ONTARIO ENERGY BOARD NOTICE TO CUSTOMERS OF ENBRIDGE GAS INC.

Exhibit A

Lesley Austin

Digitally signed by Lesley Austin
Date: 2020.06.03 13:58:22 -04'00'

Enbridge Gas Inc. has applied for approval of a System Expansion Surcharge, a Temporary Connection Surcharge and an Hourly Allocation Factor. The surcharges are used to recover the costs of natural gas expansion projects and the allocation factor is used to assess feasibility of projects.

Learn more. Have your say.

Enbridge Gas Inc. has applied to the Ontario Energy Board for the following approvals:

- **A System Expansion Surcharge of $0.23 per m^3, for all future "Community Expansion Projects" – i.e. projects that expand the natural gas system to provide gas service to a minimum of 50 first-time users. If approved, the surcharge would primarily apply to first-time small volume customers in the project area and for a period of up to 40 years. Larger volume customers would have the option to pay the surcharge or negotiate another method of contribution to the capital costs for the project.**
- **A Temporary Connection Surcharge of $0.23 per m^3 for all future smaller expansion projects – i.e. projects involving the extension of mains and related service attachments to fewer than 50 first-time users, as well as service lines to individual customers installed on pre-existing mains. If approved, the surcharge would apply to first-time small volume customers for a period of up to 20 years instead of paying up front for the capital costs of the connection. Larger volume customers would have the option to pay the surcharge or negotiate another method of contribution to the capital costs for the project.**
- **An Hourly Allocation Factor to allocate capital costs of future development projects to customers for the purposes of conducting economic feasibility analysis.**

Enbridge Gas Inc. is also proposing to make related changes to rate schedules and feasibility policies, necessary to harmonize the surcharges and provide consistency between the former Enbridge Gas Distribution Inc. and former Union Gas Limited rate zones.

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider the application filed by Enbridge Gas. During the hearing, we will question Enbridge Gas and we will also hear questions and arguments from individuals that have registered to participate (called intervenors) in the OEB's hearing. At the end of this hearing, the OEB will decide whether to approve the application.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review Enbridge Gas' application on the OEB's website now
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas' application and make arguments on whether the OEB should approve Enbridge Gas' request. Apply by **June 9, 2020** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB's decision and its reasons on our website

LEARN MORE

Our file number for this case is **EB-2020-0094**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please enter the file number **EB-2020-0094** on the OEB website: **www.oeb.ca/participate.** You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. Enbridge Gas has applied for a written hearing. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **June 9, 2020.**

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This rate hearing will be held under section 36 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 Schedule B.

Ontario

Ontario Energy Board *Commission de l'énergie de l'Ontario*

AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO AUX CLIENTS D'ENBRIDGE GAS INC.

Exhibit A

Enbridge Gas Inc. a déposé une demande d'approbation relative à la facturation d'un supplément pour le prolongement du réseau, d'un supplément temporaire pour le raccordement et d'un facteur d'indemnisation horaire. Les suppléments sont utilisés pour récupérer les coûts associés à l'expansion des projets de gaz naturel et le facteur d'indemnisation sert à évaluer la faisabilité des projets.

Renseignez-vous. Donnez votre avis.

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario pour obtenir les approbations suivantes :

