

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 1 Schedule 1 **UPDATED** May 5, 2020 Page 1 of 9

UPDATED FIXED / VARIABLE PROPORTION

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3 1. INTRODUCTION

- 4 This Schedule explains how Hydro Ottawa's proposed rates have been designed to collect the
- 5 requested revenue requirement from 2021-2025. The current 2020 and proposed 2021-2025 Bill
- 6 Impacts and Tariffs of Rates and Charges are provided in **UPDATED** Exhibit 8-12-1: Bill Impact
- 7 Information.

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- Hydro Ottawa is requesting approval of a Base Revenue Requirement in 2021 of \$203.9M and
- Transformer Ownership Credit of \$1.06M for total revenue from distribution rates of \$204.9M.
- After accounting for 2019 actuals, the utility is requesting approval of a Base Revenue
- Requirement in 2021 of \$205.6M and Transformer Ownership Credit of \$1.06M for total revenue
- 13 from distribution rates of \$206.7M. The updated version of Table 1 summarizes the requested
- 14 revenue from distribution rates for the 2021-2025 rate period.

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Table 1 – AS ORIGINALLY SUBMITTED – Revenue from Distribution Rates 2021-2025 (\$'000s)

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	2021	2022	2023	2024	2025
Base Revenue Requirement	\$203,908	\$220,926	\$232,378	\$241,254	\$247,596
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
REVENUE FROM DISTRIBUTION RATES ¹	\$204,965	\$221,982	\$233,434	\$242,312	\$248,483

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Table 1 - UPDATED FOR 2019 ACTUALS - Revenue from Distribution Rates 2021-2025

(\$'000s) 20

	2021	2022	2023	2024	2025
Base Revenue Requirement	205,624	220,142	\$232,891	\$241,817	\$248,217
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
REVENUE FROM DISTRIBUTION RATES ²	\$206,680	\$221,197	\$233,947	\$242,876	\$249,104

²¹ Totals may not sum due to rounding.

²² Totals may not sum due to rounding.



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- 1 Please see **UPDATED** Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency for the
- 2 calculation of revenue required from distribution rates and of revenue deficiency.

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4 2. FIXED/VARIABLE PROPORTION

- 5 Hydro Ottawa has determined the distribution fixed/variable split and charges for each rate
- 6 class. The updated version of Table 2 below provides the current and proposed fixed/variable
- 7 split. The updated versions of Tables 3 through 5 below provide the current and proposed
- 8 fixed/variable charges.



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Table 2 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed/Variable Split

	2	020	2021		2	2022		023	2	024	2025	
	Fixed	Variable										
Residential	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%
GS < 50 kW	25%	75%	25%	75%	25%	75%	26%	74%	26%	74%	26%	74%
GS 50 to 1,499 kW	20%	80%	17%	83%	16%	84%	16%	84%	16%	84%	16%	84%
GS 1,500 to 4,999 kW	30%	70%	31%	69%	30%	70%	29%	71%	28%	72%	27%	73%
Large Use	30%	70%	27%	73%	26%	74%	25%	75%	24%	76%	23%	77%
Unmetered Scattered Load	36%	64%	38%	62%	39%	61%	40%	60%	41%	59%	42%	58%
Sentinel Lighting	32%	68%	52%	48%	52%	48%	52%	48%	52%	48%	52%	48%
Street Lighting	44%	56%	64%	36%	65%	35%	66%	34%	68%	32%	69%	31%
Standby Power	29%	71%	28%	72%	28%	72%	28%	72%	28%	72%	28%	72%

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3 Table 2 – UPDATED FOR 2019 ACTUALS – Current and Proposed Fixed/Variable Split

	2020		2021		2022		2023		2024		2025	
	Fixed	Variable										
Residential	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%	100%	0%
GS < 50 kW	25%	75%	25%	75%	25%	75%	25%	75%	26%	74%	26%	74%
GS 50 to 1,499 kW	20%	80%	17%	83%	16%	84%	16%	84%	16%	84%	16%	84%
GS 1,500 to 4,999 kW	30%	70%	30%	70%	29%	71%	29%	71%	28%	72%	27%	73%
Large Use	30%	70%	26%	74%	25%	75%	25%	75%	24%	76%	23%	77%
Unmetered Scattered Load	36%	64%	38%	62%	39%	61%	40%	60%	41%	59%	42%	58%
Sentinel Lighting	32%	68%	52%	48%	52%	48%	52%	48%	52%	48%	52%	48%
Street Lighting	44%	56%	64%	36%	65%	35%	66%	34%	67%	33%	68%	32%
Standby Power	29%	71%	28%	72%	28%	72%	28%	72%	28%	72%	28%	72%



Hydro Ottawa Limited
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1 Table 3 details current and proposed fixed and variable charges for 2020 and 2021 by rate

2 class.

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4 Table 3 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed/Variable Charges

	2	020	2	021
	Fixed \$	Variable \$/kWh or \$/kW	Fixed \$	Variable \$/kWh or \$/kW
Residential	\$27.79	0.0000	\$30.33	0.0000
GS < 50 kW	\$19.32	0.0250	\$20.46	0.0264
GS 50 to 1,499 kW	\$200.00	4.8760	\$200.00	5.4567
GS 1,500 to 4,999 kW	\$4,193.93	4.4562	\$4,193.93	5.0861
Large Use	\$15,231.32	4.2422	\$15,231.32	5.2741
Unmetered Scattered Load	\$5.09	0.2420	\$5.55	0.0264
Sentinel Lighting	\$3.17	14.8502	\$3.88	18.1382
Street Lighting	\$0.91	6.3414	\$0.94	6.5889
Standby Power GS 50 to 1,499 kW	\$145.13	1.9370	\$158.38	2.1137
Standby Power GS 1,500 to 4,999 kW	\$145.13	1.7766	\$158.38	1.9388
Standby Power Large Use	\$145.13	1.9716	\$158.38	2.1515

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6 Table 3 - UPDATED FOR 2019 ACTUALS - Current and Proposed Fixed/Variable Charges

	2	2020	2	021
	Fixed \$	Variable \$/kWh or \$/kW	Fixed \$	Variable \$/kWh or \$/kW
Residential	\$27.79	0.0000	\$30.59	0.0000
GS < 50 kW	\$19.32	0.0250	\$20.61	0.0267
GS 50 to 1,499 kW	\$200.00	4.8760	\$200.00	5.5079
GS 1,500 to 4,999 kW	\$4,193.93	4.4562	\$4,193.93	5.1438
Large Use	\$15,231.32	4.2422	\$15,231.32	5.3135
Unmetered Scattered Load	\$5.09	0.2420	\$5.60	0.0263
Sentinel Lighting	\$3.17	14.8502	\$3.91	18.3405
Street Lighting	\$0.91	6.3414	\$0.95	6.6719
Standby Power GS 50 to 1,499 kW	\$145.13	1.9370	\$159.73	2.1317
Standby Power GS 1,500 to 4,999 kW	\$145.13	1.7766	\$159.73	1.9553
Standby Power Large Use	\$145.13	1.9716	\$159.73	2.1698



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1 Table 4 outlines current and proposed fixed charges by rate class.

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Table 4 – AS ORIGINALLY SUBMITTED – Current and Proposed Fixed Charges

	2020	2021	2022	2023	2024	2025
Residential	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56
GS < 50 kW	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78
GS 50 to 1,499 kW	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17
GS 1,500 to 4,999 kW	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90
Large Use	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67
Unmetered Scattered Load	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37
Sentinel Lighting	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63
Street Lighting	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power GS 50 to 1,499 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power GS 1,500 to 4,999 kW	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93
Standby Power Large Use	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93

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Table 4 – UPDATED FOR 2019 ACTUALS – Current and Proposed Fixed Charges

	2020	2021	2022	2023	2024	2025
Residential	\$27.79	\$30.59	\$32.47	\$34.04	\$35.03	\$35.65
GS < 50 kW	\$19.32	\$20.61	\$22.03	\$23.31	\$24.16	\$24.82
GS 50 to 1,499 kW	\$200.00	\$200.00	\$212.51	\$223.60	\$230.55	\$235.78
GS 1,500 to 4,999 kW	\$4,193.93	\$4,193.93	\$4,325.38	\$4,424.57	\$4,442.54	\$4,442.54
Large Use	\$15,231.32	\$15,231.32	\$15,624.95	\$15,905.06	\$15,905.06	\$15,905.06
Unmetered Scattered Load	\$5.09	\$5.60	\$6.13	\$6.63	\$7.04	\$7.39
Sentinel Lighting	\$3.17	\$3.91	\$4.64	\$5.35	\$6.01	\$6.64
Street Lighting	\$0.91	\$0.95	\$1.02	\$1.08	\$1.13	\$1.16
Standby Power GS 50 to 1,499 kW	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45
Standby Power GS 1,500 to 4,999 kW	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45
Standby Power Large Use	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45



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1 Table 5 summarizes current and proposed variable charges by rate class.

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Table 5 – AS ORIGINALLY SUBMITTED – Current and Proposed Variable Charges

4 (\$/kWh or \$/kW)

	2020	2021	2022	2023	2024	2025
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS < 50 kW	0.0250	0.0264	0.0285	0.0300	0.0311	0.0319
GS 50 to 1,499 kW	4.8760	5.4567	5.9173	6.2408	6.4843	6.6728
GS 1,500 to 4,999 kW	4.4562	5.0861	5.5680	5.9253	6.2100	6.3938
Large Use	4.2422	5.2741	5.7737	6.1456	6.4389	6.6278
Unmetered Scattered Load	0.2420	0.0264	0.0292	0.0314	0.0333	0.0350
Sentinel Lighting	14.8502	18.1382	21.7657	24.9250	27.9950	30.9073
Street Lighting	6.3414	6.5889	7.2384	7.6014	7.8514	8.0824
Standby Power GS 50 to 1,499 kW	1.9370	2.1137	2.2849	2.4041	2.4960	2.5617
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9388	2.0958	2.2051	2.2894	2.3497
Standby Power Large Use	1.9716	2.1515	2.3257	2.4470	2.5405	2.6074

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Table 5 – UPDATED FOR 2019 ACTUALS – Current and Proposed Variable Charges

7 (\$/kWh or \$/kW)

	2020	2021	2022	2023	2024	2025
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS < 50 kW	0.0250	0.0267	0.0285	0.0302	0.0313	0.0321
GS 50 to 1,499 kW	4.8760	5.5079	5.9028	6.2610	6.5058	6.6955
GS 1,500 to 4,999 kW	4.4562	5.1438	5.5669	5.9564	6.2424	6.4281
Large Use	4.2422	5.3135	5.7512	6.1552	6.4494	6.6396
Unmetered Scattered Load	0.2420	0.0263	0.0288	0.0311	0.0330	0.0347
Sentinel Lighting	14.8502	18.3405	21.7549	25.0873	28.2183	31.1964
Street Lighting	6.3414	6.6719	7.2257	7.7183	7.9806	8.2236
Standby Power GS 50 to 1,499 kW	1.9370	2.1317	2.2774	2.4100	2.5025	2.5688
Standby Power GS 1,500 to 4,999 kW	1.7766	1.9553	2.0889	2.2105	2.2953	2.3561
Standby Power Large Use	1.9716	2.1698	2.3181	2.4530	2.5471	2.6146



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- 1 The updated version of Table 6 details current and proposed fixed charges by customer class
- 2 compared to upper and lower bounds (floor and ceiling) calculated on sheet O-2 in the updated
- 3 version of the Cost Allocation Model (UPDATED Attachment 7-1-1(A): OEB Workform 2021
- 4 Cost Allocation Model).

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Table 6 – AS ORIGINALLY SUBMITTED – Comparison of 2020 Current and 2021-2025

Proposed Fixed Charges to Cost Allocation Floor and Ceiling

Customer	Cost All	ocation	2020	Proposed Rates							
Class	Floor	Ceiling	Current Rate	2021	2022	2023	2024	2025			
Residential	\$4.23	\$16.61	\$27.79	\$30.33	\$32.59	\$33.97	\$34.95	\$35.56			
GS < 50 kW	\$6.25	\$21.04	\$19.32	\$20.46	\$22.13	\$23.28	\$24.13	\$24.78			
GS > 50 to 1,499 kW	\$26.42	\$78.79	\$200.00	\$200.00	\$215.04	\$224.97	\$231.93	\$237.17			
GS > 1,500 to 4,999 kW	\$66.93	\$403.82	\$4,193.93	\$4,193.93	\$4,375.49	\$4,450.59	\$4,467.90	\$4,467.90			
Large Use	\$12.85	\$526.69	\$15,231.32	\$15,231.32	\$15,806.47	\$16,000.67	\$16,000.67	\$16,000.67			
Unmetered Scattered Load	\$0.05	\$8.58	\$5.09	\$5.55	\$6.15	\$6.61	\$7.02	\$7.37			
Sentinel Lighting	\$1.85	\$14.52	\$3.17	\$3.88	\$4.66	\$5.34	\$6.00	\$6.63			
Street Lighting	\$0.07	\$8.09	\$0.91	\$0.94	\$1.02	\$1.08	\$1.13	\$1.16			
Standby Power	\$84.58	\$124.83	\$145.13	\$158.38	\$171.21	\$180.13	\$187.01	\$191.93			



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Table 6 – UPDATED FOR 2019 ACTUALS – Comparison of 2020 Current and 2021-2025

2 Proposed Fixed Charges to Cost Allocation Floor and Ceiling

Customer	Cost All	ocation	2020	Proposed Rates						
Class	Floor	Ceiling	Current Rate	2021	2022	2023	2024	2025		
Residential	\$4.23	\$16.71	\$27.79	\$30.59	\$32.47	\$34.04	\$35.03	\$35.65		
GS < 50 kW	\$6.25	\$21.15	\$19.32	\$20.61	\$22.03	\$23.31	\$24.16	\$24.82		
GS > 50 to 1,499 kW	\$26.46	\$78.85	\$200.00	\$200.00	\$212.51	\$223.60	\$230.55	\$235.78		
GS > 1,500 to 4,999 kW	\$67.13	\$402.12	\$4,193.93	\$4,193.93	\$4,325.38	\$4,424.57	\$4,442.54	\$4,442.54		
Large Use	\$13.28	\$516.80	\$15,231.32	\$15,231.32	\$15,624.95	\$15,905.06	\$15,905.06	\$15,905.06		
Unmetered Scattered Load	\$0.05	\$8.70	\$5.09	\$5.60	\$6.13	\$6.63	\$7.04	\$7.39		
Sentinel Lighting	\$1.85	\$14.67	\$3.17	\$3.91	\$4.64	\$5.35	\$6.01	\$6.64		
Street Lighting	\$0.07	\$8.19	\$0.91	\$0.95	\$1.02	\$1.08	\$1.13	\$1.16		
Standby Power	\$84.69	\$124.86	\$145.13	\$159.73	\$170.64	\$180.57	\$187.49	\$192.45		

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- 4 As of 2020, the Residential customer class is 100% fixed. This percentage will be held constant
- 5 for the duration of the 2021-2025 rate period. For all other classes, Hydro Ottawa's proposed
- 6 rate design is based on maintaining the fixed/variable split.

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- 8 For customer classes where the 2020 fixed charge is higher than the calculated upper bound,
- 9 Hydro Ottawa proposes to maintain the current fixed charge for 2021. As a result, this adjusts
- 10 the variable charges for these classes to recover the proposed class-level revenue requirement
- in 2021. Specifically, these classes are the following: GS 50 to 1,499 kW; GS 1,500 to 4,999
- 12 kW; Large Use; and Standby Power. Starting in 2022, Hydro Ottawa proposes to maintain the
- 13 fixed/variable split in recovering revenue requirement. As a result, the fixed charge increases
- 14 after 2021.

- 16 The rate design is such that if the following year's percentage of revenue requirement from the
- 17 fixed charge being maintained would result in a lower fixed charge, then the previous year's
- 18 fixed charge is maintained. As a result, the proposed fixed charge for the Large Use customer



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1 class has been held constant for the years 2023-2025 and the fixed charge for GS 1,500 to

2 4,999 kW has been held constant in 2024-2025.

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4 3. TRANSFORMER OWNERSHIP CREDIT

5 Hydro Ottawa is proposing to maintain the current Transformer Ownership Credit ("TOC") of

6 \$0.45/kW for customers who own their transformers until November 1, 2025.

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8 As per section 2.5.5.4 of Hydro Ottawa's Conditions of Service ("COS") - Version 7, the TOC will

be discontinued for all customer-owned transformers as of November 1, 2025.3 In the 2015

10 update of the COS - Version 5, Hydro Ottawa notified customers of plans to discontinue the

11 TOC. Therefore, the utility requests that, effective November 1, 2025, no TOC will be extended

12 to customers with customer-owned transformers.

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14 Effective April 1, 2015, customers with customer-owned transformers installed after November

15 1, 2000 were no longer eligible to receive the credit. The TOC will be discontinued for

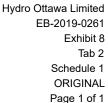
16 customers who own transformers that were installed prior to November 1, 2000 either when the

17 customer-owned transformer has been replaced, or after November 1, 2025 – whichever occurs

18 first. As noted in the COS, with customers there will be no reconciliation of any debits or credits

19 with the previous TOCs.

²⁰ Hydro Ottawa Limited, *Conditions of Service*, Version 7 (April 1, 2019), Section 2.5.5.4, pages 55-56.





RATE DESIGN POLICY CONSULTATION

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In April 2015, the OEB released a new policy on distribution rate design for residential customers.¹ This policy directed electricity distributors to transition residential customers to a fully fixed distribution charge. The OEB set out guidance for the transition period, including mitigation expectations.

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As part of the Approved Settlement Agreement governing Hydro Ottawa's 2016-2020 rates,² parties agreed that the residential class would transition to a fully fixed distribution charge effective January 1, 2020. Through the OEB's approval of the utility's 2020 rate adjustment application, the residential class completed this transition.³

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As part of this Application, Hydro Ottawa's residential distribution charge is proposed as a fully fixed charge. Please refer to Exhibit 8-1-1: Fixed/Variable Proportion for further details.

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¹ Ontario Energy Board, *Board Policy - A New Distribution Rate Design for Residential Electricity Customers*, EB-2012-0410 (April 2, 2015).

² Hydro Ottawa Limited, *2016-2020 Custom Incentive Rate-Setting Approved Settlement Proposal*, EB-2015-0004 (December 7, 2015).

³ Ontario Energy Board, *Decision and Rate Order*, EB-2019-0046 (December 17, 2019).



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RETAIL TRANSMISSION SERVICE RATES

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1. INTRODUCTION

On June 28, 2012, the OEB issued a revision to *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates*, which outlined information that electricity distributors must

6 file to adjust their retail transmission service rates ("RTSRs").

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The OEB also provides a model ("RTSR Model") which distributors are required to complete and file as part of their rate applications.

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2. 2021-2025 RETAIL TRANSMISSION SERVICE RATES

Hydro Ottawa proposes to use the OEB RTSR model for its 2021-2025 rates. The RTSR model is designed to use a utility's billing determinants from the previous year, as reported through the Reporting and Record Keeping Requirements ("RRRs").

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For the purpose of this Application, including bill impacts, Hydro Ottawa has used the 2020 approved RTSRs for all years. As such, the rates are derived from 2018 billing determinants, as these are the determinants that have been most recently reported through the utility's RRR filings. Hydro Ottawa has attached the 2020 RTSR Model in PDF format as Attachment 8-3-1(A): OEB Workform - 2021-2025 RTSR Workform and has also provided a live Excel version.¹

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Hydro Ottawa proposes to annually update its RTSRs during the 2021-2025 rate term, as part of its mechanistic annual rate adjustment applications. These updates will be based upon OEB-approved adjustments to the Hydro One Networks Inc. ("HONI") Uniform Transmission Rates ("UTRs") using the RTSR model. In addition, Hydro Ottawa proposes that 2021 RTSRs will be updated at a later stage in this proceeding.

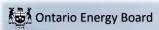
¹ Hydro Ottawa's approved Line and Transformer Connection Service Charge for the Sentinel Light Class does not balance to the rate shown in Attachment 8-3-1(A): OEB Workform - 2021-2025 RTSR Workform. An earlier version of the RTSR Workform was used for the approved 2020 rates. The rate difference is to the fourth decimal. Sentinel Lights have low consumption, and as a result, if the most recent RTSR Workform had been used for 2020 rates, there would be no change to Sentinel Lights customer bills in 2020.



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Given that the adjustments to HONI UTRs typically occur after the implementation of Hydro
Ottawa's rates on January 1st of each year, Hydro Ottawa proposes to update each year's
RTSRs using the previous year's UTRs. Hydro Ottawa proposes that the differences from the
new rates be captured in Uniform System of Accounts 1584 - Retail Settlement Variance
Account ("RSVA") Network and 1586 - Connection for future disposition.

- The rates provided in this Schedule form the basis of the transmission expense, as part of Hydro Ottawa's working capital allowance calculation. Please see Exhibit 2-3-1: Working Capital
- 9 Requirement for more information regarding the utility's working capital.



2020 RTSR Workform for Electricity Distributors

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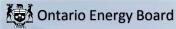
Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Hydro Ottawa Limited	
Assigned EB Number	EB-2019-0046	
Name and Title of Contact	Gregory Van Dusen Director, Regulatory A	Affairs
Phone Number	613-738-5499 ext. 7472	
Email Address	RegulatoryAffairs@HydroOttawa.com	
Last COS Re-based Year	2017	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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2020 RTSR Workform for Electricity Distributors

1. Info 5. Historical Wholesale

2. Table of Contents 6. Current Wholesale

3. RRR Data 7. Forecast Wholesale

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	2.318.157.312	0	1.0335	2.395.815.582
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2.318.157.312	0	1.0335	2.395.815.582
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	727,990,863	0	1.0335	752.378.557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	727,990,863	0	1.0335	752.378.557
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7861	2,971,283,949	7,171,762		0
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0775	2,971,283,949	7,171,762		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8928	723,849,222	1,580,852		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2203	723,849,222	1,580,852		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2068	609,593,653	1,106,783		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5004	609,593,653	1,106,783		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	14,860,742	0	1.0335	15,358,577
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,860,742	0	1.0335	15,358,577
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0567	48,433	135		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5434	48,433	135		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0671	31,723,369	81,768		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5756	31,723,369	81,768		0



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Uniform Transmission Rates	Unit		2018			2019 1-June 30)		2019 - Dec. 31)	2020
Rate Description			Rate			Rate	F	Rate	Rate
Network Service Rate	kW	\$		3.61	\$	3.71	\$	3.83	\$ 3.83
Line Connection Service Rate	kW	\$		0.95	\$	0.94	\$	0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$		2.34	\$	2.25	\$	2.30	\$ 2.30
Hydro One Sub-Transmission Rates	Unit		2018			2019 1-June 30)		2019 - Dec. 31)	2020
Rate Description			Rate		,	Rate		- Dec. 31)	Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.7632	\$ 2.7632
If needed, add extra host here. (I)	Unit		2018			2019			2020
Rate Description			Rate			Rate			Rate
Rate Description Network Service Rate	kW		Rate			Rate			Rate
·	kW kW		Rate			Rate			Rate
Network Service Rate			Rate			Rate			Rate
Network Service Rate Line Connection Service Rate	kW	\$	Rate		\$	Rate -			\$ Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$	Rate 2018		\$	Rate - - 2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$			\$	·			\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$	2018		\$	- 2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	s	2018	-	\$	- 2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW kW	\$	2018		\$	- 2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW kW Unit	\$	2018		\$	- 2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW		2018		\$	- 2019			\$ - 2020

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-Transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	\$3.61	4,351,122	1,153,566	\$0.95	1,095,888	901,166	\$2.34	2,108,728	\$ 3,204,616
February	1,048,840	\$3.61	3,786,312	1,030,873	\$0.95	979,329	822,114	\$2.34	1,923,747	\$ 2,903,076
March	986,768	\$3.61	3,562,232	967,427	\$0.95	919,056	784,305	\$2.34	1,835,274	\$ 2,754,330
April	957,533	\$3.61	3,456,694	956,276	\$0.95	908,462	743,512	\$2.34	1,739,818	\$ 2,648,280
May	1,025,999	\$3.61	3,703,856	1,053,423	\$0.95	1,000,752	795,722	\$2.34	1,861,989	\$ 2,862,741
June	1,178,402	\$3.61	4,254,031	1,173,104	\$0.95	1,114,449	881,654	\$2.34	2,063,070	\$ 3,177,519
July	1,399,373	\$3.61	5,051,737	1,330,500	\$0.95	1,263,975	1,015,576	\$2.34	2,376,448	\$ 3,640,423
August	1,288,255	\$3.61	4,650,601	1,254,008	\$0.95	1,191,308	961,717	\$2.34	2,250,418	\$ 3,441,726
September	1,266,810	\$3.61	4,573,184	1,253,835	\$0.95	1,191,143	970,971	\$2.34	2,272,072	\$ 3,463,215
Ôctober	933,227	\$3.61	3,368,949	912,969	\$0.95	867,321	736,379	\$2.34	1,723,127	\$ 2,590,448
November	1,075,429	\$3.61	3,882,299	1,027,475	\$0.95	976,101	828,202	\$2.34	1,937,993	\$ 2,914,094
December	1,055,860	\$3.61	3,811,655	1,049,576	\$0.95	997,097	847,634	\$2.34	1,983,464	\$ 2,980,561
Total	13,421,793	3.61	\$ 48,452,672	13,163,032	\$ 0.95	\$ 12,504,881	10,288,952	\$ 2.34	\$ 24,076,148	\$ 36,581,029
Hydro One		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	_									
January	42,960	\$3.19	\$ 137,224	6,642	\$0.77	\$ 5,121	48,008	\$1.75	\$ 83,981	\$ 89,102
February	41,125	\$3.19	\$ 131,361	5,890	\$0.77	\$ 4,541	41,051	\$1.75	\$ 71,811	\$ 76,352
March	34,601	\$3.19	\$ 110,521	742	\$0.77	\$ 572	34,025	\$1.75	\$ 59,521	\$ 60,093
April	35,302	\$3.19	\$ 112,761	730	\$0.77	\$ 563	34,592	\$1.75	\$ 60,512	\$ 61,075
May	42,264	\$3.19	\$ 134,999	4,057	\$0.77	\$ 3,128	41,948	\$1.75	\$ 73,380	\$ 76,508
June	49,413	\$3.19	\$ 157,834	5,542	\$0.77	\$ 4,273	48,731	\$1.75	\$ 85,245	\$ 89,518
July	54,905	\$3.19	\$ 175,378	6,468	\$0.77	\$ 4,987	54,121	\$1.75	\$ 94,673	\$ 99,660
August	47,981	\$3.19	\$ 153,262	3,898	\$0.77	\$ 3,005	50,948	\$1.75	\$ 89,123	\$ 92,128
September	45,049	\$3.19	\$ 143,894	3,805	\$0.77	\$ 2,934	44,966	\$1.75	\$ 78,659	\$ 81,593
October	37,427	\$3.19	\$ 119,550	3,784	\$0.77	\$ 2,918	36,761	\$1.75	\$ 64,305	\$ 67,223
November	40,870	\$3.19	\$ 130,548	5,469	\$0.77	\$ 4,216	43,988	\$1.75	\$ 76,949	\$ 81,165
December	42,447	\$3.19	\$ 135,583	4,008	\$0.77	\$ 3,090	41,697	\$1.75	\$ 72,940	\$ 76,030
Total	514,344	3.19	\$ 1,642,915	51,035	\$ 0.77	\$ 39,348	520,836	\$ 1.75	\$ 911,099	\$ 950,447
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- 9	; -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
			-						-	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates (II).

Add Extra Host Here (II).

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Add Extra Host Here (II) (if needed)		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
(ir needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	\$3.60	\$ 4,488,346	1,160,208	\$0.95	\$ 1,101,009	949,174	\$2.31	\$ 2,192,709	\$ 3,293,718
February	1,089,965	\$3.59	\$ 3,917,673	1,036,763	\$0.95	\$ 983,870	863,165	\$2.31	\$ 1,995,558	\$ 2,979,428
March	1,021,369	\$3.60	\$ 3,672,753	968,169	\$0.95	\$ 919,628	818,330	\$2.32	\$ 1,894,795	\$ 2,814,423
April	992,835	\$3.60	\$ 3,569,455	957,006	\$0.95	\$ 909,025	778,104	\$2.31	\$ 1,800,330	\$ 2,709,355
May	1,068,263	\$3.59	\$ 3,838,855	1,057,480	\$0.95	\$ 1,003,880	837,670	\$2.31	\$ 1,935,369	\$ 2,939,249
June	1,227,815	\$3.59	\$ 4,411,865	1,178,646	\$0.95	\$ 1,118,722	930,385	\$2.31	\$ 2,148,315	\$ 3,267,037
July	1,454,278	\$3.59	\$ 5,227,115	1,336,968	\$0.95	\$ 1,268,962	1,069,697	\$2.31	\$ 2,471,121	\$ 3,740,083
August	1,336,236	\$3.60	\$ 4,803,863	1,257,906	\$0.95	\$ 1,194,313	1,012,665	\$2.31	\$ 2,339,541	\$ 3,533,854
September	1,311,859	\$3.60	\$ 4,717,078	1,257,640	\$0.95	\$ 1,194,077	1,015,937	\$2.31	\$ 2,350,731	\$ 3,544,808
October	970,654	\$3.59	\$ 3,488,499	916,753	\$0.95	\$ 870,239	773,140	\$2.31	\$ 1,787,432	\$ 2,657,671
November	1,116,299	\$3.59	\$ 4,012,847	1,032,944	\$0.95	\$ 980,317	872,190	\$2.31	\$ 2,014,942	\$ 2,995,259
December	1,098,307	\$3.59	\$ 3,947,238	1,053,584	\$0.95	\$ 1,000,187	889,331	\$2.31	\$ 2,056,404	\$ 3,056,591
Total	13,936,137 \$	3.59	9 \$ 50,095,587	13,214,067	\$ 0.95	\$ 12,544,229	10,809,788	\$ 2.31	\$ 24,987,247	\$ 37,531,476

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The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	3.7100	\$ 4,471,652	1,153,566	\$ 0.9400	\$ 1,084,352	901,166	\$ 2.2500	\$ 2,027,624	\$ 3,111,976
February	1,048,840			1,030,873			822,114	\$ 2.2500	\$ 1,849,757	\$ 2,818,777
March	986,768		\$ 3,660,909			\$ 909,381	784,305	\$ 2.2500	\$ 1,764,686	\$ 2,674,068
April	957,533				0.9400				\$ 1,672,902	\$ 2,571,801
May	1,025,999				\$ 0.9400				\$ 1,790,375	\$ 2,780,592
June	1,178,402			1,173,104		\$ 1,102,718			\$ 1,983,722	\$ 3,086,439
-										
July	1,399,373				0.9600				\$ 2,335,825	\$ 3,613,105
August	1,288,255				0.9600				\$ 2,211,949	\$ 3,415,797
September	1,266,810			1,253,835		\$ 1,203,682			\$ 2,233,233	\$ 3,436,915
October	933,227			912,969					\$ 1,693,672	\$ 2,570,122
November	1,075,429	3.8300	\$ 4,118,893	1,027,475	0.9600	\$ 986,376	828,202	\$ 2.3000	\$ 1,904,865	\$ 2,891,241
December	1,055,860	3.8300	\$ 4,043,944	1,049,576	\$ 0.9600	\$ 1,007,593	847,634	\$ 2.3000	\$ 1,949,558	\$ 2,957,151
Total	13,421,793	3.77	\$ 50,637,127	13,163,032	0.95	\$ 12,509,817	10,288,952	\$ 2.28	\$ 23,418,166	\$ 35,927,983
Hydro One		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	3.1942	\$ 137,223	6,642	\$ 0.7710	\$ 5,121	48,008	\$ 1.7493	\$ 83,980	\$ 89,101
February	41,125	3.1942	\$ 131,361	5,890	0.7710	\$ 4,541	41,051	\$ 1.7493	\$ 71,811	\$ 76,352
March	34,601				\$ 0.7710		34,025	\$ 1.7493		\$ 60,092
April	35,302				0.7710			\$ 1.7493		\$ 61,075
May	42,264				0.7710			\$ 1.7493		\$ 76,508
June	49,413				\$ 0.7710			\$ 1.7493		\$ 89,518
July	54,905				0.7877				\$ 106,916	\$ 112,011
								\$ 1.9755		
August	47,981				0.7877					\$ 103,718
September	45,049				0.7877			\$ 1.9755		\$ 91,828
October	37,427				0.7877				\$ 72,621	\$ 75,602
November	40,870				0.7877			\$ 1.9755		\$ 91,206
December	42,447	3.2915	\$ 139,714	4,008	\$ 0.7877	\$ 3,157	41,697	\$ 1.9755	\$ 82,372	\$ 85,530
Total	514,344	3.25	\$ 1,669,060	51,035	\$ 0.78	\$ 39,806	520,836	\$ 1.87	\$ 972,734	\$ 1,012,540
Add Extra Host Here (I)		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Add Extra Host Here (I) Month	Units Billed	Network Rate	Amount	Line Units Billed	Connect Rate	Amount	Transfor	mation Co Rate	Amount	Total Line Amount
	- 5	Rate	Amount	Units Billed	Rate	Amount				
Month	- 5	Rate		Units Billed	Rate	Amount		Rate	Amount	Amount
Month January	- \$ - \$	Rate	\$ -	Units Billed - -	Rate	Amount		Rate	Amount	Amount
Month January February	- \$ - \$ - \$	Rate	\$ - \$ -	Units Billed	Rate	Amount \$ - \$ -		Rate \$ - \$ -	Amount \$ - \$ -	Amount \$ - \$ -
Month January February March April	-	Rate	\$ - \$ - \$ -	Units Billed	Rate	Amount \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ -	* - * - * - * - * - * - * - * - * - * -	*** - *** - *** - *** - *** - *** - *** - ***
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Month January February March April May June	-	Rate	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************
Month January February March April May June July	-	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	**************************************
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Month January February March April May June July August September October	-	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November	- 8 - 8 - 8 - 8 - 8 - 8 - 8	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August September October November December	- 8 - 8 - 8 - 8 - 8 - 8 - 8	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	Rate 5	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	Rate 5	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	-	Rate 5	\$	Units Billed	Rate 5	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	Rate	\$	Units Billed	Rate 5	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Rate	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	Rate 5	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	Rate	\$	Units Billed	Rate 5	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Total		Network			Lin	e Connec	tior	1	Transfor	mation Co	onr	nection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount		Amount
January	1,248,257	\$3.69	\$	4,608,875	1,160,208	\$0.94	\$	1,089,473	949,174	\$2.22	\$	2,111,604	\$	3,201,077
February	1,089,965	\$3.69	\$	4,022,558	1,036,763	\$0.94	\$	973,562	863,165	\$2.23	\$	1,921,567	\$	2,895,129
March	1,021,369	\$3.69	\$	3,771,432	968,169	\$0.94	\$	909,953	818,330	\$2.23	\$	1,824,206	\$	2,734,160
April	992,835	\$3.69	\$	3,665,209	957,006	\$0.94	\$	899,462	778,104	\$2.23	\$	1,733,414	\$	2,632,876
May	1,068,263	\$3.69	\$	3,941,456	1,057,480	\$0.94	\$	993,346	837,670	\$2.22	\$	1,863,754	\$	2,857,100
June	1,227,815	\$3.69	\$	4,529,706	1,178,646	\$0.94	\$	1,106,991	930,385	\$2.22	\$	2,068,967	\$	3,175,957
July	1,454,278	\$3.81	\$	5,540,318	1,336,968	\$0.96	\$	1,282,375	1,069,697	\$2.28	\$	2,442,741	\$	3,725,116
August	1,336,236	\$3.81	\$	5,091,946	1,257,906	\$0.96	\$	1,206,918	1,012,665	\$2.28	\$	2,312,597	\$	3,519,515
September	1,311,859	\$3.81	\$	5,000,161	1,257,640	\$0.96	\$	1,206,679	1,015,937	\$2.29	\$	2,322,064	\$	3,528,742
October	970,654	\$3.81	\$	3,697,450	916,753	\$0.96	\$	879,431	773,140	\$2.28	\$	1,766,293	\$	2,645,724
November	1,116,299	\$3.81	\$	4,253,417	1,032,944	\$0.96	\$	990,684	872,190	\$2.28	\$	1,991,763	\$	2,982,447
December	1,098,307	\$3.81	\$	4,183,658	1,053,584	\$0.96	\$	1,010,750	889,331	\$2.28	\$	2,031,931	\$	3,042,681
Total	13,936,137 \$	3.7	5 \$	52,306,187	13,214,067	\$ 0.95	\$	12,549,623	10,809,788	\$ 2.26	\$	24,390,900	\$	36,940,523

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO		Network		Line	e Connect	tion	Transform	nation Co	nnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	1,205,297	\$ 3.8300	\$ 4,616,288	1,153,566	\$ 0.9600	\$ 1,107,423	901,166	\$ 2.3000	\$ 2,072,682	\$	3,180,1
February		\$ 3.8300			\$ 0.9600				\$ 1,890,862	\$	2,880,5
March		\$ 3.8300			\$ 0.9600			\$ 2.3000		\$	2,732,6
April						\$ 918,025			\$ 1,710,078	\$	2,628,1
May		\$ 3.8300			\$ 0.9600			\$ 2.3000		\$	2,841,4
June	1,178,402	\$ 3.8300	\$ 4,513,280	1,173,104	\$ 0.9600	\$ 1,126,180	881,654	\$ 2.3000	\$ 2,027,804	\$	3,153,9
July	1,399,373	\$ 3.8300	\$ 5,359,599	1,330,500	\$ 0.9600	\$ 1,277,280	1,015,576	\$ 2.3000	\$ 2,335,825	\$	3,613,1
August	1,288,255	\$ 3.8300	\$ 4,934,017	1,254,008	\$ 0.9600	\$ 1,203,848	961,717	\$ 2.3000	\$ 2,211,949	\$	3,415,7
September	1,266,810	\$ 3.8300	\$ 4,851,882	1,253,835	\$ 0.9600	\$ 1,203,682	970,971	\$ 2.3000	\$ 2,233,233	\$	3,436,
October			\$ 3,574,259			\$ 876,450		\$ 2.3000		\$	2,570,
November			\$ 4,118,893		\$ 0.9600			\$ 2.3000		\$	2,891,
December		\$ 3.8300			\$ 0.9600			\$ 2.3000		\$	
	1,055,060	\$ 3.6300	\$ 4,043,944	1,049,576	\$ 0.9600		047,034	\$ 2.3000	\$ 1,949,556	<u> </u>	2,957,
Total	13,421,793	\$ 3.83	\$ 51,405,467	13,163,032	\$ 0.96	\$ 12,636,511	10,288,952	\$ 2.30	\$ 23,664,590	\$	36,301,
Hydro One		Network		Line	e Connect	tion	Transform	nation Co	nnection	T	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	42,960	\$ 3.2915	\$ 141,403	6,642	\$ 0.7877	\$ 5,232	48,008	\$ 1.9755	\$ 94,840	\$	100,
February		\$ 3.2915				\$ 4,640		\$ 1.9755		\$	85,
March		\$ 3.2915			\$ 0.7877			\$ 1.9755		\$	67,
April		\$ 3.2915			\$ 0.7877			\$ 1.9755		\$	68,
May		\$ 3.2915				\$ 3,196		\$ 1.9755		\$	86,
June		\$ 3.2915			\$ 0.7877			\$ 1.9755		\$	100
July		\$ 3.2915		6,468	\$ 0.7877	\$ 5,095	54,121	\$ 1.9755	\$ 106,916	\$	112
August	47,981	\$ 3.2915	\$ 157,929	3,898	\$ 0.7877	\$ 3,070	50,948	\$ 1.9755	\$ 100,648	\$	103
September	45,049	\$ 3.2915	\$ 148,279	3,805	\$ 0.7877	\$ 2,997	44,966	\$ 1.9755	\$ 88,830	\$	91
October	37,427	\$ 3.2915	\$ 123,191	3,784	\$ 0.7877	\$ 2,981	36,761	\$ 1.9755	\$ 72,621	\$	75
November		\$ 3.2915				\$ 4,308			\$ 86,898	\$	91
December		\$ 3.2915			\$ 0.7877			\$ 1.9755		\$	85
Total	514,344	\$ 3.29	\$ 1,692,963	51,035	\$ 0.79	\$ 40,200	520,836	\$ 1.98	\$ 1,028,912	\$	1,069,
i Extra Host Here (I)		Network		Line	e Connect	tion	Transform	nation Co	nnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	s -	\$ -	-	\$ -	\$ -	\$	
February			\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	
March	=	\$ - \$ -	\$ -	=	\$ -	\$ -	=	\$ -	\$ -	\$	
	-	•		-			-	•			
April	•	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
May		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
	_										
June	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
June July	-		\$ - \$ -	-		\$ - \$ -	-	\$ - \$ -		\$ \$	
July	-			-	\$ -		-	•	\$ -		
July August	- - -	\$ - \$ -	\$ -	- - -	\$ - \$ -	\$ -	-	\$ -	\$ - \$ -	\$	
July August September	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	
July August September October	- - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$	
July August September		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	
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July August September October November December		\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfori	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	otal Lin
July August September October November December Total	Units Billed	\$ - \$ 5 - \$ 5 - \$ 7 - \$ 7 - \$ 7 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfort Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	•	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Extra Host Here (II)	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	•	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Extra Host Here (II) Month January February	Units Billed	\$	\$	Line	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	•	\$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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July August September October November December Total Extra Host Here (II) Month January February March April May June July	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Line	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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July August September October November December Total Extra Host Here (II) Month January February March April May June July August September October	Units Billed	S	\$	Line	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	otal Lin

Ontario Energy Board

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

Total		Net	work		Lin	e C	onnect	ion	Transfor	mat	ion Co	nnection	T	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	I	Rate	Amount	Units Billed]	Rate	Amount		Amount
January	1,248,257	\$	3.81	4,757,690	1,160,208	\$	0.96	1,112,655	949,174	\$	2.28	2,167,522	\$	3,280,177
February	1,089,965	\$	3.81	4,152,420	1,036,763	\$	0.96	994,278	863,165	\$	2.28	1,971,958	\$	2,966,236
March	1,021,369	\$	3.81	3,893,211	968,169	\$	0.96	929,314	818,330	\$	2.29	1,871,118	\$	2,800,432
April	992,835	\$	3.81	3,783,548	957,006	\$	0.96	918,600	778,104	\$	2.29	1,778,414	\$	2,697,014
May	1,068,263	\$	3.81	4,068,688	1,057,480	\$	0.96	1,014,482	837,670	\$	2.28	1,913,029	\$	2,927,511
June	1,227,815	\$	3.81	4,675,923	1,178,646	\$	0.96	1,130,545	930,385	\$	2.28	2,124,072	\$	3,254,618
July	1,454,278	\$	3.81	5,540,318	1,336,968	\$	0.96	1,282,375	1,069,697	\$	2.28	2,442,741	\$	3,725,116
August	1,336,236	\$	3.81	5,091,946	1,257,906	\$	0.96	1,206,918	1,012,665	\$	2.28	2,312,597	\$	3,519,515
September	1,311,859	\$	3.81	5,000,161	1,257,640	\$	0.96	1,206,679	1,015,937	\$	2.29	2,322,064	\$	3,528,742
October	970,654	\$	3.81	3,697,450	916,753	\$	0.96	879,431	773,140	\$	2.28	1,766,293	\$	2,645,724
November	1,116,299	\$	3.81	4,253,417	1,032,944	\$	0.96	990,684	872,190	\$	2.28	1,991,763	\$	2,982,447
December	1,098,307	\$	3.81	4,183,658	1,053,584	\$	0.96	1,010,750	889,331	\$	2.28	2,031,931	\$	3,042,681
Total	13,936,137	\$	3.81	\$ 53,098,430	13,214,067	\$	0.96	\$ 12,676,711	10,809,788	\$	2.28	\$ 24,693,501	\$	37,370,212



2020 RTSR Workform for Electricity Distributors

Hydro Ottawa Limited
EB-2019-0261
Exhibit 8
Tab 3
Schedule 1

Attachment A ORIGINAL Page 11 of 11

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class R	ate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	2,395,815,582	0	17,489,454	34.3%	17,943,390	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	752,378,557	0	5,116,174	10.0%	5,248,964	0.0070
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7861	0	7,171,762	19,981,246	39.2%	20,499,856	2.8584
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8928	0	1,580,852	4,573,089	9.0%	4,691,782	2.9679
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2068	0	1,106,783	3,549,232	7.0%	3,641,351	3.2900
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	15,358,577	0	104,438	0.2%	107,149	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0567	0	135	278	0.0%	285	2.1100
STREET LIGHTING SERVICE OF ASSISTATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0671	0	81 768	169 023	0.3%	173 /110	2 1208

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Billed Amount	Amount %	Billing	Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2,395,815,582	0	12,697,823	33.5%	12,370,155	0.0052
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATIO	N Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	752,378,557	0	3,837,131	10.1%	3,738,113	0.0050
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0775	0	7,171,762	14,899,336	39.3%	14,514,857	2.0239
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	N Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2203	0	1,580,852	3,509,966	9.3%	3,419,391	2.1630
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5004	0	1,106,783	2,767,400	7.3%	2,695,987	2.4359
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,358,577	0	78,329	0.2%	76,307	0.0050
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5434	0	135	208	0.0%	203	1.5036
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5756	0	81.768	128.834	0.3%	125.509	1.5349

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,395,815,582	0	17,943,390	34.3%	18,215,165	0.0076
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	N Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	752,378,557	0	5,248,964	10.0%	5,328,466	0.0071
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8584	0	7,171,762	20,499,856	39.2%	20,810,352	2.9017
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	N Retail Transmission Rate - Network Service Rate	\$/kW	2.9679	0	1,580,852	4,691,782	9.0%	4,762,845	3.0128
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2900	0	1,106,783	3,641,351	7.0%	3,696,504	3.3399
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	15,358,577	0	107,149	0.2%	108,772	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1100	0	135	285	0.0%	289	2.1420
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1208	0	81,768	173,410	0.3%	176,036	2.1529

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class Ra	te Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	2,395,815,582	0	12,370,155	33.5%	12,514,043	0.0052
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	752,378,557	0	3,738,113	10.1%	3,781,595	0.0050
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0239	0	7,171,762	14,514,857	39.3%	14,683,693	2.0474
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1630	0	1,580,852	3,419,391	9.3%	3,459,165	2.1882
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4359	0	1,106,783	2,695,987	7.3%	2,727,347	2.4642
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	15,358,577	0	76,307	0.2%	77,195	0.0050
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5036	0	135	203	0.0%	205	1.5210
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5349	0	81.768	125.509	0.3%	126.969	1.5528



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RETAIL SERVICE CHARGES

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Retail service charges ("RSCs") apply to the services provided by a distributor to retailers or customers with respect to the supply of competitive electricity through Retailer contracts, in accordance with the Retail Settlement Code.

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On February 14, 2019, the OEB issued a Decision and Order in the matter of energy retailer service charges effective May 1, 2019.¹ In accordance with this decision, Hydro Ottawa stopped using its approved distributor-specific RSCs and implemented the generic RSCs effective May 1, 2019.² Please see Exhibit 9-1-3: Group 2 Accounts for the treatment of the Incremental Revenue. On November 28, 2019, the OEB released its Decision and Order for the generic 2020 RSCs effective January 1, 2020.³

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As part of this Application, Hydro Ottawa will not be seeking distributor-specific RSCs. Table 1 provides RSCs for 2020-2025. The 2020 charges are consistent with the OEB's Decision and Order in EB-2019-0280. As a placeholder for the generic RSCs, 2021 has been inflated by the OEB's 2020 inflationary rate of 2.0%, while 2022-2025 charges have been escalated annually by 2.51%. The 2.51% is consistent with the escalation factor applied to Hydro Ottawa's 2022-2025 operations, maintenance, and administration ("OM&A") expenses and the majority of Other Revenue rates as part of this Application. For more details regarding the escalation factor, please see Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.

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Hydro Ottawa has not included the Notice of Switch Letter Charge, as the utility has chosen to opt out of applying the charge. As noted in a letter to the OEB dated April 12, 2019, Hydro Ottawa considered the associated costs of implementing and maintaining this charge, and found that the costs outweigh the forecasted revenues. In accordance with the direction set forth in the

¹ Ontario Energy Board, *Decision and Order in the matter of energy retailer service charges effective May 1, 2019*, EB-2015-0304 (February 14, 2019).

² Information on the utility-specific RSCs previously applied by Hydro Ottawa is available in its *2016-2020 Custom Incentive Rate-Setting Distribution Rate Application*, EB-2015-0004 (April 29, 2015).

³ Ontario Energy Board, *Decision and Order in the matter of the inflationary adjustment effective January 1, 2020 for energy retailer service charges for electricity distributors*, EB-2019-2080 (November 28, 2019).



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OEB's Decision and Order in EB-2015-0304, Hydro Ottawa will notify the OEB when filing an incentive rate-setting or cost-based application should a decision to commence re-applying the charge be made in the future.

4 5

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3

Table 1 – Retail Service Charges

	2020	2021	2022	2023	2024	2025
Standard Charge	\$102.00	\$104.04	\$106.65	\$109.33	\$112.07	\$114.88
Monthly Fixed Charge	\$40.80	\$41.62	\$42.66	\$43.73	\$44.83	\$45.96
Monthly Variable Charge	\$1.02	\$1.04	\$1.07	\$1.10	\$1.13	\$1.16
Distributor consolidated billing charge	\$0.61	\$0.62	\$0.64	\$0.66	\$0.68	\$0.70
Retailer consolidated billing credit	\$(0.61)	\$(0.62)	\$(0.64)	\$(0.66)	\$(0.68)	\$(0.70)
Service Transaction Requests, per request	\$0.51	\$0.52	\$0.53	\$0.54	\$0.55	\$0.56
Service Transactions Requests, per process	\$1.02	\$1.04	\$1.07	\$1.10	\$1.13	\$1.16
Electronic Business Transaction, up to two per year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electronic Business Transaction, more than two, per request	\$4.08	\$4.16	\$4.26	\$4.37	\$4.48	\$4.59



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WHOLESALE MARKET SERVICE RATE

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- This Application reflects the current Wholesale Market Service ("WMS") rate of \$0.0030/kWh,
- 4 Capacity Based Recovery ("CBR") rate of \$0.0004/kWh, and Rural or Remote Electricity Rate
- 5 Protection ("RRRP") rate of \$0.0005/kWh. These are the most recent rates approved by the
- 6 Ontario Energy Board ("OEB").1

- 8 Hydro Ottawa proposes to update WMS rates in accordance with applicable OEB Decisions and
- 9 Orders during the 2021-2025 period.

¹ Ontario Energy Board, *Decision and Order in the matter of Regulatory Charges Effective January 1, 2020*, EB-2019-0278 (December 19, 2019), page 12.



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1	SMART METERING CHARGE
2	
3	On March 1, 2018, the OEB issued a Decision and Order setting the Smart Metering Charge
4	("SMC") at \$0.57 per month for Residential and General Service <50 kW customers, effective
5	April 1, 2018. ¹
6	
7	As per that Decision and Order, the SMC is only effective until December 31, 2022. Hydro
8	Ottawa has included the charge throughout the 2021-2025 period with the expectation that the
9	SMC will continue. The SMC has been updated within the following Attachments:
10	
11	 Attachment 8-10-1(A): OEB Workform - 2020 Current and 2021 Proposed Tariff of Rates
12	and Charges;
13	 Attachment 8-10-1(B): 2022-2025 Proposed Tariff of Rates and Charges; and
14	 Attachment 8-12-1(A): 2021-2025 Bill Impacts Model.
15	
16	Hydro Ottawa confirms that it has followed the accounting guidance issued by the OEB on
17	March 23, 2018 regarding the changes to the SMC. ²

¹ Ontario Energy Board, *Decision and Order - Independent Electricity System Operator/Smart Metering Entity*, EB-2017-0290 (March 1, 2018). ² Ontario Energy Board, *Updated Guidance on Smart Metering Entity Charge* (March 23, 2018).



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UPDATED SPECIFIC SERVICE CHARGES

2

1

3 1. INTRODUCTION

4 Service charges apply to services that are over and above Hydro Ottawa's standard level of 5 service offerings and may result from a customer's action or inaction. The revenue from these 6 charges offset the total revenue requirement. Retail Services Charges are discussed in detail 7 within Exhibit 8-4-1: Retail Service Charges.

8

9 During 2019, Hydro Ottawa undertook a review of many routine service charges to ensure they 10 reflected the associated costs of providing services. Hydro Ottawa assessed certain repeated 11 requests by a small number of customers which result in resources being expended by the 12 utility. Service charges are proposed for such requests to encourage efficient use of Hydro 13 Ottawa's resources.

14

As part of this Application, Hydro Ottawa is proposing to revise some previously established service charges, introduce an additional service charge, eliminate one existing service charge, and rename certain service charges to more accurately reflect the services provided. Unless otherwise indicated, the proposed rate changes and additions shall be adjusted for the years 2022-2025 by an escalation rate of 2.51%, consistent with the escalation rate applied to Hydro Ottawa's 2022-2025 operations, maintenance and administration ("OM&A") expenses and the majority of its other revenue rates. For more details regarding this escalation factor, please see UPDATED Exhibit 1-1-10: Alignment with the Renewed Regulatory Framework.

23

24 2. SUMMARY OF PROPOSED REVISED AND NEW SPECIFIC SERVICE CHARGES

Table 1 below summarizes the approved 2020 specific service charges ("SSCs") and the proposed revised and new SSCs, respectively, for the years 2021-2025. All of the proposed SSCs are to be included in Hydro Ottawa's Tariff of Rates and Charges.



