ 124,995.72 \$ 999,250 \$ 124,995.72 \$ 900,000 \$ 104,760.00 \$ 135,045.81 \$ 17,555.95 \$ 152,601.76	\$ 1,442.02 \$ 1,442.02 \$ 1,442.02 \$ 1,442.02 \$ 1,442.02 \$ 1,629.48	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1390 \$ 0.1164 -31.8% -31.8%	1,800 S 1,800 S 2,6550 S 926,550 S 926,550 S 1 S 576,000 S 162,000 S 162,000 S 750 S 899,250 S 899,250 S S S S S	5,189,94 4,283,46 27,348,25 2,779,65 463,28 3,70,62 5,81,76,00 23,328,00 23,328,00 33,66,00 23,328,00 33,66,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00	\$ - 5 676.24 \$ - 5 676.24 \$ 5 764.15 \$ 5 676.24 \$ 5 - 5 5 -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.208 \$ 0.1144 \$ 0.208 \$ 0.1190 \$ 0.1190 \$ 0.1164 -31.8% -31.8%	1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 21 \$ \$ \$ 1,800 \$ \$ \$ \$ 21 \$ \$ \$ 21 \$ \$ \$ 1,800 \$ \$ \$ \$ 21 \$ \$ \$ 1,800 \$ \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ \$ 1,800 \$ \$ \$ 1,800 \$	189.94 \$ \$ -283.46 \$ \$ -3952.08 \$ \$ 603. 779.65 \$ \$ -43.28 \$ \$ -32.26 \$ \$ -32	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - Off Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Ay. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate) Total Bill on RPP (before Taxes) Ontario Electricity Rebate HST	per kWh per kWh per kWh per kWh per kWh per 80 d per kWh per 80 d per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 0.1440 \$ 1.308 \$ 0.1190 \$ 1.1164	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,801.52 \$ 466.92 \$ 373.54 \$ 0.25 \$ 33,596.00 \$ 89.25 \$ 124,995.75 \$ 104,760.00 \$ 135,778.15 \$ 17,651.16 \$ 153,429.31 \$ 156,103.15 \$ 20,293.41	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.025 \$ 0.1440 \$ 0.280 \$ 0.1190 \$ 0.1190 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-S 1,431.00 -S 15,491.44 -S 5,189.94 -S 4,283.46 -S 24,874.84 -S 2,779.65 -S 43.28 -S 370.62 -S 0.25 -S 58,176.00 -S 23,328.00 -S 89.25 -S 124,995.75 -S 104,760.00 S 133,248.64 -S 17,322.32 -S 150,570.96 -S 153,573.64 -S 19,964.57	\$ 2,043.00 \$ 3,207.23 \$ 568.08 \$ 138.06 \$ 2,501.09 \$ 2,501.09 \$ 2.87 \$ -\$ \$ -\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	17.2% 12.3% 13.3% 9.11% -0.8% -0.8% -0.8% -0.8% -0.9% -0.9% -0.9% -0.9% -1.9% -1.9% -1.6% -1.6%	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1190 \$ 0.1164 \$ 0.1164	\$ 1,800 \$ 5 1,800 \$ 5 926,550 \$ 926,550 \$ 926,550 \$ 15 \$ 576,000 \$ 162,000 \$ 750 \$ 899,250 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0,25 58,176.00 23,328.00 33,696.00 89.25 104,760.00 17,368.49 150,972.28 153,928.79 20,010.74	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.25 \$ 0.2080 \$ 0.1190 \$ 0.1390 \$ 0.1164 -31.8%	1,800 \$ 5,189,94 1,800 \$ 4,283,44 \$ 26,672,01 926,550 \$ 2,779,66 926,550 \$ 2,779,66 15 0,02; 576,000 \$ 58,176,00 162,000 \$ 23,328,00 162,000 \$ 23,328,00 162,000 \$ 124,995,7: 900,000 \$ 104,760,00 \$ 114,905,760,00 \$ 114,905,760,00 \$ 115,000 \$ 116,760,00 \$ 115,000 \$ 116,760,00 \$ 1	\$ 1,442.02 \$ 1,442.02 \$ 2 \$ 3 \$ 1,442.02 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 4 \$ 5 \$ 3 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 1.1% 1.1% 1.1% 1.1%	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.1010 \$ 0.1440 \$ 0.1164 -31.8% -31.8%	1,800 S 1,800 S 20,550 S 926,550 S 926,550 S 926,550 S 926,550 S 162,000 S 162,000 S 162,000 S 50,000 S 50,000 S	5,189.94 4,283.46 5,273.48.25 2,773.48.25 3,70.62 5,81,76.00 22,328.00 33,666.00 89.25 124,95.75 104,760.00 135,722.05 17,643.87 153,365.91 156,047.05 20,286.12	\$ - \$ 676.24 \$ - \$ 5 \$	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.0005 \$ 0.0004 \$ 0.150 \$ 0.1440 \$ 0.1440 \$ 0.1164 \$ 0.1164 \$ 0.1164	1,800 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	189,94 \$	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Capacity Based Recovery (ERB) - Applicable for Class B Customers Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate) Total Bill on APP (before Taxes) Ontario Electricity Rebate	per kW per kWh per kWh per kWh per kWh per kWh per kWh per kWh per kWh	ays	\$ 0.00068 \$ 2.5677 \$ 2.3030 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.1010 \$ 0.25 \$ 0.1100 \$ 0.1164 \$ 0.1164 \$ -31.8%	900,000 1,800 1,800 933,840 933,840 1 576,000 162,000 750 899,250	\$ 18,608.67 \$ 4,621.86 \$ 4,145.40 \$ 27,375.93 \$ 2,261.15; \$ 466.92 \$ 373.54 \$ 0.25 \$ 58,176.00 \$ 33,696.00 \$ 33,696.00 \$ 13,696.00 \$ 104,760.00 \$ 114,995.75 \$ 104,760.00 \$ 15,116 \$ 153,429.31 \$ 156,103.15	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.1190 \$ 0.1390 \$ 0.1194 \$ 0.1164 \$ 0.1164	900,000 1,800 1,800 926,550 926,550 1576,000 162,000 750 899,250	-\$ 1,431.00 \$ 15,401.44 \$ 5,189.94 \$ 4,283.46 \$ 24,874.84 \$ 2,779.65 \$ 463.28 \$ 370.62 \$ 0.25 \$ 370.62 \$ 0.25 \$ 8,176.00 \$ 23,328.00 \$ 33,696.00 \$ 124,995.75 \$ 104,760.00 \$ 133,248.64 \$ 17,322.32 \$ 150,570.96	\$ 2,043.00 \$ 3,207.23 \$ 568.08 \$ 138.06 \$ 2,501.09 \$ 21.87 \$ 3.64 \$ 2.92 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 6 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7	17.2% 12.3% 13.3% 9-1.1% 0.8% 0.8% 0.0% 0.0% 0.0% 0.0% 0.0% 1.9% 1.9% 1.19%	\$ 0.00159 \$ 2.8833 \$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1014 \$ 0.150 \$ 0.1164 \$ 0.1164 -31.8% -31.8%	\$ 1,800 \$ 5 1,800 \$ 5 926,550 \$ 926,550 \$ 926,550 \$ 15 \$ 576,000 \$ 162,000 \$ 750 \$ 899,250 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,756.59 5,189.94 4,283.46 25,229.99 2,779.65 463.28 370.62 0.25 58,176.00 23,328.00 33,696.00 89.25 124,995.75 .004,760.00 17,368.49 150,977.28 153,928.79	\$ \$	2.3% 0.0% 0.0% 1.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.208 \$ 0.208 \$ 0.1190 \$ 0.1190 \$ 0.1164 -31.8% -31.8%	1,800 \$ 5,189.94 1,800 \$ 4,283.44 \$ \$ 26,672.01 926,550 \$ 2,779.64 926,550 \$ 370.62 926,550 \$ 370.62 1 \$ 0,22 926,550 \$ 33,265.00 162,000 \$ 23,328.00 162,000 \$ 33,695.00 162,000 \$ 124,995.72 \$ 999,250 \$ 124,995.72 \$ 900,000 \$ 104,760.00 \$ 135,045.81 \$ 17,555.95 \$ 152,601.76	\$ 1,442.02 \$ 1,442.02 \$ 2 \$ 3 \$ 1,442.02 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 4 \$ 5 \$ 3 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	0.0% 0.0% 5.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.25 \$ 0.1010 \$ 0.1440 \$ 0.2080 \$ 0.1390 \$ 0.1164 -31.8% -31.8%	1,800 S 1,800 S 20,550 S 926,550 S 926,550 S 926,550 S 926,550 S 162,000 S 162,000 S 162,000 S 50,000 S 50,000 S	5,189,94 4,283,46 27,348,25 2,779,65 463,28 3,70,62 5,81,76,00 23,328,00 23,328,00 33,66,00 23,328,00 33,66,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00 33,56,00	\$ - 5 676.24 \$ - 5 676.24 \$ 5 764.15 \$ 5 676.24 \$ 5 - 5 5 -	0.0% 0.0% 2.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	\$ 2.3797 \$ 0.0030 \$ 0.0005 \$ 0.0005 \$ 0.0004 \$ 0.208 \$ 0.1144 \$ 0.208 \$ 0.1190 \$ 0.1190 \$ 0.1164 -31.8% -31.8%	1,800 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	189.94 \$ \$ -283.46 \$ \$ -3952.08 \$ \$ 603. 779.65 \$ \$ -43.28 \$ \$ -32.26 \$ \$ -32	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%

2.95%

2.95%

2.95%

2.95%

Loss Factor (%)