- **Facturer un supplément pour le prolongement du réseau de 0,23 $ par m³, pour tous les « projets de prolongement communautaire » à venir, c'est-à-dire des projets qui prolongent le réseau de gaz naturel afin d'offrir un approvisionnement en gaz à au moins 50 consommateurs qui l'utiliseront pour la première fois. S'il est approuvé, le supplément s'appliquerait principalement aux consommateurs à faible volume qui auront un premier accès au gaz naturel dans la zone du projet, et ce, pour une période pouvant aller jusqu'à 40 ans. Les consommateurs à gros volume auraient la possibilité de payer le supplément ou de négocier un autre moyen de contribuer aux coûts d'immobilisations du projet.**
- **Facturer un supplément temporaire pour le raccordement au réseau de 0,23 $ par m³ pour tous les petits projets de prolongement à venir, c'est-à-dire les projets qui comprennent le prolongement des conduites principales et sur les branchements connexes pour moins de 50 utilisateurs ayant accès au réseau pour la première fois, ainsi que des conduites de branchement à des clients individuels installées sur des conduites principales préexistantes. S'il est approuvé, ce supplément s'appliquerait aux consommateurs à faible volume ayant un premier accès au gaz naturel pendant une période pouvant aller jusqu'à 20 ans, et ce supplément remplacerait le paiement des coûts d'immobilisations initiaux du raccordement. Les consommateurs à gros volume auraient la possibilité de payer le supplément ou de négocier un autre moyen de contribuer aux coûts d'immobilisations du projet.**
- **Facturer un facteur d'indemnisation horaire permettant d'attribuer les coûts d'immobilisations des projets de développement à des clients aux fins de la réalisation d'une analyse de rentabilité économique.**

Enbridge Gas Inc. propose également d'apporter des changements connexes aux barèmes de taux et aux politiques de faisabilité, nécessaires pour harmoniser les suppléments et assurer une uniformité entre les anciennes zones de tarification d'Enbridge Gas Distribution Inc. et d'Union Gas Limited.

LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la demande déposée par Enbridge Gas. Au cours de l'audience, des questions seront posées sur le projet à Enbridge Gas. Nous entendrons également les questions et arguments des personnes qui se sont inscrites pour participer (appelées « intervenants ») à l'audience de la CEO. À l'issue de cette audience, la CEO prendra sa décision quant à l'approbation de la demande.

La CEO est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette demande et de participer au processus.

- Vous pouvez examiner la demande d'Enbridge Gas sur le site Web de la CEO dès maintenant.
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer à titre d'intervenant. En tant qu'intervenant, vous pouvez poser des questions sur la demande d'Enbridge Gas et présenter les raisons pour lesquelles la CEO devrait approuver la demande d'Enbridge Gas. Inscrivez-vous au plus tard le **9 juin 2020**, faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de ce dossier.
- Vous pourrez consulter la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

EN SAVOIR PLUS

Le numéro de référence pour ce dossier est **EB-2020-0094**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre avec vos commentaires ou participer en tant qu'intervenant, ou pour consulter les documents relatifs à cette affaire, veuillez entrer le numéro de dossier **EB-2020-0094** sur le site Web de la CEO : **https://www.oeb.ca/fr/participez.** Pour toute question, vous pouvez également communiquer avec notre centre des relations avec les consommateurs au 1 877 632-2727.

AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. Enbridge Gas a demandé une audience écrite. La CEO décidera ultérieurement de traiter l'affaire par voie d'audience orale ou écrite. Si vous pensez qu'une audience orale est nécessaire, vous pouvez faire part de vos arguments par écrit à la CEO au plus tard le **9 juin 2020.**

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sur les tarifs sera tenue en vertu de l'article 36 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, 1998, chap. 15 (annexe B).

Ontario

Ontario Energy Board *Commission de l'énergie de l'Ontario*

Lesley Austin Digitally signed by Lesley Austin
Date: 2020.06.03 14:00:09 -04'00'

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Sch. B), as amended ("OEB Act");

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders under section 36 of the Act approving certain rate mechanisms for expansion projects and a capital allocation factor for project economic feasibility as per E.B.O. 188 Guidelines.

APPLICATION

1. The Applicant, Enbridge Gas Inc. ("Enbridge Gas", or "EGI") is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. ("EGD") and Union Gas Limited ("Union").

2. The harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") that are the subjects of this application are required to provide consistency between the EGD and Union rate zones for Enbridge Gas. In addition, the SES, TCS and HAF will allow Enbridge Gas to accommodate the anticipated demand for Community Expansion Projects and Development Projects or other distribution extension projects or attachments without having to seek Ontario Energy Board ("OEB" or the "Board") approval for the surcharge or allocation methodology on a project specific basis.

