

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board
Act, 1998, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by
EPCOR Natural Gas Limited Partnership (ENGLP)
for an order or orders approving or fixing just and
reasonable rates and other charges for the sale,
distribution, transmission and storage of gas as of
July 1, 2020;

AND IN THE MATTER OF the Quarterly Rate
Adjustment Mechanism.

APPLICATION

1. As part of the EB-2020-0093 Decision and Interim Rate Order dated March 26, 2020, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.122743 per m³ and a gas supply charge of \$0.130611 per m³, both effective April 1, 2020.
2. Based on actual and forecast natural gas prices for the July, 2019 through June, 2020 period the PGCVA balance is projected to be a charge of approximately \$5.65 per residential customer.
3. ENGLP hereby applies to the Board for further orders effective July 1, 2020, as follows:
 - a) an order changing the reference price authorized by the Board’s EB-2020-0093 Decision and Interim Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.000565 per m³ from the Board approved level of \$0.122743 per m³ to \$0.122178 per m³;

- b) an order changing the rates and other charges from those authorized by the Board's EB-2020-0093 Decision and Interim Rate Order to reflect a projected \$0.001465 per m³ change in the gas supply charge from the Board approved level of \$0.130611 per m³ to a projected cost of \$0.129146 per m³. This change is the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.
4. This application will be supported by written evidence that will be pre-filed with the Board and intervenors of record in EB-2018-0336.
5. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application:
- * Parties to this proceeding wishing to make comments on the application may do so by filing such submissions with the Board Secretary (two hard copies plus an electronic copy by e-mail) and ENGLP no later than 4:45 p.m. five calendar days following the filing of the QRAM application;
 - * ENGLP shall reply to any comments received by filing such replies with the Board Secretary (two hard copies plus an electronic copy by e-mail) and serving a copy on all parties who make submissions no later than 4:45 p.m. three calendar days following receipt of comments;
 - * The Board issues its Decision and Order by the 25th of the month for implementation effective July 1, 2020.
6. The address of service for EPCOR Natural Gas Limited Partnership is:

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Dated at Toronto, Ontario, this 12th day of June, 2020.

EPCOR Natural Gas Limited Partnership



Vince Cooney
Senior Manager, Regulatory Affairs, Ontario
EPCOR Utilities Inc.

EPCOR NATURAL GAS LIMITED PARTNERSHIP**INTRODUCTION**

As part of the EB-2020-0093 Decision and Interim Rate Order dated March 26, 2020 the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) reference price of \$0.122743 per m³ and a gas commodity charge of \$0.130611 per m³, both effective April 1, 2020 for EPCOR Natural Gas Limited Partnership (“ENGLP”).

In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s PGCVA reference price. This account was maintained in the EB-2018-0336 Decision and Interim Rate Order dated July 4, 2019. In EB-2020-0093, the Board approved a GPRA rate of \$0.007433 per m³.

ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference price effective July 1, 2020 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

This QRAM application also provides additional information to the Board with respect to actual production volumes and receipt of gas from Lake Erie pursuant to the Lagasco contract. This information may be useful to the Board and intervenors with respect to the review of ENGLP’s Aylmer’s Gas Supply Plan that was filed May 1, 2020 in EB-2002-0106.

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

Updated Forecasts

Based on actual and forecast costs, the PGCVA account balance totals a charge of \$5.65 per average residential customer for the twelve-month period ending June, 2020 (Schedule 2).

The current forecast reflects the forecast for natural gas prices over the relevant period. These gas prices reflect current contracts and current market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels. The forecasts reflect the June 5, 2020 letter from the Board to Enbridge Gas Inc. (“Enbridge”) in which it agreed with Enbridge that it would be prudent to dispense with their July 1, 2020 QRAM application. As such, the forecast for the Enbridge gas commodity costs continue to reflect those impacts approved by the Board in the EB-2020-0077 Decision and Interim Rate Order (Enbridge’s April 1, 2020 QRAM) dated March 26, 2020.

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through April, 2020. The remaining months in the twelve-month period ending June, 2020 are calculated using estimated prices and volumes based on the best information available at the time of filing.

Forecast prices have been used for the period July, 2020, through June, 2021 period, except where actual contracted prices are available.

Gas Supply Portfolio

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM application reflects the Detailed Supply/Demand Forecast found in Appendix B to ENGL’s Annual Gas Supply Plan Update (EB-2020-0106) filed on May 1, 2020.

1 This is consistent with the statement in the April 1, 2020 QRAM application (EB-2020-
2 0093) in which ENGLP stated that it was in the process of updating its gas supply plan
3 which was expected to be filed with the Board in May and that subsequent QRAM
4 filings, beginning with the July 1, 2020 filing, would reflect and align with the gas supply
5 plan filing (Schedule 1, page 2 of EB-2020-0093).

6
7 ENGLP's gas supply portfolio continues to include system gas purchases from Enbridge
8 and from local producers.

9
10 System Gas Purchases

11 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas
12 customers. ENGLP continues to have direct purchase customers on its system and
13 continues to ensure that they continue to balance their supply with their demand.

14
15 In addition to the system gas purchased from Enbridge noted above, ENGLP purchases
16 gas from a local producer in its franchise area. The monthly purchases for each of the
17 sources of supply are consistent with the figures in the annual gas supply that was filed
18 with the Board on May 1, 2020 and noted above.

19
20 The composition of the gas supply portfolio volumes for the July, 2019 through June,
21 2020 period is shown on the top of Schedule 3. This schedule shows the monthly volume
22 of gas purchased or forecast to be purchased from local producers and from Enbridge.
23 Similarly, the composition of the gas supply portfolio volumes for the July, 2020 through
24 June, 2021 period is shown on the top of Schedule 6.