Customer Class: LARGE USE SERVICE

TOU / non-TOU: non-TOU SPOT A Non-WMP

1.87%

1.72%

		8,900																									
		9,700		ay 1 - October 31	O November 1	- April 30 (Select this rad	dio button for app	lications filed aft	er Oct 31)																		
	Consumption	4,100,000	kWh Board-Appr			2020 Proposed		Imp			2021 Propos		Impact			2022 Proposed	1	pact	1 2	2023 Proposed	_	l less	act		024 Propose		Impact
		Rate	Volume	Charge	Rate		harge	imp	act	Rate	Volume	Charge	impact		Rate	Volume Charge		Dact			Charge	imp	act	Rate	Volume	Charge	impact
	Charge Unit	(\$)	Volume	(\$)	(\$)		(\$)	\$ Change	% Change	(\$)	Volume	(\$)	\$ Change	% Change	(\$)	(\$)	\$ Change	% Change	(\$)	Volume	(\$)	\$ Change	% Change	(\$)	Volume	(\$)	\$ Change % Change
Service Charge	per 30 days	\$ 4,342.23	1	\$ 4,342.23	\$ 4,099.14		4,099.14	-\$ 243.09	-5.6%	\$ 4,284.83	1	\$ 4,284.83	\$ 185.69	4.5%	\$ 4,332.82	1 \$ 4,332.82	\$ 47.99	1.1%	\$ 4,590.62	1 \$	3 4,590.62	\$ 257.80	5.9%	\$ 4,767.82	1	\$ 4,767.82	\$ 177.20 3.9%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kVA	, ,			\$ 0.0813	9,700 \$	788.61	\$ 788.61		s -	9,700	\$ -	-\$ 788.61		\$ -	9,700 \$ -	\$ -		\$ -	9,700 \$	5 -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kVA				\$ 0.0736	9,700 \$	713.92	\$ 713.92		\$ -	9,700	\$ -	-\$ 713.92		\$ -	9,700 \$ -	\$ -		\$ -	9,700 \$	š -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA				-\$ 0.3827	9,700 -\$	3,712.19	-\$ 3,712.19		-\$ 0.3827	9,700	-\$ 3,712.19	\$ -	0.0%	\$ -	9,700 \$ -	\$ 3,712.19		\$ -	9,700 \$; -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA				-\$ 0.0613	9,700 -\$	594.61	-\$ 594.61		-\$ 0.0613	9,700	-\$ 594.61	\$ -	0.0%	\$ -	9,700 \$ -	\$ 594.61		\$ -	9,700 \$; -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA				\$ -	9,700 \$	-	\$ -		-\$ 0.0006	9,700	-\$ 5.82	-\$ 5.82		-\$ 0.0006	9,700 -\$ 5.82	\$ -	0.0%	-\$ 0.0006	9,700 -\$	5.82	\$ -	0.0%	-\$ 0.0006	9,700 -	\$ 5.82	\$ - 0.0%
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kVA				-\$ 0.0178	9,700 -\$	172.66	-\$ 172.66		\$ -	9,700	\$ -	\$ 172.66		\$ -	9,700 \$ -	\$ -		\$ -	9,700 \$	\$ -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kVA				\$ -	9,700 \$	-	\$ -		\$ -	9,700	\$ -	\$ -		\$ -	9,700 \$ -	\$ -		-\$ 0.3894	9,700 -\$				-\$ 0.3894	9,700 -	\$ 3,777.18	\$ - 0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA			\$ -	\$ -	9,700 \$	-	\$ -		\$ -	9,700	\$ -	\$ -		\$ -	9,700 \$ -	\$ -		-\$ 0.0552	9,700 -\$	5 535.44	-\$ 535.44		-\$ 0.0552	9,700 -	\$ 535.44	\$ - 0.0%
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kVA				-\$ 0.0362	9,700 -\$	351.14	-\$ 351.14		\$ -	9,700	\$ -	\$ 351.14		\$ -	9,700 \$ -	\$ -		\$ -	9,700 \$	š -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA				\$ -	9,700 \$	-	\$ -		\$ -	9,700		\$ -		-\$ 0.3253	9,700 -\$ 3,155.41	-\$ 3,155.41		\$ -	9,700 \$	š -	\$ 3,155.41		\$ -	9,700	\$ -	\$ -
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA				\$ -	9,700 \$	-	\$ -		-\$ 0.0622			-\$ 603.34		-\$ 0.0622	9,700 -\$ 603.34	\$ -	0.0%	-\$ 0.0622	9,700 -\$	603.34	\$ -	0.0%	-\$ 0.0622	9,700 -	\$ 603.34	\$ - 0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days			\$ -	-\$ 21.80	1 -\$	21.80	-\$ 21.80		-\$ 21.80		-\$ 21.80	\$ -	0.0%	\$ -	1 \$ -	\$ 21.80		\$ -	1 \$	-	\$ -		\$ -	1	\$ -	\$ -
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA			\$ -	\$ 0.0195	9,700 \$	189.15	\$ 189.15		\$ 0.0195	9,700	\$ 189.15	\$ -	0.0%	\$ -	9,700 \$ -	-\$ 189.15		\$ -	9,700 \$	\$ -	\$ -		\$ -	9,700	\$ -	\$ -
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 85.84	1	\$ 85.84		1 \$	-	-\$ 85.84			1	\$ -	\$ -			1 \$ -	\$ -			1 \$	-	\$ -			1	\$ -	\$ -
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per 30 days	\$ 25.18	1	\$ 25.18		1 \$		-\$ 25.18			1	Ş -	ş -			1 5 -	Ş -			1 \$	-	Ş -			1	ş -	\$ -
Distribution Volumetric Rate	per kVA	\$ 6.8407	9,700	\$ 66,354.79	\$ 7.0665		58,545.05	\$ 2,190.26	3.3%	\$ 7.3866		\$ 71,650.02	\$ 3,104.97	4.5%	\$ 7.4693	9,700 \$ 72,452.21	\$ 802.19	1.1%	\$ 7.9137	9,700 \$	76,762.89	\$ 4,310.68	5.9%	\$ 8.2192	9,700	\$ 79,726.24	\$ 2,963.35 3.9%
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per kVA	\$ 0.0044	9,700	\$ 42.68		9,700 \$ 9,700 \$	-	-\$ 42.68 -\$ 37.83			9,700 9,700	\$ -	\$ -			9,700 \$ -	\$ -			9,700 \$	-	\$ -			9,700	\$ -	\$ -
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per kVA	\$ 0.0039	9,700				-					\$ -	\$ -			9,700 \$ -	\$ -			9,700 \$		\$ -			9,700	\$ -	\$ -
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per kVA	\$ 0.0648	9,700	\$ 628.56 \$ 1.340.54		9,700 \$ 9,700 \$	-	-\$ 628.56			9,700 9,700	\$ -	\$ -			9,700 \$ - 9,700 \$ -	\$ -			9,700 \$ 9,700 \$	-	\$ -			9,700 9,700	\$ -	\$ -
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kVA	\$ 0.1382	9,700 9,700	, , ,		9,700 \$ 9,700 \$	-	-\$ 1,340.54 -\$ 393.82			9,700		\$ -			9,700 \$ -	\$ -			9,700 \$ 9,700 \$	-	\$ -			9,700	\$ -	\$ -
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per kVA per kVA	\$ 0.0406 \$ 0.2282	9,700	\$ 2,213.54		9,700 \$	-	-\$ 393.82 -\$ 2.213.54			9,700	\$ -	\$ -			9,700 \$ -	\$ -			9,700 \$ 9,700 \$	-	\$ -			9,700	\$ -	\$ -
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) (2019) - effective until Dec. 31, 2019 Sub-Total A (excluding pass through)	per kvA	\$ 0.2282	9,700	\$ 75.465.01		-)	9.483.47	-\$ 2,213.54 -\$ 5.981.54	-7.9%		9,700	\$ 71,186.24	\$ 1,702.77	2.5%		\$ 73.020.46	\$ 1.834.22	2.6%			5 76.431.73	\$ 3.411.27	4.7%		-,	\$ 79,572.28	\$ 3.140.55 4.1%
Line Losses on Cost of Power	per kWh	\$ 0.1164	76,670	\$ 8,924.39	\$ 0.1164		8,208.53	-\$ 715.86		\$ 0.1164	70,520	\$ 8,208.53	\$ 1,702.77	0.0%		70,520 \$ 8,208.53	\$ 1,034.22		\$ 0.1164	70,520 \$	8,208.53	\$ 5,411.27		\$ 0.1164	70,520	\$ 8,208.53	\$ - 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts	per kVA	\$ 0.3397	9,700		\$ 0.2939		2,850.83	-\$ 444.26		\$ 0.2939		\$ 2,850.83	\$ -	0.0%		9,700 \$ -	-\$ 2,850.83	0.070	\$ 0.1104	9,700 \$	5 0,200.55	\$ -	0.070	3 0.1104	9,700	\$ 6,206.55	\$ - 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants	per kVA	-\$ 0.5628		-\$ 5,459.16	-\$ 0.1064		1,032.08	\$ 4.427.08		-\$ 0.1064		-\$ 1,032.08	š -	0.0%		9,700 \$ -	\$ 1,032.08			9,700 \$		š -			9,700	ς -	š -