3. Enbridge Gas's proposal addresses several distinct distribution system expansion project types:

   (i) Community Expansion Project – system expansion project for which the profitability index ("PI") is less than 1.0 and which provides first-time natural gas service to a minimum of 50 potential small volume general service customers, each of whom consume no more than 50,000 m^3 per year ("small volume customers"). The SES would be set at the same fixed volumetric rate of \$0.23/m^3 as the current SES approved for the EGD and Union rate zones. It would apply to small volume customers served by these projects and larger volume customers would have the option to pay the SES or negotiate another method of contribution to the capital costs for the project; /U

   (ii) Small Main Extension or Customer Attachment Projects – other forms of distribution expansion or extension projects for which the PI is less than 1.0 and which provide natural gas access to fewer than 50 potential small volume customers. The TCS would be set at the same fixed volumetric rate of \$0.23/m^3 as the SES. Enbridge Gas may apply the TCS to small volume customers served by these projects and larger volume customers would have the option to pay the TCS or negotiate another method of contribution to the capital costs of the project; and

   (iii) Development Projects – system expansion project that will expand capacity over a certain area to serve increasing demands from existing and/or new customers. It may include a mix of large and small volume customers. The Company may use the HAF to allocate the capital costs of the project amongst the existing and future customers of those facilities within the project area.

4. Enbridge Gas hereby applies to the Board pursuant to Section 36 of the Act for an order or orders granting:
   (i) Approval of the SES for future Community Expansion Projects;
   (ii) Approval of the TCS for Small Main Extension and Customer Attachment Projects; and
   (iii) Approval of amendments to Rider I of the Rate Handbook for the EGD rate zone and Rate Schedules for Rates 01, 10, M1 and M2 for the Union rate zones to implement the SES and TCS.

5. Enbridge Gas is also requesting approval of the following:
   (i) An HAF to be applied in the economic feasibility calculation of future Development Projects consistent with the E.B.O. 188 Guidelines; and
   (ii) Amendments to the Company's feasibility policies to implement the HAF, SES and TCS.

6. Enbridge Gas further applies to the Board for all necessary orders and directions concerning pre-hearing and hearing procedures for the determination of this Application.

7. This Application is supported by written evidence. Enbridge Gas requests that this Application proceed by way of written hearing in English.

8. The persons affected by this Application are the customers of Enbridge Gas. It is impractical to set out the names and addresses of the customers of Enbridge Gas because they are too numerous.

9. Enbridge Gas requests that a copy of every document filed with the Board in this proceeding be served on it and its counsel as follows:

The Applicant:

Regulatory Contact:

Mr. Rakesh Torul
Technical Manager, Regulatory Applications
Enbridge Gas Inc.

Address for personal service:	500 Consumers Road Willowdale, Ontario M2J 1P8
Mailing address:	P. O. Box 650 Scarborough, Ontario M1K 5E3
Telephone:	416-495-5499 or 1-888-659-0685
Email:	EGIregulatoryProceedings@enbridge.com

The Applicant's counsel:

Ms. Tania Persad
Senior Legal Counsel
Enbridge Gas Inc.

Address for personal service:	500 Consumers Road Willowdale, Ontario M2J 1P8
Mailing address:	P. O. Box 650 Scarborough, Ontario M1K 5E3
Telephone:	(416) 495-5891
Email:	tania.persad@enbridge.com

Dated at the City of Toronto, Ontario this 11th day of May, 2020.

(Original Signed)

_____

Tania Persad
Senior Legal Counsel

Exhibit C

Lesley Austin Digitally signed by Lesley Austin Date: 2020.06.03 14:00:41 -04'00'

