

UPDATED FIXED / VARIABLE PROPORTION

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1. INTRODUCTION

This Schedule explains how Hydro Ottawa’s proposed rates have been designed to collect the requested revenue requirement from 2021-2025. The current 2020 and proposed 2021-2025 Bill Impacts and Tariffs of Rates and Charges are provided in UPDATED Exhibit 8-12-1: Bill Impact Information.

Hydro Ottawa is requesting approval of a Base Revenue Requirement in 2021 of \$203.9M and Transformer Ownership Credit of \$1.06M for total revenue from distribution rates of \$204.9M. After accounting for 2019 actuals, the utility is requesting approval of a Base Revenue Requirement in 2021 of \$205.6M and Transformer Ownership Credit of \$1.06M for total revenue from distribution rates of \$206.7M. The updated version of Table 1 summarizes the requested revenue from distribution rates for the 2021-2025 rate period.

Table 1 – AS ORIGINALLY SUBMITTED – Revenue from Distribution Rates 2021-2025
 (\$’000s)

	2021	2022	2023	2024	2025
Base Revenue Requirement	\$203,908	\$220,926	\$232,378	\$241,254	\$247,596
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
REVENUE FROM DISTRIBUTION RATES¹	\$204,965	\$221,982	\$233,434	\$242,312	\$248,483

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Table 1 – UPDATED FOR 2019 ACTUALS – Revenue from Distribution Rates 2021-2025
 (\$’000s)

	2021	2022	2023	2024	2025
Base Revenue Requirement	205,624	220,142	\$232,891	\$241,817	\$248,217
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
REVENUE FROM DISTRIBUTION RATES²	\$206,680	\$221,197	\$233,947	\$242,876	\$249,104

21 ¹ Totals may not sum due to rounding.
 22 ² Totals may not sum due to rounding.

1 Please see **UPDATED** Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency for the
2 calculation of revenue required from distribution rates and of revenue deficiency.

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4 **2. FIXED/VARIABLE PROPORTION**

5 Hydro Ottawa has determined the distribution fixed/variable split and charges for each rate
6 class. **The updated version of** Table 2 below provides the current and proposed fixed/variable
7 split. **The updated versions of** Tables 3 through 5 below provide the current and proposed
8 fixed/variable charges.

1 **Table 2 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed/Variable Split**

	2020		2021		2022		2023		2024		2025	
	Fixed	Variable										
Residential	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%
GS < 50 kW	25%	75%	25%	75%	25%	75%	26%	74%	26%	74%	26%	74%
GS 50 to 1,499 kW	20%	80%	17%	83%	16%	84%	16%	84%	16%	84%	16%	84%
GS 1,500 to 4,999 kW	30%	70%	31%	69%	30%	70%	29%	71%	28%	72%	27%	73%
Large Use	30%	70%	27%	73%	26%	74%	25%	75%	24%	76%	23%	77%
Unmetered Scattered Load	36%	64%	38%	62%	39%	61%	40%	60%	41%	59%	42%	58%
Sentinel Lighting	32%	68%	52%	48%	52%	48%	52%	48%	52%	48%	52%	48%
Street Lighting	44%	56%	64%	36%	65%	35%	66%	34%	68%	32%	69%	31%
Standby Power	29%	71%	28%	72%	28%	72%	28%	72%	28%	72%	28%	72%

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3 **Table 2 – UPDATED FOR 2019 ACTUALS – Current and Proposed Fixed/Variable Split**

	2020		2021		2022		2023		2024		2025	
	Fixed	Variable										
Residential	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%
GS < 50 kW	25%	75%	25%	75%	25%	75%	25%	75%	26%	74%	26%	74%
GS 50 to 1,499 kW	20%	80%	17%	83%	16%	84%	16%	84%	16%	84%	16%	84%
GS 1,500 to 4,999 kW	30%	70%	30%	70%	29%	71%	29%	71%	28%	72%	27%	73%
Large Use	30%	70%	26%	74%	25%	75%	25%	75%	24%	76%	23%	77%
Unmetered Scattered Load	36%	64%	38%	62%	39%	61%	40%	60%	41%	59%	42%	58%
Sentinel Lighting	32%	68%	52%	48%	52%	48%	52%	48%	52%	48%	52%	48%
Street Lighting	44%	56%	64%	36%	65%	35%	66%	34%	67%	33%	68%	32%
Standby Power	29%	71%	28%	72%	28%	72%	28%	72%	28%	72%	28%	72%

1 Table 3 details current and proposed fixed and variable charges for 2020 and 2021 by rate
 2 class.

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4 **Table 3 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed/Variable Charges**

	2020		2021	
	Fixed \$	Variable \$/kWh or \$/kW	Fixed \$	Variable \$/kWh or \$/kW
Residential	\$27.79	0.0000	\$30.33	0.0000
GS < 50 kW	\$19.32	0.0250	\$20.46	0.0264
GS 50 to 1,499 kW	\$200.00	4.8760	\$200.00	5.4567
GS 1,500 to 4,999 kW	\$4,193.93	4.4562	\$4,193.93	5.0861
Large Use	\$15,231.32	4.2422	\$15,231.32	5.2741
Unmetered Scattered Load	\$5.09	0.2420	\$5.55	0.0264
Sentinel Lighting	\$3.17	14.8502	\$3.88	18.1382
Street Lighting	\$0.91	6.3414	\$0.94	6.5889
Standby Power GS 50 to 1,499 kW	\$145.13	1.9370	\$158.38	2.1137
Standby Power GS 1,500 to 4,999 kW	\$145.13	1.7766	\$158.38	1.9388
Standby Power Large Use	\$145.13	1.9716	\$158.38	2.1515

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6 **Table 3 – UPDATED FOR 2019 ACTUALS – Current and Proposed Fixed/Variable Charges**

	2020		2021	
	Fixed \$	Variable \$/kWh or \$/kW	Fixed \$	Variable \$/kWh or \$/kW
Residential	\$27.79	0.0000	\$30.59	0.0000
GS < 50 kW	\$19.32	0.0250	\$20.61	0.0267
GS 50 to 1,499 kW	\$200.00	4.8760	\$200.00	5.5079
GS 1,500 to 4,999 kW	\$4,193.93	4.4562	\$4,193.93	5.1438
Large Use	\$15,231.32	4.2422	\$15,231.32	5.3135
Unmetered Scattered Load	\$5.09	0.2420	\$5.60	0.0263
Sentinel Lighting	\$3.17	14.8502	\$3.91	18.3405
Street Lighting	\$0.91	6.3414	\$0.95	6.6719
Standby Power GS 50 to 1,499 kW	\$145.13	1.9370	\$159.73	2.1317
Standby Power GS 1,500 to 4,999 kW	\$145.13	1.7766	\$159.73	1.9553
Standby Power Large Use	\$145.13	1.9716	\$159.73	2.1698

1 Table 4 outlines current and proposed fixed charges by rate class.

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3 **Table 4 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed Charges**

	2020	2021	2022	2023	2024	2025
Residential	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56
GS < 50 kW	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78
GS 50 to 1,499 kW	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17
GS 1,500 to 4,999 kW	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90
Large Use	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67
Unmetered Scattered Load	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37
Sentinel Lighting	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63
Street Lighting	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power GS 50 to 1,499 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power GS 1,500 to 4,999 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power Large Use	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93

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5 **Table 4 – UPDATED FOR 2019 ACTUALS – Current and Proposed Fixed Charges**

	2020	2021	2022	2023	2024	2025
Residential	\$27.79	\$30.59	\$32.47	\$34.04	\$35.03	\$35.65
GS < 50 kW	\$19.32	\$20.61	\$22.03	\$23.31	\$24.16	\$24.82
GS 50 to 1,499 kW	\$200.00	\$200.00	\$212.51	\$223.60	\$230.55	\$235.78
GS 1,500 to 4,999 kW	\$4,193.93	\$4,193.93	\$4,325.38	\$4,424.57	\$4,442.54	\$4,442.54
Large Use	\$15,231.32	\$15,231.32	\$15,624.95	\$15,905.06	\$15,905.06	\$15,905.06
Unmetered Scattered Load	\$5.09	\$5.60	\$6.13	\$6.63	\$7.04	\$7.39
Sentinel Lighting	\$3.17	\$3.91	\$4.64	\$5.35	\$6.01	\$6.64
Street Lighting	\$0.91	\$0.95	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power GS 50 to 1,499 kW	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45
Standby Power GS 1,500 to 4,999 kW	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45
Standby Power Large Use	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45

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1 Table 5 summarizes current and proposed variable charges by rate class.

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3 **Table 5 – AS ORIGINALLY SUBMITTED – Current and Proposed Variable Charges**

4 (\$/kWh or \$/kW)

	2020	2021	2022	2023	2024	2025
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS < 50 kW	0.0250	0.0264	0.0285	0.0300	0.0311	0.0319
GS 50 to 1,499 kW	4.8760	5.4567	5.9173	6.2408	6.4843	6.6728
GS 1,500 to 4,999 kW	4.4562	5.0861	5.5680	5.9253	6.2100	6.3938
Large Use	4.2422	5.2741	5.7737	6.1456	6.4389	6.6278
Unmetered Scattered Load	0.2420	0.0264	0.0292	0.0314	0.0333	0.0350
Sentinel Lighting	14.8502	18.1382	21.7657	24.9250	27.9950	30.9073
Street Lighting	6.3414	6.5889	7.2384	7.6014	7.8514	8.0824
Standby Power GS 50 to 1,499 kW	1.9370	2.1137	2.2849	2.4041	2.4960	2.5617
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9388	2.0958	2.2051	2.2894	2.3497
Standby Power Large Use	1.9716	2.1515	2.3257	2.4470	2.5405	2.6074

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6 **Table 5 – UPDATED FOR 2019 ACTUALS – Current and Proposed Variable Charges**

7 (\$/kWh or \$/kW)

	2020	2021	2022	2023	2024	2025
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS < 50 kW	0.0250	0.0267	0.0285	0.0302	0.0313	0.0321
GS 50 to 1,499 kW	4.8760	5.5079	5.9028	6.2610	6.5058	6.6955
GS 1,500 to 4,999 kW	4.4562	5.1438	5.5669	5.9564	6.2424	6.4281
Large Use	4.2422	5.3135	5.7512	6.1552	6.4494	6.6396
Unmetered Scattered Load	0.2420	0.0263	0.0288	0.0311	0.0330	0.0347
Sentinel Lighting	14.8502	18.3405	21.7549	25.0873	28.2183	31.1964
Street Lighting	6.3414	6.6719	7.2257	7.7183	7.9806	8.2236
Standby Power GS 50 to 1,499 kW	1.9370	2.1317	2.2774	2.4100	2.5025	2.5688
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9553	2.0889	2.2105	2.2953	2.3561
Standby Power Large Use	1.9716	2.1698	2.3181	2.4530	2.5471	2.6146

1 The updated version of Table 6 details current and proposed fixed charges by customer class
 2 compared to upper and lower bounds (floor and ceiling) calculated on sheet O-2 in the updated
 3 version of the Cost Allocation Model (UPDATED Attachment 7-1-1(A): OEB Workform - 2021
 4 Cost Allocation Model).

5

6 **Table 6 – AS ORIGINALLY SUBMITTED – Comparison of 2020 Current and 2021-2025**

7 **Proposed Fixed Charges to Cost Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2020 Current Rate	Proposed Rates				
	Floor	Ceiling		2021	2022	2023	2024	2025
Residential	\$4.23	\$16.61	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56
GS < 50 kW	\$6.25	\$21.04	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78
GS > 50 to 1,499 kW	\$26.42	\$78.79	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17
GS > 1,500 to 4,999 kW	\$66.93	\$403.82	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90
Large Use	\$12.85	\$526.69	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67
Unmetered Scattered Load	\$0.05	\$8.58	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37
Sentinel Lighting	\$1.85	\$14.52	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63
Street Lighting	\$0.07	\$8.09	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power	\$84.58	\$124.83	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93

8

1 **Table 6 – UPDATED FOR 2019 ACTUALS – Comparison of 2020 Current and 2021-2025**
 2 **Proposed Fixed Charges to Cost Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2020 Current Rate	Proposed Rates				
	Floor	Ceiling		2021	2022	2023	2024	2025
Residential	\$4.23	\$16.71	\$27.79	\$30.59	\$32.47	\$34.04	\$35.03	\$35.65
GS < 50 kW	\$6.25	\$21.15	\$19.32	\$20.61	\$22.03	\$23.31	\$24.16	\$24.82
GS > 50 to 1,499 kW	\$26.46	\$78.85	\$200.00	\$200.00	\$212.51	\$223.60	\$230.55	\$235.78
GS > 1,500 to 4,999 kW	\$67.13	\$402.12	\$4,193.93	\$4,193.93	\$4,325.38	\$4,424.57	\$4,442.54	\$4,442.54
Large Use	\$13.28	\$516.80	\$15,231.32	\$15,231.32	\$15,624.95	\$15,905.06	\$15,905.06	\$15,905.06
Unmetered Scattered Load	\$0.05	\$8.70	\$5.09	\$5.60	\$6.13	\$6.63	\$7.04	\$7.39
Sentinel Lighting	\$1.85	\$14.67	\$3.17	\$3.91	\$4.64	\$5.35	\$6.01	\$6.64
Street Lighting	\$0.07	\$8.19	\$0.91	\$0.95	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power	\$84.69	\$124.86	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45

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4 As of 2020, the Residential customer class is 100% fixed. This percentage will be held constant
 5 for the duration of the 2021-2025 rate period. For all other classes, Hydro Ottawa's proposed
 6 rate design is based on maintaining the fixed/variable split.

7

8 For customer classes where the 2020 fixed charge is higher than the calculated upper bound,
 9 Hydro Ottawa proposes to maintain the current fixed charge for 2021. As a result, this adjusts
 10 the variable charges for these classes to recover the proposed class-level revenue requirement
 11 in 2021. Specifically, these classes are the following: GS 50 to 1,499 kW; GS 1,500 to 4,999
 12 kW; Large Use; and Standby Power. Starting in 2022, Hydro Ottawa proposes to maintain the
 13 fixed/variable split in recovering revenue requirement. As a result, the fixed charge increases
 14 after 2021.

15

16 The rate design is such that if the following year's percentage of revenue requirement from the
 17 fixed charge being maintained would result in a lower fixed charge, then the previous year's
 18 fixed charge is maintained. As a result, the proposed fixed charge for the Large Use customer

1 class has been held constant for the years 2023-2025 and the fixed charge for GS 1,500 to
2 4,999 kW has been held constant in 2024-2025.

3

4 **3. TRANSFORMER OWNERSHIP CREDIT**

5 Hydro Ottawa is proposing to maintain the current Transformer Ownership Credit (“TOC”) of
6 \$0.45/kW for customers who own their transformers until November 1, 2025.

7

8 As per section 2.5.5.4 of Hydro Ottawa’s Conditions of Service (“COS”) - Version 7, the TOC will
9 be discontinued for all customer-owned transformers as of November 1, 2025.³ In the 2015
10 update of the COS - Version 5, Hydro Ottawa notified customers of plans to discontinue the
11 TOC. Therefore, the utility requests that, effective November 1, 2025, no TOC will be extended
12 to customers with customer-owned transformers.

13

14 Effective April 1, 2015, customers with customer-owned transformers installed after November
15 1, 2000 were no longer eligible to receive the credit. The TOC will be discontinued for
16 customers who own transformers that were installed prior to November 1, 2000 either when the
17 customer-owned transformer has been replaced, or after November 1, 2025 – whichever occurs
18 first. As noted in the COS, with customers there will be no reconciliation of any debits or credits
19 with the previous TOCs.

20 ³ Hydro Ottawa Limited, *Conditions of Service*, Version 7 (April 1, 2019), Section 2.5.5.4, pages 55-56.

1 **UPDATED SPECIFIC SERVICE CHARGES**

2

3 **1. INTRODUCTION**

4 Service charges apply to services that are over and above Hydro Ottawa's standard level of
5 service offerings and may result from a customer's action or inaction. The revenue from these
6 charges offset the total revenue requirement. Retail Services Charges are discussed in detail
7 within Exhibit 8-4-1: Retail Service Charges.

8

9 During 2019, Hydro Ottawa undertook a review of many routine service charges to ensure they
10 reflected the associated costs of providing services. Hydro Ottawa assessed certain repeated
11 requests by a small number of customers which result in resources being expended by the
12 utility. Service charges are proposed for such requests to encourage efficient use of Hydro
13 Ottawa's resources.

14

15 As part of this Application, Hydro Ottawa is proposing to revise some previously established
16 service charges, introduce an additional service charge, eliminate one existing service charge,
17 and rename certain service charges to more accurately reflect the services provided. Unless
18 otherwise indicated, the proposed rate changes and additions shall be adjusted for the years
19 2022-2025 by an escalation rate of 2.51%, consistent with the escalation rate applied to Hydro
20 Ottawa's 2022-2025 operations, maintenance and administration ("OM&A") expenses and the
21 majority of its other revenue rates. For more details regarding this escalation factor, please see
22 **UPDATED** Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.

23

24 **2. SUMMARY OF PROPOSED REVISED AND NEW SPECIFIC SERVICE CHARGES**

25 Table 1 below summarizes the approved 2020 specific service charges ("SSCs") and the
26 proposed revised and new SSCs, respectively, for the years 2021-2025. All of the proposed
27 SSCs are to be included in Hydro Ottawa's Tariff of Rates and Charges.

1

Table 1 – Revised Specific Service Charges

	2020	2021	2022	2023	2024	2025
Customer Administration						
Account Certificate	\$15.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Arrears Certificate	\$0.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Easement Certificate for Unregistered Easements	\$0.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Duplicate Invoices for Previous Billing	\$15.00	\$5.00	\$6.00	\$6.00	\$6.00	\$6.00
Special Billing Service, per hour	\$104.00	\$122.00	\$126.00	\$129.00	\$132.00	\$135.00
Credit Reference/Credit Check (+ credit agency costs)	\$15.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Unprocessed Payment Charge (+ bank charges)	\$15.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Account Set Up Charge/Change of Occupancy Charge	\$30.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Reconnect at Meter (New Account):						
<i>Regular Hours</i>	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
<i>After Regular Hours</i>	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Interval Meter - Field Reading	\$378.00	\$314.00	\$322.00	\$330.00	\$339.00	\$347.00
High Bill Investigation - If Billing is Correct	\$232.00	\$238.00	\$244.00	\$250.00	\$257.00	\$263.00
Non-Payment of Account						
Collection of Account Charge - No Disconnection	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reconnect at Meter:						
<i>Regular Hours</i>	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
<i>After Regular Hours</i>	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Reconnect at Pole:						
<i>Regular Hours</i>	\$185.00	\$250.00	\$257.00	\$263.00	\$270.00	\$277.00
<i>After Regular Hours</i>	\$415.00	\$426.00	\$437.00	\$448.00	\$459.00	\$470.00
Other						
Temporary Service - Install & Remove						
<i>Overhead - no transformer</i>	\$866.00	\$888.00	\$910.00	\$933.00	\$956.00	\$980.00
<i>Underground - no transformer</i>	\$1,256.00	\$1,288.00	\$1,320.00	\$1,353.00	\$1,387.00	\$1,422.00
<i>Overhead - with transformer</i>	\$3,087.00	\$3,164.00	\$3,243.00	\$3,324.00	\$3,407.00	\$3,493.00
Specific Charge to Access Power Poles - Wireline	\$53.00	\$45.39	\$46.53	\$47.70	\$48.90	\$50.12
Drycore Transformer Charge	8-7-1 (B)					
ERF Administration Charge Without Account Set Up ¹	\$138.00	\$142.00	\$146.00	\$150.00	\$153.00	\$157.00

¹ If a customer requires account set-up, they will also be charged the Account Set Up Charge.

1 **3. REVISED SERVICE CHARGES**

2 Hydro Ottawa is proposing to revise a number of SSCs.

3

4 **3.1. REMOVAL OF ACCOUNT CERTIFICATE**

5 Formally included together as Account Certificate for the 2016-2020 period, Hydro Ottawa
6 proposes to separate out the Easement Certificate for Unregistered Easements from the
7 Account Certificate Charge and rename the Account Certificate Charge to Arrears Certificate,
8 for the 2021-2025 period. These two services are distinctly different with the easement portion
9 being more labour-intensive and in higher demand. The separation will allow for pricing to better
10 reflect the associated cost of related services.

11

12 **3.1.1. Arrears Certificate**

13 For the Arrears Certificate service, Hydro Ottawa proposes to apply the standard provincial rate
14 for 2020 and make annual adjustments by the escalation increases starting in 2021 through
15 2025.

16

17 **3.1.2 Easement Certificate for Unregistered Easements**

18 For the Easement Certificate for Unregistered Easements service, a new rate of \$25 will be
19 introduced for 2021 and increased by the escalation increase through to 2025. The Easement
20 Certificate for Unregistered Easements service involves researching and presenting findings to
21 the customer. Typically this service varies in terms of resource effort and time. Accordingly, the
22 proposed charge is based upon Hydro Ottawa's work for others hourly labour rate extended by
23 an average time required to complete the request. This revised rate is reflective of the cost to
24 render this service. Services of this nature were historically combined with the Arrears
25 Certificate; however, the costs to Hydro Ottawa were not fully covered.

26

27 **3.2. DUPLICATE INVOICES FOR PREVIOUS BILLING**

28 Hydro Ottawa is proposing to reduce the current 2020 rate of \$15 to \$5 in 2021 and increase by
29 the escalation increases through to 2025. This is due to the availability of

1 electronically-formatted customer bills (from 2014 onwards) which enable duplicate bills to be
2 disseminated by email rather than external mail. This eliminates the need for printing and
3 postage, which is reflected in the reduced rate. Customers are also encouraged to use
4 MyAccount (the utility's online customer service portal) where they are able to view past bills at
5 no cost.

6

7 **3.3. SPECIAL BILLING SERVICE**

8 Special Billing Service (formerly Request for other Billing Information) was introduced as part of
9 the 2016-2020 rate application.² It was applied to all requests for customized billing information
10 that involves sourcing, compiling, and presenting several months or years of billing information
11 for customers or their agents. Hydro Ottawa is proposing a rate of \$122 in 2021 and to apply
12 annual adjustments by the escalation increases through to 2025. This rate reflects the labour
13 time involved in providing these services and associated labour rate.

14

15 **3.4. UNPROCESSED PAYMENT CHARGE**

16 To date, Hydro Ottawa has been using the standard 2006 Electricity Distribution Rate ("EDR")
17 Handbook rate. However, based on an internal costing exercise, a rate change is being
18 requested. Hydro Ottawa is proposing to increase the current 2020 rate of \$15 to \$25 in 2021 to
19 offset the internal costs of processing a non-sufficient funds ("NSF") payment, including fees
20 and labour, and to adjust by the escalation increases on an annual basis through to 2025.

21

22 **3.5. ACCOUNT SET UP CHARGE**

23 As part of the review of this service charge, it was determined that Hydro Ottawa is able to
24 reduce this rate. Hydro Ottawa is proposing to reduce the current 2020 rate of \$30 to \$25 in
25 2021 and increase by the escalation increases through to 2025. Labour savings reflected in the
26 new rate are driven by a streamlined customer move process which facilitates the ability to have
27 50% of move requests completed by the Contact Centre.

28

29 ² Hydro Ottawa Limited, *2016-2020 Custom Incentive Rate-Setting Distribution Rate Application*, EB-2015-0004 (April
30 29, 2015).

1 **3.6. COLLECTION OF ACCOUNT CHARGE**

2 The Collection of Account charge was removed July 1, 2019, in accordance with the
3 implementation of Phase 1 of the OEB's review of Customer Service Rules.³

4

5 **3.7. RECONNECT AT METER AFTER REGULAR HOURS**

6 As part of the review of this service charge, it was determined that due to changing technology
7 Hydro Ottawa is able to reduce this rate from \$185 in 2020 to \$100 in 2021. Using Honeywell
8 (formerly Elster) technology, Hydro Ottawa can now remotely reconnect some meters through
9 its Advanced Metering Infrastructure ("AMI") equipped with the EnergyAxis Management
10 System ("EA_MS"). These meters are installed in hard-to-access locations and premises that
11 have high Move-In/Move-Out trends. The operational efficiencies, including the elimination of a
12 trip to a customer's premise to physically reconnect service, have resulted in labour and fleet
13 savings. These savings are reflected in the new rate.

14

15 **3.8. RECONNECT AT POLE DURING REGULAR HOURS**

16 To date, Hydro Ottawa has been using the standard 2006 EDR Handbook rate. However, based
17 on an internal costing exercise an increase to \$250 is being requested. Hydro Ottawa is
18 proposing to increase the current 2020 rate of \$185 to \$250 in 2021 and adjust by the
19 escalation increases on an annual basis through to 2025. The rate increase is sought to recover
20 associated internal costs of labour and fleet. Reconnection at poles is more costly than at the
21 meter, as it requires two highly-qualified employees due to the complexity and safety risks of
22 pole work.

23

24 **3.9. INTERVAL METER - FIELD READING**

25 As part of its last rebasing application, Hydro Ottawa requested the Interval Meter Field Reading
26 Charge. As outlined in the utility's Conditions of Service, interval-metered customers are
27 responsible for providing a dedicated telephone line for remote meter data interrogation. Should
28 this dedicated telephone line become defective, the customer is responsible for arranging the

³ Ontario Energy Board, *Decision and Order*, EB-2017-0183 (September 6, 2018), page 49.

1 necessary repairs within seven business days upon being notified by Hydro Ottawa. After this
2 timeframe, if the defect remains and requires Hydro Ottawa to visit the metering site to obtain a
3 scheduled reading, an interval meter field reading charge will apply to each related visit. This
4 charge is intended to promote timely telephone communication line repairs and, when
5 necessary, recover the costs associated with interval metering field readings due to unresolved
6 telephone line defects.

7

8 Hydro Ottawa has since partnered with a cellular carrier to provide a cellular modem that will
9 remove the need for interval meter phone lines in the future. As this initiative is being phased
10 in, Hydro Ottawa may, in the short term, still need to visit some interval-metered premises to
11 take a meter reading, when the phone lines are inoperable.

12

13 Hydro Ottawa is proposing to reduce the current 2020 rate of \$378 to \$314 in 2021. The main
14 driver of the reduced rate is alignment with the business process to provide a Hydro Ottawa
15 representative during the repair of the phone line without charge. This visit would occur whether
16 the repair occurred in a timely manner or not. As such, the utility no longer proposes to include
17 the cost of this visit in the Interval Meter Field Reading charge.

18

19 **3.10. SPECIFIC ACCESS TO POWER POLES - WIRELINE ATTACHMENTS**

20 Hydro Ottawa currently charges 11 telecommunications companies, two municipalities, and one
21 local distribution company (“LDC”) for third-party pole attachments. The current Hydro
22 Ottawa-specific pole attachment rate of \$53.00 per attachment per pole was approved by the
23 OEB on February 26, 2016, with no adjustment for inflation for 2016-2020.⁴ Effective January 1,
24 2021, Hydro Ottawa proposes to use the OEB generic rate.

25

26 The OEB’s standard rate of \$43.63 per attachment per pole was established as OEB policy in
27 2018, with an effective date of January 1, 2019.⁵ In its policy decision, the OEB concluded that

⁴ Ontario Energy Board, *Decision and Rate Order on Pole Attachment Charge*, EB-2015-0004 (February 25, 2016), page 1.

⁵ Ontario Energy Board, *Report of the Ontario Energy Board - Wireline Pole Attachment Charges*, EB-2015-0304 (March 22, 2018), page 51.

1 the rate will be adjusted annually on January 1st of each year based on the OEB's inflation
2 factor. For LDCs with third-party power attachments on Hydro Ottawa-owned poles, the current
3 OEB-approved Hydro One Networks Inc. Specific Charge for LDCs Access to Power Poles
4 rates will be charged.⁶

5

6 For the purpose of calculating revenue requirement, Hydro Ottawa has used the OEB-approved
7 2020 inflation factor of 2.0% to adjust the 2020 generic rate for 2021.⁷ For 2022-2025 rates,
8 Hydro Ottawa increased the calculated 2021 rate using the escalation rate of 2.51%, consistent
9 with the escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority
10 of other revenue rates as part of this Application. For more details regarding this escalation
11 factor, please see **UPDATED** Exhibit 1-1-10: Alignment with the Renewed Regulatory
12 Framework.

13

14 **3.11. DRY CORE TRANSFORMER CHARGE**

15 The dry core transformer charge is applied to recover unmetered energy lost in the operation of
16 a dry core transformer. A specific charge is calculated for each transformer based on the
17 Canadian Standards Association standard C802-94 ("CSA-C802-94").⁸ For transformer sizes
18 not included in CSA-C802-94, there are no load losses, load losses, or associated costs that are
19 interpolated based on the transformer size. Hydro Ottawa is proposing to calculate the dry core
20 transformer loss charge for any new size of transformer upon connection, based on the dry core
21 rate design.

22

23 For 2021-2025, Hydro Ottawa has included rates for new sizes of transformers that are currently
24 in the utility's service area, as well as sizes in CSA-C802-94 that were not previously included.
25 These rates are outlined in **UPDATED** Attachment 8-7-1(B): Dry Core Calculations. The rates
26 have been set based on the proposed 2021-2025 distribution rates of the >50kW commercial

⁶ Ontario Energy Board, *Decision and Order*, EB-2019-0043 (December 17, 2019) Schedule A, page 15.

⁷ <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates>.

⁸ Standards Council of Canada, "CAN/CSA-C802-94 - Maximum Losses for Distribution, Power and Dry-Type Transformers" <http://www.scc.ca/en/standardsdb/standards/5579>

1 classes, as well as the forecasted Regulated Price Plan (“RPP”), transmission, low voltage, and
 2 regulatory rates.

3

4 Hydro Ottawa is proposing to adjust these rates on an annual basis to reflect any changes in the
 5 distribution, RPP, and transmission rates. In addition, Regulatory rates will be updated as per
 6 any applicable OEB Decision and/or Order.

7

8 **4. REVISED GENERATOR CHARGES & STANDARD SUPPLY SERVICE CHARGES**

9 **4.1. GENERATOR FIXED SERVICE CHARGES**

10 Hydro Ottawa is proposing to revise the MicroFIT, Net Metering, FIT, and HCI/RESOP/HESOP
 11 charges as part of this Application. The revised charges reflect a reassessment of the costs
 12 associated with managing these accounts on a monthly basis. Hydro Ottawa further proposes
 13 that the proposed 2021 charges be scaled annually by 2.51% for 2022-2025. As noted above,
 14 the 2.51% is consistent with the escalation rate applied to Hydro Ottawa’s 2022-2025 OM&A
 15 expenses and the majority of other revenue rates as part of this Application.

16

17 Table 2 summarizes the approved Generator Service charges for 2020 and the proposed
 18 Generator Service charges for 2021-2025.

19

20

Table 2 – Generator Service Charges

	2020	2021	2022	2023	2024	2025
MicroFIT and Net-Metering ERF	\$19.00	\$14.00	\$15.00	\$15.00	\$15.00	\$16.00
FIT ERF	\$129.00	\$76.00	\$78.00	\$80.00	\$82.00	\$84.00
HCI, RESOP, Other ERF	\$281.00	\$314.00	\$322.00	\$330.00	\$338.00	\$347.00

21

22 **4.2. STANDARD SUPPLY SERVICE CHARGE**

23 Hydro Ottawa is proposing to increase the Standard Supply Service Administrative Charge
 24 (“SSS Charge”) rate to align with the 2021-2025 Retail Services Distributor-consolidated billing
 25 monthly charge. The corresponding increase will result in customers paying an equal service

1 charge, regardless of electricity service provider, and will maintain the pricing between Hydro
 2 Ottawa and Retailers with respect to this service.

3

4 On November 28, 2019, the OEB released the 2020 Retailer Service Rates, with the inflationary
 5 adjustment.⁹ Hydro Ottawa has used the OEB-approved 2020 inflation factor of 2.0%¹⁰ to adjust
 6 the rate for 2021, and increased the rate in 2022-2025 using the escalation rate of 2.51%,
 7 consistent with the escalation rate applied throughout this Application.

8

9 Table 3 provides the approved 2020 SSS Charge and summarizes the proposed revised SSS
 10 Charge for 2021-2025.

11

12

Table 3 – SSS Charges

	2020	2021	2022	2023	2024	2025
Standard Supply Service Administrative Charge	\$0.25	\$0.62	\$0.64	\$0.66	\$0.68	\$0.70

13

14

15 **5. NEW SERVICE CHARGES**

16 **5.1. EASEMENT CERTIFICATE FOR UNREGISTERED EASEMENTS**

17 Formerly included with the Account Certificate for the 2016-2020 period, Hydro Ottawa wishes
 18 to separate the Easement Certificate for Unregistered Easements from the former Account
 19 Certificate for the 2021-2015 period.

20

21 For the Easement Certificate for Unregistered Easements, Hydro Ottawa proposes a new rate
 22 of \$25 for the 2021-2025 period which is reflective of the cost to offer this service. The
 23 Easement Certificate for Unregistered Easements service involves researching and presenting
 24 findings. Services of this nature were historically lumped in with the Account Certificate;
 25 however, the costs to Hydro Ottawa were not sufficiently recovered. Typically, these services

⁹ Ontario Energy Board, *Decision and Order in the matter of the inflationary adjustment effective January 1, 2020 for energy retailer service charges for electricity distributors*, EB-2019-0280 (November 28, 2019), Schedule A.

¹⁰ <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates>.

1 vary in terms of resource effort and time. The proposed charge is therefore based upon Hydro
2 Ottawa's work for others hourly labour rate.

3

4 **5.2. SPECIFIC ACCESS TO POWER POLES - WIRELESS ATTACHMENTS**

5 On January 28, 2016, the OEB released a Decision and Order authorizing electricity distributors
6 to charge market rates for wireless pole attachments.¹¹ Hydro Ottawa entered into its first
7 third-party wireless pole attachment agreement in the final quarter of 2018. Hydro Ottawa will
8 continue to follow the direction in the OEB's decision when entering into any new wireless pole
9 attachment agreements during the 2021-2025 period.

10

11 **6. REVISED SERVICE CHARGE DESCRIPTIONS**

12 **6.1. ACCOUNT CERTIFICATE**

13 Hydro Ottawa is currently authorized to charge for the production of an arrears certificate. This
14 service, as well as an unregistered easements certificate, are typically received prior to closing
15 a real estate transaction. As such, both services are provided under the existing Account
16 Certificate Charge of \$15 for 2016-2020, regardless of whether one or both services are
17 provided. In more recent years, requests for an arrears certificate have declined. Hydro Ottawa
18 wishes to rename this service charge to Arrears Certificate to better reflect the service provided
19 by proposing to eliminate the Account Certificate Charge. Hydro Ottawa plans to apply the
20 current rate of \$15 and adjust for escalation increases in 2021-2025.

21

22 **6.2. ENERGY RESOURCE FACILITY ADMINISTRATION CHARGE**

23 The Energy Resource Facility Administration Charge - Without Account Set Up (One Time) is
24 charged when there is an assignment of contracts which require legal services and service
25 entrance assessments on the part of Hydro Ottawa. This charge applies to new generation
26 facilities associated with a new or existing generation account, regardless of size.

27

28 ¹¹ Ontario Energy Board, *Decision and Order - Amending Rate-Regulated Electricity Distributor Licences to Authorize*
29 *Market Rates for Wireless Pole Attachments*, EB-2016-0015 (January 28, 2016).

1 Where a generation account does not already exist, the Account Set Up charge will also be
2 applied. Accordingly, Hydro Ottawa likewise proposes to remove the Energy Resource Facility
3 Administration Charge - With Account Set Up (One Time) from being listed separately on its
4 Tariff of Rates and Charges. As a result, Hydro Ottawa proposes that the description of Energy
5 Resource Facility Administration Charge - Without Account Set Up (One Time) be changed to
6 Energy Resource Facility Administration Charge (Account Set Up Charge separately if
7 applicable).

8

9 The revised Energy Resource Facility Administration Charges reflect a reassessment of the
10 costs associated with establishing these accounts. Hydro Ottawa further proposes that the 2021
11 charges be scaled annually by 2.51% for 2022-2025. As noted above, this is consistent with the
12 escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority of other
13 revenue rates as part of this Application.

14

15 **7. SERVICE CHARGE CALCULATIONS**

16 In accordance with the methodology outlined in the EDR Handbook, the 2021 service charge
17 calculations are provided in Attachment 8-7-1(A): Proposed and New Specific Service Charge
18 Calculations.

19

20 **8. SERVICE CHARGE REVENUES**

21 A schedule of the associated revenues from all SSCs for 2021-2025 is provided in **UPDATED**
22 Exhibit 3-2-1: Other Revenue Summary.

Dry Core Transformer Losses Proposed for 2021

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3446	\$0.1329		\$5.3217	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.86	\$13.79
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.14	\$18.39
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.45	\$23.17
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.94	\$31.81
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.34	\$37.15
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$2.62	\$41.57
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.09	\$48.93
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.86	\$52.99	\$56.85	\$3.85	\$60.70
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$3.94	\$62.09
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.12	\$64.97
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.42	\$69.82
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.73	\$74.68
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$5.87	\$93.07
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.45	\$7.45
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.68	\$11.31
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.37	\$22.61
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.71	\$27.58
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.28	\$36.78
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.36	\$54.80
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.786	427	\$4.09	\$56.75	\$60.85	\$4.08	\$64.92
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.43	\$61.90	\$66.34	\$4.42	\$70.75
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$4.76	\$76.66
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$5.10	\$82.57
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$6.19	\$100.58
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$10.36	\$181.14
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$11.74	\$208.00
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$15.39	\$264.66
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$17.28	\$298.83
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$23.09	\$396.99
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$27.54	\$475.27
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$33.07	\$571.56
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$39.00	\$675.94
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.60	\$47.89	\$832.49
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$55.02	\$961.09

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02434	2.9017		2.0474 5.5079
GS 1,500 to 4,999 kW	0.02601	3.0128		2.1882 5.1438
Large Use	0.02929	3.3399		2.4642 5.3135
Tier 1	0.119			
Tier 2	0.139			
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)²

Average perunit loading squared=0.0714; per unit loading=0.2672

*For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75

Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2022

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kWh	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3450	\$0.1329		\$5.7403	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.92	\$13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.23	\$18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.57	\$23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.139	25	0.439	244	\$1.95	\$27.92	\$29.87	\$2.09	\$31.96
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.157	29	0.492	273	\$2.35	\$32.47	\$34.81	\$2.52	\$37.34
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.187	34	0.581	321	\$2.63	\$36.32	\$38.95	\$2.83	\$41.78
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.236	43	0.723	399	\$3.11	\$42.73	\$45.83	\$3.34	\$49.17
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.241	44	0.740	408	\$3.87	\$52.99	\$56.85	\$4.15	\$61.00
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.44	\$65.30
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.77	\$70.17
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.10	\$75.05
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$6.33	\$93.53
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548									
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.48	\$7.48
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.74	\$11.36
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.48	\$22.72
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.84	\$27.72
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.46	\$36.96
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.63	\$55.06
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.40	\$65.24
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$4.76	\$71.10
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.13	\$77.03
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$5.50	\$82.97
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$6.67	\$101.07
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$11.17	\$181.96
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$12.67	\$208.92
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$16.60	\$265.87
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$18.63	\$300.19
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$24.91	\$398.81
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$29.70	\$477.44
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$36.67	\$574.17
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$42.06	\$679.01
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.61	\$51.66	\$836.26
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$59.35	\$965.43

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02465	2.9017	2.0474	5.9028
GS 1,500 to 4,999 kW	0.02635	3.0128	2.1882	5.5669
Large Use	0.02967	3.3399	2.4642	5.7512
Tier 1		0.119		
Tier 2		0.139		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor) + 0.85*(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load Loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2023

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3453	\$0.1329		\$6.1242	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.98	\$13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.31	\$18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.67	\$23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.23	\$32.10
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.69	\$37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.02	\$41.97
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.56	\$49.39
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.43	\$61.28
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.53	\$62.68
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.74	\$65.59
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.09	\$70.49
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.45	\$75.39
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$6.76	\$93.95
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.51	\$7.52
*15 kVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.79	\$11.41
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.57	\$22.82
45 kVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.97	\$27.84
75 kVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.62	\$37.12
112.5 kVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.87	\$55.30
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.89	\$65.74
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.08	\$71.42
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.48	\$77.38
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$5.87	\$83.34
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.12	\$101.52
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$11.92	\$182.71
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$13.52	\$209.77
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$17.71	\$266.98
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$19.88	\$301.44
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$26.57	\$400.47
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$31.69	\$479.42
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$38.05	\$576.55
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$44.88	\$681.82
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.61	\$55.11	\$839.72
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$63.31	\$969.40

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02494	2.9017	2.0474	6.2610
GS 1,500 to 4,999 kW	0.02666	3.0128	2.1882	5.9564
Large Use	0.03002	3.3399	2.4642	6.1552
Tier 1		0.119		
Tier 2		0.139		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*load factor + 0.85(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMSR Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)
 Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2024

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kWh	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3455	\$0.1329		\$6.3992	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.03	\$13.97
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.37	\$18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.75	\$23.47
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.33	\$32.20
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.81	\$37.63
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.15	\$42.11
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.72	\$49.55
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.63	\$61.48
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.73	\$62.89
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.95	\$65.81
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.32	\$70.72
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.69	\$75.64
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$7.06	\$94.26
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.54	\$7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.82	\$11.45
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.65	\$22.89
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$2.06	\$27.93
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.74	\$37.24
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$4.04	\$55.48
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.786	427	\$4.09	\$56.75	\$60.85	\$4.90	\$65.75
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.31	\$71.65
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.72	\$77.62
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$6.14	\$83.60
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.44	\$101.84
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$12.45	\$183.24
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$14.12	\$210.38
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$18.51	\$267.78
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$20.77	\$302.33
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$27.77	\$401.67
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$33.11	\$480.85
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.22	\$505.29	\$538.50	\$39.76	\$578.26
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$46.89	\$683.84
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.11	\$736.50	\$784.61	\$57.59	\$842.20
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.09	\$66.16	\$972.24

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02518	2.9017	2.0474	6.5058
GS 1,500 to 4,999 kW	0.02691	3.0128	2.1882	6.2424
Large Use	0.03030	3.3399	2.4642	6.4494
Tier 1		0.119		
Tier 2		0.139		
WMSR		0.0030		
CBR		0.0004		
RRRP		0.0005		

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)²
 Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)²= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

Dry Core Transformer Losses Proposed for 2025

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWh)	Monthly Load Loss (kW)	Monthly Load Loss (kWh)	Monthly Total Loss (kW)	Monthly Total Loss (kWh)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3459	\$0.1329		\$6.5877	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.06	\$14.00
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.41	\$18.66
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.80	\$23.52
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.40	\$32.27
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.89	\$37.71
112.5 KVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.24	\$42.20
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.83	\$49.66
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.76	\$61.61
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.87	\$63.03
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$5.10	\$65.95
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.48	\$70.88
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.86	\$75.80
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$7.27	\$94.47
*10 KVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.55	\$7.56
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.85	\$11.47
30 KVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.69	\$22.94
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$2.12	\$27.99
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.82	\$37.32
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$4.16	\$55.60
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	393	0.241	44	0.786	427	\$4.09	\$56.75	\$60.85	\$5.05	\$65.89
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.47	\$71.80
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.89	\$77.79
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$6.32	\$83.78
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.66	\$102.06
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$12.82	\$183.61
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$14.54	\$210.80
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$19.06	\$268.32
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$21.38	\$302.94
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.20	\$350.71	\$373.90	\$28.58	\$402.49
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.74	\$34.09	\$481.83
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.22	\$505.29	\$538.50	\$40.93	\$579.44
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.95	\$48.27	\$685.22
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.11	\$736.50	\$784.61	\$59.28	\$843.90
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.27	\$850.82	\$906.09	\$68.11	\$974.20

	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02552	2.9017	2.0474	6.6955
GS 1,500 to 4,999 kW	0.02728	3.0128	2.1882	6.4281
Large Use	0.03072	3.3399	2.4642	6.6396
Tier 1		0.119		
Tier 2		0.139		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use
 Average load factor = 0.46 average loss factor = 0.2489
 Loss factor = 0.15*(load factor + 0.85*(load factor)^2)

Average perunit loading squared=0.0714; per unit loading=0.2672
 *For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
 ** Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)
 Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12
 Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
 Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)^2= the ratio of the transformer load at system peak to the peak load, all squared=.75
 Utilization Factor = peak load/rated load = 1

New Transformers added 2021

1

UPDATED LOSS ADJUSTMENT FACTORS

2

1. INTRODUCTION

4 As per the requirements set out in section 2.8.9 of the OEB's *Chapter 2 Filing Requirements for*
5 *Electricity Distribution Rate Applications*, as updated on July 12, 2018 and addended on July 15,
6 2019 ("Filing Requirements"), this Schedule outlines information related to Hydro Ottawa's Loss
7 Adjustment Factors.

8

2. DISTRIBUTION LOSSES

10 As originally submitted, Table 1 provides losses as a percentage of purchases for each of the
11 five years in the 2014-2018 period. The updated version of Table 1 below provides losses as a
12 percentage of purchases for each of the five years in the 2015-2019 period. Hydro Ottawa
13 losses have not been greater than 5% in the past five years. There are no distributors
14 embedded in Hydro Ottawa's service area and the utility is not an embedded distributor itself.
15 However, it does have a number of delivery points embedded in Hydro One Networks Inc.'s
16 service territory.

1 **Table 1 – AS ORIGINALLY SUBMITTED – Losses as a Percentage of Purchases for the**
 2 **Previous Five Years¹**

	2014	2015	2016	2017	2018
Electricity Purchases (MWh)	7,636,154	7,622,794	7,600,820	7,410,784	7,612,656
Electricity Sales (MWh)	7,425,541	7,374,808	7,374,415	7,190,875	7,367,818
Losses (MWh)	210,614	247,987	226,405	219,909	244,838
Losses %	2.76%	3.25%	2.98%	2.97%	3.22%

3
 4 **Table 1 – UPDATED FOR 2019 ACTUALS – Losses as a Percentage of Purchases for the**
 5 **Previous Five Years²**

	2015	2016	2017	2018	2019
Electricity Purchases (MWh)	7,622,794	7,600,820	7,410,784	7,612,656	7,466,403
Electricity Sales (MWh)	7,374,808	7,374,415	7,190,875	7,367,818	7,240,881
Losses (MWh)	247,987	226,405	219,909	244,838	225,521
Losses %	3.25%	2.98%	2.97%	3.22%	3.02%

6
 7 **3. LOSS ADJUSTMENT FACTORS**

8 Hydro Ottawa's current loss adjustment factors, which were approved by the OEB as part of the
 9 utility's last rebasing application, are shown in Table 2.³

10

11 **Table 2 – Current Loss Adjustment Factors**

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0335
Secondary Metered Customer > 5,000 kW	1.0164
Primary Metered Customer < 5,000 kW	1.0232
Primary Metered Customer > 5,000 kW	1.0062

12

13 ¹ Totals may not match due to rounding.

14 ² Totals may not match due to rounding.

15 ³ Ontario Energy Board, *Decision and Order*, EB-2015-0004 (December 22, 2015).

1 Hydro Ottawa has completed **UPDATED** Attachment 8-9-1(A): OEB Appendix 2-R - Loss
 2 Factors, as required by the Filing Requirements.

3

4 As a result of completing **UPDATED** Attachment 8-9-1(A): OEB Appendix 2-R - Loss Factors,
 5 Hydro Ottawa is requesting approval of revised loss factors. As originally submitted, the loss
 6 factors are based on the five-year average ending in 2018, for Secondary and Primary Metered
 7 Customers. Table 3 below summarizes the original revised Loss Adjustment Factors.

8

9 In accordance with **UPDATED** Attachment 8-9-1(A): OEB Appendix 2-R - Loss Factors, Hydro
 10 Ottawa is requesting approval of revised loss factors based on the five-year average ending in
 11 2019 for Secondary and Primary Metered Customers. Please refer to the updated version of
 12 Table 3 below, which summarizes the revised Loss Adjustment Factors.