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers	per kVA	\$ 0.0095	3,700	\$ -	-\$ 0.0046	5,700 \$	-	\$ -	01.170	-\$ 0.1004 -\$ 0.0046		ŷ 1,032.00	š -	0.070		3,700 9	\$ 1,032.00			3,700 \$	·	š -			3,700	,	š -
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers)	per kWh	\$ 0.00068		š -	-\$ 0.00159	Š	-	š -		-\$ 0.00159			š -				š -					š -					š -
Sub-Total B - Distribution (includes Sub-Total A)	per kvvii	ÿ 0.00000		\$ 82.225.33	ŷ 0.00133	\$ 7	79.510.75	-\$ 2,714.58	-3.3%	ŷ 0.00133		\$ 81,213,52	\$ 1,702,77	2.1%		\$ 81,228,99	\$ 15.47	0.0%		Ś	\$ 84.640.26	\$ 3.411.27	4.2%			\$ 87.780.81	\$ 3,140.55 3.7%
Retail Transmissioin Rate - Network Service Rate	per kW	\$ 2.9271	8,900	\$ 26,051.19	\$ 3.2868	8,900 \$ 2		\$ 3,201.33	12.3%	\$ 3.2868	8,900	\$ 29,252.52	Š -	0.0%		8,900 \$ 29,252.52	s -		\$ 3.2868	8,900 \$	29,252.52	Ś -	0.0%	\$ 3.2868	8,900	\$ 29,252.52	\$ - 0.0%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.5587	8,900	\$ 22,772.43	\$ 2.6439		23,530.71	\$ 758.28	3.3%			\$ 23,530.71	s -	0.0%	\$ 2.6439	8,900 \$ 23,530.71	\$ -		\$ 2.6439	8,900 \$	23,530.71	s -		\$ 2.6439	8,900	\$ 23,530.71	\$ - 0.0%
Sub-Total C - Delivery (including Sub-Total B)				\$ 131,048.95		\$ 13	32,293.98	\$ 1,245.03	1.0%			\$ 133,996.75	\$ 1,702.77	1.3%		\$ 134,012.22	\$ 15.47	0.0%		\$	3 137,423.49	\$ 3,411.27	2.5%			\$ 140,564.04	\$ 3,140.55 2.3%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	4,176,670	\$ 12,530.01	\$ 0.0030	4,170,520 \$ 1	12,511.56	-\$ 18.45	-0.1%	\$ 0.0030	4,170,520	\$ 12,511.56	\$ -	0.0%	\$ 0.0030	4,170,520 \$ 12,511.56	\$ -	0.0%	\$ 0.0030	4,170,520 \$	\$ 12,511.56	\$ -	0.0%	\$ 0.0030	4,170,520	\$ 12,511.56	\$ - 0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4,176,670	\$ 2,088.34	\$ 0.0005	4,170,520 \$	2,085.26	-\$ 3.07	-0.1%	\$ 0.0005	4,170,520	\$ 2,085.26	\$ -	0.0%	\$ 0.0005	4,170,520 \$ 2,085.26	\$ -	0.0%	\$ 0.0005	4,170,520 \$	2,085.26	\$ -	0.0%	\$ 0.0005	4,170,520	\$ 2,085.26	\$ - 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ -		\$	-	\$ -				\$ -	\$ -			\$ -	\$ -			\$; -	\$ -				\$ -	\$ -
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1 \$	0.25	\$ -	0.0%	\$ 0.25	1	\$ 0.25	\$ -	0.0%	\$ 0.25	1 \$ 0.25	\$ -	0.0%	\$ 0.25	1 \$	0.25	\$ -	0.0%	\$ 0.25	1	\$ 0.25	\$ - 0.0%
TOU - Off Peak	per kWh	\$ 0.1010	2,624,000	\$ 265,024.00	\$ 0.1010	2,624,000 \$ 26	55,024.00	\$ -	0.0%	\$ 0.1010	2,624,000	\$ 265,024.00	\$ -	0.0%	\$ 0.1010	2,624,000 \$ 265,024.00	\$ -	0.0%	\$ 0.1010	2,624,000 \$	\$ 265,024.00	\$ -	0.0%	\$ 0.1010	2,624,000	\$ 265,024.00	\$ - 0.0%
TOU - Mid Peak	per kWh	\$ 0.1440	738,000	\$ 106,272.00	\$ 0.1440	738,000 \$ 10	06,272.00	\$ -	0.0%	\$ 0.1440	738,000	\$ 106,272.00	\$ -	0.0%	\$ 0.1440	738,000 \$ 106,272.00	\$ -		\$ 0.1440		\$ 106,272.00	\$ -	0.0%	\$ 0.1440	738,000	\$ 106,272.00	\$ - 0.0%
TOU - On Peak	per kWh	\$ 0.2080	738,000	\$ 153,504.00	\$ 0.2080	738,000 \$ 15	3,504.00	\$ -	0.0%	\$ 0.2080	738,000	\$ 153,504.00	\$ -	0.0%	\$ 0.2080	738,000 \$ 153,504.00	\$ -	0.0%	\$ 0.2080	738,000 \$	5 153,504.00	\$ -	0.0%	\$ 0.2080	738,000	\$ 153,504.00	\$ - 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750 \$	89.25	\$ -		\$ 0.1190		\$ 89.25	\$ -	0.0%		750 \$ 89.25	\$ -	0.0%	\$ 0.1190	750 \$	89.25	\$ -		\$ 0.1190	750	\$ 89.25	\$ - 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1390	4,099,250	\$ 569,795.75	\$ 0.1390	4,099,250 \$ 56	59,795.75	\$ -	0.0%	\$ 0.1390		\$ 569,795.75	\$ -	0.0%			\$ -	0.0%	\$ 0.1390	4,099,250 \$	5 569,795.75	\$ -	0.0%		4,099,250	\$ 569,795.75	\$ - 0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	-	\$ -	\$ 0.1164	- \$	-	\$ -		\$ 0.1164		\$ -	\$ -		\$ 0.1164		\$ -		\$ 0.1164	- \$	\$ -	\$ -		\$ 0.1164	-	\$ -	\$ -
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	4,100,000	\$ 477,240.00	\$ 0.1164	4,100,000 \$ 47	77,240.00	\$ -	0.0%	\$ 0.1164	4,100,000	\$ 477,240.00	\$ -	0.0%	\$ 0.1164	4,100,000 \$ 477,240.00	\$ -	0.0%	\$ 0.1164	4,100,000 \$	477,240.00	\$ -	0.0%	\$ 0.1164	4,100,000	\$ 477,240.00	\$ - 0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 622,907.54		1	24,131.05	\$ 1,223.51	0.2%			\$ 625,833.82	\$ 1,702.77	0.3%		\$ 625,849.29	\$ 15.47	0.0%		\$	629,260.56	\$ 3,411.27	0.5%			\$ 632,401.11	\$ 3,140.55 0.5%
Ontario Electricity Rebate		-31.8%			-31.8%			\$ -		-31.8%			\$ -		-31.8%		\$ -		-31.8%	l .		\$ -		-31.8%			\$ -
HST		13%		\$ 80,977.98	13%		31,137.04	\$ 159.06	0.2%	13%	6	\$ 81,358.40	\$ 221.36	0.3%	13%	\$ 81,360.41	\$ 2.01	0.0%	13%	\$	81,803.87	\$ 443.47	0.5%	13%		\$ 82,212.14	\$ 408.27 0.5%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 703,885.52		\$ 70	05,268.08	\$ 1,382.56	0.2%			\$ 707,192.21	\$ 1,924.13	0.3%		\$ 707,209.70	\$ 17.48	0.0%		\$	711,064.43	\$ 3,854.74	0.5%			\$ 714,613.25	\$ 3,548.82 0.5%
		11																									4 4 4 4 4 4 4
Total Bill on RPP (before Taxes)		11		\$ 715,552.54		\$ 71	16,776.05	\$ 1,223.51	0.2%	1	.[\$ 718,478.82	\$ 1,702.77	0.2%	l	\$ 718,494.29	\$ 15.47	0.0%		\$	721,905.56	\$ 3,411.27	0.5%	1		\$ 725,046.11	\$ 3,140.55 0.4%
Ontario Electricity Rebate		-31.8%		A 02	-31.8%	1 L.		\$ -		-31.8%		ć 02 ·	\$ -		-31.8%		\$ -		-31.8%]].		\$ -		-31.8%			\$ -
HST		13%		\$ 93,021.83	13%		93,180.89	\$ 159.06	0.2%	13%	6	\$ 93,402.25	\$ 221.36	0.2%		\$ 93,404.26	\$ 2.01	0.0%	13%	\$	93,847.72	\$ 443.47	0.5%	13%	J	\$ 94,255.99	\$ 408.27 0.4%
Total Bill on RPP (after Tax and Rebate)				\$ 808,574.37		\$ 80	19,956.93	\$ 1,382.56	0.2%			\$ 811,881.06	\$ 1,924.13	0.2%		\$ 811,898.55	\$ 17.48	0.0%		\$	815,753.28	\$ 3,854.74	0.5%			\$ 819,302.10	\$ 3,548.82 0.4%