1

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Table 1 – Revised Specific Service Charges

	2020	2021	2022	2023	2024	2025
Customer Administration						
Account Certificate	\$15.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Arrears Certificate	\$0.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Easement Certificate for Unregistered Easements	\$0.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Duplicate Invoices for Previous Billing	\$15.00	\$5.00	\$6.00	\$6.00	\$6.00	\$6.00
Special Billing Service, per hour	\$104.00	\$122.00	\$126.00	\$129.00	\$132.00	\$135.00
Credit Reference/Credit Check (+ credit agency costs)	\$15.00	\$16.00	\$16.00	\$17.00	\$17.00	\$17.00
Unprocessed Payment Charge (+ bank charges)	\$15.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Account Set Up Charge/Change of Occupancy Charge	\$30.00	\$25.00	\$26.00	\$27.00	\$27.00	\$28.00
Reconnect at Meter (New Account):						
Regular Hours	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
After Regular Hours	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Interval Meter - Field Reading	\$378.00	\$314.00	\$322.00	\$330.00	\$339.00	\$347.00
High Bill Investigation - If Billing is Correct	\$232.00	\$238.00	\$244.00	\$250.00	\$257.00	\$263.00
Non-Payment of Account						
Collection of Account Charge - No Disconnection	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reconnect at Meter:						
Regular Hours	\$65.00	\$67.00	\$69.00	\$71.00	\$72.00	\$74.00
After Regular Hours	\$185.00	\$100.00	\$103.00	\$106.00	\$108.00	\$111.00
Reconnect at Pole:						
Regular Hours	\$185.00	\$250.00	\$257.00	\$263.00	\$270.00	\$277.00
After Regular Hours	\$415.00	\$426.00	\$437.00	\$448.00	\$459.00	\$470.00
Other						
Temporary Service - Install & Remove						
Overhead - no transformer	\$866.00	\$888.00	\$910.00	\$933.00	\$956.00	\$980.00
Underground - no transformer	\$1,256.00	\$1,288.00	\$1,320.00	\$1,353.00	\$1,387.00	\$1,422.00
Overhead - with transformer	\$3,087.00	\$3,164.00	\$3,243.00	\$3,324.00	\$3,407.00	\$3,493.00
Specific Charge to Access Power Poles - Wireline	\$53.00	\$45.39	\$46.53	\$47.70	\$48.90	\$50.12
Drycore Transformer Charge	8-7-1 (B)					
ERF Administration Charge Without Account Set Up¹	\$138.00	\$142.00	\$146.00	\$150.00	\$153.00	\$157.00

¹ If a customer requires account set-up, they will also be charged the Account Set Up Charge.



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1 3. REVISED SERVICE CHARGES

2 Hydro Ottawa is proposing to revise a number of SSCs.

3

4 3.1. REMOVAL OF ACCOUNT CERTIFICATE

- 5 Formally included together as Account Certificate for the 2016-2020 period, Hydro Ottawa
- 6 proposes to separate out the Easement Certificate for Unregistered Easements from the
- 7 Account Certificate Charge and rename the Account Certificate Charge to Arrears Certificate,
- 8 for the 2021-2025 period. These two services are distinctly different with the easement portion
- 9 being more labour-intensive and in higher demand. The separation will allow for pricing to better
- 10 reflect the associated cost of related services.

11

12 3.1.1. Arrears Certificate

- 13 For the Arrears Certificate service, Hydro Ottawa proposes to apply the standard provincial rate
- 14 for 2020 and make annual adjustments by the escalation increases starting in 2021 through
- 15 2025.

16

17 3.1.2 Easement Certificate for Unregistered Easements

- 18 For the Easement Certificate for Unregistered Easements service, a new rate of \$25 will be
- 19 introduced for 2021 and increased by the escalation increase through to 2025. The Easement
- 20 Certificate for Unregistered Easements service involves researching and presenting findings to
- 21 the customer. Typically this service varies in terms of resource effort and time. Accordingly, the
- 22 proposed charge is based upon Hydro Ottawa's work for others hourly labour rate extended by
- 23 an average time required to complete the request. This revised rate is reflective of the cost to
- 24 render this service. Services of this nature were historically combined with the Arrears
- 25 Certificate; however, the costs to Hydro Ottawa were not fully covered.

26

27 3.2. DUPLICATE INVOICES FOR PREVIOUS BILLING

- 28 Hydro Ottawa is proposing to reduce the current 2020 rate of \$15 to \$5 in 2021 and increase by
- 29 the escalation increases through to 2025. This is due to the availability of



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1 electronically-formatted customer bills (from 2014 onwards) which enable duplicate bills to be

2 disseminated by email rather than external mail. This eliminates the need for printing and

3 postage, which is reflected in the reduced rate. Customers are also encouraged to use

4 MyAccount (the utility's online customer service portal) where they are able to view past bills at

5 no cost.

6

7 3.3. SPECIAL BILLING SERVICE

8 Special Billing Service (formerly Request for other Billing Information) was introduced as part of

9 the 2016-2020 rate application.² It was applied to all requests for customized billing information

that involves sourcing, compiling, and presenting several months or years of billing information

11 for customers or their agents. Hydro Ottawa is proposing a rate of \$122 in 2021 and to apply

2 annual adjustments by the escalation increases through to 2025. This rate reflects the labour

13 time involved in providing these services and associated labour rate.

14

15 3.4. UNPROCESSED PAYMENT CHARGE

16 To date, Hydro Ottawa has been using the standard 2006 Electricity Distribution Rate ("EDR")

17 Handbook rate. However, based on an internal costing exercise, a rate change is being

18 requested. Hydro Ottawa is proposing to increase the current 2020 rate of \$15 to \$25 in 2021 to

9 offset the internal costs of processing a non-sufficient funds ("NSF") payment, including fees

20 and labour, and to adjust by the escalation increases on an annual basis through to 2025.

21

22 3.5. ACCOUNT SET UP CHARGE

23 As part of the review of this service charge, it was determined that Hydro Ottawa is able to

4 reduce this rate. Hydro Ottawa is proposing to reduce the current 2020 rate of \$30 to \$25 in

25 2021 and increase by the escalation increases through to 2025. Labour savings reflected in the

26 new rate are driven by a streamlined customer move process which facilitates the ability to have

27 50% of move requests completed by the Contact Centre.

Hydro Ottawa Limited, 2016-2020 Custom Incentive Rate-Setting Distribution Rate Application, EB-2015-0004 (April 29, 2015).



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1 3.6. COLLECTION OF ACCOUNT CHARGE

2 The Collection of Account charge was removed July 1, 2019, in accordance with the

3 implementation of Phase 1 of the OEB's review of Customer Service Rules.3

4

5 3.7. RECONNECT AT METER AFTER REGULAR HOURS

6 As part of the review of this service charge, it was determined that due to changing technology

7 Hydro Ottawa is able to reduce this rate from \$185 in 2020 to \$100 in 2021. Using Honeywell

8 (formerly Elster) technology, Hydro Ottawa can now remotely reconnect some meters through

9 its Advanced Metering Infrastructure ("AMI") equipped with the EnergyAxis Management

10 System ("EA MS"). These meters are installed in hard-to-access locations and premises that

11 have high Move-In/Move-Out trends. The operational efficiencies, including the elimination of a

12 trip to a customer's premise to physically reconnect service, have resulted in labour and fleet

13 savings. These savings are reflected in the new rate.

14

15 3.8. RECONNECT AT POLE DURING REGULAR HOURS

To date, Hydro Ottawa has been using the standard 2006 EDR Handbook rate. However, based on an internal costing exercise an increase to \$250 is being requested. Hydro Ottawa is

18 proposing to increase the current 2020 rate of \$185 to \$250 in 2021 and adjust by the

9 escalation increases on an annual basis through to 2025. The rate increase is sought to recover

0 associated internal costs of labour and fleet. Reconnection at poles is more costly than at the

1 meter, as it requires two highly-qualified employees due to the complexity and safety risks of

22 pole work.

23

24 3.9. INTERVAL METER - FIELD READING

25 As part of its last rebasing application, Hydro Ottawa requested the Interval Meter Field Reading

26 Charge. As outlined in the utility's Conditions of Service, interval-metered customers are

27 responsible for providing a dedicated telephone line for remote meter data interrogation. Should

28 this dedicated telephone line become defective, the customer is responsible for arranging the

-

³ Ontario Energy Board, *Decision and Order*, EB-2017-0183 (September 6, 2018), page 49.



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1 necessary repairs within seven business days upon being notified by Hydro Ottawa. After this

2 timeframe, if the defect remains and requires Hydro Ottawa to visit the metering site to obtain a

3 scheduled reading, an interval meter field reading charge will apply to each related visit. This

4 charge is intended to promote timely telephone communication line repairs and, when

5 necessary, recover the costs associated with interval metering field readings due to unresolved

6 telephone line defects.

7

8 Hydro Ottawa has since partnered with a cellular carrier to provide a cellular modem that will

9 remove the need for interval meter phone lines in the future. As this initiative is being phased

10 in, Hydro Ottawa may, in the short term, still need to visit some interval-metered premises to

11 take a meter reading, when the phone lines are inoperable.

12

13 Hydro Ottawa is proposing to reduce the current 2020 rate of \$378 to \$314 in 2021. The main

14 driver of the reduced rate is alignment with the business process to provide a Hydro Ottawa

15 representative during the repair of the phone line without charge. This visit would occur whether

16 the repair occurred in a timely manner or not. As such, the utility no longer proposes to include

7 the cost of this visit in the Interval Meter Field Reading charge.

18

19 3.10. SPECIFIC ACCESS TO POWER POLES - WIRELINE ATTACHMENTS

20 Hydro Ottawa currently charges 11 telecommunications companies, two municipalities, and one

21 local distribution company ("LDC") for third-party pole attachments. The current Hydro

22 Ottawa-specific pole attachment rate of \$53.00 per attachment per pole was approved by the

23 OEB on February 26, 2016, with no adjustment for inflation for 2016-2020.4 Effective January 1,

24 2021, Hydro Ottawa proposes to use the OEB generic rate.

25

26 The OEB's standard rate of \$43.63 per attachment per pole was established as OEB policy in

27 2018, with an effective date of January 1, 2019.5 In its policy decision, the OEB concluded that

⁴ Ontario Energy Board, *Decision and Rate Order on Pole Attachment Charge*, EB-2015-0004 (February 25, 2016), page 1.

⁵ Ontario Energy Board, *Report of the Ontario Energy Board - Wireline Pole Attachment Charges*, EB-2015-0304 (March 22, 2018), page 51.



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- 1 the rate will be adjusted annually on January 1st of each year based on the OEB's inflation
- 2 factor. For LDCs with third-party power attachments on Hydro Ottawa-owned poles, the current
- 3 OEB-approved Hydro One Networks Inc. Specific Charge for LDCs Access to Power Poles
- 4 rates will be charged.6

5

- 6 For the purpose of calculating revenue requirement, Hydro Ottawa has used the OEB-approved
- 7 2020 inflation factor of 2.0% to adjust the 2020 generic rate for 2021.7 For 2022-2025 rates,
- 8 Hydro Ottawa increased the calculated 2021 rate using the escalation rate of 2.51%, consistent
- 9 with the escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority
- 10 of other revenue rates as part of this Application. For more details regarding this escalation
- 11 factor, please see **UPDATED** Exhibit 1-1-10: Alignment with the Renewed Regulatory
- 12 Framework.

13

14 3.11. DRY CORE TRANSFORMER CHARGE

- 15 The dry core transformer charge is applied to recover unmetered energy lost in the operation of
- 16 a dry core transformer. A specific charge is calculated for each transformer based on the
- 17 Canadian Standards Association standard C802-94 ("CSA-C802-94").8 For transformer sizes
- 18 not included in CSA-C802-94, there are no load losses, load losses, or associated costs that are
- 19 interpolated based on the transformer size. Hydro Ottawa is proposing to calculate the dry core
- 20 transformer loss charge for any new size of transformer upon connection, based on the dry core
- 21 rate design.

- 23 For 2021-2025, Hydro Ottawa has included rates for new sizes of transformers that are currently
- in the utility's service area, as well as sizes in CSA-C802-94 that were not previously included.
- 25 These rates are outlined in <mark>UPDATED</mark> Attachment 8-7-1(B): Dry Core Calculations. The rates
- 26 have been set based on the proposed 2021-2025 distribution rates of the >50kW commercial

⁶ Ontario Energy Board, *Decision and Order*, EB-2019-0043 (December 17,2019) Schedule A, page 15.

⁷ https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates.

⁸ Standards Council of Canada, "CAN/CSA-C802-94 - Maximum Losses for Distribution, Power and Dry-Type Transformers" http://www.scc.ca/en/standardsdb/standards/5579



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1 classes, as well as the forecasted Regulated Price Plan ("RPP"), transmission, low voltage, and

2 regulatory rates.

3

- 4 Hydro Ottawa is proposing to adjust these rates on an annual basis to reflect any changes in the
- 5 distribution, RPP, and transmission rates. In addition, Regulatory rates will be updated as per
- 6 any applicable OEB Decision and/or Order.

7

3 4. REVISED GENERATOR CHARGES & STANDARD SUPPLY SERVICE CHARGES

9 4.1. GENERATOR FIXED SERVICE CHARGES

10 Hydro Ottawa is proposing to revise the MicroFIT, Net Metering, FIT, and HCI/RESOP/HESOP

- 11 charges as part of this Application. The revised charges reflect a reassessment of the costs
- 12 associated with managing these accounts on a monthly basis. Hydro Ottawa further proposes
- 13 that the proposed 2021 charges be scaled annually by 2.51% for 2022-2025. As noted above,
- 14 the 2.51% is consistent with the escalation rate applied to Hydro Ottawa's 2022-2025 OM&A
- 15 expenses and the majority of other revenue rates as part of this Application.

16

17 Table 2 summarizes the approved Generator Service charges for 2020 and the proposed

18 Generator Service charges for 2021-2025.

1920

Table 2 – Generator Service Charges

	2020	2021	2022	2023	2024	2025
MicroFIT and Net-Metering ERF	\$19.00	\$14.00	\$15.00	\$15.00	\$15.00	\$16.00
FIT ERF	\$129.00	\$76.00	\$78.00	\$80.00	\$82.00	\$84.00
HCI, RESOP, Other ERF	\$281.00	\$314.00	\$322.00	\$330.00	\$338.00	\$347.00

21

22 4.2. STANDARD SUPPLY SERVICE CHARGE

- 23 Hydro Ottawa is proposing to increase the Standard Supply Service Administrative Charge
- 24 ("SSS Charge") rate to align with the 2021-2025 Retail Services Distributor-consolidated billing
- 25 monthly charge. The corresponding increase will result in customers paying an equal service



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- 1 charge, regardless of electricity service provider, and will maintain the pricing between Hydro
- 2 Ottawa and Retailers with respect to this service.

3

- 4 On November 28, 2019, the OEB released the 2020 Retailer Service Rates, with the inflationary
- 5 adjustment. Hydro Ottawa has used the OEB-approved 2020 inflation factor of 2.0% to adjust
- 6 the rate for 2021, and increased the rate in 2022-2025 using the escalation rate of 2.51%,
- 7 consistent with the escalation rate applied throughout this Application.

8

Table 3 provides the approved 2020 SSS Charge and summarizes the proposed revised SSS

10 Charge for 2021-2025.

1112

Table 3 – SSS Charges

	2020	2021	2022	2023	2024	2025
Standard Supply Service Administrative Charge	\$0.25	\$0.62	\$0.64	\$0.66	\$0.68	\$0.70

13 14

15 5. NEW SERVICE CHARGES

16 5.1. EASEMENT CERTIFICATE FOR UNREGISTERED EASEMENTS

- 17 Formerly included with the Account Certificate for the 2016-2020 period, Hydro Ottawa wishes
- 18 to separate the Easement Certificate for Unregistered Easements from the former Account
- 19 Certificate for the 2021-2015 period.

- 21 For the Easement Certificate for Unregistered Easements, Hydro Ottawa proposes a new rate
- 22 of \$25 for the 2021-2025 period which is reflective of the cost to offer this service. The
- 23 Easement Certificate for Unregistered Easements service involves researching and presenting
- 24 findings. Services of this nature were historically lumped in with the Account Certificate;
- 25 however, the costs to Hydro Ottawa were not sufficiently recovered. Typically, these services

⁹ Ontario Energy Board, *Decision and Order in the matter of the inflationary adjustment effective January 1, 2020 for energy retailer service charges for electricity distributors*, EB-2019-0280 (November 28, 2019), Schedule A.

¹⁰ https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2020-electricity-distribution-rate#updates.



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1 vary in terms of resource effort and time. The proposed charge is therefore based upon Hydro

2 Ottawa's work for others hourly labour rate.

3

4 5.2. SPECIFIC ACCESS TO POWER POLES - WIRELESS ATTACHMENTS

5 On January 28, 2016, the OEB released a Decision and Order authorizing electricity distributors

6 to charge market rates for wireless pole attachments.11 Hydro Ottawa entered into its first

7 third-party wireless pole attachment agreement in the final quarter of 2018. Hydro Ottawa will

8 continue to follow the direction in the OEB's decision when entering into any new wireless pole

9 attachment agreements during the 2021-2025 period.

10

11 6. REVISED SERVICE CHARGE DESCRIPTIONS

12 6.1. ACCOUNT CERTIFICATE

13 Hydro Ottawa is currently authorized to charge for the production of an arrears certificate. This

14 service, as well as an unregistered easements certificate, are typically received prior to closing

15 a real estate transaction. As such, both services are provided under the existing Account

16 Certificate Charge of \$15 for 2016-2020, regardless of whether one or both services are

17 provided. In more recent years, requests for an arrears certificate have declined. Hydro Ottawa

18 wishes to rename this service charge to Arrears Certificate to better reflect the service provided

9 by proposing to eliminate the Account Certificate Charge. Hydro Ottawa plans to apply the

20 current rate of \$15 and adjust for escalation increases in 2021-2025.

21

22 6.2. ENERGY RESOURCE FACILITY ADMINISTRATION CHARGE

23 The Energy Resource Facility Administration Charge - Without Account Set Up (One Time) is

24 charged when there is an assignment of contracts which require legal services and service

25 entrance assessments on the part of Hydro Ottawa. This charge applies to new generation

26 facilities associated with a new or existing generation account, regardless of size.

Ontario Energy Board, Decision and Order - Amending Rate-Regulated Electricity Distributor Licences to Authorize
 Market Rates for Wireless Pole Attachments, EB-2016-0015 (January 28, 2016).



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- 1 Where a generation account does not already exist, the Account Set Up charge will also be
- 2 applied. Accordingly, Hydro Ottawa likewise proposes to remove the Energy Resource Facility
- 3 Administration Charge With Account Set Up (One Time) from being listed separately on its
- 4 Tariff of Rates and Charges. As a result, Hydro Ottawa proposes that the description of Energy
- 5 Resource Facility Administration Charge Without Account Set Up (One Time) be changed to
- 6 Energy Resource Facility Administration Charge (Account Set Up Charge separately if
- 7 applicable).

8

- 9 The revised Energy Resource Facility Administration Charges reflect a reassessment of the
- 10 costs associated with establishing these accounts. Hydro Ottawa further proposes that the 2021
- 11 charges be scaled annually by 2.51% for 2022-2025. As noted above, this is consistent with the
- 12 escalation rate applied to Hydro Ottawa's 2022-2025 OM&A expenses and the majority of other
- 13 revenue rates as part of this Application.

14

15 7. SERVICE CHARGE CALCULATIONS

- 16 In accordance with the methodology outlined in the EDR Handbook, the 2021 service charge
- 17 calculations are provided in Attachment 8-7-1(A): Proposed and New Specific Service Charge
- 18 Calculations.

19

20 8. SERVICE CHARGE REVENUES

- 21 A schedule of the associated revenues from all SSCs for 2021-2025 is provided in UPDATED
- 22 Exhibit 3-2-1: Other Revenue Summary.

Account Certificate

Costing:

				1
		2021 Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Customer Contact Receives request and Payment- Sends payment to Payment Processing and corresponds with Dist Ops as required (2 min) - Completes Arrears Check (10 min) - Compiles results to send to customer (8 min)	\$122.00	0.33	\$40.67
A	Direct Labour (inside staff): Payment Processing Processes payment in JDE (straight to GL) (5 min)	\$122.00	0.08	\$10.17
В				
0				
U				
R				
	Total Labour Cost			\$50.83
0				
Т				
Н	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other	\$0.00		\$0.00
Total (Cost			\$50.83
Specif	ic Service Charge Value - Rounded up to nearest \$			\$51

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Unregistered Easements

Costing:

			2021 Rate/Hr	Hours	Calculated Cost
	Direct Labour (inside st	aff):			
	Dist Operations (Servic	e Desk) -			
	- Receives request a	nd Payment- Scans request and adds to Track-IT.	\$122.00	0.73	\$88.45
_	Sends payment to Payr	nent Processing (8.5 min)	\$122.00	0.73	\$66.45
	- Completes Unregis	tered Easement Check (30 min)			
	- Scans results via er	nail to Customer. Updates Track-IT (5 min)			
	Direct Labour (inside st	aff):			
Α	Payment Processing -		\$122.00	0.08	\$10.17
	- Processes payment	in JDE (straight to GL) (5 min)			
В					
0					
U					
R					
	Total Labour	Cost			\$98.62
0					
<u>Т</u> Н	Other:	Material	N/A		
<u>'' </u>	Other.		N/A		
<u> </u>		Contract Other	N/A		
N		Total Other	IN/ A		\$0.00
Tota	l Cost	rotal other			\$98.62
					750.02
Spec	ific Service Charge Value	- Rounded up to nearest \$			\$99

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Invoice Reprint Fee Costing:

			2021 Rate/Hr	Hours	Calculated Cost
	Direct Labour (Outsour	ced):			
	Call Center Staff - (5 mi	n)			
L	- Find the bills reque	sted in CC&B	\$51.60	0.08	\$4.30
-	- Save as PDF to des	ktop	751.00	0.00	Ş4.50
	- Email to customer				
	- Apply adjustment t	o the customer's account in CC&B			
Α					
В					
0					
U					
R					
	Total Labour	Cost			\$4.30
0					,
Т					
Н	Other:	Material	N/A		
E		Contract	N/A		
R		Other	N/A		
		Total Other	\$0.00		\$0.00
Total	Cost				\$4.30
Speci	ic Service Charge Value	- Rounded up to nearest \$			\$5

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Credit Reference Fees

Costing:

		Data /IIv		
		Rate/Hr	Hours	Calculated Cost
	Direct Labour (Outsourced):		nouis	Calculated Cost
	Call Center Staff - (10 min)			
	- Receive request from customer			
L	- completes process of receiving documentation for removing the deposit	\$51.60	0.17	\$8.60
-	requirement or	V32.00	0.127	ψο.σσ
	- Research / complete request via Equifax (if required)			
	- Apply adjustment to the customer's account in CC&B			
	Indirect Labour (inside staff):			
Α	Customer Contact - This time is for the overall review of the Equifax invoice	\$122.00	0.02	\$2.03
	and verification. (1 min per transaction)			
	and vermedition (1 mm per transaction)			
В	Indirect Labour (inside staff):	\$122.00	0.05	\$6.10
	AP Costs to complete Equifax Payment (3 min)			·
o				
U				
R				
	Total Labour Cost			\$16.73
0	Total Eabout Cost			Ş10.73
Т				
Н	Other: Material	N/A		
E	Contract	N/A		
R	Other - Equifax check	N/A		
	Total Other	\$0.00		\$0.00
Tota	l Cost			\$16.73
Snc	ific Carries Charge Value - Rounded up to pearest \$			647
spec	ific Service Charge Value - Rounded up to nearest \$	<u> </u>		\$17

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Unprocessed Payment Charge Costing:

			Rate/Hr		
				Hours	Calculated Cost
L		•	\$122.00	0.05	\$6.10
Α	management around the min per transaction + otl - Customer contract re	time is for the overall payment arrangement NSF process (NSF report takes `4hrs to review 40 = `6 ner time = 9 min per transaction)	\$122.00	0.15	\$18.30
В					
0					
U					
R					
	Total Labour C	ost			\$24.40
0					
T					
Н	Other:	Material - Printing and Postage x 2	2.00		
E		Contract	N/A		
R		Other - Bank fee	1.50		
		Total Other	\$3.50		\$3.50
Total	Total Cost				\$27.90
Specif	ic Service Charge Value -	Rounded up to nearest \$			\$28

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Account Setup Charge Costing:

L	Direct Labour (15 min)	
Α		
В		
0		
U		
R		
	Total Labour Cos	t
0		
Т		
Н	Other:	Material
E		Contract
R		Other
		Total Other
Tota	l Cost	
Spec	cific Service Charge Value - Ro	ounded up to nearest \$

Internal Staff		
2021 Rate/Hr	Hours F	Calculated Cost
\$122.00	0.25	\$30.50
		\$30.50
0.00		\$0.00
N/A		
N/A		
N/A	_	
\$0.00		\$0.00
		\$30.50

\$31

· ĭ		work based)	Ble
Contract		Calculated	
Rate/Hr	Hours	F Cost	
\$59.00	0.25	\$14.75	
		\$14.75	
0.00		\$0.00	
N/A			
N/A			
N/A			
\$0.00		\$0.00	
		\$14.75	

d)	Blended (50/50)		
ated	Contract Rate/Hr	Hours F	Calculated Cost
14.75	nate, m	1104131	\$22.63
11.73			Ÿ22.03
14.75			\$22.63
\$0.00	0.00		\$0.00
	N/A		
	N/A		
	N/A		
\$0.00	\$0.00		\$0.00
14.75	_		\$22.63
\$15			\$23

Reconn Charges - @ Meter (Regular Hours) Costing:

L	Direct Labour (Optima): Optima Agent - - Customer calls to discuss reconnection. Agent reviews account and sets up a To Do in CC&B for a Collection Agent to contact the customer (6min)
	Direct Labour (inside staff):
Α	Collection Agent - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc)
~	If "remote" then the additional steps taken
	- Logs into MASS and calls up meter number for disconnect. (1 min)
	- Updates field activity and CC&B (3 min)
	If Physically at meter, then the following steps taken: Direct Labour (outside staff):
В	
	Collection Field Rep - (1 hour)
	- One staff needed if reconnection at Meter; Two if at Pole
0	
U R	
	Total Labour Cost
0	Fleet - Ford Transits
Т	FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018
Н	Other: Material
E	Contract
R	Other - MAS software costs (If remote)
	Total Other
Tota	l Cost

		1						
Rate/Hr			Rate/Hr		Calculated	Rate/Hr		Calculated
	Hours	Calculated Cost		Hours	Cost		Hours	Cost
\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
\$122.00	1.00	\$122.00	N/A	N/A				\$48.80
		\$137.33			\$23.46			\$69.01
5.52	1.00	\$5.52		N/A				\$2.21
N/A				N/A				
N/A		 		N/A				
N/A			0.14		\$0.14			\$0.08
		\$5.52			\$0.14			\$2.29
		\$142.85			\$23.60			\$71.30
		\$143			\$24			\$72

Reconn Charges - @ Meter (AFTER Hours) Costing:

	Physically at Meter Re		Remote			Blended (about 40% physically at meter, 60% remote)			
	Rate/Hr	Hours	Calculated Fa Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	F Calculated Cost
Direct Labour (Optima): Optima Agent Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
Direct Labour (inside staff): System Office - Customer calls to make arrangements for reconnect (and associated payments etc) (5 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
If Remote disconnect: - Logs into MAS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min) B System Office Shift Differential	\$1.32	0.08	\$0.11	\$1.32	0.15	\$0.20			\$0.16
If Physical Disconnect: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	1.00	\$191.00	N/A	N/A				\$76.40
U									
R			<u> </u>						
Total Labour Cost			\$206.44			\$23.66			\$96.77
O Fleet - Ford Transits	5.52	1.00	\$5.52			720.03			\$2.21
T FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018	3								
H Other: Material	N/A			N/A					
E Contract	N/A			N/A					
R Other - MAS software costs (If remo	o N/A			0.14		\$0.14			\$0.00
Total Other			\$5.52			\$0.14			\$2.21
Total Cost			\$211.96			\$23.80			\$98.98
Specific Service Charge Value - Rounded up to nearest \$			\$212			\$24			\$99

Reconn Charges - @ Pole (Regular Hours) Costing:

	1				1
			Rate/Hr		
				Hours	Calculated Cost
	Diverse Laboury (Outlines)				
L	Direct Labour (Optima):		\$51.60	0.08	\$4.30
_	Optima Agent -		φ32.00	0.00	¥55
		iscuss reconnection. Agent reviews account and sets			
	Direct Labour (inside sta	a Collection Agent to contact the customer (6min)			
	Collection Agent - (5 m				
Α	• •	•	\$122.00	0.08	\$10.17
		ake arrangements for reconnect (and associated			
	payments etc)				
В	Direct Labour (outside s	taff):	\$122.00	2.00	\$244.00
	Collection Field Rep - (1	hour)	•		
	- One staff needed if	reconnection at Meter; Two if at Pole			
0					
U					
R					
	Total Labour	o			ć250 47
0	Fleet - Ford Transits	Lost	5.52	2.00	\$258.47 \$11.04
T	Fleet - FOIG Transits		5.52	2.00	\$11.04
H	Other:	Material	N/A		
E		Contract	N/A		
R		Other	N/A		
		Total Other			\$11.04
Tota	Cost				\$269.51
Spec	ific Service Charge Value	Rounded up to nearest \$		<u> </u>	\$270

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Reconn Charges - @ Pole (AFTER Hours) Costing:

		Data /III		
		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16
Α	Direct Labour (inside staff): System Office - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc)	\$122.00	0.08	\$10.17
В	System Office Shift Differential	\$1.32	0.08	\$0.11
O U R	Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	2.00	\$382.00
	Total Labour Cost			\$397.44
О Т	Fleet - Ford Transits	5.52	1.00	\$5.52
н	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$5.52
Tota	Cost			\$402.96
Spec	ific Service Charge Value - Rounded up to nearest \$			\$403

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Occupant Reconn Charges - @ Meter (Regular Hours) Costing:

Direct Labour (Optima): Optima Agent -- Customer calls to discuss reconnection. Agent reviews account and sets up a To Do in CC&B for a Collection Agent to contact the customer (6min) Collection Agent - (5 min) - Customer calls to make arrangements for reconnect (and associated payments etc) If "remote" then the additional steps taken - Logs into MASS and calls up meter number for disconnect. (1 - Updates field activity and CC&B (3 min) If Physically at meter, then the following steps taken: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole Total Labour Cost Fleet - Ford Transits Other: Material Contract Other - MAS software costs (If remote) Total Other

Specific Service Charge Value - Rounded up to nearest \$

Total Cost

ysically at Mete	r		Remote			Blended (about 40%	physically at mete	er, 60% remote)
Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
\$122.00	1.00	\$122.00	N/A	N/A				\$48.80
		\$137.33			\$23.46			\$69.01
5.52	1.00	\$5.52		N/A	323.40			\$2.21
N/A				N/A	1			
N/A				N/A	#			
N/A		65.50	0.14	N/A	\$0.14			40.04
		\$5.52 \$143.85			\$0.14			\$2.21
		\$142.85			\$23.60			\$71.21
		\$143			\$24			\$72

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Occupant Reconn Charges - @ Meter (AFTER Hours) Costing:

Physically at Meter Remote Blended (about 40% physically at meter, 60% remote)

		Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost	Rate/Hr	Hours	Calculated Cost
L	Direct Labour (Optima): Optima Agent Customer calls to discuss reconnection. Agent reviews account and enters the request into OMS for the System Office to contact the customer (6min)	\$51.60	0.10	\$5.16	\$51.60	0.10	\$5.16			\$5.16
Α	Direct Labour (inside staff): System Office - Customer calls to make arrangements for reconnect (and associated payments etc) (5 min) If Remote disconnect: - Logs into MAS and calls up meter number for disconnect. (1 min) - Updates field activity and CC&B (3 min)	\$122.00	0.08	\$10.17	\$122.00	0.15	\$18.30			\$15.05
В	System Office Shift Differential	\$1.32	0.08	\$0.11	\$1.32	0.15	\$0.20			\$0.16
o	If Physical Disconnect: Direct Labour (outside staff): Collection Field Rep - (1 hour) - One staff needed if reconnection at Meter; Two if at Pole	\$191.00	1.00	\$191.00	N/A	N/A				\$76.40
U R										
K							+			
	Total Labour Cost			\$206.44			\$23.66			\$96.77
0	Fleet - Ford Transits	5.52	1.00	\$5.52						\$2.21
Т										
Н	Other: Material	N/A			N/A					
E	Contract	N/A			N/A					
R	Other - MAS software costs (If remo	N/A		<u> </u>	0.14		\$0.14			\$0.00
	Total Other			\$5.52			\$0.14			\$2.21
Total C	Cost			\$211.96			\$23.80			\$98.98
Specifi	c Service Charge Value - Rounded up to nearest \$			\$212			\$24			\$99

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Special Billing Service

Costing:

			Rate/Hr		
				Hours	Calculated Cost
L	Direct Labour (inside staff) S	Straight Time	\$122.00	1.00	\$122.00
Α					
В					
0					
U					
R					
	Total Labour Cost	:			\$122.00
0					
Т					
Н	Other:	Material	N/A		
E		Contract	N/A		
R		Other	N/A		
		Total Other	\$0.00		\$0.00
Total	Cost				\$122.00
Speci	fic Service Charge Value - Ro	unded up to nearest \$			\$122

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High Bill Investigation (sending field agent to the field to check meter) Costing:

		Rate/Hr	Hours	Calculated Cost
L	Direct Labour (inside staff): Collection Agent - (5 min) - Customer calls to make arrangements for field check. Agents sets it up	\$122.00	0.08	\$10.17
A	Direct Labour (outside staff): Collection Field Rep - (1 hour) - 1 Rep for 2 hours - Customer on site. The rep meets with customer on site and does a walk through. Looks at the usage (what the customer has on) and trouble shoots.	\$122.00	2.00	\$244.00
В				
0				
U R				
	Total Labour Cost			\$254.17
0	Fleet - Ford Transits	5.52	2.00	\$11.04
T H	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$11.04
Total	Cost			\$265.21
Speci	fic Service Charge Value - Rounded up to nearest \$			\$266

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Interval Meter-Field Read Costing:

		Rate/Hr		
		Nate/III	Hours	Calculated Cost
L	Direct Labour (inside staff) Straight Time: MDS - Managing "missed calls" lists, updating records, importing manual data files and data validation. Exporting data to create CC&B import files. Managing LPSS missing data records	\$122.00	1.00	\$122.00
A	Direct Labour (field staff) Straight Time: Meter Technician travel, on site manual data collection (Performed after on-site initial site visit)	\$122.00	1.50	\$183.00
В				
0				
U				
R				
	Total Labour Cost			\$305.00
o	Fleet - Ford Transits	5.52	1.50	\$8.28
Т	FORD TRANSIT CONNECT CARGO; Van - Compact (MV); \$5.52 for 2018			
Н	Other: Material	N/A		
E	Contract	N/A		
R	Other	N/A		
	Total Other			\$8.28
Total	Cost			\$313.28
Speci	fic Service Charge Value - Rounded up to nearest \$			\$314

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SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Billing Agent @ 3 days/month	\$122.00	21.75		\$2,653.50
Α	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 5.0 days/month	\$122.00	36.25		\$4,422.50
В	Direct Labour (inside staff) Straight Time: Finance @ 4.0 days/month	\$122.00	29.00		\$3,538.00
0	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.8 days/month	\$122.00	5.80		\$707.60
U	Sub-total Labour Hours Cost/month				\$11,321.60
R	Number of Accounts as of Nov 2019	875			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		92.80		\$12.94
0	Vehicle Time	N/A			
Т					
Н	Other: Materials - Postage @ \$0.90/ acct	\$0.92			\$0.92
E	Contract	N/A			
R	Other:	N/A			
	Total Other			0.00	\$0.92
Avera	verage Monthly Cost per Account			\$13.86	
Specif	ic Service Charge Value Requested - Rounded up to nearest \$				\$14.00

SPECIFIC SERVICE CHARGES

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PROPOSED NEW CHARGE: FIT Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Senior	\$122.00	21.75		\$2,653.50
Α	Direct Labour (inside staff) Straight Time:	\$122.00	37.70		\$4,599.40
В	Direct Labour (inside staff) Straight Time:	\$122.00	3.63		\$442.25
0	Sub-total Labour Hours Cost/month				\$7,695.15
U					
R	Number of Accounts as of Nov 2019	103			
	e Total Labour Cost (Labour Hrs Cost over # of ac		63.08		\$74.71
0	Small Vehicle Time	N/A			
Т					
Н	Other: Materials - Postage @ \$0.90/ acct	\$0.92			\$0.92
E	Contract	N/A			
R	Other:				\$0.00
	Total Other			0.00	\$0.92
Total C	ost per account				\$75.63
Specific Service Charge Value Requested - Rounded up to ne					\$76.00

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SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Finance @ 1.8 days/month	122.00	13.05		\$1,592.10
Α	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.2 days/month	122.00	1.45	5	\$176.90
В	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 3.5 hours/month	122.00	3.50		\$427.00
0	Sub-total Labour Hours Cost/month				\$2,196.00
U	Number of Accounts as of Nov 2019	7			
R					
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		18.00		\$313.71
0	Small Vehicle Time	N/A			
Т					
Н	Other: Material	N/A			
E	Contract	N/A			
R	Other	N/A			
	Total Othe	r 0.00	0.00	0.00	\$0.00
Total Cost					\$313.71
Specific Se	rvice Charge Value Requested - Rounded up to nearest \$				\$314.00

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3446	\$0.1329		\$5.2723	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.85	\$13.78
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.13	\$18.38
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.44	\$23.16
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.92	\$31.79
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.32	\$37.13
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$2.60	\$41.55
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.06	\$48.90
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.86	\$52.99	\$56.85	\$3.81	\$60.66
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$3.90	\$62.05
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.08	\$64.93
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.38	\$69.78
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.69	\$74.63
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$5.82	\$93.01
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.44	\$7.44
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.68	\$11.30
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.36	\$22.60
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.69	\$27.57
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.26	\$36.76
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.33	\$54.76
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.04	\$64.89
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.43	\$61.90	\$66.34	\$4.37	\$70.71
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$4.71	\$76.61
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.12	\$72.34	\$77.46	\$5.06	\$82.52
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$6.13	\$100.53
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$10.26	\$181.05
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$11.64	\$207.89
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$15.25	\$264.52
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.55	\$17.11	\$298.67
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$22.88	\$396.77
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$27.28	\$475.01
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$32.76	\$571.26
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$38.64	\$675.57
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.60	\$47.45	\$832.05
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$54.51	\$960.58

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	LV	Network	Line & Transmission	Vai	riable
GS 50 to 1,499 kW	0.02434	2.9017		2.0474	5.4567
GS 1,500 to 4,999 kW	0.02601	3.0128		2.1882	5.0861
Large Use	0.02929	3.3399		2.4642	5.2741
Tier 1	0.119				
Tier 2	0.139				
WMSR	0.0030				
CBR	0.0004				
RRRP	0.0005				

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489 Loss factor = 0.15*load factor + 0.85(load factor)2

Average perunit loading squared=0.0714; per unit loading=0.2672

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

^{*}For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

^{**} Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3446	\$0.1329		\$5.3217	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.86	\$13.79
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.14	\$18.39
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.45	\$23.17
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$1.94	\$31.81
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.34	\$37.15
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$2.62	\$41.57
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.09	\$48.93
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*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.42	\$69.82
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$4.73	\$74.68
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$5.87	\$93.07
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.45	\$7.45
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.68	\$11.31
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.37	\$22.61
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.71	\$27.58
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.28	\$36.78
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.36	\$54.80
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.08	\$64.92
*175 KVA 3PH, 1.2kV BIL	766 833	4767 5033	0.575	419	0.255 0.270	46 49	0.830 0.894	466 505	\$4.43	\$61.90 \$67.12	\$66.34	\$4.42	\$70.75
*200 KVA 3PH, 1.2kV BIL	900	5300	0.625 0.675	456 493	0.270	52	0.894	544	\$4.78 \$5.12	\$72.34	\$71.90 \$77.46	\$4.76 \$5.10	\$76.66 \$82.57
225 KVA 3 PH, 1.2kV BIL 300 KVA 3 PH, 1.2kV BIL	1100	6300	0.675	602	0.284	52 61	1.162	664	\$5.12 \$6.21	\$72.34 \$88.19	\$94.40	\$5.10 \$6.19	\$100.58
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.337	71	1.102	1.207	\$10.40	\$160.39	\$170.79	\$10.36	\$100.50
500 KVA 3 PH. 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.25	\$11.74	\$208.00
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$15.39	\$264.66
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,733	\$17.35	\$264.20	\$281.55	\$17.28	\$298.83
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.096	175	4.339	2.639	\$23.19	\$350.71	\$373.90	\$23.09	\$396.99
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$27.54	\$475.27
2500 KVA 3 PH, 95kV BIL	6500	25000	4.050	3559	1.125	243	6.214	3,161	\$27.66	\$420.07 \$505.29	\$447.73 \$538.50	\$33.07	\$571.56
3000 KVA 3PH, 95kV BIL	7700	29000	4.875 5.775	3559 4216	1.553	282	7.328	3,802 4,498	\$39.17	\$505.29 \$597.77	\$636.94	\$33.07	\$675.94
3750 KVA 3PH, 95kV BIL	9500 11000	35000 39000	7.125 8.250	5201 6023	1.874 2.088	341 379	8.999 10.338	5,542 6,402	\$48.10 \$55.26	\$736.50 \$850.82	\$784.60 \$906.08	\$47.89 \$55.02	\$832.49
5000 KVA 3PH, 95kV BIL	11000	29000	0.230	0023	2.000	3/8	10.336	0,402	φ33.20	φουυ.οΖ	\$90.00K	φ00.02	\$961.09

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

Loss factor = 0.15*load factor + 0.85(load factor)2

Average perunit loading squared=0.0714; per unit loading=0.2672

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

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Exhibit 8
Tab 7
Schedule 1
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	LV	Network	Line & Transmission	V	ariable
GS 50 to 1,499 kW	0.02434	2.9017		2.0474	5.5079
GS 1,500 to 4,999 kW	0.02601	3.0128		2.1882	5.1438
Large Use	0.02929	3.3399		2.4642	5.3135
Tier 1	0.119				
Tier 2	0.139				
WMSR	0.0030				
CBR	0.0004				
RRRP	0.0005				

^{*}For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

^{**} Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3450	\$0.1329		\$5.7403	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.92	\$13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.23	\$18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.57	\$23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.09	\$31.96
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.52	\$37.34
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$2.83	\$41.78
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175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.25	\$62.40
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.44	\$65.30
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$4.77	\$70.17
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333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.19	\$6.33	\$93.53
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.48	\$7.48
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.74	\$11.36
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.48	\$22.72
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.84	\$27.72
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.46	\$36.96
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.63	\$55.06
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.40	\$65.24
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$4.76	\$71.10
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.13	\$77.03
225 KVA 3 PH, 1.2kV BIL	900 1100	5300 6300	0.675 0.825	493 602	0.284 0.337	52	0.959	544 664	\$5.12 \$6.21	\$72.34 \$88.19	\$77.46 \$94.40	\$5.50 \$6.67	\$82.97 \$101.07
300 KVA 3 PH, 1.2kV BIL *450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.337	61 71	1.162 1.946	1.207	\$10.40	\$160.39	\$94.40 \$170.79	\$6.67 \$11.17	\$101.07
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.390	74	2.207	1,207	\$10.40 \$11.80	\$184.46	\$170.79	\$11.17	\$208.92
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.407	117	2.207	1,388	\$11.80 \$15.46	\$233.81	\$196.25	\$16.60	\$208.92 \$265.87
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.643	126	3.246	1,759	\$17.35	\$264.20	\$249.27	\$18.63	\$300.19
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.096	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$24.91	\$398.81
2000 KVA 3 PH, 95KV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$23.19	\$420.07	\$447.73	\$29.70	\$477.44
2500 KVA 3 PH, 95kV BIL	6500	25000	4.050	3559	1.125	204	6.214	3,161	\$33.21	\$420.07 \$505.29	\$538.50	\$29.70 \$35.67	\$477.44 \$574.17
3000 KVA 3 PH, 95KV BIL	7700	29000	4.875 5.775	4216	1.553	282	7.328						
	9500	35000	5.775 7.125	4216 5201	1.553	282 341	7.328 8.999	4,498	\$39.17 \$48.10	\$597.77 \$736.50	\$636.94	\$42.06 \$51.66	\$679.01
3750 KVA 3PH, 95kV BIL	11000	35000	7.125 8.250	6023	2.088	341 379	10.338	5,542 6,402	\$48.10 \$55.26	\$736.50 \$850.82	\$784.61 \$906.08	\$51.66 \$59.35	\$836.26
5000 KVA 3PH, 95kV BIL	11000	39000	0.250	0023	2.088	3/9	10.338	0,402	 დაა.26	დია0.82	\$90.00E	დაყ.პა	\$965.43

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

Loss factor = 0.15*load factor + 0.85(load factor)2

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor) Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

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	LV	Network	Line & Transmission	Var	riable
GS 50 to 1,499 kW	0.02465	2.9017		2.0474	5.9028
GS 1,500 to 4,999 kW	0.02635	3.0128		2.1882	5.5669
Large Use	0.02967	3.3399		2.4642	5.7512
Tier 1 Tier 2	0.119 0.139				
WMSR CBR	0.0030 0.0004				
RRRP	0.0004				

Average perunit loading squared=0.0714; per unit loading=0.2672
*For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size
**Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3453	\$0.1329		\$6.1242	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$0.98	\$13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.31	\$18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.67	\$23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.23	\$32.10
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.81	\$2.69	\$37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.02	\$41.97
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.56	\$49.39
167 KVA 1 PH. 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.43	\$61.28
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.53	\$62.68
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.74	\$65.59
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.09	\$70.49
250 KVA 1 PH. 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.45	\$75.39
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$6.76	\$93.95
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.51	\$7.52
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.79	\$11.41
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.57	\$22.82
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$1.97	\$27.84
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.62	\$37.12
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$3.87	\$55.30
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.69	\$65.54
*175 KVA 3PH, 1.2kV BIL	766	4767	0.575	419	0.255	46	0.830	466	\$4.44	\$61.90	\$66.34	\$5.08	\$71.42
*200 KVA 3PH, 1.2kV BIL	833	5033	0.625	456	0.270	49	0.894	505	\$4.78	\$67.12	\$71.90	\$5.48	\$77.38
225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	\$5.13	\$72.34	\$77.47	\$5.87	\$83.34
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	\$6.21	\$88.19	\$94.40	\$7.12	\$101.52
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.390	71	1.946	1,207	\$10.40	\$160.39	\$170.79	\$11.92	\$182.71
500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	\$11.80	\$184.46	\$196.26	\$13.52	\$209.77
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$17.71	\$266.98
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	\$17.35	\$264.20	\$281.56	\$19.88	\$301.44
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	\$23.19	\$350.71	\$373.90	\$26.57	\$400.47
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$27.66	\$420.07	\$447.73	\$31.69	\$479.42
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.21	\$505.29	\$538.50	\$38.05	\$576.55
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$44.88	\$681.82
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.10	\$736.50	\$784.61	\$55.11	\$839.72
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.26	\$850.82	\$906.08	\$63.31	\$969.40

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

Loss factor = 0.15*load factor + 0.85(load factor)2

Average perunit loading squared=0.0714; per unit loading=0.2672

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor) Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)
Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

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	LV	Network	Line & Transmission	Variable
GS 50 to 1,499 kW	0.02494	2.9017	2.0474	6.2610
GS 1,500 to 4,999 kW	0.02666	3.0128	2.1882	5.9564
Large Use	0.03002	3.3399	2.4642	6.1552
Tine 4	0.440			
Tier 1	0.119			
Tier 2	0.139	1		
WMSR	0.0030			
CBR	0.0004			
RRRP	0.0005			

^{*}For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

^{**} Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3455	\$0.1329		\$6.3992	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.03	\$13.97
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.37	\$18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.75	\$23.47
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.33	\$32.20
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.81	\$37.63
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.15	\$42.11
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.72	\$49.55
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.63	\$61.48
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.73	\$62.89
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$4.95	\$65.81
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.32	\$70.72
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.69	\$75.64
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$7.06	\$94.26
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.54	\$7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.82	\$11.45
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.65	\$22.89
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$2.06	\$27.93
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.74	\$37.24
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$4.04	\$55.48
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$4.90	\$65.75
*175 KVA 3PH, 1.2kV BIL	766 833	4767 5033	0.575	419	0.255 0.270	46 49	0.830 0.894	466 505	\$4.44	\$61.90 \$67.12	\$66.34	\$5.31	\$71.65
*200 KVA 3PH, 1.2kV BIL	900	5300	0.625 0.675	456 493	0.270	52	0.894	544	\$4.78 \$5.13	\$72.34	\$71.90 \$77.47	\$5.72 \$6.14	\$77.62 \$83.60
225 KVA 3 PH, 1.2kV BIL 300 KVA 3 PH, 1.2kV BIL	1100	6300	0.675	602	0.284	52 61	1.162	664	\$5.13 \$6.21	\$72.34 \$88.19	\$94.40	\$6.14 \$7.44	\$101.84
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.337	71	1.102	1.207	\$10.40	\$160.39	\$170.79	\$12.45	\$101.64
500 KVA 3 PH. 95kV BIL	2400	7600	1.800	1314	0.390	74	2.207	1,207	\$10.40	\$184.46	\$170.79	\$14.12	\$210.38
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.407	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$18.51	\$267.78
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.643	126	3.246	1,759	\$17.35	\$264.20	\$249.27	\$20.77	\$302.33
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.096	175	4.339	2.639	\$23.19	\$350.71	\$373.90	\$20.77	\$401.67
2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	\$23.19	\$350.71	\$373.90	\$33.11	\$480.85
2500 KVA 3 PH, 95kV BIL	6500	25000	4.050	3559	1.125	243	6.214	3,161	\$27.00	\$420.07 \$505.29	\$447.73 \$538.50	\$33.11	\$578.26
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.94	\$46.89	\$683.84
3750 KVA 3PH, 95kV BIL	9500 11000	35000 39000	7.125 8.250	5201 6023	1.874 2.088	341 379	8.999 10.338	5,542 6,402	\$48.11 \$55.26	\$736.50 \$850.82	\$784.61 \$906.09	\$57.59 \$66.16	\$842.20
5000 KVA 3PH, 95kV BIL	11000	J9000	0.250	0023	2.088	3/9	10.338	6,402	დაა.2 6	დია0.82	\$906.09	φ00.16	\$972.24

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

Loss factor = 0.15*load factor + 0.85(load factor)2

Average perunit loading squared=0.0714; per unit loading=0.2672

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

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6.5058
6.2424
6.4494

^{*}For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

^{**} Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									\$5.3459	\$0.1329		\$6.5877	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	\$0.86	\$12.08	\$12.94	\$1.06	\$14.00
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	\$1.15	\$16.10	\$17.25	\$1.41	\$18.66
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	\$1.46	\$20.26	\$21.72	\$1.80	\$23.52
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	\$1.95	\$27.92	\$29.87	\$2.40	\$32.27
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	\$2.35	\$32.47	\$34.82	\$2.89	\$37.71
112.5 kVA 1 PH, 1.2kV BIL	447	2936	0.335	245	0.157	29	0.492	273	\$2.63	\$36.32	\$38.95	\$3.24	\$42.20
*150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	\$3.11	\$42.73	\$45.83	\$3.83	\$49.66
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	\$3.87	\$52.99	\$56.85	\$4.76	\$61.61
175 KVA 1PH, 1.2kV BIL	665	4496	0.499	364	0.241	44	0.740	408	\$3.95	\$54.20	\$58.15	\$4.87	\$63.03
*200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	\$4.14	\$56.72	\$60.86	\$5.10	\$65.95
*225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	\$4.44	\$60.96	\$65.40	\$5.48	\$70.88
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	\$4.75	\$65.19	\$69.95	\$5.86	\$75.80
333 KVA 1PH 1.2kV BIL	1000	6600	0.750	548	0.353	64	1.103	612	\$5.90	\$81.30	\$87.20	\$7.27	\$94.47
*10 kVA 3 PH, 1.2kV BIL	83	400	0.062	45	0.021	4	0.084	49	\$0.45	\$6.56	\$7.00	\$0.55	\$7.56
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	\$0.69	\$9.94	\$10.62	\$0.85	\$11.47
30 kVA 3PH, 1.2kV BIL	250	1300	0.188	137	0.070	13	0.257	150	\$1.37	\$19.87	\$21.25	\$1.69	\$22.94
45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	\$1.72	\$24.16	\$25.87	\$2.12	\$27.99
75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	\$2.29	\$32.21	\$34.50	\$2.82	\$37.32
112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	\$3.38	\$48.05	\$51.43	\$4.16	\$55.60
150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	\$4.09	\$56.75	\$60.85	\$5.05	\$65.89
*175 KVA 3PH, 1.2kV BIL	766 833	4767 5033	0.575 0.625	419	0.255	46	0.830	466 505	\$4.44 \$4.78	\$61.90	\$66.34 \$71.90	\$5.47	\$71.80 \$77.79
*200 KVA 3PH, 1.2kV BIL 225 KVA 3 PH, 1.2kV BIL	900	5300	0.625	456 493	0.270 0.284	49 52	0.894 0.959	544	\$4.78 \$5.13	\$67.12 \$72.34	\$71.90	\$5.89 \$6.32	\$83.78
300 KVA 3 PH, 1.2kV BIL	1100	6300	0.675	602	0.284	52 61	1.162	664	\$5.13 \$6.21	\$72.34 \$88.19	\$94.40	\$6.32 \$7.66	\$102.06
*450 KVA 3PH, 1.2kV BIL	2075	7275	1.556	1136	0.337	71	1.102	1,207	\$10.40	\$160.39	\$170.79	\$12.82	\$102.00
500 KVA 3 PH. 95kV BIL	2400	7600	1.800	1314	0.390	74	2.207	1,207	\$10.40	\$184.46	\$170.79	\$14.54	\$210.80
750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.407	117	2.893	1,759	\$15.46	\$233.81	\$249.27	\$19.06	\$268.32
1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.643	126	3.246	1,759	\$17.35	\$264.20	\$249.27	\$21.38	\$302.9
1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.696	175	4.339	2,639	\$17.35	\$264.20 \$350.71	\$281.56	\$21.38	\$402.49
2000 KVA 3 PH, 95kV BIL	5400 5400	21000	4.050	2957	1.125		5.175	3,161	\$23.20 \$27.66	\$420.07	\$373.90	\$28.58	\$402.4
						204							
2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	\$33.22	\$505.29	\$538.50	\$40.93	\$579.4
3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	\$39.17	\$597.77	\$636.95	\$48.27	\$685.2
3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	\$48.11	\$736.50	\$784.61	\$59.28	\$843.9
5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	\$55.27	\$850.82	\$906.09	\$68.11	\$974.20

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489 Loss factor = 0.15*load factor + 0.85(load factor)2

Average perunit loading squared=0.0714; per unit loading=0.2672

*For transformer sizes not included in the CSA standard, no load losses, load losses and associated costs are interpolated based on transformer size

Monthly No Load Loss (kW) = no load loss (kW) * .75 (responsibility factor)

Monthly No Load Loss (kWh) = monthly no load loss (kW) * 8760/12

Monthly Load loss (kW) = load loss (kW)*average perunit loading squared (.0714)*.75 (responsibility factor?)