From: Stephanie Allman

To: kpearl@adjtos.ca; agilchrist@admastonbromley.com; nicole.cooper@ajax.ca; vparisien@alfred-plantagenet.com; township@amaranth-eastgary.ca; mspratt@arnprior.ca; cwhite@asphodelnorwood.com; athens@myhighspeed.ca; mderond@aurora.ca; cityclerks@barrie.ca; cmcgregor@twp.beckwith.on.ca; rmurphy@townofbwg.com; peter.fay@brampton.ca; cdoiron@brighton.ca; tgettinby@townshipofbrock.ca; smacdonald@brockville.com; carey.degorter@caledon.ca; sblair@carletonplace.ca; sdion@casselman.ca; earthurs@cavanmonaghan.net; alison.collard@champlain.ca; mouellet@clarence-rockland.com; agreentree@clarington.net; pfettes@clearview.ca; salmas@collingwood.ca; mlevesque@cornwall.ca; rmcgee@deepriver.ca; crystal@dourodummer.on.ca; chalcrow@dnetownship.ca; clerk@dufferincounty.ca; cheryl.bandel@durham.ca; suestone@amaranth-eastgary.ca; flamanna@eastgwillimbury.ca; yrobert@elizabethtown-kitley.on.ca; lisa.campion@erin.ca; llehr@essatownship.on.ca; cschofield@forterie.on.ca; jespinosa@georgina.ca; jwilson@townofgrandvalley.ca; kathie.nunno@grey.ca; clerk@greyhighlands.ca; hsoady-easton@grimsby.ca; bangione@hbmtwp.ca; cgroulx@hawkesbury.ca; hdillabough@hortontownship.ca; lparkin@innisfil.ca; critchie@kawarthalakes.ca; kmoyle@king.ca; ldrynan@lanarkcounty.ca; cao@laurentianhills.ca; dsauriol@lvtownship.ca; lesley.todd@uclg.on.ca; vanessa@townshipleeds.on.ca; tsarnicki@lincoln.ca; kkitteringham@markham.ca; llee@mcnabbraeside.com; dholmes@melancthontownship.ca; cao@merrickville-wolford.ca; kdesroches@midland.ca; diana.rusnov@mississauga.ca; sstone@mississippimills.ca; mark.early@townofmono.com; jralph@township.montague.on.ca; kvroom@mulmur.ca; cmaher@newtecumseth.ca; clerks@newmarket.ca; ann-marie.norio@niagararegion.ca; bmatson@niagarafalls.ca; ptodd@notl.org; CAO@northglengarry.ca; cpominville@northgrenville.on.ca; bdehaan@northstormont.ca; moorej@northumberlandcounty.ca; sgreatrix@orangeville.ca; kway@oro-medonte.ca; abrouwer@oshawa.ca; hscott@osmtownship.ca; rick.oconnor@ottawa.ca; kathryn.lockyer@peelregion.ca; njbozzato@pelham.ca; hmartin@pembroke.ca; scooper@penetanguishene.ca; lwalton@perth.ca; dscissons@petawawa.ca; lfawn@ptbocounty.ca; jkennedy@peterborough.ca; clerks@pickering.ca; cityclerk@portcolborne.ca; mcadieux@prescott-russell.on.ca; kbulmer@renfrew.ca; rgruntz@countyofrenfrew.on.ca; stephen.huycke@richmondhill.ca; mtruelove@twprideaulakes.on.ca; joannecamirelaflamme@russell.ca; jnewman@scugog.ca; achittick@selwyntownship.ca; sgoerke@townshipofsevern.com; jwilloughby@shelburne.ca; john.daly@simcoe.ca; kcostello@smithsfalls.ca; kelli@southglengarry.com; jhyde@southgate.ca; renee.chaperon@springwater.ca; bdunk@stcatharines.ca; hthomson@sdgcounties.ca; agray@tay.ca; clerk@tayvalleytwp.ca; jbrizard@nationmun.ca; clerk@thorold.com; swalton@tiny.ca; clerk@toronto.ca; doug.irwin@trenthills.ca; dleroux@town.uxbridge.on.ca; todd.coles@vaughan.ca; across@wainfleet.ca; clerk@wasagabeach.com; clerk@welland.ca; jscime@westlincoln.ca; harrisc@whitby.ca; gillian.angus-traill@townofws.ca; rtremblay@whitewaterregion.ca; christopher.raynor@york.ca; rtrimble@twp.beckwith.on.ca; Lea.Steenhoek@caledon.ca; martinac@dourodummer.on.ca; info@perthcounty.ca; clerksdepartment@petrolia.ca; plumtwsp@onlink.net; ekwarciak@plympton-wyoming.ca; jburns@villageofpointedward.com; sbernardi@porthope.ca; info@powassan.net; info@prescott.ca; pgreco@twp.prince.on.ca; clerks@pecounty.on.ca; admin@puslinch.ca; kevinh@quintewest.ca; rainyriver@tbaytel.net; ramara@ramara.ca; municipality@redlake.ca; cao@shawbiz.ca; clerks@sarnia.ca; clerk@saugeenshores.ca; cityclerk@cityssm.on.ca; info@seguin.ca; hsander@townshipofsevern.com; nhunley@shuniah.org; john.daly@simcoe.ca; luc.denault@townsrf.ca; sbpen@bmts.com; clerk@town.southbruce.on.ca; mail@southdundas.com; clerk@southhuron.ca; info@southriverontario.com; info@southstormont.ca; info@southgate.ca; cao@swox.org; info@southwestmiddlesex.ca; southwold@southwold.ca; dking@stcharlesontario.ca; jbaranek@stclairtownship.ca; tmckibbin@town.stmarys.on.ca; wgraves@stthomas.ca; info@stirling-rawdon.com; caoclerk@stonemills.com; info@sdgcounties.ca; clerks@stratford.ca; general@strathroy-caradoc.ca; clerk@strongtownship.com; admin@sundridge.ca; info@tecumseh.ca; visit@temagami.ca; municipality@temiskamingshores.ca; inquiries@thamescentre.on.ca; info@thebluemountains.ca; townthess@bellnet.ca; kpower@thunderbay.ca; dewilson@tillsonburg.ca; clerks@timmins.ca; info@twp.tweed.on.ca; info@tyendinagatownship.com; administration@valharty.ca; dbruder@warwicktownship.ca; olga.smith@waterloo.ca; regionalinquiries@regionofwaterloo.ca; gkosch@wellesley.ca; township@wellington-north.com; donnab@wellington.ca; spray@westelgin.net; info@westgrey.com; jbarbeau@westnipissing.ca; info@westperth.com; info@wilmot.ca; clerks@city.windsor.on.ca; ahumphries@cityofwoodstock.ca; woolwich.mail@woolwich.ca; kmartin@zorra.on.ca