13

14 **Table 3 – AS ORIGINALLY SUBMITTED – Revised Loss Adjustment Factors**

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0331
Secondary Metered Customer > 5,000 kW	1.0155
Primary Metered Customer < 5,000 kW	1.0228
Primary Metered Customer > 5,000 kW	1.0053

15

16 **Table 3 – UPDATED FOR 2019 ACTUALS – Revised Loss Adjustment Factors**

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0338
Secondary Metered Customer > 5,000 kW	1.0152
Primary Metered Customer < 5,000 kW	1.0234
Primary Metered Customer > 5,000 kW	1.0051

17

18 Hydro Ottawa proposes to use the updated loss factors for the 2021-2025 period.

**UPDATED - Appendix 2-R
 Loss Factors**

		Historical Years					5-Year Average
		2015	2016	2017	2018	2019	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	7,622,794,415	7,600,819,936	7,410,783,958	7,612,655,949	7,466,402,854	7,542,691,422
A(2)	"Wholesale" kWh delivered to distributor (lower value)	7,578,831,121	7,561,401,253	7,373,645,764	7,577,013,696	7,432,131,689	7,504,604,705
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	568,178,478	592,030,562	609,302,115	611,586,265	605,003,391	597,220,162
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	7,010,652,643	6,969,370,691	6,764,343,649	6,965,427,431	6,827,128,298	6,907,384,542
D	"Retail" kWh delivered by distributor	7,374,807,822	7,374,414,773	7,190,875,162	7,367,818,383	7,240,881,408	7,309,759,510
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	564,803,671	588,872,536	606,156,949	608,577,999	602,082,784	594,098,788
F	Net "Retail" kWh delivered by distributor = D - E	6,810,004,151	6,785,542,237	6,584,718,213	6,759,240,384	6,638,798,624	6,715,660,722
G	Loss Factor in Distributor's system = C / F	1.0295	1.0271	1.0273	1.0305	1.0284	1.0285
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0058	1.0052	1.0050	1.0047	1.0046	1.0051
Total Losses							
I	Total Loss Factor = G x H	1.0354	1.0324	1.0324	1.0353	1.0331	1.0338

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B = 1.01 X E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

E Metered consumption of Large Use customers.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).

1 **UPDATED CURRENT AND PROPOSED TARIFF OF RATES AND CHARGES**

2

3 Hydro Ottawa's approved 2020 and proposed 2021 tariffs of rates and charges are provided in
4 **UPDATED** Attachment 8-10-1(A): OEB Workform - 2020 Current and 2021 Proposed Tariff of
5 Rates and Charges. The utility's 2022-2025 proposed tariff of rates and charges are provided in
6 **UPDATED** Attachment 8-10-1(B): OEB Workform - 2022-2025 Proposed Tariff of Rates and
7 Charges.

8

9 Hydro Ottawa encountered issues with **UPDATED Attachment 8-10-1(A): OEB Workform - 2020**
10 **Current and 2021 Proposed Tariff of Rates and Charges. For the "General Service Less Than**
11 **50 kW Service Classification", "Unmetered Scattered Load Service Classification", and "Street**
12 **Lighting Service Classification" there were errors with the rate riders. The rate rider for Group 2**
13 **accounts is being calculated at both the sub total A and sub total B, but should only be in sub**
14 **total A. UPDATED Attachment 8-12-1(A): Bill Impacts Model 2021-2025 provides the correct bill**
15 **impacts. The model also would not allow an update to the 2021 proposed rate for**
16 **retailer-consolidated billing monthly credit, per customer. UPDATED Attachment 8-12-1(A): Bill**
17 **Impacts Model 2021-2025 contains the correct amount.**



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Hydro Ottawa Limited
Assigned EB Number	EB-2019-0261
Name of Contact and Title	Gregory Van Dusen, Director, Regulatory Affairs
Phone Number	613-738-5499 ext. 7472
Email Address	RegulatoryAffairs@HydroOttawa.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Custom IR
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



58

Ontario Energy Board

Tariff Schedule and Bill Impacts Model

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$	0.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020	\$/kWh	(0.0003)
Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.025
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kWh	0.001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	4.876
Low Voltage Service Rate	\$/kW	0.02452
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0403)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0247)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.1717
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8474



Ontario Energy Board

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Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	4.4562
Low Voltage Service Rate	\$/kW	0.02621
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0719)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.2427
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	4.2422
Low Voltage Service Rate	\$/kW	0.02951
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0863)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.183
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	145.13
General Service 50 TO 1,499 kW customer	\$/kW	1.9370
General Service 1,500 TO 4,999 kW customer	\$/kW	1.7766
General Service Large User kW customer	\$/kW	1.9716

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	14.8502
Low Voltage Service Rate	\$/kW	0.01822
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0563)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	1.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.91
Distribution Volumetric Rate	\$/kW	6.3414
Low Voltage Service Rate	\$/kW	0.0186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0609)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Approved on an Interim Basis	\$/kW	0.5107
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Tariff Schedule and Bill Impacts Model

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
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Tariff Schedule and Bill Impacts Model

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Tariff Schedule and Bill Impacts Model

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	104.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed payment charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$	65.00
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$	185.00
Interval meter - field reading	\$	378.00
High bill investigation - if billing is correct	\$	232.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	866.00
Temporary service - install & remove - underground - no transformer	\$	1256.00
Temporary service - install & remove - overhead - with transformer	\$	3087.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	53.00
Dry core transformer distribution charge	Per Attached Table	
Energy resource facility administration charge - without account set up (one time)	\$	138.00
Energy resource facility administration charge - with account set up (one time)	\$	168.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.62

Time-of-Use RPP Prices

As of		November 1, 2019
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor*	Proposed charge** / ***
Specific charge for access to the power poles - per pole/year	\$	53.00	0.00%	53

Retail Service Charges		Current charge	Inflation factor*	Proposed charge***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	0.00%	102
Monthly fixed charge, per retailer	\$	40.80	0.00%	40.8
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	0.00%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	0.00%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	0.00%	-0.61
Service Transaction Requests (STR)			0.00%	0
Request fee, per request, applied to the requesting party	\$	0.51	0.00%	0.51
Processing fee, per request, applied to the requesting party	\$	1.02	0.00%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	0.00%	4.08
Notice of switch letter charge, per letter	\$	2.04	0.00%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.59
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$	0.25
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$	(0.22)
Smart Metering Entity Charge - - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.61
Smart Metering Entity Charge - - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0267
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	0.0006
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

Hydro Ottawa Limited
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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	5.5079
Low Voltage Service Rate	\$/kW	0.02434
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.2549)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0176)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.1821)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP - effective until December 31, 2021	\$/kW	(0.1053)

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Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	5.1438
Low Voltage Service Rate	\$/kW	0.02601
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.2761)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	0.0483
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.1983)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP - effective until December 31, 2021	\$/kW	(0.1176)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	5.3135
Low Voltage Service Rate	\$/kW	0.02929
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.3463)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	0.0760
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.3099)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

Hydro Ottawa Limited
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.6
Distribution Volumetric Rate	\$/kWh	0.0263
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	(0.0002)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

Hydro Ottawa Limited
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	159.73
General Service 50 TO 1,499 kW customer	\$/kW	2.1317
General Service 1,500 TO 4,999 kW customer	\$/kW	1.9553
General Service Large User kW customer	\$/kW	2.1698

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	18.3405
Low Voltage Service Rate	\$/kW	0.01808
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.0016)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.2023)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.95
Distribution Volumetric Rate	\$/kW	6.6719
Low Voltage Service Rate	\$/kW	0.01846
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.1362)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0257)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.2039)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	322.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	126.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Disconnect/reconnect at meter - regular hours (new account)	\$	69.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	103.00
Interval meter - field reading	\$	322.00
High bill investigation - if billing is correct	\$	244.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	69.00
Reconnection at meter - after regular hours	\$	103.00
Reconnection at pole - during regular hours	\$	257.00
Reconnection at pole - after regular hours	\$	437.00

Other

Temporary service - install & remove - overhead - no transformer	\$	910.00
Temporary service - install & remove - underground - no transformer	\$	1320.00
Temporary service - install & remove - overhead - with transformer	\$	3243.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	46.53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	146.00

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	2.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2019-0261

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3446	\$ 0.1329		\$ 5.3217	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.86	\$ 13.79
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.14	\$ 18.39
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.45	\$ 23.17
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 1.94	\$ 31.81
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.34	\$ 37.15
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 2.62	\$ 41.57
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.09	\$ 48.93
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.86	\$ 52.99	\$ 56.85	\$ 3.85	\$ 60.70
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 3.94	\$ 62.09
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.12	\$ 64.97
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 4.42	\$ 69.82
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 4.73	\$ 74.68
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.19	\$ 5.87	\$ 93.07
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.45	\$ 7.45
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.68	\$ 11.31
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.37	\$ 22.61
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.71	\$ 27.58
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.28	\$ 36.78
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.36	\$ 54.80
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.08	\$ 64.92
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.43	\$ 61.90	\$ 66.34	\$ 4.42	\$ 70.75
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 4.76	\$ 76.66
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.12	\$ 72.34	\$ 77.46	\$ 5.10	\$ 82.57
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 6.19	\$ 100.58
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 10.36	\$ 181.14
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.25	\$ 11.74	\$ 208.00
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 15.39	\$ 264.66
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.55	\$ 17.28	\$ 298.83
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 23.09	\$ 396.99
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 27.54	\$ 475.27
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 33.07	\$ 571.56
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 39.00	\$ 675.94
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.60	\$ 47.89	\$ 832.49
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 55.02	\$ 961.09

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

■ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0051	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0338	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0338	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0051	4,000,000	10,000	DEMAND	

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.78	5.5%	\$ 1.79	4.2%	\$ 1.75	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 2.89	4.1%	\$ 2.37	3.0%	\$ 2.37	2.3%	\$ 2.23	0.7%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 9.39	2.1%	\$ 207.36	55.5%	\$ 207.36	33.4%	\$ 236.70	3.2%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 542.75	3.4%	\$ 5,170.00	37.2%	\$ 5,170.00	19.2%	\$ 5,891.89	2.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 4,635.00	9.6%	\$ 19,356.35	46.1%	\$ 19,356.35	22.6%	\$ 21,306.29	3.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.60	3.5%	\$ 0.15	0.8%	\$ 0.15	0.6%	\$ 0.43	0.6%
STANDBY POWER SERVICE CLASSIFICATION -									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 1.72	18.0%	\$ 1.66	16.8%	\$ 1.66	14.6%	\$ 1.65	8.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (0.30)	-3.9%	\$ (0.60)	-7.2%	\$ (0.60)	-5.0%	\$ (0.26)	-0.7%
FIT SERVICE CLASSIFICATION -									
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.92	6.4%	\$ 1.92	5.8%	\$ 1.86	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.81	5.7%	\$ 1.81	4.5%	\$ 1.77	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.77	5.5%	\$ 1.77	4.1%	\$ 1.74	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.72	5.2%	\$ 1.72	3.7%	\$ 1.70	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 2.09	4.6%	\$ 1.83	3.7%	\$ 1.83	2.9%	\$ 1.79	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 13.29	3.2%	\$ 8.79	2.2%	\$ 8.84	1.5%	\$ 7.96	0.4%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 46.93	3.2%	\$ 515.06	40.9%	\$ 515.06	20.6%	\$ 587.37	3.0%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 868.40	3.8%	\$ 5,129.35	24.6%	\$ 5,129.35	12.3%	\$ 5,845.95	2.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 6,180.00	10.4%	\$ 20,341.80	38.4%	\$ 20,341.80	18.3%	\$ 22,419.84	3.5%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59	1	\$ 30.59	\$ 2.80	10.08%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03	1	\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.21	\$ 0.1276	25	\$ 3.23	\$ 0.03	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	750	\$ (0.23)	\$ -	750	\$ -	\$ 0.23	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0006)	750	\$ (0.45)	\$ (0.45)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 34.02	\$ 1.78	5.53%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 43.94	\$ 1.79	4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.64	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 143.26	\$ 2.16	1.53%
HST	13%		\$ 18.34	13%		\$ 18.62	\$ 0.28	1.53%
Ontario Electricity Rebate	31.8%		\$ (44.87)	31.8%		\$ (45.56)	\$ (0.69)	-
Total Bill on TOU			\$ 114.58			\$ 116.33	\$ 1.75	1.53%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.61	1	\$ 20.61	\$ 1.29	6.68%
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0267	2000	\$ 53.40	\$ 3.40	6.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0001	2000	\$ 0.20	\$ (1.80)	-90.00%
Sub-Total A (excluding pass through)			\$ 71.32			\$ 74.21	\$ 2.89	4.05%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.55	\$ 0.1276	68	\$ 8.62	\$ 0.08	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0005)	2,000	\$ (1.00)	\$ (1.00)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 82.52	\$ 2.37	2.95%
RTSR - Network	\$ 0.0071	2,067	\$ 14.68	\$ 0.0071	2,068	\$ 14.68	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,067	\$ 10.34	\$ 0.0050	2,068	\$ 10.34	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 107.54	\$ 2.37	2.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,067	\$ 7.03	\$ 0.0034	2,068	\$ 7.03	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,067	\$ 1.03	\$ 0.0005	2,068	\$ 1.03	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	1,300	\$ 131.30	\$ 0.1010	1,300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 371.37	\$ 2.75	0.74%
HST	13%		\$ 47.92	13%		\$ 48.28	\$ 0.36	0.74%
Ontario Electricity Rebate	31.8%		\$ (117.22)	31.8%		\$ (118.09)	\$ (0.87)	-
Total Bill on TOU			\$ 299.32			\$ 301.55	\$ 2.23	0.74%

Customer Class:	GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	51,000	kWh
Demand	50	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.00	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	50	\$ 243.80	\$ 5.5079	50	\$ 275.40	\$ 31.60	12.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1717	50	\$ 8.59	\$ (0.2725)	50	\$ (13.63)	\$ (22.21)	-258.71%
Sub-Total A (excluding pass through)			\$ 452.39			\$ 461.77	\$ 9.39	2.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0650)	50	\$ (3.25)	\$ -	50	\$ -	\$ 3.25	-100.00%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	51,000	\$ (76.50)	\$ 0.0026	51,000	\$ 132.60	\$ 209.10	-273.33%
Low Voltage Service Charge	\$ 0.02452	50	\$ 1.23	\$ 0.02434	50	\$ 1.22	\$ (0.01)	-0.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ (0.2874)	50	\$ (14.37)	\$ (14.37)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 373.86			\$ 581.22	\$ 207.36	55.46%
RTSR - Network	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 621.32			\$ 828.67	\$ 207.36	33.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52,709	\$ 179.21	\$ 0.0034	52,724	\$ 179.26	\$ 0.05	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52,709	\$ 26.35	\$ 0.0005	52,724	\$ 26.36	\$ 0.01	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,709	\$ 5,803.21	\$ 0.1101	52,724	\$ 5,804.89	\$ 1.68	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 6,630.34			\$ 6,839.81	\$ 209.47	3.16%
HST	13%		\$ 861.94	13%		\$ 889.17	\$ 27.23	3.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,492.28			\$ 7,728.98	\$ 236.70	3.16%

Customer Class:	GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,277,500 kWh
Demand	2,500 kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.4562	2500	\$ 11,140.50	\$ 5.1438	2500	\$ 12,859.50	\$ 1,719.00	15.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2427	2500	\$ 606.75	\$ (0.2278)	2500	\$ (569.50)	\$ (1,176.25)	-193.86%
Sub-Total A (excluding pass through)			\$ 15,941.18			\$ 16,483.93	\$ 542.75	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0719)	2,500	\$ (179.75)	\$ -	2,500	\$ -	\$ 179.75	-100.00%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	1,277,500	\$ (1,916.25)	\$ 0.0026	1,277,500	\$ 3,321.50	\$ 5,237.75	-273.33%
Low Voltage Service Charge	\$ 0.02621	2,500	\$ 65.53	\$ 0.02601	2,500	\$ 65.03	\$ (0.50)	-0.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ (0.3159)	2,500	\$ (789.75)	\$ (789.75)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,910.71			\$ 19,080.71	\$ 5,170.00	37.17%
RTSR - Network	\$ 3.0128	2,500	\$ 7,532.00	\$ 3.0128	2,500	\$ 7,532.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1882	2,500	\$ 5,470.50	\$ 2.1882	2,500	\$ 5,470.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26,913.21			\$ 32,083.21	\$ 5,170.00	19.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,320,680	\$ 4,490.31	\$ 1.30	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,320,680	\$ 660.34	\$ 0.19	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,320,680	\$ 145,406.81	\$ 42.20	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 177,427.23			\$ 182,641.29	\$ 5,214.06	2.94%
HST	13%		\$ 23,065.54	13%		\$ 23,743.37	\$ 677.83	2.94%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 200,492.77			\$ 206,384.66	\$ 5,891.89	2.94%

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,000,000 kWh
Demand	7,500 kW
Current Loss Factor	1.0062
Proposed/Approved Loss Factor	1.0051

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2422	7500	\$ 31,816.50	\$ 5.3135	7500	\$ 39,851.25	\$ 8,034.75	25.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1830	7500	\$ 1,372.50	\$ (0.2703)	7500	\$ (2,027.25)	\$ (3,399.75)	-247.70%
Sub-Total A (excluding pass through)			\$ 48,420.32			\$ 53,055.32	\$ 4,635.00	9.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0863)	7,500	\$ (647.25)	\$ -	7,500	\$ -	\$ 647.25	-100.00%
CBR Class B Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	-
GA Rate Riders	\$ (0.0015)	4,000,000	\$ (6,000.00)	\$ 0.0026	4,000,000	\$ 10,400.00	\$ 16,400.00	-273.33%
Low Voltage Service Charge	\$ 0.02951	7,500	\$ 221.33	\$ 0.02929	7,500	\$ 219.68	\$ (1.65)	-0.75%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	\$ (0.3099)	7,500	\$ (2,324.25)	\$ (2,324.25)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41,994.40			\$ 61,350.75	\$ 19,356.35	46.09%
RTSR - Network	\$ 3.3399	7,500	\$ 25,049.25	\$ 3.3399	7,500	\$ 25,049.25	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4642	7,500	\$ 18,481.50	\$ 2.4642	7,500	\$ 18,481.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85,525.15			\$ 104,881.50	\$ 19,356.35	22.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,024,800	\$ 13,684.32	\$ 0.0034	4,020,400	\$ 13,669.36	\$ (14.96)	-0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,024,800	\$ 2,012.40	\$ 0.0005	4,020,400	\$ 2,010.20	\$ (2.20)	-0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,024,800	\$ 443,130.48	\$ 0.1101	4,020,400	\$ 442,646.04	\$ (484.44)	-0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 544,352.60			\$ 563,207.72	\$ 18,855.12	3.46%
HST	13%		\$ 70,765.84	13%		\$ 73,217.00	\$ 2,451.17	3.46%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 615,118.43			\$ 636,424.72	\$ 21,306.29	3.46%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	470	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.09	1	\$ 5.09	\$ 5.60	1	\$ 5.60	\$ 0.51	10.02%
Distribution Volumetric Rate	\$ 0.0242	470	\$ 11.37	\$ 0.0263	470	\$ 12.36	\$ 0.99	8.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	470	\$ 0.61	\$ (0.0006)	470	\$ (0.28)	\$ (0.89)	-146.15%
Sub-Total A (excluding pass through)			\$ 17.08			\$ 17.68	\$ 0.60	3.54%
Line Losses on Cost of Power	\$ 0.1276	16	\$ 2.01	\$ 0.1276	16	\$ 2.03	\$ 0.02	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	470	\$ (0.09)	\$ -	470	\$ -	\$ 0.09	-100.00%
CBR Class B Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	-
GA Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	470	\$ 0.03	\$ 0.00006	470	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	470	\$ -	\$ (0.0012)	470	\$ (0.56)	\$ (0.56)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.02			\$ 19.17	\$ 0.15	0.80%
RTSR - Network	\$ 0.0071	486	\$ 3.45	\$ 0.0071	486	\$ 3.45	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	486	\$ 2.43	\$ 0.0050	486	\$ 2.43	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.90			\$ 25.05	\$ 0.15	0.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	306	\$ 30.86	\$ 0.1010	306	\$ 30.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	80	\$ 11.51	\$ 0.1440	80	\$ 11.51	\$ -	0.00%
TOU - On Peak	\$ 0.2080	85	\$ 17.60	\$ 0.2080	85	\$ 17.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 87.00			\$ 87.52	\$ 0.52	0.60%
HST	13%		\$ 11.31	13%		\$ 11.38	\$ 0.07	0.60%
Ontario Electricity Rebate	31.8%		\$ (27.67)	31.8%		\$ (27.83)	\$ (0.17)	-
Total Bill on TOU			\$ 70.64			\$ 71.07	\$ 0.43	0.60%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	94	kWh
Demand	0	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.17	1	\$ 3.17	\$ 3.91	1	\$ 3.91	\$ 0.74	23.34%
Distribution Volumetric Rate	\$ 14.8502	0.4	\$ 5.94	\$ 18.3405	0.4	\$ 7.34	\$ 1.40	23.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 1.0461	0.4	\$ 0.42	\$ (0.0016)	0.4	\$ (0.00)	\$ (0.42)	-100.15%
Sub-Total A (excluding pass through)			\$ 9.53			\$ 11.25	\$ 1.72	18.02%
Line Losses on Cost of Power	\$ 0.1276	3	\$ 0.40	\$ 0.1276	3	\$ 0.41	\$ 0.00	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0563)	0	\$ (0.02)	\$ -	0	\$ -	\$ 0.02	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	94	\$ -	\$ -	94	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.01822	0	\$ 0.01	\$ 0.01808	0	\$ 0.01	\$ (0.00)	-0.77%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ (0.2039)	0	\$ (0.08)	\$ (0.08)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.92			\$ 11.58	\$ 1.66	16.76%
RTSR - Network	\$ 2.1420	0	\$ 0.86	\$ 2.1420	0	\$ 0.86	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5211	0	\$ 0.61	\$ 1.5210	0	\$ 0.61	\$ (0.00)	-0.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.38			\$ 13.04	\$ 1.66	14.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	\$ -	0.00%
TOU - On Peak	\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.00			\$ 26.03	\$ 2.03	8.46%
HST	13%		\$ 3.12	13%		\$ 3.38	\$ 0.26	8.46%
Ontario Electricity Rebate	31.8%		\$ (7.63)	31.8%		\$ (8.28)	\$ (0.65)	-
Total Bill on TOU			\$ 19.49			\$ 21.14	\$ 1.65	8.46%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.91	1	\$ 0.91	\$ 0.95	1	\$ 0.95	\$ 0.04	4.40%
Distribution Volumetric Rate	\$ 6.3414	1	\$ 6.34	\$ 6.6719	1	\$ 6.67	\$ 0.33	5.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5107	1	\$ 0.51	\$ (0.1619)	1	\$ (0.16)	\$ (0.67)	-131.70%
Sub-Total A (excluding pass through)			\$ 7.76			\$ 7.46	\$ (0.30)	-3.89%
Line Losses on Cost of Power	\$ 0.1276	5	\$ 0.64	\$ 0.1276	5	\$ 0.65	\$ 0.01	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0609)	1	\$ (0.06)	\$ -	1	\$ -	\$ 0.06	-100.00%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0186	1	\$ 0.02	\$ 0.01846	1	\$ 0.02	\$ (0.00)	-0.75%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ (0.3658)	1	\$ (0.37)	\$ (0.37)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 7.76	\$ (0.60)	-7.19%
RTSR - Network	\$ 2.1529	1	\$ 2.15	\$ 2.1529	1	\$ 2.15	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5528	1	\$ 1.55	\$ 1.5528	1	\$ 1.55	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.07			\$ 11.47	\$ (0.60)	-4.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 32.06			\$ 31.83	\$ (0.23)	-0.72%
HST	13%		\$ 4.17	13%		\$ 4.14	\$ (0.03)	-0.72%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on TOU			\$ 36.22			\$ 35.96	\$ (0.26)	-0.72%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	232	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59	1	\$ 30.59	\$ 2.80	10.08%
Distribution Volumetric Rate	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03	1	\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.99	\$ 0.1276	8	\$ 1.00	\$ 0.01	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	232	\$ (0.07)	\$ -	232	\$ -	\$ 0.07	-100.00%
CBR Class B Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
GA Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	232	\$ 0.01	\$ 0.00006	232	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	232	\$ -	\$ (0.0006)	232	\$ (0.14)	\$ (0.14)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.15			\$ 32.07	\$ 1.92	6.37%
RTSR - Network	\$ 0.0076	240	\$ 1.82	\$ 0.0076	240	\$ 1.82	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	240	\$ 1.25	\$ 0.0052	240	\$ 1.25	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.21			\$ 35.14	\$ 1.92	5.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.82	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	\$ 0.1010	151	\$ 15.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	\$ 0.1440	39	\$ 5.68	\$ -	0.00%
TOU - On Peak	\$ 0.2080	42	\$ 8.69	\$ 0.2080	42	\$ 8.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.00			\$ 66.29	\$ 2.29	3.58%
HST	13%		\$ 8.32	13%		\$ 8.62	\$ 0.30	3.58%
Ontario Electricity Rebate	31.8%		\$ (20.35)	31.8%		\$ (21.08)	\$ (0.73)	
Total Bill on TOU			\$ 51.96			\$ 53.82	\$ 1.86	3.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	640	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59	1	\$ 30.59	\$ 2.80	10.08%
Distribution Volumetric Rate	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03	1	\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%
Line Losses on Cost of Power	\$ 0.1276	21	\$ 2.74	\$ 0.1276	22	\$ 2.76	\$ 0.02	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	640	\$ (0.19)	\$ -	640	\$ -	\$ 0.19	-100.00%
CBR Class B Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	
GA Rate Riders	\$ -	640	\$ -	\$ -	640	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	640	\$ 0.04	\$ 0.00006	640	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	640	\$ -	\$ (0.0006)	640	\$ (0.38)	\$ (0.38)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.79			\$ 33.60	\$ 1.81	5.70%
RTSR - Network	\$ 0.0076	661	\$ 5.03	\$ 0.0076	662	\$ 5.03	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	661	\$ 3.44	\$ 0.0052	662	\$ 3.44	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.26			\$ 42.07	\$ 1.81	4.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	661	\$ 2.25	\$ 0.0034	662	\$ 2.25	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	661	\$ 0.33	\$ 0.0005	662	\$ 0.33	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	416	\$ 42.02	\$ 0.1010	416	\$ 42.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	109	\$ 15.67	\$ 0.1440	109	\$ 15.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	115	\$ 23.96	\$ 0.2080	115	\$ 23.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.73			\$ 126.92	\$ 2.19	1.75%
HST	13%		\$ 16.22	13%		\$ 16.50	\$ 0.28	1.75%
Ontario Electricity Rebate	31.8%		\$ (39.66)	31.8%		\$ (40.36)	\$ (0.70)	
Total Bill on TOU			\$ 101.28			\$ 103.06	\$ 1.77	1.75%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59	1	\$ 30.59	\$ 2.80	10.08%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03	1	\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%
Line Losses on Cost of Power	\$ 0.1276	27	\$ 3.42	\$ 0.1276	27	\$ 3.45	\$ 0.03	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	800	\$ (0.24)	\$ -	800	\$ -	\$ 0.24	-100.00%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	800	\$ 0.05	\$ 0.00006	800	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ (0.0006)	800	\$ (0.48)	\$ (0.48)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.44			\$ 34.21	\$ 1.77	5.46%
RTSR - Network	\$ 0.0076	827	\$ 6.28	\$ 0.0076	827	\$ 6.29	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	827	\$ 4.30	\$ 0.0052	827	\$ 4.30	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.02			\$ 44.79	\$ 1.77	4.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	827	\$ 2.81	\$ 0.0034	827	\$ 2.81	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	827	\$ 0.41	\$ 0.0005	827	\$ 0.41	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	520	\$ 52.52	\$ 0.1010	520	\$ 52.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	136	\$ 19.58	\$ 0.1440	136	\$ 19.58	\$ -	0.00%
TOU - On Peak	\$ 0.2080	144	\$ 29.95	\$ 0.2080	144	\$ 29.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 148.55			\$ 150.70	\$ 2.14	1.44%
HST	13%		\$ 19.31	13%		\$ 19.59	\$ 0.28	1.44%
Ontario Electricity Rebate	31.8%		\$ (47.24)	31.8%		\$ (47.92)	\$ (0.68)	
Total Bill on TOU			\$ 120.62			\$ 122.36	\$ 1.74	1.44%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59	1	\$ 30.59	\$ 2.80	10.08%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03	1	\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	34	\$ 4.31	\$ 0.04	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	1,000	\$ (0.30)	\$ -	1,000	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	\$ 0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ (0.0006)	1,000	\$ (0.60)	\$ (0.60)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.24			\$ 34.96	\$ 1.72	5.17%
RTSR - Network	\$ 0.0076	1,034	\$ 7.85	\$ 0.0076	1,034	\$ 7.86	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,034	\$ 5.37	\$ 0.0052	1,034	\$ 5.38	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 48.19	\$ 1.72	3.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	\$ 0.0034	1,034	\$ 3.51	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	\$ 0.0005	1,034	\$ 0.52	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 178.32			\$ 180.42	\$ 2.09	1.17%
HST	13%		\$ 23.18	13%		\$ 23.45	\$ 0.27	1.17%
Ontario Electricity Rebate	31.8%		\$ (56.71)	31.8%		\$ (57.37)	\$ (0.67)	
Total Bill on TOU			\$ 144.80			\$ 146.50	\$ 1.70	1.17%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.61	1	\$ 20.61	\$ 1.29	6.68%
Distribution Volumetric Rate	\$ 0.0250	1000	\$ 25.00	\$ 0.0267	1000	\$ 26.70	\$ 1.70	6.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	1000	\$ 1.00	\$ 0.0001	1000	\$ 0.10	\$ (0.90)	-90.00%
Sub-Total A (excluding pass through)			\$ 45.32			\$ 47.41	\$ 2.09	4.61%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	34	\$ 4.31	\$ 0.04	0.90%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	1,000	\$ (0.20)	\$ -	1,000	\$ -	\$ 0.20	-100.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,000	\$ 0.06	\$ 0.00006	1,000	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ (0.0005)	1,000	\$ (0.50)	\$ (0.50)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.02			\$ 51.85	\$ 1.83	3.65%
RTSR - Network	\$ 0.0071	1,034	\$ 7.34	\$ 0.0071	1,034	\$ 7.34	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	1,034	\$ 5.17	\$ 0.0050	1,034	\$ 5.17	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.53			\$ 64.36	\$ 1.83	2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,034	\$ 3.51	\$ 0.0034	1,034	\$ 3.51	\$ 0.00	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,034	\$ 0.52	\$ 0.0005	1,034	\$ 0.52	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 194.38			\$ 196.58	\$ 2.20	1.13%
HST	13%		\$ 25.27	13%		\$ 25.56	\$ 0.29	1.13%
Ontario Electricity Rebate	31.8%		\$ (61.81)	31.8%		\$ (62.51)	\$ (0.70)	
Total Bill on TOU			\$ 157.84			\$ 159.63	\$ 1.79	1.13%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.32	1	\$ 19.32	\$ 20.61	1	\$ 20.61	\$ 1.29	6.68%
Distribution Volumetric Rate	\$ 0.0250	15000	\$ 375.00	\$ 0.0267	15000	\$ 400.50	\$ 25.50	6.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	15000	\$ 15.00	\$ 0.0001	15000	\$ 1.50	\$ (13.50)	-90.00%
Sub-Total A (excluding pass through)			\$ 409.32			\$ 422.61	\$ 13.29	3.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	15,000	\$ (3.00)	\$ -	15,000	\$ -	\$ 3.00	-100.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	15,000	\$ 0.90	\$ 0.00006	15,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ (0.0005)	15,000	\$ (7.50)	\$ (7.50)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 407.79			\$ 416.58	\$ 8.79	2.16%
RTSR - Network	\$ 0.0071	15,503	\$ 110.07	\$ 0.0071	15,507	\$ 110.10	\$ 0.03	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	15,503	\$ 77.51	\$ 0.0050	15,507	\$ 77.54	\$ 0.02	0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 595.37			\$ 604.21	\$ 8.84	1.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,503	\$ 52.71	\$ 0.0034	15,507	\$ 52.72	\$ 0.02	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,503	\$ 7.75	\$ 0.0005	15,507	\$ 7.75	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	10,077	\$ 1,017.74	\$ 0.1010	10,080	\$ 1,018.03	\$ 0.30	0.03%
TOU - Mid Peak	\$ 0.1440	2,635	\$ 379.50	\$ 0.1440	2,636	\$ 379.61	\$ 0.11	0.03%
TOU - On Peak	\$ 0.2080	2,790	\$ 580.41	\$ 0.2080	2,791	\$ 580.58	\$ 0.17	0.03%
Total Bill on TOU (before Taxes)			\$ 2,633.73			\$ 2,643.54	\$ 9.81	0.37%
HST	13%		\$ 342.39	13%		\$ 343.66	\$ 1.27	0.37%
Ontario Electricity Rebate	31.8%		\$ (837.53)	31.8%		\$ (840.65)	\$ (3.12)	
Total Bill on TOU			\$ 2,138.59			\$ 2,146.55	\$ 7.96	0.37%

Customer Class: **GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**
 RPP / Non-RPP: **Non-RPP (Other)**
 Consumption: **127,750** kWh
 Demand: **250** kW
 Current Loss Factor: **1.0335**
 Proposed/Approved Loss Factor: **1.0338**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.00	1	\$ 200.00	\$ 200.00	1	\$ 200.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	250	\$ 1,219.00	\$ 5.5079	250	\$ 1,376.98	\$ 157.98	12.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1717	250	\$ 42.93	\$ (0.2725)	250	\$ (68.13)	\$ (111.05)	-258.71%
Sub-Total A (excluding pass through)			\$ 1,461.93			\$ 1,508.85	\$ 46.93	3.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0650)	250	\$ (16.25)	\$ -	250	\$ -	\$ 16.25	-100.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ (0.0015)	127,750	\$ (191.63)	\$ 0.0026	127,750	\$ 332.15	\$ 523.78	-273.33%
Low Voltage Service Charge	\$ 0.02452	250	\$ 6.13	\$ 0.02434	250	\$ 6.09	\$ (0.04)	-0.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ (0.2874)	250	\$ (71.85)	\$ (71.85)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,260.18			\$ 1,775.24	\$ 515.06	40.87%
RTSR - Network	\$ 2.9017	250	\$ 725.43	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0474	250	\$ 511.85	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,497.46			\$ 3,012.51	\$ 515.06	20.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	132,030	\$ 448.90	\$ 0.0034	132,068	\$ 449.03	\$ 0.13	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	132,030	\$ 66.01	\$ 0.0005	132,068	\$ 66.03	\$ 0.02	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	132,030	\$ 14,536.46	\$ 0.1101	132,068	\$ 14,540.68	\$ 4.22	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 17,549.08			\$ 18,068.88	\$ 519.79	2.96%
HST	13%		\$ 2,281.38	13%		\$ 2,348.95	\$ 67.57	2.96%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,830.46			\$ 20,417.83	\$ 587.37	2.96%

Customer Class: **GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **1,277,500** kWh
Demand: **4,000** kW
Current Loss Factor: **1.0335**
Proposed/Approved Loss Factor: **1.0338**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.4562	4000	\$ 17,824.80	\$ 5.1438	4000	\$ 20,575.20	\$ 2,750.40	15.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2427	4000	\$ 970.80	\$ (0.2278)	4000	\$ (911.20)	\$ (1,882.00)	-193.86%
Sub-Total A (excluding pass through)			\$ 22,989.53			\$ 23,857.93	\$ 868.40	3.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0719)	4,000	\$ (287.60)	\$ -	4,000	\$ -	\$ 287.60	-100.00%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	\$ (0.0015)	1,277,500	\$ (1,916.25)	\$ 0.0026	1,277,500	\$ 3,321.50	\$ 5,237.75	-273.33%
Low Voltage Service Charge	\$ 0.02621	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	\$ (0.80)	-0.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ (0.3159)	4,000	\$ (1,263.60)	\$ (1,263.60)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,890.52			\$ 26,019.87	\$ 5,129.35	24.55%
RTSR - Network	\$ 3.0128	4,000	\$ 12,051.20	\$ 3.0128	4,000	\$ 12,051.20	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1882	4,000	\$ 8,752.80	\$ 2.1882	4,000	\$ 8,752.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41,694.52			\$ 46,823.87	\$ 5,129.35	12.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,320,680	\$ 4,490.31	\$ 1.30	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,320,680	\$ 660.34	\$ 0.19	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,320,680	\$ 145,406.81	\$ 42.20	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 192,208.54			\$ 197,381.95	\$ 5,173.41	2.69%
HST	13%		\$ 24,987.11	13%		\$ 25,659.65	\$ 672.54	2.69%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 217,195.65			\$ 223,041.61	\$ 5,845.95	2.69%

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.47
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$	0.25
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	-0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	0.0006
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	212.51
Distribution Volumetric Rate	\$/kW	5.9028
Low Voltage Service Rate	\$/kW	0.02465
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1820)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2548)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0176)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4325.38
Distribution Volumetric Rate	\$/kW	5.5669
Low Voltage Service Rate	\$/kW	0.02635
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1984)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2763)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0483
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,624.95
Distribution Volumetric Rate	\$/kW	5.7512
Low Voltage Service Rate	\$/kW	0.02967
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.3105)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.3470)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0762
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kWh	0.0288
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	6.13
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	170.64
General Service 50 TO 1,499 kW customer	\$/kW	2.2774
General Service 1,500 TO 4,999 kW customer	\$/kW	2.0889
General Service Large User kW customer	\$/kW	2.3181

Hydro Ottawa Limited
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Distribution Volumetric Rate	\$/kW	0.0288
Low Voltage Service Rate	\$/kW	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2023)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2019-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.02
Distribution Volumetric Rate	\$/kW	7.2257
Low Voltage Service Rate	\$/kW	0.01870
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2134)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1426)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0268)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	322.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2019-0261

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	126.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Disconnect/reconnect at meter - regular hours (new account)	\$	69.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	103.00
Interval meter - field reading	\$	322.00
High bill investigation - if billing is correct	\$	244.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	69.00
Reconnection at meter - after regular hours	\$	103.00
Reconnection at pole - during regular hours	\$	257.00
Reconnection at pole - after regular hours	\$	437.00

Other

Temporary service - install & remove - overhead - no transformer	\$	910.00
Temporary service - install & remove - underground - no transformer	\$	1320.00
Temporary service - install & remove - overhead - with transformer	\$	3243.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	46.53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	146.00

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.65
Monthly fixed charge, per retailer	\$	42.66
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3450	\$ 0.1329		\$ 5.7403	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.92	\$ 13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.23	\$ 18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.57	\$ 23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.09	\$ 31.96
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.52	\$ 37.34
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 2.83	\$ 41.78
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.34	\$ 49.17
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.15	\$ 61.00
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.25	\$ 62.40
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.44	\$ 65.30
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 4.77	\$ 70.17
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.10	\$ 75.05
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.19	\$ 6.33	\$ 93.53
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.48	\$ 7.48
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.74	\$ 11.36
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.48	\$ 22.72
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.84	\$ 27.72
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.46	\$ 36.96
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.63	\$ 55.06
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.40	\$ 65.24
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 4.76	\$ 71.10
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.13	\$ 77.03
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.12	\$ 72.34	\$ 77.46	\$ 5.50	\$ 82.97
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 6.67	\$ 101.07
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 11.17	\$ 181.96
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.25	\$ 12.67	\$ 208.92
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 16.60	\$ 265.87
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.55	\$ 18.63	\$ 300.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 24.91	\$ 398.81
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 29.70	\$ 477.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 35.67	\$ 574.17
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 42.06	\$ 679.01
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.61	\$ 51.66	\$ 836.26
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 59.35	\$ 965.43

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.04
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.31
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0302
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Hydro Ottawa Limited
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EB-2019-0261

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.60
Distribution Volumetric Rate	\$/kW	6.261
Low Voltage Service Rate	\$/kW	0.02494
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4424.57
Distribution Volumetric Rate	\$/kW	5.9564
Low Voltage Service Rate	\$/kW	0.02666
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,905.06
Distribution Volumetric Rate	\$/kW	6.1552
Low Voltage Service Rate	\$/kW	0.03002
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.63
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	180.57
General Service 50 TO 1,499 kW customer	\$/kW	2.4100
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2105
General Service Large User kW customer	\$/kW	2.4530

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.35
Distribution Volumetric Rate	\$/kW	25.0873
Low Voltage Service Rate	\$/kW	0.01853
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.08
Distribution Volumetric Rate	\$/kW	7.7183
Low Voltage Service Rate	\$/kW	0.01892
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.00
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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	330.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	129.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Disconnect/reconnect at meter - regular hours (new account)	\$	71.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	106.00
Interval meter - field reading	\$	330.00
High bill investigation - if billing is correct	\$	250.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	71.00
Reconnection at meter - after regular hours	\$	106.00
Reconnection at pole - during regular hours	\$	263.00
Reconnection at pole - after regular hours	\$	448.00

Other

Temporary service - install & remove - overhead - no transformer	\$	933.00
Temporary service - install & remove - underground - no transformer	\$	1353.00
Temporary service - install & remove - overhead - with transformer	\$	3324.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	47.70
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	150.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	109.33
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	43.73
Monthly variable charge, per customer, per retailer	\$/cust.	1.10
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.10
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.37
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3453	\$ 0.1329		\$ 6.1242	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 0.98	\$ 13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.31	\$ 18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.67	\$ 23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.23	\$ 32.10
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.81	\$ 2.69	\$ 37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 3.02	\$ 41.97
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.56	\$ 49.39
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.43	\$ 61.28
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.53	\$ 62.68
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.74	\$ 65.59
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 5.09	\$ 70.49
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.45	\$ 75.39
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.20	\$ 6.76	\$ 93.95
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.51	\$ 7.52
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.79	\$ 11.41
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.57	\$ 22.82
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 1.97	\$ 27.84
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.62	\$ 37.12
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 3.87	\$ 55.30
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.69	\$ 65.54
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 5.08	\$ 71.42
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.48	\$ 77.38
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$ 72.34	\$ 77.47	\$ 5.87	\$ 83.34
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 7.12	\$ 101.52
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 11.92	\$ 182.71
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.26	\$ 13.52	\$ 209.77
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 17.71	\$ 266.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.56	\$ 19.88	\$ 301.44
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 26.57	\$ 400.47
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 31.69	\$ 479.42
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.21	\$ 505.29	\$ 538.50	\$ 38.05	\$ 576.55
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 44.88	\$ 681.82
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.10	\$ 736.50	\$ 784.61	\$ 55.11	\$ 839.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.08	\$ 63.31	\$ 969.40

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.03
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.16
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0313
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.60
Distribution Volumetric Rate	\$/kW	6.5058
Low Voltage Service Rate	\$/kW	0.02518
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4442.54
Distribution Volumetric Rate	\$/kW	6.2424
Low Voltage Service Rate	\$/kW	0.02691
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,905.06
Distribution Volumetric Rate	\$/kW	6.4494
Low Voltage Service Rate	\$/kW	0.0303
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.04
Distribution Volumetric Rate	\$/kWh	0.033
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	187.49
General Service 50 TO 1,499 kW customer	\$/kW	2.5025
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2953
General Service Large User kW customer	\$/kW	2.5471

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.01
Distribution Volumetric Rate	\$/kW	28.2183
Low Voltage Service Rate	\$/kW	0.01871
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.13
Distribution Volumetric Rate	\$/kW	7.9806
Low Voltage Service Rate	\$/kW	0.01910
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Hydro Ottawa Limited
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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
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EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2019-0261

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	338.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	132.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Disconnect/reconnect at meter - regular hours (new account)	\$	72.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	108.00
Interval meter - field reading	\$	339.00
High bill investigation - if billing is correct	\$	257.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	72.00
Reconnection at meter - after regular hours	\$	108.00
Reconnection at pole - during regular hours	\$	270.00
Reconnection at pole - after regular hours	\$	459.00

Other

Temporary service - install & remove - overhead - no transformer	\$	956.00
Temporary service - install & remove - underground - no transformer	\$	1387.00
Temporary service - install & remove - overhead - with transformer	\$	3407.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	48.90
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	153.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	112.07
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	44.83
Monthly variable charge, per customer, per retailer	\$/cust.	1.13
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.68
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.68
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.13
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.48
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

DRAFT - TARIFF OF RATES AND CHARGES
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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.3455	\$ 0.1329		\$ 6.3992	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$ 12.08	\$ 12.94	\$ 1.03	\$ 13.97
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$ 16.10	\$ 17.25	\$ 1.37	\$ 18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$ 20.26	\$ 21.72	\$ 1.75	\$ 23.47
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$ 27.92	\$ 29.87	\$ 2.33	\$ 32.20
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$ 32.47	\$ 34.82	\$ 2.81	\$ 37.63
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$ 36.32	\$ 38.95	\$ 3.15	\$ 42.11
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$ 42.73	\$ 45.83	\$ 3.72	\$ 49.55
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$ 52.99	\$ 56.85	\$ 4.63	\$ 61.48
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$ 54.20	\$ 58.15	\$ 4.73	\$ 62.89
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$ 56.72	\$ 60.86	\$ 4.95	\$ 65.81
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$ 60.96	\$ 65.40	\$ 5.32	\$ 70.72
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$ 65.19	\$ 69.95	\$ 5.69	\$ 75.64
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$ 81.30	\$ 87.20	\$ 7.06	\$ 94.26
*10 KVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$ 6.56	\$ 7.00	\$ 0.54	\$ 7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$ 9.94	\$ 10.62	\$ 0.82	\$ 11.45
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$ 19.87	\$ 21.25	\$ 1.65	\$ 22.89
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$ 24.16	\$ 25.87	\$ 2.06	\$ 27.93
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$ 32.21	\$ 34.50	\$ 2.74	\$ 37.24
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$ 48.05	\$ 51.43	\$ 4.04	\$ 55.48
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$ 56.75	\$ 60.85	\$ 4.90	\$ 65.75
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$ 61.90	\$ 66.34	\$ 5.31	\$ 71.65
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$ 67.12	\$ 71.90	\$ 5.72	\$ 77.62
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$ 72.34	\$ 77.47	\$ 6.14	\$ 83.60
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$ 88.19	\$ 94.40	\$ 7.44	\$ 101.84
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$ 160.39	\$ 170.79	\$ 12.45	\$ 183.24
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$ 184.46	\$ 196.26	\$ 14.12	\$ 210.38
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$ 233.81	\$ 249.27	\$ 18.51	\$ 267.78
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$ 264.20	\$ 281.56	\$ 20.77	\$ 302.33
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$ 350.71	\$ 373.90	\$ 27.77	\$ 401.67
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$ 420.07	\$ 447.73	\$ 33.11	\$ 480.85
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.22	\$ 505.29	\$ 538.50	\$ 39.76	\$ 578.26
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$ 597.77	\$ 636.94	\$ 46.89	\$ 683.84
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.11	\$ 736.50	\$ 784.61	\$ 57.59	\$ 842.20
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$ 850.82	\$ 906.09	\$ 66.16	\$ 972.24

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.65
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.82
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0321
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	235.78
Distribution Volumetric Rate	\$/kW	6.6955
Low Voltage Service Rate	\$/kW	0.02552
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4442.54
Distribution Volumetric Rate	\$/kW	6.4281
Low Voltage Service Rate	\$/kW	0.02728
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,905.06
Distribution Volumetric Rate	\$/kW	6.6396
Low Voltage Service Rate	\$/kW	0.03072
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

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EB-2019-0261

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.39
Distribution Volumetric Rate	\$/kWh	0.0347
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	192.45
General Service 50 TO 1,499 kW customer	\$/kW	2.5688
General Service 1,500 TO 4,999 kW customer	\$/kW	2.3561
General Service Large User kW customer	\$/kW	2.6146

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2019-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.64
Distribution Volumetric Rate	\$/kW	31.1964
Low Voltage Service Rate	\$/kW	0.01896
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2019-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	8.2236
Low Voltage Service Rate	\$/kW	0.01936
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2019-0261

NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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MICROFIT CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.00
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1 **Table 1 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2021 Revenue Requirement¹**

Rate Class	Average # Customers / Connections	2021 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	316,346	2,253,081	n/a	\$27.79	n/a	\$105,495	n/a	\$105,495
GS< 50kW	25,391	700,163	n/a	\$19.32	\$0.0250	\$23,391	n/a	\$23,391
GS > 50 to 1,499 kW	3,120	2,819,476	6,816,104	\$200.00	\$4.8760	\$40,723	\$ 343	\$40,380
GS > 1,500 to 4,999 kW	68	682,977	1,518,349	\$4,193.93	\$4.4562	\$10,188	\$ 397	\$9,791
Large Use	11	574,292	1,052,899	\$15,231.32	\$4.2422	\$6,477	\$ 316	\$6,161
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,602	n/a	\$5.09	\$0.0242	\$532	n/a	\$532
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	62,806	22,107	61,588	\$0.91	\$6.3414	\$1,076	n/a	\$1,076
Total Revenue at 2020 Rates						\$187,905	\$1,056	\$186,849

Other Revenue	\$10,977
Total Revenue	\$197,827
2021 Revenue Requirement	\$214,886
2021 Revenue Deficiency	\$17,060

2

3 ¹ Totals may not sum due to rounding.