Monthly Load loss (kWh) = monthly load loss (kW) *8760/12*average loss factor (.2489)

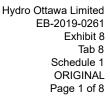
Responsibility Factor= (load at system peak/peak load)2= the ratio of the transformer load at system peak to the peak load, all squared=.75 Utilization Factor = peak load/rated load = 1

New Transformers added 2021

Hydro Ottawa Limited
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May 5, 2020
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GS 50 to 1,499 kW GS 1,500 to 4,999 kW Large Use	LV 0.02552 0.02728 0.03072	Network 2.9017 3.0128 3.3399	Line & Transmission 2.0474 2.1882 2.4642	Variable 6.6955 6.4281 6.6396
Tier 1 Tier 2	0.119 0.139			
WMSR CBR RRRP	0.0030 0.0004 0.0005			

^{**} Cost of Energy and Wholesale Market per kWh contains Nov 1, 2019 RPP Tiered Pricing, WMRS Pricing to be effective January 1, 2019





LOW VOLTAGE SERVICE RATES

1. INTRODUCTION

Hydro Ottawa receives low voltage ("LV") charges, including the Facility Charge for connection to Common sub-transmission Lines ("Common ST Lines"), from Hydro One Networks Inc. ("HONI") for a number of Shared Distribution Stations, Specific Lines and Shared Lines. In 2006, the OEB issued a Decision which determined that it was appropriate for an embedded electricity distributor, or a distributor with embedded distribution points (such as Hydro Ottawa), to establish and maintain a variance account for LV charges from its host distributor.¹

Subsequent to the issuance of the aforementioned Decision, the OEB sent a letter in June 2006 notifying electricity distributors that the following accounts had been added to the Uniform System of Accounts ("USofA"): Account 4750, Charges – LV; Account 4075, Billed – LV; and Account 1550, LV Variance Account.² As a result, effective May 1, 2006, Account 1550 has been used to record the net of the amounts recorded in Accounts 4750 (amount charged by HONI for LV services) and 4075 (amount Hydro Ottawa customers are billed for LV services).

In 2008, Hydro Ottawa removed the LV charges from the distribution revenue requirement and proposed that a separate charge be calculated to recover the LV charges from customers. These separate charges were approved by the OEB in its Decision on the utility's 2008 rebasing application.³

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¹ Ontario Energy Board, Decision with Reasons in the matter of a proceeding initiated by the Ontario Energy Board to make certain determinations of matters raised in applications by electricity distribution companies for 2006 rates pursuant to sections 19(4) and 78 of the Ontario Energy Board Act, 1998, EB-2005-0529 (March 21, 2006).

² Ontario Energy Board, Letter re: Smart Meters and Low Voltage Accounting Matters arising from the Board's 2006 EDR Decision on Common or Generic Issues. EB-2006-0136 (June 13, 2006).

³ Ontario Energy Board, *Decision in the matter of an application by Hydro Ottawa Limited for an Order or Orders approving just and reasonable rates and other service charges for the distribution of electricity, effective May 1, 2008, EB-2007-0713 (March 17, 2008).*



2. CURRENT LV CHARGES

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Hydro Ottawa's current LV rates were approved by the OEB as part of the adjudication of the 2020 annual rate adjustment application filed by the utility.⁴ These rates are shown in Table 1.

Table 1 – Hydro Ottawa LV Charges (effective January 1, 2020)

Class	Per	LV Charge
Residential	kWh	\$0.00006
General Service <50 kW	kWh	\$0.00006
General Service 50 to 1,499 kW	kW	\$0.02452
General Service 1,500 to 4,999 kW	kW	\$0.02621
Large Use > 5,000 kW	kW	\$0.02951
Unmetered Scattered Load	kWh	\$0.00006
Sentinel Lighting	kW	\$0.01822
Street Lighting	kW	\$0.01860

3. 2016-2020 EXPENSES

The historical LV expenses incurred by Hydro Ottawa and paid to HONI during the 2016-2018 period, as well as anticipated expenses which underpin Hydro Ottawa's 2019 and 2020 rates, are shown in Table 2.

12 Table 2 – LV Expenses 2016-2020 (\$'000s)

	Hi	storical Yea	rs	Bridge Years			
	2016 2017 2018 2019						
LV Expenses	\$358,024	\$345,895	\$350,336	\$428,000	\$434,000		

HONI changed the structure of the Sub-Transmission Rates in 2009, resulting in a decrease in the LV expenses incurred by Hydro Ottawa. In addition, at the end of 2009 Hydro Ottawa purchased Richmond and Fallowfield Distribution Stations ("DS") from HONI, which resulted in a further decrease in LV charges from HONI. The LV expense trend has remained relatively constant since 2012, with the exception of a noteworthy rate increase in 2019.

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⁴ Ontario Energy Board, *Decision and Rate Order*, EB-2019-0046 (December 17, 2019; corrected January 22, 2020).



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4. ESTIMATED 2021-2025 LV EXPENSES

2 Hydro Ottawa's estimate of the LV expenses that the utility is set to incur over the 2021-2025

3 rate term are shown in Table 3.

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5 Table 3 – Estimated LV Expenses 2021-2025 (\$'000s)

	Test Years					
	2021 2022 2023 2024 2025					
LV Expenses	\$419,084	\$425,580	\$432,177	\$438,875	\$445,678	

The Test Years' expected costs are based on historical HONI LV expenses and estimated futures rates, as detailed in Exhibit 2-3-1: Working Capital Requirement.

5. PROPOSED 2021-2025 LV CHARGES

- Hydro Ottawa's proposed LV charges for the 2021-2025 rate term, as well as the components that were used to calculate these charges, are set out in Tables 4 through 8 below.
- The LV expense has been allocated to the customer classes based on the class percentage of
 Retail Transmission Connections dollars using 2020 rates. As shown in Tables 4 through 8
 below, Hydro Ottawa continues to use the same methodology for allocation used in the 2006
 Electricity Distribution Rate ("EDR") Model.

Hydro Ottawa proposes to update the LV charges annually based on updated Transmission Connections rates, while holding forecasted expenses constant.

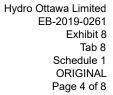




Table 4 – 2021 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2021 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2021 Rate/ kWh or kW (E/B)
	Α	В	С	D	E	F
Residential	\$0.0052	2,253,081,000	\$11,716,021	33.23%	\$139,279	\$0.00006
General Service < 50 kW	\$0.0050	700,163,000	\$3,500,815	9.93%	\$41,617	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,816,104	\$13,955,291	39.59%	\$165,899	\$0.02434
General Service 1,500 to 4,999 kW	\$2.1882	1,518,349	\$3,322,451	9.42%	\$39,497	\$0.02601
Large Use > 5,000 kW	\$2.4642	1,052,899	\$2,594,554	7.36%	\$30,844	\$0.02929
Unmetered Scattered Load	\$0.0050	13,602,000	\$68,010	0.19%	\$808	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01808
Street Lighting	\$1.5528	61,588	\$95,634	0.27%	\$1,137	\$0.01846
TOTAL ⁵			\$35,252,977		\$419,084	

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 $^{^{\}rm 5}$ Totals may not sum due to rounding.

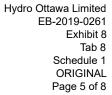




Table 5 – 2022 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2022 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2022 Rate/ kWh or kW (E/B)
	A	В	С	D	E	F
Residential	\$0.0052	2,273,964,000	\$11,824,613	33.45%	\$142,365	\$0.00006
General Service < 50 kW	\$0.0050	699,456,000	\$3,497,280	9.89%	\$42,106	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,818,165	\$13,959,511	39.49%	\$168,069	\$0.02465
General Service 1,500 to 4,999 kW	\$2.1882	1,517,223	\$3,319,987	9.39%	\$39,972	\$0.02635
Large Use > 5,000 kW	\$2.4642	1,050,767	\$2,589,300	7.33%	\$31,174	\$0.02967
Unmetered Scattered Load	\$0.0050	13,130,000	\$65,650	0.19%	\$790	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01831
Street Lighting	\$1.5528	58,863	\$91,402	0.26%	\$1,100	\$0.01870
TOTAL ⁶			\$35,347,944		\$425,580	

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⁶ Totals may not sum due to rounding.

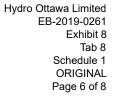




Table 6 – 2023 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2023 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2023 Rate/ kWh or kW (E/B)
	A	В	С	D	E	F
Residential	\$0.0052	2,299,513,000	\$11,957,468	33.71%	\$145,684	\$0.00006
General Service < 50 kW	\$0.0050	697,989,000	\$3,489,945	9.84%	\$42,520	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,821,528	\$13,966,396	39.37%	\$170,160	\$0.02494
General Service 1,500 to 4,999 kW	\$2.1882	1,517,607	\$3,320,828	9.36%	\$40,459	\$0.02666
Large Use > 5,000 kW	\$2.4642	1,049,467	\$2,586,097	7.29%	\$31,508	\$0.03002
Unmetered Scattered Load	\$0.0050	12,663,000	\$63,315	0.18%	\$771	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01853
Street Lighting	\$1.5528	56,618	\$87,916	0.25%	\$1,071	\$0.01892
TOTAL ⁷			\$35,472,165		\$432,177	

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 $^{^{\}rm 7}$ Totals may not sum due to rounding.

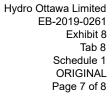




Table 7 – 2024 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2024 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2024 Rate/ kWh or kW (E/B)
	Α	В	С	D	E	F
Residential	\$0.0052	2,333,345,000	\$12,133,394	34.00%	\$149,207	\$0.00006
General Service < 50 kW	\$0.0050	698,161,000	\$3,490,805	9.78%	\$42,927	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,838,752	\$14,001,661	39.23%	\$172,181	\$0.02518
General Service 1,500 to 4,999 kW	\$2.1882	1,521,105	\$3,328,482	9.33%	\$40,931	\$0.02691
Large Use > 5,000 kW	\$2.4642	1,050,683	\$2,589,093	7.25%	\$31,839	\$0.03030
Unmetered Scattered Load	\$0.0050	12,195,000	\$60,975	0.17%	\$750	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01871
Street Lighting	\$1.5528	54,373	\$84,430	0.24%	\$1,038	\$0.01910
TOTAL ⁸			\$35,689,041		\$438,875	

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⁸ Totals may not sum due to rounding.

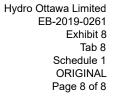




Table 8 – 2025 Calculation of LV Charge

	2020 Retail Transmission Connection Rate	2025 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2025 Rate/ kWh or kW (E/B)
	A	В	С	D	E	F
Residential	\$0.0052	2,353,299,000	\$12,237,155	34.23%	\$152,555	\$0.00006
General Service < 50 kW	\$0.0050	696,245,000	\$3,481,225	9.74%	\$43,399	\$0.00006
General Service 50 to 1,499 kW	\$2.0474	6,831,218	\$13,986,236	39.12%	\$174,360	\$0.02552
General Service 1,500 to 4,999 kW	\$2.1882	1,519,514	\$3,325,001	9.30%	\$41,451	\$0.02728
Large Use > 5,000 kW	\$2.4642	1,046,964	\$2,579,929	7.22%	\$32,163	\$0.03072
Unmetered Scattered Load	\$0.0050	11,728,000	\$58,640	0.16%	\$731	\$0.00006
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$3	\$0.01896
Street Lighting	\$1.5528	52,530	\$81,569	0.23%	\$1,017	\$0.01936
TOTAL ⁹			\$35,749,954		\$445,678	

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⁹ Totals may not sum due to rounding.



Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 9 Schedule 1 UPDATED May 5, 2020 Page 1 of 3

UPDATED LOSS ADJUSTMENT FACTORS

2

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3 1. INTRODUCTION

- 4 As per the requirements set out in section 2.8.9 of the OEB's Chapter 2 Filing Requirements for
- 5 Electricity Distribution Rate Applications, as updated on July 12, 2018 and addended on July 15,
- 6 2019 ("Filing Requirements"), this Schedule outlines information related to Hydro Ottawa's Loss
- 7 Adjustment Factors.

8

9 2. **DISTRIBUTION LOSSES**

O As originally submitted, Table 1 provides losses as a percentage of purchases for each of the

11 five years in the 2014-2018 period. The updated version of Table 1 below provides losses as a

12 percentage of purchases for each of the five years in the 2015-2019 period. Hydro Ottawa

13 losses have not been greater than 5% in the past five years. There are no distributors

14 embedded in Hydro Ottawa's service area and the utility is not an embedded distributor itself.

15 However, it does have a number of delivery points embedded in Hydro One Networks Inc.'s

16 service territory.



Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 9 Schedule 1 UPDATED May 5, 2020 Page 2 of 3

Table 1 – AS ORIGINALLY SUBMITTED – Losses as a Percentage of Purchases for the

Previous Five Years¹

	2014	2015	2016	2017	2018
Electricity Purchases (MWh)	7,636,154	7,622,794	7,600,820	7,410,784	7,612,656
Electricity Sales (MWh)	7,425,541	7,374,808	7,374,415	7,190,875	7,367,818
Losses (MWh)	210,614	247,987	226,405	219,909	244,838
Losses %	2.76%	3.25%	2.98%	2.97%	3.22%

Table 1 – UPDATED FOR 2019 ACTUALS – Losses as a Percentage of Purchases for the

5 Previous Five Years²

	2015	2016	2017	2018	2019
Electricity Purchases (MWh)	7,622,794	7,600,820	7,410,784	7,612,656	7,466,403
Electricity Sales (MWh)	7,374,808	7,374,415	7,190,875	7,367,818	7,240,881
Losses (MWh)	247,987	226,405	219,909	244,838	225,521
Losses %	3.25%	2.98%	2.97%	3.22%	3.02%

7 3. LOSS ADJUSTMENT FACTORS

- 8 Hydro Ottawa's current loss adjustment factors, which were approved by the OEB as part of the
- 9 utility's last rebasing application, are shown in Table 2.3

Table 2 – Current Loss Adjustment Factors

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0335
Secondary Metered Customer > 5,000 kW	1.0164
Primary Metered Customer < 5,000 kW	1.0232
Primary Metered Customer > 5,000 kW	1.0062

2021 Hydro Ottawa Limited Electricity Distribution Rate Application

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^{13 &}lt;sup>1</sup> Totals may not match due to rounding.

^{14 &}lt;sup>2</sup> Totals may not match due to rounding.

¹⁵ Ontario Energy Board, *Decision and Order*, EB-2015-0004 (December 22, 2015).



Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 9 Schedule 1 UPDATED May 5, 2020 Page 3 of 3

- 1 Hydro Ottawa has completed UPDATED Attachment 8-9-1(A): OEB Appendix 2-R Loss
- 2 Factors, as required by the Filing Requirements.

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- 4 As a result of completing **UPDATED** Attachment 8-9-1(A): OEB Appendix 2-R Loss Factors,
- 5 Hydro Ottawa is requesting approval of revised loss factors. As originally submitted, the loss
- 6 factors are based on the five-year average ending in 2018, for Secondary and Primary Metered
- 7 Customers. Table 3 below summarizes the original revised Loss Adjustment Factors.

8

- 9 In accordance with UPDATED Attachment 8-9-1(A): OEB Appendix 2-R Loss Factors, Hydro
- 10 Ottawa is requesting approval of revised loss factors based on the five-year average ending in
- 11 2019 for Secondary and Primary Metered Customers. Please refer to the updated version of
- 12 Table 3 below, which summarizes the revised Loss Adjustment Factors.

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Table 3 – AS ORIGINALLY SUBMITTED – Revised Loss Adjustment Factors

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0331
Secondary Metered Customer > 5,000 kW	1.0155
Primary Metered Customer < 5,000 kW	1.0228
Primary Metered Customer > 5,000 kW	1.0053

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Table 3 – UPDATED FOR 2019 ACTUALS – Revised Loss Adjustment Factors

	Total Loss Factor
Secondary Metered Customer < 5,000 kW	1.0338
Secondary Metered Customer > 5,000 kW	1.0152
Primary Metered Customer < 5,000 kW	1.0234
Primary Metered Customer > 5,000 kW	1.0051

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18 Hydro Ottawa proposes to use the updated loss factors for the 2021-2025 period.

UPDATED - Appendix 2-R Loss Factors

		Historical Years				5-Year	
		2015	2016	2017	2018	2019	Average
	Losses Within Distributor's System	n					
A(1)	"Wholesale" kWh delivered to distributor (higher value)	7,622,794,415	7,600,819,936	7,410,783,958	7,612,655,949	7,466,402,854	7,542,691,422
A(2)	"Wholesale" kWh delivered to distributor (lower value)	7,578,831,121	7,561,401,253	7,373,645,764	7,577,013,696	7,432,131,689	7,504,604,705
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	568,178,478	592,030,562	609,302,115	611,586,265	605,003,391	597,220,162
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	7,010,652,643	6,969,370,691	6,764,343,649	6,965,427,431	6,827,128,298	6,907,384,542
D	"Retail" kWh delivered by distributor	7,374,807,822	7,374,414,773	7,190,875,162	7,367,818,383	7,240,881,408	7,309,759,510
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	564,803,671	588,872,536	606,156,949	608,577,999	602,082,784	594,098,788
F	Net "Retail" kWh delivered by distributor = D - E	6,810,004,151	6,785,542,237	6,584,718,213	6,759,240,384	6,638,798,624	6,715,660,722
G	Loss Factor in Distributor's system = C / F	1.0295	1.0271	1.0273	1.0305	1.0284	1.0285
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0058	1.0052	1.0050	1.0047	1.0046	1.0051
	Total Losses						
I	Total Loss Factor = G x H	1.0354	1.0324	1.0324	1.0353	1.0331	1.0338

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the <u>higher</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the <u>lower</u> of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the <u>lower</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A** (2).

- If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- **D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- **E** Metered consumption of Large Use customers.
- G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
 - **H** Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).



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UPDATED CURRENT AND PROPOSED TARIFF OF RATES AND CHARGES

2

1

3 Hydro Ottawa's approved 2020 and proposed 2021 tariffs of rates and charges are provided in

4 UPDATED Attachment 8-10-1(A): OEB Workform - 2020 Current and 2021 Proposed Tariff of

5 Rates and Charges. The utility's 2022-2025 proposed tariff of rates and charges are provided in

6 UPDATED Attachment 8-10-1(B): OEB Workform - 2022-2025 Proposed Tariff of Rates and

7 Charges.

8

Hydro Ottawa encountered issues with UPDATED Attachment 8-10-1(A): OEB Workform - 2020

Current and 2021 Proposed Tariff of Rates and Charges. For the "General Service Less Than

1 50 kW Service Classification", "Unmetered Scattered Load Service Classification", and "Street

12 Lighting Service Classification" there were errors with the rate riders. The rate rider for Group 2

accounts is being calculated at both the sub total A and sub total B, but should only be in sub

total A. UPDATED Attachment 8-12-1(A): Bill Impacts Model 2021-2025 provides the correct bill

5 impacts. The model also would not allow an update to the 2021 proposed rate for

16 retailer-consolidated billing monthly credit, per customer. UPDATED Attachment 8-12-1(A): Bill

17 Impacts Model 2021-2025 contains the correct amount.

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	Ontario	Energy	Board
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Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rates Webpage

		• 0.5.0	2.0
Utility Name	Hydro Ottawa Limited		
Assigned EB Number	EB-2019-0261		
Name of Contact and Title	Gregory Van Dusen, Director, Regulatory Affairs		
Phone Number	613-738-5499 ext. 7472		
Email Address	RegulatoryAffairs@HydroOttawa.com		
We are applying for rates effective	January 1, 2021		
Rate-Setting Method	Custom IR		
Please indicate the last Cost of Service Re-Basing Year	2016		
<u>Legend</u>			
Pale green cells represent input	cells.		
Pale blue cells represent drop-d	own lists. The applicant should select the appropriate item from the drop-down list.		
Pale grey cell represent auto-po	pulated RRR data		
White cells contain fixed values,	automatically generated values or formulae.		

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of liling your rate application. You may use and copy this model for that purpose, and provide a copy of his model experience in the advising or assisting you in that regard. Except as indicated above, any copyright, perpoduction, publication, sale, adaptation, translation, modification, reverse expineering or other use or dissemination of this model without the express written consent of the Otheris Deservation of the Charles of the Char

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tariff Schedule and Bill Impacts Model

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

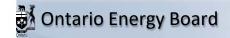
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$	0.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.025
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020	\$/kWh	(0.0002)
Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kWh	0.001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Caridara Supply Sorvice / Administrative Charge (ii applicable)	Ψ	0.20

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	4.876
Low Voltage Service Rate	\$/kW	0.02452
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0403)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0247)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kW	0.1717
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k \ \$	2 ^d 0474

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Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	4193.93
Distribution Volumetric Rate	\$/kW	4.4562
Low Voltage Service Rate	\$/kW	0.02621
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0719)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kW	0.2427
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

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Ontario Energy Board Tariff Schedule and Bill Impacts Model Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$ 58

Ontario Energy Board

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Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	15231.32 4.2422 0.02951
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0863)
Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kW	0.183
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

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Ontario Energy Board Tariff Schedule and Bill Impacts Model Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$ 58



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

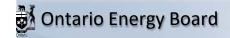
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$ \$/kWh \$/kWh	5.09 0.0242 0.00006
\$/kWh	(0.0002)
\$/kWh \$/kWh \$/kWh	0.0013 0.0071 0.005
\$/kWh \$/kWh \$/kWh	0.0030 0.0004 0.0005 0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

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Tariff Schedule and Bill Impacts Model

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

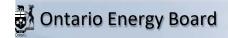
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	145.13
General Service 50 TO 1,499 kW customer	\$/kW	1.9370
General Service 1,500 TO 4,999 kW customer	\$/kW	1.7766
General Service Large User kW customer	\$/kW	1.9716



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

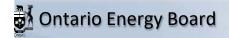
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	3.17 14.8502
Low Voltage Service Rate	\$/kW	0.01822
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0563)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kW	1.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5211
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

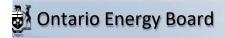
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	0.91
Distribution Volumetric Rate	\$/kW	6.3414
Low Voltage Service Rate	\$/kW	0.0186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020 Rate Rider for Disposition of - Global Adjustment Account (2020) - effective until December 31, 2020	\$/kW	(0.0609)
Applicable only for Non-RPP Accounts	\$/kWh	(0.0015)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Approved on an Interim Basis	\$/kW	0.5107
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Tariff Schedule and Bill Impacts Model

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

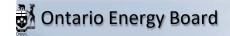
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19.00

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Tariff Schedule and Bill Impacts Model

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

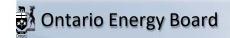
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 129.00

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Tariff Schedule and Bill Impacts Model

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

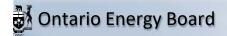
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	281.00
ALLOWANCES	A 11.14	(0.45)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Tariff Schedule and Bill Impacts Model

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

0 -1
Customer Administration
Account certificate

Account certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	104.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed payment charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Disconnect/reconnect at meter - regular hours (under account administration - new account)	\$	65.00
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	\$	185.00
Interval meter - field reading	\$	378.00
High bill investigation - if billing is correct	\$	232.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	866.00
Temporary service - install & remove - underground - no transformer	\$	1256.00
Temporary service - install & remove - overhead - with transformer	\$	3087.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	53.00
Dry core transformer distribution charge	F	Per Attached Table
Energy resource facility administration charge - without account set up (one time)	\$	138.00
Energy resource facility administration charge - with account set up (one time)	\$	168.00



Tariff Schedule and Bill Impacts Model

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.62

Time-of-Use RPP Prices

As of		November 1, 2019
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs		
under the Distribution Rate Protection program):	<	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	53.00	0.00%	53
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	0.00%	102
Monthly fixed charge, per retailer	\$	40.80	0.00%	
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	0.00%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	0.00%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	0.00%	-0.61
Service Transaction Requests (STR)			0.00%	0
Request fee, per request, applied to the requesting party	\$	0.51	0.00%	0.51
Processing fee, per request, applied to the requesting party	\$	1.02	0.00%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	0.00%	4.08
Notice of switch letter charge, per letter	\$	2.04	0.00%	2.04

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

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Ontario Energy Board Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-T
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
ate Rider for Group 2 Accounts	\$	-0.22	- effective until 2021-12-31	A
ate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$	0.25	- effective until 2021-12-31	A
ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	\$/kWh	+0.0006	- effective until 2021-12-31	В
ate Rider for RSVA - Power - Global Adjustment	\$/kWh	0.0026	- effective until 2021-12-31	В
			- effective until	
			- effective until	
			- effective until	
			- effective until	
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (FC: December 24, 2024)	SUB-T
ENERAL SERVICE LESS THAN 30 KW SERVICE CLASSIFICATION	ONL	KAIL	DATE (EG: December 31, 2021)	305-11
			- effective until	
			effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
ate Rider for Group 2 Accounts	\$/kWh	-0.0005	effective until 2021-12-31	А
		-0.0005 0.0006		A
ate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh \$/kWh		effective until 2021-12-31	A
ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)		-0.0006 0.0026	effective until 2021-12-31	В
ste Rider for RSVA - Power - Global Adjustment	\$/kWh	0.0026	- effective until 2021-12-31	В
			- effective until	
			- effective until	
			- effective until	
			- effective until	
SENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-T
PENELVICE DE LO 1,400 KM DELVIDE DENDOMIONION	O.U.	IOAIL	effective until	000-11
			effective until	
			- effective until	
			- effective until	
			effective until	
			- effective until	
			- effective until	
late Rider for Group 2 Accounts	S/kW	-0.2549	effective until 2021-12-31	А
tate Rider for Crost Revenue Adjustment Mechanism (LRAM) Recovery	S/kW	-0.2349	- effective until 2021-12-31	A
		-0.1821	- effective until 2021-12-31 - effective until 2021-12-31	В
late Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	\$/kW			
late Rider for RSVA - Power - Global Adjustment	\$/kWh	0.0026	- effective until 2021-12-31	В
late Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1053	- effective until 2021-12-31	В
			effective until	
			- effective until	
BENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021) - effective until	SUB-T
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
ate Rider for Group 2 Accounts	\$/kW	-0.2761	effective until 2021-12-31	А
ate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	S/kW	0.0483	effective until 2021-12-31	A
ate Rider for Lost Revenue Adjustment Mechanism (LKAM) Recovery ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	S/kW	-0.0483	- effective until 2021-12-31	В
		0.0026	- effective until 2021-12-31 - effective until 2021-12-31	
				B B
ate Rider for RSVA - Power - Global Adjustment	\$/kWh			
ate Rider for RSVA - Power - Global Adjustment	\$/kWh \$/kW	-0.1176	effective until 2021-12-31	
ate Rider for RSVA - Power - Global Adjustment			- effective until	
ate Rider for RSVA - Power - Global Adjustment				
ate Rider for RSVA - Power - Global Adjustment			effective until effective until	
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP			- effective until - effective until - effective until DATE (EG: December 31, 2021)	
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	- effective until - effective until - effective until DATE (EG: December 31, 2021)	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	- effective until - effective until - effective until DATE (EG: December 31, 2021) - effective until	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	- effective until - effective until - effective until DATE (EG: December 31, 2021) - effective until - effective until	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	effective until effective until DATE (EG: December 31, 2021) effective until deffective until	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Bider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	- effective until - effective until - effective until DATE (EG: December 31, 2021) - effective until - effective until	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Bider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	effective until effective until DATE (EG: December 31, 2021) effective until deffective until	SUB-T
ate Bider for BSVA - Power - Global Adjustment ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP	\$/kW	-0.1176	- effective until - effective until - effective until DATE (EG: December 31, 2021) - effective until	SUB-T
ate Rider for RVNA- Power - Global Adjustment tet Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP ARGE USE SERVICE CLASSIFICATION	S/kW	-0.1176	effective until effective until DATE (EG: December 31, 2021) effective until effective until effective until effective until effective until effective until effective until effective until effective until	SUB-T
use littler for RNNA- Power - Global Adjustment ter Rider for Deferral / Vuriance Accounts Balance (ex. Global Adj.) NON WMMP ARGE USE SERVICE CLASSIFICATION alte Rider for Group 2 Accounts	S/kW UNIT	·0.1176 RATE	- effective until	SUB-T
use Rider for RONA - Power - Global Adjustment the Rider for Deferral / Vursience Accounts Balance (ex. Global Adj.) NON WMMP ARGE USE SERVICE CLASSIFICATION and the Rider for Comp J Accounts to the Rider for Comp J Accounts to the Rider for Cost Revenue Adjustment Mechanism (JAMAI) Recovery	S/kW UNIT	-0.1176 RATE -0.3463 -0.0760	effective until effective until DATE (EG: Ducember 31, 2021) effective until	SUB-T
use Rider for BYA-Power - Global Adjustment the Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP ARGE USE SERVICE CLASSIFICATION use Rider for Group 2 Accounts. use Rider for Group 2 Accounts. use Rider for Group 2 Accounts.	S/kW UNIT S/kW S/kW S/kW	-0.1176 RATE -0.3463 -0.0760 -0.3099	effective until effective until effective until DATE (EG: December 31, 2021) effective until 20013-331 effective until 20013-331	SUB-T
use Rider for BYA-Power - Global Adjustment the Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP ARGE USE SERVICE CLASSIFICATION use Rider for Group 2 Accounts. use Rider for Group 2 Accounts. use Rider for Group 2 Accounts.	S/kW UNIT	-0.1176 RATE -0.3463 -0.0760	effective until until effective until until effective until until effective until until until effective until until until until effective until	SUB-T
use Rider for BYA-Power - Global Adjustment the Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP ARGE USE SERVICE CLASSIFICATION use Rider for Group 2 Accounts. use Rider for Group 2 Accounts. use Rider for Group 2 Accounts.	S/kW UNIT S/kW S/kW S/kW	-0.1176 RATE -0.3463 -0.0760 -0.3099	effective until effective until effective until DATE (EG: December 31, 2021) effective until 2013-331 effective until effective until 2013-331 effective until effective until effective until 2013-331 effective until effective until 2013-331 effective until effective until 2013-331	SUB-T
ute Bider for BNA- Power - Global Adjustment tate Bider for Deferral / Variance Accounts Bidence (ex. Global Adj.) NON WMP ARGE USE SERVICE CLASSIFICATION Late Bider for Group 2 Accounts. Late Bider for Group 2 Accounts. Late Bider for Group 2 Accounts.	S/kW UNIT S/kW S/kW S/kW	-0.1176 RATE -0.3463 -0.0760 -0.3099	effective until	SUB-Ti
Nate Rider for DVA: Power - Global Adjustment Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP LARGE USE SERVICE CLASSIFICATION Nate Rider for foroup 2 Accounts Nate Rider for foroup 2 Accounts Nate Rider for foroup 1 Accounts Nate Rider for foroup 1 Accounts Nate Rider for foroup 2 Accounts Nate Rider for foroup 2 Accounts Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) Nate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	S/kW UNIT S/kW S/kW S/kW	-0.1176 RATE -0.3463 -0.0760 -0.3099	effective until effective until effective until DATE (EG: December 31, 2021) effective until 2013-331 effective until effective until 2013-331 effective until effective until effective until 2013-331 effective until effective until 2013-331 effective until effective until 2013-331	SUB-T

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Tariff Schedule a				er	
(2021 Cost	of Sen	vice Filers	i)		
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ate Rider for Group 2 Accounts	\$/kWh	-0.0004	- effective until	2021-12-31	A
ate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	\$/kWh \$/kWh	-0.0002 -0.0006	- effective until 2	2021-12-31	A A B
ite rider for Deferrally Variance Accounts balance (ex. Global Au).)	5/KWN	*0.0006	- effective until	2021-12-31	
			effective until effective until		
			- effective until		
			- errective until		
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOT/
			- effective until	, , ,	
			- effective until		
			effective until effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTA
			- effective until	, , , , , , , , , , , , , , , , , , , ,	
			- effective until		
			effective until effective until		
			- effective until		
ate Rider for Group 2 Accounts	\$/kW	-0.0016	- effective until - effective until - effective until	2021-12-31	A
ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) ate Rider for RSVA - Power - Global Adjustment	\$/kW \$/kWh	-0.2023 0.0026	- effective until 2	2021-12-31	B B
ate rider for KSVA - Power - Global Adjustifient	5/KWN	0.0028	- effective until	2021-12-31	В
			effective until effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ate Rider for Group 2 Accounts	\$/kW	-0.1362	- effective until 2	2021-12-31	A
ate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery ate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.)	\$/kW \$/kW	-0.0257 -0.2039	- effective until 2 - effective until 2	2021-12-31	A B
ate Rider for RSVA - Power - Global Adjustment	\$/kWh	0.0026	- effective until 2	2021-12-31	В
			- effective until		
			- effective until		
			- enecuve unon		
TIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTA
			- effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
				DATE (EG: December 31, 2021)	SUB-TOTA
CI. RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE		(E.O. December 01, 2021)	
CI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		
ICI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION	UNIT	RATE	- effective until		

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.59
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$	0.25
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$	(0.22)
Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20.61
Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0267
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	0.0006
, , , , , , , , , , , , , , , , , , , ,	•	
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
•		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0003
otandard outpriy octivice - Administrative Onarge (ii applicable)	φ	0.02

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	5.5079
Low Voltage Service Rate	\$/kW	0.02434
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.2549)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0176)
Data Diday fay Defayyal / Vayianaa Assayyta Balanaa (ay Clabal Adi) affastiya yotil Dasambay 34, 2024	¢#.var	(0.4004)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.1821)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP - effective until December 31,		
2021	\$/kW	(0.1053)

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Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$ \$/kW \$/kW \$/kW	4193.93 5.1438 0.02601 (0.2761)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	0.0483
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021 Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021 Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) NON WMP - effective until December 31,	\$/kW \$/kWh	(0.1983) 0.0026
2021	\$/kW	(0.1176)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

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MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	15231.32
Distribution Volumetric Rate	\$/kW	5.3135
Low Voltage Service Rate	\$/kW	0.02929
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.3463)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	0.0760
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.3099)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0005
Standard Supply Service - Administrative Charge (if applicable) \$ 0.62

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	5.6 0.0263 0.00006
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kWh	(0.0002)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	159.73
General Service 50 TO 1,499 kW customer	\$/kW	2.1317
General Service 1,500 TO 4,999 kW customer	\$/kW	1.9553
General Service Large User kW customer	\$/kW	2.1698

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	18.3405
Low Voltage Service Rate	\$/kW	0.01808
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.0016)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.2023)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.521
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.62

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	0.95 6.6719 0.01846
Rate Rider for Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.1362)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2021	\$/kW	(0.0257)
Rate Rider for Deferral / Variance Accounts Balance (ex. Global Adj.) - effective until December 31, 2021 Rate Rider for RSVA - Power - Global Adjustment - effective until December 31, 2021	\$/kW \$/kWh	(0.2039) 0.0026
Retail Transmission Rate - Network Service Rate	•	
	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.62
	Ψ	0.02

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 78.00

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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge \$	322.00
ALLOWANCES	
Transformer Allowance for Ownership - per kW of billing demand/month \$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Arrears Certificate 16.00 Easement Certificate for Unregistered Easements 26.00 Duplicate invoices for previous billing \$ 6.00 Special billing service per hour (min 1 hour, 15 min incremental billing thereafter) 126 00 Credit reference/credit check (plus credit agency costs) \$ 16 00 Unprocessed payment charge (plus bank charges) \$ 26.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) 26.00 Disconnect/reconnect at meter - regular hours (new account) 69.00 Disconnect/reconnect at meter - after regular hours (new account) 103.00 \$ Interval meter - field reading 322.00 High bill investigation - if billing is correct 244.00 Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate % 1.50 Reconnection at meter - during regular hours \$ 69.00 Reconnection at meter - after regular hours \$ 103.00 257.00 Reconnection at pole - during regular hours \$ Reconnection at pole - after regular hours 437 00 \$ Other Temporary service - install & remove - overhead - no transformer \$ 910.00 Temporary service - install & remove - underground - no transformer 1320.00 Temporary service - install & remove - overhead - with transformer 3243.00 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) \$ 46.53 Dry core transformer distribution charge Per Attached Table Energy resource facility administration charge (account set-up charge separately if applicable) 146 00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	2.0338
Fotal Loss Factor - Secondarý ivietered Customer ≥ 5,000 kW	1.0152
rotal Loss Factor - Primary interered Gustomer < 5,000 kw	1.0234
rotal Loss Factor - Primary ivietered Gustomer > 5,000 kw	1.0051

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmissio n and LV per kW		Ene Wł	Cost of ergy and nolesale irket per kWh	Total Monthly cost of power		Monthly cost of		Dist	Cost of tribution er kW	Total
Rates			\$	5.3446	\$	0.1329			\$	5.3217			
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.86	\$	12.08	\$	12.94	\$	0.86	\$ 13.79		
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.15	\$	16.10	\$	17.25	\$	1.14	\$ 18.39		
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.46	\$	20.26	\$	21.72	\$	1.45	\$ 23.17		
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.95	\$	27.92	\$	29.87	\$	1.94	\$ 31.81		
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.35	\$	32.47	\$	34.81	\$	2.34	\$ 37.15		
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$	2.63	\$	36.32	\$	38.95	\$	2.62	\$ 41.57		
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$	3.11	\$	42.73	\$	45.83	\$	3.09	\$ 48.93		
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.86	\$	52.99	\$	56.85	\$	3.85	\$ 60.70		
175 KVA 1PH, 1.2kV BIL	665	4496	\$	3.95	\$	54.20	\$	58.15	\$	3.94	\$ 62.09		
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$	4.14	\$	56.72	\$	60.86	\$	4.12	\$ 64.97		
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.44	\$	60.96	\$	65.40	\$	4.42	\$ 69.82		
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.75	\$	65.19	\$	69.95	\$	4.73	\$ 74.68		
333 KVA 1PH 1.2kV BIL	1000	6600	\$	5.90	\$	81.30	\$	87.19	\$	5.87	\$ 93.07		
*10 kVA 3 PH, 1.2kV BIL	83	400	\$	0.45	\$	6.56	\$	7.00	\$	0.45	\$ 7.45		
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.69	\$	9.94	\$	10.62	\$	0.68	\$ 11.31		
*30 kVA 3PH, 1.2kV BIL	250	1300	\$	1.37	\$	19.87	\$	21.25	\$	1.37	\$ 22.61		
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.72	\$	24.16	\$	25.87	\$	1.71	\$ 27.58		
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.29	\$	32.21	\$	34.50	\$	2.28	\$ 36.78		
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.38	\$	48.05	\$	51.43	\$	3.36	\$ 54.80		
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	4.09	\$	56.75	\$	60.85	\$	4.08	\$ 64.92		
*175 KVA 3PH, 1.2kV BIL	766	4767	\$	4.43	\$	61.90	\$	66.34	\$	4.42	\$ 70.75		
*200 KVA 3PH, 1.2kV BIL	833	5033	\$	4.78	\$	67.12	\$	71.90	\$	4.76	\$ 76.66		
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	5.12	\$	72.34	\$	77.46	\$	5.10	\$ 82.57		
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	6.21	\$	88.19	\$	94.40	\$	6.19	\$ 100.58		
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$	10.40	\$	160.39	\$	170.79	\$	10.36	\$ 181.14		
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	11.80	\$	184.46	\$	196.25	\$	11.74	\$ 208.00		
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	15.46	\$	233.81	\$	249.27	\$	15.39	\$ 264.66		
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	17.35	\$	264.20	\$	281.55	\$	17.28	\$ 298.83		
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	23.19	\$	350.71	\$	373.90	\$	23.09	\$ 396.99		
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	27.66	\$	420.07	\$	447.73	\$	27.54	\$ 475.27		
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	33.21	\$	505.29	\$	538.50	\$	33.07	\$ 571.56		
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	39.17	\$	597.77	\$	636.94	\$	39.00	\$ 675.94		
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	48.10	\$	736.50	\$	784.60	\$	47.89	\$ 832.49		
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	55.26	\$	850.82	\$	906.08	\$	55.02	\$ 961.09		

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

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Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table I								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0051	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0338	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0338	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0338	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0338	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0051	4.000.000	10.000	DEMAND	

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Table 2										
RATE CLASSES / CATEGORIES				Sul	b-Total				Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В			С	Total Bill	
, ,		\$	%	\$	%	\$		%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.78	5.5%	\$ 1	.79	4.2%	\$ 1.75	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 2.89	4.1%	\$ 2.37	3.0%	\$ 2	.37	2.3%	\$ 2.23	0.7%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 9.39	2.1%	\$ 207.36	55.5%	\$ 207	.36	33.4%	\$ 236.70	3.2%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kw	\$ 542.75	3.4%	\$ 5,170.00	37.2%	\$ 5,170	.00	19.2%	\$ 5,891.89	2.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 4,635.00	9.6%	\$ 19,356.35	46.1%	\$ 19,356	.35	22.6%	\$ 21,306.29	3.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.60	3.5%	\$ 0.15	0.8%	\$ 0	.15	0.6%	\$ 0.43	0.6%
STANDBY POWER SERVICE CLASSIFICATION -										
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 1.72	18.0%	\$ 1.66	16.8%	\$ 1	.66	14.6%	\$ 1.65	8.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (0.30)	-3.9%	\$ (0.60)	-7.2%	\$ (0	.60)	-5.0%	\$ (0.26)	-0.7%
FIT SERVICE CLASSIFICATION -										
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -										
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.92	6.4%	\$ 1	.92	5.8%	\$ 1.86	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.81	5.7%	\$ 1	.81	4.5%	\$ 1.77	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.77	5.5%	\$ 1	.77	4.1%	\$ 1.74	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.98	6.9%	\$ 1.72	5.2%	\$ 1	.72	3.7%	\$ 1.70	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 2.09	4.6%	\$ 1.83	3.7%	\$ 1	.83	2.9%	\$ 1.79	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 13.29	3.2%	\$ 8.79	2.2%	\$ 8	.84	1.5%	\$ 7.96	0.4%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 46.93	3.2%	\$ 515.06	40.9%	\$ 515	.06	20.6%	\$ 587.37	3.0%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 868.40	3.8%	\$ 5,129.35	24.6%	\$ 5,129	.35	12.3%	\$ 5,845.95	2.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 6,180.00	10.4%	\$ 20,341.80	38.4%	\$ 20,341	.80	18.3%	\$ 22,419.84	3.5%

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 750 kWh - kW 1.0335 1.0338 Consumption

Demand Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved							Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	27.79		\$	27.79	\$	30.59		\$	30.59	\$	2.80	10.08%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	0.85		Ψ	0.85	\$	0.03	1	\$	0.03	\$	(0.82)	-96.47%
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	28.64				\$	30.62	\$	1.98	6.91%
Line Losses on Cost of Power	\$	0.1276	25	\$	3.21	\$	0.1276	25	\$	3.23	\$	0.03	0.90%
Total Deferral/Variance Account Rate	\$	(0.0003)	750	\$	(0.23)	\$	_	750	•		\$	0.23	-100.00%
Riders	4	(0.0003)			(0.23)	Ψ.	-			-	Ψ	0.23	-100.0070
CBR Class B Rate Riders	\$	-		\$	-	\$	-	750		-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00006	750	\$	0.05	\$	0.00006	750	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57	1	\$	0.57	\$	0.57	4	\$	0.57	\$	_	0.00%
	"	0.57			0.57	Ψ	0.57	-	*	0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-		\$	-	\$	-	-	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	(0.0006)	750	\$	(0.45)	\$	(0.45)	
Sub-Total B - Distribution (includes				\$	32.24				\$	34.02	\$	1.78	5.53%
Sub-Total A)									٠				
RTSR - Network	\$	0.0076	775	\$	5.89	\$	0.0076	775	\$	5.89	\$	0.00	0.03%
RTSR - Connection and/or Line and	\$	0.0052	775	\$	4.03	\$	0.0052	775	\$	4.03	\$	0.00	0.03%
Transformation Connection	φ	0.0032	113	Ф	4.03	9	0.0032	115	9	4.03	φ	0.00	0.0376
Sub-Total C - Delivery (including Sub-				\$	42.16				\$	43.94	\$	1.79	4.24%
Total B)				¥	42.10				9	43.34	Ψ	1.73	4.24 /0
Wholesale Market Service Charge	\$	0.0034	775	\$	2.64	\$	0.0034	775	e	2.64	\$	0.00	0.03%
(WMSC)	Ψ	0.0034	113	Ψ	2.04	Ψ	0.0054	113	Ψ	2.04	Ψ	0.00	0.0370
Rural and Remote Rate Protection	s	0.0005	775	¢	0.39	\$	0.0005	775	•	0.39	\$	0.00	0.03%
(RRRP)	Ψ		113			1		113	Ψ		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.62	1	Ψ	0.62	\$	0.37	148.00%
TOU - Off Peak	\$	0.1010	488	\$	49.24	\$	0.1010	488	\$	49.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1440	128	\$	18.36		0.1440	128	\$	18.36	\$	-	0.00%
TOU - On Peak	\$	0.2080	135	\$	28.08	\$	0.2080	135	\$	28.08	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	141.11				\$	143.26		2.16	1.53%
HST		13%		\$	18.34		13%		\$	18.62		0.28	1.53%
Ontario Electricity Rebate		31.8%		\$	(44.87))	31.8%		\$	(45.56)	\$	(0.69)	
Total Bill on TOU				\$	114.58				\$	116.33	\$	1.75	1.53%

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh - kW 1.0335 1.0338 Demand

Current Loss Factor
Proposed/Approved Loss Factor

Proposed/Approved Loss Factor 1.033	В											
		Current Ol	B-Approve	d				Proposed	I		In	npact
		ate (\$)	Volume	Charge (\$)		Rat		Volume	Charge (\$)	\$ (Change	% Change
Monthly Service Charge	\$	19.32	1	\$		\$ 2	20.61		\$ 20.61	\$	1.29	6.68%
Distribution Volumetric Rate	\$	0.0250	2000	\$	50.00	\$ 0.	.0267	2000	\$ 53.40	\$	3.40	6.80%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	1
Volumetric Rate Riders	\$	0.0010	2000			\$ 0.	.0001	2000			(1.80)	-90.00%
Sub-Total A (excluding pass through)					71.32				\$ 74.21		2.89	4.05%
Line Losses on Cost of Power	\$	0.1276	67	\$	8.55	\$ 0.	.1276	68	\$ 8.62	\$	0.08	0.90%
Total Deferral/Variance Account Rate	¢	(0.0002)	2,000	¢	(0.40)	¢ .	_	2,000	e _	\$	0.40	-100.00%
Riders	a a	(0.0002)	-	Φ	(0.40)	φ -	-	•	-	φ	0.40	-100.0076
CBR Class B Rate Riders	\$	-	2,000	\$		\$ -	-	2,000	\$ -	\$	-	1
GA Rate Riders	\$	-	2,000		-	\$ -	-	-,	\$ -	\$	-	1
Low Voltage Service Charge	\$	0.00006	2,000	\$	0.12	\$ 0.0	00006	2,000	\$ 0.12	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	a a	0.57		Φ	0.57	φ	0.57		φ 0.57	φ	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	1
Additional Volumetric Rate Riders			2,000	\$	-	\$ (0.	.0005)	2,000	\$ (1.00) \$	(1.00)	
Sub-Total B - Distribution (includes				s	30.16				\$ 82.52	\$	2.37	2.95%
Sub-Total A)				'					•			
RTSR - Network	\$	0.0071	2,067	\$	14.68	\$ 0.	.0071	2,068	\$ 14.68	\$	0.00	0.03%
RTSR - Connection and/or Line and	¢	0.0050	2,067	¢	10.34	\$ 0.	.0050	2,068	\$ 10.34	\$	0.00	0.03%
Transformation Connection	Ψ	0.0000	2,007	Ψ	10.54	Ψ 0.	.0050	2,000	Ψ 10.54	Ψ	0.00	0.0370
Sub-Total C - Delivery (including Sub-				\$ 10)5.17				\$ 107.54	\$	2.37	2.26%
Total B)				Ψ	,0				Ψ 101.04		2.01	2.2070
Wholesale Market Service Charge	s	0.0034	2,067	\$	7.03	\$ 0.	.0034	2,068	\$ 7.03	\$	0.00	0.03%
(WMSC)	"	0.0004	2,007	Ψ	7.00	Ψ 0.	.0004	2,000	1.00	Ψ	0.00	0.0070
Rural and Remote Rate Protection	\$	0.0005	2,067	\$	1.03	\$ 0.	.0005	2,068	\$ 1.03	\$	0.00	0.03%
(RRRP)	"		2,007					2,000	-	1		
Standard Supply Service Charge	\$	0.25	1	\$			0.62	1	\$ 0.62		0.37	148.00%
TOU - Off Peak	\$	0.1010	1,300				.1010	1,300			-	0.00%
TOU - Mid Peak	\$	0.1440	340				.1440	340	\$ 48.96		-	0.00%
TOU - On Peak	\$	0.2080	360	\$	74.88	\$ 0.	.2080	360	\$ 74.88	\$	-	0.00%
Total Bill on TOU (before Taxes)		•			88.62			·	\$ 371.37		2.75	0.74%
HST		13%			17.92		13%		\$ 48.28		0.36	0.74%
Ontario Electricity Rebate		31.8%			17.22)	:	31.8%		\$ (118.09		(0.87)	
Total Bill on TOU				\$ 25	99.32				\$ 301.55	\$	2.23	0.74%

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Customer Class: GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 51,000 kWh
Demand 50 kW
current Loss Factor 1.0338 Current Loss Factor Proposed/Approved Loss Factor

		B-Approved	i	1		Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge	¢ Observe	0/ Oh	
	(\$)	222.22		(\$)	_	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	200.00	1	\$ 200.00		200.00	-	\$ 200.00		0.00%	
Distribution Volumetric Rate	\$	4.8760	50	\$ 243.80	\$	5.5079	50	\$ 275.40	\$ 31.60	12.96%	
Fixed Rate Riders	\$		1	\$ -	\$	(0.0705)	1	\$ -	\$ -	050 740	
Volumetric Rate Riders	\$	0.1717	50			(0.2725)	50				
Sub-Total A (excluding pass through)				\$ 452.39	_			\$ 461.77		2.07%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$	(0.0650)	50	\$ (3.25) \$	_	50	\$ -	\$ 3.25	-100.00%	
Riders	Ĭ.	(,			Ί.						
CBR Class B Rate Riders	\$	-	50		\$	-	50		\$ -		
GA Rate Riders	\$	(0.0015)	51,000			0.0026	,	\$ 132.60	\$ 209.10	-273.33%	
Low Voltage Service Charge	\$	0.02452	50	\$ 1.23	\$	0.02434	50	\$ 1.22	\$ (0.01)	-0.73%	
Smart Meter Entity Charge (if applicable)	e		1	\$ -			4	e	¢		
	Ψ	-	'	φ -		-		•	φ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders			50	\$ -	\$	(0.2874)	50	\$ (14.37)	\$ (14.37)		
Sub-Total B - Distribution (includes				\$ 373.86				\$ 581.22	\$ 207.36	55.46%	
Sub-Total A)								,			
RTSR - Network	\$	2.9017	50	\$ 145.09	\$	2.9017	50	\$ 145.09	\$ -	0.00%	
RTSR - Connection and/or Line and	s	2.0474	50	\$ 102.37		2.0474	50	\$ 102.37	\$ -	0.00%	
Transformation Connection	Ψ	2.0474	30	φ 102.37	9	2.0474	50	\$ 102.37	φ -	0.0076	
Sub-Total C - Delivery (including Sub-				\$ 621.32				\$ 828.67	\$ 207.36	33.37%	
Total B)				φ 021.32				\$ 020.07	\$ 207.30	33.37 /0	
Wholesale Market Service Charge	s	0.0034	52,709	\$ 179.21	s	0.0034	52,724	\$ 179.26	\$ 0.05	0.03%	
(WMSC)	J.	0.0034	32,709	φ 1/9.21	Ψ	0.0034	32,124	\$ 175.20	φ 0.03	0.0370	
Rural and Remote Rate Protection		0.0005	50.700	¢ 00.05		0.0005	50.704		¢ 0.04	0.000/	
(RRRP)	Þ	0.0005	52,709	\$ 26.35	Þ	0.0005	52,724	\$ 26.36	\$ 0.01	0.03%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.62	1	\$ 0.62	\$ 0.37	148.00%	
Average IESO Wholesale Market Price	\$	0.1101	52,709	\$ 5,803.21	\$	0.1101	52,724	\$ 5,804.89	\$ 1.68	0.03%	
Total Bill on Average IESO Wholesale Market Price				\$ 6,630.34	T			\$ 6,839.81	\$ 209.47	3.16%	
HST		13%		\$ 861.94		13%		\$ 889.17		3.16%	
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$ -			
Total Bill on Average IESO Wholesale Market Price		31.070		\$ 7,492.28		31.070		\$ 7,728.98	\$ 236.70	3.16%	
Total 2 in 5117 (15 ago 1255) Wholesale Market Fried				7,702.20				7,720.00	200.70	0.1070	

