

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Sched. B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders related to its Voluntary Renewable Natural Gas Program;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders amending or varying the rates charged to customers for the sale, distribution, transmission, and storage of gas commencing as of January 1, 2021.

**INTERROGATORIES OF
THE BUILDING OWNERS AND MANAGERS ASSOCIATION ("BOMA")**

May 6, 2020

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Issue – Program Design

Interrogatory BOMA-1

Ref: Exhibit B, Tab 2, Schedule 1, Page 4 of 9, Paragraph 8 of May 1, 2020 correction

- (a) What was the source of the error that resulted in the procurement forecast of 6,047 GJ in the initial application, that was corrected to 22,711 GJ in the May 1, 2020 correction?

Interrogatory BOMA-2

Ref: Exhibit B, Tab 2, Schedule 1, Page 4 of 9, Paragraph 11

- (a) What is the rationale for flowing any variance between the Federal Carbon Charges remitted to the CRA and the amount charged to customers to all customers subject to the Federal Carbon Charge as opposed to just those customers who have elected to participate in the Program?

Issue – Program Eligibility

Interrogatory BOMA-3

Ref: Exhibit B, Tab 2, Schedule 1, Page 4 of 9, Paragraph 14

- (a) What is the rationale for choosing rate classes: Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2 as eligible to participate in the Program as opposed to other rate classes?

Issue – Ten Year Program Forecast

Interrogatory BOMA-4

Ref: Exhibit C, Tab 2, Schedule 3, Page 1 of 1

- (a) How was the cost of \$17/GJ for RNG derived?