1 **Table 1 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2021 Revenue Requirement²**

Rate Class	Average # Customers / Connections	2021 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	316,346	2,252,937	n/a	\$27.79	n/a	\$105,495	n/a	\$105,495
GS< 50kW	25,391	699,871	n/a	\$19.32	\$0.0250	\$23,383	n/a	\$23,383
GS > 50 to 1,499 kW	3,120	2,817,707	6,815,129	\$200.00	\$4.8760	\$40,719	\$ 343	\$40,375
GS > 1,500 to 4,999 kW	68	682,919	1,517,165	\$4,193.93	\$4.4562	\$10,183	\$ 397	\$9,786
Large Use	11	574,292	1,052,901	\$15,231.32	\$4.2422	\$6,477	\$ 316	\$6,161
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,602	n/a	\$5.09	\$0.0242	\$532	n/a	\$532
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	62,806	22,107	61,590	\$0.91	\$6.3414	\$1,076	n/a	\$1,076
Total Revenue at 2020 Rates						\$187,888	\$1,056	\$186,832

Other Revenue	\$11,013
Total Revenue	\$197,846
2021 Revenue Requirement	\$216,638
2021 Revenue Deficiency	\$18,792

2

3 ² Totals may not sum due to rounding.

1 **Table 2 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2022 Revenue Requirement³**

Rate Class	Average # Customers / Connections	2022 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	319,386	2,273,964	n/a	\$27.79	n/a	\$106,509	n/a	\$106,509
GS< 50kW	25,554	699,456	n/a	\$19.32	\$0.0250	\$23,411	n/a	\$23,411
GS > 50 to 1,499 kW	3,085	2,825,111	6,818,165	\$200.00	\$4.8760	\$40,650	\$343	\$40,307
GS > 1,500 to 4,999 kW	68	682,362	1,517,223	\$4,193.93	\$4.4562	\$10,183	\$397	\$9,786
Large Use	11	572,889	1,050,767	\$15,231.32	\$4.2422	\$6,468	\$316	\$6,152
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,130	n/a	\$5.09	\$0.0242	\$521	n/a	\$521
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	63,725	21,225	58,863	\$0.91	\$6.3414	\$1,069	n/a	\$1,069
Total Revenue at 2020 Rates						\$ 188,833	\$1,056	\$187,777

Other Revenue	\$11,013
Total Revenue	\$198,790
2022 Revenue Requirement	\$231,939
2022 Revenue Deficiency	\$33,149

2 ³ Totals may not sum due to rounding.

1 **Table 2 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2022 Revenue Requirement⁴**

Rate Class	Average # Customers / Connections	2022 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	319,386	2,273,821	n/a	\$27.79	n/a	\$106,509	n/a	\$106,509
GS< 50kW	25,554	699,134	n/a	\$19.32	\$0.0250	\$23,403	n/a	\$23,403
GS > 50 to 1,499 kW	3,085	2,823,141	6,817,445	\$200.00	\$4.8760	\$40,646	\$ 343	\$40,303
GS > 1,500 to 4,999 kW	68	682,301	1,516,028	\$4,193.93	\$4.4562	\$10,178	\$ 397	\$9,781
Large Use	11	572,889	1,050,767	\$15,231.32	\$4.2422	\$6,468	\$ 316	\$6,152
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,130	n/a	\$5.09	\$0.0242	\$521	n/a	\$521
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$ 4	n/a	\$4
Street Lighting	63,725	21,225	58,864	\$0.91	\$6.3414	\$1,069	n/a	\$1,069
Total Revenue at 2020 Rates						\$ 188,816	\$1,056	\$187,761

Other Revenue	\$10,971
Total Revenue	\$198,732
2022 Revenue Requirement	\$231,113
2022 Revenue Deficiency	\$32,381

2 ⁴ Totals may not sum due to rounding.

1 **Table 3 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2023 Revenue Requirement⁵**

Rate Class	Average # Customers / Connections	2023 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	322,306	2,299,513	n/a	\$27.79	n/a	\$107,483	n/a	\$107,483
GS< 50kW	25,704	697,989	n/a	\$19.32	\$0.0250	\$23,409	n/a	\$23,409
GS > 50 to 1,499 kW	3,049	2,831,390	6,821,528	\$200.00	\$4.8760	\$40,580	\$343	\$40,237
GS > 1,500 to 4,999 kW	68	682,571	1,517,607	\$4,193.93	\$4.4562	\$10,185	\$397	\$9,788
Large Use	11	572,033	1,049,467	\$15,231.32	\$4.2422	\$6,463	\$316	\$6,147
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,663	n/a	\$5.09	\$0.0242	\$509	n/a	\$509
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	64,645	20,413	56,618	\$0.91	\$6.3414	\$ 1,065	n/a	\$1,065
Total Revenue at 2020 Rates						\$ 189,716	\$1,056	\$188,659

Other Revenue	\$11,667
Total Revenue	\$200,327
2023 Revenue Requirement	\$244,045
2023 Revenue Deficiency	\$43,719

2 ⁵ Totals may not sum due to rounding.

1 **Table 3 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2023 Revenue Requirement⁶**

Rate Class	Average # Customers / Connections	2023 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	322,306	2,299,366	n/a	\$27.79	n/a	\$107,483	n/a	\$107,483
GS< 50kW	25,704	697,636	n/a	\$19.32	\$0.0250	\$23,400	n/a	\$23,400
GS > 50 to 1,499 kW	3,049	2,829,220	6,821,057	\$200.00	\$4.8760	\$40,578	\$343	\$40,234
GS > 1,500 to 4,999 kW	68	682,505	1,516,400	\$4,193.93	\$4.4562	\$10,180	\$397	\$9,783
Large Use	11	572,033	1,049,467	\$15,231.32	\$4.2422	\$6,463	\$316	\$6,147
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,663	n/a	\$5.09	\$0.0242	\$509	n/a	\$509
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	64,645	20,413	56,618	\$0.91	\$6.3414	\$1,065	n/a	\$1,065
Total Revenue at 2020 Rates						\$ 189,699	\$1,056	\$188,643

Other Revenue	\$11,667
Total Revenue	\$200,310
2023 Revenue Requirement	\$244,558
2023 Revenue Deficiency	\$44,248

2 ⁶ Totals may not sum due to rounding.

1 **Table 4 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁷**

Rate Class	Average # Customers / Connections	2024 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	325,150	2,333,345	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	698,161	n/a	\$19.32	\$0.0250	\$23,446	n/a	\$23,446
GS > 50 to 1,499 kW	3,013	2,844,419	6,838,752	\$200.00	\$4.8760	\$40,576	\$344	\$40,232
GS > 1,500 to 4,999 kW	68	684,488	1,521,105	\$4,193.93	\$4.4562	\$10,201	\$398	\$9,803
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$317	\$6,151
Standby Power	2	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,373	\$0.91	\$6.3414	\$1,061	n/a	\$ 1,061
Total Revenue at 2020 Rates						\$ 190,703	\$1,059	\$189,644

Other Revenue	\$12,151
Total Revenue	\$201,796
2024 Revenue Requirement	\$253,405
2024 Revenue Deficiency	\$51,609

2 ⁷ Totals may not sum due to rounding.

1 **Table 4 – AS REVISED – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁸**

Rate Class	Average # Customers / Connections	2024 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	325,150	2,333,345	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	698,161	n/a	\$19.32	\$0.0250	\$23,446	n/a	\$23,446
GS > 50 to 1,499 kW	3,013	2,844,419	6,838,752	\$200.00	\$4.8760	\$40,576	\$344	\$40,232
GS > 1,500 to 4,999 kW	68	684,488	1,521,105	\$4,193.93	\$4.4562	\$10,201	\$398	\$9,803
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$317	\$6,151
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,373	\$0.91	\$6.3414	\$1,061	n/a	\$ 1,061
Total Revenue at 2020 Rates						\$ 190,703	\$1,059	\$189,644

Other Revenue	\$12,151
Total Revenue	\$201,796
2024 Revenue Requirement	\$253,405
2024 Revenue Deficiency	\$51,609

2 ⁸ Totals may not sum due to rounding.

1 **Table 4 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁹**

Rate Class	Average # Customers / Connections	2024 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	325,150	2,333,198	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	697,774	n/a	\$19.32	\$0.0250	\$23,437	n/a	\$23,437
GS > 50 to 1,499 kW	3,013	2,841,988	6,838,407	\$200.00	\$4.8760	\$40,574	\$344	\$40,230
GS > 1,500 to 4,999 kW	68	684,409	1,519,896	\$4,193.93	\$4.4562	\$10,195	\$398	\$9,797
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$316	\$6,151
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,374	\$0.91	\$6.3414	\$1,061	n/a	\$1,061
Total Revenue at 2020 Rates						\$ 190,686	\$1,059	\$189,628

Other Revenue	\$12,151
Total Revenue	\$201,779
2024 Revenue Requirement	\$253,969
2024 Revenue Deficiency	\$52,190

2 ⁹ Totals may not sum due to rounding.

1 **Table 5 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2025 Revenue Requirement¹⁰**

Rate Class	Average # Customers / Connections	2025 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	327,975	2,353,299	n/a	\$ 27.79	n/a	\$109,373	n/a	\$109,373
GS< 50kW	25,987	696,245	n/a	\$ 19.32	\$0.0250	\$23,431	n/a	\$23,431
GS > 50 to 1,499 kW	2,976	2,845,454	6,831,218	\$ 200.00	\$4.8760	\$40,451	\$288	\$40,163
GS > 1,500 to 4,999 kW	68	683,614	1,519,514	\$ 4,193.93	\$4.4562	\$10,194	\$333	\$9,860
Large Use	11	570,390	1,046,964	\$ 15,231.32	\$4.2422	\$6,452	\$265	\$6,187
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	11,728	n/a	\$ 5.09	\$0.0242	\$487	n/a	\$487
Sentinel Lighting	55	47	132	\$ 3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	66,484	18,854	52,530	\$ 0.91	\$6.3414	\$1,059	n/a	\$1,059
Total Revenue at 2020 Rates						\$ 191,468	\$886	\$190,582

Other Revenue	\$12,457
Total Revenue	\$203,039
2025 Revenue Requirement	\$260,053
2025 Revenue Deficiency	\$57,014

2 ¹⁰ Totals may not sum due to rounding.

1 **Table 5 – UPDATED FOR 2019 ACTUALS - Revenue per Rate Class and Reconciliation to 2025 Revenue Requirement¹¹**

Rate Class	Average # Customers / Connections	2025 Consumption		2020 Rates		Revenues at 2020 Rates (\$'000s)	TOC (\$'000s)	Difference (\$'000s)
		MWh	KW	Monthly SC	Vol. R (kWh/KW)			
Residential	327,975	2,353,149	n/a	\$27.79	n/a	\$109,373	n/a	\$109,373
GS< 50kW	25,987	695,837	n/a	\$19.32	\$0.0250	\$23,421	n/a	\$23,421
GS > 50 to 1,499 kW	2,976	2,842,881	6,831,256	\$200.00	\$4.8760	\$40,451	\$288	\$40,163
GS > 1,500 to 4,999 kW	68	683,532	1,518,291	\$4,193.93	\$4.4562	\$10,188	\$333	\$9,855
Large Use	11	570,390	1,046,964	\$15,231.32	\$4.2422	\$6,452	\$265	\$6,187
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	11,728	n/a	\$5.09	\$0.0242	\$487	n/a	\$487
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	66,484	18,854	52,530	\$0.91	\$6.3414	\$ 1,059	n/a	\$1,059
Total Revenue at 2020 Rates						\$ 191,453	\$886	\$190,567
						Other Revenue		\$12,457
						Total Revenue		\$203,023
						2025 Revenue Requirement		\$260,674
						2025 Revenue Deficiency		\$57,651

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3 ¹¹ Totals may not sum due to rounding.

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UPDATED BILL IMPACT INFORMATION

1. INTRODUCTION

This Schedule describes bill impacts for typical customers in each rate class arising from Hydro Ottawa's revenue requirement adjusted for cost allocation.

Details of the impacts of the proposed rates are provided in UPDATED Attachment 8-12-1(A): 2021-2025 Bill Impacts Model. UPDATED Attachment 8-12-1(A) illustrates individual and combined impacts of the distribution component of the rate transmission and network charges, as well as the total bill impact, as based upon the typical consumption level used for each rate class.

Of note, in the 2020 Rate Order found in UPDATED Attachment 8-12-1(A), the MicroFIT and Micro-Net-Metering classes have been separated in order to provide clarity around the application of the rate. "Micro-Net-Metering" became "Net-Metering" and its own separate class. This change in the wording is intended to allow Hydro Ottawa to charge the Net Metering Charge to all sizes of net metered generation, rather than only those that have nameplate value of 10 kW and below.

2. SUMMARY OF RATE IMPACTS

The updated version of Table 1 below provides a summary of bill impacts per rate class including the total change in monthly bill, as expressed in both monetary and percentage terms. The summary is inclusive of variance accounts. Additional bill impacts are provided in UPDATED Attachment 8-12-1(A): 2021-2025 Bill Impacts Model which are not shown in the updated version of Table 1.

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Table 1 – AS ORIGINALLY SUBMITTED – Summary of Rate Impacts

Rate Class		Approved		Proposed			
		2020	2021	2022	2023	2024	2025
Residential (750 kWh)	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	\$34.95	\$35.56
	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	% Increase of Total Bill		1.32%	1.54%	1.28%	0.68%	0.43%
Residential (232 kWh)	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	\$34.95	\$35.56
	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	% Increase of Total Bill		2.71%	3.35%	2.74%	1.43%	0.89%
General Service <50 kW (2000 kWh)	Distribution Charge	\$71.32	\$73.06	\$78.13	\$83.28	\$86.33	\$88.58
	Change in Distribution Charge		\$1.74	\$5.07	\$5.15	\$3.05	\$2.25
	% Distribution Increase		2.44%	6.94%	6.59%	3.66%	2.61%
	% Increase of Total Bill		0.65%	1.37%	1.37%	0.81%	0.59%
General Service 50 kW - 1,499 kW (250 kW)	Distribution Charge	\$1,461.93	\$1,537.98	\$1,669.42	\$1,785.17	\$1,853.01	\$1,905.37
	Change in Distribution Charge		\$76.05	\$131.44	\$115.76	\$67.84	\$52.36
	% Distribution Increase		5.20%	8.55%	6.93%	3.80%	2.83%
	% Increase of Total Bill		1.59%	0.74%	0.65%	0.38%	0.29%
General Service 1,500 kW - 4,999 kW (2,500 kW)	Distribution Charge	\$15,941.18	\$16,614.68	\$18,015.99	\$19,263.84	\$19,992.90	\$20,452.40
	Change in Distribution Charge		\$673.50	\$1,401.31	\$1,247.85	\$729.06	\$459.50
	% Distribution Increase		4.22%	8.43%	6.93%	3.78%	2.30%
	% Increase of Total Bill		1.53%	0.78%	0.69%	0.40%	0.25%
Large Use (7,500 kW)	Distribution Charge	\$48,420.32	\$53,922.32	\$58,287.22	\$62,092.67	\$64,292.42	\$65,709.17
	Change in Distribution Charge		\$5,502.00	\$4,364.90	\$3,805.45	\$2,199.75	\$1,416.75
	% Distribution Increase		11.36%	8.09%	6.53%	3.54%	2.20%
	% Increase of Total Bill		2.16%	0.79%	0.68%	0.39%	0.25%
Sentinel Lighting (0.4 kW)	Distribution Charge	\$9.53	\$10.91	\$13.14	\$15.31	\$17.20	\$18.99
	Change in Distribution Charge		\$1.38	\$2.23	\$2.17	\$1.89	\$1.79
	% Distribution Increase		14.46%	20.46%	16.54%	12.33%	10.44%
	% Increase of Total Bill		7.36%	8.74%	7.83%	6.32%	5.65%
Street Lighting (1 kW)	Distribution Charge	\$7.76	\$6.99	\$7.97	\$8.68	\$8.98	\$9.24
	Change in Distribution Charge		\$(0.77)	\$0.98	\$0.71	\$0.30	\$0.26
	% Distribution Increase		(9.98)%	14.07%	8.92%	3.46%	2.91%
	% Increase of Total Bill		(1.10)%	3.16%	2.24%	0.96%	0.83%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$17.08	\$17.49	\$19.55	\$21.37	\$22.67	\$23.82
	Change in Distribution Charge		\$0.41	\$2.06	\$1.82	\$1.30	\$1.15
	% Distribution Increase		2.42%	11.76%	9.33%	6.10%	5.07%
	% Increase of Total Bill		0.98%	2.36%	2.05%	1.44%	1.26%

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1 **Table 1 – UPDATED FOR 2019 ACTUALS – Summary of Rate Impacts**

Rate Class		Approved	Proposed				
		2020	2021	2022	2023	2024	2025
Residential (750 kWh)	Distribution Charge	\$28.64	\$30.62	\$32.50	\$34.04	\$35.03	\$35.65
	Change in Distribution Charge		\$1.98	\$1.88	\$1.54	\$0.99	\$0.62
	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	% Increase of Total Bill		1.53%	1.33%	1.38%	0.69%	0.43%
Residential (232 kWh)	Distribution Charge	\$28.64	\$30.62	\$32.50	\$34.04	\$35.03	\$35.65
	Change in Distribution Charge		\$1.98	\$1.88	\$1.54	\$0.99	\$0.62
	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	% Increase of Total Bill		3.58%	2.87%	2.49%	1.45%	0.90%
General Service <50 kW (2000 kWh)	Distribution Charge	\$71.32	\$74.21	\$79.23	\$83.71	\$86.76	\$89.02
	Change in Distribution Charge		\$2.89	\$5.02	\$4.48	\$3.05	\$2.26
	% Distribution Increase		4.05%	6.76%	5.65%	3.64%	2.60%
	% Increase of Total Bill		0.69%	1.36%	1.52%	0.80%	0.59%
General Service 50 kW - 1,499 kW (250 kW)	Distribution Charge	\$1,461.93	\$1,508.85	\$1,620.11	\$1,788.85	\$1,857.00	\$1,909.66
	Change in Distribution Charge		\$46.93	\$111.26	\$168.74	\$68.15	\$52.66
	% Distribution Increase		3.21%	7.37%	10.42%	3.81%	2.84%
	% Increase of Total Bill		2.96%	(1.08)%	1.20%	0.38%	0.29%
General Service 1,500 kW - 4,999 kW (2,500 kW)	Distribution Charge	\$15,941.18	\$16,483.93	\$17,672.63	\$19,315.57	\$20,048.54	\$20,512.79
	Change in Distribution Charge		\$542.75	\$1,188.70	\$1,642.94	\$732.97	\$464.25
	% Distribution Increase		3.40%	7.21%	9.30%	3.79%	2.32%
	% Increase of Total Bill		2.94%	(1.01)%	1.18%	0.40%	0.25%
Large Use (7,500 kW)	Distribution Charge	\$48,420.32	\$53,055.32	\$56,727.95	\$62,069.06	\$64,275.56	\$65,702.06
	Change in Distribution Charge		\$4,635.00	\$3,672.63	\$5,341.11	\$2,206.50	\$1,426.50
	% Distribution Increase		9.57%	6.92%	9.42%	3.55%	2.22%
	% Increase of Total Bill		3.46%	(1.19)%	1.38%	0.39%	0.25%
Sentinel Lighting (0.4 kW)	Distribution Charge	\$9.53	\$11.25	\$13.34	\$15.38	\$17.30	\$19.12
	Change in Distribution Charge		\$1.72	\$2.10	\$2.04	\$1.91	\$1.82
	% Distribution Increase		18.02%	18.64%	15.32%	12.43%	10.53%
	% Increase of Total Bill		8.47%	8.13%	7.62%	6.38%	5.71%
Street Lighting (1 kW)	Distribution Charge	\$7.76	\$7.46	\$8.08	\$8.80	\$9.11	\$9.38
	Change in Distribution Charge		\$(0.30)	\$0.62	\$0.72	\$0.31	\$0.27
	% Distribution Increase		(3.89)%	8.26%	8.94%	3.55%	3.00%
	% Increase of Total Bill		(0.22)%	1.96%	2.93%	0.99%	0.87%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$17.08	\$17.68	\$19.38	\$21.25	\$22.55	\$23.70
	Change in Distribution Charge		\$0.60	\$1.71	\$1.86	\$1.30	\$1.15
	% Distribution Increase		3.54%	9.64%	9.61%	6.13%	5.10%
	% Increase of Total Bill		0.92%	1.96%	2.42%	1.44%	1.26%

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1 **2.1. SUMMARY OF RESIDENTIAL RATE IMPACTS**

2 Figure 1 below, as originally submitted, displays the bill components for a Hydro Ottawa
3 Regulated Price Plan (“RPP”) residential consumer who uses 750 kWh per month.

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5 For the 2016-2020 period, the bill has been illustrated using the OEB-approved rates for all
6 charges. Prior to November 1, 2019, the Total Bill (After Rebate) amount has been adjusted by
7 the 8% Provincial Rebate as a result of the *Ontario Rebate for Electricity Consumers Act, 2016*.

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9 For the 2021-2025 Test Years, Hydro Ottawa has used the rates detailed in Attachment
10 8-12-1(A): 2021-2025 Bill Impacts Model. This includes the following: the proposed distribution,
11 transmission, and network charges; the current RPP rates (effective November 1, 2019); the
12 Wholesale charge; taxes; and application of the 31.8% Ontario Electricity Rebate to all years.

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14 Figure 1, as updated below, displays the bill components for a Hydro Ottawa Regulated Price
15 Plan (“RPP”) residential consumer who uses 750 kWh per month.

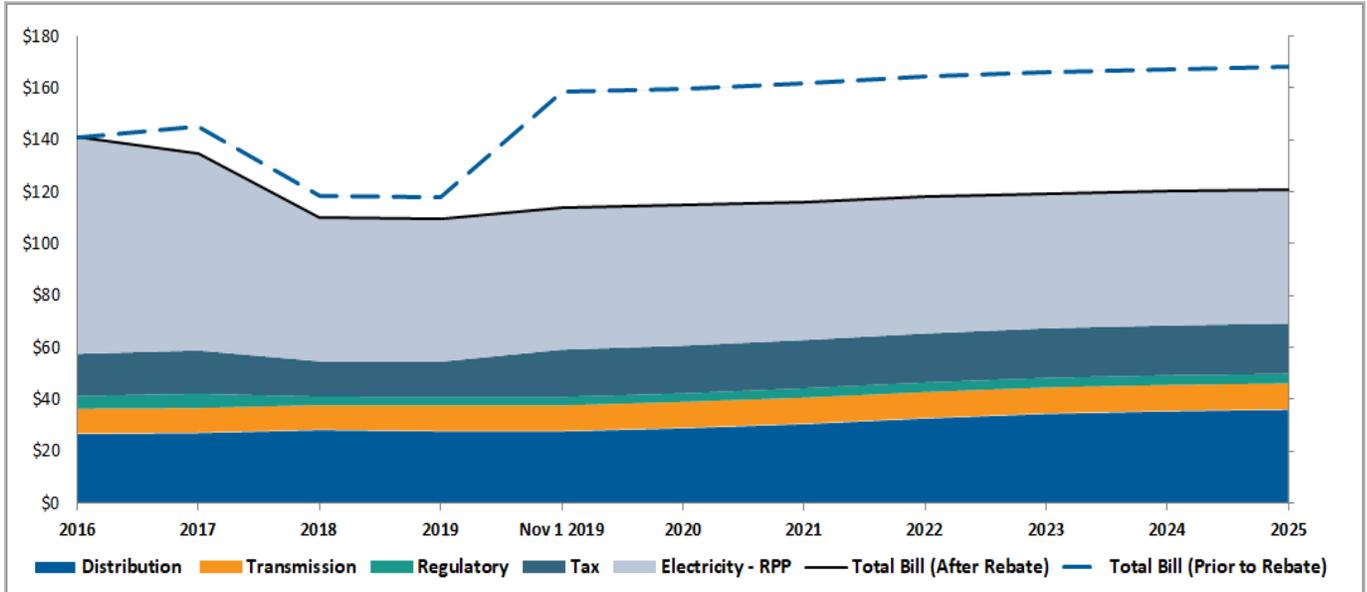
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17 For the 2016-2020 period, the bill has been illustrated using the OEB-approved rates for all
18 charges. Prior to November 1, 2019, the Total Bill (After Rebate) amount has been adjusted by
19 the 8% Provincial Rebate as a result of the *Ontario Rebate for Electricity Consumers Act, 2016*.

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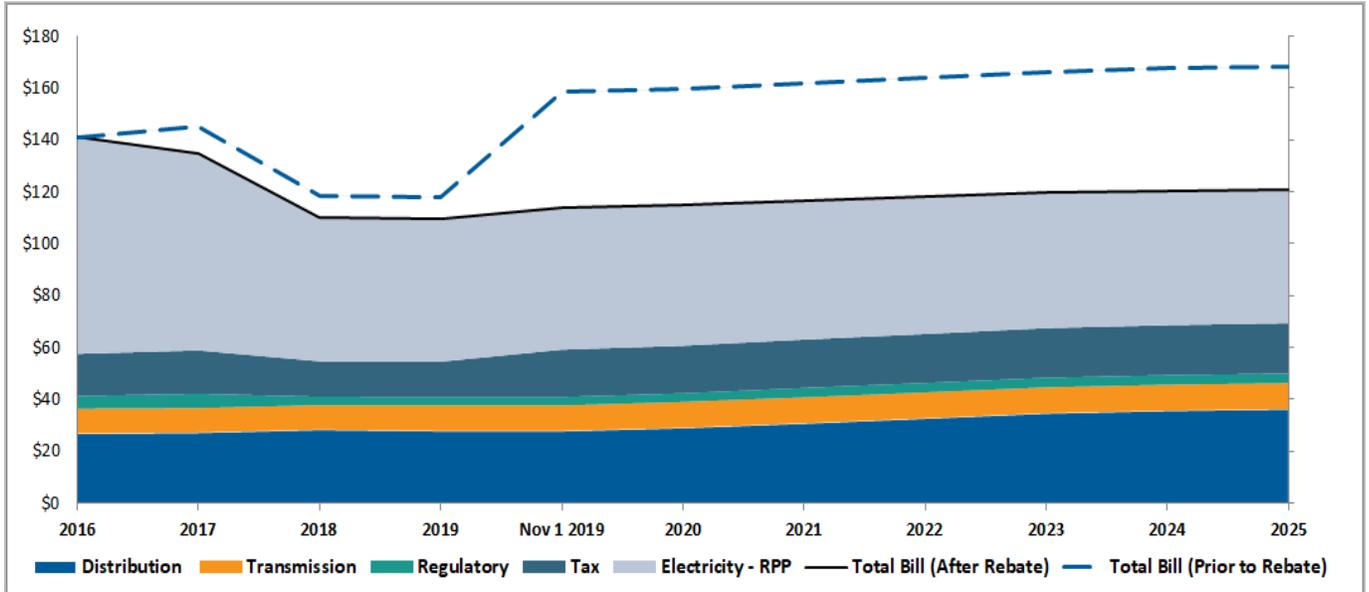
21 For the 2021-2025 Test Years, Hydro Ottawa has used the rates detailed in UPDATED
22 Attachment 8-12-1(A): 2021-2025 Bill Impacts Model. This includes the following: the proposed
23 distribution, transmission, and network charges; RPP rates effective November 1, 2019; the
24 Wholesale charge; taxes; and application of the 31.8% Ontario Electricity Rebate to all years.

1 **Figure 1 – AS ORIGINALLY SUBMITTED – Hydro Ottawa Bill Components 2016-2025**
 2 **Residential Customer (750 kWh)**



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1 **Figure 1 – UPDATED FOR 2019 ACTUALS – Hydro Ottawa Bill Components 2016-2025**
 2 **Residential Customer (750 kWh)**



Rates Summary 2020-2025							
Rate Class		2020 Approved	2021 Proposed	2022 Proposed	2023 Proposed	2024 Proposed	2025 Proposed
Residential (750 kWh)	Distribution Charge	\$ 28.64	\$ 30.62	\$ 32.50	\$ 34.04	\$ 35.03	\$ 35.65
	Change in Distribution Charge		\$ 1.98	\$ 1.88	\$ 1.54	\$ 0.99	\$ 0.62
	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	Change in Total Bill		\$ 1.75	\$ 1.54	\$ 1.63	\$ 0.82	\$ 0.52
	% Increase of Total Bill		1.53%	1.33%	1.38%	0.69%	0.43%
Residential (232 kWh)	Distribution Charge	\$ 28.64	\$ 30.62	\$ 32.50	\$ 34.04	\$ 35.03	\$ 35.65
	Change in Distribution Charge		\$ 1.98	\$ 1.88	\$ 1.54	\$ 0.99	\$ 0.62
	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	Change in Total Bill		\$ 1.86	\$ 1.54	\$ 1.38	\$ 0.82	\$ 0.52
	% Increase of Total Bill		3.58%	2.87%	2.49%	1.45%	0.90%
General Service <50kW (2000 kWh)	Distribution Charge	\$ 71.32	\$ 74.21	\$ 79.23	\$ 83.71	\$ 86.76	\$ 89.02
	Change in Distribution Charge		\$ 2.89	\$ 5.02	\$ 4.48	\$ 3.05	\$ 2.26
	% Distribution Increase		4.05%	6.76%	5.65%	3.64%	2.60%
	Change in Total Bill		\$ 2.07	\$ 4.09	\$ 4.63	\$ 2.49	\$ 1.85
	% Increase of Total Bill		0.69%	1.36%	1.52%	0.80%	0.59%
General Service 50- 1,499 kWh (250 KW)	Distribution Charge	\$ 1,461.93	\$ 1,508.85	\$ 1,620.11	\$ 1,788.85	\$ 1,857.00	\$ 1,909.66
	Change in Distribution Charge		\$ 46.93	\$ 111.26	\$ 168.74	\$ 68.15	\$ 52.66
	% Distribution Increase		3.21%	7.37%	10.42%	3.81%	2.84%
	Change in Total Bill		\$ 587.37	-\$ 219.72	\$ 242.20	\$ 77.10	\$ 59.62
	% Increase of Total Bill		2.96%	-1.08%	1.20%	0.38%	0.29%
General Service 1,500- 4,999 kWh (2500 KW)	Distribution Charge	\$ 15,941.18	\$ 16,483.93	\$ 17,672.63	\$ 19,315.57	\$ 20,048.54	\$ 20,512.79
	Change in Distribution Charge		\$ 542.75	\$ 1,188.70	\$ 1,642.94	\$ 732.97	\$ 464.25
	% Distribution Increase		3.40%	7.21%	9.30%	3.79%	2.32%
	Change in Total Bill		\$ 5,891.89	-\$ 2,077.14	\$ 2,417.90	\$ 828.98	\$ 525.67
	% Increase of Total Bill		2.94%	-1.01%	1.18%	0.40%	0.25%
Large Use (7500KW)	Distribution Charge	\$ 48,420.32	\$ 53,055.32	\$ 56,727.95	\$ 62,069.06	\$ 64,275.56	\$ 65,702.06
	Change in Distribution Charge		\$ 4,635.00	\$ 3,672.63	\$ 5,341.11	\$ 2,206.50	\$ 1,426.50
	% Distribution Increase		9.57%	6.92%	9.42%	3.55%	2.22%
	Change in Total Bill		\$ 21,306.29	-\$ 7,603.77	\$ 8,669.93	\$ 2,495.74	\$ 1,615.53
	% Increase of Total Bill		3.46%	-1.19%	1.38%	0.39%	0.25%
Sentinel Lighting (0.4 KW)	Distribution Charge	\$ 9.53	\$ 11.25	\$ 13.34	\$ 15.38	\$ 17.30	\$ 19.12
	Change in Distribution Charge		\$ 1.72	\$ 2.10	\$ 2.04	\$ 1.91	\$ 1.82
	% Distribution Increase		18.02%	18.64%	15.32%	12.43%	10.53%
	Change in Total Bill		\$ 1.65	\$ 1.72	\$ 1.74	\$ 1.57	\$ 1.50
	% Increase of Total Bill		8.47%	8.13%	7.62%	6.38%	5.71%
Street Lighting (1 KW)	Distribution Charge	\$ 7.76	\$ 7.46	\$ 8.08	\$ 8.80	\$ 9.11	\$ 9.38
	Change in Distribution Charge		-\$ 0.30	\$ 0.62	\$ 0.72	\$ 0.31	\$ 0.27
	% Distribution Increase		-3.89%	8.26%	8.94%	3.55%	3.00%
	Change in Total Bill		-\$ 0.08	\$ 0.71	\$ 1.08	\$ 0.38	\$ 0.33
	% Increase of Total Bill		-0.22%	1.96%	2.93%	0.99%	0.87%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$ 17.08	\$ 17.68	\$ 19.38	\$ 21.25	\$ 22.55	\$ 23.70
	Change in Distribution Charge		\$ 0.60	\$ 1.71	\$ 1.86	\$ 1.30	\$ 1.15
	% Distribution Increase		3.54%	9.64%	9.61%	6.13%	5.10%
	Change in Total Bill		\$ 0.65	\$ 1.40	\$ 1.76	\$ 1.07	\$ 0.95
	% Increase of Total Bill		0.92%	1.96%	2.42%	1.44%	1.26%

Proposed Rate

Distribution

Fixed	Current (2020)	2021	2022	2023	2024	2025
Residential	27.79	30.59	32.47	34.04	35.03	35.65
GS <50	19.32	20.61	22.03	23.31	24.16	24.82
GS 50 to 1,499 kW	200.00	200.00	212.51	223.60	230.55	235.78
GS 1,500 to 4,999 kW	4,193.93	4,193.93	4,325.38	4,424.57	4,442.54	4,442.54
Large Use	15,231.32	15,231.32	15,624.95	15,905.06	15,905.06	15,905.06
Street Light	0.91	0.95	1.02	1.08	1.13	1.16
Sentinel	3.17	3.91	4.64	5.35	6.01	6.64
Unmetered Scattered Load	5.09	5.60	6.13	6.63	7.04	7.39
Standby Power GS 50 to 1,499 kW	145.13	159.73	170.64	180.57	187.49	192.45
Standby Power GS 1,500 to 4,999 kW	145.13	159.73	170.64	180.57	187.49	192.45
Standby Power Large Use	145.13	159.73	170.64	180.57	187.49	192.45

Variable	Current (2020)	2021	2022	2023	2024	2025
Residential	0	0	0	0	0	0 \$/kWh
GS <50	0.0250	0.0267	0.0285	0.0302	0.0313	0.0321 \$/kWh
GS 50 to 1,499 kW	4.8760	5.5079	5.9028	6.2610	6.5058	6.6955 \$/kW
GS 1,500 to 4,999 kW	4.4562	5.1438	5.5669	5.9564	6.2424	6.4281 \$/kW
Large Use	4.2422	5.3135	5.7512	6.1552	6.4494	6.6396 \$/kW
Street Light	6.3414	6.6719	7.2257	7.7183	7.9806	8.2236 \$/kW
Sentinel	14.8502	18.3405	21.7549	25.0873	28.2183	31.1964 \$/kW
Unmetered Scattered Load	0.0242	0.0263	0.0288	0.0311	0.0330	0.0347 \$/kWh
Standby Power GS 50 to 1,499 kW	1.9370	2.1317	2.2774	2.4100	2.5025	2.5688 \$/kW
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9553	2.0889	2.2105	2.2953	2.3561 \$/kW
Standby Power Large Use	1.9716	2.1698	2.3181	2.4530	2.5471	2.6146 \$/kW

Deferral/Variance Account Disposition Rate Rider

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)
 1550, 1551, 1584, 1586, 1595

	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0003	-0.0006	-0.0006			\$/kWh
GS <50	-0.0002	-0.0006	-0.0006			\$/kWh
GS 50 to 1,499 kW	-0.0403	-0.1821	-0.1820			\$/kW
GS 1,500 to 4,999 kW	-0.0719	-0.1983	-0.1984			\$/kW
Large Use	-0.0863	-0.3099	-0.3105			\$/kW
Street Light	-0.0609	-0.2039	-0.2134			\$/kW
Sentinel	-0.0563	-0.2023	-0.2023			\$/kW
Unmetered Scattered Load	-0.0002	-0.0006	-0.0006			\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Group 2 Accounts

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.85	-0.22	-0.22			per customer per month
GS <50	0.0010	-0.0005	-0.0005			\$/kWh
GS 50 to 1,499 kW	0.1717	-0.2549	-0.2548			\$/kW
GS 1,500 to 4,999 kW	0.2427	-0.2761	-0.2763			\$/kW
Large Use	0.1830	-0.3463	-0.3470			\$/kW
Street Light	0.5107	-0.1362	-0.1426			\$/kW
Sentinel	1.0461	-0.0016	-0.0016			\$/kW
Unmetered Scattered Load	0.0013	-0.0004	-0.0004			\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Accounts 1568 - LRAM

	Current (2020)	2021	2022	2023	2024	2025
Residential		0.25	0.25			per customer per month
GS <50		0.0006	0.0006			\$/kWh
GS 50 to 1,499 kW		-0.0176	-0.0176			\$/kW
GS 1,500 to 4,999 kW		0.0483	0.0483			\$/kW
Large Use		0.0760	0.0762			\$/kW
Street Light		-0.0257	-0.0268			\$/kW
Sentinel						\$/kW
Unmetered Scattered Load		-0.0002	-0.0002			\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Gain and Loss

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for PILs

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Generic

	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for RSVA - Power - Global Adjustment

	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0015	0.0026				\$/kWh
GS <50	-0.0015	0.0026				\$/kWh
GS 50 to 1,499 kW	-0.0015	0.0026				\$/kWh
GS 1,500 to 4,999 kW	-0.0015	0.0026				\$/kWh
Large Use	-0.0015	0.0026				\$/kWh
Street Light	-0.0015	0.0026				\$/kWh
Sentinel						\$/kWh
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kWh
Standby Power GS 1,500 to 4,999 kW						\$/kWh
Standby Power Large Use						\$/kWh

Low Voltage

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS <50	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS 50 to 1,499 kW	0.02452	0.02434	0.02465	0.02494	0.02518	0.02552 \$/kW
GS 1,500 to 4,999 kW	0.02621	0.02601	0.02635	0.02666	0.02691	0.02728 \$/kW
Large Use	0.02951	0.02929	0.02967	0.03002	0.03030	0.03072 \$/kW
Street Light	0.01860	0.01846	0.01870	0.01892	0.01910	0.01936 \$/kW
Sentinel	0.01822	0.01808	0.01831	0.01853	0.01871	0.01896 \$/kW
Unmetered Scattered Load	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kW
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

SME

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.57000	0.57000	0.57000	0.57000	0.57000	0.57000 per customer per month
GS <50	0.57000	0.57000	0.57000	0.57000	0.57000	0.57000 per customer per month
GS 50 to 1,499 kW						
GS 1,500 to 4,999 kW						
Large Use						
Street Light						
Sentinel						
Unmetered Scattered Load						
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Provincial Government Rebate

	Current (2020)	2021	2022	2023	2024	2025
Residential	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS <50	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS 50 to 1,499 kW						
GS 1,500 to 4,999 kW						
Large Use						
Street Light	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Sentinel	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Unmetered Scattered Load	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Loss Factor (Bill Impacts)

	Current (2020)	2021	2022	2023	2024	2025
Residential	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS <50	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS 50 to 1,499 kW	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS 1,500 to 4,999 kW	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Large Use	0.62%	0.51%	0.51%	0.51%	0.51%	0.51%
Street Light	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Sentinel	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Unmetered Scattered Load	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						

Loss Factor (Rate Order)

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338	1.0338	1.0338	1.0338	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152	1.0152	1.0152	1.0152	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234	1.0234	1.0234	1.0234	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051	1.0051	1.0051	1.0051	1.0051

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.5900	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.4700	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.0400	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Rate Rider Calculation for PILs	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
LRAM Rate Rider	\$ -	100	\$ -	\$ 0.25	100	\$ 0.25	\$ 0.25	0.00%	\$ 0.25	100	\$ 0.25	\$ -	0.00%	\$ 0.25	100	\$ 0.25	\$ -	-100.00%
Deferral/Variance Account Disposition Rate Rider Group 2	\$ 0.8500	1	\$ 0.85	\$ 0.22	1	\$ 0.22	\$ -1.07	-126.06%	\$ 0.22	1	\$ 0.22	\$ 0.00	-0.95%	\$ -	1	\$ -	\$ 0.22	-100.00%
Sub-Total A (excluding pass through)			\$ 28.84			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ 0.0003	100	\$ 0.03	\$ 0.0006	100	\$ 0.06	\$ 0.03	100.00%	\$ 0.0006	100	\$ 0.06	\$ -	0.00%	\$ -	100	\$ -	\$ 0.06	-100.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -		\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	103	\$ 0.01	\$ 0.00006	103	\$ 0.01	\$ 0.00	0.03%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	3	\$ 0.43	\$ 0.1276	3	\$ 0.43	\$ 0.00	0.00%	\$ 0.1276	3	\$ 0.43	\$ -	0.00%	\$ 0.1276	3	\$ 0.43	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.81			\$ 31.57	\$ 1.95	6.59%			\$ 33.45	\$ 1.88	5.96%			\$ 35.05	\$ 1.60	4.78%
RTSR - Network	\$ 0.0076	103	\$ 0.79	\$ 0.0076	103	\$ 0.79	\$ 0.00	0.03%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	103	\$ 0.54	\$ 0.0052	103	\$ 0.54	\$ 0.00	0.03%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.94			\$ 32.89	\$ 1.95	6.31%			\$ 34.77	\$ 1.88	5.72%			\$ 36.37	\$ 1.60	4.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ 0.00	0.03%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ 0.00	0.03%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	65	\$ 6.57	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	17	\$ 2.45	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%
TOU - On Peak	\$ 0.2080	18	\$ 3.74	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	100	\$ 11.90	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 44.35			\$ 46.67	\$ 2.32	5.24%			\$ 48.57	\$ 1.90	4.08%			\$ 50.19	\$ 1.62	3.33%
HST	13%		\$ 5.77	13%		\$ 6.07	\$ 0.30	5.24%	13%		\$ 6.31	\$ 0.25	4.08%	13%		\$ 6.52	\$ 0.21	3.33%
Total Bill (including HST)			\$ 50.11			\$ 52.74	\$ 2.62	5.24%			\$ 54.89	\$ 2.15	4.08%			\$ 56.72	\$ 1.83	3.33%
Provincial Rebate	31.8%		\$ 14.10	31.8%		\$ 14.84	\$ 0.74	5.24%	31.8%		\$ 15.45	\$ 0.60	4.08%	31.8%		\$ 15.96	\$ 0.51	3.33%
Total Bill on TOU (incl. Prov. Rebate)			\$ 36.01			\$ 37.90	\$ 1.89	5.24%			\$ 39.44	\$ 1.54	4.08%			\$ 40.75	\$ 1.31	3.33%
Total Bill on RPP (before Taxes)			\$ 43.49			\$ 45.81	\$ 2.32	5.34%			\$ 47.71	\$ 1.90	4.15%			\$ 49.33	\$ 1.62	3.39%
HST	13%		\$ 5.65	13%		\$ 5.96	\$ 0.30	5.34%	13%		\$ 6.20	\$ 0.25	4.15%	13%		\$ 6.41	\$ 0.21	3.39%
Total Bill (including HST)			\$ 49.14			\$ 51.77	\$ 2.62	5.34%			\$ 53.92	\$ 2.15	4.15%			\$ 55.75	\$ 1.83	3.39%
Provincial Rebate	31.8%		\$ 13.83	31.8%		\$ 14.57	\$ 0.74	5.34%	31.8%		\$ 15.17	\$ 0.60	4.15%	31.8%		\$ 15.69	\$ 0.51	3.39%
Total Bill on RPP (incl. Prov. Rebate)			\$ 35.31			\$ 37.20	\$ 1.89	5.34%			\$ 38.74	\$ 1.54	4.15%			\$ 40.06	\$ 1.31	3.39%

Loss Factor (%) 3.3500% 3.3800% 3.3800% 3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Charge \$ columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh May 1 - Oct

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 27.7900	1	\$ 27.79	\$ -	0.00%	\$ 27.7900	1	\$ 27.79	\$ -	0.00%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain and Loss	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Rate Rider Calculation for PILs	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Rate Rider Calculation for Generic	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Smart Meter Disposition Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
LRAM Rate Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ 0.8500	1	\$ 0.85	\$ -	0.00%	\$ 0.8500	1	\$ 0.85	\$ -	0.00%
Disposition Rate Rider Group 2	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.64			\$ 28.64	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Disposition Rate Rider Group 1	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	0.00%	\$ -	100	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.00006	103	\$ 0.01	\$ 0.00006	103	\$ 0.01	\$ -	0.00%	\$ 0.00006	103	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	3	\$ 0.43	\$ 0.1276	3	\$ 0.43	\$ -	0.00%	\$ 0.1276	3	\$ 0.43	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.61			\$ 29.61	\$ 0.99	2.82%			\$ 36.66	\$ 0.62	1.72%
RTSR - Network	\$ 0.0076	103	\$ 0.79	\$ 0.0076	103	\$ 0.79	\$ -	0.00%	\$ 0.0076	103	\$ 0.79	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	103	\$ 0.54	\$ 0.0052	103	\$ 0.54	\$ -	0.00%	\$ 0.0052	103	\$ 0.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.94			\$ 30.94	\$ 0.99	2.72%			\$ 37.98	\$ 0.62	1.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ 0.02	3.03%	\$ 0.2700	1	\$ 0.27	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	65	\$ 6.57	\$ 0.1010	65	\$ 6.57	\$ -	0.00%	\$ 0.1010	65	\$ 6.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	17	\$ 2.45	\$ 0.1440	17	\$ 2.45	\$ -	0.00%	\$ 0.1440	17	\$ 2.45	\$ -	0.00%
TOU - On Peak	\$ 0.2080	18	\$ 3.74	\$ 0.2080	18	\$ 3.74	\$ -	0.00%	\$ 0.2080	18	\$ 3.74	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	100	\$ 11.90	\$ 0.1190	100	\$ 11.90	\$ -	0.00%	\$ 0.1190	100	\$ 11.90	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -	0.00%	\$ -	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.35			\$ 51.20	\$ 1.01	2.01%			\$ 51.84	\$ 0.64	1.25%
HST	13%		\$ 5.77	13%		\$ 6.66	\$ 0.13	2.01%	13%		\$ 6.74	\$ 0.08	1.25%
Total Bill (including HST)			\$ 50.11			\$ 57.86	\$ 1.14	2.01%			\$ 58.58	\$ 0.72	1.25%
Provincial Rebate	31.8%		\$ 14.10	31.8%		\$ 16.28	\$ 0.32	2.01%	31.8%		\$ 16.49	\$ 0.20	1.25%
Total Bill on TOU (incl Prov. Rebate)			\$ 36.01			\$ 41.58	\$ 0.82	2.01%			\$ 42.09	\$ 0.52	1.25%
Total Bill on RPP (before Taxes)			\$ 43.49			\$ 50.34	\$ 1.01	2.05%			\$ 50.98	\$ 0.64	1.27%
HST	13%		\$ 5.65	13%		\$ 6.54	\$ 0.13	2.05%	13%		\$ 6.63	\$ 0.08	1.27%
Total Bill (including HST)			\$ 49.14			\$ 56.89	\$ 1.14	2.05%			\$ 57.61	\$ 0.72	1.27%
Provincial Rebate	31.8%		\$ 13.83	31.8%		\$ 16.01	\$ 0.32	2.05%	31.8%		\$ 16.21	\$ 0.20	1.27%
Total Bill on RPP (incl Prov. Rebate)			\$ 35.31			\$ 40.88	\$ 0.82	2.05%			\$ 41.40	\$ 0.52	1.27%