1.72%

1.72%

1.72%

1.72%

Loss Factor (%)

3.76%

2.95%

Customer Class: STREET LIGHTING SERVICE TOU / non-TOU: non-TOU 16,000 2,700 kW 2,700 kVA 955,000 kWh November 1 - April 30 (Select this radio button for applications filed after Oct 31) O May 1 - October 31 (\$) 25,760.00 96,594.93 \$ Change \$ 1,600.00 \$ 5,908.41 Charge Unit (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) Service Charge (per device) 2,700 93,947.04 98,202.78 99,302.76 \$ 1,099.98 2,700 109,272.24 35.7759 2,700 \$ 36.3714 38.9671 \$ 105,211.17 Distribution Volumetric Rate per kVA per kVA per kVA Rate Rider for Disposition of Other Post Employment Renefit Variance - effective until December 31, 2020 0.5117 2.700 1.381.59 1.381.59 1.381.59 2.700 2.700 2.700 Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020 2,700 2,700 2,700 6,505.38 2,700 \$ 6,505.38 Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021 per kVA 2.4094 6,505.38 6,505.38 2.4094 2,700 -1,042.20 32.40 2,700 \$ 2,700 -\$ Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021 1,042.20 1,042.20 0.3860 1,042.2 2,700 2,700 2,700 -\$ 32.40 32.40 32.40 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 0.0120 32.40 per kVA 2,700 \$ 0.0120 0.012 -\$ 0.0120 Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024 per kVA per kVA 2,700 0.1120 2,700 302.40 302.40 2.700 302.40 2.700 2.4517 2,700 6,619.59 0.0% 2.700 Rate Rider for Disposition of PH's and Tax Variance - effective until December 31, 2024 per kVA 2.700 2.700 0.3476 2.700 938.52 \$ 938.52 \$ 0.3476 938.52 Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2020 per kVA per kVA 0.228 2,700 615.87 615.87 2,700 615.87 2,700 \$ 2,700 -\$ 2,700 2,700 \$ 5,529.3 2,700 2.047 5,529.33 -\$ 5,529.33 2,700 per kVA per 30 days 2,700 -\$ 16,000 \$ 2,700 -16,000 Rate Rider for Disposition of Expansion Deposits - effective until December, 2024 2.700 -\$ 0.3914 2.700 -\$ 1,056.78 -\$ 1,056.78 0.391 1,056.78 0.3914 1.056.78 -\$ 0.391 2,700 -1,056.78 0.0% Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 202: 16,000 16,000 16,000 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 per kVA 0.087 2,700 237.33 237.33 -\$ 0.0879 2,700 -237.33 2,700 237.33 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 2,700 Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019 per kVA per kVA 0.0741 0.0312 2,700 2,700 2,700 2,700 Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019 84.24 2,700 84.24 Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019 per kVA per kVA 0.5133 2,700 2,700 1.385.91 2.700 1,385.91 2,700 Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019 oer kVA 0.047 2,700 2,700 2,700 2,700 2,700 Sub-Total A (excluding pass through) -\$ 11,318.12 \$ 5,479.63 \$ 5,181.07 28,173 per kWh 0.1164 4,179.69 28,173 900.41 0.1164 28,173 0.1164 3,279.28 Rate Rider for Disposition of Deferral/Variance Accounts 0.1687 2.700 455 49 2 700 378 54 834 03 -183 1% 0.1402 378 54 2,700 2,700 378 54 2.700 2 700 Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers) 2,700 24.84 41.58 -167.4% per kVA 0.0092 0.0062 0.0062 oer kWh 0.00068 649.40 955,000 1.518.45 2.167.85 -333.8% 0.00159 955.000 -1.518.4 Sub-Total B - Distribution (includes Sub-Total A) Retail Transmissioin Rate - Network Service Rate per kW 2.3638 6,382.26 \$ 2.6543 2,700 7,166.61 784.35 12.3% 2.6543 2,700 \$ 7,166.61 0.0% \$ 2.6543 0.0% \$ 2.8403 2,700 \$ 7,166.61 2.6543 2,700 7,166.61 0.0% 2.6543 2,700 \$ 7,166.61 7.421.76 7,668.83 7.668.8 7.668.8 **3.6%** 0.0% -\$ 12,562.53 4.0% Sub-Total C - Delivery (including Sub-Total B) 142,356.67 \$ 129,794.14 -8.8% \$ 132,366.74 2.0% \$ 137,198.95 \$ 4,832.21 \$ 142,678.58 \$ 5,479.63 \$ 147,859.65 \$ 5,181.07 Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) per kWh per kWh 2,972.72 495.45 23.21 3.87 2,949.52 491.59 983.17 2.949.5 0.0030 983.17 0.0030 983.173 0.0% 0.0005 -0.8% 0.0005 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0005 491.59 0.0005 491.59 0.0005 0.0005 Capacity Based Recovery (CBR) - Applicable for Class B Customers per kWh 0.0004 990,908 396.36 0.0004 983,173 393.27 3.09 0.0004 983,173 \$ 393.27 0.0004 983,173 \$ 393.27 0.0004 983,173 393.27 0.0004 983,173 \$ 393.27 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.25 61,731.20 0.25 0.25 61,731.20 Standard Supply Service Charge per 30 days 0.25 0.25 611,200 611,200 \$ \$ 61,731.20 611,200 611,200 611,200 61,731.20 61,731.20 61,731.20 611,200 TOU - Off Peak per kWh 0.1010 0.1010 0.1010 0.1010 0.1010 per kWh per kWh per kWh per kWh 0.1440 0.2080 \$ 0.1440 \$ 0.2080 0.1440 \$ 0.1440 \$ 0.2080 0.0% 0.0% 0.0% 0.0% 0.1440 0.2080 \$ 0.1440 \$ 0.2080 TOU - Mid Peak 171.900 24.753.60 171.900 24.753.60 0.0% 171,900 \$ 24,753,60 171.900 24.753.60 171.900 24.753.60 171.900 24.753.60 171,900 35,755.20 171,900 35,755.20 171,900 \$ 35,755.20 171,900 \$ 35,755.20 171,900 35,755.20 171,900 \$ 35,755.20 TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.1190 750 89.25 0.1190 750 89.25 0.09 0.1190 750 Ś 89.25 0.1190 750 89.25 0.1190 750 89.25 0.1190 750 89.25 0.1390 954,250 132,640.75 0.1390 954,250 132,640.75 954,250 \$ 132,640.75 0.1390 954,250 0.1390 0.1390 132,640.75 Non-RPP Retailer Avg. Price per kWh 0.1164 0.1164 0.1164 0.1164 0.1164 0.1164 0.1164 erage IESO Wholesale Market Pric 0.1164 0.1164 0.1164 Total Bill on Average IESO Wholesale Market Price (before Taxe 13% 33,459,85 31.822.80 1.637.0 13% 32.157.24 334.4 13% 32.785.42 628.3 13% 33,497,78 712.3 139 34.171.32 673.5 otal Bill on Average IESO Wholesale Market Price (after Tax and Rebate) 290,843.31 276,613.56 -\$ 14,229.75 279,520.60 \$ 5,460.4 291,172.98 \$ 6,191.98 297,027.59 \$ 5,854.61 Total Bill on RPP (before Taxes) -31.8% -31.89 Ontario Electricity Rebate \$ 628.19 36.263.69 34.626.64 1 637 09 34.961.08 334 44 35 589 26 13% 36.301.62 712.3 13% 300,985.40 \$ 303,892.44 \$ 2,907.04 otal Bill on RPP (after Tax and Rebate)

2.95%

2.95%

2.95%

2.95%

Loss Factor (%)

Customer Class: UNMETERED SCATTERED LOAD SERVICE TOU / non-TOU: non-TOU 285 kWh O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Rate (\$) Charge (\$) Rate (\$) Rate (\$) Rate (\$) Charge (\$) Charge Unit (\$) (\$) (\$) Service Charge per 30 days \$ 6.06 0.26 1.08 0.11 0.27 per connection per 30 days 0.63 -14.9% 4.8% 0.01 Connection Charge (per connection) 0.74 \$ 0.63 \$ 0.66 0.66 0.67 0.71 0.04 Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020 0.30 Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020 per kWh \$ 0.00097 285 \$ 0.28 0.28 285 0.28 285 Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021 \$ 0.00505 1.44 \$ 0.0050 per kWh 285 -\$ 1.44 285 -\$ 0.23 1.44 Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021 per kWh \$ 0.00081 0.23 -\$ 0.00081 285 -\$ 0.23 0.09 285 0.23 285 -\$ 0.00003 285 285 285 -0.01 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 per kWh 285 \$ -285 -\$ 0.07 0.00003 -\$ 0.0000 0.0000 0.07 Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024 285 \$ 285 -\$ per kWh \$ 0.00024 285 Ś 0.07 285 285 --\$ 0.0051 per kWh 0.00514 285 -\$ 285 \$ Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024 per kWh 285 Ś 285 0.00073 285 -: 285 : 0.21 0.21 \$ 0.00073 0.21 0.0% 285 \$ 285 285 -\$ 0.14 0.14 Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020 -\$ 0.00048 0.14 per kWh 285 \$ 285 -\$ 285 \$ 285 -\$ Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022 per kWh 0.00430 285 285 285 -\$ 0.00082 0.23 -\$ 0.23 0.0% -\$ 0.00082 285 -0.23 0.0% -\$ 0.00082 0.23 0.0% Rate Rider for Disposition of Expansion Deposits - effective until December, 2024 per kWh 0.0008 0.23 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 per 30 days 0.10 -\$ 0.10 -\$ 0.01 0.10 Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021 per connection per 30 days 0.01 1 -\$ 0.01 0.01 0.01 0.0% 0.01 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 per kWh 0.00121 285 -\$ 0.34 0.34 -\$ 0.00121 Rate Rider for Recovery of 2015 Foregone Revenue (per connection) - effective until Dec. 31, 2019 per connection per 30 days 0.02 Rate Rider for Recovery of 2016 Foregone Revenue (per connection) - effective until Dec. 31, 2019 per connection per 30 days 0.01 0.01 per 30 days per 30 days Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019 0.16 0.16 Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019 0.05 0.05 285 285 285 -15.1% \$ 0.0796 Distribution Volumetric Rate per kWh 0.08971 25.57 \$ 0.07618 285 \$ 21.71 3.86 0.58 285 22.69 0.98 4.5% \$ 0.08052 285 22.95 0.25 1.1% \$ 0.08531 24.31 5.9% \$ 0.0886 25.25 0.94 3.99 285 285 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019 0.00203 0.58 per kWh Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019 per kWh 0.00062 0.18 285 285 285 Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019 per kWh 0.00029 285 285 0.08 0.08 285 285 Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019 per kWh 0.02 Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019 per kWh 0.00092 0.26 Sub-Total A (excluding pass through) 34.80 \$ 26.65 -\$ 8.15 -23.4% \$ 27.32 \$ 0.66 \$ 1.23 4.5% \$ 29.89 \$ 1.34 \$ 1.23 2.5% \$ 28.55 \$ 31.12 Line Losses on Cost of Power per kWh per kWh 0.1190 1.28 0.14 8 \$ 1.00 0.27 0.25 -21.5% \$ 0.119 1.00 0.0% \$ 0.119 1.00 0.0% \$ 0.1190 1.00 \$ 0.119 1.00 Rate Rider for Disposition of Deferral/Variance Accounts 285 \$ 0.11 -181.6% 0.11 0.00049 \$ 0.00040 \$ 0.00040 0.11 Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers per kWh 0.00003 0.01 -\$ 0.00002 285 -\$ 0.01 0.01 -166.7% -\$ 0.00002 285 -\$ 0.01 0.0% 0.01 Rate Rider for Disposition of Global Adjustment Account - (Applicable only for Non-RPP Customers) per kWh 0.00068 -\$ 0.00159 \$ 0.0015 Sub-Total B - Distribution (includes Sub-Total A) 35.95 \$ 27.76 -\$ 8.19 -22.8% \$ 28.43 \$ 0.66 2.4% \$ 29.55 \$ 1.12 4.0% \$ 30.89 \$ 1.34 4.5% \$ 32.12 \$ 1.23 4.0% 0.00482 \$ 0.00549 per kWh \$ 0.0054 0.0% 0.0% \$ 0.0054 \$ 0.0054 RTSR - Network 293 \$ 1.61 293 \$ 1.36 0.19 13.0% 1.61 1.61 293 \$ 1.61 0.0% 1.61 0.0% 0.00444 1 31 \$ 0 0046 0.05 3.9% 1 36 1 36 \$ 0.0046 3.6% 3.6% 2.2% Sub-Total C - Delivery (including Sub-Total B) 38.69 \$ 30.74 -\$ 7.95 -20.6% \$ 31.40 \$ 0.66 32.53 \$ 1.12 \$ 33.86 4.1% 35.09 \$ 1.23 per kWh 0.01 0.88 0.15 0.88 0.0% 0.0% Wholesale Market Service Charge (WMSC) per kWh per kWh 293 \$ 0.15 -0.8% 0.0% 0.0% Rural and Remote Rate Protection (RRRP) 0.0005 0.15 0.0005 5 0.0005 293 \$ 0.15 0.0005 293 0.15 0.0005 293 0.000 293 \$ 0.12 0.00 -0.8% 0.12 0.12 0.12 0.0% 0.12 Capacity Based Recovery (CBR) - Applicable for Class B Customers 0.0004 0.0004 0.0004 0.0004 0.0004 0.0004 \$ 0.25 \$ 0.1010 0.25 0.1010 0.0% 0.25 0.1010 Standard Supply Service Charge per 30 days 0.25 0.25 0.25 \$ 0.25 0.0% 0.25 0.0% 0.25 0.25 0.25 0.25 0.0% 0.0% 0.0% 0.0% 18.42 185 \$ 18.71 0.29 1.6% 185 \$ 18.71 0.0% 0.0% 185 18.71 18.71 TOU - Off Peak 0.1010 0.1010 18.71 0.1010 per kWh 0.0% 0.0% 0.0% per kWh per kWh 48 \$ 6.98 51 \$ 10.67 -5.6% 0.0% 48 \$ 51 \$ 6.98 10.67 0.0% 0.0% 0.0% TOU - Mid Peak 0 1440 7.39 0 1440 0.41 \$ 0.1440 6.98 0.0% 0 1440 6.98 0 1440 48 51 0 1440 6.98 \$ 0.2080 10.67 \$ 0.2080 10.67 10.67 0.2080 10.67 \$ 0.2080 0.2080 \$ 0.2080 TOU - On Peak Energy - RPP - Tier 1 0.1190 0.1390 \$ 0.1190 \$ 0.1390 \$ 0.1190 \$ 0.1390 \$ 0.1190 \$ 0.1390 per kWh 33.92 285 \$ 33.92 0.0% 285 33.92 0.0% 285 33.92 0.1190 285 33.92 \$ 0.0% 0.1190 33.92 Energy - RPP - Tier 2 per kWh 0.1390 \$ 0.1390 Non-RPP Retailer Avg. Price per kWh 0.1164 0.1164 \$ 0.1164 0.1164 0.1164 0.1164 Average IESO Wholesale Market Pric 0.1164 0.116 0.116 0.1164 0.1164 Total Bill on RPP (before Taxes 69.17 \$ 1.34 1.0% 1.0% 1.0% -10.8% 0.21 22.00 23.53 2.53 21.21 2.0% 22.39 **Ontario Electricity Rebate** 1.8% 13% 9.62 13% \$ 859 1.03 -10.8% 139 8 67 0.09 13% 8.82 0.15 1.7% 13% 8 99 0.17 13% 9 1 5 0.16 Total Bill on RPP (after Tax and Rebate) 60.09 **\$ 53.63** -\$ 6.46 **\$ 54.17** | \$ 0.54 5 55.08 -10.8% 56.17 \$ 1.09

