

**North Bay Hydro Distribution Limited (North Bay Hydro)
OEB Staff Questions
EB-2019-0057
Responses**

Staff Question-8

Ref: EB-2019-0057, Application, Page 8

North Bay Hydro is not requesting disposition of its Group 1 Accounts in this proceeding. North Bay Hydro notes that in a future rate application it will seek disposition of sub-accounts 1595 (2014), (2015), (2016) and (2017).

Please explain why North Bay Hydro did not propose disposition of Account 1595 (2014) in its 2017 IRM application (EB-2016-0214).

Response

NBHDL did not dispose of Account 1595 (2014) in its 2017 IRM application (EB-2016-0214) due a number of reasons. Certain functionality in that year's version of the IRM Rate Generator Model made the selection of prior years' Account 1595 balances for disposition not optional. For clarity, Tab 3 cells BO30 to BO36 reference column "CA" as part of an "IF" logical function. This column is not available for view or use by the model's users. The result of this function is 0 balances for the account 1595 totals under column BT (Total Claim) and presumably, whether or not they are to be included in Tab 4's threshold test total for disposition. Subsequent versions of the model allow for user selection of these balances and whether or not they are to be included for disposition.

While NBHDL may have been able to seek disposition in some other capacity, the claim total was \$17,723. It is NBHDL's opinion that this would not have made a material change to the overall application and the disposition sought by NBHDL and approved by the OEB.

As previously stated in the application (EB-2019-0057) NBHDL intends to seek disposition of sub-accounts 1595 (2014), (2015), (2016) and (2017) in a future rate application.

North Bay Hydro Distribution Limited (North Bay Hydro)
OEB Staff Follow-Up Questions
EB-2019-0057

Staff Question-12

Ref: Response to Staff Question-4, January 28, 2020

In response to Staff Question-4, North Bay Hydro populated column M in full on tab 20 of the Rate Generator Model (i.e. Consumption, Demand, or Demand-Interval) and noted its response that the new Bill impact tab failed to populate RTSR rates for the GS 3000-4999 kW rate class (beginning row 246, cells F272 & F273, tab 20).

OEB staff notes that North Bay Hydro selected “Demand” for this rate class when the selection should be “Demand-Interval”. OEB staff has provided an updated model with these questions. The model should now populate the applicable RTSR rate for the GS 3000-4999 kW rate class. Please confirm North Bay Hydro’s acceptance of the updated model.

Response

NBHDL accepts the updated model.