Loss Factor (%) 3.3500%

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the Charge \$ columns provide breakdowns of the amounts that each bill component is consumption level at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption 232 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022					
	Rate (\$)	Volume	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	1	\$ 30.5900	\$ 2.80	10.08%	\$ 32.4700	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.0400	1	\$ 34.04	\$ 1.57	4.84%	
Smart Meter Rate Adder	\$ -	1	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Distribution Volumetric Rate per kWh	\$ -	1	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -	\$ -	1	\$ -	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
LRAM Rate Rider	\$ -	232	\$ -	232	\$ 0.25	\$ 0.25	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ -	232	\$ -	\$ -0.25	-100.00%	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	1	\$ -	\$ -1.07	-126.06%	\$ -	1	\$ -	\$ 0.00	-0.95%	\$ -	1	\$ -	\$ 0.22	-100.00%	
Disposition Rate Rider Group 2	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64		\$ 30.62	\$ 1.98	6.91%	\$ 32.50		\$ 32.50	\$ 1.88	6.15%	\$ 34.04		\$ 34.04	\$ 1.54	4.74%	
Deferral/Variance Account	\$ -0.0003	232	\$ -0.07	232	\$ -0.0006	\$ -0.07	100.00%	\$ -0.0006	232	\$ -0.14	\$ -	0.00%	\$ -	232	\$ -	\$ 0.14	-100.00%	
Disposition Rate Rider Group 1	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	232	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	\$ -	232	\$ -	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	240	\$ 0.01	240	\$ 0.00006	\$ 0.00	0.03%	\$ 0.00006	240	\$ 0.01	\$ -	0.00%	\$ 0.00006	240	\$ 0.01	\$ -	0.00%	
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.99	8	\$ 0.1276	\$ 0.01	0.90%	\$ 0.1276	8	\$ 1.00	\$ -	0.00%	\$ 0.1276	8	\$ 1.00	\$ -	0.00%	
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	1	\$ 0.5700	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.15		\$ 32.06	\$ 1.92	6.36%	\$ 33.95		\$ 33.95	\$ 1.88	5.87%	\$ 35.62		\$ 35.62	\$ 1.68	4.94%	
RTSR - Network	\$ 0.0076	240	\$ 1.82	240	\$ 0.0076	\$ 0.00	0.03%	\$ 0.0076	240	\$ 1.82	\$ -	0.00%	\$ 0.0076	240	\$ 1.82	\$ -	0.00%	
RTSR - Line and Transformation Connection	\$ 0.0052	240	\$ 1.25	240	\$ 0.0052	\$ 0.00	0.03%	\$ 0.0052	240	\$ 1.25	\$ -	0.00%	\$ 0.0052	240	\$ 1.25	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.22		\$ 35.13	\$ 1.92	5.78%	\$ 37.02		\$ 37.02	\$ 1.88	5.36%	\$ 38.69		\$ 38.69	\$ 1.68	4.53%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	240	\$ 0.0034	\$ 0.00	0.03%	\$ 0.0034	240	\$ 0.82	\$ -	0.00%	\$ 0.0034	240	\$ 0.82	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	240	\$ 0.0005	\$ 0.00	0.03%	\$ 0.0005	240	\$ 0.12	\$ -	0.00%	\$ 0.0005	240	\$ 0.12	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	1	\$ 0.2500	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	151	\$ 0.1010	\$ -	0.00%	\$ 0.1010	151	\$ 15.23	\$ -	0.00%	\$ 0.1010	151	\$ 15.23	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	39	\$ 0.1440	\$ -	0.00%	\$ 0.1440	39	\$ 5.68	\$ -	0.00%	\$ 0.1440	39	\$ 5.68	\$ -	0.00%	
TOU - On Peak	\$ 0.2080	42	\$ 8.69	42	\$ 0.2080	\$ -	0.00%	\$ 0.2080	42	\$ 8.69	\$ -	0.00%	\$ 0.2080	42	\$ 8.69	\$ -	0.00%	
Energy - RPP - Tier 1	\$ 0.1190	232	\$ 27.61	232	\$ 0.1190	\$ -	0.00%	\$ 0.1190	232	\$ 27.61	\$ -	0.00%	\$ 0.1190	232	\$ 27.61	\$ -	0.00%	
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	0	\$ 0.1390	\$ -	0.00%	\$ 0.1390	0	\$ -	\$ -	0.00%	\$ 0.1390	0	\$ -	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 64.00		\$ 66.29	\$ 2.29	3.58%	\$ 68.19		\$ 68.19	\$ 1.90	2.87%	\$ 69.89		\$ 69.89	\$ 1.70	2.49%	
HST	13%		\$ 8.32		\$ 8.62	\$ 0.30	3.58%	\$ 8.86		\$ 9.25	\$ 0.25	2.96%	\$ 9.09		\$ 9.09	\$ 0.22	2.49%	
Total Bill (including HST)			\$ 72.32		\$ 74.90	\$ 2.59	3.58%	\$ 77.05		\$ 77.44	\$ 2.15	2.87%	\$ 78.97		\$ 78.97	\$ 1.92	2.49%	
8% Provincial Rebate	31.80%		\$ 23.35		\$ 21.08	\$ -2.27	-9.72%	\$ 21.69		\$ 20.60	\$ -1.09	-5.03%	\$ 22.22		\$ 21.59	\$ -0.63	-2.83%	
Total Bill on TOU (incl 8% Prov. Rebate)			\$ 51.97		\$ 53.82	\$ 1.86	3.58%	\$ 55.37		\$ 56.84	\$ 1.47	2.65%	\$ 56.75		\$ 56.75	\$ 0.88	1.55%	
Total Bill on RPP (before Taxes)			\$ 62.01		\$ 64.30	\$ 2.29	3.69%	\$ 66.20		\$ 68.59	\$ 2.39	3.61%	\$ 70.90		\$ 70.90	\$ 4.70	6.63%	
HST	13%		\$ 8.06		\$ 8.36	\$ 0.30	3.69%	\$ 8.61		\$ 8.90	\$ 0.29	3.30%	\$ 9.13		\$ 9.13	\$ 0.22	2.57%	
Total Bill (including HST)			\$ 70.07		\$ 72.66	\$ 2.59	3.69%	\$ 74.81		\$ 77.49	\$ 2.68	3.58%	\$ 80.03		\$ 80.03	\$ 5.00	6.25%	
8% Provincial Rebate	31.80%		\$ 19.72		\$ 20.45	\$ 0.73	3.69%	\$ 21.05		\$ 20.60	\$ -0.45	-2.14%	\$ 21.59		\$ 21.59	\$ 0.54	2.57%	
Total Bill on RPP (incl 8% Prov. Rebate)			\$ 50.35		\$ 52.21	\$ 1.86	3.69%	\$ 53.75		\$ 56.89	\$ 3.14	5.84%	\$ 59.13		\$ 59.13	\$ 3.38	5.71%	
Loss Factor (%)		3.3500%		3.3800%		3.3800%		3.3800%		3.3800%		3.3800%		3.3800%		3.3800%		3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 232 kWh May 1 - Oct

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Distribution Volumetric Rate per kWh	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Disposition Rider LRAM Rate Rider	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Group 2	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ -0.0003	232	\$ 0.07	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	240	\$ 0.01	\$ 0.00006	240	\$ 0.01	\$ -	0.00%	\$ 0.00006	240	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.99	\$ 0.1276	8	\$ 1.00	\$ -	0.00%	\$ 0.1276	8	\$ 1.00	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.15			\$ 36.61	\$ 0.99	2.78%			\$ 37.23	\$ 0.62	1.69%
RTSR - Network	\$ 0.0076	240	\$ 1.82	\$ 0.0076	240	\$ 1.82	\$ -	0.00%	\$ 0.0076	240	\$ 1.82	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	240	\$ 1.25	\$ 0.0052	240	\$ 1.25	\$ -	0.00%	\$ 0.0052	240	\$ 1.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.22			\$ 39.68	\$ 0.99	2.56%			\$ 40.30	\$ 0.62	1.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.82	\$ -	0.00%	\$ 0.0034	240	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ -	0.00%	\$ 0.0005	240	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	\$ 0.1010	151	\$ 15.23	\$ -	0.00%	\$ 0.1010	151	\$ 15.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	\$ 0.1440	39	\$ 5.68	\$ -	0.00%	\$ 0.1440	39	\$ 5.68	\$ -	0.00%
TOU - On Peak	\$ 0.2080	42	\$ 8.69	\$ 0.2080	42	\$ 8.69	\$ -	0.00%	\$ 0.2080	42	\$ 8.69	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	232	\$ 27.61	\$ 0.1190	232	\$ 27.61	\$ -	0.00%	\$ 0.2080	232	\$ 48.26	\$ 20.65	74.79%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 64.00			\$ 70.90	\$ 1.01	1.45%			\$ 71.54	\$ 0.64	0.90%
HST	13%		\$ 8.32	13%		\$ 9.22	\$ 0.13	1.45%	13%		\$ 9.30	\$ 0.08	0.90%
Total Bill (including HST)			\$ 72.32			\$ 80.11	\$ 1.14	1.45%			\$ 80.84	\$ 0.72	0.90%
8% Provincial Rebate	31.80%		\$ 23.35	31.80%		\$ 22.55	\$ 0.32	1.45%	31.80%		\$ 22.75	\$ 0.20	0.90%
Total Bill on TOU (incl 8% Prov. Rebate)			\$ 61.97			\$ 57.57	\$ 0.82	1.45%			\$ 58.09	\$ 0.52	0.90%
Total Bill on RPP (before Taxes)			\$ 62.01			\$ 68.91	\$ 1.01	1.49%			\$ 90.20	\$ 21.29	30.89%
HST	13%		\$ 8.06	13%		\$ 9.06	\$ 0.13	1.49%	13%		\$ 11.73	\$ 2.77	30.89%
Total Bill (including HST)			\$ 70.07			\$ 77.87	\$ 1.14	1.49%			\$ 101.92	\$ 24.06	30.89%
8% Provincial Rebate	31.80%		\$ 19.72	31.80%		\$ 21.91	\$ 0.32	1.49%	31.80%		\$ 28.68	\$ 6.77	30.89%
Total Bill on RPP (incl 8% Prov. Rebate)			\$ 50.35			\$ 55.95	\$ 0.82	1.49%			\$ 73.24	\$ 17.29	30.89%
Loss Factor (%)		3.3500%			3.3800%					3.3800%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption: **250 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.9000	1	\$ 27.79	\$ 30.5900	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.4700	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.0400	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	1	\$ -	1	1	\$ -	1	\$ -		1	\$ -	1	\$ -		1	\$ -	1	\$ -	
Rate Rider Calculation for Gain	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
LRAM Rate Rider	\$ -	250	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25		\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ -	250	\$ -	\$ -0.25	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ 0.22	1	\$ 0.22	\$ -1.07	-126.06%	\$ 0.22	1	\$ 0.22	\$ 0.00	-0.95%	\$ -	1	\$ -	\$ 0.22	-100.00%
Disposition Rate Rider Group 2	250	\$ -	250	\$ -	250	\$ -	\$ -		250	\$ -	250	\$ -		250	\$ -	250	\$ -	\$ -
Disposition Rate Rider Group 2	250	\$ -	250	\$ -	250	\$ -	\$ -		250	\$ -	250	\$ -		250	\$ -	250	\$ -	\$ -
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	\$ 0.0003	250	\$ 0.08	\$ 0.0006	250	\$ 0.15	\$ 0.08	100.00%	\$ 0.0006	250	\$ 0.15	\$ -	0.00%	\$ -	250	\$ -	\$ 0.15	-100.00%
Disposition Rate Rider Group 1	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	258	\$ 0.02	\$ 0.00006	258	\$ 0.02	\$ 0.00	0.03%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 1.07	\$ 0.1276	8	\$ 1.08	\$ 0.01	0.90%	\$ 0.1276	8	\$ 1.08	\$ -	0.00%	\$ 0.1276	8	\$ 1.08	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 32.13	\$ 1.91	6.33%			\$ 34.01	\$ 1.88	5.86%			\$ 35.70	\$ 1.69	4.97%
RTSR - Network	\$ 0.0076	258	\$ 1.96	\$ 0.0076	258	\$ 1.96	\$ 0.00	0.03%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	258	\$ 1.34	\$ 0.0052	258	\$ 1.34	\$ 0.00	0.03%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.53			\$ 35.44	\$ 1.91	5.71%			\$ 37.32	\$ 1.88	5.31%			\$ 39.01	\$ 1.69	4.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	258	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ 0.00	0.03%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	258	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ 0.00	0.03%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	163	\$ 16.41	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	43	\$ 6.12	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%
TOU - On Peak	\$ 0.2080	45	\$ 9.36	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	250	\$ 29.75	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 66.68			\$ 68.96	\$ 2.28	3.43%			\$ 70.86	\$ 1.90	2.76%			\$ 72.57	\$ 1.71	2.41%
HST	13%		\$ 8.67	13%		\$ 8.96	\$ 0.30	3.43%	13%		\$ 9.21	\$ 0.25	2.76%	13%		\$ 9.43	\$ 0.22	2.41%
Total Bill (including HST)			\$ 75.34			\$ 77.93	\$ 2.58	3.43%			\$ 80.07	\$ 2.15	2.76%			\$ 82.01	\$ 1.93	2.41%
Provincial Rebate	31.8%		\$ 21.20	31.8%		\$ 21.93	\$ 0.73	3.43%	31.8%		\$ 22.53	\$ 0.60	2.76%	31.8%		\$ 23.08	\$ 0.54	2.41%
Total Bill on TOU (incl. Prov. Rebate)			\$ 54.14			\$ 56.00	\$ 1.85	3.43%			\$ 57.54	\$ 1.54	2.76%			\$ 58.93	\$ 1.39	2.41%
Total Bill on RPP (before Taxes)			\$ 64.53			\$ 66.82	\$ 2.28	3.54%			\$ 68.72	\$ 1.90	2.85%			\$ 70.43	\$ 1.71	2.49%
HST	13%		\$ 8.39	13%		\$ 8.69	\$ 0.30	3.54%	13%		\$ 8.93	\$ 0.25	2.85%	13%		\$ 9.16	\$ 0.22	2.49%
Total Bill (including HST)			\$ 72.92			\$ 75.50	\$ 2.58	3.54%			\$ 77.65	\$ 2.15	2.85%			\$ 79.59	\$ 1.93	2.49%
Provincial Rebate	31.8%		\$ 20.52	31.8%		\$ 21.25	\$ 0.73	3.54%	31.8%		\$ 21.85	\$ 0.60	2.85%	31.8%		\$ 22.40	\$ 0.54	2.49%
Total Bill on RPP (incl. Prov. Rebate)			\$ 52.40			\$ 54.26	\$ 1.85	3.54%			\$ 55.80	\$ 1.54	2.85%			\$ 57.19	\$ 1.39	2.49%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **250 kWh** May 1 - Octo

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.9000	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
LRAM Rate Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2		250	\$ -		250	\$ -	\$ -			250	\$ -	\$ -	
		250	\$ -		250	\$ -	\$ -			250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ -0.0003	per kWh		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Disposition Rate Rider Group 1		250	\$ 0.08		250	\$ -	\$ -			250	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	per kWh	\$ 0.02	\$ 0.00006	258	\$ 0.02	\$ -	0.00%	\$ 0.00006	258	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 1.07	\$ 0.1276	8	\$ 1.08	\$ -	0.00%	\$ 0.1276	8	\$ 1.08	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 36.69	\$ 0.99	2.77%			\$ 37.31	\$ 0.62	1.69%
RTSR - Network	\$ 0.0076	per kWh	\$ 1.96	\$ 0.0076	258	\$ 1.96	\$ -	0.00%	\$ 0.0076	258	\$ 1.96	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	per kWh	\$ 1.34	\$ 0.0052	258	\$ 1.34	\$ -	0.00%	\$ 0.0052	258	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.53			\$ 40.00	\$ 0.99	2.54%			\$ 40.62	\$ 0.62	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	per kWh	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ -	0.00%	\$ 0.0034	258	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	per kWh	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ -	0.00%	\$ 0.0005	258	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	Monthly	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	163	\$ 16.41	\$ 0.1010	163	\$ 16.41	\$ -	0.00%	\$ 0.1010	163	\$ 16.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	43	\$ 6.12	\$ 0.1440	43	\$ 6.12	\$ -	0.00%	\$ 0.1440	43	\$ 6.12	\$ -	0.00%
TOU - On Peak	\$ 0.2080	45	\$ 9.36	\$ 0.2080	45	\$ 9.36	\$ -	0.00%	\$ 0.2080	45	\$ 9.36	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	250	\$ 29.75	\$ 0.1190	250	\$ 29.75	\$ -	0.00%	\$ 0.1190	250	\$ 29.75	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 66.68			\$ 73.58	\$ 1.01	1.39%			\$ 74.22	\$ 0.64	0.87%
HST	13%		\$ 8.67	13%	\$ 9.57	\$ 0.13	1.39%		13%	\$ 9.65	\$ 0.08	0.87%	
Total Bill (including HST)			\$ 75.34			\$ 83.15	\$ 1.14	1.39%			\$ 83.87	\$ 0.72	0.87%
Provincial Rebate	31.8%		\$ 21.20	31.8%	\$ 23.40	\$ 0.32	1.39%		31.8%	\$ 23.60	\$ 0.20	0.87%	
Total Bill on TOU (incl. Prov. Rebate)			\$ 54.14			\$ 59.75	\$ 0.82	1.39%			\$ 60.27	\$ 0.52	0.87%
Total Bill on RPP (before Taxes)			\$ 64.53			\$ 71.44	\$ 1.01	1.43%			\$ 72.08	\$ 0.64	0.90%
HST	13%		\$ 8.39	13%	\$ 9.29	\$ 0.13	1.43%		13%	\$ 9.37	\$ 0.08	0.90%	
Total Bill (including HST)			\$ 72.92			\$ 80.73	\$ 1.14	1.43%			\$ 81.45	\$ 0.72	0.90%
Provincial Rebate	31.8%		\$ 20.52	31.8%	\$ 22.72	\$ 0.32	1.43%		31.8%	\$ 22.92	\$ 0.20	0.90%	
Total Bill on RPP (incl. Prov. Rebate)			\$ 52.40			\$ 58.01	\$ 0.82	1.43%			\$ 58.53	\$ 0.52	0.90%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tie

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption: 500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.900	1	\$ 27.79	\$ 30.590	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.470	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.040	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
LRAM Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	-\$ 0.22	1	-\$ 0.22	-\$ 1.07	-126.06%	-\$ 0.22	1	-\$ 0.22	\$ 0.00	-0.95%	\$ -	1	\$ -	\$ 0.22	-100.00%
Disposition Rate Rider Group 2	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	per kWh	500	-\$ 0.15	-\$ 0.0006	500	-\$ 0.30	-\$ 0.15	100.00%	-\$ 0.0006	500	-\$ 0.30	\$ -	0.00%	\$ -	500	\$ -	\$ 0.30	-100.00%
Disposition Rate Rider Group 1	per kWh	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral / Variance Accounts	per kWh	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Balances (excluding Global Adj.)	per kWh	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
- NON-WMP	per kWh	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	per kWh	517	\$ 0.03	\$ 0.00006	517	\$ 0.03	\$ 0.00	0.03%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	per kWh	17	\$ 2.16	\$ 0.1276	17	\$ 2.16	\$ 0.02	0.90%	\$ 0.1276	17	\$ 2.16	\$ -	0.00%	\$ 0.1276	17	\$ 2.16	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.23			\$ 33.08	\$ 1.85	5.92%			\$ 34.96	\$ 1.88	5.69%			\$ 36.80	\$ 1.84	5.26%
RTSR - Network	per kWh	517	\$ 3.93	\$ 0.0076	517	\$ 3.93	\$ 0.00	0.03%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	517	\$ 2.69	\$ 0.0052	517	\$ 2.69	\$ 0.00	0.03%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.84			\$ 39.69	\$ 1.85	4.89%			\$ 41.57	\$ 1.88	4.74%			\$ 43.41	\$ 1.84	4.42%
Wholesale Market Service Charge (WMSC)	per kWh	517	\$ 1.76	\$ 0.0034	517	\$ 1.76	\$ 0.00	0.03%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	517	\$ 0.26	\$ 0.0005	517	\$ 0.26	\$ 0.00	0.03%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	325	\$ 32.83	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	85	\$ 12.24	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%
TOU - On Peak	\$ 0.2080	90	\$ 18.72	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	500	\$ 59.50	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.1190	500	\$ 59.50	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 103.89			\$ 106.11	\$ 2.22	2.14%			\$ 108.01	\$ 1.90	1.79%			\$ 109.87	\$ 1.86	1.72%
HST	13%		\$ 13.51	13%		\$ 13.79	\$ 0.29	2.14%	13%		\$ 14.04	\$ 0.25	1.79%	13%		\$ 14.28	\$ 0.24	1.72%
Total Bill (including HST)			\$ 117.40			\$ 119.91	\$ 2.51	2.14%			\$ 122.06	\$ 2.15	1.79%			\$ 124.16	\$ 2.10	1.72%
Provincial Rebate	31.8%		\$ 33.04	31.8%		\$ 33.74	\$ 0.71	2.14%	31.8%		\$ 34.35	\$ 0.60	1.79%	31.8%		\$ 34.94	\$ 0.59	1.72%
Total Bill on TOU (incl. Prov. Rebate)			\$ 84.36			\$ 86.16	\$ 1.80	2.14%			\$ 87.71	\$ 1.54	1.79%			\$ 89.22	\$ 1.51	1.72%
Total Bill on RPP (before Taxes)			\$ 99.61			\$ 101.83	\$ 2.22	2.23%			\$ 103.73	\$ 1.90	1.87%			\$ 105.59	\$ 1.86	1.79%
HST	13%		\$ 12.95	13%		\$ 13.24	\$ 0.29	2.23%	13%		\$ 13.48	\$ 0.25	1.87%	13%		\$ 13.73	\$ 0.24	1.79%
Total Bill (including HST)			\$ 112.56			\$ 115.07	\$ 2.51	2.23%			\$ 117.21	\$ 2.15	1.87%			\$ 119.32	\$ 2.10	1.79%
Provincial Rebate	31.8%		\$ 31.68	31.8%		\$ 32.38	\$ 0.71	2.23%	31.8%		\$ 32.99	\$ 0.60	1.87%	31.8%		\$ 33.58	\$ 0.59	1.79%
Total Bill on RPP (incl. Prov. Rebate)			\$ 80.88			\$ 82.68	\$ 1.80	2.23%			\$ 84.23	\$ 1.54	1.87%			\$ 85.74	\$ 1.51	1.79%

Loss Factor (%) 3.3500%

3.3800%

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **500 kWh** May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	1		\$ -	1		\$ -	\$ -		1		\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
LRAM Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Disposition Rate Rider Group 2		1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
		500	\$ -		500	\$ -	\$ -			500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ -	500	\$ 0.15	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	517	\$ 0.03	\$ 0.00006	517	\$ 0.03	\$ -	0.00%	\$ 0.00006	517	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	17	\$ 2.14	\$ 0.1276	17	\$ 2.16	\$ -	0.00%	\$ 0.1276	17	\$ 2.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.23			\$ 37.79	\$ 0.99	2.69%			\$ 38.41	\$ 0.62	1.64%
RTSR - Network	\$ 0.0076	517	\$ 3.93	\$ 0.0076	517	\$ 3.93	\$ -	0.00%	\$ 0.0076	517	\$ 3.93	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	517	\$ 2.69	\$ 0.0052	517	\$ 2.69	\$ -	0.00%	\$ 0.0052	517	\$ 2.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.84			\$ 44.40	\$ 0.99	2.28%			\$ 45.02	\$ 0.62	1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	517	\$ 1.76	\$ 0.0034	517	\$ 1.76	\$ -	0.00%	\$ 0.0034	517	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	517	\$ 0.26	\$ 0.0005	517	\$ 0.26	\$ -	0.00%	\$ 0.0005	517	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	325	\$ 32.83	\$ 0.1010	325	\$ 32.83	\$ -	0.00%	\$ 0.1010	325	\$ 32.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	85	\$ 12.24	\$ 0.1440	85	\$ 12.24	\$ -	0.00%	\$ 0.1440	85	\$ 12.24	\$ -	0.00%
TOU - On Peak	\$ 0.2080	90	\$ 18.72	\$ 0.2080	90	\$ 18.72	\$ -	0.00%	\$ 0.2080	90	\$ 18.72	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	500	\$ 59.50	\$ 0.1190	500	\$ 59.50	\$ -	0.00%	\$ 0.2080	500	\$ 104.00	\$ 44.50	74.79%
Energy - RPP - Tier 2	\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 103.89			\$ 110.88	\$ 1.01	0.92%			\$ 111.52	\$ 0.64	0.58%
HST	13%		\$ 13.51	13%		\$ 14.41	\$ 0.13	0.92%	13%		\$ 14.50	\$ 0.08	0.58%
Total Bill (including HST)			\$ 117.40			\$ 125.30	\$ 1.14	0.92%			\$ 126.02	\$ 0.72	0.58%
Provincial Rebate	31.8%		\$ 33.04	31.8%		\$ 35.26	\$ 0.32	0.92%	31.8%		\$ 35.46	\$ 0.20	0.58%
Total Bill on TOU (incl. Prov. Rebate)			\$ 84.36			\$ 90.04	\$ 0.82	0.92%			\$ 90.56	\$ 0.52	0.58%
Total Bill on RPP (before Taxes)			\$ 99.61			\$ 106.60	\$ 1.01	0.96%			\$ 107.74	\$ 1.14	1.06%
HST	13%		\$ 12.95	13%		\$ 13.86	\$ 0.13	0.96%	13%		\$ 14.61	\$ 0.75	5.43%
Total Bill (including HST)			\$ 112.56			\$ 120.46	\$ 1.14	0.96%			\$ 122.35	\$ 1.89	1.54%
Provincial Rebate	31.8%		\$ 31.68	31.8%		\$ 33.90	\$ 0.32	0.96%	31.8%		\$ 34.75	\$ 0.85	2.43%
Total Bill on RPP (incl. Prov. Rebate)			\$ 80.88			\$ 86.56	\$ 0.82	0.96%			\$ 87.60	\$ 1.04	1.19%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Change" columns provide breakdowns of the amounts that each bill component's consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption: **750 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.5900	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.4700	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.0400	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
LRAM Rate Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%	\$ -	1	\$ -	\$ -0.85	-100.00%
Disposition Rate Rider Group 2	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral / Variance Accounts	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Balances (excluding Global Adj.)	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
- NON-WMP	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	775	\$ 0.05	\$ 0.00006	775	\$ 0.05	\$ 0.00	0.03%	\$ 0.00006	775	\$ 0.05	\$ -	0.00%	\$ 0.00006	775	\$ 0.05	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.21	\$ 0.1276	25	\$ 3.23	\$ 0.03	0.90%	\$ 0.1276	25	\$ 3.23	\$ -	0.00%	\$ 0.1276	25	\$ 3.23	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 34.02	\$ 1.78	5.53%			\$ 35.90	\$ 1.88	5.53%			\$ 37.89	\$ 1.99	5.54%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ 0.00	0.03%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ 0.00	0.03%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 43.94	\$ 1.79	4.23%			\$ 45.83	\$ 1.88	4.28%			\$ 47.81	\$ 1.99	4.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.64	\$ 0.00	0.03%	\$ 0.0034	775	\$ 2.64	\$ -	0.00%	\$ 0.0034	775	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ 0.00	0.03%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ 0.00	0.00%	\$ 0.2500	1	\$ 0.25	\$ 0.00	0.00%	\$ 0.2500	1	\$ 0.25	\$ 0.00	0.00%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 143.26	\$ 2.16	1.53%			\$ 145.17	\$ 1.90	1.33%			\$ 147.18	\$ 2.01	1.38%
HST	13%		\$ 18.34	13%		\$ 18.62	\$ 0.28	1.53%	13%		\$ 18.87	\$ 0.25	1.33%	13%		\$ 19.13	\$ 0.26	1.38%
Total Bill (including HST)			\$ 159.45			\$ 161.89	\$ 2.44	1.53%			\$ 164.04	\$ 2.15	1.33%			\$ 166.31	\$ 2.27	1.38%
Provincial Rebate	32%		\$ 44.87	31.8%		\$ 45.56	\$ 0.69	1.53%	31.8%		\$ 46.16	\$ 0.60	1.33%	31.8%		\$ 46.80	\$ 0.64	1.38%
Total Bill on TOU (incl. Prov. Rebate)			\$ 114.58			\$ 116.33	\$ 1.75	1.53%			\$ 117.88	\$ 1.54	1.33%			\$ 119.51	\$ 1.63	1.38%
Total Bill on RPP (before Taxes)			\$ 137.68			\$ 139.84	\$ 2.16	1.67%			\$ 141.74	\$ 1.90	1.36%			\$ 143.75	\$ 2.01	1.42%
HST	13%		\$ 17.90	13%		\$ 18.18	\$ 0.28	1.57%	13%		\$ 18.43	\$ 0.25	1.36%	13%		\$ 18.69	\$ 0.26	1.42%
Total Bill (including HST)			\$ 155.58			\$ 158.02	\$ 2.44	1.57%			\$ 160.17	\$ 2.15	1.36%			\$ 162.44	\$ 2.27	1.42%
Provincial Rebate	32%		\$ 43.78	31.8%		\$ 44.47	\$ 0.69	1.57%	31.8%		\$ 45.07	\$ 0.60	1.36%	31.8%		\$ 45.71	\$ 0.64	1.42%
Total Bill on RPP (incl. Prov. Rebate)			\$ 111.80			\$ 113.55	\$ 1.75	1.57%			\$ 115.09	\$ 1.54	1.36%			\$ 116.72	\$ 1.63	1.42%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **750** kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
LRAM Rate Rider	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
		750	\$ -		750	\$ -	\$ -			750	\$ -	\$ -	
		750	\$ -		750	\$ -	\$ -			750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ -	0.0003	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	750	\$ 0.23	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	775	\$ 0.05	\$ 0.00006	775	\$ 0.05	\$ -	0.00%	\$ 0.00008	775	\$ 0.05	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	25	\$ 3.21	\$ 0.1276	25	\$ 3.23	\$ -	0.00%	\$ 0.1276	25	\$ 3.23	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.24			\$ 38.88	\$ 0.99	2.61%			\$ 39.50	\$ 0.62	1.59%
RTSR - Network	\$ 0.0076	775	\$ 5.89	\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0076	775	\$ 5.89	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	775	\$ 4.03	\$ 0.0052	775	\$ 4.03	\$ -	0.00%	\$ 0.0052	775	\$ 4.03	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.16			\$ 48.80	\$ 0.99	2.07%			\$ 49.42	\$ 0.62	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.64	\$ 0.0034	775	\$ 2.64	\$ -	0.00%	\$ 0.0034	775	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	150	\$ 20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.1390	150	\$ 20.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.11			\$ 148.19	\$ 1.01	0.69%			\$ 148.83	\$ 0.64	0.43%
HST		13%	\$ 18.34		13%	\$ 19.26	\$ 0.13	0.69%		13%	\$ 19.35	\$ 0.08	0.43%
Total Bill (including HST)			\$ 159.45			\$ 167.45	\$ 1.14	0.69%			\$ 168.17	\$ 0.72	0.43%
Provincial Rebate		32%	\$ 44.87		31.8%	\$ 47.12	\$ 0.32	0.69%		31.8%	\$ 47.33	\$ 0.20	0.43%
Total Bill on TOU (incl Prov. Rebate)			\$ 114.58			\$ 120.33	\$ 0.82	0.69%			\$ 120.85	\$ 0.52	0.43%
Total Bill on RPP (before Taxes)			\$ 137.68			\$ 144.76	\$ 1.01	0.70%			\$ 145.40	\$ 0.64	0.44%
HST		13%	\$ 17.90		13%	\$ 18.82	\$ 0.13	0.70%		13%	\$ 18.90	\$ 0.08	0.44%
Total Bill (including HST)			\$ 155.58			\$ 163.58	\$ 1.14	0.70%			\$ 164.30	\$ 0.72	0.44%
Provincial Rebate		32%	\$ 43.78		31.8%	\$ 46.03	\$ 0.32	0.70%		31.8%	\$ 46.24	\$ 0.20	0.44%
Total Bill on RPP (incl Prov. Rebate)			\$ 111.80			\$ 117.54	\$ 0.82	0.70%			\$ 118.06	\$ 0.52	0.44%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Ft to reflect the most recent Board Approved TOU and Tier RPP rates

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption **1,000 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.900	1	\$ 27.79	\$ 30.590	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.470	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.040	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ 0.22	1	\$ 0.22	\$ -1.07	-126.06%	\$ 0.22	1	\$ 0.22	\$ 0.00	-0.95%	\$ -	1	\$ -	\$ 0.22	-100.00%
Disposition Rate Rider Group 2	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	\$ -0.0003	per kWh		\$ -0.0006	per kWh		\$ -0.30	100.00%	\$ -0.0006	per kWh		\$ -	0.00%	\$ -	per kWh		\$ 0.60	-100.00%
Disposition Rate Rider Group 1	\$ -	1000	\$ 0.30	\$ -	1000	\$ 0.60	\$ -0.30	100.00%	\$ -	1000	\$ 0.60	\$ -	0.00%	\$ -	1000	\$ -	\$ 0.60	-100.00%
Deferral / Variance Accounts	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Balances (excluding Global Adj.)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
- NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	per kWh	\$ 1.034	\$ 0.00006	per kWh	\$ 1.034	\$ 0.00	0.03%	\$ 0.00006	per kWh	\$ 1.034	\$ 0.06	0.00%	\$ 0.00006	per kWh	\$ 1.034	\$ 0.06	0.00%
Line Losses on Cost of Power	\$ 0.1276	per kWh	\$ 34	\$ 0.1276	per kWh	\$ 34	\$ 4.31	0.90%	\$ 0.1276	per kWh	\$ 34	\$ 4.31	0.00%	\$ 0.1276	per kWh	\$ 34	\$ 4.31	0.00%
Smart Meter Entity Charge	\$ 0.5700	Monthly	\$ -	\$ 0.5700	Monthly	\$ -	\$ -	0.00%	\$ 0.5700	Monthly	\$ -	\$ -	0.00%	\$ 0.5700	Monthly	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.25			\$ 34.96	\$ 1.72	5.16%			\$ 36.84	\$ 1.88	5.38%			\$ 38.98	\$ 2.14	5.61%
RTSR - Network	\$ 0.0076	per kWh	\$ 1034	\$ 0.0076	per kWh	\$ 1034	\$ 7.86	0.00%	\$ 0.0076	per kWh	\$ 1034	\$ 7.86	0.00%	\$ 0.0076	per kWh	\$ 1034	\$ 7.86	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	per kWh	\$ 1034	\$ 0.0052	per kWh	\$ 1034	\$ 5.38	0.00%	\$ 0.0052	per kWh	\$ 1034	\$ 5.38	0.00%	\$ 0.0052	per kWh	\$ 1034	\$ 5.38	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 48.20	\$ 1.72	3.70%			\$ 50.08	\$ 1.88	3.91%			\$ 52.22	\$ 2.14	4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	per kWh	\$ 1034	\$ 0.0034	per kWh	\$ 1034	\$ 3.51	0.03%	\$ 0.0034	per kWh	\$ 1034	\$ 3.51	0.00%	\$ 0.0034	per kWh	\$ 1034	\$ 3.51	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	per kWh	\$ 1034	\$ 0.0005	per kWh	\$ 1034	\$ 0.52	0.03%	\$ 0.0005	per kWh	\$ 1034	\$ 0.52	0.00%	\$ 0.0005	per kWh	\$ 1034	\$ 0.52	0.00%
Standard Supply Service Charge	\$ 0.2500	Monthly	\$ 0.25	\$ 0.6200	Monthly	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	Monthly	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	Monthly	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	400	\$ 55.60	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ 0.1390	400	\$ 55.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 178.33			\$ 180.42	\$ 2.09	1.17%			\$ 182.32	\$ 1.90	1.05%			\$ 184.48	\$ 2.16	1.18%
HST	13%		\$ 23.18	13%		\$ 23.45	\$ 0.27	1.17%	13%		\$ 23.70	\$ 0.25	1.05%	13%		\$ 23.98	\$ 0.28	1.18%
Total Bill (including HST)			\$ 201.51			\$ 203.87	\$ 2.36	1.17%			\$ 206.02	\$ 2.15	1.05%			\$ 208.46	\$ 2.44	1.18%
Provincial Rebate	31.8%		\$ 56.71	31.8%		\$ 57.37	\$ 0.67	1.17%	31.8%		\$ 57.98	\$ 0.60	1.05%	31.8%		\$ 58.66	\$ 0.69	1.18%
Total Bill on TOU (incl. Prov. Rebate)			\$ 144.80			\$ 146.50	\$ 1.70	1.17%			\$ 148.04	\$ 1.54	1.05%			\$ 149.80	\$ 1.75	1.18%
Total Bill on RPP (before Taxes)			\$ 177.76			\$ 179.85	\$ 2.09	1.18%			\$ 181.75	\$ 1.90	1.06%			\$ 183.91	\$ 2.16	1.19%
HST	13%		\$ 23.11	13%		\$ 23.38	\$ 0.27	1.18%	13%		\$ 23.63	\$ 0.25	1.06%	13%		\$ 23.91	\$ 0.28	1.19%
Total Bill (including HST)			\$ 200.86			\$ 203.23	\$ 2.36	1.18%			\$ 205.38	\$ 2.15	1.06%			\$ 207.82	\$ 2.44	1.19%
Provincial Rebate	31.8%		\$ 56.53	31.8%		\$ 57.19	\$ 0.67	1.18%	31.8%		\$ 57.80	\$ 0.60	1.06%	31.8%		\$ 58.48	\$ 0.69	1.19%
Total Bill on RPP (incl. Prov. Rebate)			\$ 144.34			\$ 146.04	\$ 1.70	1.18%			\$ 147.58	\$ 1.54	1.06%			\$ 149.33	\$ 1.75	1.19%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **1,000** kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ -	1000	\$ 0.30	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,034	\$ 0.06	\$ 0.00006	1,034	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,034	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.27	\$ 0.1276	34	\$ 4.31	\$ -	0.00%	\$ 0.1276	34	\$ 4.31	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.25			\$ 39.97	\$ 0.99	2.54%			\$ 40.59	\$ 0.62	1.55%
RTSR - Network	\$ 0.0076	1034	\$ 7.85	\$ 0.0076	1034	\$ 7.86	\$ -	0.00%	\$ 0.0076	1034	\$ 7.86	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	1034	\$ 5.37	\$ 0.0052	1034	\$ 5.38	\$ -	0.00%	\$ 0.0052	1034	\$ 5.38	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 53.21	\$ 0.99	1.90%			\$ 53.83	\$ 0.62	1.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1034	\$ 3.51	\$ 0.0034	1034	\$ 3.51	\$ -	0.00%	\$ 0.0034	1034	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1034	\$ 0.52	\$ 0.0005	1034	\$ 0.52	\$ -	0.00%	\$ 0.0005	1034	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.2080	600	\$ 124.80	\$ 53.40	74.79%
Energy - RPP - Tier 2	\$ 0.1390	400	\$ 55.60	\$ 0.1390	400	\$ 55.60	\$ -	0.00%	\$ -	400	\$ -	\$ 55.60	-100.00%
Total Bill on TOU (before Taxes)			\$ 178.33			\$ 185.49	\$ 1.01	0.55%			\$ 186.13	\$ 0.64	0.35%
HST	13%		\$ 23.18	13%		\$ 24.11	\$ 0.13	0.55%	13%		\$ 24.20	\$ 0.08	0.35%
Total Bill (including HST)			\$ 201.51			\$ 209.60	\$ 1.14	0.55%			\$ 210.33	\$ 0.72	0.35%
Provincial Rebate	31.8%		\$ 56.71	31.8%		\$ 56.99	\$ 0.32	0.55%	31.8%		\$ 59.19	\$ 0.20	0.35%
Total Bill on TOU (incl. Prov. Rebate)			\$ 144.80			\$ 150.62	\$ 0.82	0.55%			\$ 151.14	\$ 0.52	0.35%
Total Bill on RPP (before Taxes)			\$ 177.76			\$ 184.92	\$ 1.01	0.55%			\$ 183.36	\$ 1.66	-0.84%
HST	13%		\$ 23.11	13%		\$ 24.04	\$ 0.13	0.55%	13%		\$ 23.84	\$ 0.20	-0.84%
Total Bill (including HST)			\$ 200.86			\$ 208.96	\$ 1.14	0.55%			\$ 207.19	\$ 1.76	-0.84%
Provincial Rebate	31.8%		\$ 56.53	31.8%		\$ 56.80	\$ 0.32	0.55%	31.8%		\$ 58.31	\$ 0.50	-0.84%
Total Bill on RPP (incl. Prov. Rebate)			\$ 144.34			\$ 150.15	\$ 0.82	0.55%			\$ 148.89	\$ 1.27	-0.84%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component cost consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier R

Appendix 2-W
 Bill Impacts

Customer Class: Residential
 TOU / non-TOU: TOU

Consumption: 1,500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 30.5900	1	\$ 30.59	\$ 2.80	10.08%	\$ 32.4700	1	\$ 32.47	\$ 1.88	6.15%	\$ 34.0400	1	\$ 34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
LRAM Rate Rider	\$ -	1500	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ -	1500	\$ -	\$ -0.25	-100.00%
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -1.07	-126.06%	\$ -	1	\$ -	\$ -1.07	-126.06%	\$ -	1	\$ -	\$ -1.07	-126.06%
Disposition Rate Rider Group 2	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	\$ -	0.0003	\$ -	\$ -	0.0006	\$ -	\$ -		\$ -	0.0006	\$ -	\$ -		\$ -	0.0006	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Deferral / Variance Accounts	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Balances (excluding Global Adj.)	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
- NON-WMP	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,550	\$ 0.09	\$ 0.00006	1,551	\$ 0.09	\$ 0.00	0.03%	\$ 0.00006	1,551	\$ 0.09	\$ -	0.00%	\$ 0.00006	1,551	\$ 0.09	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	50	\$ 6.41	\$ 0.1276	51	\$ 6.47	\$ 0.06	0.90%	\$ 0.1276	51	\$ 6.47	\$ -	0.00%	\$ 0.1276	51	\$ 6.47	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution			\$ 35.26			\$ 36.85	\$ 1.59	4.50%			\$ 38.73	\$ 1.88	5.11%			\$ 41.17	\$ 2.44	6.30%
(includes Sub-Total A)																		
RTSR - Network	\$ 0.0076	1550	\$ 11.78	\$ 0.0076	1551	\$ 11.79	\$ 0.00	0.03%	\$ 0.0076	1551	\$ 11.79	\$ -	0.00%	\$ 0.0076	1551	\$ 11.79	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	1550	\$ 8.06	\$ 0.0052	1551	\$ 8.06	\$ 0.00	0.03%	\$ 0.0052	1551	\$ 8.06	\$ -	0.00%	\$ 0.0052	1551	\$ 8.06	\$ -	0.00%
Sub-Total C - Delivery			\$ 55.11			\$ 56.70	\$ 1.59	2.89%			\$ 58.58	\$ 1.88	3.32%			\$ 61.02	\$ 2.44	4.16%
(including Sub-Total B)																		
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1550	\$ 5.27	\$ 0.0034	1551	\$ 5.27	\$ 0.00	0.03%	\$ 0.0034	1551	\$ 5.27	\$ -	0.00%	\$ 0.0034	1551	\$ 5.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1550	\$ 0.78	\$ 0.0005	1551	\$ 0.78	\$ 0.00	0.03%	\$ 0.0005	1551	\$ 0.78	\$ -	0.00%	\$ 0.0005	1551	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ 0.37	148.00%	\$ 0.2500	1	\$ 0.25	\$ 0.02	3.23%	\$ 0.2500	1	\$ 0.25	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	975	\$ 98.48	\$ 0.1010	975	\$ 98.48	\$ -	0.00%	\$ 0.1010	975	\$ 98.48	\$ -	0.00%	\$ 0.1010	975	\$ 98.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	255	\$ 36.72	\$ 0.1440	255	\$ 36.72	\$ -	0.00%	\$ 0.1440	255	\$ 36.72	\$ -	0.00%	\$ 0.1440	255	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.2080	270	\$ 56.16	\$ 0.2080	270	\$ 56.16	\$ -	0.00%	\$ 0.2080	270	\$ 56.16	\$ -	0.00%	\$ 0.2080	270	\$ 56.16	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	900	\$ 125.10	\$ 0.1390	900	\$ 125.10	\$ -	0.00%	\$ 0.1390	900	\$ 125.10	\$ -	0.00%	\$ 0.1390	900	\$ 125.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 252.76			\$ 254.72	\$ 1.96	0.78%			\$ 256.62	\$ 1.90	0.75%			\$ 259.08	\$ 2.46	0.96%
HST	13%		\$ 32.86	13%		\$ 33.11	\$ 0.26	0.78%	13%		\$ 33.36	\$ 0.25	0.75%	13%		\$ 33.68	\$ 0.32	0.96%
Total Bill (including HST)			\$ 285.62			\$ 287.83	\$ 2.22	0.78%			\$ 289.98	\$ 2.15	0.75%			\$ 292.76	\$ 2.78	0.96%
Provincial Rebate	31.8%		\$ 80.38	31.8%		\$ 81.00	\$ 0.62	0.76%	31.8%		\$ 81.61	\$ 0.60	0.75%	31.8%		\$ 82.39	\$ 0.78	0.96%
Total Bill on TOU (incl. Prov. Rebate)			\$ 205.24			\$ 206.83	\$ 1.59	0.78%			\$ 208.38	\$ 1.54	0.75%			\$ 210.38	\$ 2.00	0.96%
Total Bill on RPP (before Taxes)			\$ 257.90			\$ 259.87	\$ 1.96	0.76%			\$ 261.77	\$ 1.90	0.73%			\$ 264.23	\$ 2.46	0.94%
HST	13%		\$ 33.53	13%		\$ 33.78	\$ 0.26	0.76%	13%		\$ 34.03	\$ 0.25	0.73%	13%		\$ 34.35	\$ 0.32	0.94%
Total Bill (including HST)			\$ 291.43			\$ 293.65	\$ 2.22	0.76%			\$ 295.80	\$ 2.15	0.73%			\$ 298.58	\$ 2.78	0.94%
Provincial Rebate	31.8%		\$ 82.01	31.8%		\$ 82.64	\$ 0.62	0.76%	31.8%		\$ 83.24	\$ 0.60	0.73%	31.8%		\$ 84.02	\$ 0.78	0.94%
Total Bill on RPP (incl. Prov. Rebate)			\$ 209.42			\$ 211.01	\$ 1.59	0.76%			\$ 212.56	\$ 1.54	0.73%			\$ 214.55	\$ 2.00	0.94%