3.76%

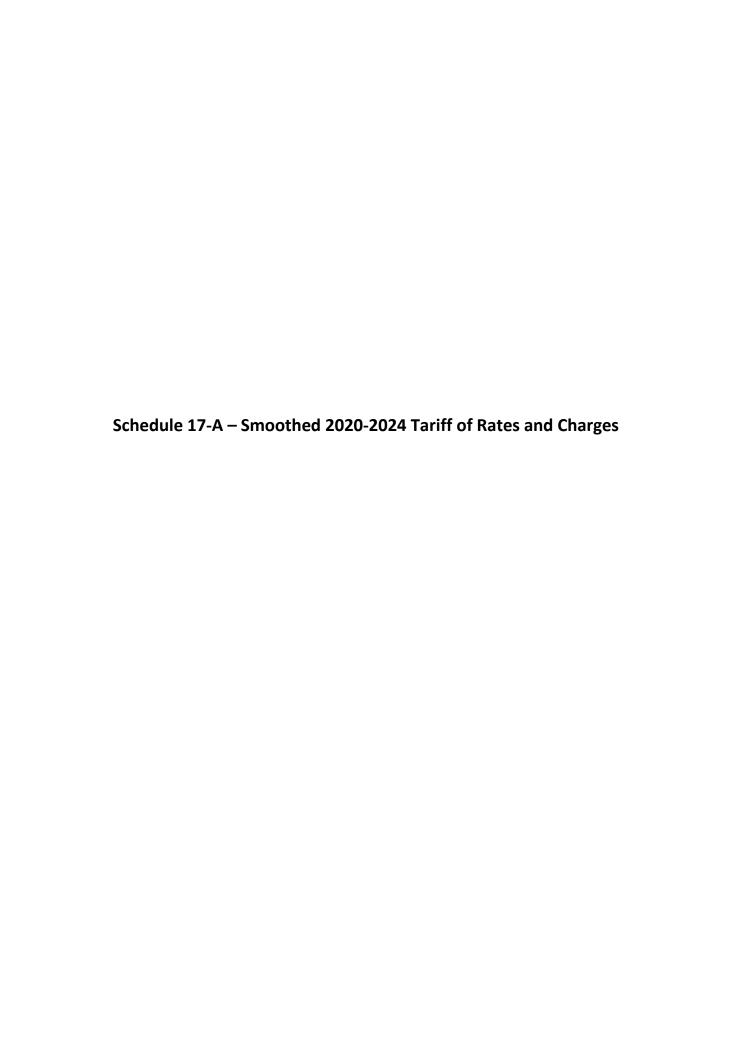
2.95%

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Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.34	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$	0.45	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$	0.41	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(2.13)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.34)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$	(0.20)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.26)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00033	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh (0	.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh (0	.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTH V PATER MP OURDED BY LAND			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

EB-2018-0165 Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	31.46	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$	0.30	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$	0.27	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(1.43)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.23)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$	(0.07)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$	(0.14)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.15)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00025	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	36.98	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	0.11	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03421	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kWh	0.00053	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kWh	0.00048	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00248)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00040)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kWh	(0.00012)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kWh	(0.00023)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	0.00010	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00038	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.14	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.21)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.8922	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kVA	0.0914	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kVA	0.0827	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.4304)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0690)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kVA	(0.0200)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kVA	(0.0407)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0189)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.0894)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2422	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0067)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	926.00	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(5.18)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.5219	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kVA	0.0689	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kVA	0.0624	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3244)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0520)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kVA	(0.0151)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kVA	(0.0307)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0124	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.1020)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2757	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0065)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Schedule 17-1A UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,099.14	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(21.80)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.0665	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kVA	0.0813	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kVA	0.0736	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3827)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0613)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kVA	(0.0178)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kVA	(0.0362)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0195	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.1064)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2939	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0046)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

EB-2018-0165 Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	239.74	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	7.8922	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.5219	(per 30 days)
For Large Use Service Classification	\$/kVA	7.0665	(per 30 days)

Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.06	(per 30 days)
Connection Charge (per connection)	\$	0.63	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.10)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	\$	(0.01)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.07618	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kWh	0.00107	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kWh	0.00097	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00505)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00081)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kWh	(0.00024)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kWh	(0.00048)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	(0.00121)	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00040	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.56	(per 30 days)
Distribution Volumetric Rate	\$/kVA	34.7952	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kVA	0.5117	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$/kVA	0.4632	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(2.4094)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.3860)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	\$/kVA	(0.1120)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	\$/kVA	(0.2281)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0879)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.1402	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Account history Duplicate invoices for previous billing Request for other billing or system information Easement letter Easement letter Income tax letter Income tax letter Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges) Special meter reads Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account Late payment - per month Late payment - per month Late payment - per annum Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - after regular hours Sacond Sa
Request for other billing or system information \$ 25.00 Easement letter \$ 25.00 Income tax letter \$ 25.00 Income tax letter \$ 25.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 35.00 Returned cheque (plus bank charges) \$ 25.00 Special meter reads \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 1.50 Late payment - per month \$ 1.50 Late payment - per annum \$ 9% 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 300.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Easement letter \$ 25.00 Income tax letter \$ 25.00 Income tax letter \$ 25.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 35.00 Returned cheque (plus bank charges) \$ 25.00 Special meter reads \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 1.50 Late payment - per month \$ 1.50 Late payment - per annum \$ 9% 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 300.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
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Returned cheque (plus bank charges) \$ 25.00 Special meter reads \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 55.00 Non-Payment of Account Late payment - per month \$ 1.50 Late payment - per annum \$ 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Special meter reads \$ 55.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 55.00 Non-Payment of Account Late payment - per month \$ 1.50 Late payment - per annum \$ 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Non-Payment of Account \$ 55.00 Late payment - per month % 1.50 Late payment - per annum % 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Non-Payment of Account Late payment - per month % 1.50 Late payment - per annum % 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Late payment - per month % 1.50 Late payment - per annum % 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Late payment - per annum % 19.56 Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Disconnect/reconnect at meter - during regular hours \$ 120.00 Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Disconnect/reconnect at meter - after regular hours \$ 400.00 Disconnect/reconnect at pole - during regular hours \$ 300.00
Disconnect/reconnect at pole - during regular hours \$ 300.00
Disconnect/reconnect at pole - after regular hours \$820.00
Other
Disconnect/reconnect at meter - during regular hours \$ 120.00
Disconnect/reconnect at meter - after regular hours \$ 400.00
Disconnect/reconnect at pole - during regular hours \$ 300.00
Disconnect/reconnect at pole - after regular hours \$ 820.00
Temporary service install & remove - overhead - no transformer \$ 2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year \$ 44.50

EB-2018-0165 Draft Rate Order Schedule 17-1A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1 0070

EB-2018-0165 Draft Rate Order Schedule 17-2A

UPDATED: February 12, 2020

Page 1 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	40.08	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(2.13)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.34)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.26)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00033	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

EB-2018-0165 Draft Rate Order Schedule 17-2A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.89	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(1.43)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.23)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.15)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00025	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-2A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.66	(per 30 days)
•	\$ \$		" ,
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	Þ	0.56	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	0.11	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03576	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00248)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00040)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	0.00010	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00038	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
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UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	51.37	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.21)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2497	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA (0	0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA ((0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA ((0.0005)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA ((0.4304)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA ((0.0690)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA ((0.0189)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA ((0.0894)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2422	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA ((0.0067)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh (0.	00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
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UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	967.95	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(5.18)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8173	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3244)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0520)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0124	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.1020)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2757	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0065)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY PATES AND CHARGES. Regulatory Companyon			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Oraft Rate Order
Schedule 17-2A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,284.83	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(21.80)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3866	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3827)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0613)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.01950	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.1064)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.2939	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0046)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	250.60 (per 30 days)
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/kVA	8.2497 (per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8173 (per 30 days)
For Large Use Service Classification	\$/kVA	7.3866 (per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.33 (per 30 days	s)
Connection Charge (per connection)	\$	0.66 (per 30 days	s)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.10) (per 30 days	s)
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	\$	(0.01) (per 30 days	s)
Distribution Volumetric Rate	\$/kWh	0.07963	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00505)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00081)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	(0.00121)	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kWh	0.00040	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days	s)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.63	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.3714	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(2.4094)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.3860)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0879)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2021			
- Approved on an Interim Basis	\$/kVA	0.1402	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2021			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2021			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
ALLOWANCES		
Transformer Allowance for Ownership	\$/kVA	(0.62) (per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00 55.00
Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$	55.00 55.00
, ,	*	00.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
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Disconnect/reconnect at pole - during regular hours		
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	40.53	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.81)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	33.26 0.56	(per 30 days) (per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.09	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$ \$	0.56 (0.13)	(per 30 days) (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03616	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00210)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	51.95	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3421	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3658)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	978.79	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8937	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.2757)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-3A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,332.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.4693	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3253)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
	\$/kWh \$/kWh	0.0030 0.0004	
Wholesale Market Service Rate (WMS) - not including CBR	*		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	253.41	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.3421	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8937	(per 30 days)
For Large Use Service Classification	\$/kVA	7.4693	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.40 (per 30 days)	
Connection Charge (per connection)	\$	0.67 (per 30 days)	
Distribution Volumetric Rate	\$/kWh	0.08052	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00430)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)	