25
26 Gas Costs

27 ENGLP's actual and forecast gas costs for the July, 2019 through June, 2020 period, by
28 source of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the
29 middle section of Schedule 3 in \$/m³. The bottom section of Schedule 3 shows the
30 composition of the total system gas costs. The conversion factor used is based on the

1 heat values used by Enbridge in their calculation of ENGLP's Banked Gas Account
2 balances. These conversion factors are shown in Schedule 4. All prices and costs shown
3 are actual prices paid in July, 2019 through April, 2020. Prices for the remaining months
4 in this period are based on estimated prices to be paid in those months. The costs shown
5 for these remaining months are based on both the estimated prices to be paid and the
6 estimated volumes to be purchased.

7
8 ENGLP has included a credit to gas costs of \$28,377 in December, 2019 in the Local
9 Production (A) line. ENGLP was billed by the local producer for all of the gas delivered
10 from October, 2018 through September, 2019 (the gas contract year) at \$0.3012 per m³
11 (see Local Production (A & B) Pricing below). The total volume delivered in this period
12 was 1,165,980.3 m³. This was in excess of the 1,000,000 m³ that was to be billed at the
13 \$0.3012 per m³ rate. The excess volume of 165,980.3 m³ should have been billed at the
14 lower Dawn reference price, which was \$0.130232 per m³ in August and September,
15 2019 when the 1,000,000 m³ threshold was exceeded. This difference in price of
16 \$0.170968 per m³ multiplied by the excess volume of 165,980.3 m³ results in the credit of
17 \$28,377. This credit has been reflected in Schedule 3 in Local Production (A) in the
18 December, 2019 column where the net cost shown is \$10,055.

19
20 Forecast gas prices for each of the sources of supply for the July, 2020 through June,
21 2021 period are described below.

22
23 Enbridge Gas Inc. System Gas Pricing

24 As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now
25 Enbridge) system.

26
27 The price forecast for this gas reflects the Board's June 5, 2020 letter, noted above,
28 allowing Enbridge to forego their July 1 QRAM application and maintain the existing
29 rates approved by the Board in the EB-2020-0077 Decision and Interim Rate Order dated
30 March 26, 2020.

1 Local Production (A & B) Pricing

2 The first source of supply noted in Schedules 4 and 7 is "Local Production (A)" and
3 "Local Production (B)". This refers to gas that is produced in ENGLP's franchise area
4 and purchased from a local producer, 2661031 Ontario Inc. NRG Corp. recently sold its
5 production facilities to 2661031 Ontario Inc. ENGLP's contract with NRG Corp. was
6 transferred to 2661031 Ontario Inc. as well.

7

8 The Board issued a Decision and Order - Phase 2 for EB-2010-0018 dated May 17, 2012
9 in which the Board indicated that ENGLP would be permitted to recover from ratepayers
10 a maximum annual quantity of 1.0 million m³ of natural gas at a rate of \$8.486 per mcf
11 (or \$0.3012/m³). This price, as set by the Board, can be seen in the line labeled "Local
12 Production (A)" of the price section of Schedule 3.

13

14 In the EB-2018-0336 Decision and Interim Rate Order dated July 4, 2019, the Board
15 approved the Settlement Proposal that was re-filed on June 10, 2019 in its entirety
16 including the cost consequences of ENGLP's gas supply plan. In particular, the Board
17 approved ENGLP's recovery from ratepayers a maximum annual quantity of 1.0 million
18 m³ of natural gas at a rate of \$8.486 per mcf (or \$0.3012/m³) through to the end of the gas
19 purchase contract (September 30, 2020). As noted in the settlement proposal, ENGLP
20 deals at arms' length from local gas producers, and had expected to negotiate new pricing
21 to take effect October 1, 2020 based on a discount to the Enbridge commodity rate under
22 the M9 contract. The 1.0 million m³ maximum is forecast to be reached in July, 2020
23 with no further purchases of premium priced gas after that. Therefore, as shown in
24 Schedule 6, volumes, prices and costs associated with Local Production (A) are shown as
25 zero for all months beyond July, 2020.

26

27 The remaining gas purchased from the local producer is shown in the line labeled "Local
28 Production (B)". This gas was priced at the approved Union Gas ("Union") Ontario
29 landed reference price for each quarter, as per the Board EB-2010-0018 Decision and
30 Order dated December 6, 2010. However, as of the beginning of 2017, Union no longer

1 calculated an Ontario landed reference price. In the absence of this reference price,
2 ENGLP began using Union's Dawn Reference Price for these volumes. The July, 2019
3 through September, 2019 price was \$0.130232, reflecting the Board's Decision and
4 Interim Rate Order in EB-2019-0155, dated June 20, 2019. The October, 2019 through
5 December, 2019 price was \$0.113900, reflecting the Board's Decision and Interim Rate
6 Order in EB-2019-0193, dated September 19, 2019. The January, 2020 through March,
7 2020 price was \$0.118187, reflecting the Board's Decision and Interim Rate Order in
8 EB-2019-0273, dated December 19, 2019. The April, 2020 through June, 2020 price was
9 \$0.102953, reflecting the Board's Decision and Interim Rate Order in EB-2020-0077,
10 dated March 26, 2020. These prices are shown in Schedule 3.

11
12 The local producer prices over the July, 2020 through September, 2020 period shown in
13 Schedule 6 reflect the Board approved price of \$0.301200 per m³ for 1,000,000 m³ as
14 shown on the Local Production (A) line (for July only, as explained above). The
15 remaining gas forecast to be purchased from the local producer is shown on the Local
16 Production (B) line and as noted above, the Board approved the price for this gas at the
17 approved Union Gas Ontario landed reference price for each quarter. These volumes are
18 shown in Schedule 6.

19
20 As explained in Union's EB-2016-0334 QRAM application and noted above, Union no
21 longer calculates an Ontario landed reference price. This reference price has been
22 replaced by the Dawn reference price. This is described on pages 5-6 and 10-11 of Tab 1
23 of the Union evidence in EB-2016-0334, as well as in the table and notes that follow the
24 table on page 2 of the application.