Loss Factor (%) 3.3500% 3.3800% 3.3800% 3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Ft to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption: **1,500** kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.7900	1	\$ 27.79	\$ 35.0300	1	\$ 35.03	\$ 0.99	2.91%	\$ 35.6500	1	\$ 35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
LRAM Rate Rider	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Deferral/Variance Account	\$ 0.8500	1	\$ 0.85	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
		1500	\$ -		1500	\$ -	\$ -			1500	\$ -	\$ -	
		1500	\$ -		1500	\$ -	\$ -			1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	\$ -	1500	\$ 0.45	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		\$ -	1500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	1,550	\$ 0.09	\$ 0.00006	1,551	\$ 0.09	\$ -	0.00%	\$ 0.00006	1,551	\$ 0.09	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	50	\$ 6.41	\$ 0.1276	51	\$ 6.47	\$ -	0.00%	\$ 0.1276	51	\$ 6.47	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.26			\$ 42.16	\$ 0.99	2.40%			\$ 42.78	\$ 0.62	1.47%
RTSR - Network	\$ 0.0076	1550	\$ 11.78	\$ 0.0076	1551	\$ 11.79	\$ -	0.00%	\$ 0.0076	1551	\$ 11.79	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0052	1550	\$ 8.06	\$ 0.0052	1551	\$ 8.06	\$ -	0.00%	\$ 0.0052	1551	\$ 8.06	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.11			\$ 62.01	\$ 0.99	1.62%			\$ 62.63	\$ 0.62	1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1550	\$ 5.27	\$ 0.0034	1551	\$ 5.27	\$ -	0.00%	\$ 0.0034	1551	\$ 5.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1550	\$ 0.78	\$ 0.0005	1551	\$ 0.78	\$ -	0.00%	\$ 0.0005	1551	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	975	\$ 98.48	\$ 0.1010	975	\$ 98.48	\$ -	0.00%	\$ 0.1010	975	\$ 98.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	255	\$ 36.72	\$ 0.1440	255	\$ 36.72	\$ -	0.00%	\$ 0.1440	255	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.2080	270	\$ 56.16	\$ 0.2080	270	\$ 56.16	\$ -	0.00%	\$ 0.2080	270	\$ 56.16	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	600	\$ 71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.2080	600	\$ 124.80	\$ 53.40	74.79%
Energy - RPP - Tier 2	\$ 0.1390	900	\$ 125.10	\$ 0.1390	900	\$ 125.10	\$ -	0.00%	\$ -	900	\$ -	\$ -125.10	-100.00%
Total Bill on TOU (before Taxes)			\$ 252.76			\$ 260.09	\$ 1.01	0.39%			\$ 260.73	\$ 0.64	0.25%
HST		13%	\$ 32.86		13%	\$ 33.81	\$ 0.13	0.39%		13%	\$ 33.90	\$ 0.08	0.25%
Total Bill (including HST)			\$ 285.62			\$ 293.90	\$ 1.14	0.39%			\$ 294.63	\$ 0.72	0.25%
Provincial Rebate		31.8%	\$ 80.38		31.8%	\$ 82.71	\$ 0.32	0.39%		31.8%	\$ 82.91	\$ 0.20	0.25%
Total Bill on TOU (incl. Prov. Rebate)			\$ 205.24			\$ 211.20	\$ 0.82	0.39%			\$ 211.71	\$ 0.52	0.25%
Total Bill on RPP (before Taxes)			\$ 257.90			\$ 265.24	\$ 1.01	0.38%			\$ 194.18	\$ -71.06	-26.79%
HST		13%	\$ 33.53		13%	\$ 34.48	\$ 0.13	0.38%		13%	\$ 25.24	\$ -9.24	-26.79%
Total Bill (including HST)			\$ 291.43			\$ 299.72	\$ 1.14	0.38%			\$ 219.42	\$ -80.30	-26.79%
Provincial Rebate		31.8%	\$ 82.01		31.8%	\$ 84.35	\$ 0.32	0.38%		31.8%	\$ 61.75	\$ -22.60	-26.79%
Total Bill on RPP (incl. Prov. Rebate)			\$ 209.42			\$ 215.37	\$ 0.82	0.38%			\$ 157.67	\$ -57.70	-26.79%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	27.7900	1	27.79	30.5900	1	30.59	\$ 2.80	10.08%	32.4700	1	32.47	\$ 1.88	6.15%	34.0400	1	34.04	\$ 1.57	4.84%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Rate Rider Calculation for Gain	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Rate Rider Calculation for PILs	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Rate Rider Calculation for Generic	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Distribution Volumetric Rate	-	2000	-	-	2000	-	\$ -	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Smart Meter Disposition Rider	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
LRAM Rate Rider	-	2000	-	0.25	1	0.25	\$ 0.25	-	0.25	1	0.25	\$ -	0.00%	-	2000	-	\$ -	-
Deferral/Variance Account	0.8500	1	0.85	-	1	-	\$ -0.22	-126.06%	0.22	1	0.22	\$ 0.00	-0.95%	-	1	-	\$ 0.22	-100.00%
Disposition Rate Rider Group 2	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
		2000			2000					2000					2000			
		2000			2000					2000					2000			
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62	\$ 1.98	6.91%			\$ 32.50	\$ 1.88	6.15%			\$ 34.04	\$ 1.54	4.74%
Deferral/Variance Account	0.0003	2000	\$ 0.60	0.00060	2000	\$ 1.20	\$ -0.60	100.00%	0.00060	2000	\$ 1.20	\$ -	0.00%	-	2000	\$ -	\$ 1.20	-100.00%
Disposition Rate Rider Group 1	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Deferral / Variance Accounts	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Balances (excluding Global Adj.) - NON-WMP	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Low Voltage Service Charge	0.00006	2,067	\$ 0.12	0.00006	2,068	\$ 0.12	\$ 0.00	0.03%	0.00006	2,068	\$ 0.12	\$ -	0.00%	0.00006	2,068	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	0.1276	67	\$ 8.55	0.1276	68	\$ 8.62	\$ 0.08	0.90%	0.1276	68	\$ 8.62	\$ -	0.00%	0.1276	68	\$ 8.62	\$ -	0.00%
Smart Meter Entry Charge	0.5700	1	\$ 0.57	0.5700	1	\$ 0.57	\$ -	0.00%	0.5700	1	\$ 0.57	\$ -	0.00%	0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.28			\$ 38.74	\$ 1.46	3.90%			\$ 40.62	\$ 1.88	4.86%			\$ 43.36	\$ 2.74	6.74%
RTSR - Network	0.0076	2067	\$ 15.71	0.0076	2068	\$ 15.71	\$ 0.00	0.03%	0.0076	2068	\$ 15.71	\$ -	0.00%	0.0076	2068	\$ 15.71	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0052	2067	\$ 10.75	0.0052	2068	\$ 10.75	\$ 0.00	0.03%	0.0052	2068	\$ 10.75	\$ -	0.00%	0.0052	2068	\$ 10.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.74			\$ 65.20	\$ 1.46	2.29%			\$ 67.08	\$ 1.88	2.89%			\$ 69.82	\$ 2.74	4.08%
Wholesale Market Service Charge (WMSC)	0.0034	2067	\$ 7.03	0.0034	2068	\$ 7.03	\$ 0.00	0.03%	0.0034	2068	\$ 7.03	\$ -	0.00%	0.0034	2068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	2067	\$ 1.03	0.0005	2068	\$ 1.03	\$ 0.00	0.03%	0.0005	2068	\$ 1.03	\$ -	0.00%	0.0005	2068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	\$ 0.25	0.2500	1	\$ 0.25	\$ 0.00	0.00%	0.2500	1	\$ 0.25	\$ -	0.00%	0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	0.1010	1300	\$ 131.30	0.1010	1300	\$ 131.30	\$ -	0.00%	0.1010	1300	\$ 131.30	\$ -	0.00%	0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	0.1440	340	\$ 48.96	0.1440	340	\$ 48.96	\$ -	0.00%	0.1440	340	\$ 48.96	\$ -	0.00%	0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	0.2080	360	\$ 74.88	0.2080	360	\$ 74.88	\$ -	0.00%	0.2080	360	\$ 74.88	\$ -	0.00%	0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	0.1190	600	\$ 71.40	0.1190	600	\$ 71.40	\$ -	0.00%	0.1190	600	\$ 71.40	\$ -	0.00%	0.1190	600	\$ 71.40	\$ -	0.00%
Energy - RPP - Tier 2	0.1390	1400	\$ 194.60	0.1390	1400	\$ 194.60	\$ -	0.00%	0.1390	1400	\$ 194.60	\$ -	0.00%	0.1390	1400	\$ 194.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.19			\$ 329.03	\$ 1.84	0.56%			\$ 330.93	\$ 1.90	0.58%			\$ 333.69	\$ 2.76	0.83%
HST	13%		\$ 42.53	13%		\$ 42.77	\$ 0.24	0.56%	13%		\$ 43.02	\$ 0.25	0.58%	13%		\$ 43.38	\$ 0.36	0.83%
Total Bill (including HST)			\$ 369.72			\$ 371.80	\$ 2.07	0.56%			\$ 373.95	\$ 2.15	0.58%			\$ 377.07	\$ 3.12	0.83%
Provincial Rebate	31.8%		\$ 104.05	31.8%		\$ 104.63	\$ 0.58	0.56%	31.8%		\$ 105.23	\$ 0.60	0.58%	31.8%		\$ 106.11	\$ 0.88	0.83%
Total Bill on TOU (incl Prov. Rebate)			\$ 265.68			\$ 267.17	\$ 1.49	0.56%			\$ 268.71	\$ 1.54	0.58%			\$ 270.95	\$ 2.24	0.83%
Total Bill on RPP (before Taxes)			\$ 338.05			\$ 339.89	\$ 1.84	0.54%			\$ 341.79	\$ 1.90	0.56%			\$ 344.55	\$ 2.76	0.81%
HST	13%		\$ 43.95	13%		\$ 44.19	\$ 0.24	0.54%	13%		\$ 44.43	\$ 0.25	0.56%	13%		\$ 44.79	\$ 0.36	0.81%
Total Bill (including HST)			\$ 382.00			\$ 384.07	\$ 2.07	0.54%			\$ 386.22	\$ 2.15	0.56%			\$ 389.34	\$ 3.12	0.81%
Provincial Rebate	31.8%		\$ 107.50	31.8%		\$ 108.08	\$ 0.58	0.54%	31.8%		\$ 108.69	\$ 0.60	0.56%	31.8%		\$ 109.57	\$ 0.88	0.81%
Total Bill on RPP (incl Prov. Rebate)			\$ 274.50			\$ 275.99	\$ 1.49	0.54%			\$ 277.53	\$ 1.54	0.56%			\$ 279.77	\$ 2.24	0.81%

Loss Factor (%) 3.3500% 3.3800% 3.3800% 3.3800% 3.3800%

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	27.7900	1	27.79	35.0300	1	35.03	\$ 0.99	2.91%	35.6500	1	35.65	\$ 0.62	1.77%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Rate Rider Calculation for Gain	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Rate Rider Calculation for PILs	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Rate Rider Calculation for Generic	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Distribution Volumetric Rate	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Smart Meter Dispersion Rider	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
LRAM Rate Rider	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Deferral/Variance Account	0.8500	1	0.85	-	1	-	\$ -	-	-	1	-	\$ -	-
Disposition Rate Rider Group 2	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.64			\$ 35.03	\$ 0.99	2.91%			\$ 35.65	\$ 0.62	1.77%
Deferral/Variance Account	0.0003	2000	0.60	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Disposition Rate Rider Group 1	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	2000	-	-	2000	-	\$ -	-	-	2000	-	\$ -	-
Low Voltage Service Charge	0.00006	2,067	0.12	0.00006	2,068	0.12	\$ -	0.00%	0.00006	2,068	0.12	\$ -	0.00%
Line Losses on Cost of Power	0.1276	67	8.55	0.1276	68	8.62	\$ 0.07	0.00%	0.1276	68	8.62	\$ 0.07	0.00%
Smart Meter Entry Charge	0.5700	1	0.57	0.5700	1	0.57	\$ -	0.00%	0.5700	1	0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.28			\$ 44.35	\$ 0.99	2.28%			\$ 44.97	\$ 0.62	1.40%
RTSR - Network	0.0076	2067	15.71	0.0076	2068	15.71	\$ -	0.00%	0.0076	2068	15.71	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0052	2067	10.75	0.0052	2068	10.75	\$ -	0.00%	0.0052	2068	10.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.74			\$ 70.81	\$ 0.99	1.42%			\$ 71.43	\$ 0.62	0.88%
Wholesale Market Service Charge (WMSC)	0.0034	2067	7.03	0.0034	2068	7.03	\$ -	0.00%	0.0034	2068	7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	2067	1.03	0.0005	2068	1.03	\$ -	0.00%	0.0005	2068	1.03	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6800	1	0.68	\$ 0.02	3.03%	0.7000	1	0.70	\$ 0.02	2.94%
TOU - Off Peak	0.1010	1300	131.30	0.1010	1300	131.30	\$ -	0.00%	0.1010	1300	131.30	\$ -	0.00%
TOU - Mid Peak	0.1440	340	48.96	0.1440	340	48.96	\$ -	0.00%	0.1440	340	48.96	\$ -	0.00%
TOU - On Peak	0.2080	360	74.88	0.2080	360	74.88	\$ -	0.00%	0.2080	360	74.88	\$ -	0.00%
Energy - RPP - Tier 1	0.1190	600	71.40	0.1190	600	71.40	\$ -	0.00%	0.2080	600	124.80	\$ 53.40	74.79%
Energy - RPP - Tier 2	0.1390	1400	194.60	0.1390	1400	194.60	\$ -	0.00%	-	1400	-	-\$ 194.60	-100.00%
Total Bill on TOU (before Taxes)			\$ 327.19			\$ 334.70	\$ 1.01	0.30%			\$ 335.34	\$ 0.64	0.19%
HST	13%		\$ 42.53	13%		\$ 43.51	\$ 0.13	0.30%	13%		\$ 43.59	\$ 0.08	0.19%
Total Bill (including HST)			\$ 369.72			\$ 378.21	\$ 1.14	0.30%			\$ 378.93	\$ 0.72	0.19%
Provincial Rebate	31.8%		\$ 104.05	31.8%		\$ 106.43	\$ 0.32	0.30%	31.8%		\$ 106.64	\$ 0.20	0.19%
Total Bill on TOU (incl Prov. Rebate)			\$ 265.68			\$ 271.77	\$ 0.82	0.30%			\$ 272.29	\$ 0.52	0.19%
Total Bill on RPP (before Taxes)			\$ 338.05			\$ 345.56	\$ 1.01	0.29%			\$ 205.00	-\$ 140.56	-40.68%
HST	13%		\$ 43.95	13%		\$ 44.92	\$ 0.13	0.29%	13%		\$ 26.65	-\$ 18.27	-40.68%
Total Bill (including HST)			\$ 382.00			\$ 390.48	\$ 1.14	0.29%			\$ 231.65	-\$ 158.83	-40.68%
Provincial Rebate	31.8%		\$ 107.50	31.8%		\$ 109.89	\$ 0.32	0.29%	31.8%		\$ 65.19	-\$ 44.70	-40.68%
Total Bill on RPP (incl Prov. Rebate)			\$ 274.50			\$ 280.59	\$ 0.82	0.29%			\$ 166.46	-\$ 114.13	-40.68%

Loss Factor (%) 3.3500%

to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kWh) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Flo reflect the most recent Board Approved TOU and Tier RPP rates

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **1,000 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 20.6100	1	\$ 20.61	\$ 1.29	6.68%	\$ 22.0300	1	\$ 22.03	\$ 1.42	6.89%	\$ 23.3100	1	\$ 23.31	\$ 1.28	5.81%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider Calculation for Gain	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Rate Rider Calculation for PLS	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Rate Rider Calculation for Generic	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Distribution Volumetric Rate	\$ 0.0250	1000	\$ 25.00	\$ 0.0267	1000	\$ 26.70	\$ 1.70	6.80%	\$ 0.0285	1000	\$ 28.50	\$ 1.80	6.74%	\$ 0.0302	1000	\$ 30.20	\$ 1.70	5.96%
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
LRAM Rate Rider	\$ -	1000	\$ -	\$ 0.0006	1000	\$ 0.60	\$ 0.60	0.00%	\$ 0.0006	1000	\$ 0.60	\$ -	0.00%	\$ -	1000	\$ -	\$ 0.60	-100.00%
Deferral/Variance Account	\$ 0.0010	1000	\$ 1.00	\$ -0.0005	1000	\$ 0.50	\$ -1.50	-150.00%	\$ -0.0005	1000	\$ 0.50	\$ -	0.00%	\$ -	1000	\$ -	\$ 0.50	-100.00%
Disposition Rate Rider Group 2	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 45.32			\$ 47.41	\$ 2.09	4.61%			\$ 50.63	\$ 3.22	6.79%			\$ 53.51	\$ 2.88	5.69%
Deferral/Variance Account	\$ 0.0002	1000	\$ 0.20	\$ -0.0006	1000	\$ 0.60	\$ -0.40	200.00%	\$ -0.0006	1000	\$ 0.60	\$ -	0.00%	\$ -	1000	\$ -	\$ 0.60	-100.00%
Disposition Rate Rider Group 1	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-	\$ -	1000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	1,034	\$ 0.06	\$ 0.00006	1,034	\$ 0.06	\$ 0.00	0.03%	\$ 0.00006	1,034	\$ 0.06	\$ -	0.00%	\$ 0.00006	1,034	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	34	\$ 4.31	\$ 0.1276	34	\$ 4.31	\$ 0.04	0.90%	\$ 0.1276	34	\$ 4.31	\$ -	0.00%	\$ 0.1276	34	\$ 4.31	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.03			\$ 51.75	\$ 1.73	3.45%			\$ 54.97	\$ 3.22	6.22%			\$ 58.45	\$ 3.48	6.33%
RTSR - Network	\$ 0.0071	1034	\$ 7.34	\$ 0.0071	1034	\$ 7.34	\$ 0.00	0.03%	\$ 0.0071	1034	\$ 7.34	\$ -	0.00%	\$ 0.0071	1034	\$ 7.34	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	1034	\$ 5.17	\$ 0.0050	1034	\$ 5.17	\$ 0.00	0.03%	\$ 0.0050	1034	\$ 5.17	\$ -	0.00%	\$ 0.0050	1034	\$ 5.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.53			\$ 64.26	\$ 1.73	2.77%			\$ 67.48	\$ 3.22	5.01%			\$ 70.96	\$ 3.48	5.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1034	\$ 3.51	\$ 0.0034	1034	\$ 3.51	\$ 0.00	0.03%	\$ 0.0034	1034	\$ 3.51	\$ -	0.00%	\$ 0.0034	1034	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1034	\$ 0.52	\$ 0.0005	1034	\$ 0.52	\$ 0.00	0.03%	\$ 0.0005	1034	\$ 0.52	\$ -	0.00%	\$ 0.0005	1034	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	250	\$ 34.75	\$ 0.1390	250	\$ 34.75	\$ -	0.00%	\$ 0.1390	250	\$ 34.75	\$ -	0.00%	\$ 0.1390	250	\$ 34.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 194.38			\$ 196.48	\$ 2.10	1.08%			\$ 199.72	\$ 3.24	1.65%			\$ 203.22	\$ 3.50	1.75%
HST	13%		\$ 25.27	13%		\$ 25.54	\$ 0.27	1.08%	13%		\$ 25.96	\$ 0.42	1.65%	13%		\$ 26.42	\$ 0.46	1.78%
Total Bill (including HST)			\$ 219.65			\$ 222.03	\$ 2.38	1.08%			\$ 225.69	\$ 3.66	1.65%			\$ 229.64	\$ 3.95	1.75%
Provincial Rebate	31.8%		\$ 61.81	31.8%		\$ 62.48	\$ 0.67	1.08%	31.8%		\$ 63.51	\$ 1.03	1.65%	31.8%		\$ 64.63	\$ 1.11	1.75%
Total Bill on TOU (incl. Prov. Rebate)			\$ 157.84			\$ 159.55	\$ 1.71	1.08%			\$ 162.18	\$ 2.63	1.65%			\$ 165.02	\$ 2.84	1.75%
Total Bill on RPP (before Taxes)			\$ 190.81			\$ 192.91	\$ 2.10	1.10%			\$ 196.15	\$ 3.24	1.68%			\$ 199.65	\$ 3.50	1.78%
HST	13%		\$ 24.81	13%		\$ 25.08	\$ 0.27	1.10%	13%		\$ 25.50	\$ 0.42	1.68%	13%		\$ 25.96	\$ 0.46	1.78%
Total Bill (including HST)			\$ 215.62			\$ 217.99	\$ 2.38	1.10%			\$ 221.65	\$ 3.66	1.68%			\$ 225.61	\$ 3.96	1.78%
Provincial Rebate	31.8%		\$ 60.68	31.8%		\$ 61.35	\$ 0.67	1.10%	31.8%		\$ 62.38	\$ 1.03	1.68%	31.8%		\$ 63.49	\$ 1.11	1.78%
Total Bill on RPP (incl. Prov. Rebate)			\$ 154.94			\$ 156.65	\$ 1.71	1.10%			\$ 159.28	\$ 2.63	1.68%			\$ 162.12	\$ 2.84	1.78%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **1,000** kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	19.3200	1	19.32	24.1600	1	24.16	0.85	3.65%	24.8200	1	24.82	0.66	2.73%
Smart Meter Rate Adder	-	1	-	-	1	-	-	-	-	1	-	-	-
Rate Rider Calculation for Gain	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Rate Rider Calculation for PLS	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Rate Rider Calculation for Generic	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Distribution Volumetric Rate	0.0250	1000	25.00	0.0313	1000	31.30	1.10	3.64%	0.0321	1000	32.10	0.80	2.56%
Smart Meter Disposition Rider	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
LRAM Rate Rider	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Deferral/Variance Account	0.0010	1000	1.00	-	1000	-	-	-	-	1000	-	-	-
Disposition Rate Rider Group 2	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Sub-Total A (excluding pass through)			45.32			55.46	1.95	3.64%			56.92	1.46	2.63%
Deferral/Variance Account	0.0002	1000	0.20	-	1000	-	-	-	-	1000	-	-	-
Disposition Rate Rider Group 1	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	1000	-	-	1000	-	-	-	-	1000	-	-	-
Low Voltage Service Charge	0.00006	1,034	0.06	0.00006	1,034	0.06	-	0.00%	0.00006	1,034	0.06	-	0.00%
Line Losses on Cost of Power	0.1276	34	4.21	0.1276	34	4.31	-	0.00%	0.1276	34	4.31	-	0.00%
Smart Meter Entity Charge	0.5700	1	0.57	0.5700	1	0.57	-	0.00%	0.5700	1	0.57	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			50.03			60.40	1.95	3.34%			61.86	1.46	2.42%
RTSR - Network	0.0071	1034	7.34	0.0071	1034	7.34	-	0.00%	0.0071	1034	7.34	-	0.00%
RTSR - Line and Transformation Connection	0.0050	1034	5.17	0.0050	1034	5.17	-	0.00%	0.0050	1034	5.17	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			62.53			72.91	1.95	2.75%			74.37	1.46	2.00%
Wholesale Market Service Charge (WMSC)	0.0034	1034	3.51	0.0034	1034	3.51	-	0.00%	0.0034	1034	3.51	-	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	1034	0.52	0.0005	1034	0.52	-	0.00%	0.0005	1034	0.52	-	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6800	1	0.68	0.02	3.03%	0.7000	1	0.70	0.02	2.94%
TOU - Off Peak	0.1010	650	65.65	0.1010	650	65.65	-	0.00%	0.1010	650	65.65	-	0.00%
TOU - Mid Peak	0.1440	170	24.48	0.1440	170	24.48	-	0.00%	0.1440	170	24.48	-	0.00%
TOU - On Peak	0.2080	180	37.44	0.2080	180	37.44	-	0.00%	0.2080	180	37.44	-	0.00%
Energy - RPP - Tier 1	0.1190	750	89.25	0.1190	750	89.25	-	0.00%	0.1190	750	89.25	-	0.00%
Energy - RPP - Tier 2	0.1390	250	34.75	0.1390	250	34.75	-	0.00%	0.1390	250	34.75	-	0.00%
Total Bill on TOU (before Taxes)			194.38			205.19	1.97	0.97%			206.67	1.48	0.72%
HST	13%		25.27	13%		26.68	0.26	0.97%	13%		26.87	0.19	0.72%
Total Bill (including HST)			219.65			231.87	2.23	0.97%			233.54	1.67	0.72%
Provincial Rebate	31.8%		61.81	31.8%		65.25	0.63	0.97%	31.8%		65.72	0.47	0.72%
Total Bill on TOU (incl. Prov. Rebate)			157.84			166.62	1.60	0.97%			167.82	1.20	0.72%
Total Bill on RPP (before Taxes)			190.81			201.62	1.97	0.99%			203.10	1.48	0.73%
HST	13%		24.81	13%		26.21	0.26	0.99%	13%		26.40	0.19	0.73%
Total Bill (including HST)			215.62			227.84	2.23	0.99%			229.51	1.67	0.73%
Provincial Rebate	31.8%		60.68	31.8%		64.12	0.63	0.99%	31.8%		64.59	0.47	0.73%
Total Bill on RPP (incl. Prov. Rebate)			154.94			163.72	1.60	0.99%			164.92	1.20	0.73%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption: 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 20.6100	1	\$ 20.61	\$ 1.29	6.68%	\$ 22.0300	1	\$ 22.03	\$ 1.42	6.89%	\$ 23.3100	1	\$ 23.31	\$ 1.28	5.81%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain anc per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0267	2000	\$ 53.40	\$ 3.40	6.80%	\$ 0.0285	2000	\$ 57.00	\$ 3.60	6.74%	\$ 0.0302	2000	\$ 60.40	\$ 3.40	5.96%
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ 0.0060	2000	\$ 1.20	\$ 1.20		\$ 0.0006	2000	\$ 1.20	\$ -	0.00%	\$ -	2000	\$ -	\$ -1.20	-100.00%
LRAM Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Group 2	\$ 0.0010	2000	\$ 2.00	\$ 0.0005	2000	\$ 1.00	\$ -3.00	-150.00%	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%	\$ -	2000	\$ -	\$ 1.00	-100.00%
Sub-Total A (excluding pass through)			\$ 71.32			\$ 74.21	\$ 2.89	4.05%			\$ 79.23	\$ 5.02	6.76%			\$ 83.71	\$ 4.48	5.65%
Deferral/Variance Account Disposition Rate Rider Group 1	\$ 0.0002	2000	\$ 0.40	\$ 0.0006	2000	\$ 1.20	\$ 0.80	200.00%	\$ 0.0006	2000	\$ 1.20	\$ -	0.00%	\$ -	2000	\$ -	\$ 1.20	-100.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,067	\$ 0.12	\$ 0.00006	2,068	\$ 0.12	\$ 0.00	0.03%	\$ 0.00006	2,068	\$ 0.12	\$ -	0.00%	\$ 0.00006	2,068	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.55	\$ 0.1276	68	\$ 8.62	\$ 0.08	0.90%	\$ 0.1276	68	\$ 8.62	\$ -	0.00%	\$ 0.1276	68	\$ 8.62	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 82.33	\$ 2.17	2.70%			\$ 87.35	\$ 5.02	6.10%			\$ 93.03	\$ 5.68	6.50%
RTSR - Network	\$ 0.0071	2067	\$ 14.68	\$ 0.0071	2068	\$ 14.68	\$ 0.00	0.03%	\$ 0.0071	2068	\$ 14.68	\$ -	0.00%	\$ 0.0071	2068	\$ 14.68	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	2067	\$ 10.34	\$ 0.0050	2068	\$ 10.34	\$ 0.00	0.03%	\$ 0.0050	2068	\$ 10.34	\$ -	0.00%	\$ 0.0050	2068	\$ 10.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 107.35	\$ 2.17	2.07%			\$ 112.37	\$ 5.02	4.68%			\$ 118.05	\$ 5.68	5.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2067	\$ 7.03	\$ 0.0034	2068	\$ 7.03	\$ 0.00	0.03%	\$ 0.0034	2068	\$ 7.03	\$ -	0.00%	\$ 0.0034	2068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2067	\$ 1.03	\$ 0.0005	2068	\$ 1.03	\$ 0.00	0.03%	\$ 0.0005	2068	\$ 1.03	\$ -	0.00%	\$ 0.0005	2068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	1300	\$ 131.30	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	1250	\$ 173.75	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 371.17	\$ 2.55	0.69%			\$ 376.21	\$ 5.04	1.36%			\$ 381.91	\$ 5.70	1.52%
HST	13%		\$ 47.92	13%		\$ 48.25	\$ 0.33	0.69%	13%		\$ 48.91	\$ 0.66	1.36%	13%		\$ 49.65	\$ 0.74	1.52%
Total Bill (including HST)			\$ 416.54			\$ 419.42	\$ 2.88	0.69%			\$ 425.12	\$ 5.70	1.36%			\$ 431.56	\$ 6.44	1.52%
Provincial Rebate	31.8%		\$ 117.22	0.318		\$ 118.03	\$ 0.81	0.69%	31.8%		\$ 119.63	\$ 1.60	1.36%	31.8%		\$ 121.45	\$ 1.81	1.52%
Total Bill on TOU (incl Prov. Rebate)			\$ 299.32			\$ 301.39	\$ 2.07	0.69%			\$ 306.48	\$ 4.09	1.36%			\$ 310.11	\$ 4.63	1.52%
Total Bill on RPP (before Taxes)			\$ 376.48			\$ 379.03	\$ 2.55	0.68%			\$ 384.07	\$ 5.04	1.33%			\$ 389.77	\$ 5.70	1.48%
HST	13%		\$ 48.94	13%		\$ 49.27	\$ 0.33	0.68%	13%		\$ 49.93	\$ 0.66	1.33%	13%		\$ 50.67	\$ 0.74	1.48%
Total Bill (including HST)			\$ 425.43			\$ 428.30	\$ 2.88	0.68%			\$ 434.00	\$ 5.70	1.33%			\$ 440.44	\$ 6.44	1.48%
Provincial Rebate	31.8%		\$ 119.72	0.318		\$ 120.53	\$ 0.81	0.68%	31.8%		\$ 122.13	\$ 1.60	1.33%	31.8%		\$ 123.95	\$ 1.81	1.48%
Total Bill on RPP (incl Prov. Rebate)			\$ 305.70			\$ 307.77	\$ 2.07	0.68%			\$ 311.86	\$ 4.09	1.33%			\$ 316.49	\$ 4.63	1.48%
Loss Factor (%)			3.3500%			3.3800%					3.3800%					3.3800%		

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh ● May 1 - October 2

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 24.1600	1	\$ 24.16	\$ 0.85	3.65%	\$ 24.8200	1	\$ 24.82	\$ 0.66	2.73%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for PILs	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0313	2000	\$ 62.60	\$ 2.20	3.64%	\$ 0.0321	2000	\$ 64.20	\$ 1.60	2.56%
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
LRAM Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0010	2000	\$ 2.00	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 71.32			\$ 86.76	\$ 3.05	3.64%			\$ 89.02	\$ 2.26	2.60%
Deferral/Variance Account	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,067	\$ 0.12	\$ 0.00006	2,068	\$ 0.12	\$ -	0.00%	\$ 0.00006	2,068	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.55	\$ 0.1276	68	\$ 8.62	\$ -	0.00%	\$ 0.1276	68	\$ 8.62	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.16			\$ 96.08	\$ 3.05	3.28%			\$ 98.34	\$ 2.26	2.35%
RTSR - Network	\$ 0.0071	2067	\$ 14.68	\$ 0.0071	2068	\$ 14.68	\$ -	0.00%	\$ 0.0071	2068	\$ 14.68	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	2067	\$ 10.34	\$ 0.0050	2068	\$ 10.34	\$ -	0.00%	\$ 0.0050	2068	\$ 10.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.17			\$ 121.10	\$ 3.05	2.58%			\$ 123.36	\$ 2.26	1.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2067	\$ 7.03	\$ 0.0034	2068	\$ 7.03	\$ -	0.00%	\$ 0.0034	2068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2067	\$ 1.03	\$ 0.0005	2068	\$ 1.03	\$ -	0.00%	\$ 0.0005	2068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	1300	\$ 131.30	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%	\$ 0.1010	1300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	1250	\$ 173.75	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%	\$ 0.1390	1250	\$ 173.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.62			\$ 384.98	\$ 3.07	0.80%			\$ 387.26	\$ 2.28	0.59%
HST	13%		\$ 47.92	13%		\$ 50.05	\$ 0.40	0.80%	13%		\$ 50.34	\$ 0.30	0.59%
Total Bill (including HST)			\$ 416.54			\$ 435.03	\$ 3.47	0.80%			\$ 437.60	\$ 2.58	0.59%
Provincial Rebate	31.8%		\$ 117.22	31.8%		\$ 122.42	\$ 0.98	0.80%	31.8%		\$ 123.15	\$ 0.73	0.59%
Total Bill on TOU (incl Prov. Rebate)			\$ 299.32			\$ 312.60	\$ 2.49	0.80%			\$ 314.45	\$ 1.85	0.59%
Total Bill on RPP (before Taxes)			\$ 376.48			\$ 392.84	\$ 3.07	0.79%			\$ 395.12	\$ 2.28	0.58%
HST	13%		\$ 48.94	13%		\$ 51.07	\$ 0.40	0.79%	13%		\$ 51.37	\$ 0.30	0.58%
Total Bill (including HST)			\$ 425.43			\$ 443.91	\$ 3.47	0.79%			\$ 446.48	\$ 2.58	0.58%
Provincial Rebate	31.8%		\$ 119.72	31.8%		\$ 124.92	\$ 0.98	0.79%	31.8%		\$ 125.65	\$ 0.73	0.58%
Total Bill on RPP (incl Prov. Rebate)			\$ 305.70			\$ 318.99	\$ 2.49	0.79%			\$ 320.84	\$ 1.85	0.58%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjuste

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier R

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption: 5,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 20.6100	1	\$ 20.61	\$ 1.29	6.68%	\$ 22.0300	1	\$ 22.03	\$ 1.42	6.89%	\$ 23.3100	1	\$ 23.31	\$ 1.28	5.81%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	5000	\$ 125.00	\$ 0.0267	5000	\$ 133.50	\$ 8.50	6.80%	\$ 0.0285	5000	\$ 142.50	\$ 9.00	6.74%	\$ 0.0302	5000	\$ 151.00	\$ 8.50	5.96%
Smart Meter Disposition Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
LRAM Rate Rider	\$ -	5000	\$ -	\$ 0.0060	5000	\$ 3.00	\$ 3.00		\$ 0.0006	5000	\$ 3.00	\$ -	0.00%	\$ -	5000	\$ -	\$ -3.00	-100.00%
Deferral/Variance Account	\$ 0.0010	5000	\$ 5.00	\$ -	5000	\$ -	\$ -7.50	-150.00%	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 149.32			\$ 154.61	\$ 5.29	3.54%			\$ 165.03	\$ 10.42	6.74%			\$ 174.31	\$ 9.28	5.62%
Deferral/Variance Account	\$ 0.0002	5000	\$ 1.00	\$ 0.0060	5000	\$ 3.00	\$ 2.00	200.00%	\$ -	5000	\$ 3.00	\$ -	0.00%	\$ -	5000	\$ -	\$ 3.00	-100.00%
Disposition Rate Rider Group 1	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -		\$ -	5000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	5,168	\$ 0.31	\$ 0.00006	5,169	\$ 0.31	\$ 0.00	0.03%	\$ 0.00006	5,169	\$ 0.31	\$ -	0.00%	\$ 0.00006	5,169	\$ 0.31	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	169	\$ 21.56	\$ 0.1276	169	\$ 21.56	\$ 0.19	0.90%	\$ 0.1276	169	\$ 21.56	\$ -	0.00%	\$ 0.1276	169	\$ 21.56	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 170.57			\$ 174.05	\$ 3.48	2.04%			\$ 184.47	\$ 10.42	5.99%			\$ 196.75	\$ 12.28	6.66%
RTSR - Network	\$ 0.0071	5168	\$ 36.69	\$ 0.0071	5169	\$ 36.70	\$ 0.01	0.03%	\$ 0.0071	5169	\$ 36.70	\$ -	0.00%	\$ 0.0071	5169	\$ 36.70	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	5168	\$ 25.84	\$ 0.0050	5169	\$ 25.85	\$ 0.01	0.03%	\$ 0.0050	5169	\$ 25.85	\$ -	0.00%	\$ 0.0050	5169	\$ 25.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 233.09			\$ 236.59	\$ 3.50	1.50%			\$ 247.01	\$ 10.42	4.40%			\$ 259.29	\$ 12.28	4.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5168	\$ 17.57	\$ 0.0034	5169	\$ 17.57	\$ 0.01	0.03%	\$ 0.0034	5169	\$ 17.57	\$ -	0.00%	\$ 0.0034	5169	\$ 17.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5168	\$ 2.58	\$ 0.0005	5169	\$ 2.58	\$ 0.00	0.03%	\$ 0.0005	5169	\$ 2.58	\$ -	0.00%	\$ 0.0005	5169	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	3250	\$ 328.25	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	850	\$ 122.40	\$ 0.1440	850	\$ 122.40	\$ -	0.00%	\$ 0.1440	850	\$ 122.40	\$ -	0.00%	\$ 0.1440	850	\$ 122.40	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%	\$ 0.2080	900	\$ 187.20	\$ -	0.00%	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	4250	\$ 590.75	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%	\$ 0.1390	4250	\$ 590.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 891.35			\$ 895.22	\$ 3.88	0.43%			\$ 905.66	\$ 10.44	1.17%			\$ 917.96	\$ 12.30	1.36%
HST	13%		\$ 115.88	13%		\$ 116.38	\$ 0.50	0.43%	13%		\$ 117.74	\$ 1.36	1.17%	13%		\$ 119.34	\$ 1.60	1.36%
Total Bill (including HST)			\$ 1,007.22			\$ 1,011.60	\$ 4.38	0.43%			\$ 1,023.40	\$ 11.80	1.17%			\$ 1,037.30	\$ 13.90	1.36%
Provincial Rebate	31.8%		\$ 283.45	31.8%		\$ 284.68	\$ 1.23	0.43%	31.8%		\$ 288.00	\$ 3.32	1.17%	31.8%		\$ 291.91	\$ 3.91	1.36%
Total Bill on TOU (incl. Prov. Rebate)			\$ 723.77			\$ 726.92	\$ 3.15	0.43%			\$ 735.40	\$ 8.48	1.17%			\$ 745.39	\$ 9.99	1.36%
Total Bill on RPP (before Taxes)			\$ 933.50			\$ 937.37	\$ 3.88	0.42%			\$ 947.81	\$ 10.44	1.11%			\$ 960.11	\$ 12.30	1.30%
HST	13%		\$ 121.35	13%		\$ 121.86	\$ 0.50	0.42%	13%		\$ 123.22	\$ 1.36	1.11%	13%		\$ 124.81	\$ 1.60	1.30%
Total Bill (including HST)			\$ 1,054.85			\$ 1,059.23	\$ 4.38	0.42%			\$ 1,071.03	\$ 11.80	1.11%			\$ 1,084.93	\$ 13.90	1.30%
Provincial Rebate	31.8%		\$ 296.85	31.8%		\$ 298.08	\$ 1.23	0.42%	31.8%		\$ 301.40	\$ 3.32	1.11%	31.8%		\$ 305.32	\$ 3.91	1.30%
Total Bill on RPP (incl. Prov. Rebate)			\$ 758.00			\$ 761.15	\$ 3.15	0.42%			\$ 769.62	\$ 8.48	1.11%			\$ 779.61	\$ 9.99	1.30%

Loss Factor (%)

3.3500%

3.3800%

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **5,000** kWh May 1 - October

Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	19.3200	1	19.32	24.1600	1	24.16	\$ 0.85	3.65%	24.8200	1	24.82	\$ 0.66	2.73%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -		-	1	-	\$ -	
Rate Rider Calculation for Gain	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Rate Rider Calculation for PLS	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Rate Rider Calculation for Generic	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Distribution Volumetric Rate	0.0250	5000	125.00	0.0313	5000	156.50	\$ 5.50	3.64%	0.0321	5000	160.50	\$ 4.00	2.56%
Smart Meter Disposition Rider	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
LRAM Rate Rider	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Deferral/Variance Account	0.0010	5000	5.00	-	5000	-	\$ -		-	5000	-	\$ -	
Disposition Rate Rider Group 2	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Sub-Total A (excluding pass through)			\$ 149.32			\$ 180.66	\$ 6.35	3.64%			\$ 185.32	\$ 4.66	2.58%
Deferral/Variance Account	0.0002	5000	1.00	-	5000	-	\$ -		-	5000	-	\$ -	
Disposition Rate Rider Group 1	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	5000	-	-	5000	-	\$ -		-	5000	-	\$ -	
Low Voltage Service Charge	0.00006	5,168	0.31	0.00006	5,169	0.31	\$ -	0.00%	0.00006	5,169	0.31	\$ -	0.00%
Line Losses on Cost of Power	0.1276	168	21.37	0.1276	169	21.56	\$ -	0.00%	0.1276	169	21.56	\$ -	0.00%
Smart Meter Entity Charge	0.5700	1	0.57	0.5700	1	0.57	\$ -	0.00%	0.5700	1	0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 170.57			\$ 203.10	\$ 6.35	3.23%			\$ 207.76	\$ 4.66	2.29%
RTSR - Network	0.0071	5168	36.69	0.0071	5169	36.70	\$ -	0.00%	0.0071	5169	36.70	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0050	5168	25.84	0.0050	5169	25.85	\$ -	0.00%	0.0050	5169	25.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 233.09			\$ 265.64	\$ 6.35	2.45%			\$ 270.30	\$ 4.66	1.75%
Wholesale Market Service Charge (WMSC)	0.0034	5168	17.57	0.0034	5169	17.57	\$ -	0.00%	0.0034	5169	17.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	5168	2.58	0.0005	5169	2.58	\$ -	0.00%	0.0005	5169	2.58	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.6800	1	0.68	\$ 0.02	3.03%	0.7000	1	0.70	\$ 0.02	2.94%
TOU - Off Peak	0.1010	3250	328.25	0.1010	3250	328.25	\$ -	0.00%	0.1010	3250	328.25	\$ -	0.00%
TOU - Mid Peak	0.1440	850	122.40	0.1440	850	122.40	\$ -	0.00%	0.1440	850	122.40	\$ -	0.00%
TOU - On Peak	0.2080	900	187.20	0.2080	900	187.20	\$ -	0.00%	0.2080	900	187.20	\$ -	0.00%
Energy - RPP - Tier 1	0.1190	750	89.25	0.1190	750	89.25	\$ -	0.00%	0.1190	750	89.25	\$ -	0.00%
Energy - RPP - Tier 2	0.1390	4250	590.75	0.1390	4250	590.75	\$ -	0.00%	0.1390	4250	590.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 891.35			\$ 924.33	\$ 6.37	0.69%			\$ 929.01	\$ 4.68	0.51%
HST	13%		\$ 115.88	13%		\$ 120.16	\$ 0.83	0.69%	13%		\$ 120.77	\$ 0.61	0.51%
Total Bill (including HST)			\$ 1,007.22			\$ 1,044.50	\$ 7.20	0.69%			\$ 1,049.79	\$ 5.29	0.51%
Provincial Rebate	31.8%		\$ 283.45	31.8%		\$ 293.94	\$ 2.03	0.69%	31.8%		\$ 295.43	\$ 1.49	0.51%
Total Bill on TOU (incl. Prov. Rebate)			\$ 723.77			\$ 750.56	\$ 5.17	0.69%			\$ 754.36	\$ 3.80	0.51%
Total Bill on RPP (before Taxes)			\$ 933.50			\$ 966.48	\$ 6.37	0.66%			\$ 971.16	\$ 4.68	0.48%
HST	13%		\$ 121.35	13%		\$ 125.64	\$ 0.83	0.66%	13%		\$ 126.25	\$ 0.61	0.48%
Total Bill (including HST)			\$ 1,054.85			\$ 1,092.13	\$ 7.20	0.66%			\$ 1,097.41	\$ 5.29	0.48%
Provincial Rebate	31.8%		\$ 296.85	31.8%		\$ 307.34	\$ 2.03	0.66%	31.8%		\$ 308.83	\$ 1.49	0.48%
Total Bill on RPP (incl. Prov. Rebate)			\$ 758.00			\$ 784.78	\$ 5.17	0.66%			\$ 788.58	\$ 3.80	0.48%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000 kWh** May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	19.3200	1	19.32	20.6100	1	20.61	\$ 1.29	6.68%	22.0300	1	22.03	\$ 1.42	6.89%
Smart Meter Rate Adder	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Rate Rider Calculation for Gain	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Rate Rider Calculation for PLS	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Rate Rider Calculation for Generic	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Distribution Volumetric Rate	0.0250	10000	250.00	0.0267	10000	267.00	\$ 17.00	6.80%	0.0285	10000	285.00	\$ 18.00	6.74%
Smart Meter Disposition Rider	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
LRAM Rate Rider	-	10000	-	0.00060	10000	6.00	\$ 6.00	6.00%	0.0006	10000	6.00	\$ -	0.00%
Deferral/Variance Account	0.0010	10000	10.00	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Disposition Rate Rider Group 2	-	10000	-	0.0005	10000	5.00	\$ 5.00	150.00%	0.0005	10000	5.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 279.32			\$ 288.61	\$ 9.29	3.33%			\$ 308.03	\$ 19.42	6.73%
Deferral/Variance Account	0.0002	10000	2.00	0.00060	10000	6.00	\$ 4.00	200.00%	0.0006	10000	6.00	\$ -	0.00%
Disposition Rate Rider Group 1	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	10000	-	-	10000	-	\$ -	-	-	10000	-	\$ -	-
Low Voltage Service Charge	0.00006	10,335	0.62	0.00006	10,338	0.62	\$ 0.00	0.03%	0.00006	10,338	0.62	\$ -	0.00%
Line Losses on Cost of Power	0.1276	338	42.74	0.1276	338	43.12	\$ 0.38	0.90%	0.1276	338	43.12	\$ -	0.00%
Smart Meter Entity Charge	0.5700	1	0.57	0.5700	1	0.57	\$ -	0.00%	0.5700	1	0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 321.25			\$ 326.92	\$ 5.67	1.77%			\$ 346.34	\$ 19.42	5.94%
RTSR - Network	0.0071	10335	73.38	0.0071	10338	73.40	\$ 0.02	0.03%	0.0071	10338	73.40	\$ -	0.00%
RTSR - Line and Transformation Connection	0.0050	10335	51.68	0.0050	10338	51.69	\$ 0.01	0.03%	0.0050	10338	51.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 446.30			\$ 452.01	\$ 5.71	1.28%			\$ 471.43	\$ 19.42	4.30%
Wholesale Market Service Charge (WMSC)	0.0034	10335	35.14	0.0034	10338	35.15	\$ 0.01	0.03%	0.0034	10338	35.15	\$ -	0.00%
Rural and Remote Rate	0.0005	10335	5.17	0.0005	10338	5.17	\$ 0.00	0.03%	0.0005	10338	5.17	\$ -	0.00%
Protection (RRRP)	0.2500	1	0.25	0.6200	1	0.62	\$ 0.37	148.00%	0.6400	1	0.64	\$ 0.02	3.23%
Standard Supply Service Charge	0.1010	6500	656.50	0.1010	6500	656.50	\$ -	0.00%	0.1010	6500	656.50	\$ -	0.00%
TOU - Off Peak	0.1440	1700	244.80	0.1440	1700	244.80	\$ -	0.00%	0.1440	1700	244.80	\$ -	0.00%
TOU - Mid Peak	0.2080	1800	374.40	0.2080	1800	374.40	\$ -	0.00%	0.2080	1800	374.40	\$ -	0.00%
TOU - On Peak	0.1190	750	89.25	0.1190	750	89.25	\$ -	0.00%	0.1190	750	89.25	\$ -	0.00%
Energy - RPP - Tier 1	0.1390	9250	1,285.75	0.1390	9250	1,285.75	\$ -	0.00%	0.1390	9250	1,285.75	\$ -	0.00%
Energy - RPP - Tier 2	-	-	-	-	-	-	\$ -	0.00%	-	-	-	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,762.56			\$ 1,768.65	\$ 6.09	0.35%			\$ 1,788.09	\$ 19.44	1.10%
HST	13%		\$ 229.13	13%		\$ 229.92	\$ 0.79	0.35%	13%		\$ 232.45	\$ 2.53	1.10%
Total Bill (including HST)			\$ 1,991.69			\$ 1,998.57	\$ 6.88	0.35%			\$ 2,020.54	\$ 21.97	1.10%
Provincial Rebate	31.8%		\$ 560.49	31.8%		\$ 562.43	\$ 1.94	0.35%	31.8%		\$ 568.61	\$ 6.18	1.10%
Total Bill on TOU (incl Prov. Rebate)			\$ 1,431.20			\$ 1,436.14	\$ 4.95	0.35%			\$ 1,451.93	\$ 15.79	1.10%
Total Bill on RPP (before Taxes)			\$ 1,861.86			\$ 1,867.95	\$ 6.09	0.33%			\$ 1,887.39	\$ 19.44	1.04%
HST	13%		\$ 242.04	13%		\$ 242.83	\$ 0.79	0.33%	13%		\$ 245.36	\$ 2.53	1.04%
Total Bill (including HST)			\$ 2,103.90			\$ 2,110.78	\$ 6.88	0.33%			\$ 2,132.75	\$ 21.97	1.04%
Provincial Rebate	31.8%		\$ 592.07	31.8%		\$ 594.01	\$ 1.94	0.33%	31.8%		\$ 600.19	\$ 6.18	1.04%
Total Bill on RPP (incl Prov. Rebate)			\$ 1,511.83			\$ 1,516.77	\$ 4.95	0.33%			\$ 1,532.56	\$ 15.79	1.04%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000 kWh** May 1 - October 31