Subject: EB-2020-0094 - Enbridge Gas Inc. - Harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") - Notice of Application

Date: Tuesday, May 26, 2020 8:41:00 AM

Attachments: OEB notice EGI_ENG_20200521.pdf
OEB notice_FR_20200521.pdf
EGI_APPL_20200508.pdf

To: The clerks of all municipalities in which Enbridge Gas supplies gas

On May 8, 2020, Enbridge Gas filed an application with the Board for an order or orders under section 36 of the Act approving certain rate mechanisms for future expansion projects and a capital allocation factor for project economic feasibility as per E.B.O. 188 Guidelines.

The harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") that are the subjects of this application are required to provide

consistency between the EGD and Union rate zones for Enbridge Gas. In addition, the SES, TCS and HAF will allow Enbridge Gas to accommodate the anticipated demand for Community Expansion Projects and Development Projects or other distribution extension projects or attachments without having to seek Ontario Energy Board ("OEB" or the "Board") approval for the surcharge or allocation methodology on a project specific basis.

On May 21, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence to the clerks of all municipalities in which Enbridge Gas supplies gas.

Attached please find a copy of the Board's Notice of Application (English and French) along with Enbridge Gas' Application and evidence as filed with the Board for the harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF"). A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below:

https://www.enbridgegas.com/Regulatory-Proceedings

The date to become a registered intervenor is June 9, 2020.

Thank you,

Stephanie Allman
Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.
TEL: 416 753-7805 | FAX: 416 495-6072
500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com
Integrity. Safety. Respect.