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Current Loss Factor Proposed/Approved Loss Factor

		Current OE	B-Approved	1				Proposed	i		Impact			
	Rate (\$)		Volume	Cha (\$			Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
Monthly Service Charge	\$	4,193.93	1	\$	4,193.93	\$	4,193.93	1	\$	4,193.93	\$	-	0.00%	
Distribution Volumetric Rate	\$	4.4562	2500	\$	11,140.50	\$	5.1438	2500	\$	12,859.50	\$	1,719.00	15.43%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.2427	2500	\$	606.75	\$	(0.2278)	2500	\$	(569.50)	\$	(1,176.25)	-193.86%	
Sub-Total A (excluding pass through)					15,941.18				\$	16,483.93	49	542.75	3.40%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	(0.0719)	2,500	\$	(179.75)	\$		2,500	\$		\$	179.75	-100.00%	
Riders	¥	(0.07 13)	2,300	φ	(118.13)	Ψ	-	2,300	Ψ	-	φ	179.75	-100.0076	
CBR Class B Rate Riders	\$	-		\$	-	\$	-	2,500	\$	-	\$	-		
GA Rate Riders	\$	(0.0015)	1,277,500	\$	(1,916.25)	\$	0.0026	1,277,500	\$	3,321.50	\$	5,237.75	-273.33%	
Low Voltage Service Charge	\$	0.02621	2,500	\$	65.53	\$	0.02601	2,500	\$	65.03	\$	(0.50)	-0.76%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	_	\$	-		
Additional Volumetric Rate Riders	ļ ·		2,500	\$	-	\$	(0.3159)	2,500	\$	(789.75)	\$	(789.75)		
Sub-Total B - Distribution (includes				\$	13,910.71				\$	19,080.71	4	5,170.00	37.17%	
Sub-Total A)				-					Ψ			3,170.00		
RTSR - Network	\$	3.0128	2,500	\$	7,532.00	\$	3.0128	2,500	\$	7,532.00	\$	-	0.00%	
RTSR - Connection and/or Line and	\$	2.1882	2,500	\$	5,470.50	\$	2.1882	2,500	\$	5,470.50	\$	_	0.00%	
Transformation Connection	*	2.1002	2,000	Ψ	0,410.00	•	2.1002	2,000	۳	0,410.00	¥		0.0070	
Sub-Total C - Delivery (including Sub-				\$:	26,913.21				\$	32,083.21	\$	5.170.00	19.21%	
Total B)				Ψ .	20,313.21				Ψ	32,003.21	4	3,170.00	13.21/0	
Wholesale Market Service Charge	\$	0.0034	1,320,296	\$	4,489.01	\$	0.0034	1,320,680	\$	4.490.31	\$	1.30	0.03%	
(WMSC)	1	0.000	1,020,200	•	1, 100.01	*	0.000	1,020,000	*	.,	Ψ.	1.00	0.0070	
Rural and Remote Rate Protection	\$	0.0005	1.320.296	\$	660.15	\$	0.0005	1,320,680	\$	660.34	\$	0.19	0.03%	
(RRRP)	I *		1,020,200	Ψ .		Ť		1,020,000	1					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.62	1	\$	0.62		0.37	148.00%	
Average IESO Wholesale Market Price	\$	0.1101	1,320,296	\$ 14	45,364.62	\$	0.1101	1,320,680	\$	145,406.81	\$	42.20	0.03%	
Total Bill on Average IESO Wholesale Market Price					77,427.23				\$	182,641.29		5,214.06	2.94%	
HST		13%		\$	23,065.54		13%		\$	23,743.37	\$	677.83	2.94%	
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$ 20	00,492.77				\$	206,384.66	\$	5,891.89	2.94%	

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Current Loss Factor

Proposed/Approved Loss Factor

		Current Ol	B-Approved	t			Proposed		Impact			
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	,	\$ Change	% Change	
Monthly Service Charge	\$	15,231.32	1	\$ 15,231.32	\$	15,231.32	1	\$ 15,231.32		-	0.00	
Distribution Volumetric Rate	\$	4.2422	7500	\$ 31,816.50	\$	5.3135	7500	\$ 39,851.25	\$	8,034.75	25.25	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	0.1830	7500	\$ 1,372.50	\$	(0.2703)	7500	\$ (2,027.25)) \$	(3,399.75)	-247.70	
Sub-Total A (excluding pass through)				\$ 48,420.32				\$ 53,055.32	\$	4,635.00	9.57	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	\$	(0.0863)	7,500	\$ (647.25) \$	-	7,500	\$ -	\$	647.25	-100.00	
Riders CBR Class B Rate Riders			7.500	•			7,500	•				
GA Rate Riders	÷	(0.0015)	4,000,000		\ e	0.0026	4,000,000	\$ 10,400.00	\$	16,400.00	-273.33	
Low Voltage Service Charge	e e	0.02951	7.500			0.0020		\$ 10,400.00		(1.65)		
Smart Meter Entity Charge (if applicable)	a de la companya de l	0.02931	7,500	φ 221.33	Ψ	0.02929	7,500	\$ 215.00	φ	(1.03)	-0.73	
Smart Meter Entity Charge (ii applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders			7,500	\$ -	\$	(0.3099)	7,500	\$ (2,324.25)) \$	(2,324.25)		
Sub-Total B - Distribution (includes				\$ 41,994.40				\$ 61,350.75	\$	19,356.35	46.09	
Sub-Total A)	\$	0.0000	7.500		_		7.500			,	0.00	
RTSR - Network RTSR - Connection and/or Line and	Þ	3.3399	7,500	\$ 25,049.25	Þ	3.3399	7,500	\$ 25,049.25	ъ	-	0.00	
Transformation Connection	\$	2.4642	7,500	\$ 18,481.50	\$	2.4642	7,500	\$ 18,481.50	\$	-	0.00	
Sub-Total C - Delivery (including Sub-				\$ 85,525.15				\$ 104.881.50	\$	19.356.35	22.63	
Total B)				+ 00,020.10				+ 101,001100	Ť	10,000.00		
Wholesale Market Service Charge (WMSC)	\$	0.0034	4,024,800	\$ 13,684.32	\$	0.0034	4,020,400	\$ 13,669.36	\$	(14.96)	-0.11	
Rural and Remote Rate Protection	\$	0.0005	4,024,800	\$ 2.012.40	\$	0.0005	4,020,400	\$ 2,010.20	\$	(2.20)	-0.11	
(RRRP)	Ĭ.		1,021,000		1.		.,020,.00		1	` ′		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.62	1	\$ 0.62		0.37	148.00	
Average IESO Wholesale Market Price	\$	0.1101	4,024,800	\$ 443,130.48	\$	0.1101	4,020,400	\$ 442,646.04	\$	(484.44)	-0.11	
Total Bill on Average IESO Wholesale Market Price				\$ 544,352.60				\$ 563,207.72		18,855.12	3.46	
HST		13%		\$ 70,765.84		13%		\$ 73,217.00	\$	2,451.17	3.46	
Ontario Electricity Rebate		31.8%		5 -		31.8%		\$ -		04 000 55		
Total Bill on Average IESO Wholesale Market Price				\$ 615,118.43				\$ 636,424.72	\$	21,306.29	3.46	

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Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

RPP / Non-RPP:		CATTERE	D LOAD SERVICE C	LASSIFICAT	ION									
Consumption	470	L/A/In			l									
· •														
Demand		kW												
Current Loss Factor	1.0335													
Proposed/Approved Loss Factor	1.0338													
	ĺ		Current OF	B-Approved	4				Proposed				lm	pact
			Rate	Volume	_	Charge		Rate	Volume		Charge			paci
			(\$)	Volumo		(\$)		(\$)	Volume		(\$)	\$ (Change	% Change
Monthly Service Charge		\$	5.09	1	\$	5.09	\$	5.60	1	\$	5.60		0.51	10.02%
Distribution Volumetric Rate		\$	0.0242	470	\$	11.37	\$	0.0263	470	\$	12.36	\$	0.99	8.68%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	0.0013	470		0.61	\$	(0.0006)	470		(0.28)		(0.89)	-146.15%
Sub-Total A (excluding pass through)					\$	17.08	L			\$	17.68		0.60	3.54%
Line Losses on Cost of Power		\$	0.1276	16	\$	2.01	\$	0.1276	16	\$	2.03	\$	0.02	0.90%
Total Deferral/Variance Account Rate		\$	(0.0002)	470	\$	(0.09)	\$	-	470	\$	_	\$	0.09	-100.00%
Riders			(,	470		()	Ľ		470					
CBR Class B Rate Riders		\$	-	470 470	\$	-	\$	-	470	\$	-	\$	-	
GA Rate Riders		\$	-	470 470	\$	-	Ψ.	-	470	\$	-	\$	-	0.00%
Low Voltage Service Charge		Þ	0.00006	470	Э	0.03	\$	0.00006	470	\$	0.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	_	1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders				470	\$	_	\$	(0.0012)	470	\$	(0.56)	\$	(0.56)	
Sub-Total B - Distribution (includes					4	19.02					19.17	•	0.15	0.80%
Sub-Total A)					44					\$				
RTSR - Network		\$	0.0071	486	\$	3.45	\$	0.0071	486	\$	3.45	\$	0.00	0.03%
RTSR - Connection and/or Line and		\$	0.0050	486	\$	2.43	\$	0.0050	486	\$	2.43	\$	0.00	0.03%
Transformation Connection		•	0.0000	400	Ψ	2.40	Ľ	0.0000	400	۳	2.40	Ψ	0.00	0.0070
Sub-Total C - Delivery (including Sub- Total B)					\$	24.90				\$	25.05	\$	0.15	0.62%
Wholesale Market Service Charge							+							
(WMSC)		\$	0.0034	486	\$	1.65	\$	0.0034	486	\$	1.65	\$	0.00	0.03%
Rural and Remote Rate Protection							١.							
(RRRP)		\$	0.0005	486	\$	0.24	\$	0.0005	486	\$	0.24	\$	0.00	0.03%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.62	1	\$	0.62	\$	0.37	148.00%
TOU - Off Peak		\$	0.1010	306	\$	30.86	\$	0.1010	306	\$	30.86	\$	-	0.00%
TOU - Mid Peak		\$	0.1440	80	\$	11.51	\$	0.1440	80	\$	11.51	\$	-	0.00%
TOU - On Peak		\$	0.2080	85	\$	17.60	\$	0.2080	85	\$	17.60	\$	-	0.00%
Total Bill on TOU (before Taxes)			-		\$	87.00				\$	87.52		0.52	0.60%
HST			13%		\$	11.31		13%		\$	11.38		0.07	0.60%
Ontario Electricity Rebate			31.8%		\$	(27.67)		31.8%		\$	(27.83)		(0.17)	
Total Bill on TOU					\$	70.64	L			\$	71.07	\$	0.43	0.60%

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| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | RPP / Non-RPP: | RPP | Consumption | 94 | kW | | kW | Current Loss Factor | 1.0335 | Proposed/Approved Loss Factor | 1.0338 | |

		Current Of	B-Approved	d				Proposed	1			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	3.17		\$	3.17	\$	3.91	1	-	3.91		0.74	23.34%
Distribution Volumetric Rate	\$	14.8502	0.4	\$	5.94	\$	18.3405	0.4	\$	7.34		1.40	23.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	1.0461	0.4		0.42	\$	(0.0016)	0.4		(0.00)		(0.42)	-100.15%
Sub-Total A (excluding pass through)				\$	9.53				\$	11.25		1.72	18.02%
Line Losses on Cost of Power	\$	0.1276	3	\$	0.40	\$	0.1276	3	\$	0.41	\$	0.00	0.90%
Total Deferral/Variance Account Rate	\$	(0.0563)	0	\$	(0.02)	\$	_	0	\$	_	\$	0.02	-100.00%
Riders	*	(0.0000)		l '	(0.02)	۳	_	•	· .	_	7	0.02	100.0070
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	94	\$	-	\$	-	94	\$	-	\$	-	
Low Voltage Service Charge	\$	0.01822	0	\$	0.01	\$	0.01808	0	\$	0.01	\$	(0.00)	-0.77%
Smart Meter Entity Charge (if applicable)	و	_	1	\$		¢	_	1	•		\$	_	
	*	_		l '		Ψ	_		Ψ	_		-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			0	\$	-	\$	(0.2039)	0	\$	(80.0)	\$	(80.0)	
Sub-Total B - Distribution (includes				\$	9.92				\$	11.58	\$	1.66	16.76%
Sub-Total A)												1.00	
RTSR - Network	\$	2.1420	0	\$	0.86	\$	2.1420	0	\$	0.86	\$	-	0.00%
RTSR - Connection and/or Line and	s	1.5211	0	\$	0.61	\$	1.5210	0	\$	0.61	\$	(0.00)	-0.01%
Transformation Connection	*	1.0211	Ü	Ψ	0.01	•	1.0210	•	Ψ	0.01	¥	(0.00)	0.0170
Sub-Total C - Delivery (including Sub-				\$	11.38				\$	13.04	\$	1.66	14.60%
Total B)				_					*		_		
Wholesale Market Service Charge	s	0.0034	97	\$	0.33	\$	0.0034	97	\$	0.33	\$	0.00	0.03%
(WMSC)	*	0.000	0.	Ψ.	0.00	*	0.000	•	*	0.00	Ψ	0.00	0.0070
Rural and Remote Rate Protection	s	0.0005	97	\$	0.05	\$	0.0005	97	\$	0.05	\$	0.00	0.03%
(RRRP)	1.			l '		Ĭ			1				
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.62	. 1	\$	0.62		0.37	148.00%
TOU - Off Peak	\$	0.1010	61	\$	6.17	\$	0.1010	61	\$	6.17		-	0.00%
TOU - Mid Peak	\$	0.1440	16	\$	2.30	\$	0.1440	16	\$	2.30		-	0.00%
TOU - On Peak	\$	0.2080	17	\$	3.52	\$	0.2080	17	\$	3.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	24.00				\$	26.03		2.03	8.46%
HST		13%		\$	3.12		13%		\$	3.38		0.26	8.46%
Ontario Electricity Rebate		31.8%		\$	(7.63)		31.8%		\$	(8.28)		(0.65)	
Total Bill on TOU				\$	19.49				\$	21.14	\$	1.65	8.46%

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Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 150 kWh

		Current OF	B-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	0.91	1	\$	0.91	\$	0.95	1	\$	0.95		0.04	4.40%
Distribution Volumetric Rate	\$	6.3414	1	\$	6.34	\$	6.6719	1	\$	6.67		0.33	5.21%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.5107	1	\$	0.51	\$	(0.1619)	1	\$	(0.16)		(0.67)	-131.70%
Sub-Total A (excluding pass through)				\$	7.76				\$	7.46		(0.30)	-3.89%
Line Losses on Cost of Power	\$	0.1276	5	\$	0.64	\$	0.1276	5	\$	0.65	\$	0.01	0.90%
Total Deferral/Variance Account Rate	\$	(0.0609)	1	\$	(0.06)	\$	_	1	\$	_	\$	0.06	-100.00%
Riders	T.	(,		l .	()	Ť		-	Ť		l '		
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$		150	\$		\$		150	\$		\$		
Low Voltage Service Charge	\$	0.0186	1	\$	0.02	\$	0.01846	1	\$	0.02	\$	(0.00)	-0.75%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	e	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	1	_	1	\$	_	\$	(0.3658)	1	\$	(0.37)		(0.37)	
Sub-Total B - Distribution (includes						Ť	(0.0000)		_	V /	Ė	` '	
Sub-Total A)				\$	8.36				\$	7.76	\$	(0.60)	-7.19%
RTSR - Network	\$	2.1529	1	\$	2.15	\$	2.1529	1	\$	2.15	\$	-	0.00%
RTSR - Connection and/or Line and	s	1.5528	1	φ.	4.55		1.5528	1		4.55	φ.		0.00%
Transformation Connection	Þ	1.5528	1	\$	1.55	\$	1.5528	1	\$	1.55	Э	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	12.07				\$	11.47	\$	(0.60)	-4.98%
Total B)				Ť					•		Ť	(0.00)	
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	0.00	0.03%
(WMSC)	Ť			T .		*			*		Ť		
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	0.00	0.03%
(RRRP)				1	0.05	Ċ					Ì		140.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.62	1	\$	0.62		0.37	148.00%
TOU - Off Peak	\$	0.1010 0.1440	98 26	\$	9.85 3.67	\$	0.1010	98	\$	9.85		-	0.00% 0.00%
TOU - Mid Peak TOU - On Peak	P		26 27	\$		\$	0.1440	26	\$	3.67		-	
100 - Off Peak	, \$	0.2080	27	\$	5.62	\$	0.2080	27	\$	5.62	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	32.06				•	31.83	١.	(0.23)	-0.72%
HST		13%		\$	4.17		13%		\$	4.14		(0.23)	-0.72%
Ontario Electricity Rebate		31.8%		\$	7.17		31.8%		\$	4.14	\$	(0.03)	-0.7270
Total Bill on TOU		31.070		\$	36.22		31.076		\$	35.96	Ψ	(0.26)	-0.72%
TOWN DIN ON TOO				Ÿ	30.22	_			Ť	33.30	Ψ_	(0.20)	-0.72 /0

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current O	B-Approved	i		Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.79	1	\$ 27.79	\$ 30.59		4 00.00		10.08%
Distribution Volumetric Rate	\$ -	232	\$ -	\$ -	232		\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.03		\$ 0.03	\$ (0.82)	-96.47%
Volumetric Rate Riders	\$ -	232	\$ -	\$ -	232		\$ -	
Sub-Total A (excluding pass through)			\$ 28.64			\$ 30.62		6.91%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 0.99	\$ 0.1276	8	\$ 1.00	\$ 0.01	0.90%
Total Deferral/Variance Account Rate	\$ (0.0003)	232	\$ (0.07)	s -	232	\$ -	\$ 0.07	-100.00%
Riders	(0.0000)	-	. ,	Ĭ		*	,	100.0070
CBR Class B Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
GA Rate Riders	\$ -	232	\$ -	\$ -	232	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	232	\$ 0.01	\$ 0.00006	232	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	•	1	\$ -	s -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	•	232	\$ -	\$ (0.0006	232	\$ (0.14)		
Sub-Total B - Distribution (includes		202	,	(0.0000	, 202	1 (4.1.7)	, ,	
Sub-Total A)			\$ 30.15			\$ 32.07	\$ 1.92	6.37%
RTSR - Network	\$ 0.0076	240	\$ 1.82	\$ 0.0076	240	\$ 1.82	\$ 0.00	0.03%
RTSR - Connection and/or Line and		0.40			0.40		1	0.000/
Transformation Connection	\$ 0.0052	240	\$ 1.25	\$ 0.0052	240	\$ 1.25	\$ 0.00	0.03%
Sub-Total C - Delivery (including Sub-			\$ 33.21			\$ 35.14	\$ 1.92	5.78%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	240	\$ 0.82	\$ 0.0034	240	\$ 0.82	\$ 0.00	0.03%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0005	240	\$ 0.12	\$ 0.0005	240	\$ 0.12	\$ 0.00	0.03%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62	\$ 0.37	148.00%
TOU - Off Peak	\$ 0.1010	151	\$ 15.23	\$ 0.1010	151	\$ 15.23		0.00%
TOU - Mid Peak	\$ 0.1440	39	\$ 5.68	\$ 0.1440	39	\$ 5.68		0.00%
TOU - On Peak	\$ 0.2080	42						0.00%
	0.2000	72	ψ 0.00	, U.2000	72	+ 0.00	<u> </u>	0.0070
Total Bill on TOU (before Taxes)			\$ 64.00			\$ 66.29	\$ 2.29	3.58%
HST	13%		\$ 8.32	13%	5	\$ 8.62	\$ 0.30	3.58%
Ontario Electricity Rebate	31.8%		\$ (20.35)	31.8%		\$ (21.08)		
Total Bill on TOU			\$ 51.96			\$ 53.82		3.58%

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Rate (s) Volume (c) Rate (s) Rate	10.08% -96.47% -9.09% -100.00% -100.00%
Monthly Service Charge \$ 27.79 1 \$ 27.79 \$ 30.59 1 \$ 30.59 \$ 2.80 Distribution Volumetric Rate \$ - 640 \$ - \$ - 640 \$ - \$ - \$ - 640 Fixed Rate Riders \$ 0.85 1 \$ 0.85 \$ 0.03 1 \$ 0.03 \$ (0.82) Volumetric Rate Riders \$ - 640 \$ - \$ - 640 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	10.08% -96.47% 6.91% 0.90% -100.00%
Distribution Volumetric Rate \$	-96.47% 6.91% 0.90% -100.00%
Fixed Rate Riders \$ 0.85 1 \$ 0.85 \$ 0.03 1 \$ 0.03 \$ (0.82)	6.91% 0.90% -100.00%
Volumetric Rate Riders \$ - 640 \$ - <td>6.91% 0.90% -100.00%</td>	6.91% 0.90% -100.00%
Sub-Total A (excluding pass through) \$ 28.64 \$ 30.62 \$ 1.98 Line Losses on Cost of Power \$ 0.1276 21 \$ 2.74 \$ 0.1276 22 \$ 0.02 Total Deferral/Variance Account Rate Riders \$ (0.0003) 640 \$ (0.19) - 640 \$ - \$ 0.19 CBR Class B Rate Riders \$ - 640 \$ - \$ - 640 \$ - \$ - \$ - 640 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.90% -100.00% 0.00%
Line Losses on Cost of Power \$ 0.1276 21 \$ 2.74 \$ 0.1276 22 \$ 2.76 \$ 0.02 Total Deferral/Variance Account Rate Riders \$ (0.0003) 640 \$ (0.19) \$ - 640 \$ - \$ 0.19 CBR Class B Rate Riders \$ - 640 \$ - \$ - 640 \$ - \$ - \$ -	0.90% -100.00% 0.00%
Total Deferral/Variance Account Rate Riders \$ (0.0003) 640 \$ (0.19) \$ - 640 \$ - \$ 0.19 CBR Class B Rate Riders \$ - 640 \$ - <	-100.00% 0.00%
Riders	0.00%
Riders CBR Class B Rate Riders \$ - 640 \$ - \$ - 640 \$ - \$ -	0.00%
Low Voltage Service Charge \$ 0.0006 640 \$ 0.04 \$ 0.0006 640 \$ -	0.000/
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -	
Additional Volumetric Rate Riders 640 \$ - \$ (0.0006) 640 \$ (0.38)	
Cub Tatal D. Distribution (includes	
Sub-Total A) \$ 31.79 \$ 33.60 \$ 1.81 Sub-Total A)	5.70%
RTSR Network \$ 0.0076 661 \$ 5.03 \$ 0.0076 662 \$ 5.03 \$ 0.00	0.03%
RTSR - Connection and/or Line and	0.000/
\$ 0.0052 661 \$ 3.44 \$ 0.0052 662 \$ 3.44 \$ 0.00 Transformation Connection \$ 0.0052 661 \$ 3.44 \$ 0.00	0.03%
Sub-Total C - Delivery (including Sub- \$ 40.26 \$ 42.07 \$ 1.81	4.51%
Total B) Wholesale Market Service Charge	
	0.03%
(WMSC) Rural and Remote Rate Protection	
(RRRP) \$ 0.0005 661 \$ 0.33 \$ 0.0005 662 \$ 0.33 \$ 0.00	0.03%
(KKR') \$ 0.25 1 \$ 0.62 1 \$ 0.62 \$ 0.37	148.00%
Standard Supply Service Charge \$ 0.25 1 0.25 1 0.05 1 0.05 0.07 0.05	0.00%
TOU - Mid Peak \$ 0.1440 109 \$ 15.67 \$ 0.1440 109 \$ 15.67 \$ -	0.00%
TOU - On Peak \$ 0.2080 115 \$ 23.96 \$ 0.2080 115 \$ 23.96 \$ -	0.00%
100 011 001 110 0 20:00 0 12:00 0 1	0.0070
Total Bill on TOU (before Taxes) \$ 124.73 \$ 126.92 \$ 2.19	1.75%
HST 13% \$ 16.22 13% \$ 16.50 \$ 0.28	1.75%
Ontario Electricity Rebate 31.8% \$ (39.66) 31.8% \$ (40.36) \$ (0.70)	
Total Bill on TOU \$ 101.28 \$ 103.06 \$ 1.77	1.75%

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Substitution Subs			Current OF	B-Approve	i			Proposed		Ir	npact
Monthly Service Charge \$ 27.79 1 \$ 27.79 \$ 30.89 1 \$ 30.99 \$ 2.80 10.08%				Volume				Volume		\$ Change	% Change
Distribution Volumetric Rate \$	Monthly Service Charge	\$		1		9 \$		1			
Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ \$ \$ \$ \$ \$ \$ \$	Distribution Volumetric Rate	Ś		800		\$	-			\$ -	
Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ \$ \$ \$ \$ \$ \$ \$		š	0.85	1		5 \$	0.03	1		\$ (0.82)	-96.47%
Sub-Total A (excluding pass through)		Š		800		Š	-	800			
Line Losses on Cost of Power Total Deferral/Variance Account Rate \$ 0.1276 27 \$ 3.42 \$ 0.1276 27 \$ 3.45 \$ 0.03 0.90% 1.090% 1.000		,				4				\$ 1.98	6.91%
Riders \$ (0.0003) 800 \$ (0.24) \$ - 800 \$ - \$ 0.24 -100.00% CBR Class B Rate Riders \$ - 800 \$ - \$ - \$ 800 \$ - \$ - \$ - \$ 0.24 -100.00% CBR Class B Rate Riders \$ - 800 \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ 0.00% ARATERIZED S	Line Losses on Cost of Power	\$	0.1276	27	\$ 3.4	2 \$	0.1276	27	\$ 3.45	\$ 0.03	0.90%
Riders S	Total Deferral/Variance Account Rate		(0.0000)	000					•		400.000/
CAR Rate Riders	Riders	\$	(0.0003)	800	\$ (0.2	4) \$	-	800	\$ -	\$ 0.24	-100.00%
Low Voltage Service Charge \$ 0.0006 800 \$ 0.05 \$ 0.0006 800 \$ 0.05 \$ - 0.00%	CBR Class B Rate Riders	\$	-	800	\$ -	\$	-	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57	GA Rate Riders	\$	-		\$ -	\$	-	800	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ - \$ -	Low Voltage Service Charge	\$	0.00006	800	\$ 0.0	5 \$	0.00006	800	\$ 0.05	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 1 \$ - \$ - \$ 1 \$ - \$ - \$	Smart Meter Entity Charge (if applicable)		0.57	1	. 05	- I	0.57		0.57	•	0.000/
Additional Volumetric Rate Riders 800 \$ - \$ (0.0006) 800 \$ (0.48) \$ (0.48) \$ Sub-Total B - Distribution (includes \$ 32.44 \$ 34.21 \$ 1.77 \$ 5.46% RTSR - Network \$ 0.0076 827 \$ 6.28 \$ 0.0076 827 \$ 6.29 \$ 0.00 0.03% RTSR - Connection and/or Line and \$ 0.0052 827 \$ 4.30 \$ 0.0052 827 \$ 4.30 \$ 0.0052 827 \$ 4.30 \$ 0.0052 827 \$ 4.30 \$ 0.000 0.03% Sub-Total C - Delivery (including Sub-Total B) \$ 43.02 \$ 44.79 \$ 1.77 \$ 4.12% Wholesale Market Service Charge (VMSC) \$ 0.0034 827 \$ 2.81 \$ 0.0034 827 \$ 2.81 \$ 0.00 \$ 0.03% RIVARIAN REPROVED TO THE REP		•	0.57	1	φ 0.5	1 3	0.57	1	\$ 0.57	Φ -	0.00%
Sub-Total B - Distribution (includes \$ 32.44 \$ 34.21 \$ 1.77 5.46%	Additional Fixed Rate Riders	\$	-	1		\$	-	1			
Sub-Total A				800	\$ -	\$	(0.0006)	800	\$ (0.48)	\$ (0.48)	
Sub-Total A Sup-Type Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total	Sub-Total B - Distribution (includes				\$ 32.4	,			\$ 34.21	\$ 177	5.46%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0052 827 \$ 4.30 \$ 0.0052 827 \$ 4.30 \$ 0.00 0.03% Sub-Total C - Delivery (including Sub-Total B) \$ 43.02 \$ 44.79 \$ 1.77 4.12% Total B) \$ 43.02 \$ 44.79 \$ 1.77 4.12% Total B) \$ 1.77	Sub-Total A)				•				•	•	
Transformation Connection \$ 0.0052 827 \$ 4.30 \$ 0.0052 827 \$ 4.30 \$ 0.00 0.03%		\$	0.0076	827	\$ 6.2	8 \$	0.0076	827	\$ 6.29	\$ 0.00	0.03%
Tansformation Connection \$ 43.02 \$ 44.79 \$ 1.77 \$ 4.12%		s	0.0052	827	\$ 4.3	0 5	0.0052	827	\$ 4.30	\$ 0.00	0.03%
Total B			0.0002	02.	· · · · · · · · · · · · · · · · · · ·	Ť	0.0002	02.	•	ψ 0.00	0.0070
Total B					\$ 43.0	2			\$ 44.79	\$ 1.77	4.12%
(WMSC) \$ 0.0034 827 \$ 2.81 \$ 0.0034 827 \$ 2.81 \$ 0.00 0.03%	Total B)				•	1			**	*	
(WMSC)		s	0.0034	827	\$ 2.8	1 5	0.0034	827	\$ 2.81	\$ 0.00	0.03%
RRRP \$ 0.0005 827 \$ 0.41 \$ 0.0005 827 \$ 0.41 \$ 0.0005 827 \$ 0.41 \$ 0.00 \$ 0.035 \$ 0.005		1									******
CRRRP		s	0.0005	827	\$ 0.4	1 \$	0.0005	827	\$ 0.41	\$ 0.00	0.03%
TOU - Off Peak \$ 0.1010 520 \$ 52.52 \$ 0.1010 520 \$ 52.52 \$ - 0.00% TOU - Mid Peak \$ 0.1440 136 \$ 19.58 \$ 0.1440 136 \$ 19.58 \$ - 0.00% TOU - On Peak \$ 0.2080 144 \$ 29.95 \$ 0.2080 144 \$ 0.2080 \$ 0.208					•				-		
TOU - Mid Peak \$ 0.1440 136 \$ 19.58 \$ 0.1440 136 \$ 19.58 \$ - 0.00% TOU - On Peak \$ 0.2080 144 \$ 29.95 \$ 0.2080 144 \$ 29.95 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 19.31 13% \$ 19.59 \$ 0.28 1.44% Ontario Electricity Rebate 31.8% \$ (47.24) 31.8% \$ (47.24) 31.8% \$ (47.24) \$ 18.8%	Standard Supply Service Charge	\$		1				1			
TOU - On Peak \$ 0.2080		\$									
Total Bill on TOU (before Taxes) \$ 148.55 \$ 150.70 \$ 2.14 1.44% HST 13% \$ 19.31 13% \$ 19.59 \$ 0.28 1.44% Ontario Electricity Rebate 31.8% \$ (47.24) 31.8% \$ (47.92) \$ (0.68)		\$									
HST 13% \$ 19.31 13% \$ 19.59 \$ 0.28 1.44% Ontario Electricity Rebate 31.8% \$ (47.24) 31.8% \$ (47.92) \$ (0.68)	100 - On Peak	- \$	0.2080	144	\$ 29.9	5 \$	0.2080	144	\$ 29.95	\$ -	0.00%
HST 13% \$ 19.31 13% \$ 19.59 \$ 0.28 1.44% Ontario Electricity Rebate 31.8% \$ (47.24) 31.8% \$ (47.92) \$ (0.68)					A 440.5				450 50	0.11	4 440/
Ontario Electricity Rebate 31.8% \$ (47.24) 31.8% \$ (47.92) \$ (0.68)			400/				400/				
Total Bill on TOU \$ 120.62 \$ 122.36 \$ 1.74 1.44%			31.8%				31.8%				
	Total Bill on TOU				a 120.6	4			a 122.36	\$ 1.74	1.44%

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current Of	B-Approve	d		Т		Proposed				lm	pact
		Rate	Volume		harge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	27.79	1	\$	27.79	\$	30.59	1	\$	30.59	\$	2.80	10.08%
Distribution Volumetric Rate	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	0.85	1	\$	0.85	\$	0.03	1	\$	0.03	\$	(0.82)	-96.47%
Volumetric Rate Riders	\$		1000	\$	-	\$	-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	28.64				\$	30.62	\$	1.98	6.91%
Line Losses on Cost of Power	\$	0.1276	34	\$	4.27	\$	0.1276	34	\$	4.31	\$	0.04	0.90%
Total Deferral/Variance Account Rate	\$	(0.0003)	1,000	\$	(0.30)	\$	_	1.000	s	_	\$	0.30	-100.00%
Riders	l.	(0.000)			(0.00)	Ť	_	,	*		'	0.00	100.0070
CBR Class B Rate Riders	\$	-	1,000		-	\$	-	1,000	\$	-	\$	-	
GA Rate Riders	\$		1,000			\$		1,000	\$		\$	-	
Low Voltage Service Charge	\$	0.00006	1,000	\$	0.06	\$	0.00006	1,000	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	Ψ	-	1,000	\$		Š	(0.0006)	1,000	\$	(0.60)		(0.60)	
Sub-Total B - Distribution (includes			1,000	_		Ť	(0.0000)	1,000	Ť		-		
Sub-Total A)				\$	33.24				\$	34.96	\$	1.72	5.17%
RTSR - Network	\$	0.0076	1,034	\$	7.85	\$	0.0076	1.034	\$	7.86	\$	0.00	0.03%
RTSR - Connection and/or Line and	1.					L		4.004				0.00	0.000/
Transformation Connection	\$	0.0052	1,034	\$	5.37	\$	0.0052	1,034	\$	5.38	\$	0.00	0.03%
Sub-Total C - Delivery (including Sub-				\$	46.47				\$	48.19	\$	1.72	3.71%
Total B) Wholesale Market Service Charge						1							
	\$	0.0034	1,034	\$	3.51	\$	0.0034	1,034	\$	3.51	\$	0.00	0.03%
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	1,034	\$	0.52	\$	0.0005	1,034	\$	0.52	\$	0.00	0.03%
Standard Supply Service Charge	e	0.25	1	\$	0.25		0.62	- 1	\$	0.62	¢	0.37	148.00%
TOU - Off Peak	Š	0.1010	650	\$	65.65	Š	0.1010	650	\$	65.65		0.01	0.00%
TOU - Mid Peak	\$	0.1440	170	\$	24.48	Š	0.1440	170	Š	24.48		_	0.00%
TOU - On Peak	Š	0.2080	180		37.44	Š	0.2080	180		37.44		_	0.00%
	1 *	0.2000	.00	7	01.11	Ť	1.2000		Ť	0	Ť		0.0070
Total Bill on TOU (before Taxes)				\$	178.32				\$	180.42	\$	2.09	1.17%
HST		13%		\$	23.18		13%		\$	23.45		0.27	1.17%
Ontario Electricity Rebate		31.8%		\$	(56.71)	I	31.8%		\$	(57.37)	\$	(0.67)	
Total Bill on TOU				\$	144.80				\$	146.50	\$	1.70	1.17%

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current Of	B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	19.32	1	\$	19.32	\$	20.61	1	Ψ	20.61		1.29	6.68%
Distribution Volumetric Rate	\$	0.0250	1000	\$	25.00	\$	0.0267	1000	\$	26.70	\$	1.70	6.80%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0010	1000	\$	1.00	\$	0.0001	1000	\$	0.10	\$	(0.90)	-90.00%
Sub-Total A (excluding pass through)				\$	45.32				\$	47.41	\$	2.09	4.61%
Line Losses on Cost of Power	\$	0.1276	34	\$	4.27	\$	0.1276	34	\$	4.31	\$	0.04	0.90%
Total Deferral/Variance Account Rate	\$	(0.0002)	1,000	\$	(0.20)	\$	_	1.000	s	_	\$	0.20	-100.00%
Riders		(0.0002)			(0.20)	Ť	_	,	*			0.20	100.0070
CBR Class B Rate Riders	\$	-	1,000		-	\$	-	1,000	\$	-	\$	-	
GA Rate Riders	\$	-	1,000		-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00006	1,000	\$	0.06	\$	0.00006	1,000	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	_	\$		1	\$		\$	_	
Additional Volumetric Rate Riders	•	_	1,000	\$	_	Š	(0.0005)	1,000	Š	(0.50)		(0.50)	
Sub-Total B - Distribution (includes			1,000	Ť		*	(0.0000)	1,000	Ť		-		
Sub-Total A)				\$	50.02				\$	51.85	\$	1.83	3.65%
RTSR - Network	\$	0.0071	1,034	\$	7.34	\$	0.0071	1.034	\$	7.34	\$	0.00	0.03%
RTSR - Connection and/or Line and	·				5.47			4.004		- 4-		0.00	0.000/
Transformation Connection	\$	0.0050	1,034	\$	5.17	\$	0.0050	1,034	\$	5.17	\$	0.00	0.03%
Sub-Total C - Delivery (including Sub-				\$	62.53				\$	64.36	\$	1.83	2.93%
Total B)											·		
Wholesale Market Service Charge	\$	0.0034	1,034	\$	3.51	\$	0.0034	1,034	\$	3.51	\$	0.00	0.03%
(WMSC) Rural and Remote Rate Protection								,			`		
	\$	0.0005	1,034	\$	0.52	\$	0.0005	1,034	\$	0.52	\$	0.00	0.03%
(RRRP)	•	0.25	- 1	\$	0.25		0.62	4	s	0.62	•	0.37	148.00%
Standard Supply Service Charge TOU - Off Peak	, p	0.1010	650	\$	65.65	\$	0.1010	650	\$	65.65		0.37	0.00%
TOU - Mid Peak	ě	0.1440	170	\$	24.48	\$	0.1440	170	Š	24.48		-	0.00%
TOU - On Peak	ě	0.2080	180		37.44	\$	0.2080	180		37.44			0.00%
100 - Oll Leak	Ψ	0.2000	180	φ	37.44	Ŷ	0.2000	100	ð	37.44	φ	-	0.0076
Total Bill on TOU (before Taxes)	T			\$	194.38				\$	196.58	\$	2.20	1.13%
HST		13%		\$	25.27		13%		\$	25.56		0.29	1.13%
Ontario Electricity Rebate		31.8%		\$	(61.81)		31.8%		\$	(62.51)		(0.70)	1.1370
Total Bill on TOU		31.070		\$	157.84		31.070		\$	159.63		1.79	1.13%
TOWN DIR ON TOO				Ť	101.04				Ť	100.00		1.70	1.1070

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approved	ı				Proposed				lm	pact
		Rate (\$)	Volume		arge \$)		Rate (\$)	Volume		Charge (\$)		hange	% Change
Monthly Service Charge	\$	19.32	1	\$	19.32	\$	20.61	1	\$	20.61	\$	1.29	6.68
Distribution Volumetric Rate	\$	0.0250	15000	\$	375.00	\$	0.0267	15000	\$	400.50	\$	25.50	6.80
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0010	15000	\$	15.00	\$	0.0001	15000	\$	1.50	\$	(13.50)	-90.00
Sub-Total A (excluding pass through)				\$	409.32				\$	422.61	\$	13.29	3.25
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$	-	\$		
Total Deferral/Variance Account Rate		(0.0002)	15,000	\$	(3.00)			15,000	s		\$	3.00	-100.00
Riders	ð	(0.0002)	15,000	Ф	(3.00)	Þ	-	15,000	Þ	-	Ф	3.00	-100.00
CBR Class B Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
GA Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00006	15,000	\$	0.90	\$	0.00006	15,000	\$	0.90	\$	-	0.00
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00
Additional Fixed Rate Riders	s		- 1	¢	ļ	\$		4	e		\$	_	
Additional Volumetric Rate Riders	•	-	15.000	Ф	- 1	, p	(0.0005)	15.000	\$	(7.50)		(7.50)	
Sub-Total B - Distribution (includes			15,000	Þ		ð	(0.0005)	15,000	ð			, , , , ,	
Sub-Total A)				\$	407.79				\$	416.58	\$	8.79	2.16
RTSR - Network	s	0.0071	15,503	¢	110.07	\$	0.0071	15,507	\$	110.10	Φ.	0.03	0.03
RTSR - Connection and/or Line and											· .		
Transformation Connection	\$	0.0050	15,503	\$	77.51	\$	0.0050	15,507	\$	77.54	\$	0.02	0.03
Sub-Total C - Delivery (including Sub-				\$	595.37				\$	604.21	\$	8.84	1.49
Total B)				-							-		
Wholesale Market Service Charge	\$	0.0034	15,503	\$	52.71	\$	0.0034	15,507	\$	52.72	\$	0.02	0.03
(WMSC)			•		ļ			,					
Rural and Remote Rate Protection	\$	0.0005	15,503	\$	7.75	\$	0.0005	15,507	\$	7.75	\$	0.00	0.03
(RRRP)		0.25		\$	0.05		0.62		s	0.62		0.37	148.00
Standard Supply Service Charge TOU - Off Peak	\$	0.1010	10,077		0.25 1.017.74		0.1010	10.080		1,018.03		0.37	0.03
TOU - Mid Peak	3	0.1010	2.635		379.50		0.1010	2,636	\$	379.61		0.30	0.03
TOU - Mild Peak	\$	0.1440	2,035			\$	0.1440	2,636	÷	580.58		0.11	0.03
100 - Oil Feak	l à	0.2000	2,790	ъ	360.41	Þ	0.2000	2,791	ð	500.50	Ф	0.17	0.03
Tatal Bill on TOU (before Tours)				\$	2,633.73				¢	2,643.54	•	9.81	0.37
Total Bill on TOU (before Taxes) HST		13%		P	342.39		13%		4	2, 643.54 343.66		1.27	0.37
				φ φ					\$				0.37
Ontario Electricity Rebate		31.8%		\$	(837.53)		31.8%		9	(840.65)		(3.12)	0.07
Total Bill on TOU				\$	2,138.59				\$	2,146.55	Þ	7.96	0.37

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Current Loss Factor
Proposed/Approved Loss Factor 1.0335

	Current OEB-Ap			i			Proposed		In	npact
	Rat		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	200.00	1	\$ 200.00		200.00	1			0.00%
Distribution Volumetric Rate	\$	4.8760	250	\$ 1,219.00) \$	5.5079	250	\$ 1,376.98		12.96%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.1717	250			(0.2725)	250			-258.71%
Sub-Total A (excluding pass through)				\$ 1,461.93	3			\$ 1,508.85		3.21%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e	(0.0650)	250	\$ (16.25	5) \$		250	s -	\$ 16.25	-100.00%
Riders	φ	(0.0030)	230	φ (10.23	۴ (ر	-	250	•	φ 10.23	-100.0076
CBR Class B Rate Riders	\$	-	250	\$ -	\$	-	250	\$ -	\$ -	
GA Rate Riders	\$	(0.0015)	127,750	\$ (191.63	3) \$	0.0026	127,750	\$ 332.15	\$ 523.78	-273.33%
Low Voltage Service Charge	\$	0.02452	250	\$ 6.13	3 \$	0.02434	250	\$ 6.09	\$ (0.04)	-0.73%
Smart Meter Entity Charge (if applicable)	•			•				•	\$ -	
, , ,	Þ	-	1	5 -	Þ	-	1	•	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$ -	
Additional Volumetric Rate Riders			250	\$ -	\$	(0.2874)	250	\$ (71.85)	\$ (71.85)	
Sub-Total B - Distribution (includes				\$ 1,260.18				\$ 1.775.24	\$ 515.06	40.87%
Sub-Total A)				\$ 1,260.18	•			\$ 1,775.24	\$ 515.06	40.87%
RTSR - Network	\$	2.9017	250	\$ 725.43	3 \$	2.9017	250	\$ 725.43	\$ -	0.00%
RTSR - Connection and/or Line and	•	2.0474	250	\$ 511.85	- -	2.0474	250	\$ 511.85	<u></u>	0.00%
Transformation Connection	Þ	2.0474	250	φ 511.03	9	2.0474	250	\$ 511.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-				\$ 2,497.46	,			\$ 3,012.51	\$ 515.06	20.62%
Total B)				\$ 2,497.40	•			\$ 3,012.51	\$ 515.06	20.62%
Wholesale Market Service Charge	e	0.0034	132,030	\$ 448.90) \$	0.0034	132,068	\$ 449.03	\$ 0.13	0.03%
(WMSC)	φ	0.0034	132,030	φ 440.50	9	0.0034	132,000	\$ 445.03	φ 0.13	0.0376
Rural and Remote Rate Protection	•	0.0005	132,030	\$ 66.0		0.0005	132,068	\$ 66.03	\$ 0.02	0.03%
(RRRP)	Þ	0.0005	132,030	φ 00.0	1 3	0.0005	132,000	\$ 66.03	,	0.03%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.62	1	\$ 0.62	\$ 0.37	148.00%
Average IESO Wholesale Market Price	\$	0.1101	132,030	\$ 14,536.46	\$	0.1101	132,068	\$ 14,540.68	\$ 4.22	0.03%
Total Bill on Average IESO Wholesale Market Price				\$ 17,549.08	3			\$ 18,068.88	\$ 519.79	2.96%
HST		13%		\$ 2,281.38	3	13%		\$ 2,348.95	\$ 67.57	2.96%
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 19.830.46	3			\$ 20.417.83	\$ 587.37	2.96%
				,,						,

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Current Loss Factor
Proposed/Approved Loss Factor

	Current O	EB-Approved	i		Proposed		lm	pact
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,193.93	1	\$ 4,193.93	\$ 4,193.93	1	\$ 4,193.93		0.00%
Distribution Volumetric Rate	\$ 4.4562	4000			4000			15.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2427	4000	\$ 970.80	\$ (0.2278)	4000	\$ (911.20)	\$ (1.882.00)	-193.86%
Sub-Total A (excluding pass through)	1	.,,,,	\$ 22,989.53	, (c, c,		\$ 23,857.93		3.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		4.000	. (007.00)		4.000	•		100.000
Riders	\$ (0.0719)	4,000	\$ (287.60)	\$ -	4,000	\$ -	\$ 287.60	-100.00%
CBR Class B Rate Riders	s -	4.000	\$ -	\$ -	4.000	\$ -	\$ -	
GA Rate Riders	\$ (0.0015)	1,277,500	\$ (1,916.25)	\$ 0.0026	1,277,500	\$ 3,321.50	\$ 5,237.75	-273.33%
Low Voltage Service Charge	\$ 0.02621	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	\$ (0.80)	-0.76%
Smart Meter Entity Charge (if applicable)			•			•	•	
, , , , ,	-	1	5 -	> -	1	•	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		4,000	\$ -	\$ (0.3159)	4,000	\$ (1,263.60)	\$ (1,263.60)	
Sub-Total B - Distribution (includes			\$ 20,890.52			\$ 26,019.87	\$ 5,129.35	24.55%
Sub-Total A)			*					
RTSR - Network	\$ 3.0128	4,000	\$ 12,051.20	\$ 3.0128	4,000	\$ 12,051.20	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 2.1882	4,000	\$ 8,752.80	\$ 2.1882	4,000	\$ 8,752.80	\$ -	0.00%
Transformation Connection	\$ 2.1002	4,000	φ 0,732.00	\$ 2.1002	4,000	\$ 0,732.00	φ -	0.0076
Sub-Total C - Delivery (including Sub-			\$ 41.694.52			\$ 46.823.87	\$ 5.129.35	12.30%
Total B)			*,			¥ 10,020.01	V 0,120.00	.2.00 //
Wholesale Market Service Charge	\$ 0.0034	1,320,296	\$ 4,489.01	\$ 0.0034	1,320,680	\$ 4.490.31	\$ 1.30	0.03%
(WMSC)	1	1,020,200	Ψ 1,100.01	• 0.000	1,020,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ	0.007
Rural and Remote Rate Protection	\$ 0.0005	1,320,296	\$ 660.15	\$ 0.0005	1,320,680	\$ 660.34	\$ 0.19	0.03%
(RRRP)	,	1,020,200			1,020,000	*		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.62	1	\$ 0.62		148.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,320,296	\$ 145,364.62	\$ 0.1101	1,320,680	\$ 145,406.81	\$ 42.20	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 192,208.54			\$ 197,381.95		2.69%
HST	13%		\$ 24,987.11	13%		\$ 25,659.65	\$ 672.54	2.69%
Ontario Electricity Rebate	31.8%		\$ 217.195.65	31.8%		\$ 223.041.61	\$ 5.845.95	2.69%
Total Bill on Average IESO Wholesale Market Price								