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 23.3100	1	\$ 23.31	\$ 1.28	5.81%	\$ 24.1600	1	\$ 24.16	\$ 0.85	3.65%	\$ 24.8200	1	\$ 24.82	\$ 0.66	2.73%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and Loss	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Rate Rider Calculation for P.L.s	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0250	10000	\$ 250.00	\$ 0.0302	10000	\$ 302.00	\$ 17.00	5.96%	\$ 0.0313	10000	\$ 313.00	\$ 11.00	3.64%	\$ 0.0321	10000	\$ 321.00	\$ 8.00	2.56%
Smart Meter Disposition Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
LRAM Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ 6.00	-100.00%	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0010	10000	\$ 10.00	\$ -	10000	\$ -	\$ 5.00	-100.00%	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Disposition Rate Rider Group 2	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 279.32			\$ 325.31	\$ 17.28	5.61%			\$ 337.16	\$ 11.85	3.64%			\$ 345.82	\$ 8.66	2.57%
Deferral/Variance Account	\$ 0.0002	10000	\$ 2.00	\$ -	10000	\$ -	\$ 6.00	-100.00%	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Disposition Rate Rider Group 1	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -		\$ -	10000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	10335	\$ 0.62	\$ 0.00006	10338	\$ 0.62	\$ -	0.00%	\$ 0.00006	10338	\$ 0.62	\$ -	0.00%	\$ 0.00006	10338	\$ 0.62	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	338	\$ 42.74	\$ 0.1276	338	\$ 43.12	\$ -	0.00%	\$ 0.1276	338	\$ 43.12	\$ -	0.00%	\$ 0.1276	338	\$ 43.12	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 321.25			\$ 369.62	\$ 23.28	6.72%			\$ 381.47	\$ 11.85	3.21%			\$ 390.13	\$ 8.66	2.27%
RTSR - Network	\$ 0.0071	10335	\$ 73.38	\$ 0.0071	10338	\$ 73.40	\$ -	0.00%	\$ 0.0071	10338	\$ 73.40	\$ -	0.00%	\$ 0.0071	10338	\$ 73.40	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0050	10335	\$ 51.68	\$ 0.0050	10338	\$ 51.69	\$ -	0.00%	\$ 0.0050	10338	\$ 51.69	\$ -	0.00%	\$ 0.0050	10338	\$ 51.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 446.30			\$ 494.71	\$ 23.28	4.94%			\$ 506.56	\$ 11.85	2.40%			\$ 515.22	\$ 8.66	1.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10335	\$ 35.14	\$ 0.0034	10338	\$ 35.15	\$ -	0.00%	\$ 0.0034	10338	\$ 35.15	\$ -	0.00%	\$ 0.0034	10338	\$ 35.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10335	\$ 5.17	\$ 0.0005	10338	\$ 5.17	\$ -	0.00%	\$ 0.0005	10338	\$ 5.17	\$ -	0.00%	\$ 0.0005	10338	\$ 5.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak	\$ 0.1010	6500	\$ 656.50	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%	\$ 0.1010	6500	\$ 656.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	1700	\$ 244.80	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%	\$ 0.1440	1700	\$ 244.80	\$ -	0.00%
TOU - On Peak	\$ 0.2080	1800	\$ 374.40	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%	\$ 0.2080	1800	\$ 374.40	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	9250	\$ 1,285.75	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%	\$ 0.1390	9250	\$ 1,285.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,762.56			\$ 1,811.39	\$ 23.30	1.30%			\$ 1,823.26	\$ 11.87	0.66%			\$ 1,831.94	\$ 8.68	0.48%
HST	13%		\$ 229.13	13%		\$ 235.48	\$ 3.03	1.30%	13%		\$ 237.02	\$ 1.54	0.66%	13%		\$ 238.15	\$ 1.13	0.48%
Total Bill (including HST)			\$ 1,991.69			\$ 2,046.87	\$ 26.33	1.30%			\$ 2,060.28	\$ 13.41	0.66%			\$ 2,070.09	\$ 9.81	0.48%
Provincial Rebate	31.8%		\$ 560.49	31.8%		\$ 576.02	\$ 7.41	1.30%	31.8%		\$ 579.80	\$ 3.77	0.66%	31.8%		\$ 582.56	\$ 2.76	0.48%
Total Bill on TOU (incl. Prov. Rebate)			\$ 1,431.20			\$ 1,470.85	\$ 18.92	1.30%			\$ 1,480.48	\$ 9.64	0.66%			\$ 1,487.53	\$ 7.05	0.48%
Total Bill on RPP (before Taxes)			\$ 1,861.86			\$ 1,910.69	\$ 23.30	1.23%			\$ 1,922.56	\$ 11.87	0.62%			\$ 1,931.24	\$ 8.68	0.45%
HST	13%		\$ 242.04	13%		\$ 248.39	\$ 3.03	1.23%	13%		\$ 249.93	\$ 1.54	0.62%	13%		\$ 251.06	\$ 1.13	0.45%
Total Bill (including HST)			\$ 2,103.90			\$ 2,159.08	\$ 26.33	1.23%			\$ 2,172.49	\$ 13.41	0.62%			\$ 2,182.30	\$ 9.81	0.45%
Provincial Rebate	31.8%		\$ 592.07	31.8%		\$ 607.60	\$ 7.41	1.23%	31.8%		\$ 611.37	\$ 3.77	0.62%	31.8%		\$ 614.13	\$ 2.76	0.45%
Total Bill on RPP (incl. Prov. Rebate)			\$ 1,511.83			\$ 1,551.48	\$ 18.92	1.23%			\$ 1,561.12	\$ 9.64	0.62%			\$ 1,568.16	\$ 7.05	0.45%

Loss Factor (%) **3.3500%** **3.3800%** **3.3800%** **3.3800%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fl to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021		2023 Proposed			Impact 2023 vs 2022	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.3200	1	\$ 19.32	\$ 20.6100	1	\$ 20.61	\$ 1.29	6.68%	\$ 22.0300	1	\$ 22.03	\$ 1.42	6.89%	\$ 23.3100	1	\$ 23.31	\$ 1.28	5.61%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for PILs per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for Generic per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Distribution Volumetric Rate per kWh	\$ 0.0250	15000	\$ 375.00	\$ 0.0267	15000	\$ 400.50	\$ 25.50	6.80%	\$ 0.0285	15000	\$ 427.50	\$ 27.00	6.74%	\$ 0.0302	15000	\$ 453.00	\$ 25.50	5.96%
Smart Meter Disposition Rider	\$ -	15000	\$ -	\$ 0.00060	15000	\$ 9.00	\$ 9.00	0.00%	\$ 0.0006	15000	\$ 9.00	\$ -	0.00%	\$ -	15000	\$ -	\$ 9.00	-100.00%
LRAM Rate Rider	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral/Variance Account Disposition Rate Rider Group 2 per kWh	\$ 0.0010	15000	\$ 15.00	\$ -0.0005	15000	\$ 7.50	\$ -22.50	-150.00%	\$ -0.0005	15000	\$ 7.50	\$ -	0.00%	\$ -	15000	\$ -	\$ 7.50	-100.00%
Sub-Total A (excluding pass through)			\$ 409.32			\$ 422.61	\$ 13.29	3.25%			\$ 451.03	\$ 28.42	6.72%			\$ 476.31	\$ 25.28	5.60%
Deferral/Variance Account Disposition Rate Rider Group 1 per kWh	\$ -0.0002	15000	\$ 3.00	\$ -0.00060	15000	\$ 9.00	\$ -6.00	200.00%	\$ -0.0006	15000	\$ 9.00	\$ -	0.00%	\$ -	15000	\$ -	\$ 9.00	-100.00%
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Low Voltage Service Charge per kWh	\$ 0.00006	15,503	\$ 0.93	\$ 0.00006	15,507	\$ 0.93	\$ 0.00	0.03%	\$ 0.00006	15,507	\$ 0.93	\$ -	0.00%	\$ 0.00006	15,507	\$ 0.93	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1276	503	\$ 64.10	\$ 0.1276	507	\$ 64.68	\$ 0.57	0.90%	\$ 0.1276	507	\$ 64.68	\$ -	0.00%	\$ 0.1276	507	\$ 64.68	\$ -	0.00%
Smart Meter Entry Charge Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (including Sub-Total A)			\$ 471.92			\$ 479.79	\$ 7.86	1.67%			\$ 508.21	\$ 28.42	5.92%			\$ 542.49	\$ 34.28	6.75%
RTSR - Network per kWh	\$ 0.0071	15503	\$ 110.07	\$ 0.0071	15507	\$ 110.10	\$ 0.03	0.03%	\$ 0.0071	15507	\$ 110.10	\$ -	0.00%	\$ 0.0071	15507	\$ 110.10	\$ -	0.00%
RTSR - Line and Transformation Connection per kWh	\$ 0.0050	15503	\$ 77.51	\$ 0.0050	15507	\$ 77.54	\$ 0.02	0.03%	\$ 0.0050	15507	\$ 77.54	\$ -	0.00%	\$ 0.0050	15507	\$ 77.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 659.50			\$ 667.42	\$ 7.92	1.20%			\$ 695.84	\$ 28.42	4.26%			\$ 730.12	\$ 34.28	4.93%
Wholesale Market Service Charge (WMSC) per kWh	\$ 0.0034	15503	\$ 52.71	\$ 0.0034	15507	\$ 52.72	\$ 0.02	0.03%	\$ 0.0034	15507	\$ 52.72	\$ -	0.00%	\$ 0.0034	15507	\$ 52.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP) per kWh	\$ 0.0005	15503	\$ 7.75	\$ 0.0005	15507	\$ 7.75	\$ 0.00	0.03%	\$ 0.0005	15507	\$ 7.75	\$ -	0.00%	\$ 0.0005	15507	\$ 7.75	\$ -	0.00%
Standard Supply Service Charge Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
TOU - Off Peak	\$ 0.1010	9750	\$ 984.75	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	2550	\$ 367.20	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%
TOU - On Peak	\$ 0.2080	2700	\$ 561.60	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.1390	14250	\$ 1,980.75	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,633.76			\$ 2,642.07	\$ 8.31	0.32%			\$ 2,670.51	\$ 28.44	1.08%			\$ 2,704.81	\$ 34.30	1.28%
HST	13%		\$ 342.39	13%		\$ 343.47	\$ 1.08	0.32%	13%		\$ 347.17	\$ 3.70	1.08%	13%		\$ 351.63	\$ 4.46	1.28%
Total Bill (including HST)			\$ 2,976.15			\$ 2,985.54	\$ 9.39	0.32%			\$ 3,017.68	\$ 32.14	1.08%			\$ 3,056.44	\$ 38.76	1.28%
Provincial Rebate	31.8%		\$ 837.54	31.8%		\$ 840.18	\$ 2.64	0.32%	31.8%		\$ 846.22	\$ 6.04	1.08%	31.8%		\$ 860.13	\$ 10.91	1.28%
Total Bill on TOU (incl. Prov. Rebate)			\$ 2,138.62			\$ 2,145.36	\$ 6.74	0.32%			\$ 2,168.45	\$ 23.09	1.08%			\$ 2,196.31	\$ 27.85	1.28%
Total Bill on RPP (before Taxes)			\$ 2,790.21			\$ 2,798.52	\$ 8.31	0.30%			\$ 2,826.96	\$ 28.44	1.02%			\$ 2,861.26	\$ 34.30	1.21%
HST	13%		\$ 362.73	13%		\$ 363.81	\$ 1.08	0.30%	13%		\$ 367.50	\$ 3.70	1.02%	13%		\$ 371.96	\$ 4.46	1.21%
Total Bill (including HST)			\$ 3,152.94			\$ 3,162.33	\$ 9.39	0.30%			\$ 3,194.47	\$ 32.14	1.02%			\$ 3,233.22	\$ 38.76	1.21%
Provincial Rebate	31.8%		\$ 887.29	31.8%		\$ 889.93	\$ 2.64	0.30%	31.8%		\$ 898.97	\$ 9.04	1.02%	31.8%		\$ 909.88	\$ 10.91	1.21%
Total Bill on RPP (incl. Prov. Rebate)			\$ 2,265.65			\$ 2,272.40	\$ 6.74	0.30%			\$ 2,295.49	\$ 23.09	1.02%			\$ 2,323.34	\$ 27.85	1.21%

Loss Factor (%)

3.3500%

3.3800%

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh • May 1 - October 31

	Charge Unit	Current Board-Approved			2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 19.3200	1	\$ 19.32	\$ 24.1600	1	\$ 24.16	\$ 0.85	3.65%	\$ 24.8200	1	\$ 24.82	\$ 0.66	2.73%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for PILs	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Rate Rider Calculation for Generic	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0250	15000	\$ 375.00	\$ 0.0313	15000	\$ 469.50	\$ 16.50	3.64%	\$ 0.0321	15000	\$ 481.50	\$ 12.00	2.56%
Smart Meter Disposition Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ 0.0010	15000	\$ 15.00	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Disposition Rate Rider Group 2		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 409.32			\$ 493.66	\$ 17.36	3.64%			\$ 506.32	\$ 12.66	2.56%
Deferral/Variance Account	per kWh	\$ -0.0002	15000	\$ 3.00	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Disposition Rate Rider Group 1		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Deferral / Variance Accounts	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Balances (excluding Global Adj.) -		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
NON-WMP		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		\$ -	15000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00006	15,503	\$ 0.93	\$ 0.00006	15,507	\$ 0.93	\$ -	0.00%	\$ 0.00006	15,507	\$ 0.93	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.1276	503	\$ 64.10	\$ 0.1276	507	\$ 64.68	\$ -	0.00%	\$ 0.1276	507	\$ 64.68	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution				\$ 471.92			\$ 559.84	\$ 17.36	3.20%			\$ 572.50	\$ 12.66	2.26%
(Includes Sub-Total A)														
RTSR - Network	per kWh	\$ 0.0071	15503	\$ 110.07	\$ 0.0071	15507	\$ 110.10	\$ -	0.00%	\$ 0.0071	15507	\$ 110.10	\$ -	0.00%
RTSR - Line and Transformation	per kWh	\$ 0.0050	15503	\$ 77.51	\$ 0.0050	15507	\$ 77.54	\$ -	0.00%	\$ 0.0050	15507	\$ 77.54	\$ -	0.00%
Connection		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total C - Delivery				\$ 659.50			\$ 747.47	\$ 17.36	2.38%			\$ 760.13	\$ 12.66	1.69%
(Including Sub-Total B)														
Wholesale Market Service	per kWh	\$ 0.0034	15503	\$ 52.71	\$ 0.0034	15507	\$ 52.72	\$ -	0.00%	\$ 0.0034	15507	\$ 52.72	\$ -	0.00%
Charge (WMSC)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rural and Remote Rate	per kWh	\$ 0.0005	15503	\$ 7.75	\$ 0.0005	15507	\$ 7.75	\$ -	0.00%	\$ 0.0005	15507	\$ 7.75	\$ -	0.00%
Protection (RRRP)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.8800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak		\$ 0.1010	9750	\$ 984.75	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%	\$ 0.1010	9750	\$ 984.75	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	2550	\$ 367.20	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%	\$ 0.1440	2550	\$ 367.20	\$ -	0.00%
TOU - On Peak		\$ 0.2080	2700	\$ 561.60	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%	\$ 0.2080	2700	\$ 561.60	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	750	\$ 89.25	\$ 0.1190	750	\$ 89.25	\$ -	0.00%	\$ 0.1190	750	\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	14250	\$ 1,980.75	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%	\$ 0.1390	14250	\$ 1,980.75	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,633.76			\$ 2,722.18	\$ 17.37	0.64%			\$ 2,734.86	\$ 12.68	0.47%
HST	13%			\$ 342.39	13%		\$ 353.88	\$ 2.26	0.64%	13%		\$ 355.53	\$ 1.65	0.47%
Total Bill (including HST)				\$ 2,976.15			\$ 3,076.06	\$ 19.63	0.64%			\$ 3,090.39	\$ 14.33	0.47%
Provincial Rebate	31.8%			\$ 837.54	31.8%		\$ 865.65	\$ 5.52	0.64%	31.8%		\$ 869.69	\$ 4.03	0.47%
Total Bill on TOU (incl. Prov. Rebate)				\$ 2,138.62			\$ 2,210.41	\$ 14.10	0.64%			\$ 2,220.71	\$ 10.30	0.47%
Total Bill on RPP (before Taxes)				\$ 2,790.21			\$ 2,878.63	\$ 17.37	0.61%			\$ 2,891.31	\$ 12.68	0.44%
HST	13%			\$ 362.73	13%		\$ 374.22	\$ 2.26	0.61%	13%		\$ 375.87	\$ 1.65	0.44%
Total Bill (including HST)				\$ 3,152.94			\$ 3,252.85	\$ 19.63	0.61%			\$ 3,267.18	\$ 14.33	0.44%
Provincial Rebate	31.8%			\$ 887.29	31.8%		\$ 915.40	\$ 5.52	0.61%	31.8%		\$ 919.44	\$ 4.03	0.44%
Total Bill on RPP (incl. Prov. Rebate)				\$ 2,265.65			\$ 2,337.45	\$ 14.10	0.61%			\$ 2,347.74	\$ 10.30	0.44%

Loss Factor (%) **3.3500%**

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component cost consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

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 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		51,000 kWh 50 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct.31)													
		Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022					
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%	\$ 212.5100	1	\$ 212.51	\$ 12.51	6.26%	\$ 223.6000	1	\$ 223.60	\$ 11.09	5.22%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kW		\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Rate Rider Calculation for PILs	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	50	\$ 243.80	\$ 5.5079	50	\$ 275.40	\$ 31.60	12.96%	\$ 5.9028	50	\$ 295.14	\$ 19.74	7.17%	\$ 6.2610	50	\$ 313.05	\$ 17.91	6.07%
Smart Meter Disposition Rider		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	50	\$ -	\$ 0.0176	50	\$ 0.88	\$ 0.88		\$ -0.0176	50	\$ 0.88	\$ -	0.00%	\$ -	50	\$ -	\$ 0.88	-100.00%
Deferral/Variance Account Disposition Rate Rider Class 2	per kW	\$ 0.1717	50	\$ 8.59	\$ 0.2549	50	\$ 12.75	\$ 21.33	-248.46%	\$ 0.2548	50	\$ 12.74	\$ 0.00	-0.04%	\$ -	50	\$ -	\$ 12.74	-100.00%
Sub-Total A (excluding pass through)				\$ 452.39			\$ 461.77	\$ 9.39	2.07%			\$ 494.03	\$ 32.26	6.99%			\$ 536.65	\$ 42.62	8.63%
Deferral/Variance Account Disposition Rate Rider Class 1	per kW	\$ -0.0403	50	\$ 2.02	\$ 0.18210	50	\$ 9.11	\$ 7.09	351.86%	\$ 0.1820	50	\$ 9.10	\$ 0.01	-0.05%	\$ -	50	\$ -	\$ 9.10	-100.00%
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	per kWh	\$ -0.0015	51000	\$ 76.50	\$ 0.0026	51000	\$ 132.60	\$ 209.10	-273.33%	\$ -	51000	\$ -	\$ 132.60	-100.00%	\$ -	51000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -0.0247	50	\$ 1.24	\$ 0.1053	50	\$ 5.27	\$ 4.03	326.32%	\$ -	50	\$ -	\$ 5.27	-100.00%	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02452	50	\$ 1.23	\$ 0.02434	50	\$ 1.22	\$ -0.01	-0.73%	\$ 0.02465	50	\$ 1.23	\$ 0.02	1.27%	\$ 0.02494	50	\$ 1.25	\$ 0.01	1.18%
Line Losses on Cost of Power	Monthly	\$ -	1,709	\$ -	\$ -	1,724	\$ -	\$ -		\$ -	1,724	\$ -	\$ -		\$ -	1,724	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 373.86			\$ 581.22	\$ 207.36	55.46%			\$ 486.16	\$ 95.05	-16.35%			\$ 537.90	\$ 51.73	10.64%
RTSR - Network	per kW	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 621.32			\$ 828.67	\$ 207.36	33.37%			\$ 733.62	\$ 95.05	-11.47%			\$ 785.35	\$ 51.73	7.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	52709	\$ 179.21	\$ 0.0034	52724	\$ 179.26	\$ 0.05	0.03%	\$ 0.0034	52724	\$ 179.26	\$ -	0.00%	\$ 0.0034	52724	\$ 179.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	52709	\$ 26.35	\$ 0.0005	52724	\$ 26.36	\$ 0.01	0.03%	\$ 0.0005	52724	\$ 26.36	\$ -	0.00%	\$ 0.0005	52724	\$ 26.36	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	52709	\$ 5,803.21	\$ 0.1101	52724	\$ 5,804.89	\$ 1.68	0.03%	\$ 0.1101	52724	\$ 5,804.89	\$ -	0.00%	\$ 0.1101	52724	\$ 5,804.89	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 6,630.34			\$ 6,839.81	\$ 209.47	3.16%			\$ 6,744.77	\$ 95.03	-1.39%			\$ 6,796.53	\$ 51.75	0.77%
HST	13%	\$ 861.94		\$ 861.94	\$ 889.17		\$ 889.17	\$ 27.23	3.16%	\$ 876.82		\$ 876.82	\$ 12.35	-1.39%	\$ 883.55		\$ 883.55	\$ 6.73	0.77%
Total Bill (including HST)				\$ 7,492.28			\$ 7,728.98	\$ 236.70	3.16%			\$ 7,621.59	\$ 107.39	-1.39%			\$ 7,680.07	\$ 58.48	0.77%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on TOU (incl Prov. Rebate)				\$ 7,492.28			\$ 7,728.98	\$ 236.70	3.16%			\$ 7,621.59	\$ 107.39	-1.39%			\$ 7,680.07	\$ 58.48	0.77%
Total Bill on RPP (before Taxes)				\$ 827.13			\$ 1,034.91	\$ 207.79	25.12%			\$ 939.88	\$ 95.03	-9.18%			\$ 991.63	\$ 51.75	5.51%
HST	13%	\$ 107.53		\$ 107.53	\$ 134.54		\$ 134.54	\$ 27.01	25.12%	\$ 122.18		\$ 122.18	\$ 12.35	-9.18%	\$ 128.91		\$ 128.91	\$ 6.73	5.51%
Total Bill (including HST)				\$ 934.66			\$ 1,169.45	\$ 234.80	25.12%			\$ 1,062.06	\$ 107.39	-9.18%			\$ 1,120.55	\$ 58.48	5.51%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on RPP (incl Prov. Rebate)				\$ 934.66			\$ 1,169.45	\$ 234.80	25.12%			\$ 1,062.06	\$ 107.39	-9.18%			\$ 1,120.55	\$ 58.48	5.51%
Loss Factor (%)		3.3500%		3.3500%	3.3800%		3.3800%			3.3800%		3.3800%			3.3800%		3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		51,000 kWh		50 KW		May 1 - October 31								
		Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024				
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 230.5500	1	\$ 230.55	\$ 6.95	3.11%	\$ 235.7800	1	\$ 235.78	\$ 5.23	2.27%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	50	\$ 243.80	\$ 6.5058	50	\$ 325.29	\$ 12.24	3.91%	\$ 6.6955	50	\$ 334.78	\$ 9.49	2.92%
Smart Meter Disposition Rider		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	50	\$ -	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 0.1717	50	\$ 8.59	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Disposition Rate Rider Class 2		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 452.39			\$ 555.84	\$ 19.19	3.58%			\$ 570.56	\$ 14.72	2.65%
Deferral/Variance Account	per kW	-\$ 0.0403	50	-\$ 2.02	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
Deferral/Variance Account	per kWh	-\$ 0.0015	51000	-\$ 76.50	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment		\$ -	51000	\$ -	\$ -	51000	\$ -	\$ -		\$ -	51000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	-\$ 0.0247	50	-\$ 1.24	\$ -	50	\$ -	\$ -		\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02452	50	\$ 1.23	\$ 0.02518	50	\$ 1.26	\$ 0.01	0.96%	\$ 0.02552	50	\$ 1.28	\$ 0.02	1.35%
Line Losses on Cost of Power	Monthly	\$ -	1,709	\$ -	\$ -	1,724	\$ -	\$ -		\$ -	1,724	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (including Sub-Total A)				\$ 373.86			\$ 557.10	\$ 19.20	3.57%			\$ 571.83	\$ 14.73	2.64%
RTSR - Network	per kW	\$ 2.9017	50	\$ 145.09	\$ 2.9017	50	\$ 145.09	\$ -	0.00%	\$ 2.9017	50	\$ 145.09	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50	\$ 102.37	\$ -	0.00%	\$ 2.0474	50	\$ 102.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 621.32			\$ 804.55	\$ 19.20	2.45%			\$ 819.29	\$ 14.73	1.83%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	52709	\$ 179.21	\$ 0.0034	52724	\$ 179.26	\$ -	0.00%	\$ 0.0034	52724	\$ 179.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	52709	\$ 26.35	\$ 0.0005	52724	\$ 26.36	\$ -	0.00%	\$ 0.0005	52724	\$ 26.36	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	52709	\$ 5,803.21	\$ 0.1101	52724	\$ 5,804.89	\$ -	0.00%	\$ 0.1101	52724	\$ 5,804.89	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 6,630.34			\$ 6,815.75	\$ 19.22	0.28%			\$ 6,830.50	\$ 14.75	0.22%
HST	13%	\$ -		\$ 861.94	\$ -		\$ 886.05	\$ 2.50	0.28%	\$ -		\$ 887.96	\$ 1.92	0.22%
Total Bill (including HST)				\$ 7,492.28			\$ 7,701.79	\$ 21.72	0.28%			\$ 7,718.46	\$ 16.67	0.22%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 7,492.28			\$ 7,701.79	\$ 21.72	0.28%			\$ 7,718.46	\$ 16.67	0.22%
Total Bill on RPP (before Taxes)				\$ 827.13			\$ 1,010.86	\$ 19.22	1.94%			\$ 1,025.61	\$ 14.75	1.46%
HST	13%	\$ -		\$ 107.53	\$ -		\$ 131.41	\$ 2.50	1.94%	\$ -		\$ 133.33	\$ 1.92	1.46%
Total Bill (including HST)				\$ 934.66			\$ 1,142.27	\$ 21.72	1.94%			\$ 1,158.94	\$ 16.67	1.46%
Provincial Rebate		\$ -		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 934.66			\$ 1,142.27	\$ 21.72	1.94%			\$ 1,158.94	\$ 16.67	1.46%
Loss Factor (%)				3.3500%			3.3800%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each bill component covers consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are lost adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption		127,750 kWh 250 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022			
Charge Unit	Rate (\$)	Current Board-Approved		2021 Proposed		2022 Proposed		\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
		Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume												
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.0000	1	\$ 200.0000	1	\$ 200.00	0.00%	\$ 212.5100	1	\$ 212.51	\$ 12.51	6.26%	\$ 223.6000	1	\$ 223.60	\$ 11.09	5.22%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	1	\$ -	1	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and per kW	per kW	\$ -	250	\$ -	250	\$ -	250	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PILs	per kW	\$ -	250	\$ -	250	\$ -	250	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	250	\$ -	250	\$ -	250	\$ -		\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	250	\$ 1,219.00	250	\$ 5.5079	250	\$ 1,376.98	12.96%	\$ 5.9028	250	\$ 1,475.70	\$ 98.72	7.17%	\$ 6.2610	250	\$ 1,565.25	\$ 89.55	6.07%
Smart Meter Disposition Rider	per kW	\$ -	127750	\$ -	127750	\$ -	127750	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	250	\$ -	250	\$ 0.0176	250	\$ 4.40	4.40%	\$ -	250	\$ 4.40	\$ 4.40	0.00%	\$ -	250	\$ -	\$ 4.40	-100.00%
Deferral/Variance Account	per kW	\$ 0.1717	127750	\$ -	127750	\$ -	127750	\$ -		\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Disposition Rate Rider Class 2	per kW	\$ -	250	\$ 42.93	250	\$ 0.2549	250	\$ 63.73	-248.46%	\$ -	250	\$ 63.70	\$ 0.02	-0.04%	\$ -	250	\$ -	\$ 63.70	-100.00%
Sub-Total A (excluding pass through)				\$ 1,461.93		\$ 1,508.85		\$ 46.93	3.21%			\$ 1,620.11	\$ 111.26	7.37%			\$ 1,788.85	\$ 168.74	10.42%
Deferral/Variance Account	per kW	\$ -	250	\$ 10.08	250	\$ 0.1821	250	\$ 45.53	351.86%	\$ -	250	\$ 45.50	\$ 0.03	-0.05%	\$ -	250	\$ -	\$ 45.50	-100.00%
Disposition Rate Rider Class 1	per kWh	\$ -	127750	\$ 191.63	127750	\$ 0.0026	127750	\$ 332.15	-273.33%	\$ -	127750	\$ -	\$ -	-100.00%	\$ -	127750	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -	250	\$ 6.18	250	\$ -	250	\$ 26.33	326.32%	\$ -	250	\$ -	\$ 26.33	-100.00%	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02452	250	\$ 6.13	250	\$ 0.02434	250	\$ 6.09	-0.73%	\$ 0.02465	250	\$ 6.16	\$ 0.08	1.27%	\$ 0.02494	250	\$ 6.24	\$ 0.07	1.18%
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	1	\$ -	1	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	1	\$ -	1	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,260.18		\$ 1,775.24		\$ 515.06	40.87%			\$ 1,580.77	\$ 194.46	-10.95%			\$ 1,795.09	\$ 214.31	13.56%
RTSR - Network	per kW	\$ 2.9017	250	\$ 725.43	250	\$ 2.9017	250	\$ 725.43	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	250	\$ 511.85	250	\$ 2.0474	250	\$ 511.85	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,497.46		\$ 3,012.51		\$ 515.06	20.62%			\$ 2,818.05	\$ 194.46	-6.46%			\$ 3,032.36	\$ 214.31	7.60%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	132030	\$ 448.90	132068	\$ 0.0034	132068	\$ 449.03	0.03%	\$ 0.0034	132068	\$ 449.03	\$ -	0.00%	\$ 0.0034	132068	\$ 449.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	132030	\$ 66.01	132068	\$ 0.0005	132068	\$ 66.03	0.03%	\$ 0.0005	132068	\$ 66.03	\$ -	0.00%	\$ 0.0005	132068	\$ 66.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	1	\$ 0.6200	1	\$ 0.62	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	132030	\$ 14,536.46	132068	\$ 0.1101	132068	\$ 14,540.68	0.03%	\$ 0.1101	132068	\$ 14,540.68	\$ -	0.00%	\$ 0.1101	132068	\$ 14,540.68	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 17,549.08		\$ 18,068.88		\$ 519.79	2.96%			\$ 17,874.43	\$ 194.44	-1.08%			\$ 18,088.77	\$ 214.33	1.20%
HST	13%	\$ -		\$ 2,281.38	13%	\$ 2,348.95		\$ 67.57	2.96%	\$ -		\$ 2,323.68	\$ 25.28	-1.08%	\$ -		\$ 2,351.54	\$ 27.86	1.20%
Total Bill (including HST)				\$ 19,830.46		\$ 20,417.83		\$ 587.37	2.96%			\$ 20,198.11	\$ 219.72	-1.08%			\$ 20,440.31	\$ 242.20	1.20%
Provincial Rebate		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 19,830.46		\$ 20,417.83		\$ 587.37	2.96%			\$ 20,198.11	\$ 219.72	-1.08%			\$ 20,440.31	\$ 242.20	1.20%
Total Bill on RPP (before Taxes)				\$ 3,012.62		\$ 3,528.20		\$ 515.57	17.11%			\$ 3,333.75	\$ 194.44	-5.51%			\$ 3,548.09	\$ 214.33	6.43%
HST	13%	\$ -		\$ 391.64	13%	\$ 458.67		\$ 67.02	17.11%	\$ -		\$ 433.39	\$ 25.28	-5.51%	\$ -		\$ 461.25	\$ 27.86	6.43%
Total Bill (including HST)				\$ 3,404.26		\$ 3,986.86		\$ 582.60	17.11%			\$ 3,767.14	\$ 219.72	-5.51%			\$ 4,009.34	\$ 242.20	6.43%
Provincial Rebate		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 3,404.26		\$ 3,986.86		\$ 582.60	17.11%			\$ 3,767.14	\$ 219.72	-5.51%			\$ 4,009.34	\$ 242.20	6.43%
Loss Factor (%)				3.3500%		3.3800%						3.3800%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service 50 to 1,499 KW**

TOU / non-TOU: **TOU**

		127,750 kWh 250 KW		May 1 - October 31										
		Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024				
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 230.5500	1	\$ 230.55	\$ 6.95	3.11%	\$ 235.7800	1	\$ 235.78	\$ 5.23	2.27%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	250	\$ 1,219.00	\$ 6.5058	250	\$ 1,626.45	\$ 61.20	3.91%	\$ 6.6955	250	\$ 1,673.88	\$ 47.43	2.92%
Smart Meter Disposition Rider		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 0.1717	250	\$ 42.93	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Disposition Rate Rider Class 2		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,461.93			\$ 1,857.00	\$ 68.15	3.81%			\$ 1,909.66	\$ 52.66	2.84%
Deferral/Variance Account	per kW	-\$ 0.0403	250	-\$ 10.08	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	127750	\$ -	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Deferral/Variance Account	per kWh	-\$ 0.0015	127750	-\$ 191.63	\$ -	127750	\$ -	\$ -		\$ -	127750	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		\$ -	250	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02452	250	\$ 6.13	\$ 0.02518	250	\$ 6.30	\$ 0.06	0.96%	\$ 0.02552	250	\$ 6.38	\$ 0.09	1.35%
Low Voltage Service Charge	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,260.18			\$ 1,863.30	\$ 68.21	3.80%			\$ 1,916.04	\$ 52.74	2.83%
RTSR - Network	per kW	\$ 2.9017	250	\$ 725.43	\$ 2.9017	250	\$ 725.43	\$ -	0.00%	\$ 2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	250	\$ 511.85	\$ 2.0474	250	\$ 511.85	\$ -	0.00%	\$ 2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,497.46			\$ 3,100.57	\$ 68.21	2.25%			\$ 3,153.31	\$ 52.74	1.70%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	132030	\$ 448.90	\$ 0.0034	132068	\$ 449.03	\$ -	0.00%	\$ 0.0034	132068	\$ 449.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	132030	\$ 66.01	\$ 0.0005	132068	\$ 66.03	\$ -	0.00%	\$ 0.0005	132068	\$ 66.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price		\$ 0.1101	132030	\$ 14,536.46	\$ 0.1101	132068	\$ 14,540.68	\$ -	0.00%	\$ 0.1101	132068	\$ 14,540.68	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 17,549.08			\$ 18,157.00	\$ 68.23	0.38%			\$ 18,209.76	\$ 52.76	0.29%
HST	13%			\$ 2,281.38			\$ 2,360.41	\$ 8.87	0.38%			\$ 2,367.27	\$ 6.86	0.29%
Total Bill (including HST)				\$ 19,830.46			\$ 20,517.41	\$ 77.10	0.38%			\$ 20,577.02	\$ 59.62	0.29%
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 19,830.46			\$ 20,517.41	\$ 77.10	0.38%			\$ 20,577.02	\$ 59.62	0.29%
Total Bill on RPP (before Taxes)				\$ 3,012.62			\$ 3,616.32	\$ 68.23	1.92%			\$ 3,669.08	\$ 52.76	1.46%
HST	13%			\$ 391.64			\$ 470.12	\$ 8.87	1.92%			\$ 476.98	\$ 6.86	1.46%
Total Bill (including HST)				\$ 3,404.26			\$ 4,086.44	\$ 77.10	1.92%			\$ 4,146.05	\$ 59.62	1.46%
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 3,404.26			\$ 4,086.44	\$ 77.10	1.92%			\$ 4,146.05	\$ 59.62	1.46%
Loss Factor (%)				3.3500%			3.3800%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each component contribute consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rat

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh 500 kW May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			2021 Proposed			Impact 2021 vs 2020		2022 Proposed			Impact 2022 vs 2021	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.0000	1	\$ 200.00	\$ 200.0000	1	\$ 200.00	\$ -	0.00%	\$ 212.5100	1	\$ 212.51	\$ 12.51	6.26%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Rate Rider Calculation for Generac	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		\$ -	500	\$ -	\$ -	
Distribution Volumetric Rate	\$ 4.8760	500	\$ 2,438.00	\$ 5.5079	500	\$ 2,753.95	\$ 315.95	12.96%	\$ 5.9028	500	\$ 2,951.40	\$ 197.45	7.17%
Smart Meter Disposition Rider	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
LRAM Rate Rider	\$ -	500	\$ -	\$ 0.0176	500	\$ 8.80	\$ 8.80		\$ -0.0176	500	\$ -8.80	\$ -8.80	-0.00%
		255500	\$ -		255500	\$ -				255500	\$ -		
		255500	\$ -		255500	\$ -				255500	\$ -		
		255500	\$ -		255500	\$ -				255500	\$ -		
Deferral/Variance Account	\$ 0.1717	500	\$ 85.85	\$ 0.2549	500	\$ 127.45	\$ 213.30	-248.46%	\$ 0.2548	500	\$ 127.40	\$ 0.05	-0.04%
Disposition Rate Rider Class 2		255500	\$ -		255500	\$ -				255500	\$ -		
		255500	\$ -		255500	\$ -				255500	\$ -		
Sub-Total A (excluding pass through)			\$ 2,723.85			\$ 2,817.70	\$ 93.85	3.45%			\$ 3,027.71	\$ 210.01	7.45%
Deferral/Variance Account	\$ 0.0403	500	\$ 20.15	\$ 0.1821	500	\$ 91.05	\$ 70.90	351.86%	\$ 0.1820	500	\$ 91.00	\$ 0.05	-0.05%
Disposition Rate Rider Class 1		500	\$ -		500	\$ -				500	\$ -		
Deferral/Variance Account	\$ 0.0015	255500	\$ 383.25	\$ 0.0026	255500	\$ 664.30	\$ 1,047.55	-273.33%	\$ -	255500	\$ -	\$ -664.30	-100.00%
Disposition Rate Rider - Global Adjustment		255500	\$ -		255500	\$ -				255500	\$ -		
Deferral / Variance Accounts	\$ 0.0247	500	\$ 12.35	\$ 0.1053	500	\$ 52.65	\$ 40.30	326.32%	\$ -	500	\$ -	\$ 52.65	-100.00%
Balances (excluding Global Adj.) - NON-WMP		500	\$ -		500	\$ -				500	\$ -		
Low Voltage Service Charge	\$ 0.02452	500	\$ 12.26	\$ 0.02434	500	\$ 12.17	\$ 0.09	-0.73%	\$ 0.02465	500	\$ 12.33	\$ 0.15	1.27%
Line Losses on Cost of Power		8,559	\$ -		8,636	\$ -				8,636	\$ -		
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -			\$ -	1	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,320.36			\$ 3,356.47	\$ 1,030.11	44.39%			\$ 2,949.04	\$ 401.44	-11.98%
RTSR - Network	\$ 2.9017	500	\$ 1,450.85	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 2.0474	500	\$ 1,023.70	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,794.91			\$ 5,825.02	\$ 1,030.11	21.48%			\$ 5,423.59	\$ 401.44	-6.89%
Wholesale Market Service Charge (WMS)	\$ 0.0034	264059	\$ 897.80	\$ 0.0034	264136	\$ 898.06	\$ 0.26	0.03%	\$ 0.0034	264136	\$ 898.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	264059	\$ 132.03	\$ 0.0005	264136	\$ 132.07	\$ 0.04	0.03%	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%
Average IESO Wholesale Market Price	\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	264136	\$ 29,081.36	\$ 8.44	0.03%	\$ 0.1101	264136	\$ 29,081.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 34,897.91			\$ 35,937.13	\$ 1,039.22	2.98%			\$ 35,534.72	\$ 401.42	-1.12%
HST	13%		\$ 4,536.73	13%		\$ 4,671.83	\$ 135.10	2.98%	13%		\$ 4,619.64	\$ 52.18	-1.12%
Total Bill (including HST)			\$ 39,434.64			\$ 40,608.96	\$ 1,174.32	2.98%			\$ 40,155.36	\$ 453.60	-1.12%
Provincial Rebate			\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (incl Prov. Rebate)			\$ 39,434.64			\$ 40,608.96	\$ 1,174.32	2.98%			\$ 40,155.36	\$ 453.60	-1.12%
Total Bill on RPP (before Taxes)			\$ 5,824.99			\$ 6,855.77	\$ 1,030.78	17.70%			\$ 6,454.36	\$ 401.42	-5.86%
HST	13%		\$ 757.25	13%		\$ 891.25	\$ 134.00	17.70%	13%		\$ 830.07	\$ 52.18	-5.86%
Total Bill (including HST)			\$ 6,582.24			\$ 7,747.02	\$ 1,164.78	17.70%			\$ 7,293.42	\$ 453.60	-5.86%
Provincial Rebate			\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (incl Prov. Rebate)			\$ 6,582.24			\$ 7,747.02	\$ 1,164.78	17.70%			\$ 7,293.42	\$ 453.60	-5.86%

Loss Factor (%) 3.3500% 3.3800% 3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Flo reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh 500 kW May 1 - October 31

Charge Unit	Current Board-Approved			2023 Proposed			Impact 2023 vs 2022		2024 Proposed			Impact 2024 vs 2023		2025 Proposed			Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.0000	1	\$ 200.00	\$ 223.6000	1	\$ 223.60	\$ 23.60	11.80%	\$ 230.5500	1	\$ 230.55	\$ 30.55	13.73%	\$ 235.7800	1	\$ 235.78	\$ 5.23	2.27%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Rate Rider Calculation for Gain	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Rate Rider Calculation for PLS	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Rate Rider Calculation for Generic	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8760	500	\$ 2,438.00	\$ 6.2610	500	\$ 3,130.50	\$ 179.10	6.07%	\$ 6.5058	500	\$ 3,252.90	\$ 122.40	3.91%	\$ 6.6955	500	\$ 3,347.75	\$ 94.85	2.92%
Smart Meter Disposition Rider	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
LRAM Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-100.00%	\$ -	500	\$ -	\$ -	-100.00%	\$ -	500	\$ -	\$ -	-100.00%
Deferral/Variance Account	\$ 0.1717	500	\$ 85.85	\$ -	500	\$ -	\$ -127.40	-100.00%	\$ -	500	\$ -	\$ -127.40	-100.00%	\$ -	500	\$ -	\$ -127.40	-100.00%
Disposition Rate Rider Class 2	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,723.85			\$ 3,354.10	\$ 580.25	21.30%			\$ 3,483.45	\$ 759.60	22.00%			\$ 3,583.53	\$ 100.08	2.87%
Deferral/Variance Account	\$ -0.0403	500	\$ -20.15	\$ -	500	\$ -	\$ 20.15	-100.00%	\$ -	500	\$ -	\$ 20.15	-100.00%	\$ -	500	\$ -	\$ 20.15	-100.00%
Disposition Rate Rider Class 1	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Deferral/Variance Account	\$ -0.0015	255500	\$ -383.25	\$ -	255500	\$ -	\$ 383.25	-100.00%	\$ -	255500	\$ -	\$ 383.25	-100.00%	\$ -	255500	\$ -	\$ 383.25	-100.00%
Disposition Rate Rider - Global Adjustment	\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%	\$ -	255500	\$ -	\$ -	0.00%
Deferral / Variance Accounts	\$ -0.0247	500	\$ -12.35	\$ -	500	\$ -	\$ 12.35	-100.00%	\$ -	500	\$ -	\$ 12.35	-100.00%	\$ -	500	\$ -	\$ 12.35	-100.00%
Balances (excluding Global Adj.) - NON-WMP	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%	\$ -	500	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.02452	500	\$ 12.26	\$ 0.02494	500	\$ 12.47	\$ 0.15	1.18%	\$ 0.02518	500	\$ 12.59	\$ 0.12	0.96%	\$ 0.02552	500	\$ 12.76	\$ 0.17	1.35%
Line Losses on Cost of Power	\$ -	8,559	\$ -	\$ -	8,636	\$ -	\$ -	0.00%	\$ -	8,636	\$ -	\$ -	0.00%	\$ -	8,636	\$ -	\$ -	0.00%
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,320.36			\$ 3,366.57	\$ 1,046.21	45.09%			\$ 3,496.04	\$ 1,175.68	50.67%			\$ 3,596.29	\$ 100.25	2.87%
RTSR - Network	\$ 2.9017	500	\$ 1,450.85	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%	\$ 2.9017	500	\$ 1,450.85	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 2.0474	500	\$ 1,023.70	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%	\$ 2.0474	500	\$ 1,023.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,794.91			\$ 5,841.12	\$ 1,046.21	21.82%			\$ 5,970.59	\$ 1,175.68	19.69%			\$ 6,070.84	\$ 100.25	1.68%
Wholesale Market Service Charge (WMS)	\$ 0.0034	264059	\$ 897.80	\$ 0.0034	264136	\$ 898.06	\$ 0.26	0.03%	\$ 0.0034	264136	\$ 898.06	\$ 0.26	0.03%	\$ 0.0034	264136	\$ 898.06	\$ 0.26	0.03%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	264059	\$ 132.07	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6500	1	\$ 0.65	\$ 0.40	160.00%	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	264136	\$ 29,081.36	\$ 8.44	0.03%	\$ 0.1101	264136	\$ 29,081.36	\$ 8.44	0.03%	\$ 0.1101	264136	\$ 29,081.36	\$ 8.44	0.03%
Total Bill on TOU (before Taxes)			\$ 34,897.91			\$ 35,953.27	\$ 1,055.36	3.03%			\$ 36,082.76	\$ 1,184.85	3.28%			\$ 36,183.03	\$ 100.27	0.28%
HST	13%		\$ 4,536.73	13%		\$ 4,673.93	\$ 137.20	3.03%	13%		\$ 4,690.76	\$ 153.83	3.28%	13%		\$ 4,703.79	\$ 13.04	0.28%
Total Bill (including HST)			\$ 39,434.64			\$ 40,627.20	\$ 1,192.56	3.03%			\$ 40,773.52	\$ 1,338.68	3.28%			\$ 40,886.83	\$ 113.31	0.28%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on TOU (incl Prov. Rebate)			\$ 39,434.64			\$ 40,627.20	\$ 1,192.56	3.03%			\$ 40,773.52	\$ 1,338.68	3.28%			\$ 40,886.83	\$ 113.31	0.28%
Total Bill on RPP (before Taxes)			\$ 5,824.99			\$ 6,871.91	\$ 1,046.92	18.15%			\$ 7,001.40	\$ 1,176.41	16.93%			\$ 7,101.67	\$ 100.27	1.43%
HST	13%		\$ 757.25	13%		\$ 893.35	\$ 136.10	18.15%	13%		\$ 910.18	\$ 155.19	18.88%	13%		\$ 923.22	\$ 13.04	1.43%
Total Bill (including HST)			\$ 6,582.24			\$ 7,765.26	\$ 1,183.02	18.15%			\$ 7,911.58	\$ 1,331.59	16.93%			\$ 8,024.89	\$ 113.31	1.43%
Provincial Rebate			\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%
Total Bill on RPP (incl Prov. Rebate)			\$ 6,582.24			\$ 7,765.26	\$ 1,183.02	18.15%			\$ 7,911.58	\$ 1,331.59	16.93%			\$ 8,024.89	\$ 113.31	1.43%