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.7788	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(2.0479)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
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EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
ALLOWANCES		
Transformer Allowance for Ownership	\$/kVA	(0.62) (per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

	Account history	\$	25.00
	Duplicate invoices for previous billing	\$	25.00
	Request for other billing or system information	\$	25.00
	Easement letter	\$	25.00
	Income tax letter	\$	25.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
	Returned cheque (plus bank charges)	\$	25.00
	Special meter reads	\$	55.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
No	n-Payment of Account		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Disconnect/reconnect at meter - during regular hours	\$	120.00
	Disconnect/reconnect at meter - after regular hours	\$	400.00
	Disconnect/reconnect at pole - during regular hours	\$	300.00
	Disconnect/reconnect at pole - after regular hours	\$	820.00
Otl	ner		
	Disconnect/reconnect at meter - during regular hours	\$	120.00
	Disconnect/reconnect at meter - after regular hours	\$	400.00
	Disconnect/reconnect at pole - during regular hours	\$	300.00
	Disconnect/reconnect at pole - after regular hours	\$	820.00
	Temporary service install & remove - overhead - no transformer	\$	2,040.00
	Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Draft Rate Order Schedule 17-4A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

·			
Service Charge	\$	42.94	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(2.17)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.31)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account	\$	35.24	(per 30 days)
- effective until December 31, 2024	\$	(1.45)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-4A

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	41.42 (per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13) (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03831
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account		
- effective until December 31, 2024	\$/kWh	(0.00252)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	55.04	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.8385	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.4379)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0621)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-4A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,037.03	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3039	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.3301)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0468)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Oraft Rate Order
Schedule 17-4A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,590.62	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.9137	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.3894)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0552)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	268.49 (per 30 days)
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/kVA	8.8385 (per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	7.3039 (per 30 days)
For Large Use Service Classification	\$/kVA	7.9137 (per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.78	(per 30 days)
Connection Charge (per connection)	\$	0.71	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08531	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00514)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00073)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.75	(per 30 days)
Distribution Volumetric Rate	\$/kVA	38.9671	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(2.4517)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.3476)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

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EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	
SPECIFIC SERVICE CHARGES			

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

	Account history	\$	25.00
	Duplicate invoices for previous billing	\$	25.00
	Request for other billing or system information	\$	25.00
	Easement letter	\$	25.00
	Income tax letter	\$	25.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
	Returned cheque (plus bank charges)	\$	25.00
	Special meter reads	\$	55.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
No	n-Payment of Account		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Disconnect/reconnect at meter - during regular hours	\$	120.00
	Disconnect/reconnect at meter - after regular hours	\$	400.00
	Disconnect/reconnect at pole - during regular hours	\$	300.00
	Disconnect/reconnect at pole - after regular hours	\$	820.00
Ot	her		
	Disconnect/reconnect at meter - during regular hours	\$	120.00
	Disconnect/reconnect at meter - after regular hours	\$	400.00
	Disconnect/reconnect at pole - during regular hours	\$	300.00
	Disconnect/reconnect at pole - after regular hours	\$	820.00
	Temporary service install & remove - overhead - no transformer	\$	2,040.00
	Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
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EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

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RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

\$	44.60	(per 30 days)
\$	(0.02)	(per 30 days)
\$	(2.17)	(per 30 days)
\$	(0.01)	(per 30 days)
\$	(0.10)	(per 30 days)
\$	(0.31)	(per 30 days)
\$/kWh	0.00906	
\$/kWh	0.00737	
\$/kWh	0.0030	
\$/kWh	0.0004	
\$/kWh	0.0005	
\$	0.25	(per 30 days)
	\$ \$ \$ \$ \$/kWh \$/kWh \$/kWh	\$ (0.02) \$ (2.17) \$ (0.01) \$ (0.10) \$ (0.31) \$/kWh 0.00906 \$/kWh 0.00737 \$/kWh 0.0030 \$/kWh 0.0004 \$/kWh 0.0005

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

, ,			
Service Charge	\$	36.60	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(1.45)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

·			
Service Charge	\$	43.02	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03979	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00252)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00036)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	57.16	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	9.1797	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.4379)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0621)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-5A

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,077.06	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.5858	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.3301)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0468)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Draft Rate Order Schedule 17-5A

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EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,767.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2192	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.3894)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0552)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	278.85 (per 30 days	3)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	9.1797 (per 30 days	3)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	7.5858 (per 30 days	3)
For Large Use Service Classification	\$/kVA	8.2192 (per 30 days	3)

Draft Rate Order Schedule 17-5A

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	7.04	(per 30 days)
Connection Charge (per connection)	\$	0.74	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08860	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00514)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00073)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	40.4712	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(2.4517)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.3476)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Delivery Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

UPDATED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

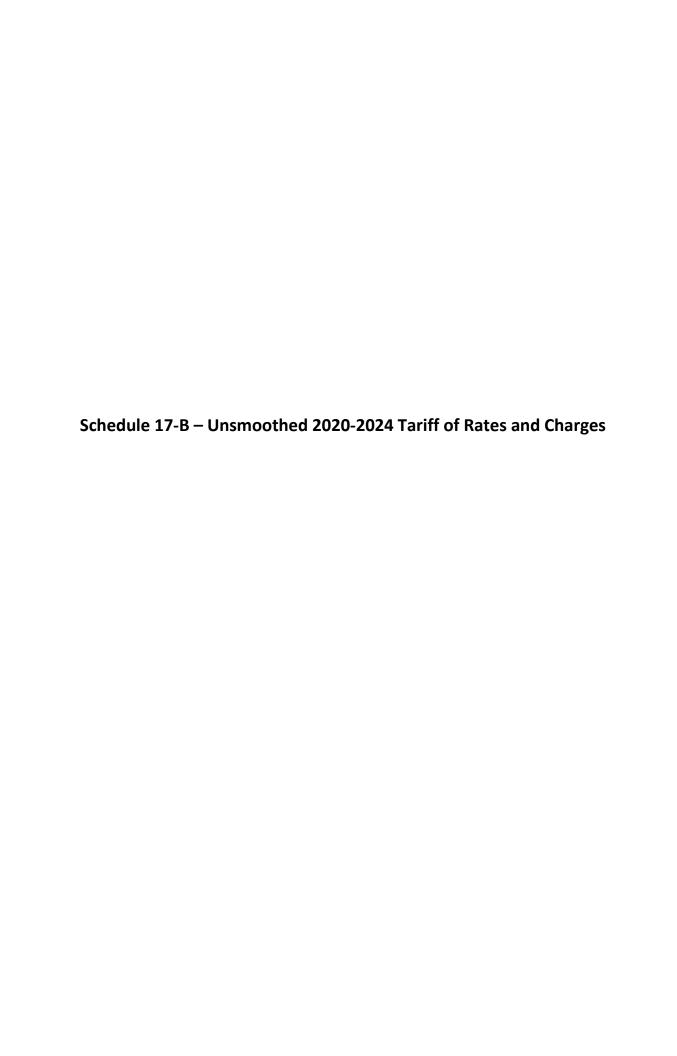
Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0070



Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.34	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.08	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.07	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.85)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.81)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.36)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(0.57)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kWh	0.00072	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00004)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020		` ,	
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MANUTURY DATES AND SURDED BY LAND			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

FILED: February 12, 2020 Page 2 of 11

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	31.46	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.57)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(80.0)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.54)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.09)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.24)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(0.33)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kWh	0.00055	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh (0	.00004)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh (0	.00350)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	36.98	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	0.23	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03421	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00009	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00008	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00098)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00014)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00094)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00042)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kWh	0.00023	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kWh	0.00084	
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00004)	
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective Date January 1, 2020
Implementation Date March 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

0.25 (per 30 days)

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	49.14	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(0.47)	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.38)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.8922	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0158	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0143	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1710)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0010)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0566)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0242)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1632)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0262)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0035)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0070)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0729)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kVA	(0.0415)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.1967)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kVA	0.5329	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0148)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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0.25 (per 30 days)

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	926.00	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(11.39)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.5219	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0119	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0108	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1289)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0427)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0182)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1230)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0197)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0026)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0053)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0549)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kVA	0.0274	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.2245)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kVA	0.6066	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0142)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTH V PATTO AND CHARGES D. L. C.			,
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,099.14	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(47.95)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.0665	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0140	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0127	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1521)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0504)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1452)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0233)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0031)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0648)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kVA	0.0430	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
(Applicable only for Non-Wholesale Market Participants) - Approved on an Interim Basis	\$/kVA	(0.2341)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kVA	0.6465	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0102)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-18

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	239.74	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	7.8922	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.5219	(per 30 days)
For Large Use Service Classification	\$/kVA	7.0665	(per 30 days)

Effective Date January 1, 2020
Implementation Date March 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