25
26 The Board approved the use of the Dawn Reference Price for ENGLP, on an interim
27 basis in EB-2016-0341 and indicated that this matter should be brought forward in
28 ENGLP's 2017-2021 rates application.

29

1 As noted above, in the EB-2018-0336 Decision and Interim Rate Order dated July 4,
2 2019, the Board approved the Settlement Proposal that was re-filed on June 10, 2019 in
3 its entirety including the cost consequences of ENGLP's gas supply plan. In particular,
4 the Board approved ENGLP's proposal to use the Dawn Reference Price to determine the
5 cost of gas purchases in excess of 1.0 million m³ from the local producer noted earlier in
6 this evidence and found that the use of this reference price for period January 1, 2017
7 through December 31, 2019 was appropriate. As part of the Settlement Proposal
8 accepted by the Board, the Parties agreed that the QRAM pricing that became interim as
9 of January 1, 2017 as a result of the replacement reference price should be made final.

10
11 ENGLP has used the Dawn reference price of \$0.102953 per m³ for the gas in excess of
12 1,000,000 m³ per year forecast to be purchased from the local producer. This figure was
13 approved by the Board in Enbridge's April 1, 2020 QRAM (EB-2020-0077) Decision
14 and Interim Rate Order dated March 26, 2020. ENGLP has maintained this rate for the
15 July, 2020 through September, 2020 period in light of the Board's June 5, 2020 letter,
16 noted above, allowing Enbridge to forego their July 1 QRAM application and maintain
17 the existing rates approved by the Board in the EB-2020-0077 Decision and Interim Rate
18 Order dated March 26, 2020.

19
20 At this time no replacement or extension of the contract that expires at the end of
21 September, 2020 has been negotiated. For volumes purchased beyond the end of the
22 current contract (i.e. for October, 2020 through June, 2021 shown in Schedule 6),
23 ENGLP has forecast this gas to be purchased at 5% discount applied to the total gas
24 supply commodity charge from Enbridge. Unlike purchases from Local Production (C)
25 noted below, there is no adjustment to the price for heat content and there are no
26 associated demand or delivery charges. This price (\$0.115799/m³) is shown on Schedule
27 6 in the October, 2020 through June, 2021 columns in the row labelled Local Production
28 (B). The discount applied to the Enbridge total gas supply commodity charge will result
29 in lower costs for ENGLP's system gas customers. If the production from these wells,
30 which are located within ENGLP's distribution franchise area were curtailed, this locally

1 produced gas would need to be replaced with additional supplies from Enbridge which
2 would result in a higher gas commodity cost and higher delivery charges paid to
3 Enbridge. It may also result in a higher demand charge paid to Enbridge.

4
5 Local Production (C) Pricing

6 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be
7 purchased and delivered to its franchise area. The required Lagasco and ENGLP facilities
8 were completed in late December and the gas began flowing under this contract on
9 December 23, 2019. The gas purchase contract has a primary term of which expires on
10 October 31, 2024. These volumes are shown in Schedules 3 and 6 as Local Production
11 (C). The contract includes a firm contract demand of 1,200 GJ/day.

12
13 The commodity rate for this gas is calculated based on both the difference in the energy
14 content of the gas purchased from Lagasco relative to that of the gas delivered by
15 Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in
16 Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is applied to
17 the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP up
18 to the firm contract demand of 1,200 GJ/day. The formula used to determine the price to
19 paid for this gas is:

20
21
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content/Enbridge Heat Content} \times \text{Enbridge Total}$$

22
$$\text{Gas Supply Commodity Charge} \times 0.95.$$

23
24 The following example uses the current EB-2019-0077 total gas supply commodity
25 charge of \$0.121894 per m³ (see the section above for Enbridge system gas pricing) and
26 forecasted heat content of 39.28 GJ/10³ m³ for gas delivered by Enbridge and the
27 forecasted 38.87 GJ/10³ m³ for gas delivered from Lagasco (see the Other Forecast
28 section below).

1 Price (\$/m³) = $38.87/39.28 \times \$0.121894 \times 0.95 = \0.114591 . These figures are shown on
2 Schedule 6.

3
4 The actual price paid will reflect Enbridge's Board approved total gas supply commodity
5 charge and the actual heat content for both the Enbridge gas and the Lagasco gas.
6 ENGLP notes that there will be a quarterly true up of the cost due to Lagasco invoicing
7 ENGLP based on the forecast Enbridge heat content each month as the actual heat
8 content is not available from Enbridge at the time the invoice is prepared. As a result, the
9 actual monthly historical prices may not exactly match what would be generated by the
10 above formula using the actual Enbridge heat content. The cost difference, which
11 ENGLP believes will be small relative to the overall cost of the gas each month, will be
12 reflected as an adjustment in subsequent invoices and is expected to be done on a
13 quarterly basis. The adjustment for the first quarter of 2020 (i.e. January 1, through
14 March 30) is expected to be less than \$4,000. These quarterly adjustments will be
15 reflected in the PGCVA calculations in the month in which the adjustment is reflected in
16 the invoices.

17
18 For any gas delivered in excess of the firm contract demand of 1,200 GJ/day delivered,
19 the 5% discount will not apply to the price to be paid, and there will not be any
20 incremental demand charges and no overrun charges. In the first full month of
21 production (January, 2020), ENGLP received more than 647,000 m³ (25,000 GJ) of gas
22 under this contract with daily deliveries exceeding more than 1,000 GJ/day on several
23 days, including a peak delivery of 1,175.5 GJ/day on January 8.

24
25 The price forecast for this gas reflects the Board's June 5, 2020 letter, noted above,
26 allowing Enbridge to forego their July 1 QRAM application and maintain the existing
27 rates approved by the Board in the EB-2020-0077 Decision and Interim Rate Order dated
28 March 26, 2020, where the gas supply commodity charge was approved as \$0.121894 per
29 m³. The resulting price is shown in the Local Production (C) line on ENGLP's Schedule
30 6 and in \$/GJ on Schedule 7.