Loss Factor (%) 3.3500% 3.3800% 3.3800% 3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contribute to their service territory, class by class. A general guideline of consumption levels follows:

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		Consumption		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022				
		255,500 kWh 1,000 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)												
		Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022				
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1 \$ 200.00	\$ 200.0000	1 \$ 200.00	\$ -	-	0.00%	\$ 212.5100	1 \$ 212.51	\$ 12.51	6.26%	\$ 223.6000	1 \$ 223.60	\$ 11.09	5.22%		
Smart Meter Rate Adder	Monthly	\$ -	1 \$ -	\$ -	1 \$ -	\$ -	-	-	\$ -	1 \$ -	\$ -	-	\$ -	1 \$ -	\$ -	-	-	
Rate Rider Calculation for Gain and Loss	per kW	\$ -	1000 \$ -	\$ -	1000 \$ -	\$ -	-	-	\$ -	1000 \$ -	\$ -	-	\$ -	1000 \$ -	\$ -	-	-	
Rate Rider Calculation for PILs	per kW	\$ -	1000 \$ -	\$ -	1000 \$ -	\$ -	-	-	\$ -	1000 \$ -	\$ -	-	\$ -	1000 \$ -	\$ -	-	-	
Rate Rider Calculation for Generic	per kW	\$ -	1000 \$ -	\$ -	1000 \$ -	\$ -	-	-	\$ -	1000 \$ -	\$ -	-	\$ -	1000 \$ -	\$ -	-	-	
Distribution Volumetric Rate	per kW	\$ 4.8760	1,000 \$ 4,876.00	\$ 5.5079	1,000 \$ 5,507.90	\$ 631.90	12.96%		\$ 5.9028	1,000 \$ 5,902.80	\$ 394.90	7.17%	\$ 6.2610	1,000 \$ 6,261.00	\$ 358.20	6.07%		
Smart Meter Disposition Rider	per kW	\$ -	255500 \$ -	\$ -	255500 \$ -	\$ -	-	-	\$ -	255500 \$ -	\$ -	-	\$ -	255500 \$ -	\$ -	-	-	
LRAM Rate Rider	per kW	\$ -	1,000 \$ -	\$ 0.0176	1,000 \$ 17.60	\$ 17.60	-	-	\$ -	1,000 \$ -	\$ -	-	\$ -	1,000 \$ -	\$ -	-	-	
Deferral/Variance Account	per kW	\$ 0.1717	1000 \$ 171.70	\$ -	1000 \$ -	\$ -171.70	-100.00%		\$ -	1000 \$ -	\$ -	-	\$ -	1000 \$ -	\$ -	-	-	
Disposition Rate Rider Class 2	per kW	\$ -	255500 \$ -	\$ -	255500 \$ -	\$ -	-	-	\$ -	255500 \$ -	\$ -	-	\$ -	255500 \$ -	\$ -	-	-	
Sub-Total A (excluding pass through)			\$ 5,247.70			\$ 5,435.40	\$ 187.70	3.58%			\$ 5,842.91	\$ 407.51	7.50%			\$ 6,484.60	\$ 641.69	10.98%
Deferral/Variance Account	per kW	\$ -0.0403	1,000 \$ 40.30	\$ -0.1821	1,000 \$ 182.10	\$ 141.80	351.86%		\$ -0.1820	1,000 \$ 182.00	\$ 0.10	-0.05%	\$ -	1,000 \$ -	\$ 182.00	-100.00%		
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	255500 \$ 383.25	\$ 0.0026	255500 \$ 664.30	\$ 1,047.55	-273.33%		\$ -	255500 \$ -	\$ -664.30	-100.00%	\$ -	255500 \$ -	\$ -	-		
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -0.0247	1,000 \$ 24.70	\$ -0.1053	1,000 \$ 105.30	\$ 80.60	326.32%		\$ -	1,000 \$ -	\$ 105.30	-100.00%	\$ -	1,000 \$ -	\$ -	-		
Low Voltage Service Charge	per kW	\$ 0.02452	1,000 \$ 24.52	\$ 0.02434	1,000 \$ 24.34	\$ 0.18	-0.73%		\$ 0.02465	1,000 \$ 24.65	\$ 0.31	1.27%	\$ 0.02494	1,000 \$ 24.94	\$ 0.29	1.18%		
Line Losses on Cost of Power	Monthly	\$ -	1 \$ -	\$ -	1 \$ -	\$ -	-	-	\$ -	1 \$ -	\$ -	-	\$ -	1 \$ -	\$ -	-	-	
Smart Meter Entity Charge	Monthly	\$ -	1 \$ -	\$ -	1 \$ -	\$ -	-	-	\$ -	1 \$ -	\$ -	-	\$ -	1 \$ -	\$ -	-	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,823.97			\$ 5,836.64	\$ 1,012.67	20.99%			\$ 5,695.56	\$ 151.08	-2.59%			\$ 6,509.54	\$ 823.98	14.49%
RTSR - Network	per kW	\$ 2.9017	1,000 \$ 2,901.70	\$ 2.9017	1,000 \$ 2,901.70	\$ -	0.00%		\$ 2.9017	1,000 \$ 2,901.70	\$ -	0.00%	\$ 2.9017	1,000 \$ 2,901.70	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	1,000 \$ 2,047.40	\$ 2.0474	1,000 \$ 2,047.40	\$ -	0.00%		\$ 2.0474	1,000 \$ 2,047.40	\$ -	0.00%	\$ 2.0474	1,000 \$ 2,047.40	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,773.07			\$ 10,785.74	\$ 1,012.67	10.36%			\$ 10,634.66	\$ 151.08	-1.40%			\$ 11,458.64	\$ 823.98	7.75%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	264059 \$ 897.80	\$ 0.0034	264136 \$ 898.06	\$ 0.26	0.03%		\$ 0.0034	264136 \$ 898.06	\$ -	0.00%	\$ 0.0034	264136 \$ 898.06	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	264059 \$ 132.03	\$ 0.0005	264136 \$ 132.07	\$ 0.04	0.03%		\$ 0.0005	264136 \$ 132.07	\$ -	0.00%	\$ 0.0005	264136 \$ 132.07	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1 \$ 0.25	\$ 0.6200	1 \$ 0.62	\$ 0.37	148.00%		\$ 0.6400	1 \$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1 \$ 0.66	\$ 0.02	3.13%		
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	264059 \$ 29,072.92	\$ 0.1101	264136 \$ 29,081.36	\$ 8.44	0.03%		\$ 0.1101	264136 \$ 29,081.36	\$ -	0.00%	\$ 0.1101	264136 \$ 29,081.36	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 39,876.07			\$ 40,897.85	\$ 1,021.78	2.56%			\$ 40,746.79	\$ 151.06	-0.37%			\$ 41,570.79	\$ 824.00	2.02%
HST	13%		\$ 5,183.89	13%		\$ 5,316.72	\$ 132.83	2.56%	13%		\$ 5,297.08	\$ 19.64	-0.37%	13%		\$ 5,404.20	\$ 107.12	2.02%
Total Bill (including HST)			\$ 45,059.96			\$ 46,214.57	\$ 1,154.61	2.56%			\$ 46,043.88	\$ 170.70	-0.37%			\$ 46,975.00	\$ 931.12	2.02%
Provincial Rebate			\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on TOU (incl. Prov. Rebate)			\$ 45,059.96			\$ 46,214.57	\$ 1,154.61	2.56%			\$ 46,043.88	\$ 170.70	-0.37%			\$ 46,975.00	\$ 931.12	2.02%
Total Bill on RPP (before Taxes)			\$ 10,803.15			\$ 11,816.49	\$ 1,013.34	9.38%			\$ 11,665.43	\$ 151.06	-1.28%			\$ 12,489.43	\$ 824.00	7.06%
HST	13%		\$ 1,404.41	13%		\$ 1,536.14	\$ 131.73	9.38%	13%		\$ 1,516.51	\$ 19.64	-1.28%	13%		\$ 1,623.63	\$ 107.12	7.06%
Total Bill (including HST)			\$ 12,207.56			\$ 13,352.63	\$ 1,145.07	9.38%			\$ 13,181.94	\$ 170.70	-1.28%			\$ 14,113.06	\$ 931.12	7.06%
Provincial Rebate			\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on RPP (incl. Prov. Rebate)			\$ 12,207.56			\$ 13,352.63	\$ 1,145.07	9.38%			\$ 13,181.94	\$ 170.70	-1.28%			\$ 14,113.06	\$ 931.12	7.06%
Loss Factor (%)			3.3500%			3.3800%					3.3800%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

		255,500 kWh 1,000 KW		May 1 - October 31										
		Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024				
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1	\$ 200.00	\$ 230.5500	1	\$ 230.55	\$ 6.95	3.11%	\$ 235.7800	1	\$ 235.78	\$ 5.23	2.27%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.8760	1,000	\$ 4,876.00	\$ 6.5058	1,000	\$ 6,505.80	\$ 244.80	3.91%	\$ 6.6955	1,000	\$ 6,695.50	\$ 189.70	2.92%
Smart Meter Disposition Rider		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -		\$ -	1,000	\$ -	\$ -	
		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 0.1717	1000	\$ 171.70	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Disposition Rate Rider Class 2		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
		\$ -	255500	\$ -	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 5,247.70			\$ 6,736.35	\$ 251.75	3.88%			\$ 6,831.28	\$ 194.93	2.89%
Deferral/Variance Account	per kW	\$ -0.0403	1,000	\$ 40.30	\$ -	1,000	\$ -	\$ -		\$ -	1,000	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	255500	\$ 383.25	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ -0.0015	255500	\$ 383.25	\$ -	255500	\$ -	\$ -		\$ -	255500	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment		\$ -	1000	\$ 24.70	\$ -	1000	\$ -	\$ -		\$ -	1000	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02452	1,000	\$ 24.52	\$ 0.02518	1,000	\$ 25.18	\$ 0.24	0.96%	\$ 0.02552	1,000	\$ 25.52	\$ 0.34	1.35%
Low Voltage Service Charge	per kW	\$ -	1,000	\$ 24.52	\$ -	1,000	\$ -	\$ -		\$ -	1,000	\$ -	\$ -	
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,823.97			\$ 6,761.53	\$ 251.99	3.87%			\$ 6,956.80	\$ 195.27	2.89%
RTSR - Network	per kW	\$ 2.9017	1000	\$ 2,901.70	\$ 2.9017	1000	\$ 2,901.70	\$ -	0.00%	\$ 2.9017	1000	\$ 2,901.70	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	1000	\$ 2,047.40	\$ 2.0474	1000	\$ 2,047.40	\$ -	0.00%	\$ 2.0474	1000	\$ 2,047.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,773.07			\$ 11,710.63	\$ 251.99	2.20%			\$ 11,905.90	\$ 195.27	1.67%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	264059	\$ 897.80	\$ 0.0034	264136	\$ 898.06	\$ -	0.00%	\$ 0.0034	264136	\$ 898.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	264059	\$ 132.03	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%	\$ 0.0005	264136	\$ 132.07	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	264059	\$ 29,072.92	\$ 0.1101	264136	\$ 29,081.36	\$ -	0.00%	\$ 0.1101	264136	\$ 29,081.36	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 39,876.07			\$ 41,822.80	\$ 252.01	0.61%			\$ 42,018.09	\$ 195.29	0.47%
HST	13%			\$ 5,183.89			\$ 5,436.96	\$ 32.76	0.61%			\$ 5,462.35	\$ 25.39	0.47%
Total Bill (including HST)				\$ 45,059.96			\$ 47,259.77	\$ 284.77	0.61%			\$ 47,480.44	\$ 220.68	0.47%
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 45,059.96			\$ 47,259.77	\$ 284.77	0.61%			\$ 47,480.44	\$ 220.68	0.47%
Total Bill on RPP (before Taxes)				\$ 10,803.15			\$ 12,741.44	\$ 252.01	2.02%			\$ 12,936.73	\$ 195.29	1.53%
HST	13%			\$ 1,404.41			\$ 1,656.39	\$ 32.76	2.02%			\$ 1,681.77	\$ 25.39	1.53%
Total Bill (including HST)				\$ 12,207.56			\$ 14,397.83	\$ 284.77	2.02%			\$ 14,618.50	\$ 220.68	1.53%
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 12,207.56			\$ 14,397.83	\$ 284.77	2.02%			\$ 14,618.50	\$ 220.68	1.53%

Loss Factor (%) 3.3500%

3.3800%

3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge" columns provide breakdowns or the amounts that each component contribute consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption		1,277,500 kWh 2,500 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)															
Charge Unit	Rate (\$)	Volume	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022						
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	4,193.93	1	\$ 4,193.93	\$ -	0.00%	4,325.38	1	\$ 4,325.38	\$ 131.45	3.13%	4,424.57	1	\$ 4,424.57	\$ 99.19	2.29%		
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Rate Rider Calculation for Gain and	per kWh	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -			
Rate Rider Calculation for PILs	per kWh	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -			
Rate Rider Calculation for Generic	per kWh	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -		\$ -	2500	\$ -	\$ -			
Distribution Volumetric Rate	per kW	\$ 4.4562	2,500	\$ 11,140.50	\$ 5.1438	2,500	\$ 12,859.50	\$ 1,719.00	15.43%	\$ 5.5669	2,500	\$ 13,917.25	\$ 1,057.75	8.23%	\$ 5.9564	2,500	\$ 14,891.00	\$ 973.75	7.00%		
Smart Meter Disposition Rider	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -			
LRAM Rate Rider	per kW	\$ -	2,500	\$ -	\$ 0.0483	2,500	\$ 120.75	\$ 120.75	0.00%	\$ 0.0483	2,500	\$ 120.75	\$ -		\$ -	2,500	\$ -	\$ -120.75	-100.00%		
Deferral/Variance Account	per kW	\$ 0.2427	2,500	\$ 606.75	\$ -	2,500	\$ 690.25	\$ 83.50	13.76%	\$ -	2,500	\$ -	\$ -606.75	-24.63%	\$ -	2,500	\$ -	\$ -606.75	-100.00%		
Disposition Rate Rider Class 2	per kW	\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -			
		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -			
Sub-Total A (excluding pass through)				\$ 15,941.18			\$ 16,483.93	\$ 542.75	3.40%			\$ 17,672.63	\$ 1,188.70	7.21%			\$ 19,315.57	\$ 1,642.94	9.30%		
Deferral/Variance Account	per kW	\$ -0.0719	2,500	\$ -179.75	\$ -0.1983	2,500	\$ -495.75	\$ -316.00	175.80%	\$ -0.1984	2,500	\$ -496.00	\$ -0.25	0.05%	\$ -	2,500	\$ -	\$ -496.00	-100.00%		
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	1277500	\$ -1,916.25	\$ 0.0026	1277500	\$ 3,321.50	\$ 5,237.75	-273.33%	\$ -	1277500	\$ -	\$ -3,321.50	-100.00%	\$ -	1277500	\$ -	\$ -			
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -	2,500	\$ -	\$ -0.1176	2,500	\$ -294.00	\$ -294.00		\$ -	2,500	\$ -	\$ -294.00	-100.00%	\$ -	2,500	\$ -	\$ -			
Low Voltage Service Charge	per kW	\$ 0.02621	2,500	\$ 65.53	\$ 0.02601	2,500	\$ 65.03	\$ -0.50	-0.76%	\$ 0.02635	2,500	\$ 65.88	\$ 0.85	1.31%	\$ 0.02666	2,500	\$ 66.65	\$ 0.78	1.18%		
Line Losses on Cost of Power	Monthly	\$ -	42,706	\$ -	\$ -	43,180	\$ -	\$ -		\$ -	43,180	\$ -	\$ -		\$ -	43,180	\$ -	\$ -			
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,910.71			\$ 19,080.71	\$ 5,170.00	37.17%			\$ 17,242.51	\$ 1,838.20	-9.63%			\$ 19,382.22	\$ 2,139.72	12.41%		
RTSR - Network	per kW	\$ 3.0128	2500	\$ 7,532.00	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	2500	\$ 5,470.50	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 26,913.21			\$ 32,083.21	\$ 5,170.00	19.21%			\$ 30,245.01	\$ 1,838.20	-5.73%			\$ 32,384.72	\$ 2,139.72	7.07%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1320680	\$ 4,490.31	\$ 1.30	0.03%	\$ 0.0034	1320680	\$ 4,490.31	\$ -	0.00%	\$ 0.0034	1320680	\$ 4,490.31	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1320680	\$ 660.34	\$ 0.19	0.03%	\$ 0.0005	1320680	\$ 660.34	\$ -	0.00%	\$ 0.0005	1320680	\$ 660.34	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%		
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1320680	\$ 145,406.81	\$ 42.20	0.03%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 177,427.23			\$ 182,641.29	\$ 5,214.06	2.94%			\$ 180,803.11	\$ 1,838.18	-1.01%			\$ 182,942.84	\$ 2,139.73	1.18%		
HST	13%			\$ 23,065.54	13%		\$ 23,743.37	\$ 677.83	2.94%	13%		\$ 23,504.40	\$ -238.96	-1.01%	13%		\$ 23,782.57	\$ 278.17	1.18%		
Total Bill (including HST)				\$ 200,492.77			\$ 206,384.66	\$ 5,891.89	2.94%			\$ 204,307.51	\$ 2,077.14	-1.01%			\$ 206,725.41	\$ 2,417.90	1.18%		
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -			
Total Bill on TOU (incl. Prov. Rebate)				\$ 200,492.77			\$ 206,384.66	\$ 5,891.89	2.94%			\$ 204,307.51	\$ 2,077.14	-1.01%			\$ 206,725.41	\$ 2,417.90	1.18%		
Total Bill on RPP (before Taxes)				\$ 32,062.61			\$ 37,234.48	\$ 5,171.86	16.13%			\$ 35,396.30	\$ 1,838.18	-4.94%			\$ 37,536.03	\$ 2,139.74	6.05%		
HST	13%			\$ 4,168.14	13%		\$ 4,840.48	\$ 672.34	16.13%	13%		\$ 4,601.52	\$ -238.96	-4.94%	13%		\$ 4,879.68	\$ 278.17	6.05%		
Total Bill (including HST)				\$ 36,230.75			\$ 42,074.96	\$ 5,844.21	16.13%			\$ 39,997.81	\$ 2,077.14	-4.94%			\$ 42,415.71	\$ 2,417.90	6.05%		
Provincial Rebate				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -			
Total Bill on RPP (incl. Prov. Rebate)				\$ 36,230.75			\$ 42,074.96	\$ 5,844.21	16.13%			\$ 39,997.81	\$ 2,077.14	-4.94%			\$ 42,415.71	\$ 2,417.90	6.05%		
Loss Factor (%)				3.3500%			3.3800%					3.3800%					3.3800%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

		1,277,500 kWh		2,500 kWh		May 1 - October 31									
		Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024					
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	1	\$ 4,442.54	\$ 248.61	5.93%	\$ 4,442.54	1	\$ 4,442.54	\$ -	0.00%	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	-
Rate Rider Calculation for Gain and Loss	per kW	\$ -	2500	\$ -	2500	\$ -	\$ -	-	\$ -	2500	\$ -	\$ -	-	\$ -	-
Rate Rider Calculation for PILs	per kW	\$ -	2500	\$ -	2500	\$ -	\$ -	-	\$ -	2500	\$ -	\$ -	-	\$ -	-
Rate Rider Calculation for Generic	per kW	\$ -	2500	\$ -	2500	\$ -	\$ -	-	\$ -	2500	\$ -	\$ -	-	\$ -	-
Distribution Volumetric Rate	per kW	\$ 4.4562	2,500	\$ 11,140.50	\$ 6.2424	2,500	\$ 15,606.00	\$ 4,465.50	40.07%	\$ 6.4281	2,500	\$ 16,070.25	\$ 464.25	2.97%	
Smart Meter Disposition Rider	per kW	\$ -	1277500	\$ -	1277500	\$ -	\$ -	-	\$ -	1277500	\$ -	\$ -	-	\$ -	-
LRAM Rate Rider	per kW	\$ -	2,500	\$ -	2,500	\$ -	\$ -	-	\$ -	2,500	\$ -	\$ -	-	\$ -	-
Deferral/Variance Account	per kW	\$ 0.2427	2,500	\$ 606.75	\$ -	2,500	\$ -	\$ -606.75	-100.00%	\$ -	2,500	\$ -	\$ -606.75	-100.00%	
Disposition Rate Rider Class 2	per kW	\$ -	1277500	\$ -	1277500	\$ -	\$ -	-	\$ -	1277500	\$ -	\$ -	-	\$ -	-
Sub-Total A (excluding pass through)				\$ 15,941.18		\$ 20,048.54	\$ 4,107.36	25.79%			\$ 20,512.79	\$ 464.25	2.32%		
Deferral/Variance Account	per kW	\$ -0.0719	2,500	\$ -179.75	\$ -	2,500	\$ -	\$ -179.75	-100.00%	\$ -	2,500	\$ -	\$ -179.75	-100.00%	
Disposition Rate Rider Class 1	per kWh	\$ -0.0015	1277500	\$ -1,916.25	\$ -	1277500	\$ -	\$ -1,916.25	-100.00%	\$ -	1277500	\$ -	\$ -1,916.25	-100.00%	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02621	2,500	\$ 65.53	\$ 0.02691	2,500	\$ 67.28	\$ 1.75	2.67%	\$ 0.02728	2,500	\$ 68.20	\$ 1.67	1.37%	
Low Voltage Service Charge	Monthly	\$ -	1	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	-
Line Losses on Cost of Power	Monthly	\$ -	42,796	\$ -	43,180	\$ -	\$ -	-	\$ -	43,180	\$ -	\$ -	-	\$ -	-
Smart Meter Ently Charge	Monthly	\$ -	1	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,910.71		\$ 20,115.82	\$ 6,205.11	44.59%			\$ 20,580.99	\$ 465.17	2.31%		
RTSR - Network	per kW	\$ 3.0128	2500	\$ 7,532.00	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	\$ 3.0128	2500	\$ 7,532.00	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	2500	\$ 5,470.50	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	\$ 2.1882	2500	\$ 5,470.50	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 26,913.21		\$ 33,118.32	\$ 6,205.11	22.7%			\$ 33,583.49	\$ 465.18	1.40%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1320680	\$ 4,490.31	\$ 1.30	0.03%	\$ 0.0034	1320680	\$ 4,490.31	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1320680	\$ 660.34	\$ 0.19	0.03%	\$ 0.0005	1320680	\$ 660.34	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%	
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1320680	\$ 145,406.81	\$ 42.19	0.03%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 177,427.23		\$ 183,676.46	\$ 6,249.23	3.52%			\$ 184,141.65	\$ 465.20	0.25%		
HST	13%			\$ 23,065.54	13%	\$ 23,877.94	\$ 812.40	3.39%	13%	\$ 23,938.41	\$ 60.48	\$ 23,938.41	\$ 60.48	0.25%	
Total Bill (including HST)				\$ 200,492.77		\$ 207,554.40	\$ 7,061.63	3.52%			\$ 208,080.07	\$ 525.67	0.25%		
Provincial Rebate				\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)				\$ 200,492.77		\$ 207,554.40	\$ 7,061.63	3.52%			\$ 208,080.07	\$ 525.67	0.25%		
Total Bill on RPP (before Taxes)				\$ 32,062.61		\$ 38,269.65	\$ 6,207.04	19.36%			\$ 38,734.84	\$ 465.20	1.22%		
HST	13%			\$ 4,168.14	13%	\$ 4,975.05	\$ 806.91	19.36%	13%	\$ 5,035.53	\$ 60.48	\$ 5,035.53	\$ 60.48	1.22%	
Total Bill (including HST)				\$ 36,230.75		\$ 43,244.70	\$ 7,063.95	19.36%			\$ 43,770.37	\$ 525.67	1.22%		
Provincial Rebate				\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)				\$ 36,230.75		\$ 43,244.70	\$ 7,063.95	19.36%			\$ 43,770.37	\$ 525.67	1.22%		
Loss Factor (%)				3.3500%		3.3800%					3.3800%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Change" columns provide breakdowns of the amounts that each component contributes consumption level at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, they to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 kW

TOU / non-TOU: TOU

Charge Unit	1,277,500 KWh 4,000 KW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)														
	Current Board-Approved		2021 Proposed		2022 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	1	\$ 4,193.93	\$ -	0.00%	\$ 4,325.38	1	\$ 4,325.38	\$ 131.45	3.13%	\$ 4,424.57	1	\$ 4,424.57	\$ 99.19	2.20%	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider Calculation for Gain and per kW		\$ -	4000	\$ -	\$ -	4000	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Rate Rider Calculation for PILs	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Rate Rider Calculation for Generic	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -		\$ -	4000	\$ -	\$ -		\$ -	4000	\$ -	\$ -		
Distribution Volumetric Rate	per kW	\$ 4.4562	4,000	\$ 17,824.80	\$ 5.1438	4,000	\$ 20,575.20	\$ 2,750.40	15.43%	\$ 5.5669	4,000	\$ 22,267.60	\$ 1,692.40	8.23%	\$ 5.9564	4,000	\$ 23,825.60	\$ 1,558.00	7.00%
Smart Meter Disposition Rider		\$ -	1277500	\$ -	\$ -	1277500	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
LRAM Rate Rider	per kW	\$ -	4,000	\$ -	\$ 0.0483	4,000	\$ 193.20	\$ 193.20		\$ 0.0483	4,000	\$ 193.20	\$ -	0.00%	\$ -	4,000	\$ -	\$ -193.20	-100.00%
Deferral/Variance Account	per kW	\$ 0.2427	4,000	\$ 970.80	\$ -	4,000	\$ -	\$ -970.80	-100.00%	\$ -	4,000	\$ -	\$ -970.80	-100.00%	\$ -	4,000	\$ -	\$ -970.80	-100.00%
Disposition Rate Rider Class 2		\$ -	1277500	\$ -	\$ -	1277500	\$ -		\$ -	1277500	\$ -	\$ -		\$ -	1277500	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 22,989.53		\$ 23,857.83	\$ 868.40	3.78%		\$ 25,680.98	\$ 1,823.05	7.64%		\$ 28,250.17	\$ 2,569.19	10.00%				
Deferral/Variance Account	per kW	\$ -0.0719	4,000	\$ 287.60	\$ -0.1983	4,000	\$ 793.20	\$ 505.60	175.80%	\$ -0.1984	4,000	\$ 793.60	\$ 0.40	0.05%	\$ -	4,000	\$ -	\$ 793.60	-100.00%
Disposition Rate Rider Class 1		\$ -	1277500	\$ 1,916.25	\$ 0.0026	1277500	\$ 3,321.50	\$ 5,237.75	-273.33%	\$ -	1277500	\$ -	\$ -3,321.50	-100.00%	\$ -	1277500	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ -	4000	\$ -	\$ -0.1176	4,000	\$ 470.40	\$ -470.40	-100.00%	\$ -	4000	\$ -	\$ 470.40	-100.00%	\$ -	4000	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.02621	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	\$ -0.80	-0.76%	\$ 0.02635	4,000	\$ 105.40	\$ 1.36	1.31%	\$ 0.02666	4,000	\$ 106.64	\$ 1.24	1.18%
Line Losses on Cost of Power	Monthly	\$ -	42,796	\$ -	\$ -	43,180	\$ -	\$ -		\$ -	43,180	\$ -	\$ -		\$ -	43,180	\$ -	\$ -	
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,890.52		\$ 26,019.87	\$ 5,129.35	24.55%		\$ 24,992.78	\$ 1,027.09	-3.95%		\$ 28,356.81	\$ 3,364.03	13.46%				
RTSR - Network	per kW	\$ 3.0128	4000	\$ 12,051.20	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	4000	\$ 8,752.80	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41,694.52		\$ 46,823.87	\$ 5,129.35	12.30%		\$ 45,796.78	\$ 1,027.09	-2.19%		\$ 49,160.81	\$ 3,364.03	7.35%				
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1320680	\$ 4,490.31	\$ 1.30	0.03%	\$ 0.0034	1320680	\$ 4,490.31	\$ -	0.00%	\$ 0.0034	1320680	\$ 4,490.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1320680	\$ 660.34	\$ 0.19	0.03%	\$ 0.0005	1320680	\$ 660.34	\$ -	0.00%	\$ 0.0005	1320680	\$ 660.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%
Average IESO Wholesale Market Price	Monthly	\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1320680	\$ 145,406.81	\$ 42.20	0.03%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 192,208.54		\$ 197,381.95	\$ 5,173.41	2.69%		\$ 196,354.88	\$ 1,027.07	-0.52%		\$ 199,716.93	\$ 3,364.05	1.71%				
HST	13%		\$ 24,987.11	13%	\$ 25,659.65	\$ 672.54	2.69%		\$ 25,526.13	\$ -133.52	-0.52%		\$ 25,963.46	\$ 437.33	1.71%				
Total Bill (including HST)			\$ 217,195.65		\$ 223,041.61	\$ 5,845.95	2.69%		\$ 221,881.02	\$ 1,160.59	-0.52%		\$ 225,680.39	\$ 3,801.38	1.71%				
Provincial Rebate			\$ -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -					
Total Bill on TOU (incl. Prov. Rebate)			\$ 217,195.65		\$ 223,041.61	\$ 5,845.95	2.69%		\$ 221,881.02	\$ 1,160.59	-0.52%		\$ 225,680.39	\$ 3,801.38	1.71%				
Total Bill on RPP (before Taxes)			\$ 46,843.93		\$ 51,975.14	\$ 5,131.21	10.95%		\$ 50,948.07	\$ 1,027.07	-1.98%		\$ 54,312.12	\$ 3,364.05	6.60%				
HST	13%		\$ 6,089.71	13%	\$ 6,756.77	\$ 667.06	10.95%		\$ 6,623.25	\$ -133.52	-1.98%		\$ 7,060.58	\$ 437.33	6.60%				
Total Bill (including HST)			\$ 52,933.64		\$ 58,731.91	\$ 5,798.27	10.95%		\$ 57,571.32	\$ 1,160.59	-1.98%		\$ 61,372.70	\$ 3,801.38	6.60%				
Provincial Rebate			\$ -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -					
Total Bill on RPP (incl. Prov. Rebate)			\$ 52,933.64		\$ 58,731.91	\$ 5,798.27	10.95%		\$ 57,571.32	\$ 1,160.59	-1.98%		\$ 61,372.70	\$ 3,801.38	6.60%				
Loss Factor (%)		3.3500%		3.3800%		3.3800%			3.3800%		3.3800%		3.3800%		3.3800%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

		Consumption		1,277,500 kWh 4,000 KW		May 1 - October 31										
		Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024						
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	\$ 4,442.54	1	\$ 4,442.54	\$ 248.61	5.93%	\$ 4,442.54	1	\$ 4,442.54	\$ 248.61	5.93%		
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%		
Rate Rider Calculation for Gain and	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	0.00%	\$ -	4000	\$ -	\$ -	0.00%		
Rate Rider Calculation for PILs	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	0.00%	\$ -	4000	\$ -	\$ -	0.00%		
Rate Rider Calculation for Generic	per kW	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	0.00%	\$ -	4000	\$ -	\$ -	0.00%		
Distribution Volumetric Rate	per kW	\$ 4.4562	4,000	\$ 17,824.80	\$ 6.2424	4,000	\$ 24,969.60	\$ 7,144.80	39.53%	\$ 6.4281	4,000	\$ 25,712.40	\$ 742.80	2.97%		
Smart Meter Disposition Rider		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%		
LRAM Rate Rider	per kW	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	0.00%	\$ -	4,000	\$ -	\$ -	0.00%		
Deferral/Variance Account	per kW	\$ 0.2427	4,000	\$ 970.80	\$ -	4,000	\$ -	\$ -970.80	-39.59%	\$ -	4,000	\$ -	\$ -970.80	-39.59%		
Disposition Rate Rider Class 2		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%		
		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 22,989.53			\$ 29,412.14	\$ 6,422.61	27.94%			\$ 30,154.94	\$ 742.80	2.53%		
Deferral/Variance Account	per kW	\$ -0.0719	4,000	\$ 287.60	\$ -	4,000	\$ -	\$ -287.60	-100.00%	\$ -	4,000	\$ -	\$ -287.60	-100.00%		
Disposition Rate Rider Class 1		\$ -	1277500	\$ -	\$ -	1277500	\$ -	\$ -	0.00%	\$ -	1277500	\$ -	\$ -	0.00%		
Deferral/Variance Account	per kWh	\$ -0.0015	1277500	\$ 1,916.25	\$ -	1277500	\$ -	\$ -1,916.25	-100.00%	\$ -	1277500	\$ -	\$ -1,916.25	-100.00%		
Disposition Rate Rider - Global Adjustment		\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	0.00%	\$ -	4000	\$ -	\$ -	0.00%		
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.02621	4,000	\$ 104.84	\$ 0.02691	4,000	\$ 107.64	\$ 2.80	2.62%	\$ 0.02728	4,000	\$ 109.12	\$ 1.48	1.37%		
Low Voltage Service Charge	per kW	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	0.00%	\$ -	4,000	\$ -	\$ -	0.00%		
Line Losses on Cost of Power	Monthly	\$ 42.796	1	\$ 42.796	\$ 43.180	1	\$ 43.180	\$ 0.384	0.90%	\$ 43.180	1	\$ 43.180	\$ 0.384	0.90%		
Smart Meter Ently Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%	\$ -	1	\$ -	\$ -	0.00%		
Sub-Total B - Distribution (including Sub-Total A)				\$ 20,890.52			\$ 29,519.78	\$ 8,629.26	41.31%			\$ 30,264.06	\$ 744.28	2.52%		
RTSR - Network	per kW	\$ 3.0128	4000	\$ 12,051.20	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%	\$ 3.0128	4000	\$ 12,051.20	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 2.1882	4000	\$ 8,752.80	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%	\$ 2.1882	4000	\$ 8,752.80	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 41,694.52			\$ 50,323.78	\$ 8,629.26	20.70%			\$ 51,068.06	\$ 744.28	1.48%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1320296	\$ 4,489.01	\$ 0.0034	1320680	\$ 4,490.31	\$ 1.30	0.03%	\$ 0.0034	1320680	\$ 4,490.31	\$ 1.30	0.03%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	1320296	\$ 660.15	\$ 0.0005	1320680	\$ 660.34	\$ 0.19	0.03%	\$ 0.0005	1320680	\$ 660.34	\$ 0.19	0.03%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.43	172.00%	\$ 0.7000	1	\$ 0.70	\$ 0.45	180.00%		
Average IESO Wholesale Market Price		\$ 0.1101	1320296	\$ 145,364.62	\$ 0.1101	1320680	\$ 145,406.81	\$ 42.19	0.03%	\$ 0.1101	1320680	\$ 145,406.81	\$ 42.19	0.03%		
Total Bill on TOU (before Taxes)				\$ 192,208.54			\$ 200,881.92	\$ 8,673.38	4.51%			\$ 201,626.22	\$ 744.30	0.37%		
HST		13%		\$ 24,987.11	13%		\$ 26,114.65	\$ 1,127.54	4.51%	13%		\$ 26,211.41	\$ 96.76	0.37%		
Total Bill (including HST)				\$ 217,195.65			\$ 226,996.57	\$ 9,800.92	4.51%			\$ 227,837.63	\$ 841.06	0.37%		
Provincial Rebate				\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%		
Total Bill on TOU (incl. Prov. Rebate)				\$ 217,195.65			\$ 226,996.57	\$ 9,800.92	4.51%			\$ 227,837.63	\$ 841.06	0.37%		
Total Bill on RPP (before Taxes)				\$ 46,843.93			\$ 55,475.11	\$ 8,631.18	18.43%			\$ 56,219.41	\$ 744.30	1.34%		
HST		13%		\$ 6,089.71	13%		\$ 7,211.76	\$ 1,122.05	18.43%	13%		\$ 7,308.52	\$ 96.76	1.34%		
Total Bill (including HST)				\$ 52,933.64			\$ 62,686.87	\$ 9,753.23	18.43%			\$ 63,527.93	\$ 841.06	1.34%		
Provincial Rebate				\$ -			\$ -	\$ -	0.00%			\$ -	\$ -	0.00%		
Total Bill on RPP (incl. Prov. Rebate)				\$ 52,933.64			\$ 62,686.87	\$ 9,753.23	18.43%			\$ 63,527.93	\$ 841.06	1.34%		
Loss Factor (%)				3.3500%			3.3800%	0.03%				3.3800%	0.00%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns or the amounts that each component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption	4,000,000 kWh		2,000 kWh		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022					
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
	Current Board Approved			2021 Proposed			Impact 2021 vs 2020					2022 Proposed			Impact 2022 vs 2021			2023 Proposed			Impact 2023 vs 2022			
Monthly Service Charge	15,231.32	1	15,231.32	15,231.32	1	15,231.32	\$ -	0.00%	15,624.95	1	15,624.95	\$ 393.63	2.58%	15,905.06	1	15,905.06	\$ 280.11	1.79%						
Smart Meter Rate Rider																								
Rate Rider - Calculation for Gain per kW	7500			7500																				
Rate Rider - Calculation for P.L.s	7500			7500																				
Rate Rider - Calculation for Generic per kW	7500			7500																				
Distribution Volumetric Rate	4.2422	7,500	31,816.50	5.1355	7,500	39,851.25	8,034.75	25.25%	5.7512	7,500	43,134.00	3,282.75	8.24%	6.1552	7,500	46,184.00	3,030.00	7.02%						
Smart Meter Disposition Rider		4000000		0.07600	4000000		570.00		0.0762	4000000		571.50	1.50	0.26%										
LRAM Rate Rider		4000000			4000000					4000000														
		4000000			4000000					4000000														
		4000000			4000000					4000000														
Deferral/Variance Account Disposition Rate Rider Class 2	0.1830	7,500	1,372.50	0.3463	7,500	2,597.25	3,969.75	-289.23%	0.3470	7,500	2,602.50	5.25	0.20%		7,500		2,602.50	-100.00%						
		4000000			4000000					4000000														
		4000000			4000000					4000000														
Sub-Total A (excluding pass through)			\$ 48,420.32			\$ 63,055.32	\$ 4,635.00	9.87%				\$ 56,727.95	\$ 3,672.63	6.92%			\$ 62,069.06	\$ 5,341.11	9.42%					
Deferral/Variance Account Disposition Rate Rider Class 1	0.0863	7,500	647.25	0.3099	7,500	2,324.25	1,677.00	259.10%	0.3105	7,500	2,328.75	4.50	0.19%		7,500		2,328.75	-100.00%						
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	0.0015	4000000	6,000.00	0.0026	4000000	10,400.00	16,400.00	-273.33%		4000000		10,400.00	-100.00%		4000000									
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP		7,500			7,500					7,500														
Low Voltage Service Charge	0.02951	7,500	221.33	0.0293	7,500	219.68	1.65	-0.75%	0.02967	7,500	222.53	2.85	1.30%	0.03002	7,500	225.15	2.63	1.18%						
Line Losses on Cost of Power		24,800			20,400					20,400														
Smart Meter Entry Charge		1			1					1														
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41,994.40			\$ 61,380.76	\$ 19,386.35	46.69%				\$ 54,621.73	\$ 6,729.02	-10.97%			\$ 62,294.21	\$ 7,672.49	14.09%					
RTSR - Network	3.3399	7500	25,049.25	3.3399	7500	25,049.25		0.00%	3.3399	7500	25,049.25		0.00%	3.3399	7500	25,049.25		0.00%						
RTSR - Line and Transformation Connection	2.4642	7500	18,481.50	2.4642	7500	18,481.50		0.00%	2.4642	7500	18,481.50		0.00%	2.4642	7500	18,481.50		0.00%						
Sub-Total C - Delivery (including Sub-Total B)			\$ 85,525.16			\$ 104,881.50	\$ 19,356.35	22.63%				\$ 98,162.48	\$ 6,729.02	-6.42%			\$ 105,824.96	\$ 7,672.48	7.82%					
Wholesale Market Service Charge (WMSC)	0.0034	4020400	13,664.32	0.0034	4020400	13,669.36	14.96	-0.11%	0.0034	4020400	13,669.36		0.00%	0.0034	4020400	13,669.36		0.00%						
Rural and Remote Rate Protection (RRRP)	0.0005	4020400	2,010.40	0.0005	4020400	2,010.20	2.20	-0.11%	0.0005	4020400	2,010.20		0.00%	0.0005	4020400	2,010.20		0.00%						
Standard Supply Service Charge	0.2500	1	0.25	0.6200	1	0.62	0.37	148.00%	0.6400	1	0.64	0.02	3.23%	0.6600	1	0.66	0.02	3.13%						
Average IESO Wholesale Market Price	0.1101	4020400	443,130.48	0.1101	4020400	442,646.04	484.44	-0.11%	0.1101	4020400	442,646.04		0.00%	0.1101	4020400	442,646.04		0.00%						
Total Bill on TOU (before Taxes)			\$ 54,352.60			\$ 663,207.72	\$ 18,856.12	3.46%				\$ 686,478.72	\$ 6,729.00	-1.19%			\$ 664,161.22	\$ 7,672.50	1.38%					
HST	13%		\$ 7,065.84	13%		\$ 73,217.00	\$ 2,451.17	3.46%	13%		\$ 72,342.51	\$ 874.77	-1.19%	13%		\$ 73,336.56	\$ 997.43	1.38%						
Total Bill (including HST)			\$ 61,518.43			\$ 636,424.72	\$ 21,308.29	3.46%				\$ 628,820.95	\$ 7,603.77	-1.19%			\$ 637,497.88	\$ 8,669.93	1.38%					
Total Bill on TOU (incl Prov. Rebate)			\$ 615,118.43			\$ 636,424.72	\$ 21,308.29	3.46%				\$ 628,820.95	\$ 7,603.77	-1.19%			\$ 637,497.88	\$ 8,669.93	1.38%					
Total Bill on RPP (before Taxes)			\$ 191,222.12			\$ 129,561.68	\$ 19,339.56	19.11%				\$ 113,832.68	\$ 6,729.00	-5.59%			\$ 121,605.18	\$ 7,672.50	6.74%					
HST	13%		\$ 13,159.87	13%		\$ 15,673.02	\$ 2,514.14	19.11%	13%		\$ 14,796.25	\$ 874.77	-5.58%	13%		\$ 15,795.67	\$ 997.43	6.74%						
Total Bill (including HST)			\$ 114,380.99			\$ 136,234.69	\$ 21,853.70	19.11%				\$ 129,630.92	\$ 7,603.77	-5.58%			\$ 137,300.85	\$ 8,669.93	6.74%					
Total Bill on RPP (incl Prov. Rebate)			\$ 114,380.99			\$ 136,234.69	\$ 21,853.70	19.11%				\$ 129,630.92	\$ 7,603.77	-5.58%			\$ 137,300.85	\$ 8,669.93	6.74%					
Loss Factor (%)			0.6200%			0.5100%						0.5100%					0.5100%							