;	Service Charge	\$	6.06	(per 30 days)
(Connection Charge (per connection)	\$	0.63	(per 30 days)
- 1	Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$	(0.21)	(per 30 days)
- 1	Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2020	\$	(0.02)	(per 30 days)
- 1	Distribution Volumetric Rate	\$/kWh	0.07618	
-	Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00019	
-	Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00017	
-	Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
	effective until December 31, 2024	\$/kWh	(0.00201)	
-	Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
١	Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00067)	
١	Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00028)	
ı	Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00192)	
- 1	Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00031)	
- 1	Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	
- 1	Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00008)	
- 1	Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00086)	
- 1	Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kWh	(0.00266)	
- 1	Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
	Approved on an Interim Basis	\$/kWh	0.00088	
١	Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
((Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kWh	(0.00004)	
ı	Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
((Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
- 1	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
-	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
ı	MONTHLY RATES AND CHARGES - Regulatory Component			
١	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
(Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
-	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
;	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.56	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2020	\$	(0.01)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	34.7952	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$/kVA	0.0882	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0799	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.9573)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0097)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3170)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.1355)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.9139)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.1464)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0193)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0393)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.4081)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2020	\$/kVA	(0.1933)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2020			
- Approved on an Interim Basis	\$/kVA	0.3085	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2020			
(Applicable only for Class B Customers) - Approved on an Interim Basis	\$/kVA	(0.0136)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2020			
(Applicable only for Non-RPP Customers) - Approved on an Interim Basis	\$/kWh	(0.00350)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHET RATED AND GHARCED Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

Effective Date January 1, 2020 Implementation Date March 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.08	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.08	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.07	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.85)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(80.0)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.81)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.36)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.89	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.57)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.54)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.09)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.24)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-2B

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.66	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03576	(1
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00009	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00008	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00098)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00014)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00094)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00042)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

FILED: February 12, 2020 Page 4 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	51.37	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.38)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2497	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0158	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0143	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1710)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0010)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0566)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0242)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1632)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0262)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0035)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0070)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0729)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

FILED: February 12, 2020 Page 5 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	967.95	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8173	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0119	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0108	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1289)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0427)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0182)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1230)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0197)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0026)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0053)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0549)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,284.83 (per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3866 (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0140 (per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0127 (per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account		
- effective until December 31, 2024	\$/kVA	(0.1521) (per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004) (per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0504) (per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0215) (per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1452) (per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0233) (per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0031) (per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0062) (per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0648) (per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868 (per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439 (per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-2B

FILED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	250.60 (per 30 days)
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/kVA	8.2497 (per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8173 (per 30 days)
For Large Use Service Classification	\$/kVA	7.3866 (per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

\$	6.33	(per 30 days)
\$	0.66	(per 30 days)
\$/kWh	0.07963	
\$/kWh	0.00019	
\$/kWh	0.00017	
\$/kWh	(0.00201)	
\$/kWh	(0.00003)	
\$/kWh	(0.00067)	
\$/kWh	(0.00028)	
\$/kWh	(0.00192)	
\$/kWh	(0.00031)	
\$/kWh	(0.00004)	
\$/kWh	(0.00008)	
\$/kWh	(0.00086)	
\$/kWh	0.00549	
\$/kWh	0.00465	
\$/kWh	0.0030	
\$/kWh	0.0004	
\$/kWh	0.0005	
\$	0.25	(per 30 days)
	\$ \$/kWh	\$ 0.66 \$/kWh 0.07963 \$/kWh 0.00019 \$/kWh 0.00017 \$/kWh 0.00017 \$/kWh (0.0003) \$/kWh (0.00067) \$/kWh (0.00028) \$/kWh (0.00192) \$/kWh (0.00192) \$/kWh (0.00031) \$/kWh (0.00086) \$/kWh (0.00086) \$/kWh 0.000549 \$/kWh 0.000465

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

0.0744	30 days)
Distribution Volumetric Rate \$/kVA 36.3714 (per	ou uayoj
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024 \$/kVA 0.0882 (per	30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024 \$/kVA 0.0799 (per	30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account	
- effective until December 31, 2024 \$/kVA (0.9573) (per	30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 \$/kVA (0.0097) (per	30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024 \$/kVA (0.3170) (per	30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024 \$/kVA (0.1355) (per	30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024 \$/kVA (0.9139) (per	30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024 \$/kVA (0.1464) (per	30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024 \$/kVA (0.0193) (per	30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024 \$/kVA (0.0393) (per	30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024 \$/kVA (0.4081) (per	30 days)
Retail Transmission Rate - Network Service Rate \$/kW 2.6543 (per	30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.8403 (per	30 days)
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0005	
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 (per	30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kVA %	(0.62) (per 30 days) (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Account history Duplicate invoices for previous billing Request for other billing or system information Easement letter Income tax letter Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	999999999	25.00 25.00 25.00 25.00 25.00 35.00 25.00 55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	40.53	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.08	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.07	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.85)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(80.0)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.81)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.36)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

S	ervice Charge	\$	33.26	(per 30 days)
R	ate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
R	ate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.05	(per 30 days)
R	ate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.05	(per 30 days)
R	ate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
-	effective until December 31, 2024	\$	(0.57)	(per 30 days)
R	ate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
R	ate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.08)	(per 30 days)
R	ate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.54)	(per 30 days)
R	ate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.09)	(per 30 days)
R	ate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
R	ate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
R	ate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.24)	(per 30 days)
R	etail Transmission Rate - Network Service Rate	\$/kWh	.00906	
R	etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	.00737	
N	IONTHLY RATES AND CHARGES - Regulatory Component			
٧	/holesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
	apacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
	ural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
	tandard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
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Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

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Service Charge	\$,	per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56 (per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10) (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03616	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00009	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00008	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00098)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00014)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00094)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00042)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)
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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

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Service Charge	\$	51.95	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.38)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3421	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0158	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0143	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1710)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0010)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0566)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0242)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1632)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0262)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0035)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0070)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0729)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	978.79	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8937	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0119	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0108	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1289)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0427)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0182)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1230)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0197)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0026)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0053)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0549)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,332.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.4693	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0140	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0127	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1521)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0504)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1452)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0233)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0031)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0648)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-3B

FILED: February 12, 2020 Page 7 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	253.41	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.3421	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8937	(per 30 days)
For Large Use Service Classification	\$/kVA	7.4693	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.40 ((per 30 days)
Connection Charge (per connection)	\$	0.67 ((per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08052	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00019	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00017	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00201)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00067)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00028)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00192)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00031)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(80000.0)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00086)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 ((per 30 days)

FILED: February 12, 2020 Page 9 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.7788	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 3	31, 2024 \$/kVA	0.0882	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0799	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.9573)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 20	24 \$/kVA	(0.0097)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3170)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.1355)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2	2024 \$/kVA	(0.9139)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.1464)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December	ber 31, 2024 \$/kVA	(0.0193)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 3	31, 2024 \$/kVA	(0.0393)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.4081)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
3-1-11			

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	
SPECIFIC SERVICE CHARGES			

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	42.94	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.08	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.07	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.85)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(80.0)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.81)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.36)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order **Schedule 17-4B** FILED: February 12, 2020

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024 Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024 Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account	\$ \$ \$	35.24 0.05 0.05	(per 30 days) (per 30 days) (per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024 Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024 Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024 Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024 Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$/kWh	(0.57) (0.01) (0.08) (0.54) (0.09) (0.01) (0.02) (0.24) 0.00906 0.00737	(per 30 days) (per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25	(per 30 days)

FILED: February 12, 2020 Page 3 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	41.42 (per 30	days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10) (per 30	days)
Distribution Volumetric Rate	\$/kWh	0.03831	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00009	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00008	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00098)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00014)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00094)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00042)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30	days)

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

0.25 (per 30 days)

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

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Service Charge	\$	55.04	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.38)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.8385	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0158	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0143	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1710)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0010)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0566)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0242)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1632)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0262)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0035)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0070)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0729)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,037.03	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3039	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0119	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0108	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1289)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0427)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0182)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1230)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0197)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0026)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0053)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0549)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

FILED: February 12, 2020 Page 6 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,590.62 (per 30 days)
Distribution Volumetric Rate	\$/kVA	7.9137 (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0140 (per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0127 (per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account		
- effective until December 31, 2024	\$/kVA	(0.1521) (per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004) (per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0504) (per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0215) (per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1452) (per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0233) (per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0031) (per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0062) (per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0648) (per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868 (per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439 (per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-4B

FILED: February 12, 2020

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	268.49	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.8385	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	7.3039	(per 30 days)
For Large Use Service Classification	\$/kVA	7.9137	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.78	(per 30 days)
Connection Charge (per connection)	\$	0.71	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08531	
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00019	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00017	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kWh	(0.00201)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00067)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00028)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00192)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00031)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00008)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00086)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.75	(per 30 days)
Distribution Volumetric Rate	\$/kVA	38.9671	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0882	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0799	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.9573)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0097)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3170)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.1355)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.9139)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.1464)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0193)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0393)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.4081)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

FILED: February 12, 2020 Page 10 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	\$/kVA %	(0.62) (per 30 days) (1.00)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

	œ.	102.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	Ф	
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	44.60	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.08	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.07	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.85)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(80.0)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.81)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.36)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh 0.0	0906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.0	0737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh 0	.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh 0	.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0	.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited
EB-2018-0165
Draft Rate Order
Schedule 17-5B
FILED: February 12, 2020

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

	_		
Service Charge	\$	36.60	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$	0.05	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$	(0.57)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$	(0.54)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$	(0.09)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$	(0.24)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00906	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00737	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	43.02 (per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10) (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03979
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00009
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00008
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2024	\$/kWh	0.00011
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account		
- effective until December 31, 2024	\$/kWh	(0.00098)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00005)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00014)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00094)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00015)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00004)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00042)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00882
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00659
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)
		"

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge		\$	57.16	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December	er 31, 2024	\$	(0.38)	(per 30 days)
Distribution Volumetric Rate		\$/kVA	9.1797	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effect	tive until December 31, 2024	\$/kVA	0.0158	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until Decemb	er 31, 2024	\$/kVA	0.0143	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance	Account			
- effective until December 31, 2024		\$/kVA (0).1710)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective u	ntil December 31, 2024	\$/kVA (0	.0010)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 3	1, 2024	\$/kVA (0	0.0566)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until Dec	cember 31, 2024	\$/kVA (0	0.0004)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until Decembe	r 31, 2024	\$/kVA (0	.0242)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective	until December 31, 2024	\$/kVA (0).1632)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until Decem	nber 31, 2024	\$/kVA (0).0262)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - e	effective until December 31, 2024	\$/kVA (0	0.0035)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effect	tive until December 31, 2024	\$/kVA (0	.0070)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until	December 31, 2024	\$/kVA (0).0729)	(per 30 days)
Retail Transmission Rate - Network Service Rate		\$/kW	2.9842	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	•	\$/kW	2.3822	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR		\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers		\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)		\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,077.06	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.5858	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0119	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0108	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.1289)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0427)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0182)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1230)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0197)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0026)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0053)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0549)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8833	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3797	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,767.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2192	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0140	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0127	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			"
- effective until December 31, 2024	\$/kVA	(0.1521)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0504)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.1452)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.0233)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0031)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0648)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2868	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6439	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order Schedule 17-5B

