

# **VARY ORDER**

**EB-2019-0056**

## **NIAGARA-ON-THE-LAKE HYDRO INC.**

**Order Varying the Decision and Order issued on April 16, 2020**

**Application for rates and other charges to be effective May 1, 2020**

**By Delegation, Before: Pascale Duguay**

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**April 28, 2020**

## INTRODUCTION AND SUMMARY

The Ontario Energy Board (OEB) has, on its own motion, pursuant to section 41 of the OEB's *Rules of Practice and Procedure*, decided to review and vary its Decision and Rate Order in this proceeding issued on April 16, 2020 (Decision).

The Decision approved the incentive rate-setting mechanism application filed by Niagara-on-the-Lake Hydro Inc. for new rates effective May 1, 2020. In light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision also granted Niagara-on-the-Lake Hydro Inc. the option to postpone implementation of its new rates until November 1, 2020.

On April 23, 2020, Niagara-on-the-Lake Hydro Inc. filed a letter with the OEB, advising that the utility intends to implement the Tariff of Rates and Charges set out in Schedule A of the Decision effective May 1, 2020 with the exception of the new Service Charges and Distribution Volumetric Rates. Niagara-on-the-Lake Hydro Inc. stated the following:

Please note, NOTL Hydro does not plan on implementing the revised Service Charges and Distribution Volumetric Rate on May 1, 2020. NOTL Hydro will continue to charge the existing rates, which are lower, and the new rates will be implemented on a later date to be determined by the Board of NOTL Hydro. NOTL Hydro does not plan on recording the lost revenue from the delay in implementing these new rates to the variance account 1509. That cost will be borne by the shareholder.

## THE PROCESS

The OEB has decided, pursuant to sections 6(4) and 21(4) of the *Ontario Energy Board Act, 1998*, to review and vary the Decision and Rate Order without a hearing as no person will be adversely impacted by the outcome of this proceeding.

## OEB FINDINGS

The OEB finds that Niagara-on-the-Lake Hydro Inc.'s proposal is in the public interest. It is necessary to vary the Decision such that Niagara-on-the-Lake Hydro Inc. shall be authorized to postpone the implementation of its new distribution base rates (Service Charges and Distribution Volumetric Rates) until a later date. Given that the cost will be borne by the shareholder, the utility is not required to record the forgone revenue from the delay in implementing these new rates to the variance account 1509. With this Vary Order, the OEB is also issuing a revised Tariff of Rates and Charges.

**THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The Decision and Rate Order in EB-2019-0056, issued April 16, 2020, is varied such that paragraphs 1 through 5 of the Order section are replaced, in their entirety, with the following:
  1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2020 for electricity consumed or estimated to have been consumed on and after such date.
  2. In light of the COVID-19 emergency, Niagara-on-the-Lake Hydro Inc. may postpone implementation of the portion of the Tariff of Rates and Charges relating to Service Charges and Distribution Volumetric Rates, to a later date to be determined by the utility; and, until such time, Niagara-on-the-Lake Hydro Inc. shall continue to charge current (2019) Service Charges and Distribution Volumetric Rates.
  3. Niagara-on-the-Lake Hydro Inc. is not required to record any temporarily forgone distribution revenue associated with the postponement, referred to in paragraph 2, in Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, given that the utility's customers will not bear the cost of the postponement.
  4. Niagara-on-the-Lake Hydro Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new final rates.
  5. Niagara-on-the-Lake Hydro Inc. shall notify the OEB 14 days prior to implementing the portion of the Tariff of Rates and Charges relating to Service Charges and Distribution Volumetric Rates Service.
2. The Decision and Rate Order in EB-2019-0056, issued April 16, 2020, is varied such that the Tariff of Rates and Charges attached thereto as Schedule A, is replaced in its entirety with the updated Tariff of Rates and Charges set out in Schedule A, attached hereto.

**DATED** at Toronto April 28, 2020

**ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar and Board Secretary

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0056**

**DATED: April 28, 2020**

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 28.74  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021     | \$     | 0.21   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$     | 0.39   |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0016 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 39.41  |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57   |
| Distribution Volumetric Rate   | \$/kWh | 0.0117 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021     | \$/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0016 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 281.65 |
| Distribution Volumetric Rate   | \$/kW  | 2.3574 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kW  | 0.1645 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$/kW  | 0.2008 |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

|  |       |        |
|--|-------|--------|
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021 | \$/kW | 0.1343 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.9048 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 0.5347 |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 3.1394 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | 1.2861 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020



# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0056

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 3,692.18 |
| Distribution Volumetric Rate   | \$/kW  | 2.3574   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021            |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0023   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021           | \$/kW  | 0.1555   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021   | \$/kW  | 0.2008   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 3.1394   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Note 1) | \$/kW  | 1.2861   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0056

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge (per customer)  | \$     | 21.20  |
| Distribution Volumetric Rate   | \$/kWh | 0.0054 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0016 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0056

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge (per connection)  | \$     | 7.85    |
| Distribution Volumetric Rate   | \$/kW  | 1.8891  |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kW  | 0.1436  |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$/kW  | 0.1852  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021     | \$/kW  | 13.1960 |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.1903  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 0.4134  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.56) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

Originally Issued - April 16, 2020

Varied - April 28, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0056

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Pulling post dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit check (plus credit agency costs)   | \$ | 15.00  |
| Returned cheque (plus bank charges)   | \$ | 15.00  |
| Charge to certify cheque  | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 190.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 95.00  |
| Reconnection at meter - after regular hours  | \$ | 320.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 610.00 |

#### Other

|   |    |          |
|---|----|----------|
| Service call - customer-owned equipment - during regular hours  | \$ | 30.00    |
| Service call - customer-owned equipment - after regular hours   | \$ | 320.00   |
| Temporary service - install & remove - overhead - no transformer  | \$ | Variable |
| Temporary service - install & remove - underground - no transformer                                       | \$ | Variable |
| Temporary service - install & remove - overhead - with transformer  | \$ | Variable |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.50    |

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### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 102.00    |
| Monthly fixed charge, per retailer   | \$       | 40.80     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.02      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.61      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.61)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.51      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.02      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.08      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.04      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0373 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0275 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |

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### **NOTES**

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.