Exhibit D

Lesley Austin

Digitally signed by Lesley Austin
Date: 2020.06.03 14:01:12 -04'00'

From: Stephanie Allman
To: rodneyn@ramafirstnation.ca; nicoleg@ramafirstnation.ca; chief.plain@aamjiwnaang.ca; SRedmond@aamjiwnaang.ca; chief@clfn.on.ca; cfnchief@vianet.ca; execassist@vianet.ca; PeterCollins@fwfn.com; psyrette@gardenriver.org; Veronica.Waboose@longlake58fn.ca; reg@mississaugi.com; rdonm@mbq-tmt.org; Wayne.smith@bellnet.ca; receptionist@nigigoonsiminikaaning.ca; scottm@nfn.ca; chiefdeansayers@batchewana.ca; councilsecretary@batchewana.ca; j.leonard@bellnet.ca; mfnchief@mitaanjigamiing.ca; secretary@mitaanjigamiing.ca; lricher@wlfn.com; Stacey.LaForme@newcreditfirstnation.com; avahill@sixnations.ca; arleenmaracle@sixnations.ca; Chiefedwardboulrice.tfn@vianet.ca; celia.echum@ginoogamingfn.ca; alya@metisnation.org; donna.bigcanoe@georginaisland.com
Subject: EB-2020-0094 - Enbridge Gas Inc. - Harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") - Notice of Application
Date: Tuesday, May 26, 2020 8:41:00 AM
Attachments: OEB notice EGI_ENG_20200521.pdf
OEB notice_FR_20200521.pdf
EGI_APPL_20200508.pdf

To: All Indigenous communities and First Nation Reserves to which Enbridge Gas supplies gas

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On May 21, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence to all Indigenous communities and First Nation Reserves to which Enbridge Gas supplies gas.

Attached please find a copy of the Board's Notice of Application (English and French) along with Enbridge Gas' Application and evidence as filed with the Board for the harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF"). A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below, then click on the "other regulatory proceedings" tab.

https://www.enbridgegas.com/Regulatory-Proceedings

The date to become a registered intervenor is June 9, 2020.

Thank you,

Stephanie Allman
Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.
TEL: 416 753-7805 | FAX: 416 495-6072
500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com
Integrity. Safety. Respect.

Exhibit E

Lesley Austin Digitally signed by Lesley Austin Date: 2020.06.03 14:01:38 -04'00'

From: Stephanie Allman
To: consultations@metisnation.org
Subject: EB-2020-0094 - Enbridge Gas Inc. - Harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") - Notice of Application
Date: Tuesday, May 26, 2020 8:43:00 AM
Attachments: OEB notice EGI_ENG_20200521.pdf
OEB notice_FR_20200521.pdf
EGI_APPL_20200508.pdf

To: The Métis Nation of Ontario

On May 8, 2020, Enbridge Gas filed an application with the Board for an order or orders under section 36 of the Act approving certain rate mechanisms for future expansion projects and a capital allocation factor for project economic feasibility as per E.B.O. 188 Guidelines.

The harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") that are the subjects of this application are required to provide consistency between the EGD and Union rate zones for Enbridge Gas. In addition, the SES, TCS and HAF will allow Enbridge Gas to accommodate the anticipated demand for Community Expansion Projects and Development Projects or other distribution extension projects or attachments without having to seek Ontario Energy Board ("OEB" or the "Board") approval for the surcharge or allocation methodology on a project specific basis.

On May 21, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence to the Métis Nation of Ontario.

Attached please find a copy of the Board's Notice of Application (English and French) along with Enbridge Gas' Application and evidence as filed with the Board for the harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF"). A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below, then click the "other regulatory proceedings" tab.

https://www.enbridgegas.com/Regulatory-Proceedings

The date to become a registered intervenor is June 9, 2020.

Thank you,

Stephanie Allman
Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.
TEL: 416 753-7805 | FAX: 416 495-6072
500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com
Integrity. Safety. Respect.