FILED: February 12, 2020 Page 7 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	278.85	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	9.1797	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	7.5858	(per 30 days)
For Large Use Service Classification	\$/kVA	8.2192	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	7.04 (per 30 days)
Connection Charge (per connection)	\$	0.74 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08860
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kWh	0.00019
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kWh	0.00017
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account		
- effective until December 31, 2024	\$/kWh	(0.00201)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00067)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00028)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kWh	(0.00192)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kWh	(0.00031)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kWh	(0.00008)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00086)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00465
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

FILED: February 12, 2020 Page 9 of 11

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.82	(per 30 days)
Distribution Volumetric Rate	\$/kVA	40.4712	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2024	\$/kVA	0.0882	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2024	\$/kVA	0.0799	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account			
- effective until December 31, 2024	\$/kVA	(0.9573)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0097)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3170)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.1355)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2024	\$/kVA	(0.9139)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2024	\$/kVA	(0.1464)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0193)	(per 30 days)
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2024	\$/kVA	(0.0393)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.4081)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6543	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8403	(per 30 days)
MONTHLY RATES AND CHARGES - Delivery Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES			
Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

Toronto Hydro-Electric System Limited EB-2018-0165 Draft Rate Order **Schedule 17-5B** FILED: February 12, 2020

Toronto Hydro-Electric System Limited INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5 000 kW	1 0070

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DRAFT ACCOUNTING ORDERS

2

1

1. NEW VARIANCE AND DEFERRAL ACCOUNTS – DRAFT ACCOUNTING ORDERS

4

3

- 5 <u>Deferral Account for Excess Expansion Deposits Draft Accounting Order</u>
- 6 Toronto Hydro shall establish an account to record any excess expansion deposits as a
- 7 credit to the variance account.

8

- 9 Carrying charges will apply to the opening balances in the accounts (exclusive of
- accumulated interest) at the OEB-approved rate for deferral and variance accounts.

11

- In the next rebasing application, Toronto Hydro will apply to clear the balances in this
- account to ratepayers.

14

- Toronto Hydro will establish the following deferral accounts to record the amounts
- 16 described above:
 - Account 1508, Other Regulatory Assets, Subaccount Excess Expansion Deposits
 - Account 1508, Other Regulatory Assets, Subaccount Excess Expansion Deposits
- 19 Carrying Charges

20

17

18

- 21 Toronto Hydro will use the following account to record the OEB-approved rate rider
- associated with the Excess Expansion Deposits being cleared to ratepayers:
- Account 1508 Other Regulatory Assets, Subaccount Excess Expansion Deposits
- 24 (Rate Rider Account)

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1	The sample accounting entries for the deferral accounts are provided below.
2	A. To record the excess expansion deposits to the deferral account:
3	o Dr. 2210 Customer Deposits / 2335 Non-Current Customer Deposits
4	o Cr. 1508 Other Regulatory Assets, Subaccount Excess Expansion Deposits
5	B. To record the carrying charges in subaccount Excess Expansion Deposits
6	Account:
7	o Dr. 6035 Other Interest Expense
8	o Cr. 1508 Other Regulatory Assets, Subaccount Excess Expansion Deposits
9	Carrying Charges
10	
11	Variance Account for Gain on Sale of Property – Draft Accounting Order
12	Toronto Hydro shall establish an account to track the variance in actual gains on sale of
13	utility property from the \$1.0 million amount included in base rates as part of 2020
14	Revenue Offsets. Toronto Hydro will track the symmetrical difference between the \$1.0
15	million gain embedded in rates and the actual gains net of tax in a given year.
16	
17	Carrying charges will apply to the opening balances in the accounts (exclusive of
18	accumulated interest) at the OEB-approved rate for deferral and variance accounts.
19	
20	In the next rebasing application, Toronto Hydro will apply to clear the balances in this
21	account to ratepayers.
22	
23	Toronto Hydro will establish the following variance accounts to record the amounts
24	described above:
25	 Account 1508, Other Regulatory Assets, Subaccount Property Gain
26	Account 1508, Other Regulatory Assets, Subaccount Property Gain Variance
27	Account Carrying Charges

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1	The sample accounting entries for the variance accounts are provided below.
2	A. To record amounts in the Property Gain Variance Accounts:
3	 DR/CR 4080 Distribution Services Revenue
4	o CR/DR 1508 Other Regulatory Assets, Subaccount Property Gain
5	
6	B. To record the carrying charges in subaccount Property Gain Variance Account:
7	o DR 6035 Other Interest Expense / CR 4405 Interest and Dividend Income
8	o CR/DR 1508 Other Regulatory Assets, Subaccount Property Gain Carrying
9	Charges
10	
11	<u>Deferral Account for Carillion Insolvency Payments Receivable – Draft Accounting</u>
12	<u>Order</u>
13	Toronto Hydro shall establish a deferral account to record the revenue requirement
14	impact of a reduction to rate base associated with payments from Carillion to Toronto
15	Hydro resulting from the ongoing insolvency litigation. The account will also record an
16	prudently incurred expenses with respect to the litigation and recovery of any amount
17	rewarded. At the time of the next rebasing, Toronto Hydro will remove the amount
18	related to the litigation payment from rate base on a permanent basis and close this
19	account.
20	
21	Carrying charges will apply to the opening balances in the account (exclusive of
22	accumulated interest) at the OEB-approved rate for deferral and variance accounts.
23	
24	In the next rebasing application, Toronto Hydro will apply to clear the balances in this
25	account to ratepayers.

1	Toront	to Hydro will establish the following deferral accounts to record the amounts
2	descril	ped above:
3	•	Account 1508, Other Regulatory Assets, Subaccount Carillion Insolvency
4		Payments Receivable Account
5	•	Account 1508, Other Regulatory Assets, Subaccount Carillion Insolvency
6		Payments Receivable Account Carrying Charges
7		
8	The sa	mple accounting entry for the deferral accounts are provided below.
9	A.	To record the revenue requirement on the insolvency payment in the Carillion
10		Insolvency Payments Receivable Account:
11		O DR 4080 Distribution Services Revenue
12		o CR 1508 Other Regulatory Assets, Subaccount Carillion Insolvency Payments
13		Receivable Account
14	В.	To record any litigation incurred expenses relating to the Carillion Insolvency in
15		the Carillion Insolvency Payments Receivable Account:
16		o DR 1508 Other Regulatory Assets, Subaccount Carillion Insolvency Payments
17		Receivable Account
18		O CR XXXX Operating, Maintenance and Administration Expenses (various
19		accounts – depends on type of expense)
20	C.	To record the carrying charges in subaccount Carillion Insolvency Payments
21		Receivable Account:
22		O DR 6035 Other Interest Expense
23		o CR 1508 Other Regulatory Assets, Subaccount Carillion Insolvency Payments

Receivable Account Carrying Charges

24

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2. UPDATE TO EXISTING VARIANCE AND DEFERRAL ACCOUNTS – DRAFT

2 **ACCOUNTING ORDERS**

1

- 4 Variance Account for Externally Driven Capital Draft Accounting Order
- 5 The OEB approved the continuation of a variance account related to third party-initiated
- relocation and expansion projects ("externally driven capital work"). This account
- 7 captures variances from the approved revenue requirement associated with externally
- 8 driven capital work embedded in rates, including variances in derecognition expenses
- 9 related to externally driven capital work. The account shall be symmetrical and
- amounts recorded or recordable in this account shall not be recorded in the Capital-
- 11 Related Revenue Requirement Variance Account.

12

- 13 Carrying charges will apply to the opening revenue requirement balances in the account
- 14 (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance
- 15 accounts.

16

- In the next rebasing application, Toronto Hydro will apply to clear the balances in this
- 18 account to ratepayers.

19

- 20 Toronto Hydro will establish the following variance accounts to record the amounts
- 21 described above:
- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven
- 23 Revenue Requirement
- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven
- 25 Revenue Requirement Carrying Charges

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1	The sa	ımp	le accounting entries for the variance accounts are provided below.
2	A.	To	record balance in the Externally Driven Capital Variance Account:
3		0	DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven
4			Revenue Requirement
5		0	CR 4080 Distribution Services Revenue
6	В.	To	record the carrying charges in subaccount THESL Externally Driven Revenue
7		Re	equirement:
8		0	DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven
9			Revenue Requirement Carrying Charges
10		0	CR 4405 Interest and Dividend Income
11			
12	<u>Earnin</u>	igs :	Sharing Mechanism ("ESM") Variance Account – Draft Accounting Order
13	The OI	EB a	approved a cumulative, asymmetrical ESM using a ROE-based calculation. The
14	ESM w	vill k	pe cumulative in that it will be based on an evaluation of overall earnings at the
15	end of	the	e 2020-2024 rate period term, and it will be asymmetrical in that there will be
16	no sha	rin	g (i.e. collection) of cumulative under-earnings from rate payers.
17			
18	At the	en	d of the 2020-2024 rate period, the ROE-based calculation will determine if
			d of the 2020-2024 rate period, the ROE-based calculation will determine if e any cumulative over-earnings associated with actual net income of the
18	there	wer	•
18 19	there v	wer ted	re any cumulative over-earnings associated with actual net income of the

25

22

23

24

Carrying charges will apply to the opening balances in the account (exclusive of 26

be grossed up for any tax impacts and credited to this account.

will be shared 50:50 with ratepayers. The ratepayer's share of any eligible earnings will

accumulated interest) at the OEB-approved rate for deferral and variance accounts. 27

1	Toronto Hydro will apply to clear any balances in this account to ratepayers in the next	
2	rebasi	ng application.
3		
4	Toronto Hydro will establish the following variance accounts to record the amounts	
5	described above:	
6	•	Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
7		Mechanism Variance Account
8	•	Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
9		Mechanism Variance Account Carrying Charges
10		
11	The sample accounting entry for the variance accounts are provided below.	
12	A.	To record amounts resulting from the operation of the ESM:
13		O DR 4080 Distribution Services Revenue
14		o CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism
15		Variance Account
16	В.	To record the carrying charges in subaccount Earnings Sharing Mechanism
17		Variance Account:
18		O DR 6035 Other Interest Expense
19		o CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism

Variance Account Carrying Charges

20