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Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge S			Current Ol	B-Approve	d			Proposed	i t		lm	pact
Distribution Volumetric Rate \$				Volume				Volume			\$ Change	% Change
Fixed Rate Riders \$ 0.1830 10000 \$ 1.830.0 \$ 0.27031 10000 \$ (2,703.00) \$ 2.450.00 2.450.00 1.450.00	Monthly Service Charge	\$	15,231.32	1	\$ 15,23	.32	\$ 15,231.32	1	\$ 15,231	32 \$	-	0.00%
Volumetric Rate Riders	Distribution Volumetric Rate	\$	4.2422	10000	\$ 42,422	.00	5.3135	10000	\$ 53,135	00 \$	10,713.00	25.25%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$. 9	\$ -	1	\$. 9	-	
Line Losses on Cost of Power	Volumetric Rate Riders	\$	0.1830	10000	\$ 1,830	.00	\$ (0.2703)	10000	\$ (2,703	00) \$	(4,533.00)	-247.70%
Total Deferral/Variance Account Rate Riders \$ (0.0863) \$ 10,000 \$ (863.00) \$ - \$ 10,000 \$ - \$ 863.00 \$ -1000 \$ CBR Class B Rate Riders \$ (0.0015) \$ (.000.000) \$	Sub-Total A (excluding pass through)				\$ 59,483	.32			\$ 65,663	32 \$	6,180.00	10.39%
Riders S Cl.0865 10,000 S Cl.0865 Cl.08	Line Losses on Cost of Power	\$	-	-	\$		-		\$		-	
Riders CBR Class B Rate Riders \$ 10,000 \$ (6,000.00) \$ (6,	Total Deferral/Variance Account Rate	e	(0.0963)	10.000	¢ (965	00)	t	10.000	e	٥	963.00	-100.00%
GA Rate Riders \$ (0.0015) 4,000,000 \$ (6,000.00) \$ 0.0026 4,000,000 \$ 10,400.00 \$ 16,400.00 \$ 27.27. Low Voltage Service Charge \$ 0.02951 10,000 \$ 295.10 \$ 0.02929 10,000 \$ 292.90 \$ (2.20) 4. Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$	Riders	۳	(0.0003)	10,000	φ (ου	.00)	-	10,000	•	4	003.00	-100.007
Low Voltage Service Charge \$ 0.02951 10,000 \$ 295.10 \$ 0.02929 10,000 \$ 292.90 \$ (2.20) 4-	CBR Class B Rate Riders	\$	-			. :	\$ -			. \$	-	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - Additional Face Rate Riders 1 0,000 \$ - \$ -	GA Rate Riders	\$	(0.0015)	4,000,000	\$ (6,000	.00)	\$ 0.0026	4,000,000	\$ 10,400	00 \$	16,400.00	-273.33%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$	Low Voltage Service Charge	\$	0.02951	10,000	\$ 295	10	\$ 0.02929	10,000	\$ 292	90 \$	(2.20)	-0.75%
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ \$ - 1 \$ \$ - \$ \$ - \$ Additional Volumetric Rate Riders \$ 10,000 \$ \$ - \$ (0.3099) \$ 10,000 \$ \$ (3,099.00) \$ (3,099.00) \$ (3,099.00) \$ Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) \$ 52,915.42 \$ \$ 73,257.22 \$ 20,341.80 \$ 3i \$ 8TSR - Network \$ 3.3399 \$ 10,000 \$ 33,399.00 \$ 33,399.00 \$ 33,399.00 \$ 33,399.00 \$ - \$ 10,000 \$ 24,642.00 \$ 24,642.00 \$ 24,642.00 \$ 24,642.00 \$ - \$ 10,000 \$ 24,642.00 \$ 10,000 \$ 24,642.00 \$ - \$ 10,000 \$ 24,642.00 \$ 10,000 \$ 24,642.00 \$ 10,000 \$ 10,	Smart Meter Entity Charge (if applicable)	•			œ.	١,	•					
Additional Volumetric Rate Riders 10,000 \$ - \$ (0.3099) 10,000 \$ (3,099.00) \$ (3,099		ð	-	'	Ф	. '	-	1	•	4	-	
Sub-Total B - Distribution (includes \$ 52,915.42 \$ 73,257.22 \$ 20,341.80 31	Additional Fixed Rate Riders	\$	-	1	\$. 5	\$ -	1	\$. \$	-	
Sub-Total A	Additional Volumetric Rate Riders			10,000	\$		\$ (0.3099)	10,000	\$ (3,099	00) \$	(3,099.00)	
Sub-Total A RTSR - Network \$ 3.3399 10,000 \$ 33,399.00 \$ 33,399.00 \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ 33,399.00 \$ \$ \$ 33,399.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Sub-Total B - Distribution (includes				\$ 52.01	12			\$ 73.257	22 4	20 3/1 80	38.44%
RTSR - Connection and/or Line and Transformation Connection \$ 2.4642 10,000 \$ 24,642.00 \$ 2.4642 10,000 \$ 24,642.00 \$ - Incomparity Connection \$ 24,642.00 \$ 2.4642 10,000 \$ 24,642.00 \$ - Incomparity Connection \$ 110,956.42 \$ 131,298.22 \$ 20,341.80 11					,				+ 10,201			
Transformation Connection \$ 2.4642 10,000 \$ 24,642.00 \$ 2.4642 10,000 \$ 24,642.00 \$ 24,6		\$	3.3399	10,000	\$ 33,399	.00	\$ 3.3399	10,000	\$ 33,399	00 \$	-	0.00%
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 110,956.42	RTSR - Connection and/or Line and	e	2 4642	10,000	\$ 24.645	nn 6	2 4642	10 000	\$ 24.642	nn 4		0.00%
Total B		Ψ	2.4042	10,000	Ψ 24,042	.00	2.4042	10,000	\$ 24,042	4	, -	0.007
Total B Wholesale Market Service Charge (WMSC) \$ 0.0034 4,024,800 \$ 13,684.32 \$ 0.0034 4,020,400 \$ 13,669.36 \$ (14.96) -4 (14.9	Sub-Total C - Delivery (including Sub-				\$ 110.956	42			\$ 131 298	22 9	20 341 80	18.33%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 4,024,800 \$ 2,012.40 \$ 0.0005 4,020,400 \$ 2,010.20 \$ (2.20) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.62 1 \$ 0.62 \$ 0.37 144 Average IESO Wholesale Market Price \$ 0.1101 4,024,800 \$ 443,130.48 \$ 0.1101 4,020,400 \$ 442,646.04 \$ (484.44) Total Bill on Average IESO Wholesale Market Price \$ 569,783.87 \$ 589,624.44 \$ 19,840.57 13% \$ 74,071.90 13% \$ 76,651.18 \$ 2,579.27 13% \$ -					Ψ 110,000				V 101,200	'	20,041.00	10.00 /
(WMSC) RRIVal and Remote Rate Protection \$ 0.0005 4,024,800 \$ 2,012.40 \$ 0.0005 4,020,400 \$ 2,010.20 \$ (2.20) 4 (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.62 1 \$ 0.62 \$ 0.37 144 Average IESO Wholesale Market Price \$ 0.1101 4,024,800 \$ 443,130.48 \$ 0.1101 4,020,400 \$ 442,646.04 \$ (484.44) 4 Total Bill on Average IESO Wholesale Market Price \$ 569,783.87 \$ 589,624.44 \$ 19,840.57 HST Ontario Electricity Rebate \$ 31.8% \$ - 31.8% \$ - 31.8%	Wholesale Market Service Charge	e	0.0034	4 024 800	¢ 13.68/	32	0.0034	4 020 400	\$ 13.660	36 4	(14.96)	-0.11%
RRRP \$ 0.0005 4,024,800 \$ 2,012.40 \$ 0.0005 4,020,400 \$ 2,010.20 \$ (2.20) 5 (2		*	0.0004	4,024,000	Ψ 10,00-	.02	0.0004	4,020,400	Ψ 10,000	•	(14.50)	0.117
RRRP		\$	0.0005	4 024 800	\$ 2.013	4n	\$ 0,0005	4 020 400	\$ 2,010	20 9	(2.20)	-0.11%
Average IESO Wholesale Market Price \$ 0.1101 4,024,800 \$ 443,130.48 \$ 0.1101 4,020,400 \$ 442,646.04 \$ (484.44) Total Bill on Average IESO Wholesale Market Price HST		*		4,024,000				4,020,400	1		` ′	
Total Bill on Average IESO Wholesale Market Price		\$		1				1				148.00%
HST 13% \$ 74,071.90 13% \$ 76,651.18 \$ 2,579.27 Contario Electricity Rebate 31.8% \$ - 31.8% \$ - 31.8%	Average IESO Wholesale Market Price	\$	0.1101	4,024,800	\$ 443,130	48	\$ 0.1101	4,020,400	\$ 442,646	04 \$	(484.44)	-0.11%
HST 13% \$ 74,071.90 13% \$ 76,651.18 \$ 2,579.27 Contario Electricity Rebate 31.8% \$ - 31.8% \$ - 31.8%												
Ontario Electricity Rebate 31.8% \$ - 31.8% \$ -												3.48%
					\$ 74,07	.90			\$ 76,651	18 \$	2,579.27	3.48%
Total Bill on Average IECO M/balcoole Market Brice \$ 92.440.94	Ontario Electricity Rebate		31.8%		\$.	31.8%		\$			
10tal Dill Off Average i⊆50 wiffolesale market Price \$ 043,055.77 \$ 000,275.02 \$ 22,415.04	Total Bill on Average IESO Wholesale Market Price				\$ 643,855	.77			\$ 666,275	62 \$	22,419.84	3.48%

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Hydro Ottawa Limited
EB-2019-0261
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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.47
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$	0.25
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	-0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
monthier totale and officered trogulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	0.0006
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	212.51
Distribution Volumetric Rate	\$/kW	5.9028
Low Voltage Service Rate	\$/kW	0.02465
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1820)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2548)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0176)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Hydro Ottawa Limited
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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	4325.38
Distribution Volumetric Rate	\$/kW	5.5669
Low Voltage Service Rate	\$/kW	0.02635
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1984)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2763)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0483
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	15,624.95
Distribution Volumetric Rate	\$/kW	5.7512
Low Voltage Service Rate	\$/kW	0.02967
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.3105)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.3470)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0762
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	_	
Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kWh	0.0288
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	6.13
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0288
MONTHLY PATEC AND CHARGES. Demiletems Common and		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	170.64
General Service 50 TO 1,499 kW customer	\$/kW	2.2774
General Service 1,500 TO 4,999 kW customer	\$/kW	2.0889
General Service Large User kW customer	\$/kW	2.3181

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.64
Distribution Volumetric Rate	\$/kW	0.0288
Low Voltage Service Rate	\$/kW	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2023)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.02
Distribution Volumetric Rate	\$/kW	7.2257
Low Voltage Service Rate	\$/kW	0.01870
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2134)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1426)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0268)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.64

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 78.00

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	322.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	126.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Disconnect/reconnect at meter - regular hours (new account)	\$	69.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	103.00
Interval meter - field reading	\$	322.00
High bill investigation - if billing is correct	\$	244.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate	%	1.50
Reconnection at meter - during regular hours	\$	69.00
Reconnection at meter - after regular hours	\$	103.00
Reconnection at pole - during regular hours	\$	257.00
Reconnection at pole - after regular hours	\$	437.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	910.00
Temporary service - install & remove - underground - no transformer	\$	1320.00
Temporary service - install & remove - overhead - with transformer	\$	3243.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	46.53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	146.00

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.65
3 · 1		
Monthly fixed charge, per retailer	\$	42.66
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per		
the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	and	Cost of ansmission I LV per kW	En WI	Cost of ergy and holesale irket per kWh	C	Total lonthly ost of power	Dis	Cost of tribution er kW	Total
Rates			\$	5.3450	\$	0.1329			\$	5.7403	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.86	\$	12.08	\$	12.94	\$	0.92	\$ 13.86
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.15	\$	16.10	\$	17.25	\$	1.23	\$ 18.48
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.46	\$	20.26	\$	21.72	\$	1.57	\$ 23.29
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.95	\$	27.92	\$	29.87	\$	2.09	\$ 31.96
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.35	\$	32.47	\$	34.81	\$	2.52	\$ 37.34
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$	2.63	\$	36.32	\$	38.95	\$	2.83	\$ 41.78
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$	3.11	\$	42.73	\$	45.83	\$	3.34	\$ 49.17
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.87	\$	52.99	\$	56.85	\$	4.15	\$ 61.00
175 KVA 1PH, 1.2kV BIL	665	4496	\$	3.95	\$	54.20	\$	58.15	\$	4.25	\$ 62.40
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$	4.14	\$	56.72	\$	60.86	\$	4.44	\$ 65.30
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.44	\$	60.96	\$	65.40	\$	4.77	\$ 70.17
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.75	\$	65.19	\$	69.95	\$	5.10	\$ 75.05
333 KVA 1PH 1.2kV BIL	1000	6600	\$	5.90	\$	81.30	\$	87.19	\$	6.33	\$ 93.53
*10 kVA 3 PH, 1.2kV BIL *15 KVA 3 PH, 1.2kV BIL	83 125	400 650	\$	0.45 0.69	\$ \$	6.56 9.94	\$	7.00 10.62	\$ \$	0.48 0.74	\$ 7.48 11.36
,	250	1300	\$	1.37	\$	19.87	\$	21.25	\$	1.48	\$ 22.72
*30 kVA 3PH, 1.2kV BIL									-		
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.72	\$	24.16	\$	25.87	\$	1.84	\$ 27.72
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.29	\$	32.21	\$	34.50	\$	2.46	\$ 36.96
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.38	\$	48.05	\$	51.43	\$	3.63	\$ 55.06
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	4.09	\$	56.75	\$	60.85	\$	4.40	\$ 65.24
*175 KVA 3PH, 1.2kV BIL	766	4767	\$	4.44	\$	61.90	\$	66.34	\$	4.76	\$ 71.10
*200 KVA 3PH, 1.2kV BIL	833	5033	\$	4.78	\$	67.12	\$	71.90	\$	5.13	\$ 77.03
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	5.12	\$	72.34	\$	77.46	\$	5.50	\$ 82.97
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	6.21	\$	88.19	\$	94.40	\$	6.67	\$ 101.07
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$	10.40	\$	160.39	\$	170.79	\$	11.17	\$ 181.96
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	11.80	\$	184.46	\$	196.25	\$	12.67	\$ 208.92
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	15.46	\$	233.81	\$	249.27	\$	16.60	\$ 265.87
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	17.35	\$	264.20	\$	281.55	\$	18.63	\$ 300.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	23.19	\$	350.71	\$	373.90	\$	24.91	\$ 398.81
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	27.66	\$	420.07	\$	447.73	\$	29.70	\$ 477.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	33.21	\$	505.29	\$	538.50	\$	35.67	\$ 574.17
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	39.17	\$	597.77	\$	636.94	\$	42.06	\$ 679.01
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	48.10	\$	736.50	\$	784.61	\$	51.66	\$ 836.26
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	55.26	\$	850.82	\$	906.08	\$	59.35	\$ 965.43

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	34.04
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	23.31
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0302
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
5 , .	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	223.60
Distribution Volumetric Rate	\$/kW	6.261
Low Voltage Service Rate	\$/kW	0.02494
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY DATES AND CHARGES. Descriptions Common and		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	2	0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2019-0261

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

5	Service Charge	\$	4424.57
	Distribution Volumetric Rate	\$/kW	5.9564
L	Low Voltage Service Rate	\$/kW	0.02666
F	Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
F	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
ľ	MONTHLY RATES AND CHARGES - Regulatory Component		
٧	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
(Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
F	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	15,905.06
Distribution Volumetric Rate	\$/kW	6.1552
Low Voltage Service Rate	\$/kW	0.03002
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVV	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.63
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	180.57
General Service 50 TO 1,499 kW customer	\$/kW	2.4100
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2105
General Service Large User kW customer	\$/kW	2.4530

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	5.35 25.0873 0.01853 2.142 1.5210
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW	1.08 7.7183 0.01892
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	2.1529 1.5528
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.66

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2019-0261

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$80.00

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	330.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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448.00

SPECIFIC SERVICE CHARGES

APPLICATION

Customer Administration

Reconnection at pole - after regular hours

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	17.00
\$	27.00
\$	6.00
\$	129.00
\$	17.00
\$	27.00
\$	27.00
\$	71.00
\$	106.00
\$	330.00
\$	250.00
%	1.50
\$	71.00
\$	106.00
\$	263.00
	\$ \$ \$ \$

Other	
Temporary service - install & remove - overhead - no transformer	\$ 933.00
Temporary service - install & remove - underground - no transformer	\$ 1353.00
Temporary service - install & remove - overhead - with transformer	\$ 3324.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 47.70
Dry core transformer distribution charge	Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$ 150.00

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	109.33
	•	40.70
Monthly fixed charge, per retailer	\$	43.73
Monthly variable charge, per customer, per retailer	\$/cust.	1.10
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.10
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.37
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per		
the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020

Effective and Implementation Date January 1, 2023

DRAFT - TARIFF OF RATES AND CHARGES

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Tran	Cost of nsmission LV per kW	End Wi	Cost of ergy and nolesale irket per kWh	c	Total lonthly ost of power	Dis	Cost of tribution er kW	Total
Rates			\$	5.3453	\$	0.1329			\$	6.1242	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.86	\$	12.08	\$	12.94	\$	0.98	\$ 13.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.15	\$	16.10	\$	17.25	\$	1.31	\$ 18.56
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.46	\$	20.26	\$	21.72	\$	1.67	\$ 23.39
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.95	\$	27.92	\$	29.87	\$	2.23	\$ 32.10
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.35	\$	32.47	\$	34.81	\$	2.69	\$ 37.50
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$	2.63	\$	36.32	\$	38.95	\$	3.02	\$ 41.97
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$	3.11	\$	42.73	\$	45.83	\$	3.56	\$ 49.39
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.87	\$	52.99	\$	56.85	\$	4.43	\$ 61.28
175 KVA 1PH, 1.2kV BIL	665	4496	\$	3.95	\$	54.20	\$	58.15	\$	4.53	\$ 62.68
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$	4.14	\$	56.72	\$	60.86	\$	4.74	\$ 65.59
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.44	\$	60.96	\$	65.40	\$	5.09	\$ 70.49
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.75	\$	65.19	\$	69.95	\$	5.45	\$ 75.39
333 KVA 1PH 1.2kV BIL	1000	6600	\$	5.90	\$	81.30	\$	87.20	\$	6.76	\$ 93.95
*10 kVA 3 PH, 1.2kV BIL	83	400	\$	0.45	\$	6.56	\$	7.00	\$	0.51	\$ 7.52
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.69	\$	9.94	\$	10.62	\$	0.79	\$ 11.41
*30 kVA 3PH, 1.2kV BIL	250	1300	\$	1.37	\$	19.87	\$	21.25	\$	1.57	\$ 22.82
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.72	\$	24.16	\$	25.87	\$	1.97	\$ 27.84
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.29	\$	32.21	\$	34.50	\$	2.62	\$ 37.12
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.38	\$	48.05	\$	51.43	\$	3.87	\$ 55.30
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	4.09	\$	56.75	\$	60.85	\$	4.69	\$ 65.54
*175 KVA 3PH, 1.2kV BIL	766	4767	\$	4.44	\$	61.90	\$	66.34	\$	5.08	\$ 71.42
*200 KVA 3PH, 1.2kV BIL	833	5033	\$	4.78	\$	67.12	\$	71.90	\$	5.48	\$ 77.38
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	5.13	\$	72.34	\$	77.47	\$	5.87	\$ 83.34
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	6.21	\$	88.19	\$	94.40	\$	7.12	\$ 101.52
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$	10.40	\$	160.39	\$	170.79	\$	11.92	\$ 182.71
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	11.80	\$	184.46	\$	196.26	\$	13.52	\$ 209.77
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	15.46	\$	233.81	\$	249.27	\$	17.71	\$ 266.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	17.35	\$	264.20	\$	281.56	\$	19.88	\$ 301.44
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	23.19	\$	350.71	\$	373.90	\$	26.57	\$ 400.47
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	27.66	\$	420.07	\$	447.73	\$	31.69	\$ 479.42
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	33.21	\$	505.29	\$	538.50	\$	38.05	\$ 576.55
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	39.17	\$	597.77	\$	636.94	\$	44.88	\$ 681.82
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	48.10	\$	736.50	\$	784.61	\$	55.11	\$ 839.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	55.26	\$	850.82	\$	906.08	\$	63.31	\$ 969.40

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.03
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.16
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0313
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	223.60
Distribution Volumetric Rate	\$/kW	6.5058
Low Voltage Service Rate	\$/kW	0.02518
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
J , .	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	*:	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	4442.54 6.2424 0.02691 3.0128 2.1882
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.68

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	15,905.06 6.4494 0.0303 3.3399 2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.68

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Corvice Charge (per connection)	Ψ	7.04
Distribution Volumetric Rate	\$/kWh	0.033
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.68
Claridata Supply Service / laminolitative Strange (in applicable)	Ψ	0.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	\$	187.49
General Service 50 TO 1,499 kW customer	\$/kW	2.5025
General Service 1,500 TO 4,999 kW customer	\$/kW	2.2953
General Service Large User kW customer	\$/kW	2.5471

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	6.01 28.2183 0.01871
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
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Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.13
Distribution Volumetric Rate	\$/kW	7.9806
Low Voltage Service Rate	\$/kW	0.01910
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
3 , ,	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 42 of 62

EB-2019-0261

NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 15.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 43 of 62

EB-2019-0261

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 82.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 44 of 62

EB-2019-0261

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge	\$	338.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2019-0261

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	132.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Disconnect/reconnect at meter - regular hours (new account)	\$	72.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	108.00
Interval meter - field reading	\$	339.00
High bill investigation - if billing is correct	\$	257.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate	%	1.50
Reconnection at meter - during regular hours	\$	72.00
Reconnection at meter - after regular hours	\$	108.00
Reconnection at pole - during regular hours	\$	270.00
Reconnection at pole - after regular hours	\$	459.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	956.00
Temporary service - install & remove - underground - no transformer	\$	1387.00
Temporary service - install & remove - overhead - with transformer	\$	3407.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	48.90
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	153.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 46 of 62

EB-2019-0261

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	112.07
Monthly fixed charge, per retailer	\$	44.83
Monthly variable charge, per customer, per retailer	\$/cust.	1.13
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.68
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.68
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.13
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.48
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

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Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

DRAFT - TARIFF OF RATES AND CHARGES

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of ansmission d LV per kW	En W	Cost of ergy and holesale arket per kWh	C	Total lonthly cost of cower	Dis	Cost of tribution er kW	Total
Rates			\$ 5.3455	\$	0.1329			\$	6.3992	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.86	\$	12.08	\$	12.94	\$	1.03	\$ 13.97
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.15	\$	16.10	\$	17.25	\$	1.37	\$ 18.62
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.46	\$	20.26	\$	21.72	\$	1.75	\$ 23.47
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.95	\$	27.92	\$	29.87	\$	2.33	\$ 32.20
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.35	\$	32.47	\$	34.82	\$	2.81	\$ 37.63
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.63	\$	36.32	\$	38.95	\$	3.15	\$ 42.11
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.11	\$	42.73	\$	45.83	\$	3.72	\$ 49.55
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.87	\$	52.99	\$	56.85	\$	4.63	\$ 61.48
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 3.95	\$	54.20	\$	58.15	\$	4.73	\$ 62.89
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.14	\$	56.72	\$	60.86	\$	4.95	\$ 65.81
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.44	\$	60.96	\$	65.40	\$	5.32	\$ 70.72
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.75	\$	65.19	\$	69.95	\$	5.69	\$ 75.64
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 5.90	\$	81.30	\$	87.20	\$	7.06	\$ 94.26
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.45	\$	6.56	\$	7.00	\$	0.54	\$ 7.54
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.69	\$	9.94	\$	10.62	\$	0.82	\$ 11.45
*30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.37	\$	19.87	\$	21.25	\$	1.65	\$ 22.89
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.72	\$	24.16	\$	25.87	\$	2.06	\$ 27.93
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.29	\$	32.21	\$	34.50	\$	2.74	\$ 37.24
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.38	\$	48.05	\$	51.43	\$	4.04	\$ 55.48
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.09	\$	56.75	\$	60.85	\$	4.90	\$ 65.75
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.44	\$	61.90	\$	66.34	\$	5.31	\$ 71.65
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.78	\$	67.12	\$	71.90	\$	5.72	\$ 77.62
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.13	\$	72.34	\$	77.47	\$	6.14	\$ 83.60
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.21	\$	88.19	\$	94.40	\$	7.44	\$ 101.84
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.40	\$	160.39	\$	170.79	\$	12.45	\$ 183.24
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 11.80	\$	184.46	\$	196.26	\$	14.12	\$ 210.38
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.46	\$	233.81	\$	249.27	\$	18.51	\$ 267.78
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.35	\$	264.20	\$	281.56	\$	20.77	\$ 302.33
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.19	\$	350.71	\$	373.90	\$	27.77	\$ 401.67
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 27.66	\$	420.07	\$	447.73	\$	33.11	\$ 480.85
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.22	\$	505.29	\$	538.50	\$	39.76	\$ 578.26
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 39.17	\$	597.77	\$	636.94	\$	46.89	\$ 683.84
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 48.11	\$	736.50	\$	784.61	\$	57.59	\$ 842.20
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 55.26	\$	850.82	\$	906.09	\$	66.16	\$ 972.24

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.65
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 49 of 62

EB-2019-0261

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.82
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0321
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	235.78
Distribution Volumetric Rate	\$/kW	6.6955
Low Voltage Service Rate	\$/kW	0.02552
Retail Transmission Rate - Network Service Rate	\$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0474
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Capacity Based Recovery (OBR) Applicable for Class B Castomers		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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GENERAL SERVICE 1.500 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	4442.54
Distribution Volumetric Rate	\$/kW	6.4281
Low Voltage Service Rate	\$/kW	0.02728
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.70

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

Service Charge	\$	15,905.06
Distribution Volumetric Rate	\$/kW	6.6396
Low Voltage Service Rate	\$/kW	0.03072
Retail Transmission Rate - Network Service Rate	\$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4642
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
5 , .	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate	\$ \$/kWh \$/kWh	7.39 0.0347 0.00006 0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Whateacle Market Carrier Rate (WMC) and including CRR	\$/kWh	0.0050
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.70

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge \$	192.45
General Service 50 TO 1,499 kW customer \$/k	kW 2.5688
General Service 1,500 TO 4,999 kW customer \$/k	kW 2.3561
General Service Large User kW customer \$/k	kW 2.6146

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.64
Distribution Volumetric Rate	\$/kW	31.1964
Low Voltage Service Rate	\$/kW	0.01896
Retail Transmission Rate - Network Service Rate	\$/kW	2.1420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
5 .	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	1.16 8.2236
Low Voltage Service Rate	\$/kW	0.01936
Retail Transmission Rate - Network Service Rate	\$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
3 , 1	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	*********	

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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EB-2019-0261

NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 16.00

MICROFIT CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 16.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B **UPDATED** May 5, 2020 Page 58 of 62

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 84.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 10 Schedule 1 Attachment B UPDATED May 5, 2020 Page 59 of 62

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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	347.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2019-0261

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	28.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	135.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	28.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	28.00
Disconnect/reconnect at meter - regular hours (new account)	\$	74.00
Disconnect/reconnect at meter - after regular hours (new account)	\$	111.00
Interval meter - field reading	\$	347.00
High bill investigation - if billing is correct	\$	263.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate	%	1.50
Reconnection at meter - during regular hours	\$	74.00
Reconnection at meter - after regular hours	\$	111.00
Reconnection at pole - during regular hours	\$	277.00
Reconnection at pole - after regular hours	\$	470.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	980.00
Temporary service - install & remove - underground - no transformer	\$	1422.00
Temporary service - install & remove - overhead - with transformer	\$	3493.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	50.12
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	157.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	114.88
Monthly fixed charge, per retailer	\$	45.96
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.70
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.70
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retai		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.59
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	Э	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

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DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Tra	Cost of nsmission LV per kW	End Wi	Cost of ergy and holesale irket per kWh	C	Total lonthly cost of cower	Dis	Cost of tribution er kW	Total
Rates			\$	5.3459	\$	0.1329			\$	6.5877	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.86	\$	12.08	\$	12.94	\$	1.06	\$ 14.00
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.15	\$	16.10	\$	17.25	\$	1.41	\$ 18.66
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.46	\$	20.26	\$	21.72	\$	1.80	\$ 23.52
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.95	\$	27.92	\$	29.87	\$	2.40	\$ 32.27
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.35	\$	32.47	\$	34.82	\$	2.89	\$ 37.71
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$	2.63	\$	36.32	\$	38.95	\$	3.24	\$ 42.20
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$	3.11	\$	42.73	\$	45.83	\$	3.83	\$ 49.66
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.87	\$	52.99	\$	56.85	\$	4.76	\$ 61.61
175 KVA 1PH, 1.2kV BIL	665	4496	\$	3.95	\$	54.20	\$	58.15	\$	4.87	\$ 63.03
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$	4.14	\$	56.72	\$	60.86	\$	5.10	\$ 65.95
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.44	\$	60.96	\$	65.40	\$	5.48	\$ 70.88
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.75	\$	65.19	\$	69.95	\$	5.86	\$ 75.80
333 KVA 1PH 1.2kV BIL	1000	6600	\$	5.90	\$	81.30	\$	87.20	\$	7.27	\$ 94.47
*10 kVA 3 PH, 1.2kV BIL	83	400	\$	0.45	\$	6.56	\$	7.00	\$	0.55	\$ 7.56
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.69	\$	9.94	\$	10.62	\$	0.85	\$ 11.47
*30 kVA 3PH, 1.2kV BIL	250	1300	\$	1.37	\$	19.87	\$	21.25	\$	1.69	\$ 22.94
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.72	\$	24.16	\$	25.87	\$	2.12	\$ 27.99
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.29	\$	32.21	\$	34.50	\$	2.82	\$ 37.32
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.38	\$	48.05	\$	51.43	\$	4.16	\$ 55.60
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	4.09	\$	56.75	\$	60.85	\$	5.05	\$ 65.89
*175 KVA 3PH, 1.2kV BIL	766	4767	\$	4.44	\$	61.90	\$	66.34	\$	5.47	\$ 71.80
*200 KVA 3PH, 1.2kV BIL	833	5033	\$	4.78	\$	67.12	\$	71.90	\$	5.89	\$ 77.79
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	5.13	\$	72.34	\$	77.47	\$	6.32	\$ 83.78
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	6.21	\$	88.19	\$	94.40	\$	7.66	\$ 102.06
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$	10.40	\$	160.39	\$	170.79	\$	12.82	\$ 183.61
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	11.80	\$	184.46	\$	196.26	\$	14.54	\$ 210.80
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	15.46	\$	233.81	\$	249.27	\$	19.06	\$ 268.32
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	17.35	\$	264.20	\$	281.56	\$	21.38	\$ 302.94
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	23.20	\$	350.71	\$	373.90	\$	28.58	\$ 402.49
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	27.66	\$	420.07	\$	447.74	\$	34.09	\$ 481.83
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	33.22	\$	505.29	\$	538.50	\$	40.93	\$ 579.44
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	39.17	\$	597.77	\$	636.95	\$	48.27	\$ 685.22
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	48.11	\$	736.50	\$	784.61	\$	59.28	\$ 843.90
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	55.27	\$	850.82	\$	906.09	\$	68.11	\$ 974.20

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 11 Schedule 1 UPDATED May 5, 2020 Page 1 of 12

UPDATED REVENUE PER RATE CLASS UNDER CURRENT AND PROPOSED RATES

3 1. INTRODUCTION

In accordance with section 2.8.11 of the OEB's *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications*, as updated on July 12, 2018 and addended on July 15, 2019, this Schedule outlines Hydro Ottawa's revenue per rate class under current and proposed rates. Please see Tables 1 through 5 for detailed calculations of revenue per rate class under 2020 rates, and a reconciliation of rate class revenue at 2020 rates and other revenue to total revenue requirement. The revenue deficiency/sufficiency was determined by calculating what the revenue would have been using 2020 rates, monthly Service Charge ("SC") and Volumetric Rate ("Vol. R"), and the forecasted 2021-2025 load and customer/connection numbers. This produces the amount of revenue Hydro Ottawa would collect at 2020 rates with an updated load forecast. The estimated Transformer Ownership Credit ("TOC") is used to adjust the revenue at 2020 rates to produce Hydro Ottawa's revenue requirement after other revenues. Hydro Ottawa compiled the analysis in this manner as the 2020 rates offer a stable base for comparisons with each subsequent year.

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Detailed calculations of revenue requirement at proposed rates can be found within Sheet 13:
Rate Design in the Revenue Requirement Workforms which accompany UPDATED Exhibit
6-1-1: Calculation of Revenue Deficiency or Sufficiency. More specifically, these workforms are
included in the following Attachments:

- **UPDATED** Attachment 6-1-1(A): OEB Workform 2021 Revenue Requirement Workform
- UPDATED Attachment 6-1-1(B): OEB Workform 2022 Revenue Requirement Workform
- UPDATED Attachment 6-1-1(C): OEB Workform 2023 Revenue Requirement

 Workform
- UPDATED Attachment 6-1-1(D): OEB Workform 2024 Revenue Requirement
 Workform
- UPDATED Attachment 6-1-1(E): OEB Workform 2025 Revenue Requirement Workform



Table 1 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2021 Revenue Requirement¹

	Average #	2021 Cons	sumption	2020	Rates	Revenues at	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	2020 Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	316,346	2,253,081	n/a	\$27.79	n/a	\$105,495	n/a	\$105,495
GS< 50kW	25,391	700,163	n/a	\$19.32	\$0.0250	\$23,391	n/a	\$23,391
GS > 50 to 1,499 kW	3,120	2,819,476	6,816,104	\$200.00	\$4.8760	\$40,723	\$ 343	\$40,380
GS > 1,500 to 4,999 kW	68	682,977	1,518,349	\$4,193.93	\$4.4562	\$10,188	\$ 397	\$9,791
Large Use	11	574,292	1,052,899	\$15,231.32	\$4.2422	\$6,477	\$ 316	\$6,161
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,602	n/a	\$5.09	\$0.0242	\$532	n/a	\$532
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	62,806	22,107	61,588	\$0.91	\$6.3414	\$1,076	n/a	\$1,076
Total Revenue at 2020 Rate		\$187,905	\$1,056	\$186,849				

 Other Revenue
 \$10,977

 Total Revenue
 \$197,827

 2021 Revenue Requirement
 \$214,886

 2021 Revenue Deficiency
 \$17,060

 $^{^{\}rm 3}$ $^{\rm 1}$ Totals may not sum due to rounding.



1 Table 1 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2021 Revenue Requirement²

	Average #	2021 Cons	sumption	2020	Rates	Revenues at	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	2020 Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	316,346	2,252,937	n/a	\$27.79	n/a	\$105,495	n/a	\$105,495
GS< 50kW	25,391	699,871	n/a	\$19.32	\$0.0250	\$23,383	n/a	\$23,383
GS > 50 to 1,499 kW	3,120	2,817,707	6,815,129	\$200.00	\$4.8760	\$40,719	\$ 343	\$40,375
GS > 1,500 to 4,999 kW	68	682,919	1,517,165	\$4,193.93	\$4.4562	\$10,183	\$ 397	\$9,786
Large Use	11	574,292	1,052,901	\$15,231.32	\$4.2422	\$6,477	\$ 316	\$6,161
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,602	n/a	\$5.09	\$0.0242	\$532	n/a	\$532
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	62,806	22,107	61,590	\$0.91	\$6.3414	\$1,076	n/a	\$1,076
Total Revenue at 2020 Rate	s		\$187,888	\$1,056	\$186,832			

 Other Revenue
 \$11,013

 Total Revenue
 \$197,846

 2021 Revenue Requirement
 \$216,638

 2021 Revenue Deficiency
 \$18,792

³ Totals may not sum due to rounding.



Table 2 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2022 Revenue Requirement³

	Average #	2022 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	319,386	2,273,964	n/a	\$27.79	n/a	\$106,509	n/a	\$106,509
GS< 50kW	25,554	699,456	n/a	\$19.32	\$0.0250	\$23,411	n/a	\$23,411
GS > 50 to 1,499 kW	3,085	2,825,111	6,818,165	\$200.00	\$4.8760	\$40,650	\$343	\$40,307
GS > 1,500 to 4,999 kW	68	682,362	1,517,223	\$4,193.93	\$4.4562	\$10,183	\$397	\$9,786
Large Use	11	572,889	1,050,767	\$15,231.32	\$4.2422	\$6,468	\$316	\$6,152
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,130	n/a	\$5.09	\$0.0242	\$521	n/a	\$521
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	63,725	21,225	58,863	\$0.91	\$6.3414	\$1,069	n/a	\$1,069
Total Revenue at 2020 Rate	s	\$ 188,833	\$1,056	\$187,777				

 Other Revenue
 \$11,013

 Total Revenue
 \$198,790

 2022 Revenue Requirement
 \$231,939

 2022 Revenue Deficiency
 \$33,149

2021 Hydro Ottawa Limited Electricity Distribution Rate Application

² Totals may not sum due to rounding.



1 Table 2 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2022 Revenue Requirement⁴

	Average #	2022 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	319,386	2,273,821	n/a	\$27.79	n/a	\$106,509	n/a	\$106,509
GS< 50kW	25,554	699,134	n/a	\$19.32	\$0.0250	\$23,403	n/a	\$23,403
GS > 50 to 1,499 kW	3,085	2,823,141	6,817,445	\$200.00	\$4.8760	\$40,646	\$ 343	\$40,303
GS > 1,500 to 4,999 kW	68	682,301	1,516,028	\$4,193.93	\$4.4562	\$10,178	\$ 397	\$9,781
Large Use	11	572,889	1,050,767	\$15,231.32	\$4.2422	\$6,468	\$ 316	\$6,152
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	13,130	n/a	\$5.09	\$0.0242	\$521	n/a	\$521
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$ 4	n/a	\$4
Street Lighting	63,725	21,225	58,864	\$0.91	\$6.3414	\$1,069	n/a	\$1,069
Total Revenue at 2020 Rate	s	\$ 188,816	\$1,056	\$187,761				

 Other Revenue
 \$10,971

 Total Revenue
 \$198,732

 2022 Revenue Requirement
 \$231,113

 2022 Revenue Deficiency
 \$32,381

² ⁴ Totals may not sum due to rounding.



Table 3 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2023 Revenue Requirement⁵

	Average #	2023 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	322,306	2,299,513	n/a	\$27.79	n/a	\$107,483	n/a	\$107,483
GS< 50kW	25,704	697,989	n/a	\$19.32	\$0.0250	\$23,409	n/a	\$23,409
GS > 50 to 1,499 kW	3,049	2,831,390	6,821,528	\$200.00	\$4.8760	\$40,580	\$343	\$40,237
GS > 1,500 to 4,999 kW	68	682,571	1,517,607	\$4,193.93	\$4.4562	\$10,185	\$397	\$9,788
Large Use	11	572,033	1,049,467	\$15,231.32	\$4.2422	\$6,463	\$316	\$6,147
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,663	n/a	\$5.09	\$0.0242	\$509	n/a	\$509
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	64,645	20,413	56,618	\$0.91	\$6.3414	\$ 1,065	n/a	\$1,065
Total Revenue at 2020 Rate	\$ 189,716	\$1,056	\$188,659					

Other Revenue \$11,667 Total Revenue \$200,327 \$244,045 2023 Revenue Requirement \$43,719 2023 Revenue Deficiency

² Totals may not sum due to rounding.



1 Table 3 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2023 Revenue Requirement⁶

	Average #	2023 Cons	sumption	2020	Rates Revenue at 2020		тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	322,306	2,299,366	n/a	\$27.79	n/a	\$107,483	n/a	\$107,483
GS< 50kW	25,704	697,636	n/a	\$19.32	\$0.0250	\$23,400	n/a	\$23,400
GS > 50 to 1,499 kW	3,049	2,829,220	6,821,057	\$200.00	\$4.8760	\$40,578	\$343	\$40,234
GS > 1,500 to 4,999 kW	68	682,505	1,516,400	\$4,193.93	\$4.4562	\$10,180	\$397	\$9,783
Large Use	11	572,033	1,049,467	\$15,231.32	\$4.2422	\$6,463	\$316	\$6,147
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,663	n/a	\$5.09	\$0.0242	\$509	n/a	\$509
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	64,645	20,413	56,618	\$0.91	\$6.3414	\$1,065	n/a	\$1,065
Total Revenue at 2020 Rates							\$1,056	\$188,643

Other Revenue \$11,667 Total Revenue \$200,310 \$244,558 2023 Revenue Requirement \$44,248 2023 Revenue Deficiency

² ⁶ Totals may not sum due to rounding.



Table 4 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁷

	Average #	2024 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	325,150	2,333,345	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	698,161	n/a	\$19.32	\$0.0250	\$23,446	n/a	\$23,446
GS > 50 to 1,499 kW	3,013	2,844,419	6,838,752	\$200.00	\$4.8760	\$40,576	\$344	\$40,232
GS > 1,500 to 4,999 kW	68	684,488	1,521,105	\$4,193.93	\$4.4562	\$10,201	\$398	\$9,803
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$317	\$6,151
Standby Power	2	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,373	\$0.91	\$6.3414	\$1,061	n/a	\$ 1,061
Total Revenue at 2020 Rate	s	\$ 190,703	\$1,059	\$189,644				

 Other Revenue
 \$12,151

 Total Revenue
 \$201,796

 2024 Revenue Requirement
 \$253,405

 2024 Revenue Deficiency
 \$51,609

2021 Hydro Ottawa Limited Electricity Distribution Rate Application

 $^{^{2}}$ Totals may not sum due to rounding.



Table 4 – AS REVISED – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁸

	Average #	2024 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	325,150	2,333,345	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	698,161	n/a	\$19.32	\$0.0250	\$23,446	n/a	\$23,446
GS > 50 to 1,499 kW	3,013	2,844,419	6,838,752	\$200.00	\$4.8760	\$40,576	\$344	\$40,232
GS > 1,500 to 4,999 kW	68	684,488	1,521,105	\$4,193.93	\$4.4562	\$10,201	\$398	\$9,803
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$317	\$6,151
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,373	\$0.91	\$6.3414	\$1,061	n/a	\$ 1,061
Total Revenue at 2020 Rates							\$1,059	\$189,644

 Other Revenue
 \$12,151

 Total Revenue
 \$201,796

 2024 Revenue Requirement
 \$253,405

 2024 Revenue Deficiency
 \$51,609

² Totals may not sum due to rounding.



1 Table 4 – UPDATED FOR 2019 ACTUALS – Revenue per Rate Class and Reconciliation to 2024 Revenue Requirement⁹

	Average #	2024 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)
Residential	325,150	2,333,198	n/a	\$27.79	\$ -	\$108,431	n/a	\$108,431
GS< 50kW	25,846	697,774	n/a	\$19.32	\$0.0250	\$23,437	n/a	\$23,437
GS > 50 to 1,499 kW	3,013	2,841,988	6,838,407	\$200.00	\$4.8760	\$40,574	\$344	\$40,230
GS > 1,500 to 4,999 kW	68	684,409	1,519,896	\$4,193.93	\$4.4562	\$10,195	\$398	\$9,797
Large Use	11	572,834	1,050,683	\$15,231.32	\$4.2422	\$6,468	\$316	\$6,151
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18
Unmetered Scattered Load	3,321	12,195	n/a	\$5.09	\$0.0242	\$498	n/a	\$498
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4
Street Lighting	65,564	19,603	54,374	\$0.91	\$6.3414	\$1,061	n/a	\$1,061
Total Revenue at 2020 Rate	S	\$ 190,686	\$1,059	\$189,628				

Other Revenue \$12,151 Total Revenue \$201,779 \$253,969 2024 Revenue Requirement \$52,190 2024 Revenue Deficiency

² Totals may not sum due to rounding.



1 Table 5 – AS ORIGINALLY SUBMITTED – Revenue per Rate Class and Reconciliation to 2025 Revenue Requirement¹⁰

	Average #	2025 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference	
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)	
Residential	327,975	2,353,299	n/a	\$ 27.79	n/a	\$109,373	n/a	\$109,373	
GS< 50kW	25,987	696,245	n/a	\$ 19.32	\$0.0250	\$23,431	n/a	\$23,431	
GS > 50 to 1,499 kW	2,976	2,845,454	6,831,218	\$ 200.00	\$4.8760	\$40,451	\$288	\$40,163	
GS > 1,500 to 4,999 kW	68	683,614	1,519,514	\$ 4,193.93	\$4.4562	\$10,194	\$333	\$9,860	
Large Use	11	570,390	1,046,964	\$ 15,231.32	\$4.2422	\$6,452	\$265	\$6,187	
Standby Power	3	n/a	7,440	\$ 145.13	1.7766	\$18	n/a	\$18	
Unmetered Scattered Load	3,321	11,728	n/a	\$ 5.09	\$0.0242	\$487	n/a	\$487	
Sentinel Lighting	55	47	132	\$ 3.17	\$14.8502	\$4	n/a	\$4	
Street Lighting	66,484	18,854	52,530	\$ 0.91	\$6.3414	\$1,059	n/a	\$1,059	
Total Revenue at 2020 Rate	\$ 191,468	\$886	\$190,582						

 Other Revenue
 \$12,457

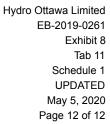
 Total Revenue
 \$203,039

 2025 Revenue Requirement
 \$260,053

 2025 Revenue Deficiency
 \$57,014

2021 Hydro Ottawa Limited Electricity Distribution Rate Application

² Totals may not sum due to rounding.





1 Table 5 – UPDATED FOR 2019 ACTUALS - Revenue per Rate Class and Reconciliation to 2025 Revenue Requirement¹¹

	Average #	2025 Cons	sumption	2020	Rates	Revenues at 2020	тос	Difference	
Rate Class	Customers / Connections	MWh	KW	Monthly SC	Vol. R (kWh/KW)	Rates (\$'000s)	(\$'000s)	(\$'000s)	
Residential	327,975	2,353,149	n/a	\$27.79	n/a	\$109,373	n/a	\$109,373	
GS< 50kW	25,987	695,837	n/a	\$19.32	\$0.0250	\$23,421	n/a	\$23,421	
GS > 50 to 1,499 kW	2,976	2,842,881	6,831,256	\$200.00	\$4.8760	\$40,451	\$288	\$40,163	
GS > 1,500 to 4,999 kW	68	683,532	1,518,291	\$4,193.93	\$4.4562	\$10,188	\$333	\$9,855	
Large Use	11	570,390	1,046,964	\$15,231.32	\$4.2422	\$6,452	\$265	\$6,187	
Standby Power	3	n/a	7,440	\$145.13	1.7766	\$18	n/a	\$18	
Unmetered Scattered Load	3,321	11,728	n/a	\$5.09	\$0.0242	\$487	n/a	\$487	
Sentinel Lighting	55	47	132	\$3.17	\$14.8502	\$4	n/a	\$4	
Street Lighting	66,484	18,854	52,530	\$0.91	\$6.3414	\$ 1,059	n/a	\$1,059	
Total Revenue at 2020 Rate	Total Revenue at 2020 Rates								

 Other Revenue
 \$12,457

 Total Revenue
 \$203,023

 2025 Revenue Requirement
 \$260,674

 2025 Revenue Deficiency
 \$57,651

 $^{^{3}}$ 11 Totals may not sum due to rounding.



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UPDATED BILL IMPACT INFORMATION

2

1

3 1. INTRODUCTION

- 4 This Schedule describes bill impacts for typical customers in each rate class arising from Hydro
- 5 Ottawa's revenue requirement adjusted for cost allocation.

6

- 7 Details of the impacts of the proposed rates are provided in **UPDATED** Attachment 8-12-1(A):
- 8 2021-2025 Bill Impacts Model. UPDATED Attachment 8-12-1(A) illustrates individual and
- 9 combined impacts of the distribution component of the rate transmission and network charges,
- 10 as well as the total bill impact, as based upon the typical consumption level used for each rate
- 11 class.

12

- 13 Of note, in the 2020 Rate Order found in UPDATED Attachment 8-12-1(A), the MicroFIT and
- 14 Micro-Net-Metering classes have been separated in order to provide clarity around the
- 15 application of the rate. "Micro-Net-Metering" became "Net-Metering" and its own separate class.
- 16 This change in the wording is intended to allow Hydro Ottawa to charge the Net Metering Charge
- 17 to all sizes of net metered generation, rather than only those that have nameplate value of 10 kW
- 18 and below.

19

20 2. SUMMARY OF RATE IMPACTS

- 21 The updated version of Table 1 below provides a summary of bill impacts per rate class including
- the total change in monthly bill, as expressed in both monetary and percentage terms. The
- 23 summary is inclusive of variance accounts. Additional bill impacts are provided in **UPDATED**
- 24 Attachment 8-12-1(A): 2021-2025 Bill Impacts Model which are not shown in the updated version
- 25 of Table 1.



1

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 UPDATED May 5, 2020 Page 2 of 6

Table 1 – AS ORIGINALLY SUBMITTED – Summary of Rate Impacts

Dota Olasa		Approved		Proposed 2022 2023 2024			
Rate Class		2020	2021	2022	2023	2024	2025
	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	\$34.95	\$35.56
Residential (232 kWh) General Service <50 kW (2000 kWh) General Service 50 kW - 1,499 kW (250 kW) General Service 1,500 kW - 4,999 kW (2,500 kW) Large Use (7,500 kW)	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
(750 kWh)	Distribution Charge \$28.64 \$29.95 \$32.13 \$33.97	2.88%	1.75%				
	% Increase of Total Bill		1.32%	1.54%	1.28%	\$34.95 \$0.98 2.88% 0.68% \$34.95 \$0.98 2.88% 1.43% \$86.33 \$3.05 3.66% 0.81% \$1,853.01 \$67.84 3.80% 0.38% \$19,992.90 \$729.06 3.78% 0.40% \$64,292.42 \$2,199.75 3.54% 0.39% \$17.20 \$1.89 12.33% 6.32% \$8.98 \$0.30 3.46% 0.96%	0.43%
	Distribution Charge	\$28.64	\$29.95	\$32.13	\$33.97	2024 \$34.95 \$0.98 2.88% 0.68% \$34.95 \$0.98 2.88% 1.43% \$86.33 \$3.05 3.66% 0.81% 7 \$1,853.01 \$67.84 3.80% 0.38% 4 \$19,992.90 5 \$729.06 3.78% 0.40% 17 \$64,292.42 5 \$2,199.75 3.54% 0.39% \$17.20 \$1.89 12.33%	\$35.56
Residential	Change in Distribution Charge		\$1.31	\$2.18	\$1.84	\$0.98	\$0.61
(232 kWh)	% Distribution Increase		4.57%	7.28%	5.73%	2.88%	1.75%
	% Increase of Total Bill		2.71%	3.35%	2.74%	1.43%	0.89%
General	Distribution Charge	\$71.32	\$73.06	\$78.13	\$83.28	\$86.33	\$88.58
	Change in Distribution Charge		\$1.74	\$5.07	\$5.15	\$3.05	\$2.25
	% Distribution Increase		2.44%	6.94%	6.59%	3.66%	2.61%
(2000 kWh)	% Increase of Total Bill		0.65%	1.37%	1.37%	0.81%	0.59%
General	Distribution Charge	\$1,461.93	\$1,537.98	\$1,669.42	\$1,785.17	\$1,853.01	\$1,905.37
	Change in Distribution Charge		\$76.05	\$131.44	\$115.76	\$67.84	\$52.36
50 kW - 1,499 kW	% Distribution Increase		5.20%	8.55%	6.93%	3.80%	2.83%
,	% Increase of Total Bill		1.59%	0.74%	0.65%	0.38%	0.29%
General	Distribution Charge	\$15,941.18	\$16,614.68	\$18,015.99	\$19,263.84	\$19,992.90	\$20,452.40
	Change in Distribution Charge		\$673.50	\$1,401.31	\$1,247.85	\$729.06	\$459.50
	% Distribution Increase		4.22%	8.43%	6.93%	3.78%	2.30%
	% Increase of Total Bill		1.53%	0.78%	0.69%	0.40%	0.25%
	Distribution Charge	\$48,420.32	\$53,922.32	\$58,287.22	\$62,092.67	\$64,292.42	\$65,709.1
Large Use	Change in Distribution Charge		\$5,502.00	\$4,364.90	\$3,805.45	\$2,199.75	\$1,416.75
(7,500 kW)	% Distribution Increase		11.36%	8.09%	6.53%	3.54%	2.20%
	% Increase of Total Bill		2.16%	0.79%	0.68%	0.39%	0.25%
	Distribution Charge	\$9.53	\$10.91	\$13.14	\$15.31	\$17.20	\$18.99
Sentinel	Change in Distribution Charge		\$1.38	\$2.23	\$2.17	\$1.89	\$1.79
(0.4 kW)	% Distribution Increase		14.46%	20.46%	16.54%	12.33%	10.44%
(0/	% Increase of Total Bill		7.36%	8.74%	7.83%	0.68% \$34.95 \$0.98 2.88% 1.43% \$86.33 \$3.05 3.66% 0.81% 7 \$1,853.01 \$67.84 3.80% 0.38% 4 \$19,992.90 5 \$729.06 3.78% 0.40% 7 \$64,292.42 5 \$2,199.75 3.54% 0.39% \$17.20 \$1.89 12.33% 6.32% \$8.98 \$0.30	5.65%
	Distribution Charge	\$7.76	\$6.99	\$7.97	\$8.68	\$8.98	\$9.24
Street			\$(0.77)	\$0.98	\$0.71	\$0.30	\$0.26
Lighting (1 kW)	% Distribution Increase		(9.98)%	14.07%	8.92%	3.46%	2.91%
()	% Increase of Total Bill		(1.10)%	3.16%	2.24%	0.96%	0.83%
Unmetered	Distribution Charge	\$17.08	\$17.49	\$19.55	\$21.37	\$22.67	\$23.82
Scattered	Change in Distribution Charge		\$0.41	\$2.06	\$1.82	\$1.30	\$1.15
Load	% Distribution Increase		2.42%	11.76%	9.33%	6.10%	5.07%
(470 kWh)	% Increase of Total Bill		0.98%	2.36%	2.05%	1.44%	1.26%



1

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Table 1 – UPDATED FOR 2019 ACTUALS – Summary of Rate Impacts

D-4- 01		Approved			Proposed		
Rate Class		2020	2021	2022	2023	2024	2025
	Distribution Charge	\$28.64	\$30.62	\$32.50	\$34.04	\$35.03	\$35.65
Residential	Change in Distribution Charge		\$1.98	\$1.88	\$1.54	\$0.99	\$0.62
(750 kWh)	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	% Increase of Total Bill		1.53%	1.33%	1.38%	0.69%	0.43%
	Distribution Charge	\$28.64	\$30.62	\$32.50	\$34.04	\$35.03	\$35.65
Residential	Change in Distribution Charge		\$1.98	\$1.88	\$1.54	\$0.99	\$0.62
(232 kWh)	% Distribution Increase		6.91%	6.15%	4.74%	2.91%	1.77%
	% Increase of Total Bill		3.58%	2.87%	2.49%	1.45%	0.90%
General	Distribution Charge	\$71.32	\$74.21	\$79.23	\$83.71	\$86.76	\$89.02
Service	Change in Distribution Charge		\$2.89	\$5.02	\$4.48	\$3.05	\$2.26
<50 kW	% Distribution Increase		4.05%	6.76%	5.65%	3.64%	2.60%
(2000 kWh)	% Increase of Total Bill		0.69%	1.36%	1.52%	0.80%	0.59%
General	Distribution Charge	\$1,461.93	\$1,508.85	\$1,620.11	\$1,788.85	\$1,857.00	\$1,909.66
Service	Change in Distribution Charge		\$46.93	\$111.26	\$168.74	\$68.15	\$52.66
50 kW - 1,499 kW	% Distribution Increase		3.21%	7.37%	10.42%	3.81%	2.84%
(250 kW)	% Increase of Total Bill		2.96%	(1.08)%	1.20%	0.38%	0.29%
General	Distribution Charge	\$15,941.18	\$16,483.93	\$17,672.63	\$19,315.57	\$20,048.54	\$20,512.79
Service	Change in Distribution Charge		\$542.75	\$1,188.70	\$1,642.94	\$732.97	\$464.25
1,500 kW - 4,999 kW	% Distribution Increase		3.40%	7.21%	9.30%	3.79%	2.32%
(2,500 kW)	% Increase of Total Bill		2.94%	(1.01)%	1.18%	0.40%	0.25%
	Distribution Charge	\$48,420.32	\$53,055.32	\$56,727.95	\$62,069.06	\$64,275.56	\$65,702.06
Large Use	Change in Distribution Charge		\$4,635.00	\$3,672.63	\$5,341.11	\$2,206.50	\$1,426.50
(7,500 kW)	% Distribution Increase		9.57%	6.92%	9.42%	3.55%	2.22%
	% Increase of Total Bill		3.46%	(1.19)%	1.38%	0.39%	0.25%
	Distribution Charge	\$9.53	\$11.25	\$13.34	\$15.38	\$17.30	\$19.12
Sentinel	Change in Distribution Charge		\$1.72	\$2.10	\$2.04	\$1.91	\$1.82
Lighting (0.4 kW)	% Distribution Increase		18.02%	18.64%	15.32%	12.43%	10.53%
,	% Increase of Total Bill		8.47%	8.13%	7.62%	6.38%	5.71%
	Distribution Charge	\$7.76	\$7.46	\$8.08	\$8.80	\$9.11	\$9.38
Street	Change in Distribution Charge		\$(0.30)	\$0.62	\$0.72	\$0.31	\$0.27
Lighting (1 kW)	% Distribution Increase		(3.89)%	8.26%	8.94%	3.55%	3.00%
· ,	% Increase of Total Bill		(0.22)%	1.96%	2.93%	0.99%	0.87%
Unmetered	Distribution Charge	\$17.08	\$17.68	\$19.38	\$21.25	\$22.55	\$23.70
Scattered	Change in Distribution Charge		\$0.60	\$1.71	\$1.86	\$1.30	\$1.15
Load	% Distribution Increase		3.54%	9.64%	9.61%	6.13%	5.10%
(470 kWh)	% Increase of Total Bill		0.92%	1.96%	2.42%	1.44%	1.26%



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1 2.1. SUMMARY OF RESIDENTIAL RATE IMPACTS

- 2 Figure 1 below, as originally submitted, displays the bill components for a Hydro Ottawa
- 3 Regulated Price Plan ("RPP") residential consumer who uses 750 kWh per month.

