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March 16, 2020

VIA RESS AND COURIER

Christine E. Long

Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto ON M4P 1E4

Dear Ms. Long:

Re: EB-2019-0271 – Enbridge Gas Inc. 2021 DSM Plan Application – Notice of Intervention

We are counsel to the Association of Power Producers of Ontario (**APPrO**). Please find enclosed APPrO's interrogatories to Enbridge Gas Inc., filed pursuant to Procedural Order No. 1.

Sincerely,

Lisa (Elisabeth) DeMarco

c. David Butters, APPrO Adam Stiers, Enbridge Gas Inc. Dennis O'Leary, Aird & Berlis LLP

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c. 15, Sched. B, as amended (the **Act**);

AND IN THE MATTER OF an Application by Enbridge Gas Inc. (**EGI**), for an order or orders pursuant to section 36(1) of the Act for approval of the 2021 Demand Side Management Plans.

EB-2019-0271

INTERROGATORIES

OF

ASSOCIATION OF POWER PRODUCERS OF ONTARIO (APPrO)

March 16, 2020

Question: APPrO-1

- Reference: Exhibit A, page 5 of 6
- Preamble: EGI requests that the OEB approve the same DSM annual budgets for the 2021 DSM program as those approved for 2020 for each of EGD and Union rate zones.
- a) Please present a detailed 2021 DSM budget in a manner that permits sideby-side comparison with the approved budget for 2020 for each of the EGD and Union rate zones.
- b) Please confirm that the 2021 DSM program does not propose any new, expanded or additional DSM-related costs applicable to large volume customers (LVCs) that are gas-fired generators (GFGs).

Question: APPrO-2

Reference: • Exhibit A, Attachment 1

- Exhibit A, Attachment 2
- a) For each large volume customer (**LVC**) rate class in the EGD and Union rate zones, please provide the following information in tabular form for 2015 through 2019 (actuals), 2020 (forecast), and 2021 (proposed):
 - i) number of customers in each rate class and the proportion of those customers that are gas-fired generators (**GFG**s);
 - ii) number of customers in each rate class that participate in DSM programs and the proportion of those customers that are GFGs; and
 - iii) DSM costs allocated to the rate class (through base rates and deferral and variance accounts).

ALL OF WHICH IS RESPECTFULLY SUBMITTED THIS

16th day of March, 2020

Lisa (Elisabeth) DeMarco DeMarco Allan LLP Counsel for APPrO

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Jonathan McGillivray DeMarco Allan LLP Counsel for APPrO