1 In addition to the above commodity price, ENGLP will pay the local producer a delivery
2 charge and a demand charge for the delivery of the gas into the distribution system up to
3 1,200 GJ/day. These charges will be equal to the corresponding charges paid to Enbridge
4 under the M9 rate schedule, adjusted for the relative difference in the heat content of the
5 gas delivered. This adjustment for the relative difference in the heat content ensures that
6 the cost associated with the delivery charges and demand charges paid to the local
7 producer are equal to the cost reductions that will be experienced on the Enbridge system.
8 These costs will be tracked through ENGLP's Purchased Gas Transportation Variance
9 Account ("PGTVA"). ENGLP assesses its contract demand with Enbridge annually, to
10 take effect November 1.

11
12 It would have been imprudent for ENGLP to renegotiate a lower contract demand prior to
13 November 1 and possibly find itself in an unauthorized overrun position given the
14 uncertain timing of the required facilities being built and the commencement of the gas
15 flowing into the ENGLP franchise. It would also have been imprudent to negotiate a
16 lower contract demand with Enbridge without any operational experience of the new
17 source of gas and its impact on peak day demand. ENGLP also notes that it did not
18 increase its contract demand with Enbridge despite the continuing growth in customer
19 attachments. Once ENGLP has additional operational experience with Local Production
20 (C) it will be in a position to review its contract demand with Enbridge.

21 22 Other Forecast Assumptions

23 The heat value used to convert GJ to m^3 is $39.28 \text{ GJ}/10^3 \text{ m}^3$ for gas delivered from
24 Enbridge. This is consistent with the figure used by Enbridge in their QRAM
25 application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2020-0077, at Note 1 and
26 also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion
27 factor to calculate the cost in \$/GJ and for the pricing of the Local Production (C) gas as
28 noted above.

Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas purchased from Local Production (C), as noted above. The heat value used to convert GJ to m^3 is forecast at $38.87 \text{ GJ}/10^3 \text{ m}^3$ for gas delivered from Local Production (C). This figure is representative of the actual heat value in January, 2020 through April, 2020 and shown for these months in Schedule 4.

PGCVA Balance

The projected June, 2020 balance in the PGCVA is a debit of \$78,338.76 including a debit of \$67,272.30 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from June, 2019. The PGCVA debit amounts to a charge of approximately \$5.65 for a typical residential customer consuming approximately $1,983.4 \text{ m}^3$ per year. These figures are shown on Schedule 2.

Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective July 1, 2020 based on the projected accumulated balance in the PGCVA as of the end of June, 2020 and the forecasted cost of gas over the twelve-month period beginning July 1, 2020 and ending June, 2021. The reference price is set such that the projected PGCVA balance at the end of June, 2021 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to change the reference price by \$0.000565 per m^3 effective July 1, 2020, from \$0.122743 per m^3 to \$0.122178 per m^3 . The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

GAS PURCHASE REBALANCING ACCOUNT

The impact on the GPRA of the proposed July 1, 2020 PGCVA reference price change from \$0.122743 per m³ to \$0.122178 per m³ is a debit of \$4,492.40, as shown on Schedule 8. This figure is shown in column (J) of Schedule 8 on the June, 2020 line. It is calculated as the change in the PGCVA reference price between June, 2020 and July, 2020, multiplied by the cumulative inventory balance at the end of June, 2020. This cumulative inventory balance is the sum of the actual monthly inventory balances for April, 2020 and forecasts for the subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0336.

ENGLP proposes to adjust the gas commodity charge effective July 1, 2020 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of June, 2021 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of \$0.006533 per m³ over the July, 2020 through June, 2021 period.

ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

GAS COMMODITY CHARGE

The system gas supply cost of \$0.000435 per m³ will be maintained at the level approved in EB-2018-0336. This figure represents the incremental costs over and above the commodity and transportation costs that form the PGCVA reference price to the gas supply function. These incremental costs are portions of administrative and general expenses, regulatory and consulting fees associated with the QRAM applications, return on rate base (working cash allowance related to gas commodity) and income taxes. This functionalization was approved in EB-2018-0336.

The change in the gas commodity charge proposed for July 1, 2020 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects the approved change in the system gas supply cost. The change in the gas commodity charge is as follows:

	EB-2020-0093 <u>Apr. 1, 2020</u>	Proposed <u>July 1, 2020</u>	<u>Difference</u>
PGCVA Reference Price	\$0.122743	\$0.122178	\$(0.000565)
GPRA Recovery	\$0.007433	\$0.006533	\$(0.000900)
System Gas Supply Cost	<u>\$0.000435</u>	<u>\$0.000435</u>	<u>\$0.000000</u>
Gas Commodity Charge	\$0.130611	\$0.129146	\$(0.001465)

SUMMARY

In summary, ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from \$0.122743 by \$0.000565 to \$0.122178 per m³ effective July 1, 2020. Appendix B contains the accounting entries related to the PGCVA.

1 ENGLP also proposes to change the gas supply charge from \$0.130611 to \$0.129146 per
2 m³ effective July 1, 2020. This change reflects the change in the PGCVA reference price,
3 as described above, the change related to the recovery of the GPRA balance, also as
4 described above, and the continuation of the EB-2018-0336 approved system gas supply
5 cost. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5
6 and 6.

7
8 The proposed rate schedules are attached as Appendix A. The proposed rate schedules in
9 Appendix A reflect the changes effective July 1, 2020 related to this QRAM application.

10
11 The proposed rate schedules also reflect the Federal Carbon Charge and the Facility
12 Carbon Charge as approved in the March 26, 2020 Interim Decision and Order in EB-
13 2020-0076, excluding any rate riders for deferral and variance account clearances.

