

ONTARIO ENERGY BOARD

Enbridge Gas Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Sch. B;

AND IN THE MATTER OF an application by Enbridge Gas Inc., for an order or orders pursuant to Section 36(1) of the Ontario Energy Board Act, 1998, approving the 2021 Demand Side Management Plans.

**INTERROGATORIES OF
CANADIAN MANUFACTURERS & EXPORTERS (“CME”)
TO ENBRIDGE GAS INC. (“EGI”)**

CME # 1

Ref: Exhibit A, page 5 of 6

At Exhibit A, page 5 of 6, EGI provides the proposed 2021 budget totals for the EGD and Union rates zones.

- (a) Please provide a table setting out granular detail on the individual DSM programs in each rate zone from 2015 to 2020. Please include:
- I. the annual budgets for each program;
 - II. actual spending on each program;
 - III. any variance between I. and II.;
 - IV. achieved DSM savings.

CME # 2

Ref: EB-2017-0127/0128, Report of the Ontario Energy Board, Mid-Term Review of the Demand Side Management (DSM) Framework for Natural Gas Distributors (2015-2020), November 29, 2018, p. 13.

In its Mid-Term Review of the Demand Side Management Framework, the Board stated that: “The OEB expects the natural gas utilities to continue to strive for cost efficiencies in its overheads and administration, including marketing and promotion costs, especially considering the merger of Enbridge Gas and Union Gas.”

- (a) Please provide all cost-savings and efficiency related initiatives that EGI has engaged in since the Board’s report.

- (b) For any answers to a) please provide any forecast savings and actual cost savings achieved.
- (c) To the extent that savings have been achieved, please explain why it is EGI's view that the DSM budget for 2021 should remain the same as the budget for 2020.
- (d) To the extent that EGI has not found any cost savings since the Board's report, please fully explain why not.