4 5 For the 2016-2020 period, the bill has been illustrated using the OEB-approved rates for all

6 charges. Prior to November 1, 2019, the Total Bill (After Rebate) amount has been adjusted by

7 the 8% Provincial Rebate as a result of the Ontario Rebate for Electricity Consumers Act, 2016.

8

- 9 For the 2021-2025 Test Years, Hydro Ottawa has used the rates detailed in Attachment
- 10 8-12-1(A): 2021-2025 Bill Impacts Model. This includes the following: the proposed distribution,
- 11 transmission, and network charges; the current RPP rates (effective November 1, 2019); the
- 12 Wholesale charge; taxes; and application of the 31.8% Ontario Electricity Rebate to all years.

13

- 14 Figure 1, as updated below, displays the bill components for a Hydro Ottawa Regulated Price
- 15 Plan ("RPP") residential consumer who uses 750 kWh per month.

16

- 17 For the 2016-2020 period, the bill has been illustrated using the OEB-approved rates for all
- 18 charges. Prior to November 1, 2019, the Total Bill (After Rebate) amount has been adjusted by
- 19 the 8% Provincial Rebate as a result of the Ontario Rebate for Electricity Consumers Act, 2016.

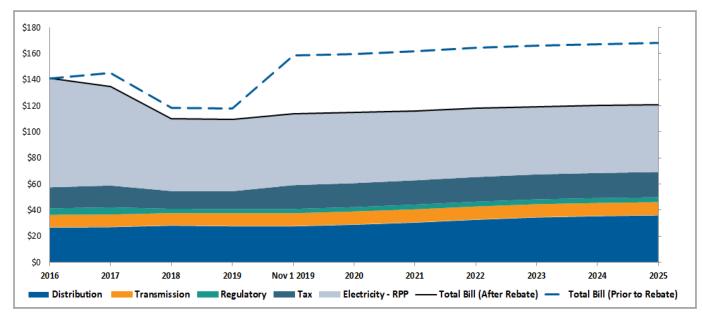
- 21 For the 2021-2025 Test Years, Hydro Ottawa has used the rates detailed in UPDATED
- 22 Attachment 8-12-1(A): 2021-2025 Bill Impacts Model. This includes the following: the proposed
- 23 distribution, transmission, and network charges; RPP rates effective November 1, 2019; the
- 24 Wholesale charge; taxes; and application of the 31.8% Ontario Electricity Rebate to all years.



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Figure 1 – AS ORIGINALLY SUBMITTED – Hydro Ottawa Bill Components 2016-2025

Residential Customer (750 kWh)



4

1



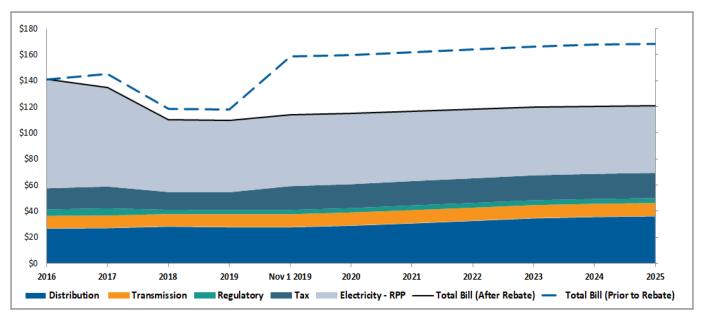
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Figure 1 – UPDATED FOR 2019 ACTUALS – Hydro Ottawa Bill Components 2016-2025

Residential Customer (750 kWh)



Rates Summary 2020-2025													
Rate Class		202	0 Approved		2021 Proposed	20	022 Proposed	2023 Propo	sed	202	24 Proposed	20	25 Proposed
	Distribution Charge	\$	28.64	\$	30.62	\$	32.50	\$ 3	4.04	\$	35.03	\$	35.65
Residential	Change in Distribution Charge			\$	1.98	\$	1.88	\$	1.54	\$	0.99	\$	0.62
(750 kWh)	% Distribution Increase				6.91%		6.15%	4	.74%		2.91%		1.77%
(750 KVVII)	Change in Total Bill			\$	1.75	\$	1.54	\$	1.63	\$	0.82	\$	0.52
	% Increase of Total Bill				1.53%		1.33%	1	.38%		0.69%		0.43%
	Distribution Charge	\$	28.64	\$	30.62	\$	32.50	\$ 3	4.04	\$	35.03	\$	35.65
Desidential	Change in Distribution Charge			\$	1.98	\$	1.88	\$	1.54	\$	0.99	\$	0.62
Residential (232 kWh)	% Distribution Increase				6.91%		6.15%	4	.74%		2.91%		1.779
(232 KVVII)	Change in Total Bill			\$	1.86	\$	1.54	\$	1.38	\$	0.82	\$	0.52
	% Increase of Total Bill				3.58%		2.87%	2	.49%		1.45%		0.90%
	Distribution Charge	\$	71.32	\$	74.21	\$	79.23	\$ 8	3.71	\$	86.76	\$	89.02
0	Change in Distribution Charge			\$	2.89	\$	5.02	\$	4.48	\$	3.05	\$	2.26
General Service <50kW (2000 kWh)	% Distribution Increase				4.05%		6.76%		.65%		3.64%		2.60%
(2000 KVVII)	Change in Total Bill			\$	2.07	\$	4.09	\$	4.63	\$	2.49	\$	1.85
	% Increase of Total Bill				0.69%		1.36%	1	.52%		0.80%		0.59%
	Distribution Charge	\$	1,461.93	\$	1,508.85	\$	1,620.11	\$ 1,78	8.85	\$	1,857.00	\$	1,909.66
General Service 50-	Change in Distribution Charge		·	\$	46.93	\$	111.26	\$ 16	8.74	\$	68.15	\$	52.66
1,499 kWh	% Distribution Increase				3.21%		7.37%	10	.42%		3.81%		2.84%
(250 KW)	Change in Total Bill			\$	587.37	-\$	219.72	\$ 24	2.20	\$	77.10	\$	59.62
, ,	% Increase of Total Bill				2.96%		-1.08%	1	.20%		0.38%		0.29%
General Service 1.500-	Distribution Charge	\$	15,941.18	\$	16,483.93	\$	17,672.63	\$ 19,31	5.57	\$	20,048.54	\$	20,512.79
	Change in Distribution Charge		·	\$	542.75	\$	1,188.70	\$ 1,64	2.94	\$	732.97	\$	464.25
4,999 kWh	% Distribution Increase				3.40%		7.21%	9	.30%		3.79%		2.32%
(2500 KW)	Change in Total Bill			\$	5,891.89	-\$	2,077.14	\$ 2,41	7.90	\$	828.98	\$	525.67
	% Increase of Total Bill				2.94%		-1.01%	1	.18%		0.40%		0.25%
	Distribution Charge	\$	48,420.32	\$	53,055.32	\$	56,727.95	\$ 62,06	9.06	\$	64,275.56	\$	65,702.06
	Change in Distribution Charge		•	\$	4,635.00	\$	3,672.63		1.11	\$	2,206.50	\$	1,426.50
Large Use	% Distribution Increase				9.57%		6.92%		.42%		3.55%		2.22%
(7500KW)	Change in Total Bill			\$	21,306.29	-\$	7,603.77	\$ 8,66	9.93	\$	2,495.74	\$	1,615.53
	% Increase of Total Bill				3.46%		-1.19%	1	.38%		0.39%		0.25%
	Distribution Charge	\$	9.53	\$	11.25	\$	13.34	\$ 1	5.38	\$	17.30	\$	19.12
	Change in Distribution Charge			\$	1.72	\$	2.10	\$	2.04	\$	1.91	\$	1.82
Sentinel Lighting	% Distribution Increase				18.02%		18.64%	15	.32%		12.43%		10.53%
(0.4 KW)	Change in Total Bill			\$	1.65	\$	1.72	\$	1.74	\$	1.57	\$	1.50
	% Increase of Total Bill				8.47%		8.13%	7	.62%		6.38%		5.71%
	Distribution Charge	\$	7.76	\$	7.46	\$	8.08	\$	8.80	\$	9.11	\$	9.38
	Change in Distribution Charge			-\$	0.30	\$	0.62	\$	0.72	\$	0.31	\$	0.27
Street Lighting	% Distribution Increase			Ė	-3.89%	Ė	8.26%	8	3.94%		3.55%		3.00%
(1 KW)	Change in Total Bill			-\$	0.08	\$	0.71	\$	1.08	\$	0.38	\$	0.33
	% Increase of Total Bill			Ħ	-0.22%		1.96%	2	.93%		0.99%		0.87%
	Distribution Charge	\$	17.08	\$	17.68	\$	19.38	\$ 2	1.25	\$	22.55	\$	23.70
Unmetered Scattered	Change in Distribution Charge			\$	0.60	\$	1.71	\$	1.86	\$	1.30	\$	1.15
Load	% Distribution Increase			Ė	3.54%	Ė	9.64%	9	.61%	Ė	6.13%		5.10%
(470 kWh)	Change in Total Bill			\$	0.65	\$	1.40	\$	1.76	\$	1.07	\$	0.95
(470 KVVII)	% Increase of Total Bill			Ė	0.92%	t	1.96%		.42%	Ė	1.44%	Ė	1.26%

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Proposed Rate

Distribution

Fixed		Current (2020)	2021	2022	2023	2024	2025
	Residential	27.79	30.59	32.47	34.04	35.03	35.65
	GS <50	19.32	20.61	22.03	23.31	24.16	24.82
	GS 50 to 1,499 kW	200.00	200.00	212.51	223.60	230.55	235.78
	GS 1,500 to 4,999 kW	4,193.93	4,193.93	4,325.38	4,424.57	4,442.54	4,442.54
	Large Use	15,231.32	15,231.32	15,624.95	15,905.06	15,905.06	15,905.06
	Street Light	0.91	0.95	1.02	1.08	1.13	1.16
	Sentinel	3.17	3.91	4.64	5.35	6.01	6.64
	Unmetered Scattered Load	5.09	5.60	6.13	6.63	7.04	7.39
	Standby Power GS 50 to 1,499 kW	145.13	159.73	170.64	180.57	187.49	192.45
	Standby Power GS 1,500 to 4,999 kW	145.13	159.73	170.64	180.57	187.49	192.45
	Standby Power Large Use	145.13	159.73	170.64	180.57	187.49	192.45
		C	2024	2022	2022	2024	2025
Variable		Current (2020)	2021	2022	2023	2024	2025
variable	Residential	Current (2020)	0	0	0	0	0 \$/kWh
variable	Residential GS <50						
variable		0	0	0	0	0	0 \$/kWh
variable	GS <50	0 0.0250	0 0.0267	0 0.0285	0 0.0302	0 0.0313	0 \$/kWh 0.0321 \$/kWh
Variable	GS <50 GS 50 to 1,499 kW	0 0.0250 4.8760	0 0.0267 5.5079	0 0.0285 5.9028	0 0.0302 6.2610	0 0.0313 6.5058	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW
Variable	GS <50 GS 50 to 1,499 kW GS 1,500 to 4,999 kW	0 0.0250 4.8760 4.4562	0 0.0267 5.5079 5.1438	0 0.0285 5.9028 5.5669	0 0.0302 6.2610 5.9564	0 0.0313 6.5058 6.2424	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW 6.4281 \$/kW
Variable	GS <50 GS 50 to 1,499 kW GS 1,500 to 4,999 kW Large Use	0 0.0250 4.8760 4.4562 4.2422	0 0.0267 5.5079 5.1438 5.3135	0 0.0285 5.9028 5.5669 5.7512	0 0.0302 6.2610 5.9564 6.1552	0 0.0313 6.5058 6.2424 6.4494	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW 6.4281 \$/kW 6.6396 \$/kW
Variable	GS <50 GS 50 to 1,499 kW GS 1,500 to 4,999 kW Large Use Street Light	0 0.0250 4.8760 4.4562 4.2422 6.3414	0 0.0267 5.5079 5.1438 5.3135 6.6719	0 0.0285 5.9028 5.5669 5.7512 7.2257	0 0.0302 6.2610 5.9564 6.1552 7.7183	0 0.0313 6.5058 6.2424 6.4494 7.9806	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW 6.4281 \$/kW 6.6396 \$/kW 8.2236 \$/kW
Variable	GS <50 GS 50 to 1,499 kW GS 1,500 to 4,999 kW Large Use Street Light Sentinel	0 0.0250 4.8760 4.4562 4.2422 6.3414 14.8502	0 0.0267 5.5079 5.1438 5.3135 6.6719 18.3405	0 0.0285 5.9028 5.5669 5.7512 7.2257 21.7549	0 0.0302 6.2610 5.9564 6.1552 7.7183 25.0873	0 0.0313 6.5058 6.2424 6.4494 7.9806 28.2183	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW 6.4281 \$/kW 6.6396 \$/kW 8.2236 \$/kW 31.1964 \$/kW
variable	GS <50 GS 50 to 1,499 kW GS 1,500 to 4,999 kW Large Use Street Light Sentinel Unmetered Scattered Load	0 0.0250 4.8760 4.4562 4.2422 6.3414 14.8502 0.0242	0 0.0267 5.5079 5.1438 5.3135 6.6719 18.3405 0.0263	0 0.0285 5.9028 5.5669 5.7512 7.2257 21.7549 0.0288	0 0.0302 6.2610 5.9564 6.1552 7.7183 25.0873 0.0311	0 0.0313 6.5058 6.2424 6.4494 7.9806 28.2183 0.0330	0 \$/kWh 0.0321 \$/kWh 6.6955 \$/kW 6.4281 \$/kW 6.6396 \$/kW 8.2236 \$/kW 31.1964 \$/kW 0.0347 \$/kWh

Deferral/Variance Account Disposition Rate Rider

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) 1550, 1551, 1584, 1586, 1595

	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0003	-0.0006	-0.0006			\$/kWh
GS <50	-0.0002	-0.0006	-0.0006			\$/kWh
GS 50 to 1,499 kW	-0.0403	-0.1821	-0.1820			\$/kW
GS 1,500 to 4,999 kW	-0.0719	-0.1983	-0.1984			\$/kW
Large Use	-0.0863	-0.3099	-0.3105			\$/kW
Street Light	-0.0609	-0.2039	-0.2134			\$/kW
Sentinel	-0.0563	-0.2023	-0.2023			\$/kW
Unmetered Scattered Load	-0.0002	-0.0006	-0.0006			\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

Rate Rider Calculation for Group 2 Accounts							Tab 12
	Current (2020)	2021	2022	2023	2024	2025	Schedule 1
Residential	0.85	-0.22	-0.22			per customer per month	Attachment A
GS <50	0.0010	-0.0005	-0.0005			\$/kWh	UPDATED
GS 50 to 1,499 kW	0.1717	-0.2549	-0.2548			\$/kW	May 5, 2020
GS 1,500 to 4,999 kW	0.2427	-0.2761	-0.2763			\$/kW	Page 3 of 56
Large Use	0.1830	-0.3463	-0.3470			\$/kW	
Street Light	0.5107	-0.1362	-0.1426			\$/kW	
Sentinel	1.0461	-0.0016	-0.0016			\$/kW	
Unmetered Scattered Load	0.0013	-0.0004	-0.0004			\$/kWh	
Standby Power GS 50 to 1,499 kW						\$/kW	
Standby Power GS 1,500 to 4,999 kW						\$/kW	
Standby Power Large Use						\$/kW	
Rate Rider Calculation for Accounts 1568 - LRAM							
	Current (2020)	2021	2022	2023	2024	2025	
Residential		0.25	0.25			per customer per month	
GS <50		0.0006	0.0006			\$/kWh	
GS 50 to 1,499 kW		-0.0176	-0.0176			\$/kW	
GS 1,500 to 4,999 kW		0.0483	0.0483			\$/kW	
Large Use		0.0760	0.0762			\$/kW	
Street Light		-0.0257	-0.0268			\$/kW	
Sentinel						\$/kW	
Unmetered Scattered Load		-0.0002	-0.0002			\$/kWh	
Standby Power GS 50 to 1,499 kW						\$/kW	
Standby Power GS 1,500 to 4,999 kW						\$/kW	
Standby Power Large Use						\$/kW	
Rate Rider Calculation for Gain and Loss	Current (2020)	2021	2022	2023	2024	2025	
Residential	Current (2020)	2021	2022	2023	2024	\$/kWh	
GS <50						\$/kWh	
GS 50 to 1,499 kW						\$/kW	
GS 1,500 to 4,999 kW						\$/kW	
Large Use						\$/kW	
Street Light						\$/kW	
Sentinel						\$/kW	
Unmetered Scattered Load						\$/kWh	
Standby Power GS 50 to 1,499 kW						\$/kW	
Standby Power GS 1,500 to 4,999 kW						\$/kW	
Standby Power Large Use						\$/kW	
Standby I Ower Large Ose						ψ/ΙζΨΨ	

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Rate Rider Calculation for PILs						
	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW
Rate Rider Calculation for Generic						
	Current (2020)	2021	2022	2023	2024	2025
Residential						\$/kWh
GS <50						\$/kWh
GS 50 to 1,499 kW						\$/kW
GS 1,500 to 4,999 kW						\$/kW
Large Use						\$/kW
Street Light						\$/kW
Sentinel						\$/kW
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW
Rate Rider Calculation for RSVA - Power - Global Adjustment						
	Current (2020)	2021	2022	2023	2024	2025
Residential	-0.0015	0.0026				\$/kWh
GS <50	-0.0015	0.0026				\$/kWh
GS 50 to 1,499 kW	-0.0015	0.0026				\$/kWh
GS 1,500 to 4,999 kW	-0.0015	0.0026				\$/kWh
Large Use	-0.0015	0.0026				\$/kWh
Street Light	-0.0015	0.0026				\$/kWh
Sentinel						\$/kWh
Unmetered Scattered Load						\$/kWh
Standby Power GS 50 to 1,499 kW						\$/kWh
Standby Power GS 1,500 to 4,999 kW						\$/kWh
Standby Power Large Use						\$/kWh

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP 1580 and 1588

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.0000					\$/kWh
GS <50	0.0000					\$/kWh
GS 50 to 1,499 kW	-0.0247	-0.1053				\$/kW
GS 1,500 to 4,999 kW	0.0000	-0.1176				\$/kW
Large Use	0.0000					\$/kW
Street Light	0.0000					\$/kW
Sentinel	0.0000					\$/kW
Unmetered Scattered Load	0.0000					\$/kWh
Standby Power GS 50 to 1,499 kW	0					\$/kW
Standby Power GS 1,500 to 4,999 kW	0					\$/kW
Standby Power Large Use	0					\$/kW
RTSR - Network						
	Current (2020)	2021	2022	2023	2024	2025
Residential	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076 \$/kWh
GS <50	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071 \$/kWh
GS 50 to 1,499 kW	2.9017	2.9017	2.9017	2.9017	2.9017	2.9017 \$/kW
GS 1,500 to 4,999 kW	3.0128	3.0128	3.0128	3.0128	3.0128	3.0128 \$/kW
Large Use	3.3399	3.3399	3.3399	3.3399	3.3399	3.3399 \$/kW
Street Light	2.1529	2.1529	2.1529	2.1529	2.1529	2.1529 \$/kW
Sentinel	2.1420	2.1420	2.1420	2.1420	2.1420	2.1420 \$/kW
Unmetered Scattered Load	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071 \$/kW
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW
RTSR - Line and Transformation Connection						
	Current (2020)	2021	2022	2023	2024	2025
Residential	0.0052	0.0052	0.0052	0.0052	0.0052	0.0052 \$/kWh
GS <50	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050 \$/kWh
GS 50 to 1,499 kW	2.0474	2.0474	2.0474	2.0474	2.0474	2.0474 \$/kW
GS 1,500 to 4,999 kW	2.1882	2.1882	2.1882	2.1882	2.1882	2.1882 \$/kW
Large Use	2.4642	2.4642	2.4642	2.4642	2.4642	2.4642 \$/kW
Street Light	1.5528	1.5528	1.5528	1.5528	1.5528	1.5528 \$/kW
Sentinel	1.5211	1.5210	1.5210	1.5210	1.5210	1.5210 \$/kW
Unmetered Scattered Load	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050 \$/kW
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

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Wholesa	ale Market Service Charge (WMSC)						
	3 ()	Current (2020)	2021	2022	2023	2024	2025
	Residential	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	GS <50	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	GS 50 to 1,499 kW	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	GS 1,500 to 4,999 kW	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Large Use	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Street Light	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Sentinel	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Unmetered Scattered Load	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Standby Power GS 50 to 1,499 kW	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Standby Power GS 1,500 to 4,999 kW	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
	Standby Power Large Use	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034 \$/kWh
Rural an	nd Remote Rate Protection (RRRP)						
	, ,	Current (2020)	2021	2022	2023	2024	2025
	Residential	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	GS <50	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	GS 50 to 1,499 kW	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	GS 1,500 to 4,999 kW	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Large Use	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Street Light	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Sentinel	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Unmetered Scattered Load	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Standby Power GS 50 to 1,499 kW	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Standby Power GS 1,500 to 4,999 kW	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
	Standby Power Large Use	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005 \$/kWh
Standard	d Supply Service Charge						
		Current (2020)	2021	2022	2023	2024	2025
	Residential	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	GS <50	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	GS 50 to 1,499 kW	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	GS 1,500 to 4,999 kW	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Large Use	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Street Light	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Sentinel	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Unmetered Scattered Load	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Standby Power GS 50 to 1,499 kW	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Standby Power GS 1,500 to 4,999 kW	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
	Standby Power Large Use	0.25	0.62	0.64	0.66	0.68	0.70 per customer per month
RPP Rat	tes	Current (2020)	2021	2022	2023	2024	2025
IXI IXA	TOU - Off Peak	0.101	0.101	0.101	0.101	0.101	0.101
	TOU - Mid Peak	0.144	0.144	0.144	0.144	0.144	0.144
	TOU - On Peak	0.208	0.208	0.208	0.208	0.208	0.208
	Energy - RPP - Tier 1	0.119	0.119	0.119	0.119	0.119	0.119
	Energy - RPP - Tier 2	0.139	0.139	0.139	0.139	0.139	0.139
	Average IESO Wholesale Market Price	0.1101	0.1101	0.1101	0.1101	0.1101	0.1101

2025

0.57000 per customer per month 0.57000 per customer per month

Low Voltage

	Current (2020)	2021	2022	2023	2024	2025
Residential	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS <50	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kWh
GS 50 to 1,499 kW	0.02452	0.02434	0.02465	0.02494	0.02518	0.02552 \$/kW
GS 1,500 to 4,999 kW	0.02621	0.02601	0.02635	0.02666	0.02691	0.02728 \$/kW
Large Use	0.02951	0.02929	0.02967	0.03002	0.03030	0.03072 \$/kW
Street Light	0.01860	0.01846	0.01870	0.01892	0.01910	0.01936 \$/kW
Sentinel	0.01822	0.01808	0.01831	0.01853	0.01871	0.01896 \$/kW
Unmetered Scattered Load	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006 \$/kW
Standby Power GS 50 to 1,499 kW						\$/kW
Standby Power GS 1,500 to 4,999 kW						\$/kW
Standby Power Large Use						\$/kW

SME

	Current (2020)	2021	2022	2023	2024
Residential	0.57000	0.57000	0.57000	0.57000	0.57000
GS <50	0.57000	0.57000	0.57000	0.57000	0.57000
GS 50 to 1,499 kW					
GS 1,500 to 4,999 kW					
Large Use					
Street Light					
Sentinel					
Unmetered Scattered Load					
Standby Power GS 50 to 1,499 kW					
Standby Power GS 1,500 to 4,999 kW					
Standby Power Large Use					

Provincial Government Rebate

Standby Power GS 1,500 to 4,999 kW Standby Power Large Use

	Current (2020)	2021	2022	2023	2024	2025
Residential	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS <50	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
GS 50 to 1,499 kW						
GS 1,500 to 4,999 kW						
Large Use						
Street Light	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Sentinel	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Unmetered Scattered Load	31.8%	31.8%	31.8%	31.8%	31.8%	31.8%
Standby Power GS 50 to 1,499 kW						

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Loss Factor (Bill Impacts)

	Current (2020)	2021	2022	2023	2024	2025
Residential	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS <50	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS 50 to 1,499 kW	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
GS 1,500 to 4,999 kW	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Large Use	0.62%	0.51%	0.51%	0.51%	0.51%	0.51%
Street Light	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Sentinel	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Unmetered Scattered Load	3.35%	3.38%	3.38%	3.38%	3.38%	3.38%
Standby Power GS 50 to 1,499 kW						
Standby Power GS 1,500 to 4,999 kW						
Standby Power Large Use						
Loss Factor (Rate Order)						
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0338	1.0338	1.0338	1.0338	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0152	1.0152	1.0152	1.0152	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0234	1.0234	1.0234	1.0234	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0051	1.0051	1.0051	1.0051	1.0051

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			Current	Board-Ap	proved	1 -	20	21 Proposed	-		Impact 202	vs 2020		202	2 Propose	d		Impact 202	2 vs 2021		20	23 Propose	d	In	npact 202	3 vs 2022
			ate	Volume	Charge	lt	Rate	Volume	Charge					Rate	Volume	Charg	ge				Rate	Volume	Charge		.,	
	Charge Unit		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change		(\$)		(\$)		\$ Change	% Change		(\$)		(\$)	\$ 0	Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$ 2	7.7900	1	\$ 27.79	\$	30.5900	1	\$ 30.59	\$	2.80	10.08%	\$	32.4700	1	\$ 32	2.47	\$ 1.88	6.15%	\$	34.0400		\$ 34.04	\$	1.57	4.84%
Rate Rider Calculation for Gain	per kWh	e		1	\$ -			1		\$	-				1	9	-	\$ -				1		2	-	
and Loss	pei kvvii	3	-	100	\$ -	\$	-	100	\$ -	\$	-		\$	-	100	\$	-	\$ -		\$	-	100	\$ -	\$	-	
Rate Rider Calculation for PILs	per kWh	s	-		_											_		_						_		
				100	\$ -	\$	-	100	\$ -	\$	-		\$	-	100	\$	-	\$ -		5	-	100	\$ -	\$	-	
Rate Rider Calculation for	per kWh	\$	-	100	s -	s	_	100	s -	s	_		s	_	100	s	-	s -		s	_	100	s -	s	_	
Generic																								1		
Distribution Volumetric Rate	per kWh		_	100	\$ -		_	100	\$ - \$ -	\$	-		s	_	100	5	-	\$ -				100	\$ -	\$	-	
Smart Meter Disposition Rider	per kvvii	3	-	100		9	-	100		s	-		٠	-	100		-	s -		٥	-		s -	0	-	
LRAM Rate Rider	Monthly	s	_	100		s	0.25		\$ 0.25	ŝ	0.25		s	0.25	1		0.25	š -	0.00%				š -	-\$	0.25	-100.00%
	,			100				100		\$	-		_	5.25	100		-	š -					\$ -	\$	-	
				100	\$ -			100	\$ -	\$	-				100	\$	-	\$ -				100	\$ -	\$	-	
				100				100	\$ -	\$	-				100		-	\$ -					\$ -	\$	-	
				100	\$ -			100	\$ -	\$	-				100	\$	-	\$ -				100	\$ -	\$	-	
Deferral/Variance Account	Monthly	\$	0.8500		\$ 0.85		0.00				4.07	400.000/	-S	0.00		-\$ (0.00	s 0.00	0.05%	s				_	0.00	400 000/
Disposition Rate Rider Group 2				1	\$ 0.85	-2	0.22	1	\$ 0.22	-\$	1.07	-126.06%	-3	0.22	1	-5 C	0.22	\$ 0.00	-0.95%	3	-	1	3 -	\$	0.22	-100.00%
				100	s -			100	s -	s	_				100	\$	-	s -				100	s -	s	_	
				100				100		\$	-				100		-	š -				100	\$ -	\$	-	
Sub-Total A (excluding pass th	rough)				\$ 28.64	İΓ			\$ 30.62	\$	1.98	6.91%				\$ 32	2.50	\$ 1.88	6.15%				\$ 34.04	\$	1.54	4.74%
Deferral/Variance Account	per kWh	-\$	0.0003																							
Disposition Rate Rider Group 1				100	-\$ 0.03	-\$	0.0006	100	\$ 0.06	-\$	0.03	100.00%	-\$	0.0006	100	-\$ (0.06	\$ -	0.00%	\$	-	100	\$ -	\$	0.06	-100.00%
Deferral / Variance Accounts	per kWh	e																								
Balances (excluding Global Adj.) -	poi kvvii	*	_	100	s -	\$	_	100	s -	s	_		s	_	100	\$	_	s -		c	_	100	٠.	\$	_	
NON-WMP				100	•	•		100	•						100	•		Ů		_		100	*	1		
				100					\$ -	\$	-				100	\$	-	\$ -				100	\$ -	\$	-	
Low Voltage Service Charge	per kWh		0.00006	103		\$		103	\$ 0.01	\$	0.00	0.03%	\$		103		0.01	\$ -	0.00%	\$			\$ 0.01	\$	-	0.00%
Line Losses on Cost of Power			0.1276	3		\$			\$ 0.43	\$	0.00	0.90%	\$				0.43	\$ -	0.00%	\$		3		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$ 0.57	\$	0.5700	1	\$ 0.57	\$	-	0.00%	\$	0.5700	1	\$ (0.57	\$ -	0.00%	\$	0.5700	1	\$ 0.57	\$	-	0.00%
Sub-Total B - Distribution					\$ 29.61				\$ 31.57	\$	1.95	6.59%				\$ 33	3.45	\$ 1.88	5.96%				\$ 35.05	\$	1.60	4.78%
(includes Sub-Total A) RTSR - Network	per kWh	S	0.0076	103	\$ 0.79	s	0.0076	103	\$ 0.79	s	0.00	0.03%	S	0.0076	103	¢ (0.79	s -	0.00%	S	0.0076	103	\$ 0.79	e	-	0.00%
RTSR - Line and Transformation	•	-						1.1		1.								*								
Connection	per kWh	\$	0.0052	103	\$ 0.54	\$	0.0052	103	\$ 0.54	\$	0.00	0.03%	\$	0.0052	103	\$ 0	0.54	\$ -	0.00%	\$	0.0052	103	\$ 0.54	\$	-	0.00%
Sub-Total C - Delivery					\$ 30.94	i I			\$ 32.89	s	1.95	6.31%				e 2/	4.77	\$ 1.88	5.72%				\$ 36.37	•	1.60	4.60%
(including Sub-Total B)					\$ 30.34				3 32.03		1.55	0.5178				4 5	4.77	9 1.00	3.72 /0	_			\$ 30.31	*	1.00	4.00 /6
Wholesale Market Service	per kWh	\$	0.0034	103	\$ 0.35	\$	0.0034	103	\$ 0.35	\$	0.00	0.03%	\$	0.0034	103	\$ 0	0.35	\$ -	0.00%	\$	0.0034	103	\$ 0.35	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	s	0.0005			•	0.0005						s	0.0005						s	0.0005					
Protection (RRRP)	pei kvvii	3	0.0003	103	\$ 0.05	9	0.0005	103	\$ 0.05	\$	0.00	0.03%	3	0.0003	103	\$ 0	0.05	\$ -	0.00%	3	0.0003	103	\$ 0.05	\$	-	0.00%
Standard Supply Service Charge	Monthly	s	0.2500	1	\$ 0.25	\$	0.6200	1	\$ 0.62	\$	0.37	148.00%	s	0.6400	1	\$ 0	0.64	\$ 0.02	3.23%	s	0.6600	1	\$ 0.66	s	0.02	3.13%
TOU - Off Peak			0.1010	65		\$	0.1010	65		\$	-	0.00%	\$		65		6.57	\$ -	0.00%	\$		65		\$	-	0.00%
TOU - Mid Peak			0.1440	17		\$		17		\$	-	0.00%	\$	0.1440	17		2.45	\$ -	0.00%	\$			\$ 2.45	\$	-	0.00%
TOU - On Peak			0.2080	18		5	0.2080	18		\$	-	0.00%	\$	0.2080	18		3.74	\$ - \$ -	0.00%	\$	0.2080	18		\$	-	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2			0.1190	100		9	0.1190 0.1390	100 0		9	-	0.00%	\$	0.1190 0.1390	100	\$ 11	1.90	s -	0.00%	\$	0.1190 0.1390	100	\$ 11.90	9	-	0.00%
		Ÿ	0.1080		J	φ	0.1380	Ů		Ψ	-		9	0.1590	Ů	ų.		9 -		9	0.1550	Ů	- u	ų.		
Total Bill on TOU (before Taxes	5)				\$ 44.35				\$ 46.67	\$	2.32	5.24%					8.57	\$ 1.90	4.08%				\$ 50.19	\$	1.62	3.33%
HST			13%		\$ 5.77		13%		\$ 6.07	\$	0.30 2.62	5.24%		13%			6.31	\$ 0.25	4.08%		13%		\$ 6.52	\$	0.21	3.33%
Total Bill (including HST) Provincial Rebate			31.8%		\$ 50.11 \$ 14.10		04.00/		\$ 52.74	3	0.74	5.24%		04.00/			4.89	\$ 2.15	4.08%		04.00/		\$ 56.72 \$ 15.96	\$	1.83	3.33%
	hote)		31.0%		\$ 14.10 \$ 36.01		31.8%		\$ 14.84 \$ 37.90	\$	1.89	5.24% 5.24%		31.8%			5.45	\$ 0.60 \$ 1.54	4.08% 4.08%		31.8%		\$ 15.96 \$ 40.75	3	0.51 1.31	3.33%
Total Bill on TOU (incl Prov. Re	bate)				\$ 36.01	Щ			\$ 37.90	\$	1.89	5.24%				\$ 35	9.44	\$ 1.54	4.08%	_			\$ 40.75	\$	1.31	3.33%
Total Bill on RPP (before Taxes	s)				\$ 43.49				\$ 45.81	\$	2.32	5.34%					7.71	\$ 1.90	4.15%				\$ 49.33	\$	1.62	3.39%
HST			13%		\$ 5.65		13%		\$ 5.96	\$	0.30	5.34%		13%			6.20	\$ 0.25	4.15%		13%		\$ 6.41	\$	0.21	3.39%
Total Bill (including HST) Provincial Rebate		1	31.8%		\$ 49.14 \$ 13.83		31.8%		\$ 51.77	\$	2.62 0.74	5.34% 5.34%		31.8%			3.92 5.17	\$ 2.15 \$ 0.60	4.15% 4.15%		31.8%		\$ 55.75	\$	1.83 0.51	3.39%
Total Bill on RPP (incl Prov. Re			31.0%		\$ 13.83 \$ 35.31		31.6%		\$ 14.57 \$ 37.20	5	1.89	5.34%		31.6%				\$ 0.60	4.15%		31.8%		\$ 15.69 \$ 40.06	3	1.31	3.39% 3.39%
TOTAL BITT ON KPP (INC. Prov. Re	Date)				\$ 35.31				ə 31.20	\$	1.89	5.34%				ş 38	8.74	ə 1.54	4.15%				a 40.06	Þ	1.31	3.39%
Loss Factor (%)		3	3.3500%	l			3.3800%							3.3800%							3.3800%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

note that the Unarge's columns provide preakdowns of the amounts that each oill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS-50kW (kWh) - 60, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh May 1 - Octob

			Current	Board-Ap	proved			202	24 Propose	ed		Γ	Impac	t 2024	4 vs 2023		202	5 Propose	d		li	mpact 202	5 vs 2024
	Oh 11-14		Rate	Volume	Charge			Rate	Volume	(Charge	Ī	* Ob		% Change		Rate	Volume		narge (\$)		01	% Change
Monthly Service Charge	Charge Unit Monthly	\$	(\$) 27.7900	1	(\$) \$ 27.79)	\$	(\$) 35.0300	1	s	(\$) 35.03	ŀ	\$ Chan	0.99	% Change 2.91%	\$	(\$) 35.6500	1	s	35.65	\$	Change 0.62	% Change 1.77%
Smart Meter Rate Adder	,	-		1	\$ -		1		1	\$	-		\$	-		_		1	\$	-	\$	-	
Rate Rider Calculation for Gain and Loss	per kWh	\$	-	100	\$ -		\$	-	100	\$	-		\$	-		\$	-	100	\$	-	\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-	100	s -		\$		100	s	_		s	_		s	_	100	s		s	_	
Rate Rider Calculation for	per kWh	\$	-	100	s -		\$	_	100	s			s	_		\$	_	100	s	_	s	_	
Generic				1	\$ -				1	\$	-		\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	-	100 100	\$ - \$ -		\$	-	100 100	\$	-		\$ \$	-		\$	-	100	\$	-	\$	-	
Smart Meter Disposition Rider LRAM Rate Rider	Monthly	s		100					100	S	-		\$	-				100 100	\$	-	\$	-	
LRAM Rate Rider	Monthly	3	-						100	S	-		\$	-				100	s	-	\$	- 1	
									100	Š			\$	- 1				100	s		\$	- 1	
					\$ -				100	\$	-		\$	-				100	\$	-	\$	-	
				100	\$ -				100	\$	-		\$	-				100	\$	-	\$	-	
Deferral/Variance Account	Monthly	\$	0.8500																				
Disposition Rate Rider Group 2				1	\$ 0.85	5	\$	-	1	\$	-		\$	-		\$	-	1	\$	-	\$	-	
				100					100		-		\$	-						-	\$	-	
Sub-Total A (excluding pass the	b\			100	\$ 28.64	-			100	\$	35.03		\$	0.99	2.91%			100	\$	35.65	\$	0.62	1.77%
Deferral/Variance Account	per kWh	-S	0.0003		\$ 28.64	4	\vdash			Þ	35.03	- }	\$	0.99	2.91%	-			Þ	35.65	•	0.62	1.//%
Disposition Rate Rider Group 1	poi kviii	-5	0.0003	100	-\$ 0.03	3	\$	-	100	\$	-		\$	-		\$	-	100	\$	-	\$	-	
Deferral / Variance Accounts	per kWh	s																					
Balances (excluding Global Adj.) -	pei kvvii	3	-	100	s .		\$		100	s	_		\$	_		\$		100	\$		s		
NON-WMP							Ψ	-			-			- 1		Ψ	-			-	1	-	
		_		100					100	\$	-		\$	-					\$	-	\$	-	
Low Voltage Service Charge Line Losses on Cost of Power	per kWh	\$	0.00006 0.1276		\$ 0.0° \$ 0.43		\$	0.00006	103	\$	0.01		\$	-	0.00%	\$	0.00006	103	\$	0.01	\$	-	0.00%
Smart Meter Entity Charge	Monthly	S	0.1276	3	\$ 0.43		\$	0.1276	3	S	0.43		\$	- 1	0.00%	\$	0.1276	3	s	0.43	S	-	0.00%
Sub-Total B - Distribution	Monthly	3	0.3700			_	Ψ	0.3700	-	Ť		- 1	-			Ψ	0.0700	-	-		_		
(includes Sub-Total A)					\$ 29.61	1				\$	36.04		\$	0.99	2.82%				\$	36.66	\$	0.62	1.72%
RTSR - Network	per kWh	\$	0.0076	103	\$ 0.79)	\$	0.0076	103	\$	0.79		\$	-	0.00%	\$	0.0076	103	\$	0.79	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0052	103	\$ 0.54	ı	\$	0.0052	103	\$	0.54		\$	-	0.00%	\$	0.0052	103	\$	0.54	\$	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)					\$ 30.94	ı				\$	37.36	Ī	\$	0.99	2.72%				\$	37.98	\$	0.62	1.66%
Wholesale Market Service	per kWh	\$	0.0034	103	\$ 0.35	;	\$	0.0034	103	\$	0.35	ı	\$	-	0.00%	\$	0.0034	103	\$	0.35	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0005	103	\$ 0.05		\$	0.0005	103		0.05		s	_	0.00%	\$	0.0005	103	\$	0.05	\$	_	0.00%
Protection (RRRP) Standard Supply Service Charge	Monthly	s	0.2500		\$ 0.25		\$	0.6800		\$	0.68			0.02	3.03%	s	0.7000		\$	0.70	s	0.02	2.94%
	,																						
TOU - Off Peak TOU - Mid Peak		\$	0.1010 0.1440	65 17	\$ 6.57 \$ 2.45		\$	0.1010	65 17	\$	6.57 2.45		\$	-	0.00%	\$	0.1010 0.1440		\$	6.57 2.45	\$		0.00%
TOU - On Peak		\$	0.2080	18			\$	0.2080	18		3.74		\$	-	0.00%	\$	0.2080			3.74	\$		0.00%
Energy - RPP - Tier 1		\$	0.1190	100			\$	0.1190	100		11.90		\$	-	0.00%	\$	0.1190	100		11.90	\$		0.00%
Energy - RPP - Tier 2		\$	0.1390				\$	0.1390		\$	-		\$	-		\$	-	0		-	\$	-	
Total Bill on TOU (before Taxes)				\$ 44.35	=	f			\$	51.20		s	1.01	2.01%	-			s	51.84	s	0.64	1,25%
HST (Belove Taxes	•	1	13%		\$ 5.77	,	1	13%	1	\$	6.66		\$	0.13	2.01%		13%		\$	6.74	\$	0.08	1.25%
Total Bill (including HST)					\$ 50.11					\$	57.86			1.14	2.01%				\$	58.58	\$	0.72	1.25%
Provincial Rebate			31.8%		\$ 14.10)		31.8%		\$	16.28		\$	0.32	2.01%		31.8%		\$	16.49	\$	0.20	1.25%
Total Bill on TOU (incl Prov. Re	bate)				\$ 36.01	_	_			\$	41.58		\$	0.82	2.01%				\$	42.09	\$	0.52	1.25%
Total Bill on RPP (before Taxes)				\$ 43.49		Г			\$	50.34	T		1.01	2.05%				\$	50.98	\$	0.64	1.27%
HST			13%		\$ 5.65 \$ 49.14		1	13%		\$	6.54 56.89			0.13	2.05%		13%		\$	6.63 57.61	\$	0.08	1.27% 1.27%
Total Bill (including HST) Provincial Rebate			31.8%		\$ 49.14 \$ 13.83		1	31.8%		\$	16.01			0.32	2.05%		31.8%		\$	16.21	\$	0.72	1.27%
Total Bill on RPP (incl Prov. Rel	nato)	L	31.6%				L	31.8%		9	40.88			0.32	2.05%		31.8%		S	41.40	6	0.20	1.27%
TOTAL BILL ON KPP (INC. Prov. Rel	Jate)				\$ 35.31					\$	40.88		•	U.8Z	2.05%	<u> </u>			Þ	41.40	\$	0.52	1.21%
Loss Factor (%)			3.3500%	1				3.3800%	l								3.3800%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$ columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In ϵ to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS+50kW (kWh) - 60, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adju

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 10 of 56

Customer Class: Residential TOU / non-TOU: TOU

Consumption 232 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge C			_	Current	Board-Ap	nroved	– 1	,	021 Propose	d		mpact 202	1 vs 2020		201	22 Proposed	1	-	mpact 2022	ve 2021		20	23 Propose	d	Impact 2	023 vs 2022
Maching Scane Charge Monthly Scane Agreem Monthly Scane Scan							- 1				Η-	inpact zoz	1 43 2020		Rate		harge	Η.	inpact 2022	VS 2021					impact 2	
Bart Man Rise Acide 1						(\$)											(\$)				_					% Change
Residence Coloration for Can accepted With 1 S		Monthly	\$	27.7900	1		9	\$ 30.5900	1		\$	2.80	10.08%	\$	32.4700		32.47		1.88	6.15%	\$	34.0400				7 4.84%
Rich Billion Countries (PR) Fig. 19 (A) Fi		dner kWh	e		222			•	232		3	-		•			-		-		•					
Part			Š		232	\$ -		\$ -	232	\$ -				\$	- 1	232 \$							232			
Company Comp			s					š -			ŝ	-		s				š	-						š -	
Short March Specified Ridor Line 1997					1				1		\$	-					-	\$	-					\$ -	\$ -	
Link Rate River Monthly S	Distribution Volumetric Rate	per kWh	\$	-				\$ -			\$	-		\$	-		-	\$	-		\$	-		\$ -	\$ -	
222 5									232		\$	-					-									
Deferral Variance Account Monthly S 0,850 S 0,22 S S S C 222 S S S C 222 S C S C C C C C C C	LRAM Rate Rider	Monthly	\$	-				\$ 0.25	1		-			\$	0.25				-	0.00%	\$	-				5 -100.00%
Part											-								-							
Department Account Department Reference (Group 2) South 1 So											3	-														
Deferral Purissions Accounts											\$	-					- 1									
Sub-Total A (sectuating pass brough)	Deferral/Variance Account	Monthly	\$	0.8500					202	, ·	"					202		1					202	*	•	
Sub-Total A (excluding pass through)	Disposition Rate Rider Group 2				1	\$ 0.8	5	-\$ 0.22	1	-\$ 0.22	-\$	1.07	-126.06%	-\$	0.22	1 -\$	0.22	\$	0.00	-0.95%	\$		1	\$ -	\$ 0.2	2 -100.00%
Sub-Total A (excluding pass through)																										
Sub-Total A (secluting pass through) \$ 28.64 \$ 3.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 22 \$ 0.000 \$ 0.0000 22 \$ 0.											\$	-					-	\$	-						\$ -	
Deferral / Variance Accounts per kWh S 0.0003 232 S 0.07 S 0.0006 222 S 0.14 S 0.07 100.00% S 0.0006 222 S 0.14 S 0.00% S 0.00					232				232		\$	-	0.040/				-	\$	-	0.450/	_				\$ -	4 4.74%
Deferral I Visione Accounts Sub-Total Per NVh Sub-Total Per			c	0.0003		\$ 28.6	14			\$ 30.62	3	1.98	6.91%			,	32.50	3	1.88	6.15%	-			\$ 34.04	\$ 1.5	4.74%
Deferral / Wristons Accounts Def NVIN S		poi kvvii	-3	0.0003	232	-\$ 0.0	7	-\$ 0,0006	232	S 0.14	-\$	0.07	100.00%	-\$	0.0006	232 -\$	0.14	\$	_	0.00%	\$		232	\$.	\$ 0.1	4 -100.00%
Balance (cebuding (clobal Adj.) NON-WIMP 223 \$ -	Disposition read reads Group 1						"	ψ 0.0000	202	0.14	"	0.01	100.0070		0.0000	202	0.14	1		0.0070	•		202	*	0.1	100.007
Balance (cebuding (clobal Adj.) NON-WIMP 223 \$ -																										
NON-WIP Low Voltage Service Charge per kWh		per kWh	\$	-																						
Line Loses on Cost of Power Service Charge Line Loses on Cost of Power Service Charge (Line Lose on					232	\$ -		\$ -	232	\$ -	\$	-		\$	-	232 \$	-	\$	-		\$	-	232	\$ -	\$ -	
Low Voltage Service Charge per kVhh S 0,00006 240 \$ 0.01 \$ 0.00006 240 \$ 0.01 \$ 0.00006 240 \$ 0.01 \$ 0.00006 240 \$ 0.01 \$ 0.00006 \$ 0.00	NON-WMP										l I.															
Line Lossée on Cost of Power Smart Meter Entry Charge Monthly \$ 0.0700 1 \$ 0.570 1 \$ 0.005 2 \$ 0											Ι Ψ	-					-									
Smart Meter Entity Charge Monthly Smooth Meter Entity Charge		per kwn									Ι Ψ															0.00%
Sub-Total C - Delivery (Includes Sub-Total B) Sub-Total C - Delivery (Incl		Monthly									\$	0.01														0.00%
Control of the Cont		monuny	-	0.0700			_	0.0700			1			Ů	0.0700			-			_	0.0100			-	
STRS Line and Transformation per kWh \$ 0.0052 240 \$ 1.25 \$ 0.0052 240 \$ 1.25 \$ 0.00 0.03% \$ 0.0052 240 \$ 1.25 \$ 0.005 \$ 35.84 \$ 1.88 \$ 5.86% \$ 0.0052 \$ 3.889 \$ 1.68 \$ 4.0052 \$ 0.0052							5				\$	1.92					33.95	\$	1.88	5.87%				\$ 35.62	\$ 1.6	
Sub-Total B Sub-		per kWh	\$	0.0076	240	\$ 1.8	2	\$ 0.0076	240	\$ 1.82	\$	0.00	0.03%	\$	0.0076	240 \$	1.82	\$	-	0.00%	\$	0.0076	240	\$ 1.82	\$ -	0.00%
Sub-Total Carletery Sub-Total Bill (including HST) Sub-Total B		per kWh	s	0.0052	240	\$ 12	5	\$ 0.0052	240	\$ 1.25	s	0.00	0.03%	s	0.0052	240 S	1 25	\$	_	0.00%	s	0.0052	240	\$ 1.25	s -	0.00%
Including Sub-Total B \$ 33.22 \$ 3.9.13 \$ 1.92 \$ 5.78\ Wholesale Market Service per kWh \$ 0.005 240 \$ 0.82 \$ 0.005 240 \$ 0.82 \$ 0.000 0.03\ Protection (RRRP) \$ 0.005 240 \$ 0.12 \$ 0.000 240 \$ 0.12 \$ 0.000 \$ 0.000 \$ 0.000\ Protection (RRRP) \$ 0.005 240 \$ 0.12 \$ 0.000 \$ 0.000 \$ 0.000\ Protection (RRRP) \$ 0.005 240 \$ 0.12 \$ 0.000 \$ 0.000\ Protection (RRRP) \$ 0.0000\ Protection (RRRP) \$ 0.000\ Protect			-				_				Ť							-			_					
Wholesale Market Service per kWh \$ 0.0034 240 \$ 0.82 \$ 0.0034 240 \$ 0.82 \$ 0.0005						\$ 33.2	2			\$ 35.13	\$	1.92	5.78%			\$	37.02	\$	1.88	5.36%				\$ 38.69	\$ 1.6	8 4.53%
Charge (WMSC) Rural and Remote Rate		ner kWh	S	0.0034			-	\$ 0.0034						\$	0.0034						\$	0.0034				-
Rural and Remote Rate por kWh S 0.0005 240 S 0.12		por KVVII	•	0.000+	240	\$ 0.8	2	ψ 0.0004	240	\$ 0.82	\$	0.00	0.03%		0.0004	240 \$	0.82	\$	-	0.00%	•	0.0004	240	\$ 0.82	\$ -	0.00%
Frosepon (NRRP) Solution Standard Supply Service Charge Monthly Solution 151 Soluti		per kWh	\$	0.0005	040		,	\$ 0.0005	040			0.00	0.000/	\$	0.0005	040	0.40			0.000/	\$	0.0005	040	0.40	_	0.000/
TOU - OH Peak \$ 0.1010 \$ 151 \$ 15.23 \$ 0.1010 \$ 0.1010 \$ 151 \$ 15.23 \$ 0.1010 \$ 0.1010 \$ 151 \$ 15.23 \$ 0.1010 \$ 0.1010 \$ 151 \$ 15.23 \$ 0.1010 \$ 0.1010 \$ 151 \$ 0.1010 \$ 0.1010 \$ 151 \$ 0.1010	Protection (RRRP)				240	\$ 0.1	-		240) >					240 \$		2								0.00%
TOU- On Peak \$ 0.2880 42 \$ 8.69 \$ 0.2080 42 \$ 0.2080 42 \$		Monthly	\$		1				1		\$			\$												
TOU - On Peak			\$								\$			\$												0.00%
Energy RPP - Tier 1			\$								9			3												0.00%
Energy RPP - Tier 2 \$ 0.1390 0 \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$ - \$ - \$ 0.1390 0 \$			S																							0.00%
Total Bill on TOU (before Taxes) 13%			Š				.				s	_	0.0070	s				s	_	0.0070	s				s -	0.007
HST Total Bill (including HST) 13% S 8.32 13% S 8.62 S 0.30 3.58% S 77.05 S 2.15 2.87% S 79.09 S 0.22 2.87% S 77.05 S 2.15 2.87% S 77.05 S 2.15 2.87% S 78.97 S 1.92 2.87% Provincial Rebate S 51.97 S 53.82 S 1.86 S 3.88% S 21.88 S 0.25 2.87% S 1.80% S 21.86 S 0.80 2.87% S 1.80% S 22.88% S 2.80%			Ť						_	,						- 1					Ť			Ţ		
Total Bill (including HST))		400/				400/			, \$				400/	\$		\$				400/			\$ 1.7	0 2.49% 2 2.49%
8% Provincial Rebate 31.80% \$ 20.35 31.80% \$ 21.08 \$ 0.73 31.80% \$ 21.88 \$ 0.80 2.87% 31.80% \$ 2.22 \$ 0.54 2.75 Total Bill on RPD (Incl 8% Prov. Rebate) \$ 5.53.7 \$ 1.86 3.88% \$ 5.80% \$ 5.80% \$ 1.80% \$ \$ 2.87% \$ \$ 1.80% \$ \$ 2.22 \$ 0.54 2.75 Total Bill on RPD (Incl 8% Prov. Rebate) \$ 5.53.7 \$ 1.86 3.88% \$ 5.53.7 \$ 5 1.84 2.87% \$ \$ 6.20 \$ 1.80 2.87% \$ 5.53.7 \$ 5 1.80% \$ \$ 6.20 \$ 1.80 2.87% \$ 5.53.7 \$ 5 1.80% \$ \$ 6.20 \$ 1.80 2.87% \$ 5.53.7 \$ 5 1.80% \$ \$ 6.20 \$ 1.80 2.87% \$ 5.53.7 \$ 5 1.80% \$ \$ 6.20 \$ 1.80 2.87% \$ 5.70 \$ 1.70 2.87% \$ 5.80% \$ 5.8				13%				13%			Ι Ψ				13%							13%				
Total Bill on TOU (Incl 8% Prov. Rebate) \$ 51.97				31.80%				31 90%			9				31 80%							31 80%				
Total Bill on RPP (Incl 8% Prov. Rebate) \$ 562.01 \$ 64.30 \$ 2.29 3.89% \$ 66.20 \$ 1.90 2.96% 13% \$ 8.83 \$ 0.22 2.88% 12.88%		Pohato)		01.0070				31.0070		♥ £1.00	•				31.0070			e				31.0070				
HST 13% \$ 8.06 13% \$ 8.36 \$ 0.30 3.89% 13% \$ 8.61 \$ 0.25 2.96% 13% \$ 8.83 \$ 0.22 2.70 13%	Total Bill off TOO (Incl 8% Flov.	Rebate)	_			\$ 51.5	/				ı ş					,	55.57	J						\$ 56.75	3 1.3	
Total Bill (including HST) \$ 70.07 \$ 72.66 \$ 2.59 3.89% \$ 74.81 \$ 2.15 2.96% \$ 76.72 \$ 1.92 2.8% Provincial Rebate \$ 50.35 \$ 50.24 \$ 1.86 3.89% \$ 50.35 \$ 50.00 \$)									. \$							\$								
8% Provincial Rebate 31.80% \$ 19.72 31.80% \$ 20.45 \$ 0.73 3.80% \$ 21.05 \$ 0.60 2.96% 31.80% \$ 21.50 \$ 0.54 2. Total Bill on RPP (incl 8% Prov. Rebate) \$ 50.35 \$ 1.86 3.89%				13%				13%							13%							13%				
Total Bill on RPP (Incl 8% Prov. Rebate) \$ 50.35 \$ \$ 52.21 \$ 1.86 3.69% \$ \$ 53.75 \$ 1.54 2.96% \$ \$ 55.13 \$ 1.38 2.				04.0001							\$					-		\$								
			1	31.80%				31.80%			\$				31.80%	\$		\$				31.80%				
Loss Factor (%) 3.3500% 3.3800% 3.3800%	Total Bill on RPP (incl 8% Prov.	Rebate)				\$ 50.3	5			\$ 52.21	\$	1.86	3.69%			\$	53.75	\$	1.54	2.96%				\$ 55.13	\$ 1.3	8 2.57%
Loss Factor (%) 3.3500% 3.3800% 3.3800%																					_					
	Loss Factor (%)			3.3500%	l			3.3800%]						3.3800%							3.3800%	l			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge S" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS-50kW (kWh) - 00, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: Residential