14
15 Schedule 9 provides a bill comparison showing the impact of the changes in the proposed
16 gas commodity charge on a year over year basis for the appropriate quarter as well as the
17 annual bill impact of the most recent quarterly change for an average residential
18 customer. The annual bill impact related to the change in the commodity charges on a
19 customer consuming approximately 1,780.0 m³ is a decrease of \$2.61. This average use
20 figure of 1,780.0 m³ is consistent with the bill impacts in ENGLP's 2020-2024 Incentive
21 Rate-setting Mechanism in EB-2028-0336 and reflects the Board's expectation that
22 QRAM applications would provide bill impacts based on this level for a typical
23 residential customer.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2019 TO JUNE, 2020

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/ Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s) (1)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s) (2)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	July	91,986	465,230	0.197720	0.166782	(0.030938)	-14,393.49	43,709.05	105.55	-67,756.66	-14,287.94	-24,047.61	40.1	2.18%
Actual	August	128,382	674,299	0.190394	0.166782	(0.023612)	-15,921.38	27,787.67	79.40	-67,677.26	-15,841.98	-39,889.59	59.9	2.18%
Actual	September	152,768	835,696	0.182804	0.166782	(0.016022)	-13,389.30	14,398.37	50.48	-67,626.78	-13,338.82	-53,228.41	57.8	2.18%
Actual	October	276,128	1,919,109	0.143883	0.139836	(0.004047)	-7,767.20	6,631.17	26.16	-67,600.62	-7,741.04	-60,969.45	95.9	2.18%
Actual	November	706,592	5,114,740	0.138148	0.139836	0.001688	8,632.41	15,263.58	12.05	-67,588.57	8,644.46	-52,324.99	357.0	2.18%
Actual	December	544,428	4,141,241	0.131465	0.139836	0.008371	34,666.97	49,930.55	27.73	-67,560.84	34,694.70	-17,630.29	203.2	2.18%
Actual	January	510,764	3,704,418	0.137880	0.135189	(0.002691)	-9,967.57	39,962.98	90.71	-67,470.13	-9,876.86	-27,507.15	322.8	2.18%
Actual	February	512,867	3,735,720	0.137287	0.135189	(0.002098)	-7,839.04	32,123.94	72.60	-67,397.53	-7,766.44	-35,273.59	306.6	2.18%
Actual	March	400,857	2,895,343	0.138449	0.135189	(0.003260)	-9,438.59	22,685.35	58.36	-67,339.17	-9,380.23	-44,653.82	254.8	2.18%
Actual	April	281,057	2,217,476	0.126746	0.122743	(0.004003)	-8,876.94	13,808.41	41.21	-67,297.96	-8,835.73	-53,489.55	158.8	2.18%
Forecast	May	157,320	1,171,775	0.134258	0.122743	(0.011515)	-13,492.80	315.61	25.09	-67,272.87	-13,467.71	-66,957.26	79.5	2.18%
Forecast	June	<u>87,721</u>	<u>621,943</u>	<u>0.141044</u>	0.122743	(0.018301)	<u>-11,382.07</u>	<u>-11,066.46</u>	<u>0.57</u>	<u>-67,272.30</u>	<u>-11,381.50</u>	<u>-78,338.76</u>	<u>47.0</u>	2.18%
	Total	3,850,870	27,496,991	0.140047			-69,169.00	-11,066.46	589.91	-67,272.30	-68,579.09	-78,338.76	1,983.4	

PGCVA Balance per M*3 Purchased (\$/M*3) (\$0.002849)
Forecast Average Residential Consumption per Customer 1,983.4 M*3
Estimated Impact on Average Residential Customer \$5.65 Customer Charge

- (1) Includes balance of 58,102.54 as of June, 2019
(2) Includes balance of -67,862.21 as of June, 2019
(3) Average Residential Consumption is forecast

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2019 TO JUNE, 2020

	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Jun-20</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	116,990	133,826	119,976	120,368	144,051	127,561	112,437	103,976	103,013	85,486	100,284	86,586	1,354,552
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	12,361	12,361
Local Production (C)	0	0	0	0	0	152,091	647,327	755,328	630,790	711,436	478,392	462,960	3,838,323
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	<u>348,241</u>	<u>540,472</u>	<u>715,720</u>	<u>1,798,741</u>	<u>4,970,690</u>	<u>3,861,590</u>	<u>2,944,655</u>	<u>2,876,416</u>	<u>2,161,541</u>	<u>1,420,554</u>	<u>593,099</u>	<u>60,036</u>	<u>22,291,755</u>
Total	465,230	674,299	835,696	1,919,109	5,114,740	4,141,241	3,704,418	3,735,720	2,895,343	2,217,476	1,171,775	621,943	27,496,991
<u>Price (\$/m3)</u>													
Local Production (A)	0.301200	0.301200	0.301200	0.301200	0.301200	0.078828	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	
Local Production (B)	0.130232	0.130232	0.130232	0.113900	0.113900	0.113900	0.118187	0.118187	0.118187	0.102953	0.102953	0.102953	
Local Production (C)	0.000000	0.000000	0.000000	0.000000	0.000000	0.125895	0.126979	0.127090	0.126979	0.115473	0.114591	0.114591	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Western Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Enbridge Gas	0.162957	0.162957	0.162957	0.133356	0.133423	0.133423	0.134040	0.134040	0.134040	0.121894	0.121894	0.121894	
<u>Total Gas Cost (\$)</u>													
Local Production (A)	35,237	40,309	36,137	36,255	43,388	10,055	33,866	31,318	31,027	25,748	30,206	26,080	379,625
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	1,273	1,273
Local Production (C)	0	0	0	0	0	19,147	82,197	95,995	80,097	82,151	54,819	53,051	467,457
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	56,748	88,074	116,632	239,873	663,204	515,225	394,702	385,555	289,733	173,157	72,295	7,318	3,002,515
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	91,986	128,382	152,768	276,128	706,592	544,428	510,764	512,867	400,857	281,057	157,320	87,721	3,850,870