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the 'Change' columns provide breakdowns or the amounts that each component contributes to the total monetary cost as the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User		TOU / non-TOU: TOU		Consumption: 4,000,000 kWh (May 1 - October 31)		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024	
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
				2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed	2024 Proposed
Monthly Service Charge	15,231.32	1	15,231.32	15,905.06	1	15,905.06	\$ 673.74	4.42%	15,905.06	1	15,905.06	\$ 673.74	4.42%
Smart Meter Rate Rider	-	-	-	-	-	-	\$ -	-	-	-	-	\$ -	-
Rate Rider Calculation for Gain per kW	7500	-	-	7500	-	-	\$ -	-	7500	-	-	\$ -	-
Rate Rider Calculation for P.L.s	7500	-	-	7500	-	-	\$ -	-	7500	-	-	\$ -	-
Rate Rider Calculation for Generic per kW	7500	-	-	7500	-	-	\$ -	-	7500	-	-	\$ -	-
Distribution Volumetric Rate	4.2422	7,500	31,816.50	6.4494	7,500	48,370.50	\$ 16,554.00	4.78%	6.6396	7,500	49,797.00	\$ 1,426.50	2.95%
Smart Meter Disposition Rider	-	400,000	-	-	400,000	-	\$ -	-	-	400,000	-	\$ -	-
LRAM Rate Rider	-	400,000	-	-	400,000	-	\$ -	-	-	400,000	-	\$ -	-
Deferral/Variance Account Disposition Rate Rider Class 2	0.1830	7,500	1,372.50	-	7,500	-	\$ -	-	-	7,500	-	\$ -	-
Sub-Total A (excluding pass through)			\$ 48,420.32			\$ 64,276.56	\$ 15,856.24	3.26%			\$ 65,702.08	\$ 1,425.52	2.22%
Deferral/Variance Account Disposition Rate Rider Class 1	0.0863	7,500	647.25	-	7,500	-	\$ -	-	-	7,500	-	\$ -	-
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	0.0015	400,000	6,000.00	-	400,000	-	\$ -	-	-	400,000	-	\$ -	-
Deferral/Variance Accounts Balances (excluding Global Adj.) - NON-WAMP	-	7,500	-	-	7,500	-	\$ -	-	-	7,500	-	\$ -	-
Low Voltage Service Charge	0.02951	7,500	221.33	0.03030	7,500	227.25	\$ 5.92	0.93%	0.03072	7,500	230.40	\$ 3.15	1.39%
Line Losses on Cost of Power	24.898	1	24.898	-	1	-	\$ -	-	-	24,490	24,490	\$ 23,915.10	96.8%
Smart Meter Entry Charge	-	1	-	-	1	-	\$ -	-	-	1	-	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41,994.40			\$ 64,002.81	\$ 22,008.41	3.85%			\$ 65,932.48	\$ 1,429.67	2.22%
RTSR - Network	3.3399	7,500	25,049.25	3.3399	7,500	25,049.25	\$ -	0.00%	3.3399	7,500	25,049.25	\$ -	0.00%
RTSR - Line and Transformation Connection	2.4642	7,500	18,481.50	2.4642	7,500	18,481.50	\$ -	0.00%	2.4642	7,500	18,481.50	\$ -	0.00%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 85,525.15			\$ 108,033.86	\$ 22,508.71	2.69%			\$ 109,463.21	\$ 1,429.35	1.32%
Wholesale Market Service Charge (WMSC)	0.0034	402,040	13,668.32	0.0034	402,040	13,669.36	\$ 1.04	0.00%	0.0034	402,040	13,669.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	402,040	2,010.20	0.0005	402,040	2,010.20	\$ -	0.00%	0.0005	402,040	2,010.20	\$ -	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.8800	1	0.88	\$ 0.63	3.03%	0.7800	1	0.78	\$ -0.10	-4.00%
Average ESO Wholesale Market Price	0.1101	402,040	44,130.48	0.1101	402,040	44,246.04	\$ 115.56	0.00%	0.1101	402,040	44,246.04	\$ 115.56	0.00%
Total Bill on TOU (before Taxes)			\$ 54,352.60			\$ 86,308.94	\$ 32,000.00	0.39%			\$ 87,789.61	\$ 1,429.67	0.25%
HST	13%		\$ 7,065.84	13%		\$ 73,500.78	\$ 2,495.74	0.39%	13%		\$ 73,812.61	\$ 185.86	0.25%
Total Bill (including HST)			\$ 61,418.43			\$ 93,809.72	\$ 2,495.74	0.39%			\$ 91,602.22	\$ 1,615.53	0.25%
Provincial Rebate	-		\$ -	-		\$ -	\$ -	-	-		\$ -	\$ -	-
Total Bill on TOU (incl Prov. Rebate)			\$ 61,418.43			\$ 93,809.72	\$ 2,495.74	0.39%			\$ 91,602.22	\$ 1,615.53	0.25%
Total Bill on RPP (before Taxes)			\$ 191,222.12			\$ 123,713.80	\$ 67,508.32	1.82%			\$ 124,143.47	\$ 4,229.67	1.16%
HST	13%		\$ 24,858.87	13%		\$ 16,082.79	\$ 287.12	1.82%	13%		\$ 16,268.65	\$ 185.86	1.16%
Total Bill (including HST)			\$ 216,080.99			\$ 139,796.59	\$ 67,795.44	1.82%			\$ 140,412.12	\$ 1,615.53	1.16%
3.39%			\$ 6,437.99			\$ 4,017.19	\$ 2,420.80	3.79%			\$ 4,017.19	\$ -	0.00%
Total Bill on RPP (incl Prov. Rebate)			\$ 222,518.98			\$ 143,813.78	\$ 71,812.63	1.82%			\$ 144,429.31	\$ 1,615.53	1.16%
Loss Factor (%)			0.6200%			0.5100%					0.5100%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Change" columns provide breakdowns or the amounts that each component contributes to the consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their fill to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption	4,000,000 kWh 10,000 kW		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)		2022 Proposed				Impact 2022 vs 2021				Impact 2023 vs 2022											
	Current Board Approved		2021 Proposed		Impact 2021 vs 2020		Rate (\$)		Volume		Charge (\$)		Impact 2022 vs 2021		Rate (\$)		Volume		Charge (\$)		Impact 2023 vs 2022					
	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change	Rate (\$)	Volume	\$ Change	% Change		
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	1	\$ -	0.00%	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%	\$ 15,231.32	1	\$ 15,231.32	\$ -	0.00%
Smart Meter Rate Rider	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-
Rate Rider Calculation for Gain per kW	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-
Rate Rider Calculation for PLS per kW	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-
Rate Rider Calculation for Genes per kW	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-	\$ -	10000	\$ -	10000	\$ -	-	\$ -	10000	\$ -	-
Distribution Volumetric Rate	\$ 4.2422	10,000	\$ 42,422.00	53,135	\$ 10,713.00	25.25%	\$ 5.7512	10,000	\$ 57,512.00	\$ 4,377.00	8.24%	\$ 6.1552	10,000	\$ 61,552.00	\$ 4,040.00	7.02%	\$ 6.1552	10,000	\$ 61,552.00	\$ -	-	\$ 6.1552	10,000	\$ 61,552.00	\$ -	-
Smart Meter Deposition Rider	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
LRAM Rate Rider	\$ -	10,000	\$ -	10,000	\$ -	-	\$ 0.0762	10,000	\$ 762.00	\$ 762.00	0.26%	\$ 0.0762	10,000	\$ 762.00	\$ -	-	\$ -	10,000	\$ -	10,000	\$ -	-	\$ -	10,000	\$ -	-
Deferential Variance Account	\$ 0.1830	10000	\$ 1,830.00	4000000	\$ -	-	\$ 0.3463	10000	\$ 3,463.00	\$ 5,293.00	-289.23%	\$ 0.3470	10000	\$ 3,470.00	\$ 7.00	0.20%	\$ -	10000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Disposition Rate Rider Class 2	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Sub-Total A (excluding pass through)	\$ 0.0863	10,000	\$ 863.00	53,135	\$ 6,856.32	10.33%	\$ 0.3105	10,000	\$ 3,105.00	\$ 4,763.63	7.26%	\$ -	10,000	\$ -	\$ 3,105.00	-100.00%	\$ -	10,000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Deferential Variance Account	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Disposition Rate Rider Class 1	\$ -	10,000	\$ 863.00	10,000	\$ 3,099.00	259.10%	\$ -	10,000	\$ 3,105.00	\$ 6.00	0.19%	\$ -	10,000	\$ -	\$ 3,105.00	-100.00%	\$ -	10,000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Deferential Variance Account	\$ 0.0015	4000000	\$ 6,000.00	4000000	\$ 16,400.00	-273.33%	\$ -	4000000	\$ -	\$ 10,400.00	-100.00%	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Global Adjustment	\$ -	10000	\$ -	10,000	\$ -	-	\$ -	10000	\$ -	\$ -	-	\$ -	10000	\$ -	\$ -	-	\$ -	10000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Deferential Variance Accounts	\$ -	10,000	\$ -	10,000	\$ -	-	\$ -	10,000	\$ -	\$ -	-	\$ -	10,000	\$ -	\$ -	-	\$ -	10,000	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Balances (excluding Global Adj.) - NON-WMP	\$ 0.02951	10,000	\$ 295.10	10,000	\$ 292.90	-0.75%	\$ 0.02967	10,000	\$ 296.70	\$ 3.80	1.30%	\$ 0.03002	10,000	\$ 300.20	\$ 3.50	1.18%	\$ 0.03002	10,000	\$ 300.20	4000000	\$ -	-	\$ -	4000000	\$ -	-
Line Losses on Cost of Power	\$ -	20,400	\$ -	20,400	\$ -	-	\$ -	20,400	\$ -	\$ -	-	\$ -	20,400	\$ -	\$ -	-	\$ -	20,400	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Smart Meter Entry Charge	\$ -	1	\$ -	1	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	4000000	\$ -	-	\$ -	4000000	\$ -	-
Sub-Total B - Distribution (including Sub-Total A)	\$ 0.0863	10,000	\$ 863.00	53,135	\$ 20,341.80	38.44%	\$ 0.3105	10,000	\$ 3,105.00	\$ 6,856.32	-7.69%	\$ 0.3105	10,000	\$ 3,105.00	\$ 10,136.61	14.99%	\$ 0.3105	10,000	\$ 3,105.00	4000000	\$ -	-	\$ -	4000000	\$ -	-
RTRR - Network	\$ 3.3399	10000	\$ 33,399.00	10000	\$ 33,399.00	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	\$ 3.3399	10000	\$ 33,399.00	10000	\$ -	-	\$ -	10000	\$ -	-
RTRR - Line and Transformation Connection	\$ 2.4642	10000	\$ 24,642.00	10000	\$ 24,642.00	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	\$ 2.4642	10000	\$ 24,642.00	10000	\$ -	-	\$ -	10000	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)	\$ 0.0034	4024800	\$ 13,694.32	4024800	\$ 13,694.32	-0.11%	\$ 0.0034	4024800	\$ 13,694.32	\$ 125,661.65	-4.29%	\$ 0.0034	4024800	\$ 13,694.32	\$ 13,694.32	0.00%	\$ 0.0034	4024800	\$ 13,694.32	4024800	\$ -	-	\$ -	4024800	\$ -	-
Wholesale Market Service Charge (WMS/C)	\$ 0.0005	4024800	\$ 2,012.40	4024800	\$ 2,012.40	-0.11%	\$ 0.0005	4024800	\$ 2,012.40	\$ 2.20	-0.11%	\$ 0.0005	4024800	\$ 2,012.40	\$ -	0.00%	\$ 0.0005	4024800	\$ 2,012.40	4024800	\$ -	-	\$ -	4024800	\$ -	-
Rate and Remise Rate Protection (RRRP)	\$ 0.2500	1	\$ 0.25	1	\$ 0.62	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.37	58.00%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6600	1	\$ 0.66	4024800	\$ -	-	\$ -	4024800	\$ -	-
Standard Supply Service Charge Monthly	\$ 0.1101	4024800	\$ 443,130.48	4024800	\$ 442,646.04	-0.11%	\$ 0.1101	4024800	\$ 442,646.04	\$ 484.44	-0.11%	\$ 0.1101	4024800	\$ 442,646.04	\$ -	0.00%	\$ 0.1101	4024800	\$ 442,646.04	4024800	\$ -	-	\$ -	4024800	\$ -	-
Average IESO Wholesale Market Price	\$ -	4024800	\$ -	4024800	\$ -	-	\$ -	4024800	\$ -	\$ -	-	\$ -	4024800	\$ -	\$ -	-	\$ -	4024800	\$ -	4024800	\$ -	-	\$ -	4024800	\$ -	-
Total Bill on TOU (before Taxes)	\$ 669,783.87		\$ 669,824.44		\$ 19,848.57	3.49%	\$ 669,824.44		\$ 6,636.55	\$ -0.96%	\$ 669,824.44		\$ 6,636.55	\$ -0.96%	\$ 669,824.44		\$ 6,636.55	\$ -0.96%	\$ 669,824.44		\$ 6,636.55	\$ -0.96%	\$ 669,824.44		\$ 6,636.55	\$ -0.96%
HST	13%		\$ 76,611.88		\$ 2,579.27	3.48%	\$ 76,611.88		\$ 732.75	\$ -0.96%	\$ 76,611.88		\$ 732.75	\$ -0.96%	\$ 76,611.88		\$ 732.75	\$ -0.96%	\$ 76,611.88		\$ 732.75	\$ -0.96%	\$ 76,611.88		\$ 732.75	\$ -0.96%
Total Bill (including HST)	\$ 643,855.77		\$ 666,275.62		\$ 22,419.84	3.48%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%
Provincial Rebate	\$ -		\$ -		\$ -	-	\$ -		\$ -	\$ -	-	\$ -		\$ -		\$ -	\$ -	\$ -	\$ -		\$ -		\$ -		\$ -	
Total Bill on TOU (incl Prov. Rebate)	\$ 643,855.77		\$ 666,275.62		\$ 22,419.84	3.48%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%	\$ 666,275.62		\$ 6,369.30	\$ -0.96%
Total Bill on RPP (before Taxes)	\$ 126,653.39		\$ 146,978.40		\$ 20,325.01	16.03%	\$ 146,978.40		\$ 6,369.30	\$ -3.83%	\$ 146,978.40		\$ 6,369.30	\$ -3.83%	\$ 146,978.40		\$ 6,369.30	\$ -3.83%	\$ 146,978.40		\$ 6,369.30	\$ -3.83%	\$ 146,978.40		\$ 6,369.30	\$ -3.83%
HST	13%		\$ 16,665.94		\$ 2,842.25	16.95%	\$ 16,665.94		\$ 732.75	\$ -3.83%	\$ 16,665.94		\$ 732.75	\$ -3.83%	\$ 16,665.94		\$ 732.75	\$ -3.83%	\$ 16,665.94		\$ 732.75	\$ -3.83%	\$ 16,665.94		\$ 732.75	\$ -3.83%
Total Bill (including HST)	\$ 143,319.33		\$ 163,644.34		\$ 23,167.26	16.03%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%
Provincial Rebate	\$ -		\$ -		\$ -	-	\$ -		\$ -	\$ -	-	\$ -		\$ -		\$ -	\$ -	\$ -	\$ -		\$ -		\$ -		\$ -	
Total Bill on RPP (incl Prov. Rebate)	\$ 143,319.33		\$ 163,644.34		\$ 23,167.26	16.03%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%	\$ 163,644.34		\$ 7,102.05	\$ -3.83%
Loss Factor (%)	0.6200%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%	

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefits Act, 2010.
 Note that the "Large" customers provide rebates on the amounts shown on component contracts to the total monthly bill at the referenced consumption level at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 40, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

Consumption	4,000,000 kWh		10,000 kWh		May 1 - October 31		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change	Rate (\$)	Volume	Charge (\$)	% Change		
Monthly Service Charge	\$ 15,231.32	1	\$ 15,231.32	\$ 15,905.06	1	\$ 15,905.06	\$ -	10,000	\$ -	0.00%	\$ 15,905.06	1	\$ 15,905.06	\$ -	0.00%	
Smart Meter Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Rate Rider Calculation for Gain per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Rate Rider Calculation for PLS per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Rate Rider Calculation for Genes per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Distribution Volumetric Rate	\$ 4.2422	10,000	\$ 42,422.00	\$ 6.4494	10,000	\$ 64,494.00	\$ 2,942.00	10,000	\$ 66,396.00	4.78%	\$ 6.6396	10,000	\$ 66,396.00	\$ 1,902.00	2.95%	
Smart Meter Deposition Rider	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	4000000	\$ -		\$ -	4000000	\$ -	\$ -		
LRAW Rate Rider	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	10,000	\$ -		\$ -	10,000	\$ -	\$ -		
Deferential/Variance Account	\$ 0.1830	10000	\$ 1,830.00	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Disposition Rate Rider Class 2	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	4000000	\$ -		\$ -	4000000	\$ -	\$ -		
Sub-Total A (excluding para through)			\$ 69,483.32			\$ 80,399.06			\$ 2,942.00	3.89%			\$ 82,391.06	\$ 1,902.00	2.37%	
Deferential/Variance Account	\$ 0.0863	10,000	\$ 863.00	\$ -	10,000	\$ -	\$ -	10,000	\$ -		\$ -	10,000	\$ -	\$ -		
Disposition Rate Rider Class 1	\$ 0.0015	4000000	\$ 6,000.00	\$ -	4000000	\$ -	\$ -	4000000	\$ -		\$ -	4000000	\$ -	\$ -		
Global Adjustment	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	10000	\$ -		\$ -	10000	\$ -	\$ -		
Deferential/Variance Accounts	\$ 0.02951	10,000	\$ 295.10	\$ 0.03030	10,000	\$ 303.00	\$ 2.80	10,000	\$ 307.20	0.93%	\$ 0.03072	10,000	\$ 307.20	\$ 4.20	1.39%	
Low Voltage Service Charge	\$ -	24,800	\$ -	\$ -	24,800	\$ -	\$ -	24,800	\$ -		\$ -	24,800	\$ -	\$ -		
Line Losses on Cost of Power	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	1	\$ -		\$ -	1	\$ -	\$ -		
Smart Meter Entry Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	1	\$ -		\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution			\$ 62,915.42			\$ 80,702.06			\$ 2,944.80	3.79%			\$ 82,608.26	\$ 1,906.20	2.36%	
(including Sub-Total A)																
RISR - Network	\$ 3.3399	10000	\$ 33,399.00	\$ 3.3399	10000	\$ 33,399.00	\$ -	10000	\$ 33,399.00	0.00%	\$ 3.3399	10000	\$ 33,399.00	\$ -	0.00%	
RISR - Line and Transformation Connection	\$ 2.4642	10000	\$ 24,642.00	\$ 2.4642	10000	\$ 24,642.00	\$ -	10000	\$ 24,642.00	0.00%	\$ 2.4642	10000	\$ 24,642.00	\$ -	0.00%	
Sub-Total C - Delivery			\$ 110,996.42			\$ 138,743.06			\$ 2,944.80	2.17%			\$ 140,640.26	\$ 1,906.20	1.37%	
(including Sub-Total B)																
Wholesale Market Service Charge (WMS/C)	\$ 0.0034	4024800	\$ 13,684.32	\$ 0.0034	4020400	\$ 13,669.36	\$ -	4020400	\$ 13,669.36	0.00%	\$ 0.0034	4020400	\$ 13,669.36	\$ -	0.00%	
Rent and Renewal Rate Protection (RRRP)	\$ 0.0005	4024800	\$ 2,012.40	\$ 0.0005	4020400	\$ 2,010.20	\$ -	4020400	\$ 2,010.20	0.00%	\$ 0.0005	4020400	\$ 2,010.20	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	1	\$ 0.70	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%	
Average IESO Wholesale Market Price	\$ 0.1101	4024800	\$ 443,130.48	\$ 0.1101	4020400	\$ 442,646.04	\$ -	4020400	\$ 442,646.04	0.00%	\$ 0.1101	4020400	\$ 442,646.04	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 569,783.87			\$ 597,069.34			\$ 2,944.82	0.50%			\$ 598,975.56	\$ 1,906.22	0.32%	
HST	13%		\$ 74,071.90	13%		\$ 77,619.01	\$ 382.83		\$ 82,327.85	0.50%	13%		\$ 77,666.82	\$ 247.81	0.32%	
Total Bill (including HST)			\$ 643,855.77			\$ 674,688.35			\$ 3,327.65	0.50%			\$ 676,642.38	\$ 2,154.03	0.32%	
Provincial Rebate			\$ -			\$ -			\$ -				\$ -			
Total Bill on TOU (incl Prov. Rebate)			\$ 643,855.77			\$ 674,688.35			\$ 3,327.65	0.50%			\$ 676,642.38	\$ 2,154.03	0.32%	
Total Bill on RPP (before Taxes)			\$ 126,653.39			\$ 154,423.30			\$ 2,944.82	1.94%			\$ 156,329.62	\$ 1,906.22	1.23%	
HST	13%		\$ 16,464.94	13%		\$ 20,075.03	\$ 362.83		\$ 22,322.84	1.94%	13%		\$ 20,322.84	\$ 247.81	1.23%	
Total Bill (including HST)			\$ 143,118.33			\$ 174,498.33			\$ 3,327.65	1.94%			\$ 176,652.36	\$ 2,154.03	1.23%	
Provincial Rebate			\$ -			\$ -			\$ -				\$ -			
Total Bill on RPP (incl Prov. Rebate)			\$ 143,118.33			\$ 174,498.33			\$ 3,327.65	1.94%			\$ 176,652.36	\$ 2,154.03	1.23%	
Loss Factor (%)	0.6200%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%		0.5100%	

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefits Act, 2010.
 Note that the "Large" & "medium" province breakdowns are amounts that each component consumes at existing and proposed rates.
 Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, it to their service territory, class by class. A general guideline of consumption levels follows:
 Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.
 Hydro Ottawa has updated column Flo reflect the most recent Board Approved TOU and Tier RPP rate

Appendix 2-W
 Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **TOU**

Consumption	470 kWh			May 1 - October 31			November 1 - April 30 (Select this radio button for applications filed after Oct 31)			2022 Proposed				Impact 2022 vs 2021				2023 Proposed				Impact 2023 vs 2022				
	Charge Unit	Current Board-Approved		2021 Proposed		Impact 2021 vs 2020		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022		2022 Proposed		Impact 2022 vs 2021		2023 Proposed		Impact 2023 vs 2022				
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 5.09	1	\$ 5.09	\$ 5.60	1	\$ 5.60	\$ 0.51	10.02%	\$ 6.13	1	\$ 6.13	\$ 0.53	9.46%	\$ 6.63	1	\$ 6.63	\$ 0.50	8.16%	\$ 6.63	1	\$ 6.63	\$ 0.50	8.16%		
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Rate Rider Calculation for Gain and	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Rate Rider Calculation for PLS	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Rate Rider Calculation for Generic	per kW	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Distribution Volumetric Rate	per kWh	\$ 0.0242	470	\$ 11.37	\$ 0.0263	470	\$ 12.36	\$ 0.99	8.68%	\$ 0.0288	470	\$ 13.54	\$ 1.18	9.51%	\$ 0.0311	470	\$ 14.62	\$ 1.08	7.99%	\$ 0.0311	470	\$ 14.62	\$ 1.08	7.99%		
Smart Meter Disposition Rider	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
LRAM Rate Rider	per kWh	\$ -	470	\$ -	\$ -0.0002	470	\$ 0.09	\$ -0.09		\$ -0.0002	470	\$ 0.09	\$ -	0.00%	\$ -	470	\$ -	\$ -0.09	-100.00%	\$ -	470	\$ -	\$ -			
Deferral/Variance Account	per kWh	\$ 0.0013	470	\$ 0.61	\$ -0.00040	470	\$ 0.19	\$ -0.80	-130.77%	\$ -0.0004	470	\$ 0.19	\$ -	0.00%	\$ -	470	\$ -	\$ 0.19	100.00%	\$ -	470	\$ -	\$ -			
Disposition Rate Rider Class 2		\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Sub-Total A (excluding pass through)																										
Deferral/Variance Account	per kWh	\$ 0.0002	470	\$ 0.09	\$ -0.0006	470	\$ 0.28	\$ -0.19	200.00%	\$ -0.0006	470	\$ 0.28	\$ -	0.00%	\$ -	470	\$ -	\$ 0.28	100.00%	\$ -	470	\$ -	\$ -			
Disposition Rate Rider Class 1		\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Deferral/Variance Account	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Disposition Rate Rider - Global Adjustment		\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	per kWh	\$ -	470	\$ -	\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -		\$ -	470	\$ -	\$ -			
Low Voltage Service Charge	per kWh	\$ 0.00006	486	\$ 0.03	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%	\$ 0.00006	486	\$ 0.03	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1276	16	\$ 2.03	\$ 0.1276	16	\$ 2.03	\$ 0.02	0.90%	\$ 0.1276	16	\$ 2.03	\$ -	0.00%	\$ 0.1276	16	\$ 2.03	\$ -	0.00%	\$ 0.1276	16	\$ 2.03	\$ -	0.00%		
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)																										
RTSR - Network	per kWh	\$ 0.0071	486	\$ 3.45	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%	\$ 0.0071	486	\$ 3.45	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	486	\$ 2.43	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%	\$ 0.0050	486	\$ 2.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)																										
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	486	\$ 1.65	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%	\$ 0.0034	486	\$ 1.65	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	486	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%	\$ 0.0005	486	\$ 0.24	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%		
TOU - Off Peak		\$ 0.1010	306	\$ 30.86	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%	\$ 0.1010	306	\$ 30.86	\$ -	0.00%		
TOU - Mid Peak		\$ 0.1440	80	\$ 11.51	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%	\$ 0.1440	80	\$ 11.51	\$ -	0.00%		
TOU - On Peak		\$ 0.2080	85	\$ 17.60	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%	\$ 0.2080	85	\$ 17.60	\$ -	0.00%		
Energy - RPP - Tier 1		\$ 0.1190	470	\$ 55.93	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%	\$ 0.1190	470	\$ 55.93	\$ -	0.00%		
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -		\$ 0.1390	0	\$ -	\$ -			
Total Bill on TOU (before Taxes)																										
HST	13%			\$ 87.00	13%			\$ 87.80	\$ 0.80	0.92%	13%			\$ 89.53	13%			\$ 11.64	\$ 0.22	1.96%	13%			\$ 91.69	\$ 2.16	2.42%
Total Bill (including HST)				\$ 11.31				\$ 11.41	\$ 0.10	0.92%	13%			\$ 11.64				\$ 11.92	\$ 0.28	2.42%	13%			\$ 11.92	\$ 0.28	2.42%
Provincial Rebate	31.8%			\$ 98.31	31.8%			\$ 69.22	\$ 0.91	0.92%	31.8%			\$ 101.17	31.8%			\$ 103.61	\$ 2.45	2.42%	31.8%			\$ 103.61	\$ 2.45	2.42%
Total Bill on TOU (incl Prov. Rebate)				\$ 27.67				\$ 25.47	\$ 0.26	0.92%	31.8%			\$ 28.47				\$ 29.18	\$ 0.69	2.42%	31.8%			\$ 29.18	\$ 0.69	2.42%
Total Bill on TOU (incl Prov. Rebate)				\$ 70.64				\$ 71.30	\$ 0.65	0.92%				\$ 72.70				\$ 74.45	\$ 1.76	2.42%				\$ 74.45	\$ 1.76	2.42%
Total Bill on RPP (before Taxes)				\$ 82.97				\$ 83.77	\$ 0.80	0.97%	13%			\$ 85.50	13%			\$ 87.66	\$ 2.16	2.53%	13%			\$ 87.66	\$ 2.16	2.53%
HST	13%			\$ 10.79	13%			\$ 10.89	\$ 0.10	0.97%	13%			\$ 11.11	13%			\$ 11.40	\$ 0.28	2.53%	13%			\$ 11.40	\$ 0.28	2.53%
Total Bill (including HST)				\$ 93.76				\$ 94.67	\$ 0.91	0.97%	13%			\$ 96.61	13%			\$ 99.06	\$ 2.45	2.53%	13%			\$ 99.06	\$ 2.45	2.53%
Provincial Rebate	31.8%			\$ 26.38	31.8%			\$ 26.64	\$ 0.26	0.97%	31.8%			\$ 27.19	31.8%			\$ 27.88	\$ 0.69	2.53%	31.8%			\$ 27.88	\$ 0.69	2.53%
Total Bill on RPP (incl Prov. Rebate)				\$ 67.37				\$ 68.03	\$ 0.65	0.97%	31.8%			\$ 69.43				\$ 71.18	\$ 1.76	2.53%	31.8%			\$ 71.18	\$ 1.76	2.53%
Loss Factor (%)				3.3500%				3.3800%						3.3800%												

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the reference consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kW) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column P to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **TOU**

Consumption	470 kWh		May 1 - October		KWh									
	Current Board-Approved		2024 Proposed		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024					
	Rate (\$)	Volume	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	\$ Change	% Change
Monthly Service Charge	5.09	1	5.09	1	5.09	0.41	6.18%	7.39	1	7.39	0.35	4.97%		
Smart Meter Rate Adder	1	1	1	1	1			1	1	1				
Rate Rider Calculation for Gain and	-	470	-	470	-			-	470	-				
Rate Rider Calculation for PLS	-	470	-	470	-			-	470	-				
Rate Rider Calculation for Generic	-	470	-	470	-			-	470	-				
Distribution Volumetric Rate	0.0242	470	11.37	470	15.51	0.89	6.11%	0.0347	470	16.31	0.80	5.15%		
Smart Meter Disposition Rider	-	470	-	470	-			-	470	-				
LRAM Rate Rider	-	470	-	470	-			-	470	-				
Deferral/Variance Account	0.0013	470	0.61	470	-			-	470	-				
Disposition Rate Rider Class 2	-	470	-	470	-			-	470	-				
Sub-Total A (excluding pass through)			17.08			1.30	6.13%				1.15	5.10%		
Deferral/Variance Account	0.0002	470	0.09	470	-			-	470	-				
Disposition Rate Rider Class 1	-	470	-	470	-			-	470	-				
Deferral/Variance Account	-	470	-	470	-			-	470	-				
Disposition Rate Rider - Global Adjustment	-	470	-	470	-			-	470	-				
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP	-	470	-	470	-			-	470	-				
Low Voltage Service Charge	0.00006	486	0.03	486	0.03	-	0.00%	0.00006	486	0.03	-	0.00%		
Line Losses on Cost of Power	0.1276	16	2.01	16	2.03	-	0.00%	0.1276	16	2.03	-	0.00%		
Smart Meter Entry Charge	-	1	-	1	-			-	1	-				
Sub-Total B - Distribution (includes Sub-Total A)			19.02			1.30	5.99%				1.15	4.67%		
RTSR - Network	0.0071	486	3.45	486	3.45	-	0.00%	0.0071	486	3.45	-	0.00%		
RTSR - Line and Transformation Connection	0.0050	486	2.43	486	2.43	-	0.00%	0.0050	486	2.43	-	0.00%		
Sub-Total C - Delivery (including Sub-Total B)			24.90			1.30	4.47%				1.15	3.77%		
Wholesale Market Service Charge (WMSC)	0.0034	486	1.65	486	1.65	-	0.00%	0.0034	486	1.65	-	0.00%		
Rural and Remote Rate Protection (RRRP)	0.0005	486	0.24	486	0.24	-	0.00%	0.0005	486	0.24	-	0.00%		
Standard Supply Service Charge	0.2500	1	0.25	1	0.68	0.02	3.03%	0.7000	1	0.70	0.02	2.94%		
TOU - Off Peak	0.1010	306	30.86	306	30.86	-	0.00%	0.1010	306	30.86	-	0.00%		
TOU - Mid Peak	0.1440	80	11.51	80	11.51	-	0.00%	0.1440	80	11.51	-	0.00%		
TOU - On Peak	0.2080	85	17.60	85	17.60	-	0.00%	0.2080	85	17.60	-	0.00%		
Energy - RPP - Tier 1	0.1190	470	55.93	470	55.93	-	0.00%	0.1190	470	55.93	-	0.00%		
Energy - RPP - Tier 2	0.1390	0	-	0	-	-	-	-	0	-	-	-		
Total Bill on TOU (before Taxes)			87.00			1.32	1.44%				1.17	1.26%		
HST	13%		11.31	13%	12.09	0.17	1.44%	13%		12.24	0.15	1.26%		
Total Bill (including HST)			98.31			1.49	1.44%				1.32	1.26%		
Provincial Rebate	31.8%		27.67	31.8%	29.58	0.42	1.44%	31.8%		29.95	0.37	1.26%		
Total Bill on TOU (incl Prov. Rebate)			70.64			1.07	1.44%				0.95	1.26%		
Total Bill on RPP (before Taxes)			82.97			1.32	1.51%				1.17	1.31%		
HST	13%		10.79	13%	11.57	0.17	1.51%	13%		11.72	0.15	1.31%		
Total Bill (including HST)			93.76			1.49	1.51%				1.32	1.31%		
Provincial Rebate	31.8%		26.38	31.8%	28.30	0.42	1.51%	31.8%		28.67	0.37	1.31%		
Total Bill on RPP (incl Prov. Rebate)			67.37			1.07	1.51%				0.95	1.31%		
Loss Factor (%)		3.3500%			3.3800%					3.3800%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each bill component cost consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RT

Appendix 2-W
 Bill Impacts

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

Consumption		94 kWh 0.40 KW			May 1 - October 31			November 1 - April 30 (Select this radio button for applications filed after Oct 31)			2022 Proposed			Impact 2022 vs 2021			2023 Proposed			Impact 2023 vs 2022		
Current Board Approved		2021 Proposed			Impact 2021 vs 2020			2022 Proposed			Impact 2022 vs 2021			2023 Proposed			Impact 2023 vs 2022					
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change				
Monthly Service Charge	Monthly	\$ 3.17	1	\$ 3.17	3.91	1	\$ 3.91	\$ 0.74	23.34%	4.64	1	\$ 4.64	\$ 0.73	18.67%	5.35	1	\$ 5.35	\$ 0.71	15.30%			
Smart Meter Rate Adder	Monthly	1	1	1	1	1	0	0%	1	1	1	0	0%	1	1	1	0	0%	0%			
Rate Rider Calculation for Gain and	per kW	0.4	0.4	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0%			
Rate Rider Calculation for PILs	per kW	0.4	0.4	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0%			
Rate Rider Calculation for Generic	per kW	0.4	0.4	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0.4	0.4	0.4	0	0%	0%			
Distribution Volumetric Rate	per kW	\$ 14.8502	0	\$ 5.94	\$ 18.3405	0	\$ 7.34	\$ 1.40	23.50%	\$ 21.7549	0	\$ 8.70	\$ 1.37	18.62%	\$ 25.0873	0	\$ 10.03	\$ 1.33	15.32%			
Smart Meter Disposition Rider	per kW	94	94	94	94	94	0	0%	94	94	94	0	0%	94	94	94	0	0%	0%			
LRAM Rate Rider	per kW	94	94	94	94	94	0	0%	94	94	94	0	0%	94	94	94	0	0%	0%			
Deferral/Variance Account	per kW	\$ 1.0481	0.40	\$ 0.42	0.40	\$ 0.00	\$ 0.42	-100.15%	0.40	0.40	\$ 0.00	\$ 0.42	0.00%	0.40	0.40	\$ 0.00	\$ 0.42	-100.00%	0.40			
Disposition Rate Rider Class 2	per kW	94	94	94	94	94	0	0%	94	94	94	0	0%	94	94	94	0	0%	0%			
Sub-Total A (excluding pass through)				\$ 9.53			\$ 11.25	\$ 1.72	18.02%			\$ 13.34	\$ 2.10	18.64%			\$ 15.38	\$ 2.04	15.32%			
Deferral/Variance Account	per kW	-\$ 0.0563	0.40	-\$ 0.02	-\$ 0.2023	0.40	-\$ 0.08	-\$ 0.08	259.33%	-\$ 0.2023	0	-\$ 0.08	-\$ 0.00	0.00%	-\$ 0.00	0	-\$ 0.00	-\$ 0.08	-100.00%			
Disposition Rate Rider Class 1	per kWh	94	94	94	94	94	0	0%	94	94	94	0	0%	94	94	94	0	0%	0%			
Deferral / Variance Accounts	per kW	0.40	0.40	0.40	0.40	0.40	0	0%	0.40	0.40	0.40	0	0%	0.40	0.40	0.40	0	0%	0%			
Balances (excluding Global Adj.) - NON-WMP	per kW	\$ 0.01860	0	\$ 0.01	\$ 0.01846	0	\$ 0.01	-\$ 0.00	-0.75%	\$ 0.01870	0	\$ 0.01	\$ 0.00	1.30%	\$ 0.01892	0	\$ 0.01	\$ 0.00	1.18%			
Low Voltage Service Charge	per kW	\$ 0.1276	3	\$ 0.40	\$ 0.1276	3	\$ 0.41	\$ 0.00	0.90%	\$ 0.1276	3	\$ 0.41	\$ 0.00	0.00%	\$ 0.1276	3	\$ 0.41	\$ 0.00	0.00%			
Line Losses on Cost of Power	Monthly	1	1	1	1	1	0	0%	1	1	1	0	0%	1	1	1	0	0%	0%			
Smart Meter Entry Charge	Monthly	1	1	1	1	1	0	0%	1	1	1	0	0%	1	1	1	0	0%	0%			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9.92			\$ 11.58	\$ 1.66	16.76%			\$ 13.67	\$ 2.10	18.10%			\$ 15.80	\$ 2.12	15.54%			
RTSR - Network	per kW	\$ 2.1420	0.4	\$ 0.86	\$ 2.1420	0.4	\$ 0.86	-\$ 0.00	0.00%	\$ 2.1420	0.4	\$ 0.86	-\$ 0.00	0.00%	\$ 2.1420	0.4	\$ 0.86	-\$ 0.00	0.00%			
RTSR - Line and Transformation Connection	per kW	\$ 1.5211	0.4	\$ 0.61	\$ 1.5210	0.4	\$ 0.61	-\$ 0.00	-0.01%	\$ 1.5210	0.4	\$ 0.61	-\$ 0.00	0.00%	\$ 1.5210	0.4	\$ 0.61	-\$ 0.00	0.00%			
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.38			\$ 13.04	\$ 1.66	14.61%			\$ 15.14	\$ 2.10	16.07%			\$ 17.26	\$ 2.12	14.03%			
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	-\$ 0.00	0.00%	\$ 0.0034	97	\$ 0.33	-\$ 0.00	0.00%	\$ 0.0034	97	\$ 0.33	-\$ 0.00	0.00%			
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	-\$ 0.00	0.00%	\$ 0.0005	97	\$ 0.05	-\$ 0.00	0.00%	\$ 0.0005	97	\$ 0.05	-\$ 0.00	0.00%			
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6200	1	\$ 0.62	\$ 0.37	148.00%	\$ 0.6400	1	\$ 0.64	\$ 0.02	3.23%	\$ 0.6600	1	\$ 0.66	\$ 0.02	3.13%			
TOU - Off Peak	per kWh	\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	-\$ 0.00	0.00%	\$ 0.1010	61	\$ 6.17	-\$ 0.00	0.00%	\$ 0.1010	61	\$ 6.17	-\$ 0.00	0.00%			
TOU - Mid Peak	per kWh	\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	-\$ 0.00	0.00%	\$ 0.1440	16	\$ 2.30	-\$ 0.00	0.00%	\$ 0.1440	16	\$ 2.30	-\$ 0.00	0.00%			
TOU - On Peak	per kWh	\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	-\$ 0.00	0.00%	\$ 0.2080	17	\$ 3.52	-\$ 0.00	0.00%	\$ 0.2080	17	\$ 3.52	-\$ 0.00	0.00%			
Energy - RPP - Tier 1	per kWh	\$ 0.1190	94	\$ 11.19	\$ 0.1190	94	\$ 11.19	-\$ 0.00	0.00%	\$ 0.1190	94	\$ 11.19	-\$ 0.00	0.00%	\$ 0.1190	94	\$ 11.19	-\$ 0.00	0.00%			
Energy - RPP - Tier 2	per kWh	\$ 0.1390	0	\$ 0.00	\$ 0.1390	0	\$ 0.00	-\$ 0.00	0.00%	\$ 0.1390	0	\$ 0.00	-\$ 0.00	0.00%	\$ 0.1390	0	\$ 0.00	-\$ 0.00	0.00%			
Total Bill on TOU (before Taxes)				\$ 24.00			\$ 26.03	\$ 2.03	8.47%			\$ 28.15	\$ 2.12	8.13%			\$ 30.29	\$ 2.14	7.62%			
HST	13%	\$ 3.12	13%	\$ 3.38	13%	\$ 3.38	\$ 0.26	8.47%	13%	\$ 3.66	13%	\$ 3.66	\$ 0.28	8.13%	13%	\$ 3.94	13%	\$ 0.28	7.62%			
Total Bill (including HST)				\$ 27.12			\$ 29.42	\$ 2.30	8.47%			\$ 31.81	\$ 2.39	8.13%			\$ 34.23	\$ 2.42	7.62%			
Provincial Rebate	31.8%	\$ 7.53	31.8%	\$ 8.29	31.8%	\$ 8.29	\$ 0.65	8.47%	31.8%	\$ 8.68	31.8%	\$ 8.68	\$ 0.67	8.13%	31.8%	\$ 9.53	31.8%	\$ 0.68	7.62%			
Total Bill on TOU (incl. Prov. Rebate)				\$ 19.49			\$ 21.14	\$ 1.65	8.47%			\$ 22.86	\$ 1.72	8.13%			\$ 24.60	\$ 1.74	7.62%			
Total Bill on RPP (before Taxes)				\$ 23.20			\$ 25.23	\$ 2.03	8.76%			\$ 27.34	\$ 2.12	8.39%			\$ 29.49	\$ 2.14	7.84%			
HST	13%	\$ 3.02	13%	\$ 3.28	13%	\$ 3.28	\$ 0.26	8.76%	13%	\$ 3.55	13%	\$ 3.55	\$ 0.28	8.39%	13%	\$ 3.83	13%	\$ 0.28	7.84%			
Total Bill (including HST)				\$ 26.21			\$ 28.51	\$ 2.30	8.76%			\$ 30.90	\$ 2.39	8.39%			\$ 33.32	\$ 2.42	7.84%			
Provincial Rebate	31.8%	\$ 7.38	31.8%	\$ 8.02	31.8%	\$ 8.02	\$ 0.65	8.76%	31.8%	\$ 8.70	31.8%	\$ 8.70	\$ 0.67	8.39%	31.8%	\$ 9.35	31.8%	\$ 0.68	7.84%			
Total Bill on RPP (incl. Prov. Rebate)				\$ 18.83			\$ 20.48	\$ 1.65	8.76%			\$ 22.20	\$ 1.72	8.39%			\$ 23.94	\$ 1.74	7.84%			

Loss Factor (%) 3.3500% 3.3800% 3.3800% 3.3800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge" columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS-50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier RPP rates.

Appendix 2-W
 Bill Impacts

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

Consumption		94 kWh 0.40 KW		May 1 - October										
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Current Board-Approved														
Monthly Service Charge	Monthly	\$ 3.17	1	\$ 3.17	6.01	1	\$ 6.01	\$ 0.66	12.34%	6.64	1	\$ 6.64	\$ 0.63	10.48%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain and	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for PILS	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Rate Rider Calculation for Generic	per kW	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		\$ -	0.4	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 14.8502	0	\$ 5.94	\$ 28.2183	0	\$ 11.29	\$ 1.25	12.48%	\$ 31.1964	0	\$ 12.48	\$ 1.19	10.55%
Smart Meter Disposition Rider		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Deferral/Variance Account	per kW	\$ 1.0481	0.40	\$ 0.42	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
Disposition Rate Rider Class 2		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 9.53			\$ 17.30	\$ 1.91	12.43%			\$ 19.12	\$ 1.82	10.53%
Deferral/Variance Account	per kW	\$ 0.0563	0.40	\$ 0.02	\$ -	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Disposition Rate Rider Class 1		\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ -	94	\$ -	\$ -	94	\$ -	\$ -		\$ -	94	\$ -	\$ -	
Disposition Rate Rider - Global Adjustment		\$ -	0.40	\$ -	\$ -	0.40	\$ -	\$ -		\$ -	0.40	\$ -	\$ -	
Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP		\$ -	0	\$ 0.01	\$ 0.01910	0	\$ 0.01	\$ 0.00	0.65%	\$ 0.01936	0	\$ 0.01	\$ 0.00	1.36%
Low Voltage Service Charge	per kW	\$ 0.01960	0	\$ 0.01	\$ 0.1276	3	\$ 0.41	\$ -	0.00%	\$ 0.1276	3	\$ 0.41	\$ -	0.00%
Line Losses on Cost of Power	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Smart Meter Ently Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9.92			\$ 17.71	\$ 1.91	12.11%			\$ 19.53	\$ 1.82	10.28%
RTSR - Network	per kW	\$ 2.1420	0.4	\$ 0.86	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%	\$ 2.1420	0.4	\$ 0.86	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.5211	0.4	\$ 0.61	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%	\$ 1.5210	0.4	\$ 0.61	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.38			\$ 19.18	\$ 1.91	11.08%			\$ 21.00	\$ 1.82	9.50%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	97	\$ 0.33	\$ 0.0034	97	\$ 0.33	\$ -	0.00%	\$ 0.0034	97	\$ 0.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	97	\$ 0.05	\$ 0.0005	97	\$ 0.05	\$ -	0.00%	\$ 0.0005	97	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6800	1	\$ 0.68	\$ 0.02	3.03%	\$ 0.7000	1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak		\$ 0.1010	61	\$ 6.17	\$ 0.1010	61	\$ 6.17	\$ -	0.00%	\$ 0.1010	61	\$ 6.17	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	16	\$ 2.30	\$ 0.1440	16	\$ 2.30	\$ -	0.00%	\$ 0.1440	16	\$ 2.30	\$ -	0.00%
TOU - On Peak		\$ 0.2080	17	\$ 3.52	\$ 0.2080	17	\$ 3.52	\$ -	0.00%	\$ 0.2080	17	\$ 3.52	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	94	\$ 11.19	\$ 0.1190	94	\$ 11.19	\$ -	0.00%	\$ 0.1190	94	\$ 11.19	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -	\$ 0.1390	0	\$ -	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 24.00			\$ 32.23	\$ 1.93	6.38%			\$ 34.07	\$ 1.84	5.71%
HST	13%	\$ -		\$ 3.12	\$ 4.19		\$ 0.25	\$ 0.25	6.38%	\$ 4.43		\$ 0.24	\$ 0.24	5.71%
Total Bill (including HST)		\$ 31.8%		\$ 27.12	\$ 36.42		\$ 2.18	\$ 2.18	6.38%	\$ 38.50		\$ 2.08	\$ 2.08	5.71%
Provincial Rebate		\$ -		\$ 7.53	\$ 10.25		\$ 0.61	\$ 0.61	6.38%	\$ 10.93		\$ 0.59	\$ 0.59	5.71%
Total Bill on TOU (incl. Prov. Rebate)				\$ 19.49			\$ 26.17	\$ 1.57	6.38%			\$ 27.66	\$ 1.50	5.71%
Total Bill on RPP (before Taxes)				\$ 23.20			\$ 31.42	\$ 1.93	6.55%			\$ 33.26	\$ 1.84	5.86%
HST	13%	\$ -		\$ 3.02	\$ 4.08		\$ 0.25	\$ 0.25	6.55%	\$ 4.32		\$ 0.24	\$ 0.24	5.86%
Total Bill (including HST)		\$ 31.8%		\$ 26.21	\$ 35.51		\$ 2.18	\$ 2.18	6.55%	\$ 37.59		\$ 2.08	\$ 2.08	5.86%
Provincial Rebate		\$ -		\$ 7.38	\$ 9.93		\$ 0.61	\$ 0.61	6.55%	\$ 10.58		\$ 0.59	\$ 0.59	5.86%
Total Bill on RPP (incl. Prov. Rebate)				\$ 18.83			\$ 25.51	\$ 1.57	6.55%			\$ 27.01	\$ 1.50	5.86%
Loss Factor (%)				3.3500%			3.3800%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Change" columns provide breakdowns or the amounts that each component or consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS-50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier R

**Appendix 2-W
 Bill Impacts**

Customer Class: **Street Light**
 TOU / non-TOU: **TOU**

Consumption		150 kWh		1.60 kW		May 1 - October				
Charge Unit	Current		Board-Approved		Impact 2024 vs 2023		2025 Proposed		Impact 2025 vs 2024	
	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.91	1	\$ 0.91	\$ 0.05	4.63%	\$ 1.16	1	\$ 1.16	\$ 0.03	2.65%
Smart Meter Rate Adder		1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Gain	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for PILs	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider Calculation for Generic	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 6.3414	1	\$ 6.34	\$ 0.26	3.40%	\$ 8.2236	1	\$ 8.22	\$ 0.24	3.04%
Smart Meter Disposition Rider		150	\$ -	\$ -			150	\$ -	\$ -	
LRAM Rate Rider		1	\$ -	\$ -			1	\$ -	\$ -	
		150	\$ -	\$ -			150	\$ -	\$ -	
		150	\$ -	\$ -			150	\$ -	\$ -	
		150	\$ -	\$ -			150	\$ -	\$ -	
Deferral/Variance Account	\$ 0.5107		\$ -	\$ -		\$ -		\$ -	\$ -	
Disposition Rate Rider Class 2		1.00	\$ 0.51	\$ -		\$ -	1.00	\$ -	\$ -	
		150	\$ -	\$ -			150	\$ -	\$ -	
		150	\$ -	\$ -			150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.76	\$ 0.31	3.55%			\$ 9.38	\$ 0.27	3.00%
Deferral/Variance Account	per kW	\$ -0.0609		\$ -		\$ -	1	\$ -	\$ -	
Disposition Rate Rider Class 1			1 \$ -0.06	\$ -		\$ -	1	\$ -	\$ -	
			150 \$ -	\$ -			150	\$ -	\$ -	
Deferral / Variance Accounts	per kW	\$ -		\$ -		\$ -	1.00	\$ -	\$ -	
Balances (excluding Global Adj.)			1.00 \$ -	\$ -		\$ -	1.00	\$ -	\$ -	
- NON-WMP				\$ -		\$ -		\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.01860	1	\$ 0.02	0.95%	\$ 0.01936	1	\$ 0.02	\$ 0.00	1.36%
Line Losses on Cost of Power		\$ 0.1276	5	\$ 0.64	0.00%	\$ 0.1276	5	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36	\$ 0.31	3.30%			\$ 10.05	\$ 0.27	2.80%
RTSR - Network	per kW	\$ 2.1529	1	\$ 2.15	0.00%	\$ 2.1529	1	\$ 2.15	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.5528	1	\$ 1.55	0.00%	\$ 1.5528	1	\$ 1.55	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.07	\$ 0.31	2.37%			\$ 13.76	\$ 0.27	2.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	155	\$ 0.53	0.00%	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	155	\$ 0.08	0.00%	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	3.03%	\$ 0.2500	1	\$ 0.25	\$ 0.02	2.94%
TOU - Off Peak		\$ 0.1010	98	\$ 9.85	0.00%	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak		\$ 0.1440	26	\$ 3.67	0.00%	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak		\$ 0.2080	27	\$ 5.62	0.00%	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.1190	150	\$ 17.85	0.00%	\$ 0.1190	150	\$ 17.85	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0	\$ -		\$ -	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 32.06	\$ 0.33	0.99%			\$ 34.20	\$ 0.29	0.87%
HST	13%		\$ 4.17	\$ 0.04	0.99%	13%		\$ 4.45	\$ 0.04	0.87%
Total Bill (including HST)			\$ 36.22	\$ 0.38	0.99%			\$ 38.64	\$ 0.33	0.87%
Provincial Rebate	31.8%		\$ -	\$ -		31.8%		\$ -	\$ -	
Total Bill on TOU (incl. Prov. Rebate)			\$ 36.22	\$ 0.38	0.99%			\$ 38.64	\$ 0.33	0.87%
Total Bill on RPP (before Taxes)			\$ 30.77	\$ 0.33	1.03%			\$ 32.91	\$ 0.29	0.90%
HST	13%		\$ 4.00	\$ 0.04	1.03%	13%		\$ 4.28	\$ 0.04	0.90%
Total Bill (including HST)			\$ 34.77	\$ 0.38	1.03%			\$ 37.19	\$ 0.33	0.90%
Provincial Rebate	31.8%		\$ -	\$ -		31.8%		\$ -	\$ -	
Total Bill on RPP (incl. Prov. Rebate)			\$ 34.77	\$ 0.38	1.03%			\$ 37.19	\$ 0.33	0.90%
Loss Factor (%)			3.3500%					3.3800%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge" columns provide breakdowns of the amounts that each bill component is consumed at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Hydro Ottawa has updated column F to reflect the most recent Board Approved TOU and Tier