TOU / non-TOU: TOU Consumption 232 kWh May 1 - Octob

		Ξ	232																	_		
		-	Rate	Board-Ap Volume	proved Charge		-	Rate 20	24 Propose Volume		Charge	H	Impact 2024	4 vs 2023		202 Rate	25 Propos Volume		harge		Impact 202	5 vs 2024
	Charge Unit		(\$)	Volume	(\$)			(\$)	· oranic		(\$)		\$ Change	% Change		(\$)	• 0.0	ľ	(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1	\$ 27.79	l i	\$	35.0300	1	\$	35.03	\$	0.99	2.91%	\$	35.6500	1	\$	35.65	\$	0.62	1.77%
Smart Meter Rate Adder				1	\$ -				1	\$	-	\$					1	\$	-	\$	-	
Rate Rider Calculation for Gain and Rate Rider Calculation for PILs		\$	-	232 232	\$ - \$ -		\$		232 232	\$	-	\$			\$	-	232 232		-	\$	-	
Rate Rider Calculation for Pils Rate Rider Calculation for Generic	per kWh	\$	-	232	\$ - \$ -		\$	-	232		-	\$			S	-	232		-	\$	-	
Nate Nider Calculation for Generic	poi kvvii	9	-	1	š -		Ψ	-	1	s		s			Ÿ	-	1	s		Š		
Distribution Volumetric Rate	per kWh	s	-	232	š -		\$	-	232		-	Š	_		s	-	232		-	Š	-	
Smart Meter Disposition Rider		-		232	\$ -				232	\$	-	\$	-				232	\$	-	\$	-	
LRAM Rate Rider	Monthly	\$	-	232	\$ -		\$	-	232		-	\$	-		\$	-	232	\$	-	\$	-	
				232	\$ -				232		-	\$	-				232		-	\$	-	
				232	\$ - \$ -				232 232		-	\$	-				232		-	\$		
				232 232	\$ - \$ -				232		-	\$	-				232 232	\$	-	\$	-	
Deferral/Variance Account	Monthly	s	0.8500	232	3 -				232	3	-	3	-				232	Þ	-	3	-	
Disposition Rate Rider Group 2	,	-		1	\$ 0.85		\$	-	1	\$	-	\$	-		\$	-	1	\$	-	\$	-	
												- 1								'		
				232	\$ -				232		-	\$	-				232	\$	-	\$	-	
				232	\$ -				232			\$					232	\$		\$		
Sub-Total A (excluding pass thro Deferral/Variance Account	ough) per kWh	-\$	0.0003		\$ 28.64	ł				\$	35.03	\$	0.99	2.91%				\$	35.65	\$	0.62	1.77%
Disposition Rate Rider Group 1	poi kvvii	-3	0.0003	232	-\$ 0.07		\$	_	232	s	_	s	_		s	_	232	s	_	s	_	
										1								,		*		
Deferral / Variance Accounts	per kWh	\$	-																			
Balances (excluding Global Adj.) -				232	\$ -		\$	-	232	\$	-	\$	-		\$	-	232	\$	-	\$	-	
NON-WMP				000	•				000	_							000	_		_		
Low Voltage Service Charge	per kWh	s	0.00006	232 240	\$ - \$ 0.01		\$	0.00006	232 240	\$	0.01	\$		0.00%	\$	0.00006	232 240	\$	0.01	\$	-	0.00%
Line Losses on Cost of Power	per kvvii	S	0.1276	8	\$ 0.01		\$	0.1276	8	\$	1.00	Š		0.00%	Š	0.1276	8	\$	1.00	Š		0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$ 0.57		\$	0.5700	1	\$	0.57	\$		0.00%	\$	0.5700	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution					\$ 30.15	l l				s	36.61	\$	0.99	2.78%				s	37.23	s	0.62	1.69%
(includes Sub-Total A)							_			-					_					1 .		
RTSR - Network RTSR - Line and Transformation	per kWh	\$	0.0076	240	\$ 1.82		\$	0.0076	240		1.82	\$		0.00%	\$	0.0076	240	1	1.82	\$	-	0.00%
Connection	per kWh	\$	0.0052	240	\$ 1.25		\$	0.0052	240	\$	1.25	\$	-	0.00%	\$	0.0052	240	\$	1.25	\$	-	0.00%
Sub-Total C - Delivery					\$ 33.22	t t				s	39.68	s	0.99	2.56%				\$	40.30	\$	0.62	1.56%
(including Sub-Total B)					\$ 33.22]				3	33.00	3	0.55	2.56%				3	40.30	*	0.02	1.56%
Wholesale Market Service	per kWh	\$	0.0034	240	\$ 0.82		\$	0.0034	240	\$	0.82	\$	-	0.00%	\$	0.0034	240	\$	0.82	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	s	0.0005				\$	0.0005							s	0.0005						
Protection (RRRP)	per kvvii	3	0.0003	240	\$ 0.12		a .	0.0005	240	\$	0.12	\$	-	0.00%	Þ	0.0003	240	\$	0.12	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25		\$	0.6800	1	s	0.68	s	0.02	3.03%	s	0.7000	1	s	0.70	s	0.02	2.94%
TOU - Off Peak	•	\$	0.1010	151	\$ 15.23		\$	0.1010	151	\$	15.23	\$	-	0.00%	\$	0.1010	151	\$	15.23	\$	-	0.00%
TOU - Mid Peak		\$	0.1440	39	\$ 5.68		\$	0.1440	39		5.68	\$	-	0.00%	\$	0.1440	39		5.68	\$	-	0.00%
TOU - On Peak		\$	0.2080	42	\$ 8.69		\$	0.2080	42		8.69	\$		0.00%	\$	0.2080	42		8.69	\$	-	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2		\$	0.1190 0.1390	232	\$ 27.61		\$	0.1190	232	\$	27.61	\$	- :	0.00%	\$	0.2080	232	\$ \$	48.26	\$	20.65	74.79%
Energy - RPP - Her 2		\$	0.1390	U	\$ -	1	\$	0.1390	U	3	-	3	_		\$	-	U	٥	-	٥	_	
Total Bill on TOU (before Taxes))				\$ 64.00	1				\$	70.90	\$		1.45%				\$	71.54	\$	0.64	0.90%
HST			13%		\$ 8.32			13%		\$	9.22	\$		1.45%		13%		\$	9.30	\$	0.08	0.90%
Total Bill (including HST) 8% Provincial Rebate			31.80%		\$ 72.32					\$	80.11	\$		1.45%				\$	80.84	\$	0.72	0.90%
			31.80%		\$ 20.35			31.80%		\$	22.55	\$		1.45%		31.80%		\$	22.75	\$	0.20	0.90%
Total Bill on TOU (incl 8% Prov.	Rebate)	_			\$ 51.97					\$	57.57	\$	0.82	1.45%				\$	58.09	\$	0.52	0.90%
Total Bill on RPP (before Taxes)		Г			\$ 62.01	1				\$	68.91	\$		1.49%				\$	90.20	\$	21.29	30.89%
HST		1	13%		\$ 8.06			13%		\$	8.96	\$		1.49%		13%		\$	11.73	\$	2.77	30.89%
Total Bill (including HST)					\$ 70.07					\$	77.87	\$		1.49%				\$	101.92	\$	24.06	30.89%
8% Provincial Rebate		1	31.80%		\$ 19.72			31.80%		\$	21.91	\$		1.49%		31.80%		\$	28.68	\$	6.77	30.89%
Total Bill on RPP (incl 8% Prov.	Rebate)				\$ 50.35	, ,				\$	55.95	\$	0.82	1.49%				\$	73.24	\$	17.29	30.89%
Loss Factor (%)			3.3500%	J		[3.3800%								3.3800%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In a to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS-50kW (kWh) - 00, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adju

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier

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Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh a May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			Current	Board-Ap	proved	ī	20	21 Proposed			Impact 202	l vs 2020		202	2 Propose	d	Impact 2	122 vs 2021		20	23 Proposed		Im	pact 2023	vs 2022
		-	Rate	Volume	Charge		Rate	Volume	Charge					Rate	Volume	Charge				Rate	Volume	Charge			
Monthly Service Charge	Charge Unit Monthly	s	(\$)		(\$) \$ 27.79	s	(\$) 30.5900	1	(\$)		\$ Change 2.80	% Change 10.08%	s	(\$) 32.4700		(\$) \$ 32.47	\$ Change	% Change 6.15%	S	(\$) 34.0400	1.5	(\$) 34.04	\$ C	hange	% Change 4.84%
Smart Meter Rate Adder	Monthly	э	27.7900		\$ 27.79 \$ -	2	30.5900	1	\$ 30.59 \$ -	S	2.80	10.08%	3	32.4700	1	\$ 32.47 \$ -	\$ 1.8 \$ -	0.15%	3	34.0400	1 3		\$	1.57	4.64%
Rate Rider Calculation for Gain an	per kWh	\$	-	250	\$ -	\$	-	250	\$ -	\$	-		\$	-	250	\$ -	\$ -		\$	-	250 \$		\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-	250	\$ -	\$	-	250	\$ -	\$	-		\$	-	250	\$ -	\$ -		\$	-	250 \$		\$	-	
Rate Rider Calculation for Generic	per kWh	\$	-	250		\$	-	250	\$ -	\$	-		\$	-	250	\$ -	\$ -		\$	-	250 \$		\$	-	
Distribution Volumetric Rate	per kWh	s	_	250	\$ - \$ -	s		1 250	\$ - \$ -	\$	-		s		1 250	\$ - \$ -	\$ - \$ -		s		250 \$		\$	-	
Smart Meter Disposition Rider	perkvvn	ъ	-	250		2	-	250		9	-		3	-	250		s -		3		250 \$		\$	-	
LRAM Rate Rider	Monthly	s	-	250		s	0.25	1	\$ 0.25	s	0.25		s	0.25	1	\$ 0.25	s -	0.00%	S	-	250 \$		-\$	0.25	-100.00%
	,	_		250				250	\$ -	\$	-				250	\$ -	\$ -		_		250 \$		\$	-	
				250				250	\$ -	\$	-				250	\$ -	\$ -				250 \$		\$	-	
				250				250		\$	-				250	\$ -	\$ -				250 \$		\$	-	
Deferral/Variance Account	Monthly	s	0.8500	250	\$ -			250	\$ -	\$	-				250	\$ -	\$ -				250 \$	-	\$	-	
Disposition Rate Rider Group 2	MOHENY	a a	0.6500	1	\$ 0.85	-8	0.22	1	\$ 0.22	-S	1.07	-126.06%	-S	0.22	1	\$ 0.22	\$ 0.0	-0.95%			1 5		s	0.22	-100.00%
Disposition Nate Nider Group 2					ψ 0.03	Ψ-	0.22	1 1	0.22		1.07	-120.0070	-5	0.22		Ψ 0.22	Ψ 0.0	-0.5570	4			, -	Ψ	0.22	-100.0070
				250					\$ -	\$	-				250	\$ -	\$ -				250 \$		\$	-	
				250				250		\$					250	\$ -	\$ -				250 \$		\$	-	
Sub-Total A (excluding pass the Deferral/Variance Account	per kWh	-\$	0.0003		\$ 28.64	ŀ ⊨			\$ 30.62	\$	1.98	6.91%				\$ 32.50	\$ 1.8	6.15%	-		1	34.04	\$	1.54	4.74%
Disposition Rate Rider Group 1	por iterii	Ψ	0.0000	250	-\$ 0.08	-\$	0.0006	250	\$ 0.15	-\$	0.08	100.00%	-\$	0.0006	250	-\$ 0.15	\$ -	0.00%	S	-	250 \$	· -	\$	0.15	-100.00%
Deferral / Variance Accounts Balances (excluding Global Adj.)	per kWh	\$	-	250	s -	s		250	s -	s			s		250	s -	s -				250 \$		s		
- NON-WMP				230	9 -	, o	-	250	· -	a	-		٦	-	230	ş -	٠ -		4		250 4	, -	φ	-	
- 14014-441011				250	s -			250	s -	s	_				250	s -	s -				250 \$		s	-	
Low Voltage Service Charge	per kWh	\$	0.00006	258	\$ 0.02	\$		258	\$ 0.02	\$	0.00	0.03%	\$	0.00006		\$ 0.02	\$ -	0.00%	\$	0.00006	258 \$	0.02	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1276	8	\$ 1.07	\$			\$ 1.08	\$	0.01	0.90%	\$	0.1276		\$ 1.08	\$ -	0.00%	\$		8 \$		\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$	0.5700	1	\$ 0.57	\$	0.5700	1	\$ 0.57	\$	-	0.00%	\$	0.5700	1	\$ 0.57	\$ -	0.00%	\$	0.5700	1 5	0.57	\$	-	0.00%
(includes Sub-Total A)					\$ 30.22				\$ 32.13	\$	1.91	6.33%				\$ 34.01	\$ 1.8	5.86%			\$	35.70	\$	1.69	4.97%
RTSR - Network	per kWh	\$	0.0076	258	\$ 1.96	\$	0.0076	258	\$ 1.96	\$	0.00	0.03%	\$	0.0076	258	\$ 1.96	\$ -	0.00%	\$	0.0076	258 \$	1.96	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0052	258	\$ 1.34	\$	0.0052	258	\$ 1.34	\$	0.00	0.03%	\$	0.0052	258	\$ 1.34	\$ -	0.00%	\$	0.0052	258	1.34	\$	-	0.00%
Sub-Total C - Delivery										-															
(including Sub-Total B)					\$ 33.53				\$ 35.44	\$	1.91	5.71%				\$ 37.32	\$ 1.8	5.31%			\$	39.01	\$	1.69	4.53%
Wholesale Market Service	per kWh	\$	0.0034	258	\$ 0.88	\$	0.0034	258	\$ 0.88	s	0.00	0.03%	\$	0.0034	258	\$ 0.88	s -	0.00%	\$	0.0034	258	0.88	s	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	s	0.0005		1	s	0.0005						s	0.0005					s	0.0005					
Protection (RRRP)	per kwiii	Φ	0.0003	258	\$ 0.13	, o	0.0003	258	\$ 0.13	\$	0.00	0.03%	٦	0.0003	258	\$ 0.13	\$ -	0.00%	4	0.0003	258	0.13	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25	\$	0.6200	1	\$ 0.62	\$	0.37	148.00%	s	0.6400	1	\$ 0.64	\$ 0.0	3.23%	S	0.6600	1 5	0.66	\$	0.02	3.13%
TOU - Off Peak		\$	0.1010	163		\$			\$ 16.41	\$	-	0.00%	\$	0.1010	163		\$ -	0.00%	\$		163 \$		\$	-	0.00%
TOU - Mid Peak		\$	0.1440	43		\$		43		\$	-	0.00%	\$	0.1440	43	\$ 6.12	\$ -	0.00%	\$		43 \$		\$	-	0.00%
TOU - On Peak Energy - RPP - Tier 1		\$	0.2080	45 250	\$ 9.36 \$ 29.75	\$		45 250		\$	-	0.00%	\$	0.2080 0.1190	45 250		\$ - \$ -	0.00%	9		45 \$ 250 \$		\$		0.00% 0.00%
Energy - RPP - Tier 2		s s	0.1190		\$ 29.75	9	0.1190	0		9	-	0.00%	S	0.1190	230		\$ -	0.00%	9		0 5		\$		0.00%
		ų.	0.1000	Ů		Ų	0.1000	Ů				A 100/	Ů	0.1000			14 14			0.1000			-		
Total Bill on TOU (before Taxes HST)		13%		\$ 66.68 \$ 8.67		13%		\$ 68.96 \$ 8.96	\$	2.28 0.30	3.43% 3.43%		13%		\$ 70.86 \$ 9.21	\$ 1.9 \$ 0.2			13%			\$	1.71 0.22	2.41% 2.41%
Total Bill (including HST)			1370		\$ 75.34		1370		\$ 77.93	s	2.58	3.43%		1370		\$ 80.07	\$ 2.1			137			s s	1.93	2.41%
Provincial Rebate			31.8%		\$ 21.20		31.8%		\$ 21.93	s	0.73	3.43%		31.8%		\$ 22.53	\$ 0.6			31.8%			s	0.54	2.41%
Total Bill on TOU (incl Prov. Re	bate)				\$ 54.14				\$ 56.00	\$	1.85	3.43%				\$ 57.54	\$ 1.5						\$	1.39	2.41%
Total Bill on RPP (before Taxes	1				\$ 64.53				\$ 66.82	•	2.28	3.54%				\$ 68.72	\$ 1.9					70.43		1.71	2.49%
HST	,		13%		\$ 8.39		13%		\$ 8.69	s	0.30	3.54%		13%		\$ 8.93	\$ 0.2			13%			s	0.22	2.49%
Total Bill (including HST)			1070		\$ 72.92		1070		\$ 75.50	\$	2.58	3.54%		1070		\$ 77.65	\$ 2.1			107			\$	1.93	2.49%
Provincial Rebate		1	31.8%	l	\$ 20.52		31.8%		\$ 21.25	\$	0.73	3.54%		31.8%		\$ 21.85	\$ 0.6	2.85%		31.8%	5	22.40	\$	0.54	2.49%
Total Bill on RPP (incl Prov. Re	bate)				\$ 52.40				\$ 54.26	\$	1.85	3.54%				\$ 55.80	\$ 1.5	2.85%				57.19	\$	1.39	2.49%
Loss Factor (%)			3.3500%	l			3.3800%							3.3800%						3.3800%	5				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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20:	22 Propose	he			_	mpact 202	2 vs 2021		20:	23 Propos	ed		ſ	-	mpact 202	3 vs 2022
e	Volume		Charge	li		inpuot zoz.	10 2021		Rate	Volume		Charge	Ì		mpuot zoz	
			(\$)		\$	Change	% Change		(\$)			(\$)		\$	Change	% Change
4700	1	\$	32.47		\$	1.88	6.15%	\$	34.0400	1	\$	34.04	ſ	\$	1.57	4.84
	1	\$	-		\$	-				1	\$	-		\$	-	
-	250	\$	-		\$	-		\$	-	250	\$	-		\$	-	
-	250	\$	-		\$	-		\$	-	250	\$	-		\$	-	
-	250 1	\$	-		\$	-		\$	-	250 1	\$	-		\$	-	
	250	\$			\$	- :		s		250	\$	- 1		\$	- 1	
-	250	\$			\$			9	-	250	\$			\$		
0.25	1	ŝ	0.25		\$	_	0.00%	s	-	250	ŝ	-		-\$	0.25	-100.00
	250	\$	-		\$	-				250	\$	-		\$	-	
	250	\$	-		\$	-				250	\$	-		\$	-	
	250	\$	-		\$	-				250	\$	-		\$	-	
	250	\$	-		\$	-				250	\$	-		\$	-	
0.22	1	-\$	0.22		\$	0.00	-0.95%	\$		1	\$	_		\$	0.22	-100.00
0.22	1	-ф	0.22		Ф	0.00	-0.95%	2	-	1	Э	-		Ф	0.22	-100.00
	250	\$	_		\$	_				250	\$	_		\$	_	
	250	ŝ	-		\$	-				250	ŝ	-		\$	-	
		\$	32.50		\$	1.88	6.15%				\$	34.04	Ì	\$	1.54	4.74
													ſ			
0006	250	-\$	0.15		\$	-	0.00%	\$	-	250	\$	-		\$	0.15	-100.00
	250	\$			\$			s		250	\$	_		\$		
-	250	Ψ	-		Ψ	-		9	-	250	Ψ	-		Ψ	-	
	250	\$	-		\$	-				250	\$	-		\$	-	
0006	258	\$	0.02		\$	-	0.00%	\$	0.00006	258	\$	0.02		\$	-	0.00
1276	8	\$	1.08		\$	-	0.00%	\$	0.1276	8	\$	1.08		\$	-	0.00
5700	1	\$	0.57		\$	-	0.00%	\$	0.5700	1	\$	0.57		\$	-	0.00
		\$	34.01		\$	1.88	5.86%				\$	35.70		\$	1.69	4.97
0076	258	\$	1.96	i	\$	-	0.00%	\$	0.0076	258	\$	1.96	Ì	\$	-	0.00
0052	258	\$	1.34		\$	-	0.00%	\$	0.0052	258	\$	1.34		\$	-	0.00
		\$	37.32		\$	1.88	5.31%				\$	39.01		\$	1.69	4.53
0034				1				S	0.0034				ł			
0004	258	\$	0.88		\$	-	0.00%		0.0004	258	\$	0.88		\$	-	0.00
0005	258		0.13		s	_	0.00%	\$	0.0005	258		0.13		s	_	0.00
	208	\$	0.13			-				256	\$	0.13			-	
6400	1	\$	0.64		\$	0.02	3.23%	\$	0.6600	1	\$	0.66		\$	0.02	3.13
1010	163	\$	16.41		\$	-	0.00%	\$	0.1010	163	\$	16.41		\$	-	0.00
1440	43	\$	6.12		\$	-	0.00%	\$	0.1440	43	\$	6.12		\$	-	0.00
2080 1190	45 250	\$	9.36 29.75		\$	-	0.00%	\$	0.2080 0.1190	45 250	\$	9.36 29.75		\$	-	0.00
1390	250	\$	29.75		s	-	0.00%	S	0.1190	250	\$	29.75		\$	-	0.00
1390	U	φ	-		Ť			3	0.1390	0	9	-		ŷ.		
		\$	70.86	П	\$	1.90	2.76%				\$	72.57	П	\$	1.71	2.41
13%		\$	9.21		\$	0.25	2.76%		13%		\$	9.43		\$	0.22	2.41
		\$	80.07		\$	2.15	2.76%			l	\$	82.01		\$	1.93	2.41
31.8%		\$	22.53		\$	0.60	2.76%		31.8%		\$	23.08		\$	0.54	2.41
		\$	57.54		\$	1.54	2.76%				\$	58.93		\$	1.39	2.41
		\$	68.72	П	\$	1.90	2.85%				\$	70.43		\$	1.71	2.49
13%		\$	8.93		\$	0.25	2.85%		13%		\$	9.16		\$	0.22	2.49
		\$	77.65		\$	2.15	2.85%				\$	79.59		\$	1.93	2.49
31.8%		\$	21.85		\$	0.60	2.85%		31.8%		\$	22.40		\$	0.54	2.49
		\$	55.80		\$	1.54	2.85%				\$	57.19		\$	1.39	2.49
				Ī							Į					

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh May 1 - Octo

		=		_								г									_		
		\vdash	Rate	Board-Ap Volume	Charge	+ +	R	ate	24 Propos Volume		Charge	ŀ	Impa	act 2024	4 vs 2023	-	Rate 20	25 Propos Volume		Charge	-	mpact 202	5 VS 2024
	Charge Unit		(\$)	Volumo	(\$)			\$)	*0.0		(\$)		\$ Cha	ange	% Change		(\$)	***************************************		(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1	\$ 27.79	ī		5.0300	1	\$	35.03		\$	0.99	2.91%	\$		1		35.65	\$	0.62	1.77%
Smart Meter Rate Adder				1	\$ -				1	\$	-		\$	-				1	\$	-	\$	-	
Rate Rider Calculation for Gain an		\$	-	250			\$	-	250		-		\$	-		\$		250		-	\$	-	
Rate Rider Calculation for PILs Rate Rider Calculation for Generic	per kWh	\$	-	250 250			\$ \$	-	250 250		-		\$ \$	-		\$		250 250		-	\$	-	
Rate Rider Calculation for Generic	perkvvn	э	-	250	\$ -		3	-	250	S			\$	-		3		250	S		\$	-	
Distribution Volumetric Rate	per kWh	s	_	250	\$ -		s	_	250		- 1		s S	- 1		9		250			Š		
Smart Meter Disposition Rider	por KVIII	•		250			•		250		-		\$	_		,		250		_	\$	_	
LRAM Rate Rider	Monthly	\$	-	250	\$ -		\$	-	250		-		\$	-		\$	-	250		-	s	-	
				250	\$ -				250		-		\$	-				250		-	\$	-	
				250	\$ -				250		-		\$	-				250		-	\$	-	
				250					250		-		\$	-				250		-	\$	-	
Deferral/Variance Account	Manufacture.	s	0.8500	250	\$ -				250	\$	-		\$	-				250	\$	-	\$	-	
Disposition Rate Rider Group 2	Monthly	э	0.8500		\$ 0.85	.	s			s			\$			5		1	s		s		
Disposition Rate Rider Group 2				'	\$ 0.60	'	φ	-	'	٥	- 1		٠	-		4			3	-	9	-	
				250	s -				250	s	-		\$	-				250	\$	_	s	_	
				250	\$ -				250		-		\$	-				250		-	\$	-	
Sub-Total A (excluding pass the	rough)				\$ 28.64	I				\$	35.03		\$	0.99	2.91%				\$	35.65	\$	0.62	1.77%
Deferral/Variance Account	per kWh	-\$	0.0003																١.				
Disposition Rate Rider Group 1				250	-\$ 0.08	'	\$	-	250	\$	-		\$	-		\$	-	250	\$	-	\$	-	
Deferral / Variance Accounts	per kWh	s																					
Balances (excluding Global Adj.)	porkern	Ψ		250	\$ -		s	_	250	s	-		\$	_		5		250	s	_	s	_	
- NON-WMP					T														ľ		1		
				250	\$ -				250	\$	-		\$	-				250		-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	258	\$ 0.02			.00006	258	\$	0.02		\$	-	0.00%	\$		258		0.02	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1276	8	\$ 1.07			0.1276	8	\$	1.08		\$	-	0.00%	\$		8		1.08	\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$	0.5700	1	\$ 0.57	4 1	\$	0.5700	1	\$	0.57	ı	\$	-	0.00%	\$	0.5700	1	Ť	0.57	\$		0.00%
(includes Sub-Total A)					\$ 30.22	:				\$	36.69		\$	0.99	2.77%				\$	37.31	\$	0.62	1.69%
RTSR - Network	per kWh	\$	0.0076	258	\$ 1.96	T I	\$	0.0076	258	\$	1.96	Ī	\$		0.00%	\$	0.0076	258	\$	1.96	\$	-	0.00%
RTSR - Line and	per kWh	s	0.0052	258	\$ 1.34		s	0.0052	258	s	1.34		s		0.00%	9	0.0052	258		1.34	s		0.00%
Transformation Connection	por kerrii	Ψ.	0.0002	200	ų 1.04	4 1	•	0.0002	200	Ť	1.04	- 1			0.0070	_	0.0002	200	Ť	1.01	Ť		0.0070
Sub-Total C - Delivery (including Sub-Total B)					\$ 33.53	:				\$	40.00		\$	0.99	2.54%				\$	40.62	\$	0.62	1.55%
Wholesale Market Service	per kWh	S	0.0034			1 1	S	0.0034				ŀ				5	0.0034						
Charge (WMSC)		-		258	\$ 0.88	·			258	\$	0.88		\$	-	0.00%	1		258	\$	0.88	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005	258	\$ 0.13	.	\$	0.0005	258	_	0.13		s		0.00%	\$	0.0005	258	_	0.13	s	_	0.00%
Protection (RRRP)				236					230	1				-					1		1.		
	Monthly	\$	0.2500	1	\$ 0.25			0.6800	- 1	\$	0.68		\$	0.02	3.03%	\$		1		0.70	\$	0.02	2.94%
TOU - Off Peak		\$	0.1010	163				0.1010	163		16.41		\$	-	0.00%	\$		163		16.41	\$		0.00%
TOU - Mid Peak TOU - On Peak		\$	0.1440	43 45				0.1440	43 45		6.12 9.36		\$	-	0.00%	9		43 45		6.12 9.36	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.2080	250				0.2080	250		29.75		\$	-	0.00%	3		250		29.75	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1190		\$ -	1		0.1390	0		20.10		\$		0.0070	9			\$	20.13	s	-	0.0070
			2.1000	Ĭ		i 1	Ť		ŭ									Ĭ			ı.		
Total Bill on TOU (before Taxes)	1	4007		\$ 66.68			4001		\$	73.58		\$	1.01	1.39%		4001		\$	74.22	\$	0.64	0.87%
HST Total Bill (including HST)		1	13%	1	\$ 8.67 \$ 75.34			13%	1	\$	9.57 83.15		\$	0.13	1.39%		13%	1	\$	9.65 83.87	\$	0.08	0.87% 0.87%
Provincial Rebate		1	31.8%	1	\$ 21.20			31.8%	1	S	23.40		\$	0.32	1.39%		31.8%	1	S	23.60	S	0.72	0.87%
Total Bill on TOU (incl Prov. Re	hate)	1	31.070		\$ 54.14	_		J1.0%		S	59.75		\$	0.82	1.39%		31.6%		S	60.27	S	0.52	0.87%
·	·	_				. 1				ð			¥			_					ş		
Total Bill on RPP (before Taxes)	1			\$ 64.53					\$	71.44		\$	1.01	1.43%			1	\$	72.08	\$	0.64	0.90%
HST		1	13%	1	\$ 8.39			13%	1	\$	9.29		\$	0.13	1.43%		13%	1	\$	9.37	\$	0.08	0.90%
Total Bill (including HST) Provincial Rebate		1	04.607		\$ 72.92			04.00	1	\$	80.73		\$	1.14	1.43%			1	\$	81.45	\$	0.72	0.90%
		1	31.8%		\$ 20.52			31.8%		\$	22.72		\$	0.32	1.43%		31.8%	1	\$	22.92	\$	0.20	0.90%
Total Bill on RPP (incl Prov. Rel	bate)				\$ 52.40	<u>.</u> .				\$	58.01		\$	0.82	1.43%	-			\$	58.53	\$	0.52	0.90%
				_												_							
Loss Factor (%)		L	3.3500%]		[3	.3800%									3.3800%	4					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adj

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tie

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Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

							_				_			_							_				_		
		\vdash	Rate	t Board-Ap Volume	proved Char	rao	-	Rate 20	Volume	Charge	-	mpact 202	21 vs 2020	- 1-	Rate 20	22 Propose Volume	Charge	┨┝	Impact 202	2 vs 2021	-	Rate 20	Volume	Charge		mpact 20:	23 vs 2022
	Charge Unit		(\$)	Volume	(\$)			(\$)	Volume	(\$)	s	Change	% Change		(\$)	Volume	(\$)	9	\$ Change	% Change		(\$)	Volume	(\$)	s	Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1		27.79	S	30.5900	1		s	2.80	10.08%	S	32.4700	1	\$ 32.47	\$		6.15%	\$	34.0400	1 S		s	1.57	4.84%
Smart Meter Rate Adder	,	-		1	\$	-			1	\$ -	\$	-		1		1	\$ -	\$			1		1 \$	-	s	-	
Rate Rider Calculation for Gain an	k per kWh	\$	-	500	\$	-	\$	-	500	\$ -	\$	-		\$	-	500	\$ -	\$	-		\$	-	500 \$	-	\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-	500		-	\$	-	500	\$ -	\$	-		\$	-	500	\$ -	\$	-		\$	-	500 \$	-	\$	-	
Rate Rider Calculation for Generic	per kWh	\$	-	500	\$	-	\$	-	500	\$ -	\$	-		\$	-	500	\$ -	\$	-		\$	-	500 \$	-	\$	-	
				1	\$	-			1	\$ -	\$	-				1	\$ -	\$					1 \$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	-	500		-	\$	-	500		\$	-		\$	-	500	\$ -	\$			\$	-	500 \$		\$	-	
Smart Meter Disposition Rider LRAM Rate Rider	Monthly			500 500		-	_	0.25	500	\$ - \$ 0.25	\$	0.25			0.25	500	\$ - \$ 0.25	S		0.00%			500 \$		\$ -\$	0.25	-100.00%
LRAW Rate Rider	Monthly	э	-	500			>	0.25	500		S	0.25		3	0.25	500	\$ 0.25 \$ -	\$		0.00%	2	-	500 \$		-5 S	0.25	-100.00%
				500		-			500		s	- 1				500	s -	s					500 S		Š		
				500		-			500		Š	-				500	š -	s					500 \$		Š	-	
				500		-			500	s -	s	-				500	s -	s	-				500 S		s	-	
Deferral/Variance Account	Monthly	\$	0.8500		1						1							11							1		
Disposition Rate Rider Group 2				1	\$	0.85	-\$	0.22	1 -	\$ 0.22	-\$	1.07	-126.06%	-\$	0.22	1	\$ 0.22	\$	0.00	-0.95%	\$	-	1 \$	-	\$	0.22	-100.00%
				500 500		-			500 500	\$ -	\$	-				500 500	\$ -	\$	-				500 \$	-	\$	-	
Sub-Total A (excluding pass the	rough)	+		500		28.64			500	\$ 30.62	\$	1.98	6.91%	H		500	\$ 32.50	\$ \$	1.88	6.15%			\$ 000	34.04	\$	1.54	4.74%
Deferral/Variance Account	per kWh	-\$	0.0003							, UU.UE	Ť		0.0 1 70	- 1			. 02.00	ΙĽ	0	0.1076			,	54.54	Ť		7 4 /0
Disposition Rate Rider Group 1				500	-\$	0.15	-\$	0.0006	500	\$ 0.30	-\$	0.15	100.00%	-\$	0.0006	500	\$ 0.30	\$	-	0.00%	\$	-	500 \$	-	\$	0.30	-100.00%
Deferral / Variance Accounts	per kWh	\$	-						500									_							_		
Balances (excluding Global Adj.) - NON-WMP				500	\$	-	\$	-	500	\$ -	\$	-		\$	-	500	\$ -	\$	-		\$	-	500 \$	-	\$	-	
- NON-WMP				500					500	•						500	s -	s					500 \$		s		
Low Voltage Service Charge	per kWh	s	0.00006	517		0.03	s	0.00006		\$ 0.03	s	0.00	0.03%	s	0.00006	517	\$ 0.03	s		0.00%	s	0.00006	517 \$		Š		0.00%
Line Losses on Cost of Power	,	s	0.1276	17		2.14		0.1276		\$ 2.16	Š	0.02	0.90%	S			\$ 2.16	s		0.00%	S		17 S		s	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57	\$	0.5700	1	\$ 0.57	\$	-	0.00%	\$	0.5700	1	\$ 0.57	\$	-	0.00%	\$	0.5700	1 \$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 3	31.23				\$ 33.08	\$	1.85	5.92%				\$ 34.96	\$	1.88	5.69%			\$	36.80	\$	1.84	5.26%
RTSR - Network	per kWh	•	0.0076	517	· e	3.93	e	0.0076	517	\$ 3.93	e	0.00	0.03%	S	0.0076	517	\$ 3.93	s	-	0.00%	s	0.0076	517 S	3.93	s	-	0.00%
RTSR - Line and	•				1 -		-											11.							1.		
Transformation Connection	per kWh	\$	0.0052	517	\$	2.69	\$	0.0052	517	\$ 2.69	\$	0.00	0.03%	\$	0.0052	517	\$ 2.69	\$	-	0.00%	\$	0.0052	517	2.69	\$	-	0.00%
Sub-Total C - Delivery					\$ 3	37.84				\$ 39.69	s	1.85	4.89%				\$ 41.57	s	1.88	4.74%				43.41	s	1.84	4.42%
(including Sub-Total B)		\$	0.0004		•	01.04	S	0.0004		V 00.00	_	1.00	4.0070		0.0004		4 41.07	Ť	1.00	4.1.470		0.0004		40.41	Ť	1.04	4.4270
Wholesale Market Service Charge (WMSC)	per kWh	э	0.0034	517	\$	1.76	>	0.0034	517	\$ 1.76	\$	0.00	0.03%	\$	0.0034	517	\$ 1.76	\$	-	0.00%	\$	0.0034	517	1.76	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0005		_		s	0.0005						s	0.0005			11.			s	0.0005					
Protection (RRRP)		ľ		517	\$	0.26			517	\$ 0.26	\$	0.00	0.03%	ľ		517	\$ 0.26	\$	-	0.00%	1	2.2230	517 \$	0.26	\$	-	0.00%
	Monthly	\$	0.2500	1		0.25		0.6200	1	\$ 0.62	\$	0.37	148.00%	\$		1	\$ 0.64	\$		3.23%	\$		1 \$	0.66	\$	0.02	3.13%
TOU - Off Peak		\$	0.1010	325		32.83		0.1010		\$ 32.83	\$	-	0.00%	\$		325	\$ 32.83	\$		0.00%	\$		325 \$		\$	-	0.00%
TOU - Mid Peak		\$	0.1440			12.24	\$	0.1440	-	\$ 12.24	\$	-	0.00%	\$		85	\$ 12.24	\$		0.00%	\$		85 \$		\$	-	0.00%
TOU - On Peak Energy - RPP - Tier 1		\$	0.2080	90 500		18.72 59.50	\$	0.2080 0.1190	90 500	\$ 18.72 \$ 59.50	\$	-	0.00%	\$		90 500	\$ 18.72 \$ 59.50	S		0.00%	\$	0.2080 0.1190	90 \$ 500 \$		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1190) \$ = =) \$	59.50	9	0.1190	0		9	-	0.00%	S		0		\$		0.00%	9	0.1190	0 \$		\$	-	0.00%
		6	0.1000				Ÿ	0.1000	U		9			9	0.1000			1 1 7			Ф	0.1000	0 0		Ų	_	
Total Bill on TOU (before Taxes)	1		1		03.89	1 -			\$ 106.11	\$	2.22	2.14%				\$ 108.01	\$		1.79%			\$	109.87	\$	1.86	1.72%
HST		1	13%	1		13.51	1	13%		\$ 13.79	\$	0.29	2.14%		13%		\$ 14.04	\$		1.79%		13%	\$		\$	0.24	1.72%
Total Bill (including HST) Provincial Rebate		1	31.8%	1		17.40	1	24.00		\$ 119.91 \$ 33.74	\$	2.51 0.71	2.14%		04.007		\$ 122.06 \$ 34.35	\$		1.79%		04.007	S		\$	2.10	1.72%
Total Bill on TOU (incl Prov. Re	hata)		31.0%			33.04 84.36		31.8%		\$ 33.74 \$ 86.16	3	1.80	2.14%		31.8%		\$ 34.35 \$ 87.71	\$	0.60	1.79% 1.79%		31.8%	5	34.94 89.22	3	0.59	1.72% 1.72%
		_					_				3			_				\$			_		\$,		
Total Bill on RPP (before Taxes)	1	_	1		99.61	1 -	٦	T	\$ 101.83	\$	2.22	2.23%		T	I	\$ 103.73	\$		1.87%			\$	105.59	\$	1.86	1.79%
HST		1	13%	1		12.95	1	13%		\$ 13.24	\$	0.29	2.23%		13%		\$ 13.48	\$		1.87%		13%	s		\$	0.24	1.79%
Total Bill (including HST)		1	04.007	1		12.56	1	04.00		\$ 115.07	\$	2.51	2.23%		04.00		\$ 117.21	\$		1.87%			\$		\$	2.10	1.79%
Provincial Rebate			31.8%			31.68		31.8%		\$ 32.38	\$	0.71	2.23%		31.8%		\$ 32.99	\$	0.60	1.87%		31.8%	\$		\$	0.59	1.79%
Total Bill on RPP (incl Prov. Rel	pate)				\$ 8	80.88				\$ 82.68	\$	1.80	2.23%				\$ 84.23	\$	1.54	1.87%	-		\$	85.74	\$	1.51	1.79%
														_							_						
Loss Factor (%)			3.3500%					3.3800%							3.3800%							3.3800%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh ® May 1 - Octobe

		г	Curren	t Board-App	orove	d			21	024 Propos	ed		Г	Impact 20:	24 vs 2023	Г		21	025 Propose	ed		г	Impact 202	5 vs 2024
		Н	Rate	Volume		harge	l		Rate	Volume	Ť	Charge		impuot zo	24 10 2020	_ h	Rat		Volume		harge		iiiipuot 202	0 10 202-
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change		(\$)				(\$)	s	Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1	S	27.79	li	S	35.0300	1	S		9		2.91%		\$ 35.		1	S	35.65	\$	0.62	1.779
Smart Meter Rate Adder	1			1	\$	- '				1	s	-	9	-					1	\$	-	\$	-	
Rate Rider Calculation for Gain an	per kWh	\$	-	500	s	-		s	-	500	s		9				ŝ	-	500	s	-	s	-	
Rate Rider Calculation for PILs	per kWh	\$	-	500	\$	-		s	-	500	\$		9				ŝ	-	500	s	-	\$	-	
Rate Rider Calculation for Generic		ŝ	-	500		-		Š	-	500			3				ŝ	-	500	Š	-	s	-	
	p=:	1		1	s					1	s		3				•		1	Š	-	s	_	
Distribution Volumetric Rate	per kWh	\$	_	500				s	_	500			S				ŝ		500	\$	-	\$	_	
Smart Meter Disposition Rider	por Krrii	Ι Ψ		500		_		Ψ.		500			9				*		500	s	-	\$	_	
LRAM Rate Rider	Monthly	ŝ		500				s		500			9				ŝ		500	\$		\$		
El O IIII I I III O I I III O I	Monany	Ι Ψ		500		_		Ψ.		500			9				~		500	s	-	s	_	
				500		-				500			9						500	S	-	\$		
				500						500			9						500	\$		\$		
				500		-				500			9						500	s	-	s	_	
Deferral/Variance Account	Monthly	s	0.8500	500	٥	-				500) >		3	-					500	\$	-	э	-	
	Monthly	э	0.8500										١.											
Disposition Rate Rider Group 2				1	\$	0.85		\$	-	1	\$	-	\$	-			\$	-	1	\$	-	\$	-	
					١.						١.		١.									١.		
				500		-				500			9							\$	-	\$	-	
		\vdash		500	\$					500			9		2 2 4 1 1	-			500	\$		\$		
Sub-Total A (excluding pass the			0.0000		\$	28.64					\$	35.03	\$	0.99	2.91%	_ <u> </u>				\$	35.65	\$	0.62	1.775
Deferral/Variance Account	per kWh	-\$	0.0003								١.		١.									s		
Disposition Rate Rider Group 1				500	-5	0.15		\$	-	500	2		\$	-			5	-	500	\$	-	\$	-	
Deferral / Variance Accounts	per kWh	\$	-																					
Balances (excluding Global Adj.)				500	\$	-		\$	-	500	\$		\$				\$	-	500	\$	-	\$	-	
- NON-WMP																								
				500	\$	-				500			9						500	\$	-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	517	\$	0.03		\$	0.00006	517	\$	0.03	9	-	0.00%		\$ 0.0	0006	517	\$	0.03	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1276	17	\$	2.14		\$	0.1276	17	\$	2.16	9		0.00%		\$ 0.	1276	17	\$	2.16	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57		\$	0.5700	1	\$	0.57	9	-	0.00%		\$ 0.	5700	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution					s	31.23					s	37.79	9	0.99	2.69%					s	38.41	\$	0.62	1.64%
(includes Sub-Total A)							ļļ																0.02	
RTSR - Network	per kWh	\$	0.0076	517	\$	3.93		\$	0.0076	517	\$	3.93	9	-	0.00%		\$ 0.0	0076	517	\$	3.93	\$	-	0.00%
RTSR - Line and	per kWh	\$	0.0052	517	s	2.69		s	0.0052	517	s	2.69	9		0.00%		s 01	0052	517	\$	2.69	s	_	0.00%
Transformation Connection	porkwii	Ψ	0.0002	317	9	2.00		Ÿ	0.0002	317	9	2.00	,	, -	0.0070		9 0.	0002	317	¥	2.00	Ψ		0.00 7
Sub-Total C - Delivery					s	37.84					s	44.40	9	0.99	2.28%					s	45.02	\$	0.62	1.40%
(including Sub-Total B)					2	37.04					*	44.40	•	0.55	2.20%					•	45.02	•	0.62	1.407
Wholesale Market Service	per kWh	\$	0.0034	517		1.76		\$	0.0034	517	\$	1.76	9		0.00%		\$ 0.0	0034	517	\$	1.76	\$	_	0.00%
Charge (WMSC)				317	٠	1.70				317	٦	1.70	4	-	0.00%				317	a.	1.70	φ	-	0.007
Rural and Remote Rate	per kWh	\$	0.0005	517	s	0.26		\$	0.0005	517	s	0.26	9		0.00%		\$ 0.0	0005	517	s	0.26	s	_	0.00%
Protection (RRRP)				317	٠	0.20				317	٦	0.20	4	-	0.00%				317	a.	0.20	φ	-	0.007
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.6800	1	\$	0.68	9	0.02	3.03%		\$ 0.	7000	1	\$	0.70	\$	0.02	2.949
TOU - Off Peak		\$	0.1010	325	\$	32.83		\$	0.1010	325		32.83	9		0.00%		\$ 0.	1010	325	\$	32.83	\$	-	0.009
TOU - Mid Peak		\$	0.1440	85		12.24		\$	0.1440	85			9		0.00%		\$ 0.	1440	85	\$	12.24	\$	-	0.009
TOU - On Peak		\$	0.2080	90		18.72		\$	0.2080	90			9		0.00%			2080	90	\$	18.72	\$	-	0.009
Energy - RPP - Tier 1		ŝ	0.1190	500		59.50		Š	0.1190	500			3		0.00%			2080	500	Š	104.00	s	44.50	74.79
Energy - RPP - Tier 2		\$	0.1390	0	\$	-		\$	0.1390	0	s	-	9				5	-	0	s		s		
		•		-	Ť			Ť			Ť		Ť							Ť		Ť		
Total Bill on TOU (before Taxes)				\$	103.89					\$	110.88	*		0.92%					\$	111.52	\$	0.64	0.58
HST		1	13%	1	\$	13.51			13%	1	\$		\$		0.92%			13%		\$	14.50	\$	0.08	0.589
Total Bill (including HST)		Ĭ			\$	117.40					\$	125.30	\$	1.14	0.92%					\$	126.02	\$	0.72	0.589
Provincial Rebate		1	31.8%		\$	33.04			31.8%	1	\$	35.26	9	0.32	0.92%		3	1.8%		\$	35.46	\$	0.20	0.589
Total Bill on TOU (incl Prov. Re	bate)				s	84.36					s		9		0.92%					s	90.56	s	0.52	0.589
	·						1				ľ		Ť							_		14		
Total Bill on RPP (before Taxes)				\$	99.61	[\$		\$		0.96%	Г				\$	151.74	\$	45.14	42.35
HST		Ĭ	13%		\$	12.95			13%		\$	13.86	9	0.13	0.96%			13%		\$	19.73	\$	5.87	42.35
Total Bill (including HST)		1			\$	112.56				1	\$		9		0.96%					\$	171.47	\$	51.01	42.35
Provincial Rebate		1	31.8%		s	31.68			31.8%	1	s		9		0.96%		9	1.8%		Š	48.25	s	14.35	42.35
Total Bill on RPP (incl Prov. Rel	hato)		31.070		S	80.88			51.070			86.56	9		0.96%					e	123.21	•	36.65	42.35
Total Bill Oll REF (Ilici Prov. Rei	vare)				ş	00.08	- 1				13	00.00	,	0.82	0.36%	-				3	123.21	ą	30.05	42.357
																-								
Loss Factor (%)			3.3500%				ſ		3.3800%	1							3.3	800%						
		_		•			,									-			,					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component c consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In ϵ to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adju-

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier

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Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