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - JULY, 2019 TO JUNE, 2020

	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Jun-20</u>
<u>Local Production</u>												
Local Production (A) (\$/GJ)	7.710	7.696	7.706	7.631	7.607	1.992	7.617	7.632	7.612	7.638	7.668	7.668
Local Production (B) (\$/GJ)	3.334	3.328	3.332	2.886	2.877	2.879	2.989	2.995	2.987	2.611	2.621	2.621
Local Production (C) (\$/GJ)	0.000	0.000	0.000	0.000	0.000	3.182	3.211	3.220	3.209	2.928	2.917	2.917
<u>Parkway</u> (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<u>Western Deliveries</u> (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Fuel Ratio (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>TCPL Transportation</u> (\$/GJ)												
TCPL Toll	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)	0	0	0	0	0	0	0	0	0	0	0	0
Delivery Commitment Credit (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)	0	0	0	0	0	0	0	0	0	0	0	0
<u>Enbridge Gas</u> (\$/GJ)	4.171	4.164	4.169	3.379	3.370	3.372	3.390	3.396	3.388	3.091	3.103	3.103
Heat Value (GJ/103m3)	39.07	39.14	39.09	39.47	39.60	39.57	39.54	39.46	39.57	39.43	39.28	39.28
Lagasco Heat Value (GJ/103m3)						38.72	38.87	38.87	38.87	38.87	38.87	38.87

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2020 TO JUNE, 2021
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
July	68,994	572,742	0.120463	0.122178	0.001715	982.13	-10,084.33	-20.10	-67,292.40	962.03	-77,376.73	36.3	2.18%
August	93,257	798,003	0.116864	0.122178	0.005314	4,240.94	-5,843.39	-18.32	-67,310.72	4,222.62	-73,154.11	37.9	2.18%
September	130,479	1,124,502	0.116033	0.122178	0.006145	6,909.99	1,066.60	-10.62	-67,321.34	6,899.37	-66,254.74	51.8	2.18%
October	269,719	2,274,753	0.118571	0.122178	0.003607	8,205.03	9,271.63	1.94	-67,319.40	8,206.97	-58,047.77	105.1	2.18%
November	542,551	4,511,107	0.120270	0.122178	0.001908	8,607.19	17,878.82	16.84	-67,302.56	8,624.03	-49,423.74	179.6	2.18%
December	606,491	5,037,455	0.120396	0.122178	0.001782	8,976.74	26,855.56	32.48	-67,270.08	9,009.22	-40,414.52	285.1	2.18%
January	571,876	4,753,412	0.120308	0.122178	0.001870	8,888.88	35,744.44	48.79	-67,221.29	8,937.67	-31,476.85	314.6	2.18%
February	521,066	4,330,968	0.120312	0.122178	0.001866	8,081.59	43,826.03	64.94	-67,156.35	8,146.53	-23,330.32	259.7	2.18%
March	435,383	3,633,530	0.119824	0.122178	0.002354	8,553.33	52,379.36	79.62	-67,076.73	8,632.95	-14,697.37	218.1	2.18%
April	269,981	2,258,506	0.119539	0.122178	0.002639	5,960.20	58,339.56	95.16	-66,981.57	6,055.36	-8,642.01	165.3	2.18%
May	139,844	1,180,192	0.118493	0.122178	0.003685	4,349.01	62,688.57	105.98	-66,875.59	4,454.99	-4,187.02	79.5	2.18%
June	<u>73,704</u>	<u>636,606</u>	<u>0.115776</u>	0.122178	0.006402	<u>4,075.55</u>	<u>66,764.12</u>	<u>113.88</u>	<u>-66,761.71</u>	<u>4,189.43</u>	<u>2.41</u>	<u>47.0</u>	2.18%
Total	3,723,346	31,111,776	0.119676			77,830.58	66,764.12	510.59	-66,761.71	78,341.17	2.41	1,780.0	

PGCVA Balance per M*3 Purchased (\$/M*3)

\$0.000000

Forecast Average Residential Consumption per Customer

1,780.0 M*3

Estimated Impact on Average Residential Customer

\$0.00 Customer Rebate

(1) Includes June, 2020 year-to-date balance of

(\$11,066.46)

(See Schedule 2)

(2) Includes June, 2020 year-to-date balance of

(\$67,272.30)

(See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2020 TO JUNE, 2021

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	16,240	0	0	0	0	0	0	0	0	0	0	0	16,240
Local Production (B)	81,388	96,326	95,042	93,775	92,524	91,291	90,073	88,872	87,687	86,518	85,365	84,227	1,073,088
Local Production (C)	299,832	299,832	655,920	956,784	925,920	956,784	956,784	864,192	956,784	655,920	478,392	462,960	8,470,104
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	<u>175,282</u>	<u>401,845</u>	<u>373,540</u>	<u>1,224,194</u>	<u>3,492,663</u>	<u>3,989,380</u>	<u>3,706,555</u>	<u>3,377,904</u>	<u>2,589,059</u>	<u>1,516,068</u>	<u>616,435</u>	<u>89,419</u>	<u>21,552,344</u>
Total	572,742	798,003	1,124,502	2,274,753	4,511,107	5,037,455	4,753,412	4,330,968	3,633,530	2,258,506	1,180,192	636,606	31,111,776
<u>Price (\$/m3)</u>													
Local Production (A)	0.301200	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.102953	0.102953	0.102953	0.115799	0.115799	0.115799	0.115799	0.115799	0.115799	0.115799	0.115799	0.115799	
Local Production (C)	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	0.114591	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Western Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Enbridge Gas	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	0.121894	
<u>Total Gas Cost (\$)</u>													
Local Production (A)	4,891	0	0	0	0	0	0	0	0	0	0	0	4,891
Local Production (B)	8,379	9,917	9,785	10,859	10,714	10,571	10,430	10,291	10,154	10,019	9,885	9,753	120,759
Local Production (C)	34,358	34,358	75,162	109,638	106,102	109,638	109,638	99,028	109,638	75,162	54,819	53,051	970,594
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	21,366	48,982	45,532	149,222	425,735	486,281	451,807	411,746	315,591	184,800	75,140	10,900	2,627,101
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	68,994	93,257	130,479	269,719	542,551	606,491	571,876	521,066	435,383	269,981	139,844	73,704	3,723,346

