



**Brandon Ott**  
Technical Manager  
Regulatory Applications

Tel: 416-495-7468  
EGIRegulatoryProceedings@enbridge.com

**Enbridge Gas Inc.**  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

**VIA RESS and EMAIL**

July 3, 2020

Ms. Christine Long  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, Ontario  
M4P 1E4

Dear Ms. Long:

**Re: EB-2020-0066 – Enbridge Gas Inc. (“Enbridge Gas”) – Voluntary Renewable Natural Gas (“RNG”) Program Application**

Enbridge Gas has become aware of required corrections in the undertaking responses supporting its Voluntary RNG Program application. Please find attached corrections to the affected undertaking responses. A summary of the evidence corrections has been provided below.

<b>Location in Evidence</b>	<b>Description</b>
JT1.1	The original undertaking response referenced Exhibit I.LPMA.15. This interrogatory response provided RNG volumes as a percentage of Enbridge Gas demand, as opposed to total Ontario natural gas volumes as requested. The corrected undertaking response references total Ontario natural gas distributor demand as per the Ontario Energy Board’s Yearbook for natural gas distributors.
JT1.9	The original undertaking response was subject to a mathematical error which resulted in incorrect values for the \$/m <sup>3</sup> cost of RNG. The corrected response is attached.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

Brandon Ott  
Technical Manager, Regulatory Applications

Cc: David Stevens, Aird & Berlis LLP  
All Interested Parties EB-2020-0066

ENBRIDGE GAS INC.  
 Undertaking Response to ED

To provide forecast RNG volumes from the proposed program, in comparison to Ontario's total forecast natural gas consumption volumes: or to provide the citation in the evidence for the data.

Response:

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
<b>Collected Funds</b>	\$386,090	\$548,264	\$590,438	\$632,613	\$674,787	\$716,961	\$759,135	\$801,309	\$843,483	\$885,658
<b>RNG Volumes (GJ)</b>	22,711	32,251	34,732	37,213	39,693	42,174	44,655	47,136	49,617	52,098
<b>RNG Volumes (m3)</b>	609,863	866,032	932,649	999,267	1,065,885	1,132,503	1,199,121	1,265,739	1,332,356	1,398,974
<b>OEB 2018 Yearbook of Natural Gas Distributors Volumes<sup>1</sup></b>										
<b>Total Volumes (10<sup>6</sup>m<sup>3</sup>)</b>	26,089	26,089	26,089	26,089	26,089	26,089	26,089	26,089	26,089	26,089
<b>Total Volumes (GJ)<sup>2</sup></b>	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803	971,548,803
<b>RNG Volumes as a Percentage of Ontario Natural Gas Distributors Volumes</b>	0.002%	0.003%	0.004%	0.004%	0.004%	0.004%	0.005%	0.005%	0.005%	0.005%

C/

<sup>1</sup> Annual gas volumes include quantities of gas sold to system gas customers and quantities of gas delivered to direct purchase customers

<sup>2</sup> Using a conversion factor of 26.853

ENBRIDGE GAS INC.

Undertaking Response to ED

To provide a table comparing RNG low case, RNG high case, and actual

---

**Response:**

	<b>\$/m3<sup>1</sup></b>	<b>\$/GJ</b>	
RNG Low Case	0.56	15.00	C/
Estimated RNG Cost in the Application	0.78	21.00	
RNG High Case	1.12	30.00	

---

<sup>1</sup> Using a conversion factor of 26.853