

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sch. B;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc., for an order for gas distribution rate changes and clearing certain non-commodity deferral and variance accounts related to compliance obligations under the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186.

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**INTERROGATORIES OF  
THE BUILDING OWNERS AND MANAGERS ASSOCIATION ("BOMA")**

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**June 4, 2020**

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**Exhibit A**

**1-BOMA-1**

*Ref: Exhibit A pp. 7 of 15, Footnote 11*

Question(s):

- (a) Please describe the status of the development of the centralized tracking system for surplus credits.

**Exhibit B**

**1-BOMA-2**

*Ref: Exhibit B/Tab 1/Schedule 5/ pp. 1 of 1*

Question(s):

- (a) Please advise whether the product at line 6 should be \$382,080.00.
- (b) Please advise whether the sum at line 10 should be \$778,620.00.
- (c) Please advise whether the sum at line 11 should be \$623,971,689.90.

**1-BOMA-3**

*Ref: Exhibit B/Tab 1/Schedule 2/ pp. 1 of 1*

Question(s):

- (a) What is the rationale for the use of different timeframes for Forecast Company-Use volumes (April 1, 2020 to March 31, 2021) and Forecast Compressor Fuel (January 1, 2020 to December 31, 2020).

**1-BOMA-4**

*Ref: Exhibit B/Tab 2/Schedule 2/ pp. 1 of 1*

Question(s):

- (a) What is the rationale for the use of different timeframes for Forecast Company-Use volumes (April 1, 2020 to March 31, 2021) and Forecast Compressor Fuel (January 1, 2020 to December 31, 2020).

**Exhibit C**

**1-BOMA-5**

*Ref: Exhibit C/pp. 6 of 18/Table C-1*

Question(s):

- (a) Please provide details for the \$0.04 million in Interest costs incurred.

- (b) Can processes be put in place to avoid such interest costs in the future?

**1-BOMA-6**

*Ref: Exhibit C/pp. 11 of 18, Footnote 17*

Question(s):

- (a) Please provide details for the \$4.03 million in interest referenced at footnote 17.
- (b) Can processes be put in place to avoid such interest charges in the future?

**1-BOMA-7**

*Ref: Exhibit C/pp. 12 of 18, Footnote 18*

Question(s):

- (a) Please provide details for the original exclusion of OBPS forecast from the originally filed Application reference in footnote 18.

**1-BOMA-8**

*Ref: Exhibit C/pp. 14 of 18*

Question(s):

- (a) Please explain how the C&T billing functionality was repurposed for use related to the FCPP and how the \$0.40 million revenue requirement was determined.

**1-BOMA-9**

*Ref: Exhibit C/pp. 15 of 18*

Question(s):

- (a) How was the forecast fully allocated cost of \$200,000 per employee determined?

**1-BOMA-10**

*Ref: Exhibit C/pp. 16 of 18*

Question(s):

- (a) Why does Enbridge continue to forecast \$0.20 million for legal and external costs in 2020, when it spent only \$0.07 million compared to its forecast of \$0.20 million in 2019, due to its ability to use internal resources to do the bulk of that work.

**Exhibit D**

**1-BOMA-11**

*Ref: Exhibit D/pp. 16*

Question(s):

- (a) What is the percentage increase in the annual delivery charge for a typical customer in each of Rates Classes 1, 6, M1, and M2, as a result of the amounts proposed to be collected from customers due to the proposed clearance of the deferral account of the six FCPP-related deferral accounts?