



# Electricity Generation Licence

## EG-2004-0540

### Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.

Valid Until

March 10, 2026

*Original Signed By*

---

**Brian Hewson**  
**Vice President, Consumer Protection & Industry Performance**  
**Ontario Energy Board**  
**Date of Issuance: March 9, 2006**  
**Date of Amendment: September 21, 2007**  
**Date of Amendment: April 29, 2020**

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th. Floor  
Toronto, ON M4P 1E4

Commission de l'énergie de l'Ontario  
C.P. 2319  
2300, rue Yonge  
27e étage  
Toronto ON M4P 1E4

	<b>Table of Contents</b>	<b>Page No.</b>
1	Definitions .....	1
2	Interpretation .....	1
3	Authorization .....	1
4	Obligation to Comply with Legislation, Regulations and Market Rules .....	3
5	Obligation to Maintain System Integrity .....	3
5A	Ring-fencing of Market Functions .....	3
5B	Requirement to Offer into IESO Administered Markets .....	3
6	Restrictions on Certain Business Activities .....	4
7	Provision of Information to the Board.....	4
8	Term of Licence .....	4
9	Fees and Assessments.....	4
10	Communication .....	4
11	Copies of the Licence.....	5
	SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES .....	6

## 1 Definitions

In this Licence:

“**Act**” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“**Electricity Act**” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“**generation facility**” means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system and includes any structures, equipment or other things used for that purpose;

“**Licensee**” means Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.;

“**regulation**” means a regulation made under the Act or the Electricity Act;

## 2 Interpretation

- 2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

## 3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence:
- a) to generate electricity or provide ancillary services for sale through the IESO-administered markets or directly to another person subject to the conditions set out in this Licence. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1;
  - b) to purchase electricity or ancillary services in the IESO-administered markets or directly from a generator subject to the conditions set out in this Licence; and
  - c) to sell electricity or ancillary services through the IESO-administered markets or directly to another person, other than a consumer, subject to the conditions set out in this Licence.

#### **4 Obligation to Comply with Legislation, Regulations and Market Rules**

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

#### **5 Obligation to Maintain System Integrity**

- 5.1 Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.
- 5.2 Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

#### **5A Ring-fencing of Market Functions**

- 5A.1 The Licensee shall not share employees that are directly involved in the offer to supply electricity or ancillary services into any of the IESO administered markets with Ontario Power Generation Inc. ("OPG") or any other affiliate that is licensed to generate electricity in Ontario. This shall not preclude the sharing of corporate services between the Licensee and OPG as those services are defined in the Affiliate Relationships Code for Electricity Distributors and Transmitters subject to those employees not having access to confidential information as described in section 5A.2
- 5A.2 The Licensee shall implement a ring-fencing plan to ensure that no competitively sensitive information ("CSI") shall be disclosed to or obtained from any employees of OPG who at the time of disclosure are engaged by OPG in roles or functions involving the offer to supply electricity or ancillary services into any of the IESO-administered markets.
- 5A.3 For the purpose of section 5A.2, CSI includes information about electricity bid and offer strategy, electricity offer prices and quantities, gas procurement strategies and outage plans. CSI does not include (i) historical data or information that is no longer competitively relevant (ii) data or information that is in the public domain or (iii) documents from which competitive information has been redacted, deleted, aggregated or otherwise dealt with in a manner that renders the document in question non-confidential and not commercially sensitive.

#### **5B Requirement to Offer into IESO Administered Markets**

- 5B.1 Subject to any applicable regulatory or safety requirements and the Agreement described in section 5B.2, the Licensee shall at all times offer all available generating capacity into the IESO administered markets for Operating Reserve, the Day Ahead Commitment Process and real-time Energy (the Must-Offer Condition).
- 5B.2 The licensee shall enter into an Agreement with the IESO for the purpose of assessing ongoing compliance with the Must-Offer Condition established in section 5B.1. The Agreement shall

include any necessary detail or description of the Must-Offer Condition, the criteria that will be used to assess whether the Licensee has complied with the condition, and the right for the IESO to audit the Licensee where the IESO identifies based on the criteria that the Licensee may not have complied with the condition. The Licensee shall file the Agreement for approval of the OEB. Once the Agreement is approved, any material changes to the Agreement shall be filed with the OEB for approval.

## **6 Restrictions on Certain Business Activities**

- 6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

## **7 Provision of Information to the Board**

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

## **8 Term of Licence**

- 8.1 This Licence shall take effect on March 9, 2006 and expire on March 10, 2026. The term of this Licence may be extended by the Board.

## **9 Fees and Assessments**

- 9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

## **10 Communication**

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
  - b) ten (10) business days after the date of posting if the communication is sent by regular mail; or
  - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

## **11 Copies of the Licence**

11.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

**SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES**

The Licence authorizes the Licensee only in respect to the following:

1. The ownership and operation of Portlands Energy Centre natural gas-fired combined cycle generation facility with an installed capacity of 550 MW and located at 470 Unwin Ave., Toronto, Ontario.
2. The ownership and operation of Halton Hills Generating Station, with an installed capacity of 683 MW located at Part of Lot 15, Concession 6, 7974 Sixth Line South, Halton Hills, Ontario.
3. The ownership and operation of Napanee natural gas-fired combined cycle generation facility with an installed capacity of 900 MW and located at 7143 Loyalist Parkway, Bath, Ontario.