[illegible]

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

JULY, 2019 THROUGH JUNE, 2021

Month	Purchase Volume (M ³) A	Throughput Volume (M ³) B	Direct Purchase Volume (M ³) C	System Sales Volume (M ³) D=B-C	Deemed U.F.G. (M ³) E	System Sales + U.F.G. (M ³) F=D+E	Monthly Inventory Balance (M ³) G=A-F	Cumulative Inventory (M ³) H (1)	Reference Price (\$/M ³) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M ³) K	Inventory Recovery (\$'s) L=KxD	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
July	465,230	5,585,136	5,130,877	454,259	0	454,259	10,971	7,622,353	0.166782	0.00	0.001737	789.05	-49,310.71	-91.01	-2,998.09	-52,308.80	2.18%
August	674,299	6,164,313	5,475,866	688,447	0	688,447	-14,148	7,608,205	0.166782	0.00	0.001737	1,195.83	-48,114.88	-89.58	-3,087.67	-51,202.55	2.18%
September	835,696	4,208,843	3,395,941	812,902	0	812,902	22,794	7,630,999	0.166782	-205,624.90	0.001737	1,412.01	-252,327.77	-87.41	-3,175.08	-255,502.85	2.18%
October	1,919,109	7,207,056	5,333,617	1,873,439	0	1,873,439	45,670	7,676,669	0.139836	0.00	0.008790	16,467.53	-235,860.24	-458.40	-3,633.48	-239,493.72	2.18%
November	5,114,740	11,246,570	6,354,895	4,891,675	0	4,891,675	223,065	7,899,735	0.139836	0.00	0.008790	42,997.82	-192,862.42	-428.48	-4,061.96	-196,924.38	2.18%
December	4,141,241	10,161,856	6,108,289	4,053,567	0	4,053,567	87,674	7,987,409	0.139836	-37,117.49	0.008790	35,630.85	-194,349.06	-350.37	-4,412.33	-198,761.39	2.18%
January	3,704,418	9,687,963	5,957,053	3,730,910	0	3,730,910	-26,492	7,960,917	0.135189	0.00	0.006799	25,366.46	-168,982.60	-353.07	-4,765.40	-173,748.00	2.18%
February	3,735,720	9,419,295	5,618,688	3,800,607	0	3,800,607	-64,887	7,896,029	0.135189	0.00	0.006799	25,840.33	-143,142.27	-306.99	-5,072.39	-148,214.66	2.18%
March	2,895,343	8,576,327	5,484,745	3,091,582	0	3,091,582	-196,239	7,699,791	0.135189	-95,831.60	0.006799	21,019.67	-217,954.20	-260.04	-5,332.43	-223,286.63	2.18%
April	2,217,476	5,221,464	3,255,339	1,966,125	0	1,966,125	251,351	7,951,142	0.122743	0.00	0.007433	14,614.21	-203,339.99	-395.95	-5,728.38	-209,068.37	2.18%
May	1,171,775	6,271,775	5,100,000	1,171,775	0	1,171,775	0	7,951,142	0.122743	0.00	0.007433	8,709.80	-194,630.19	-369.40	-6,097.78	-200,727.97	2.18%
June	621,943	5,661,943	5,040,000	621,943	0	621,943	0	7,951,142	0.122743	-4,492.40	0.007433	4,622.90	-194,499.68	-353.58	-6,451.36	-200,951.04	2.18%
July	572,742	5,612,742	5,040,000	572,742	0	572,742	0	7,951,142	0.122178	0.00	0.006533	3,741.72	-190,757.96	-353.34	-6,804.70	-197,562.66	2.18%
August	798,003	5,838,003	5,040,000	798,003	0	798,003	0	7,951,142	0.122178	0.00	0.006533	5,213.35	-185,544.61	-346.54	-7,151.24	-192,695.85	2.18%
September	1,124,502	6,164,502	5,040,000	1,124,502	0	1,124,502	0	7,951,142	0.122178	0.00	0.006533	7,346.37	-178,198.24	-337.07	-7,488.31	-185,686.55	2.18%
October	2,274,753	7,524,753	5,250,000	2,274,753	0	2,274,753	0	7,951,142	0.122178	0.00	0.006533	14,860.96	-163,337.28	-323.73	-7,812.04	-171,149.32	2.18%
November	4,511,107	10,446,107	5,935,000	4,511,107	0	4,511,107	0	7,951,142	0.122178	0.00	0.006533	29,471.06	-133,866.22	-296.73	-8,108.77	-141,974.99	2.18%
December	5,037,455	10,672,455	5,635,000	5,037,455	0	5,037,455	0	7,951,142	0.122178	0.00	0.006533	32,909.69	-100,956.53	-243.19	-8,351.96	-109,308.49	2.18%
January	4,753,412	10,153,412	5,400,000	4,753,412	0	4,753,412	0	7,951,142	0.122178	0.00	0.006533	31,054.04	-69,902.49	-183.40	-8,535.36	-78,437.85	2.18%
February	4,330,968	9,580,968	5,250,000	4,330,968	0	4,330,968	0	7,951,142	0.122178	0.00	0.006533	28,294.21	-41,608.28	-126.99	-8,662.35	-50,270.63	2.18%
March	3,633,530	8,933,530	5,300,000	3,633,530	0	3,633,530	0	7,951,142	0.122178	0.00	0.006533	23,737.85	-17,870.43	-75.59	-8,737.94	-26,608.37	2.18%
April	2,258,506	7,458,506	5,200,000	2,258,506	0	2,258,506	0	7,951,142	0.122178	0.00	0.006533	14,754.82	-3,115.61	-32.46	-8,770.40	-11,886.01	2.18%
May	1,180,192	6,280,192	5,100,000	1,180,192	0	1,180,192	0	7,951,142	0.122178	0.00	0.006533	7,710.19	4,594.58	-5.66	-8,776.06	-4,181.48	2.18%
June	636,606	5,676,606	5,040,000	636,606	0	636,606	0	7,951,142	0.122178	0.00	0.006533	4,158.95	8,753.53	8.35	-8,767.71	-14.18	2.18%

