

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Long:

**Subject: Hydro Ottawa Limited (“Hydro Ottawa”)
Custom Incentive Rate-Setting (“Custom IR”) Application for 2021-2025 Electricity
Distribution Rates and Charges - Update to Interrogatory Responses
OEB File: EB-2019-0261**

On June 5th, Hydro Ottawa filed responses to the interrogatories received on May 8th and May 11th, 2020, with the exception of the following 12 interrogatories:

- VECC-69
- OEB-38
- OEB-134
- OEB-136
- OEB-169
- OEB-170
- OEB-171
- OEB-172
- OEB-173
- OEB-174
- OEB-175
- OEB-180

Please find attached the remaining responses to these 12 interrogatories. Hydro Ottawa has also submitted a number of excel files as supporting information to responses where warranted. These files have been individually submitted through RESS with file names indicating to which interrogatory they pertain.

Furthermore, please refer to Appendix A to this letter, which outlines 4 revisions related to these 12 updated responses.

In addition, Hydro Ottawa would like to note that in its filing of interrogatory responses on June 5th, 2020, there were six interrogatory responses that included attachments with redacted information. Those six responses and a summary of the redacted information are outlined below.

- CCC-13 - A copy of the quarterly reports to the holding company and regulated distribution utility Boards of Directors for Q1-Q3 2019 was filed as Attachment CCC-13(A): Q1-Q3 2019 Board

Reports. These reports were redacted to remove information that is either not relevant to the scope of this proceeding (e.g. performance of non-regulated affiliate companies) or that is not within the purview of the regulated distribution utility's Board of Directors.

- EPRF-112 - Attached to this response were monthly status reports as presented to the utility's Executive Management Team ("EMT"), and quarterly updates as presented to the Strategic Initiatives Oversight Committee ("SIOC") which is a standing sub-committee of the Board of Directors. These documents have been redacted in Attachments EPRF-112(A) through (G) to remove commercially sensitive and security related matters related to the utility's new facilities.
- OEB-49 - A copy of Hydro Ottawa's Competitive Compensation Review was included as Attachment OEB-49(A): Hydro Ottawa Competitive Compensation Review - Executive Management Team. The pages are redacted for reasons of employee confidentiality or applicability to the questions being asked.
- OEB-117 - Appended to this response was Attachment OEB-117(A): Class B Estimate and Attachment OEB-117(B): Class C Estimate. Minor items were redacted for physical security reasons related to the new facilities.
- OEB-178 - Included in this response was Attachment OEB-178(B): Actuarial Reports for Sub-Account 1508 P&OPEB for post-retirement life insurance documentation. Certain schedules were redacted to remove affiliate company (non-regulated) information.
- SEC-4 - A copy of Hydro Ottawa's corporate performance scorecard for each year between 2016 and 2020 was provided as Attachment SEC-4(A): 2016-2020 Corporate Performance Scorecards. The corporate scorecards have been redacted to remove information that relates to the performance of Hydro Ottawa's affiliates (non-regulated) and that is therefore outside the scope of this proceeding.

For clarity, due to the simple and straightforward nature of the redactions outlined above, Hydro Ottawa does not intend to submit a confidential filing request for these items.

Should you have any questions, please do not hesitate to contact me.

Yours truly,

[original signed by]

Gregory Van Dusen

Director, Regulatory Affairs

Directeur, Affaires réglementaires

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APPENDIX A

Table of Revisions (Filed June 12, 2020)

Interrogatory Reference	Evidence Reference	Difference	Description
OEB-136	UPDATED Exhibit 3-1-1: Load Forecast	Please see Table 7(AS REVISED) included in the response to interrogatory OEB-136 for specific numerical differences.	The Updated Load Forecast from the inclusion of 2019 Actuals resulted in a change to the demand savings thresholds proposed.
OEB-171	Attachment 4-5-2(A): OEB Workform - 2014 LRAM VA Workform	An increase of \$26K in Hydro Ottawa's LRAM claim. See excel Attachment OEB-38(K): REVISED OEB Workform - 2014 LRAM VA Workform for specific numerical differences.	The error in the original formula has been revised to capture information from tab 7 on tab 4.
OEB-171	Attachment 4-5-2(E): OEB Workform - 2016 LRAM VA Workform	None	Correction of formula to include kWhs on Tab 4. However savings are related to kW .
OEB-174	Attachment 4-5-2(E): OEB Workform - 2016 LRAM VA Workform	Change to 2016 LRAM VA clearance request. Please see evidence referenced.	Removal of street light savings from Save on Energy Retrofit Program and updated class allocation.