Exhibit E

Exhibit F

Lesley Austin

Digitally signed by Lesley Austin
Date: 2020.06.03 14:02:11 -04'00'

From: Stephanie Allman

To: David.Butters@appro.org; jwolnik@elenchus.ca; Lisa@demarcoallan.com; joanna@zadllp.com; tbrett@foglers.com; Marion.Fraser@rogers.com; mike.richmond@mcmillan.ca; andrealabelle@propane.ca; mjfrostiak@bell.net; mailto:jgirvan@uniserve.com; spainc@rogers.com; shelley.grice@rogers.com; byauchenergyprobe@gmail.com; DavidMacIntosh@nextcity.com; kkassam@epcor.com; hcampbell@epcor.com; gordon.kaiser0@gmail.com; drquinn@rogers.com; ian.mondrow@gowlings.com; srahbar@igua.ca; randy.aiken@sympatico.ca; jsamuel@northeastmidstream.com; mckayneil@msn.com; dthompson@northerncross.ca; ian.nokes@ofa.on.ca; jlewis@tributeresources.com; rrioux@tributeresources.com; wayne.mcnally@oesc-cseo.org; jay@shepherdrubenstein.com; mark@shepherdrubenstein.com; nick@sixnatgas.com; mrodger@blg.com; mclarke@kincardine.net; mrwalden@huronkinloss.com; clerk@arran-Eelderslie.ca; l.jmurphy@cogeco.ca; mailto:jtodd@elenchus.ca; wally.malcolm@kitchener.ca; jaya.chatterjee@kitchener.ca; klamming@princetwp.ca; markgarner@rogers.com; ckhoo@piac.ca; jay@shepherdrubenstein.com; jgirvan@uniserve.com; mark@shepherdrubenstein.com; markgarner@rogers.com; mike.richmond@mcmillan.ca; mrb@mrb-law.com; nathaliestpierre@propane.ca; petermaddox@propane.ca; wayne.mcnally@oesc-cseo.org; jlawford@piac.ca; markgarner@rogers.com; wayne.mcnally@oesc-cseo.org; jay@shepherdrubenstein.com; mark@shepherdrubenstein.com; alex.greco@cme-mec.ca; eblanchard@blg.com; SPollock@blg.com; randy.aiken@sympatico.ca; tbrett@foglers.com; marion.fraser@rogers.com; jgirvan@uniserve.com; tom.ladanyi@rogers.com; spainc@rogers.com; drquinn@rogers.com; jwolnik@elenchus.ca; david.butters@appro.org; jvellone@blg.com; valerie.young@askjupiter.ca; sroodvoets@domtech.net; mdmcl@kos.net; n.warkentin@ontariogreenhouse.com; mrb@mrb-law.com; dan.valente@unifor.org; matthew_ducharme@transcanada.com; roman_karski@transcanada.com; lisa_jamieson@transcanada.com; ian.mondrow@gowlingwlg.com; srahbar@igua.ca; wainewright@sympatico.ca; nick@sixnatgas.com; greg.stlouis@kitchener.ca; jaya.chatterjee@kitchener.ca; M_hordo@hotmail.com; "michael.brophy@rogers.com"; jack@cleanairalliance.org; kent@elsonadvocacy.ca; michael.brophy@rogers.com

Subject: EB-2020-0094 - Enbridge Gas Inc. - Harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") - Notice of Application

Date: Tuesday, May 26, 2020 8:42:00 AM

Attachments: OEB notice EGI_ENG_20200521.pdf
OEB notice_FR_20200521.pdf
EGI_APPL_20200508.pdf

To: All intervenors in EB-2015-0179, EB-2017-0147, EB-2018-0305, EB-2019-0187 and EB-2019-0188

On May 8, 2020, Enbridge Gas filed an application with the Board for an order or orders under section 36 of the Act approving certain rate mechanisms for future expansion projects and a capital allocation factor for project economic feasibility as per E.B.O. 188 Guidelines.

The harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") that are the subjects of this application are required to provide consistency between the EGD and Union rate zones for Enbridge Gas. In addition, the SES, TCS and HAF will allow Enbridge Gas to accommodate the anticipated demand for Community Expansion Projects and Development Projects or other distribution extension projects or attachments without having to seek Ontario Energy Board ("OEB" or the "Board") approval for the surcharge or allocation methodology on a project specific basis.

On May 21, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence to all intervenors in EB-2015-0179, EB-2017-0147, EB-2018-0305, EB-2019-0187 and EB-2019-0188 .

Attached please find a copy of the Board's Notice of Application (English and French) along with Enbridge Gas' Application and evidence as filed with the Board for the harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF"). A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below, then click on the "other regulatory proceedings" tab.

https://www.enbridgegas.com/Regulatory-Proceedings

The date to become a registered intervenor is June 9, 2020.

Thank you,

Stephanie Allman
Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.
TEL: 416 753-7805 | FAX: 416 495-6072
500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com
Integrity. Safety. Respect.

Exhibit G

Lesley Austin

Digitally signed by Lesley Austin
Date: 2020.06.03 14:02:37 -04'00'

From: Stephanie Allman
To: "bbrandell@epcor.com"; "docallaghan@epcor.com"; "rking@osler.com"; "jaya.chatterjee@kitchener.ca"; "regulatory@kitchener.ca"; "wainewright@sympatico.ca"; "nick@sixnatgas.com"
Subject: EB-2020-0094 - Enbridge Gas Inc. - Harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") - Notice of Application
Date: Tuesday, May 26, 2020 8:42:00 AM
Attachments: OEB notice EGI_ENG_20200521.pdf
OEB notice_FR_20200521.pdf
EGI_APPL_20200508.pdf

To: All natural gas distributors in Ontario that take natural gas service from Enbridge Gas Inc.

On May 8, 2020, Enbridge Gas filed an application with the Board for an order or orders under section 36 of the Act approving certain rate mechanisms for future expansion projects and a capital allocation factor for project economic feasibility as per E.B.O. 188 Guidelines.

The harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF") that are the subjects of this application are required to provide consistency between the EGD and Union rate zones for Enbridge Gas. In addition, the SES, TCS and HAF will allow Enbridge Gas to accommodate the anticipated demand for Community Expansion Projects and Development Projects or other distribution extension projects or attachments without having to seek Ontario Energy Board ("OEB" or the "Board") approval for the surcharge or allocation methodology on a project specific basis.

On May 21, 2020, the Board issued the Notice of Application and the Letter of Direction for the proceeding. The Board has directed Enbridge Gas to serve a copy of the Notice of Application along with Enbridge Gas' Application and evidence to all natural gas distributors in Ontario that take natural gas service from Enbridge Gas Inc..

Attached please find a copy of the Board's Notice of Application (English and French) along with Enbridge Gas' Application and evidence as filed with the Board for the harmonized System Expansion Surcharge ("SES"), Temporary Connection Surcharge ("TCS") and Hourly Allocation Factor ("HAF"). A paper copy of the Evidence filed in this proceeding is available upon request or can be viewed by accessing the link below, then click the "other regulatory proceedings" tab.

https://www.enbridgegas.com/Regulatory-Proceedings

The date to become a registered intervenor is June 9, 2020.

Thank you,

Stephanie Allman
Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.
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500 Consumers Road North York, Ontario M2J 1P8

Exhibit H

Lesley Austin

Digitally signed by Lesley Austin
Date: 2020.06.03 14:03:07 -04'00'

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Regulatory Proceedings

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence – as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES | GTA PROJECT | OTHER REGULATORY PROCEEDINGS | RATE CASES AND QRAMS

- EB-2020-0094 - SEC TCS HAF
  - Application and evidence
  - Notice of Application
    - OEB notice EGI_QOE-NEG-230_FIN_ENG_20200521
    - OEB noticeQOE-NEG-230F_FIN_FR_20200521
- EB-2020-0105 - Kimball Colinville and Payne Well
- EB-2020-0066 - Voluntary RNG Program
- EB-2019-0012 Ladysmith Storage Pool - Well Application
- EB-2019-0105 - 2018 ESM

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