(1) Includes balance of 7,611,382 as of June, 2019
(2) Includes balance of -50,099.76 as of June, 2019
(3) Includes balance of -2,907.08 as of June, 2019

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Jul-19 <u>EB-2019-0162</u>	Quarter Starting 01-Jul-20 <u>EB-2020-0149</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption for Quarter	126	126		
Monthly Charges	\$49.50	\$52.50	\$3.00	6.1%
Delivery Charges	\$20.10	\$16.86	(\$3.23)	-16.1%
Total Commodity Charges	<u>\$21.28</u>	<u>\$16.27</u>	<u>(\$5.01)</u>	<u>-23.5%</u>
Total Customer Charges	\$90.87	\$85.63	(\$5.24)	-5.8%

ANNUAL BILL IMPACT

	01-Apr-20 <u>EB-2019-0093</u>	01-Jul-20 <u>EB-2020-0149</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption	1,780.0	1,780.0		
Monthly Charges	\$210.00	\$210.00	\$0.00	0.0%
Delivery Charges	\$238.19	\$238.19	\$0.00	0.0%
Total Commodity Charges	<u>\$232.49</u>	<u>\$229.88</u>	<u>(\$2.61)</u>	<u>-1.1%</u>
Total Customer Charges	\$680.68	\$678.07	(\$2.61)	-0.4%

RATES USED (1)

	01-Jul-19 <u>EB-2019-0162</u>	(2) 01-Apr-20 <u>EB-2019-0093</u>	(2) 01-Jul-20 <u>EB-2020-0149</u>	
Monthly Charge	16.50	17.50	17.50	
Delivery Charge	0.159486	0.133814	0.133814	(3)
Total Commodity Charge	0.168882	0.130611	0.129146	

(1) Rates shown do not include any rate riders or carbon charges.

(2) Monthly charge has been increased by one dollar to reflect Bill 32 and Ontario Regulation 24/19.

(3) Delivery charge based on EB-2018-0336 Decision and Rate Order - Phase 2 dated October 24, 2019

**APPENDIX “A” TO
DECISION AND INTERIM RATE ORDER
BOARD FILE No. EB-2020-0149
DATED JUNE XX, 2020**

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$17.50
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59
b)	Delivery Charge	
	First 1,000 m ³ per month	13.3814 cents per m ³
	All over 1,000 m ³ per month	10.7275 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³
c)	Carbon Charges	
	- Federal Carbon Charge (if applicable)	5.8700 cents per m ³
	- Facility Carbon Charge	0.0027 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59	\$0.59
b) Delivery Charge		
First 1,000 m ³ per month	16.5854 cents per m ³	20.9056 cents per m ³
Next 24,000 m ³ per month	8.5818 cents per m ³	14.2049 cents per m ³
All over 25,000 m ³ per month	6.7868 cents per m ³	15.2899 cents per m ³
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³	0.1280 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)	5.8700 cents per m ³	5.8700 cents per m ³
- Facility Carbon Charge	0.0027 cents per m ³	0.0027 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$201.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$223.00 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.59
– effective for 12 months ending December 31, 2020

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.6011 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.5118 cents per m³ and not to be less than 7.6156 per m³.

Rate Rider for PGTVA recovery 0.1280 cents per m³
– effective for 12 months ending December 31, 2020

- d) Carbon Charges

- Federal Carbon Charge (if applicable) 5.8700 cents per m³
- Facility Carbon Charge 0.0027 cents per m³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59	\$0.59
b) Delivery Charge		
First 1,000 m ³ per month	18.2634 cents per m ³	23.2990 cents per m ³
All over 1,000 m ³ per month	11.2057 cents per m ³	18.0040 cents per m ³
Rate Rider for PGTV recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³	0.1280 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)	5.8700 cents per m ³	5.8700 cents per m ³
- Facility Carbon Charge	0.0027 cents per m ³	0.0027 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge⁽¹⁾ \$191.00

Rate Rider for REDA Recovery \$0.59
– effective for 12 months ending December 31, 2020
- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.2650 cents per m³ and not to be less than 5.9800 per m³.

Rate Rider for PGTVA recovery 0.1280 cents per m³
– effective for 12 months ending December 31, 2020
- c) Carbon Charges
- Federal Carbon Charge (if applicable) 5.8700 cents per m³
- Facility Carbon Charge 0.0027 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.1474 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Fixed Monthly Charge⁽¹⁾ of \$61,230.92 for firm services

Rate Rider for REDA Recovery	\$0.56
– effective for 12 months ending December 31, 2020	

Rate Rider for PGTVA recovery	\$15,413.33
– effective for 12 months ending December 31, 2020	

- b) Carbon Charges
- | | |
|--------------------------|---------------------------------|
| - Facility Carbon Charge | 0.0027 cents per m ³ |
|--------------------------|---------------------------------|
- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2020-0149)	12.2178 cents per m ³
GPRA Recovery Rate	(EB-2020-0149)	0.6533 cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>12.9146</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: July 1, 2020

Implementation: All bills rendered on or after July 1, 2020

EB-2020-0149

**APPENDIX “B” TO
DECISION AND INTERIM RATE ORDER
BOARD FILE No. EB-2020-0149
DATED JUNE XX, 2020**

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)

Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)

Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX “C” TO
DECISION AND INTERIM RATE ORDER
BOARD FILE No. EB-2020-0149
DATED JUNE XX, 2020**

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Commodity:

On all bills rendered by EPCOR on or after July 1, 2020, the price we charge for the gas commodity and transportation portion of your bill will be decreasing by \$0.001465 per cubic meter to \$0.129146 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of June, 2021. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 1,780 cubic meters of gas annually, this price change will cause your annual heating costs to decrease by approximately \$3 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.