

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Long:

**Subject: Hydro Ottawa Limited (“Hydro Ottawa”)
Custom Incentive Rate-Setting (“Custom IR”) Application for 2021-2025 Electricity
Distribution Rates and Charges - Interrogatory Responses
OEB File: EB-2019-0261**

Pursuant to Procedural Order #2, as issued on May 29, 2020 by the OEB, please find enclosed an electronic version of Hydro Ottawa’s interrogatory responses. Please note that Hydro Ottawa has not submitted hard copies with this filing, as per the OEB’s recently-waived requirement for hard copies amidst the COVID-19 pandemic.

Hydro Ottawa received 609 interrogatories, not including subsections, from 9 parties:

- OEB Staff (“OEB”)
- Building Owners and Managers Association (“BOMA”)
- Consumers Council of Canada (“CCC”)
- Distributed Resource Coalition (“DRC”)
- Environmental Defence (“ED”)
- Energy Probe Research Foundation (“EPRF”)
- Pollution Probe (“PP”)
- School Energy Coalition (“SEC”)
- Vulnerable Energy Consumers Coalition (“VECC”)

Certain interrogatories requested data files in excel format, while certain responses necessitated excel files as supporting information to the response. Hydro Ottawa has submitted these files individually through RESS, with file names indicating to which interrogatory they pertain. In addition, certain third-party PDF reports requested or provided as part of a response are password protected and therefore are unable to be merged into the complete response files. In such cases, Hydro Ottawa has submitted these separately. These include the following:

- Attachment OEB-149(A): October 2019 Long-Term Consensus Forecasts
- Attachment OEB-151(A): April 2020 Long-Term Consensus Forecasts
- Attachment EPRF-21(A): 2017-2018 Compensation Planning Study
- Attachment EPRF-21(B): 2018-2019 Compensation Planning Study
- Attachment EPRF-21(C): 2019-2020 Compensation Planning Study

- Attachment EPRF-78(A): Distribution System Climate Risk and Vulnerability Assessment
- Attachment EPRF-82(A): Hydro Ottawa Climate Change Adaptation Plan
- Attachment SEC-68(A): October 2014 Long-Term Consensus Forecasts

Please further note that, as requested in interrogatory OEB-28, Clearspring Energy Advisors Inc. ("Clearspring") has provided an additional two files to its working papers on a confidential basis. Confidentiality of Clearspring's working papers was requested by Hydro Ottawa on March 13, 2020, in accordance with the OEB's *Practice Direction on Confidential Filings*. In Procedural Order #1 issued on March 31, 2020, the OEB declared that it was satisfied that the information for which confidential treatment was requested is proprietary and commercially sensitive, and its disclosure could prejudice Clearspring's competitive position and cause it financial harm. File Transfer Protocol ("FTP") login information has previously been provided to OEB Staff, as well as those intervenors who submitted Declaration and Undertakings on Confidential Information. The FTP login information remains unchanged, and OEB Staff and intervenors may access the two additional files that are clearly named as "OEB-28(A)" and "OEB-28(B)".

Hydro Ottawa would like to note that there are 12 interrogatories for which responses are being completed. Hydro Ottawa commits to filing responses to these interrogatories in full during the week of June 8, 2020. All 12 of the following interrogatory responses relate to Conservation and Demand Management and Lost Revenue Adjustment Mechanism:

- VECC-69
- OEB-38
- OEB-134
- OEB-136
- OEB-169
- OEB-170
- OEB-171
- OEB-172
- OEB-173
- OEB-174
- OEB-175
- OEB-180

Lastly, please note that in the process of compiling interrogatory responses, Hydro Ottawa has found nine instances in its original and updated evidence that warrant revisions. Such instances have been clearly marked in the interrogatory responses with highlights to indicate what has been revised. Please see Appendix A to this letter for a Table of Revisions detailing the revisions.

Should you have any questions, please do not hesitate to contact me.

Yours truly,

[original signed by]

Gregory Van Dusen

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Directeur, Affaires réglementaires

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APPENDIX A

Table of Revisions (Filed June 5, 2020)

Interrogatory Reference	Evidence Reference	Difference	Description
CCC-78	UPDATED Exhibit 9-1-3: Group 2 Accounts	Refer to revised Table 8 in the response to interrogatory CCC-78.	Revision of incorrect inputs for ESM calculations.
DRC-8 part (a)	Exhibit 2-4-3: Distribution System Plan, Table 8.9	1,920 1,848	Revision of incorrect MVA value in table cell.
ED-2 part (a)	Exhibit 2-4-3: Distribution System Plan, Table 4.21	3.32%; 3.04% 3.21%; 2.95%	Revision of incorrect loss factors in table cells.
EPRF-62	Exhibit 2-4-3(E); Material Investments	This project will invest \$5M annually to replace 33,330 33,300 Rex 1 meters	Revision of typo on page 208.
OEB-5 parts (d), (e), (f)	UPDATED Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework	Refer to revised Tables 4, 5, and 6 in the response to interrogatory OEB-5.	Revision of incorrect calculations for inflation factor inputs.
OEB-181	UPDATED Attachment 4-2-2(A): OEB Appendix 2-M - Regulatory Cost Schedule	Delta of \$800 in each of the years 2016, 2018 & 2019 were made.	Correction to remove charges that were mistakenly included in the OEB Annual Assessment line in both the original and Updated versions of Appendix 2-M.
VECC-52 part (e)	Exhibit 3-1-1; Load Forecast, Table 5	Refer to part (e) of the response to interrogatory VECC-52.	Table 5 revised to include a forecast of the first 10 months (Jan-Oct) rather than 12 months, as was originally submitted.
VECC-106 part (b)	Exhibit 8-8-1: Low Voltage Service Rates	LV Expenses 2016-2020 (\$'000s)	Correction of erroneous inclusion of unit measurement in the title of Table 2
OEB-156	Attachment 7-1-1(A): OEB Workform - 2021 Cost Allocation Model	See Attachment OEB-156(A): 2021 Demand Factor Calculations	Calculation error in the original workform has been revised.