750 kWh

May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			•						atter out.	´ _												
		Current Bo	oard-Approved Volume	Charge	Rate	2021 Propose Volume	Charge	Impact 2	021 vs 2020	-	Rate 20	Volume	d Charge	Impact 2	022 vs 2021	Rat		23 Proposed Volume	Charge	In	pact 202	23 vs 2022
	Charge Unit	(\$)	Volume	(\$)	(\$)	Volulie	(\$)	\$ Change	% Change		(\$)	Volume	(\$)	\$ Change	% Change	(\$)	" '	Volume	(\$)	s c	hange	% Change
Monthly Service Charge	Monthly	\$ 27.7900	1 \$	27.79	\$ 30.5900	1	\$ 30.59	\$ 2.80	10.08%		\$ 32.4700	1 :	\$ 32.47	\$ 1.88		\$ 34.	0400	1 \$	34.04	\$	1.57	4.84%
Smart Meter Rate Adder			1 \$ 750 \$	-		1 750	\$ - \$ -	\$ -				1 3	\$ - \$ -	\$ - \$ -		s		1 \$	-	\$	-	
Rate Rider Calculation for Gain as Rate Rider Calculation for PILs	per kWh	\$ - e	750 \$ 750 \$	-	\$ - \$ -	750 750		\$ -			s -	750 5 750 5		s -		\$		750 \$ 750 \$	-	9	-	
Rate Rider Calculation for Generic		\$ -	750 \$	-	\$ -	750		\$ -			\$ -	750		\$ -		s	-	750 \$	-	\$	-	
			1 \$	-		1		\$ -				1 :	\$ -	\$ -				1 \$	-	\$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kWh	\$ -	750 \$ 750 \$	-	\$ -	750 750		s -			\$ -	750 : 750 :	\$ -	\$ - \$ -		\$	-	750 \$ 750 \$	-	\$	-	
LRAM Rate Rider	Monthly	s -	750 \$		\$ 0.25	1	\$ 0.25	\$ 0.25			\$ 0.25		0.25	\$ -	0.00%	s		750 \$		-\$	0.25	-100.00%
	,		750 \$	-		750		\$ -				750		\$ -				750 \$	-	\$	-	
			750 \$ 750 \$	-		750 750		\$ - \$ -				750 : 750 :	\$ - \$ -	\$ - \$ -				750 \$ 750 \$	-	\$	-	
			750 \$	-		750		s -				750		s -				750 \$ 750 \$		s	-	
Deferral/Variance Account	Monthly	\$ 0.8500					•	1						,						ľ		
Disposition Rate Rider Group 2			1 \$	0.85	-\$ 0.22	1	\$ 0.22	-\$ 1.07	-126.06%	-	\$ 0.22	1 -	\$ 0.22	\$ 0.00	-0.95%	\$	-	1 \$	-	\$	0.22	-100.00%
			750 S	_		750	s -	s -				750	s -	s -				750 \$	_	s	-	
			750 \$	-		750	\$ -	\$ -				750	\$ -	\$ -				750 \$	-	\$	-	
Sub-Total A (excluding pass the Deferral/Variance Account	rough) per kWh	-\$ 0.0003	\$	28.64			\$ 30.62	\$ 1.98	6.91%	-			\$ 32.50	\$ 1.88	6.15%			\$	34.04	\$	1.54	4.74%
Disposition Rate Rider Group 1	perkvvn	-\$ 0.0003	750 -\$	0.23	-\$ 0.0006	750	\$ 0.45	-\$ 0.23	100.00%	_	\$ 0.0006	750 -	\$ 0.45	s -	0.00%	s		750 \$	-	s	0.45	-100.00%
														ľ						'		
Deferral / Variance Accounts	per kWh																					
Balances (excluding Global Adj.)	perkvvn	5 -	750 \$	-	s -	750	s -	s -			s -	750	s -	s -		s		750 \$	-	s	-	
- NON-WMP														ľ						'		
Low Voltage Service Charge	per kWh	\$ 0.00006	750 \$ 775 \$	0.05	\$ 0.00006	750 775		\$ -	0.03%		\$ 0.00006	750 S		\$ - \$ -	0.00%	\$ 0.0	nne	750 \$ 775 \$	0.05	\$	-	0.00%
Line Losses on Cost of Power	pei kvvii	\$ 0.1276	25 \$	3.21	\$ 0.0000	25		\$ 0.00	0.90%		\$ 0.00000	25		\$ -	0.00%		276	25 \$	3.23	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.5700	1 \$	0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	L	\$ 0.5700	1 5	\$ 0.57	\$ -	0.00%	\$ 0.	700	1 \$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	32.24			\$ 34.02	\$ 1.78	5.53%			:	\$ 35.90	\$ 1.8	5.53%			\$	37.89	\$	1.99	5.54%
RTSR - Network	per kWh	\$ 0.0076	775 \$	5.89	\$ 0.0076	775	\$ 5.89	\$ 0.00	0.03%		\$ 0.0076	775	\$ 5.89	\$ -	0.00%	\$ 0.0	0076	775 \$	5.89	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	775 \$	4.03	\$ 0.0052	775	\$ 4.03	\$ 0.00	0.03%		\$ 0.0052	775	\$ 4.03	\$ -	0.00%	\$ 0.0	0052	775 \$	4.03	\$	-	0.00%
Sub-Total C - Delivery			s	42.16			\$ 43.94	\$ 1.79	4.23%				\$ 45.83	\$ 1.8	4.28%			s	47.81	s	1.99	4.34%
(including Sub-Total B) Wholesale Market Service	per kWh	\$ 0.0034			\$ 0.0034					- 1	\$ 0.0034					\$ 0.0	0034					
Charge (WMSC)			775 \$	2.64		775	\$ 2.64	\$ 0.00	0.03%			775	\$ 2.64	\$ -	0.00%			775 \$	2.64	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	775 \$	0.39	\$ 0.0005	775	\$ 0.39	\$ 0.00	0.03%		\$ 0.0005	775	\$ 0.39	\$ -	0.00%	\$ 0.0	0005	775 \$	0.39	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 \$	0.25	\$ 0.6200	1		\$ 0.37	148.00%		\$ 0.6400	1 :		\$ 0.02			600	1 \$	0.66	\$	0.02	3.13%
TOU - Off Peak TOU - Mid Peak		\$ 0.1010 \$ 0.1440	488 \$ 128 \$	49.24 18.36	\$ 0.1010 \$ 0.1440	488 128		\$ - \$ -	0.00%		\$ 0.1010 \$ 0.1440	488 128	\$ 49.24 \$ 18.36	\$ - \$ -	0.00%		1010 1440	488 \$ 128 \$	49.24 18.36	\$	-	0.00%
TOU - On Peak		\$ 0.2080	135 \$	28.08	\$ 0.2080	135		s -	0.00%		\$ 0.2080	135		\$ -	0.00%		2080	135 \$	28.08	s s	-	0.00%
Energy - RPP - Tier 1		\$ 0.1190	600 \$	71.40	\$ 0.1190	600	\$ 71.40	\$ -	0.00%		\$ 0.1190	600	\$ 71.40	\$ -	0.00%	\$ 0.	190	600 \$	71.40	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1390	150 \$	20.85	\$ 0.1390	150	\$ 20.85	\$ -	0.00%		\$ 0.1390	150	\$ 20.85	\$ -	0.00%	\$ 0.	390	150 \$	20.85	\$		0.00%
Total Bill on TOU (before Taxes	5)		\$	141.11			\$ 143.26	\$ 2.16		Г			\$ 145.17	\$ 1.90				\$	147.18	\$	2.01	1.38%
HST Total Bill (including HST)		13%	\$ \$	18.34 159.45	139		\$ 18.62 \$ 161.89	\$ 0.28 \$ 2.44			13%			\$ 0.25 \$ 2.15			13%	\$	19.13 166.31	\$	0.26 2.27	1.38% 1.38%
Provincial Rebate		32%	s	44 87	31.89		\$ 45.56	\$ 0.69	1.53%		31.8%		\$ 46.16	\$ 0.60		3	1.8%	\$	46.80	\$	0.64	1.38%
Total Bill on TOU (incl Prov. Re	bate)		\$	114.58			\$ 116.33	\$ 1.75					117.88	\$ 1.5				\$	119.51	\$	1.63	1.38%
Total Bill on RPP (before Taxes	:)		\$	137.68	T		\$ 139.84	\$ 2.16	1.57%	Ē			\$ 141.74	\$ 1.9	1.36%			\$	143.75	\$	2.01	1.42%
HST	,	13%	\$	17.90	139	5	\$ 18.18	\$ 0.28	1.57%		13%		18.43	\$ 0.25	1.36%		13%	\$	18.69	\$	0.26	1.42%
Total Bill (including HST)		32%	\$	155.58			\$ 158.02	\$ 2.44	1.57%		0.4.0		\$ 160.17	\$ 2.15				\$	162.44	\$	2.27	1.42%
Provincial Rebate Total Bill on RPP (incl Prov. Re	hato)	32%	\$	43.78 111.80	31.89	1	\$ 44.47 \$ 113.55	\$ 0.69 \$ 1.75	1.57%		31.8%		\$ 45.07 \$ 115.09	\$ 0.60 \$ 1.5		3	1.8%	\$	45.71 116.72	\$	0.64 1.63	1.42% 1.42%
Total Dill Oll REF (IIICI PROV. RE	vaid)		3	111.00			φ 113.35	ə 1./S	1.07%				110.09	φ 1.54	1.30%			3	110.72	ą	1.03	1.42%
Loss Factor (%)		3.3500%	ī		3.38009					Г	3.3800%					3.3	800%					
			•			-				-												

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Customer Class: Residential

TOU / non-TOU: TOU

750 kWh

May 1 - October

		Г	Current Bo	ard-Approv	ed			-	024 Propos	sed	1		lmr	act 20	24 vs 2023		2	2025 Propos	ed		Impact 20:	25 vs 2024
			Rate	Volume		Charge	Г	Rate	Volume		Charge						Rate	Volume	Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Ch		% Change		(\$)		(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	27.7900		\$	27.79	\$	35.0300	1	\$	35.03	\$		0.99	2.91%	\$	35.6500	1	\$ 35.65	\$		1.779
Smart Meter Rate Adder					\$	-			1	\$	-	\$		-				1	\$ -	\$		
Rate Rider Calculation for Gain ar		\$	-			-	\$	-	750		-	\$		-		\$	-			\$		
Rate Rider Calculation for PILs	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$		-		\$	-	750	\$ -	\$		
Rate Rider Calculation for Generic	per kwn	\$	-			-	\$	-	750		-	\$		-		\$	-	750	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	s			\$	-	s		750	\$	-	\$		-		s		750	\$ - \$ -	\$	-	
Smart Meter Disposition Rider	perkvvn	э	-		S	- 1	3	-	750	\$	-	\$		-		3	-	750	s -	\$	-	
LRAM Rate Rider	Monthly	s				-	s		750		-	\$		-		s		750		\$	-	
LRAW Rate Rider	Worlding	φ	-				٦	-	750	\$	-	\$		-		٩	-			\$		
					s				750	ŝ		S		-				750	\$ -	\$		
					Š				750	ŝ	-	s		_				750	s -	s		
									750	ŝ	-	s		_				750	s -	s		
Deferral/Variance Account	Monthly	s	0.8500							1		-							*	+		
Disposition Rate Rider Group 2	,			1	\$	0.85	s		1	s	-	s		-		s		1	s -	\$	-	
							-			l .		- 1 -								'		
						-			750		-	\$		-				750		\$	-	
				750	\$	-			750	\$	-	\$		-				750		\$	-	
Sub-Total A (excluding pass th					\$	28.64				\$	35.03	\$		0.99	2.91%				\$ 35.65	\$	0.62	1.77%
Deferral/Variance Account	per kWh	-\$	0.0003		_					١.		١.							_	١.		
Disposition Rate Rider Group 1				750	-\$	0.23	\$	-	750	\$	-	\$		-		\$	-	750	\$ -	\$	-	
Deferral / Variance Accounts	per kWh																					
Balances (excluding Global Adj.)	per kwn	\$	-	750	\$		s		750			s						750	s -	\$		
- NON-WMP				/50	3	-	э	-	/50	\$	-	9		-		\$	-	/50	a -	3	-	
- NON-WMP				750	s				750	s	_	s		_				750	s -	s		
Low Voltage Service Charge	per kWh	\$	0.00006		\$	0.05	\$	0.00006	775	\$	0.05	S		-	0.00%	s	0.00006		\$ 0.05	\$		0.00%
Line Losses on Cost of Power	per Kvvii	S	0.1276		\$	3.21	S	0.1276	25	\$	3.23	s			0.00%	S	0.1276		\$ 3.23	s		0.00%
Smart Meter Entity Charge	Monthly	ŝ	0.5700		Š	0.57	ŝ	0.5700	1	ŝ	0.57	s		_	0.00%	s	0.5700		\$ 0.57	Š		0.00%
Sub-Total B - Distribution		Ť	0.0.00	-			Ť			_						_				_		
(includes Sub-Total A)					\$	32.24				\$	38.88	\$		0.99	2.61%				\$ 39.50	\$	0.62	1.59%
RTSR - Network	per kWh	\$	0.0076	775	\$	5.89	\$	0.0076	775	\$	5.89	\$		-	0.00%	\$	0.0076	775	\$ 5.89	\$	-	0.00%
RTSR - Line and	per kWh	s	0.0052	775		4.03	s	0.0052	775	s	4.03	s			0.00%	s	0.0052	775	\$ 4.03	s		0.009
Transformation Connection	perkvvn	э	0.0052	//5	3	4.03	э	0.0052	110	Э	4.03	9		-	0.00%	3	0.0052	//5	\$ 4.03	3	-	0.00%
Sub-Total C - Delivery					s	42.16				\$	48.80	\$		0.99	2.07%				\$ 49.42	s	0.62	1.27%
(including Sub-Total B)					9	42.10				ð	40.00	P		0.55	2.07 %				\$ 45.42	3	0.02	1.277
Wholesale Market Service	per kWh	\$	0.0034	775	s	2.64	\$	0.0034	775	\$	2.64	s		_	0.00%	\$	0.0034	775	\$ 2.64	\$		0.009
Charge (WMSC)					•	2.04			,,,,	T .	2.01	"			0.0070				2.01	*		0.007
Rural and Remote Rate	per kWh	\$	0.0005	775	\$	0.39	\$	0.0005	775	\$	0.39	\$		-	0.00%	\$	0.0005	775	\$ 0.39	\$	-	0.009
Protection (RRRP)										1												
Standard Supply Service Charge	Monthly	\$	0.2500 0.1010		\$	0.25 49.24	\$	0.6800	488	\$	0.68 49.24	\$		0.02	3.03%	\$	0.7000	1 488	\$ 0.70 \$ 49.24	\$		2.949
TOU - Off Peak TOU - Mid Peak		\$	0.1010			18.36	\$	0.1010	128		18.36	\$		-	0.00%	\$	0.1010	128		\$		0.009
TOU - Mid Peak TOU - On Peak		\$	0.1440			28.08	\$	0.1440	135		28.08	\$		-	0.00%	\$	0.2080	135		\$		0.009
Energy - RPP - Tier 1		\$	0.2080			71.40	\$	0.2080	600		71.40	\$		-	0.00%	\$	0.2080	600		\$		0.009
Energy - RPP - Tier 2		s	0.1390	150		20.85	S	0.1130	150		20.85	s			0.00%	s	0.11390	150		s		0.007
		ĮΨ	0.1390	130	9		Ψ	0.1000	130	ų.	20.00	Ψ				Ψ	0.1550	150		Ψ		
Total Bill on TOU (before Taxes	:)				\$	141.11	Г			\$	148.19	\$		1.01	0.69%				\$ 148.83	\$	0.64	0.43%
HST			13%		\$	18.34		13%		\$	19.26	\$		0.13	0.69%	- 1	13%		\$ 19.35	\$		0.439
Total Bill (including HST)					\$	159.45	1		1	\$	167.45	\$		1.14	0.69%	- 1			\$ 168.17	\$		0.439
Provincial Rebate			32%		\$	44.87	L	31.8%		\$	47.12	\$		0.32	0.69%	L	31.8%		\$ 47.33	\$	0.20	0.439
Total Bill on TOU (incl Prov. Re	bate)				\$	114.58				\$	120.33	\$		0.82	0.69%				\$ 120.85	\$	0.52	0.439
Total Bill on RPP (before Taxes					s	137.68				s	144.76	s		1.01	0.70%				\$ 145,40	-	0.64	0.44
HST (before Taxes	,		13%		\$ S	137.68	1	13%	1	\$	18.82	\$		0.13	0.70%	- 1	13%		\$ 145.40 \$ 18.90	\$		0.449
Total Bill (including HST)			13%		S	17.90	1	13%	1	\$	163.58	\$		1.14	0.70%	- 1	13%	1	\$ 18.90 \$ 164.30	\$		0.449
Provincial Rebate			32%		\$	43.78	1	24 00/	1	\$	46.03	\$		0.32	0.70%	- 1	24 00/		\$ 164.30 \$ 46.24	\$	0.72	0.449
	h-4-\		32%		5		Н	31.8%		9		\$					31.8%		\$ 46.24 \$ 118.06	5	0.20	
Total Bill on RPP (incl Prov. Re	Date)	_			\$	111.80	-			\$	117.54	\$		0.82	0.70%				\$ 118.06	\$	0.52	0.44%
							_									_						
Loss Factor (%)			3.3500%					3.3800%	1								3.3800%	1				
		-					_		•							-		4				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

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Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 18 of 56

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Curi	ent Board-Ap	proved	ΤГ		2021 Propose	ed	li	mpact 202	21 vs 2020		20	22 Proposed	1		Impact 202	22 vs 2021		2	023 Propose	d	In	npact 202	23 vs 2022
		Rate	Volume	Charge	TΓ	Rate	Volume	Charge					Rate	Volume	Charge					Rate	Volume	Charge			
	Charge Unit	(\$)		(\$)	4	(\$)		(\$)	\$ C	Change	% Change	_	(\$)		(\$)	\$	Change	% Change	_	(\$)		(\$)		hange	% Change
Monthly Service Charge	Monthly	\$ 27.790	1	\$ 27.79	1 3	\$ 30.5900		\$ 30.59	\$	2.80	10.08%	\$	32.4700	1 5		\$	1.88	6.15%	\$	34.0400	1		\$	1.57	4.84%
Smart Meter Rate Adder Rate Rider Calculation for Gain an	ner kWh	e .	1000	\$ -			1000	\$ -	9	-		s	_	1000 8		3	-		s		1000		\$	-	
	per kWh	s -	1000		4		1000		6			S		1000 \$		0	-		s		1000		s		
Rate Rider Calculation for Generic		\$ -	1000		9	, - \$ -	1000		s			s		1000 \$		s	-		s			s -	s		
		*	1	š -		•		š -	s	-				1 8	-	s	-				1	s -	s	-	
Distribution Volumetric Rate	per kWh	\$ -	1000	\$ -	9	\$ -	1000	\$ -	\$	-		\$	-	1000		\$	-		\$	-	1000	\$ -	\$	-	
Smart Meter Disposition Rider			1000				1000	\$ -	\$	-				1000 \$		\$	-					\$ -	\$	-	
LRAM Rate Rider	Monthly	\$ -	1000		5	\$ 0.25		\$ 0.25	\$	0.25		\$	0.25	1 \$		\$	-	0.00%	\$	-	1000		-\$	0.25	-100.00%
			1000				1000		\$	-				1000 \$		\$	-				1000		\$	-	
			1000				1000		\$	-				1000 \$		\$	-				1000		\$	-	
			1000				1000		\$	-				1000 \$		\$	-				1000		\$	-	
			1000	\$ -			1000	\$ -	\$	-				1000 \$	-	\$	-				1000	\$ -	\$	-	
Deferral/Variance Account Disposition Rate Rider Group 2	Monthly	\$ 0.850		\$ 0.85	-9	\$ 0.22		-\$ 0.22	-\$	1.07	-126.06%	-8	0.22		0.22	s	0.00	-0.95%	s		1	•	s	0.22	-100.00%
Disposition Rate Rider Group 2				\$ 0.85	7	b U.22	' '	-\$ 0.22	-\$	1.07	-120.00%	->	0.22	1 -\$	0.22	3	0.00	-0.95%	3	-	1	a -	3	0.22	-100.00%
			1000	s .	1 1		1000	s .	s	_				1000 8		s	_				1000	s .	s	_	
			1000				1000		s	-				1000 5		s	-				1000	s -	s		
Sub-Total A (excluding pass thr	rough)			\$ 28.64	1			\$ 30.62	\$	1.98	6.91%				32.50	\$	1.88	6.15%				\$ 34.04	\$	1.54	4.74%
Deferral/Variance Account	per kWh	-\$ 0.000						_														_			
Disposition Rate Rider Group 1			1000	-\$ 0.30	-5	\$ 0.0006	1000	-\$ 0.60	-\$	0.30	100.00%	-\$	0.0006	1000 -	0.60	\$	-	0.00%	\$	-	1000	\$ -	\$	0.60	-100.00%
Deferral / Variance Accounts	per kWh	s -																							
Balances (excluding Global Adi.)	porkviii	Ψ -	1000	s -	5	s -	1000	s -	s	_		s	_	1000 8		s	_		s	_	1000	s -	s	_	
- NON-WMP			1000	Ť	'	*	1000	•	,			_		.000		"					1000	•	,		
			1000	s -			1000	s -	s	-				1000 \$		s	-				1000	s -	s	-	
Low Voltage Service Charge	per kWh	\$ 0.0000		\$ 0.06	9	\$ 0.00006		\$ 0.06	\$	0.00	0.03%	\$	0.00006	1,034	0.06	\$	-	0.00%	\$	0.00006		\$ 0.06	\$	-	0.00%
Line Losses on Cost of Power		\$ 0.127				\$ 0.1276	34		\$	0.04	0.90%	\$		34 \$		\$	-	0.00%	\$			\$ 4.31	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.570) 1	\$ 0.57	1	\$ 0.5700	1	\$ 0.57	\$	-	0.00%	\$	0.5700	1 5	0.57	\$	-	0.00%	\$	0.5700	1	\$ 0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.25				\$ 34.96	\$	1.72	5.16%			\$	36.84	\$	1.88	5.38%				\$ 38.98	\$	2.14	5.81%
RTSR - Network	per kWh	\$ 0.007	6 1034	\$ 7.85		\$ 0.0076	1034	\$ 7.86	e	0.00	0.03%	s	0.0076	1034	7.86	s	-	0.00%	s	0.0076	1034	\$ 7.86	e	-	0.00%
RTSR - Line and									ų.							"							ų.		
Transformation Connection	per kWh	\$ 0.005	2 1034	\$ 5.37	3	\$ 0.0052	1034	\$ 5.38	\$	0.00	0.03%	\$	0.0052	1034	5.38	\$	-	0.00%	\$	0.0052	1034	\$ 5.38	\$	-	0.00%
Sub-Total C - Delivery				\$ 46.47	ЛГ			\$ 48.20	•	1.72	3.70%			5	50.08		1.88	3.91%				\$ 52.22	s	2.14	4.27%
(including Sub-Total B)				\$ 40.47	↓ ∟			\$ 40.20	*	1.72	3.70 /8			,	30.00	,	1.00	3.3176				J	*	2.14	4.27/0
Wholesale Market Service	per kWh	\$ 0.003	1034	\$ 3.51	3	\$ 0.0034	1034	\$ 3.51	s	0.00	0.03%	\$	0.0034	1034	3.51	s	-	0.00%	\$	0.0034	1034	\$ 3.51	s	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh		-										0.0005							0.0005					
Protection (RRRP)	per kwn	\$ 0.000	1034	\$ 0.52	1 3	\$ 0.0005	1034	\$ 0.52	\$	0.00	0.03%	\$	0.0005	1034	0.52	\$	-	0.00%	\$	0.0005	1034	\$ 0.52	\$	-	0.00%
	Monthly	\$ 0.250) 1	\$ 0.25	4	\$ 0.6200	1	\$ 0.62	s	0.37	148.00%	s	0.6400	1 5	0.64	s	0.02	3.23%	s	0.6600	- 1	\$ 0.66	s	0.02	3.13%
TOU - Off Peak		\$ 0.101					650		s	- 0.57	0.00%	S		650		Š	- 0.02	0.00%	s			\$ 65.65	s	- 0.02	0.00%
TOU - Mid Peak		\$ 0.144					170		\$	-	0.00%	\$		170 \$		Š	-	0.00%	\$		170		\$	-	0.00%
TOU - On Peak		\$ 0.208	180	\$ 37.44	. 5	0.2080	180	\$ 37.44	\$	-	0.00%	\$	0.2080	180 \$	37.44	\$	-	0.00%	\$		180	\$ 37.44	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.119					600		\$	-	0.00%	\$		600 \$		\$	-	0.00%	\$		600		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.139	400	\$ 55.60	1 9	\$ 0.1390	400	\$ 55.60	\$	-	0.00%	\$	0.1390	400 \$	55.60	\$	-	0.00%	\$	0.1390	400	\$ 55.60	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 178.33				\$ 180.42	s	2.09	1,17%				182.32	S	1.90	1.05%				\$ 184,48	s	2.16	1.18%
HST	•	13	%	\$ 23.18		13%		\$ 23.45	\$	0.27	1.17%		13%	3		\$	0.25	1.05%		13%		\$ 23.98	\$	0.28	1.18%
Total Bill (including HST)				\$ 201.51	1 1			\$ 203.87	\$	2.36	1.17%			Š		\$	2.15	1.05%				\$ 208.46	\$	2.44	1.18%
Provincial Rebate		31.8	%	\$ 56.71		31.8%		\$ 57.37	\$	0.67	1.17%		31.8%	\$	57.98	\$	0.60	1.05%		31.8%		\$ 58.66	\$	0.69	1.18%
Total Bill on TOU (incl Prov. Rel	bate)			\$ 144.80				\$ 146.50	\$	1.70	1.17%			\$	148.04	\$	1.54	1.05%				\$ 149.80	\$	1.75	1.18%
Total Bill on RPP (before Taxes)	1			\$ 177.76				\$ 179.85	s	2.09	1.18%			9	181,75	S	1.90	1.06%				\$ 183.91	s	2.16	1.19%
HST (belore raxes)	,	13	%	\$ 23.11		13%		\$ 23.38	s	0.27	1.18%		13%	3		s	0.25	1.06%		13%		\$ 23.91	s	0.28	1.19%
Total Bill (including HST)		13		\$ 200.86	1.1	.570		\$ 203.23	\$	2.36	1.18%		.070	5		Š	2.15	1.06%		.570		\$ 207.82	\$	2.44	1.19%
Provincial Rebate		31.8	%	\$ 56.53	1.1	31.8%		\$ 57.19	\$	0.67	1.18%		31.8%	5		\$	0.60	1.06%		31.8%		\$ 58.48	\$	0.69	1.19%
Total Bill on RPP (incl Prov. Rel	bate)			\$ 144.34				\$ 146.04	\$	1.70	1.18%			5	147.58	\$	1.54	1.06%				\$ 149.33	\$	1.75	1.19%
									Ţ	•					50								_	2	
I Ft (9/)		3.3500	V			3.3800%	7						3.3800%							3.3800%					
Loss Factor (%)		3.3300	70		<u> </u>	3.3000%	4						3.3000%						_	3.3000%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh ® May 1 - October

				nt Board-Ap	oprov	ved			2	024 Propos	sed			Impact 20:	24 vs 2023			025 Propos			1	mpact 202	5 vs 2024
			Rate	Volume		Charge			Rate	Volume	Г	Charge		_			Rate	Volume		harge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		Change	% Change		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1	\$	27.79		\$	35.0300	1	\$		\$	0.99	2.91%	\$	35.6500	1	\$	35.65	\$	0.62	1.779
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$	-		_		1	\$	-	\$	-	
Rate Rider Calculation for Gain an		\$	-	1000		-		\$	-	1000		-	\$	-		\$		1000	\$	-	\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-	1000		-		\$	-	1000		-	\$	-		\$		1000	\$	-	\$	-	
Rate Rider Calculation for Generic	per kWh	\$	-	1000		-		\$	-	1000	\$	-	\$	-		\$	-	1000	\$	-	\$	-	
				1	\$	-				1	\$		\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	-	1000		-		\$	-	1000			\$	-		\$	-	1000	\$	-	\$	-	
Smart Meter Disposition Rider _RAM Rate Rider	Mandala	s		1000		- 1		s		1000		-	\$	-		s		1000	\$	-	\$	- 1	
RAM Rate Rider	Monthly	э	-	1000 1000				Ф	-	1000 1000		-	\$	-		\$	-	1000 1000	s	-	\$		
				1000		- 1				1000		-	\$	-				1000	S	-	\$		
				1000		-				1000		-	s	-				1000	S	- 1	\$	-	
				1000		-				1000			s	-				1000	S		\$		
Deferral/Variance Account	Monthly	s	0.8500	1000	3	-				1000	3	-	9	-				1000	3	-	э	-	
Disposition Rate Rider Group 2	Worlding	Φ	0.0000		\$	0.85		s		1	\$		s			s		1	s		s		
Disposition Rate Rider Group 2					9	0.65		æ	-	٠ '	Φ	-	P	-		٠	-	٠ '	Đ	- 1	φ	-	
				1000	s					1000	s		s					1000	s		\$		
				1000		-				1000		-	\$	-				1000	\$	-	\$	-	
Sub-Total A (excluding pass thr	rough)			1000	S	28.64				1000	S	35.03	\$	0.99	2.91%			1000	\$	35.65	\$	0.62	1.77
Deferral/Variance Account	per kWh	-S	0.0003		*	20.04					*	33.03		0.33	2.3170				¥	33.03		0.02	1.77
Disposition Rate Rider Group 1	portern	Ψ.	0.0000	1000	-s	0.30		s		1000	s	-	s	_		s	-	1000	s	_	s	_	
					1			-			ľ		-			_			*		1.		
Deferral / Variance Accounts	per kWh	s																					
Balances (excluding Global Adi.)	portern	Ψ.		1000	s	_		s		1000	s	-	s	_		s	-	1000	s	_	s	_	
NON-WMP				1000	1			•		1000	1		"			_		1000	•		1		
				1000	\$	_				1000	s	-	s	_				1000	\$	_	\$	_	
Low Voltage Service Charge	per kWh	s	0.00006	1,034	Š	0.06		\$	0.00006	1,034	ŝ		Š	-	0.00%	s	0.00006	1,034	\$	0.06	\$	_	0.009
Line Losses on Cost of Power		\$	0.1276	34	\$	4.27		\$	0.1276	34	\$	4.31	s	-	0.00%	\$	0.1276	34	\$	4.31	\$	_	0.009
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57		\$	0.5700	1			\$	-	0.00%	\$		1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution					\$	33.25					s	39.97	s	0.99	2.54%				s	40.59	\$	0.62	1.55%
(includes Sub-Total A)											P	39.91	٠	0.55					9	40.55		0.02	
RTSR - Network	per kWh	\$	0.0076	1034	\$	7.85		\$	0.0076	1034	\$	7.86	\$	-	0.00%	\$	0.0076	1034	\$	7.86	\$	-	0.009
RTSR - Line and	per kWh	s	0.0052	1034	\$	5.37		s	0.0052	1034	\$	5.38	s	_	0.00%	s	0.0052	1034	\$	5.38	\$	_	0.009
Transformation Connection	per kwiii	9	0.0032	1034	ş	3.31		Þ	0.0032	1034	Ģ	3.36	٥	-	0.00%	٠	0.0032	1034	9	3.30	φ	-	0.007
Sub-Total C - Delivery					\$	46.47					s	53.21	s	0.99	1.90%				s	53.83	\$	0.62	1,179
(including Sub-Total B)					*	40.47					*	33.21	*	0.33	1.30 /6				*	33.03	*	0.02	1.17
Wholesale Market Service	per kWh	\$	0.0034	1034	\$	3.51		\$	0.0034	1034	\$	3.51	s	_	0.00%	\$	0.0034	1034	e	3.51	\$	_	0.009
Charge (WMSC)				1054	Ÿ	3.31				1054	۳	3.51	,	-	0.00 /0			1054	9	3.31	Ψ		0.007
Rural and Remote Rate	per kWh	\$	0.0005	1034	\$	0.52		\$	0.0005	1034	s	0.52	s	_	0.00%	\$	0.0005	1034	\$	0.52	\$	_	0.009
Protection (RRRP)				1054						1054	1		1	-				1054					
	Monthly	\$	0.2500	1	\$	0.25		\$	0.6800	1	\$		\$	0.02	3.03%	\$		1	\$	0.70	\$	0.02	2.949
TOU - Off Peak		\$	0.1010	650		65.65		\$	0.1010	650	\$		\$	-	0.00%	\$		650	\$	65.65	\$	-	0.00
ΓOU - Mid Peak		\$	0.1440	170		24.48		\$	0.1440	170			\$	-	0.00%	\$		170	\$	24.48	\$	-	0.00
TOU - On Peak		\$	0.2080	180		37.44		\$	0.2080	180			\$	-	0.00%	\$		180	\$	37.44	\$	-	0.00
Energy - RPP - Tier 1		\$	0.1190	600		71.40		\$	0.1190	600			\$	-	0.00%	\$	0.2080		\$	124.80	\$	53.40	74.79
Energy - RPP - Tier 2		\$	0.1390	400	\$	55.60	.	\$	0.1390	400	\$	55.60	\$	-	0.00%	\$	-	400	\$	-	-\$	55.60	-100.009
Total Bill on TOU (before Taxes	,				s	178.33						185.49	s	1.01	0.55%	_			s	186.13	\$	0.64	0.35
HST	,		13%		\$	23.18			13%	1	\$		\$	0.13	0.55%		13%	1	\$	24.20	\$	0.08	0.359
Total Bill (including HST)			13%		S	201.51			13%		\$		\$	1.14	0.55%		13%		S	210.33	\$	0.08	0.35
Provincial Rebate			31.8%		S				04.00/	1	\$		\$				04.00/	1	S				
			31.6%			56.71			31.8%		\$	58.99		0.32	0.55%		31.8%			59.19	\$	0.20	0.35
Total Bill on TOU (incl Prov. Rel	bate)	_			\$	144.80					\$	150.62	\$	0.82	0.55%				\$	151.14	\$	0.52	0.35
Total Bill on RPP (before Taxes))				\$	177.76					\$	184.92	\$	1.01	0.55%				\$	183.36	-\$	1.56	-0.84
HST	•		13%		\$	23.11			13%		\$		s	0.13	0.55%		13%		s	23.84	-\$	0.20	-0.84
Total Bill (including HST)			.570		Š	200.86			.570	1	\$		s	1.14	0.55%			1	Š	207.19	-\$	1.76	-0.84
Provincial Rebate			31.8%		s	56.53			31.8%		s	58.80	\$	0.32	0.55%		31.8%		S	58.31	-\$	0.50	-0.849
Total Bill on RPP (incl Prov. Rel	hate)		31.070		S	144.34			51.070		5	150.15		0.82	0.55%		31.070		S	148.89	-\$	1.27	-0.84
Total Bill On K. P (IIICI PIOV. Rei	vate)				ů	174.34					ľ	130.15	*	0.02	0.55%				-	140.03	-3	1.27	-0.04
		_		,												Ξ							
oss Factor (%)			3.3500%	1					3.3800%	l							3.3800%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component co-consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjust

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier R

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Hydro Ottawa Limited

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 21 of 56

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

1,500 kWh May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Monthly Service Charge Smart Meter Rate Adder Rate Rider Calculation for Gain ar	Charge Unit	Current Bo Rate	ard-Approved Volume	Charge	Rate	2021 Propose		Impact	2021 vs 2020	l L	2	022 Propose	d	Impact 2	022 vs 2021		2023 Pro	oposed	1	l Imp	ct 2023 1	vs 2022
Smart Meter Rate Adder	Charge Unit					Volume				l I	Rate	Volume	Charge			Rat			Charge			
Smart Meter Rate Adder		(\$)	Volumo	(\$)	(\$)	Volume	Charge (\$)	\$ Change	% Change		(\$)	Volume	(\$)	\$ Change	% Change	(\$)	Volui	iie	(\$)	\$ Cha	nae 🤊	% Change
	Monthly	\$ 27.7900	1 \$	27.79	\$ 30.5900	1	\$ 30.59	\$ 2.8		Ī	\$ 32.4700	1 5	32.47	\$ 1.88		\$ 34.0	400	1 \$	34.04	\$	1.57	4.84%
			1 \$	-	_	1	\$ -	\$ -				1 5		\$ -				1 \$	-	\$	-	
Rate Rider Calculation for PILs	per kWh	\$ - \$ -	1500 \$ 1500 \$	-	\$ - \$ -	1500 1500		\$ -			\$ - \$ -	1500 S		\$ -		\$		1500 \$ 1500 \$		\$	-	
Rate Rider Calculation for Generic		\$ -	1500 \$	-	\$ -	1500		\$ -			3 -	1500		\$ -		s		1500 \$		\$	-	
			1 \$	-			\$ -	\$ -			-	1 5		\$ -				1 \$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ -	1500 \$	-	\$ -	1500		\$ -			\$ -	1500		\$ -		\$		1500 \$		\$	-	
Smart Meter Disposition Rider LRAM Rate Rider	Monthly	s .	1500 \$ 1500 \$	-	\$ 0.25	1500	\$ - \$ 0.25	\$ 0.2	5		0.25	1500		\$ - \$ -	0.00%	s		1500 \$ 1500 \$		-\$	0.25	-100.00%
		*	1500 \$	-		1500		\$ -	-			1500		\$ -				1500 \$		\$	-	
			1500 \$	-		1500		\$ -				1500		\$ -				1500 \$		\$	-	
			1500 \$ 1500 \$	-		1500 1500		\$ -				1500 S		\$ - \$ -				1500 \$ 1500 \$		\$	-	
Deferral/Variance Account	Monthly	\$ 0.8500	1300 \$			1500	• -	• -				1300	, -	• -				1000 \$	' -	٩	-	
Disposition Rate Rider Group 2	,		1 \$	0.85	-\$ 0.22	1 -	\$ 0.22	-\$ 1.0	7 -126.06%	-	\$ 0.22	1 -5	0.22	\$ 0.00	-0.95%	\$	-	1 \$	-	\$	0.22	-100.00%
			4500			4500						4500										
			1500 \$ 1500 \$	-		1500 1500		\$ - \$ -				1500 S		\$ - \$ -				1500 \$ 1500 \$		\$	-	
Sub-Total A (excluding pass the	ough)		\$	28.64			\$ 30.62	\$ 1.9	8 6.91%	t t		1000		\$ 1.88	6.15%			\$		\$	1.54	4.74%
Deferral/Variance Account	per kWh	-\$ 0.0003												_		_				_		
Disposition Rate Rider Group 1			1500 -\$	0.45	-\$ 0.0006	1500 -	\$ 0.90	-\$ 0.4	5 100.00%	-	\$ 0.0006	1500 -	0.90	\$ -	0.00%	\$	- 1	1500 \$	-	\$	0.90	-100.00%
Deferral / Variance Accounts	per kWh	\$ -																				
Balances (excluding Global Adj.)			1500 \$	-	\$ -	1500	\$ -	\$ -			\$ -	1500	-	\$ -		\$	- 1	1500 \$	-	\$	-	
- NON-WMP			1500 \$			1500	s .	s .				1500		s -			4	1500 \$		\$	_	
Low Voltage Service Charge	per kWh	\$ 0.00006	1,550 \$	0.09	\$ 0.00006		\$ 0.09	\$ 0.0	0.03%		\$ 0.00006	1,551		\$ -	0.00%	\$ 0.00		551 \$		\$	-	0.00%
Line Losses on Cost of Power		\$ 0.1276	50 \$	6.41	\$ 0.1276		\$ 6.47	\$ 0.0			0.1276	51		\$ -	0.00%			51 \$		\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$ 0.5700	1 \$	0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	ł	\$ 0.5700	1 5		\$ -	0.00%	\$ 0.	700	1 \$	0.01	\$	-	0.00%
(includes Sub-Total A)			\$	35.26			\$ 36.85	\$ 1.5	9 4.50%			:	38.73	\$ 1.88	5.11%			\$	41.17	\$	2.44	6.30%
RTSR - Network	per kWh	\$ 0.0076	1550 \$	11.78	\$ 0.0076	1551	\$ 11.79	\$ 0.0	0.03%		\$ 0.0076	1551	11.79	\$ -	0.00%	\$ 0.0	076	1551 \$	11.79	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1550 \$	8.06	\$ 0.0052	1551	\$ 8.06	\$ 0.0	0.03%		\$ 0.0052	1551	8.06	\$ -	0.00%	\$ 0.0	052 1	1551 \$	8.06	\$	-	0.00%
Sub-Total C - Delivery			_				\$ 56.70	\$ 1.5	9 2.89%	t t			58.58	\$ 1.88	3.32%			s			2.44	4.16%
(including Sub-Total B)			\$	55.11			\$ 56.70	\$ 1.5	9 2.89%	l L		:	5 58.58	\$ 1.88	3.32%			\$	61.02	\$	2.44	4.16%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	1550 \$	5.27	\$ 0.0034	1551	\$ 5.27	\$ 0.0	0.03%		\$ 0.0034	1551	5.27	\$ -	0.00%	\$ 0.0	034	1551 \$	5.27	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0005			\$ 0.0005						\$ 0.0005					\$ 0.0	005					
Protection (RRRP)			1550 \$			1551		\$ 0.0			-	1551		\$ -	0.00%		'	1551 \$		\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 \$	0.25	\$ 0.6200		\$ 0.62	\$ 0.3			0.6400	1 5		\$ 0.02			600	1 \$		\$	0.02	3.13%
TOU - Off Peak TOU - Mid Peak		\$ 0.1010 \$ 0.1440	975 \$ 255 \$	98.48 36.72	\$ 0.1010 \$ 0.1440	975 255		s -	0.00%		\$ 0.1010 \$ 0.1440	975 255		\$ - \$ -	0.00%			975 \$ 255 \$		\$	-	0.00%
TOU - On Peak		\$ 0.2080	270 \$	56.16	\$ 0.2080	270		\$ -	0.00%		0.2080	270		\$ -	0.00%			270 \$		\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.1190	600 \$	71.40	\$ 0.1190	600		\$ -	0.00%		\$ 0.1190	600		\$ -	0.00%			600 \$		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1390	900 \$	125.10	\$ 0.1390	900	\$ 125.10	\$ -	0.00%		0.1390	900	125.10	\$ -	0.00%	\$ 0.	390	900 \$	125.10	\$	-	0.00%
Total Bill on TOU (before Taxes)		\$	252.76			\$ 254.72	\$ 1.9		Г				\$ 1.90				\$	259.08	\$	2.46	0.96%
HST Total Bill (including HST)		13%	\$	32.86 285.62	13%		\$ 33.11 \$ 287.83	\$ 0.2 \$ 2.2			13%			\$ 0.25 \$ 2.15			13%	\$ \$		\$	0.32 2.78	0.96% 0.96%
Provincial Rebate		31.8%	S	80.38	31.8%		\$ 81.00	\$ 0.6			31.8%		81.61	\$ 0.60		3	1.8%	S		\$	0.78	0.96%
Total Bill on TOU (incl Prov. Re	bate)	2.02.0	s	205.24	01.070		\$ 206.83	\$ 1.5			01.070			\$ 1.54			1.070	s	210.38	s	2.00	0.96%
Total Bill on RPP (before Taxes				257.90	1		\$ 259.87	\$ 1.9		1 7				\$ 1.90				-	264.23	l e	2.46	0.94%
HST (Defore Taxes	,	13%	s	33.53	13%		\$ 33.78	\$ 0.2			13%			\$ 0.25			13%	\$		s	0.32	0.94%
Total Bill (including HST)			\$	291.43	1070		\$ 293.65	\$ 2.2	2 0.76%		.570	- 1		\$ 2.15	0.73%			\$		\$	2.78	0.94%
Provincial Rebate		31.8%	\$	82.01	31.8%		\$ 82.64	\$ 0.6			31.8%		83.24	\$ 0.60		3	1.8%	\$		\$	0.78	0.94%
Total Bill on RPP (incl Prov. Re	bate)		\$	209.42			\$ 211.01	\$ 1.5	9 0.76%	.			212.56	\$ 1.54	0.73%			\$	214.55	\$	2.00	0.94%
					-																	
Loss Factor (%)		3.3500%			3.3800%	l				П	3.3800%					3.3	00%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Customer Class: Residential

TOU / non-TOU: TOU

1,500 kWh
May 1 - October

			Current Bo	ard-Approv	ad	_	Г		024 Propos	ed			Impact 2	024 vs 2023	Г		2025 Propos	ed		Impact 202	5 vs 2024
			Rate	Volume	Char	ge		Rate	Volume		narge					Rate	Volume	Charge	·		
	Charge Unit		(\$)		(\$)		L	(\$)			(\$)		Change	% Change		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	27.7900	1		27.79		\$ 35.0300	1	\$	35.03	\$	0.99	2.91%	5	35.6500	1	\$ 35.65	\$	0.62	1.77%
Smart Meter Rate Adder					\$	-			1	\$	-	\$	-				1	\$ -	\$	-	
Rate Rider Calculation for Gain ar		\$	-		\$	-		\$ -	1500	\$	-	\$	-		9		1500	\$ -	\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-		\$	-		\$ -	1500	\$	-	\$	-		5		1500	\$ -	\$	-	
Rate Rider Calculation for Generic	per kWh	\$	-		\$	-		\$ -	1500	\$	-	\$	-		5	-	1500	\$ -	\$	-	
Distribution Values stells Date	per kWh	s			\$ \$	-		s -	1 4500	\$	-	\$	- 1		5		4500	\$ - \$ -	\$		
Distribution Volumetric Rate	perkvvn	э	-			-		\$ -	1500	\$	-				3		1500	s -	\$		
Smart Meter Disposition Rider LRAM Rate Rider	Monthly	s			\$ \$	-		s -	1500 1500	\$	-	\$	- :		5		1500 1500	\$ - \$ -	\$		
LRAW Rate Rider	Monthly	э	-		s S			• -	1500	\$	-	S			3		1500	s -	\$		
					\$	-			1500	\$	-	\$	-				1500	s -	\$		
					Š	-			1500	S	-	s	-				1500	s -	S		
				1500					1500	s	-	s					1500	s -	s	_	
Deferral/Variance Account	Monthly	s	0.8500	1300		-			1500	Ψ	-	,	-				1300		Ψ	_	
Disposition Rate Rider Group 2	Wichting	Ψ	0.0300	- 1	\$	0.85		s -	1	\$			_		5		1	s -	\$		
Disposition (tate (tide) Group 2					9	0.00		-		Ψ	-	,	-		4	, -	'		Ψ	-	
				1500	s	_			1500	s	_	s	_				1500	s -	s	_	
					Š	-			1500	s	_	s					1500	š -	s		
Sub-Total A (excluding pass th	rough)				S	28.64	ı			Š	35.03	S	0.99	2.91%				\$ 35,65	Š	0.62	1.77%
Deferral/Variance Account	per kWh	-\$	0.0003				ı												Ė		
Disposition Rate Rider Group 1				1500	\$	0.45		\$ -	1500	\$	-	\$	-		9	· -	1500	\$ -	\$	-	
																		-			
Deferral / Variance Accounts	per kWh	\$	-																		
Balances (excluding Global Adj.)				1500	\$	-		\$ -	1500	\$	-	\$	-		5	-	1500	\$ -	\$	-	
- NON-WMP																					
					\$	-			1500	\$	-	\$	-				1500	\$ -	\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006		\$	0.09		\$ 0.00006	1,551	\$	0.09	\$	-	0.00%		0.00006		\$ 0.09	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1276		\$	6.41		\$ 0.1276		\$	6.47	\$	-	0.00%	9			\$ 6.47	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57	L.	\$ 0.5700	1	\$	0.57	\$		0.00%	5	0.5700	1	\$ 0.57	\$		0.00%
Sub-Total B - Distribution					\$	35.26				\$	42.16	\$	0.99	2.40%				\$ 42.78	\$	0.62	1.47%
(includes Sub-Total A) RTSR - Network	per kWh	\$	0.0076	1550	s	11.78	- 1	\$ 0.0076	1551	s	11.79	s		0.00%	5	0.0076	1551	\$ 11.79	s		0.00%
RTSR - Network	perkvvn		0.0076	1550	\$	11.78		\$ 0.0076	1551		11.79	3	-	0.00%	3	0.0076		\$ 11.79	٥	-	0.00%
Transformation Connection	per kWh	\$	0.0052	1550	\$	8.06		\$ 0.0052	1551	\$	8.06	\$	-	0.00%	5	0.0052	1551	\$ 8.06	\$	-	0.00%
Sub-Total C - Delivery						_	- 1					\vdash							- 1		
(including Sub-Total B)					\$	55.11				\$	62.01	\$	0.99	1.62%				\$ 62.63	\$	0.62	1.00%
Wholesale Market Service	per kWh	s	0.0034				- 1	\$ 0.0034				-			5	0.0034					
Charge (WMSC)	,	-		1550	\$	5.27			1551	\$	5.27	\$	-	0.00%			1551	\$ 5.27	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0005					\$ 0.0005		_					5	0.0005					
Protection (RRRP)	,			1550	\$	0.78			1551	\$	0.78	\$	-	0.00%			1551	\$ 0.78	\$	-	0.00%
	Monthly	s	0.2500	1	s	0.25		\$ 0.6800	1	s	0.68	s	0.02	3.03%	5	0.7000	1	\$ 0.70	s	0.02	2.94%
TOU - Off Peak	1	\$	0.1010	975	\$	98.48		\$ 0.1010	975	\$	98.48	\$	-	0.00%	5		975	\$ 98.48	\$		0.00%
TOU - Mid Peak		\$	0.1440		\$	36.72		\$ 0.1440	255	\$	36.72	\$	-	0.00%	\$	0.1440	255	\$ 36.72	\$		0.00%
TOU - On Peak		\$	0.2080	270	\$	56.16		\$ 0.2080	270	\$	56.16	\$	-	0.00%	9	0.2080		\$ 56.16	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.1190			71.40		\$ 0.1190	600	\$	71.40	\$	-	0.00%	5	0.2080		\$ 124.80	\$		74.79%
Energy - RPP - Tier 2		\$	0.1390	900	\$ 1	25.10	:	\$ 0.1390	900	\$	125.10	\$	-	0.00%	5	-	900	\$ -	-\$	125.10	-100.00%
Total Bill on TOU (before Taxes					S 2	52.76	- 7			\$	260.09	s	1.01	0.39%	-			\$ 260,73	s	0.64	0.25%
HST	"		13%			32.86		13%		\$	33.81	\$	0.13	0.39%		139		\$ 33.90	\$		0.25%
Total Bill (including HST)			1370			35.62		1370		S	293.90	Š	1.14	0.39%		137	1	\$ 294.63	s		0.25%
Provincial Rebate			31.8%			30.38		31.8%		\$	82.71	S	0.32	0.39%		31.89	.	\$ 82.91	S	0.72	0.25%
	b -4-1		31.070		-			31.6%								31.67					
Total Bill on TOU (incl Prov. Re	บลเช)	_			\$ 2	05.24	4			\$	211.20	\$	0.82	0.39%				\$ 211.71	\$	0.52	0.25%
Total Bill on RPP (before Taxes	:)				\$ 2	57.90	f			\$	265.24	\$	1.01	0.38%				\$ 194.18	-\$	71.06	-26.79%
HST			13%			33.53		13%		\$	34.48	\$	0.13	0.38%		139		\$ 25.24	-\$		-26.79%
Total Bill (including HST)						91.43				\$	299.72	\$	1.14	0.38%				\$ 219.42	-\$		-26.79%
Provincial Rebate			31.8%		s	32.01		31.8%		\$	84.35	\$	0.32	0.38%		31.89		\$ 61.75	-\$	22.60	-26.79%
Total Bill on RPP (incl Prov. Re	bate)					09.42				\$	215.37	S	0.82	0.38%				\$ 157.67	-S	57.70	-26.79%
							ı					Ť	2.02	2.2370					Ť	2	
·					· <u>-</u>		_								_		_			_	
Loss Factor (%)			3.3500%				L	3.3800%							L	3.38009	5				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 22 of 56

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 23 of 56

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

2,000 kWh May 1 - October 31 Consumption O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			4			ovember 1 April .	o (Sciect dis 100		ippiications i	nico unci oci si	, <u> </u>												
			oard-Approv			2021 Proposed		Imp	act 2021	vs 2020			022 Propos		Impact	2022 vs 2021			023 Proposed		Ir	npact 202	23 vs 2022
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Cha		% Change		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		Rate (\$)	Volume	Charge (\$)		hange	% Change
Monthly Service Charge	Monthly	\$ 27.7900	1	\$ 27.79	\$ 30.5900	1 9			2.80	10.08%	S	32.4700	1	\$ 32.47	\$ 1.8			34.0400	1 \$	34.04	\$	1.57	4.84%
Smart Meter Rate Adder	monuny	21.1000	1	\$ -	00.0000	1 1 3		s	-	10.0070	_	02.1700	1	\$ -	\$ -	0.1070	•	31.0100	1 \$	-	Š	-	1.0170
Rate Rider Calculation for Gain ar	reper kWh	\$ -	2000	\$ -	s -	2000 \$	-	\$	-		\$	-	2000	\$ -	\$ -		\$	-	2000 \$	-	\$	-	
Rate Rider Calculation for PILs	per kWh	\$ -	2000		\$ -	2000 \$		\$	-		\$	-	2000		\$ -		\$	-	2000 \$	-	\$	-	
Rate Rider Calculation for Generic	c per kWh	\$ -	2000	\$ -	\$ -	2000 \$	-	\$	-		\$	-	2000	\$ -	\$ -		\$	-	2000 \$	-	\$	-	
			1	\$ -		1 \$	-	\$	-				1	\$ -	\$ -				1 \$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ -	2000		\$ -	2000 \$	-	\$	-		\$	-	2000		\$ -		\$	-	2000 \$	-	\$	-	
Smart Meter Disposition Rider			2000			2000 \$	-	\$	-				2000		\$ -				2000 \$		\$	-	
LRAM Rate Rider	Monthly	\$ -	2000		\$ 0.25	1 8	0.25	\$	0.25		\$	0.25		\$ 0.25	\$ -	0.00%	\$	-	2000 \$		-\$	0.25	-100.00%
			2000 2000			2000 \$	-	\$	-				2000 2000		\$ -				2000 \$ 2000 \$		\$	-	
			2000			2000 \$		\$	-				2000		\$ -						\$	-	
			2000			2000 3		S	-				2000		\$ -				2000 \$ 2000 \$		9	-	
Deferral/Variance Account	Monthly	\$ 0.8500	2000	Ψ -		2000		Ψ	-				2000	Ψ -	Ψ -				2000 ψ	-	,	-	
Disposition Rate Rider Group 2	monuny	ψ 0.0000	1	\$ 0.85	-\$ 0.22	1 -9	0.22	-\$	1.07	-126.06%	-S	0.22	1	-\$ 0.22	\$ 0.0	00 -0.95%	s		1 \$	_	s	0.22	-100.00%
								'															
			2000	\$ -		2000 \$	-	\$	-				2000	\$ -	\$ -				2000 \$	-	\$	-	
			2000			2000 \$		\$	-				2000		\$ -				2000 \$	-	\$	-	
Sub-Total A (excluding pass the				\$ 28.64			30.62	\$	1.98	6.91%				\$ 32.50	\$ 1.8	6.15%			\$	34.04	\$	1.54	4.74%
Deferral/Variance Account	per kWh	-\$ 0.0003	0000			2000	4.00	_	0.00	400 000/	_	0.00000	0000			0.00%	_		2000		_	4.00	400.000/
Disposition Rate Rider Group 1			2000	-\$ 0.60	-\$ 0.00060	2000 -\$	1.20	-\$	0.60	100.00%	-\$	0.00060	2000	-\$ 1.20	\$ -	0.00%	\$	-	2000 \$	-	\$	1.20	-100.00%
Deferral / Variance Accounts	per kWh	s -																					
Balances (excluding Global Adj.)	por iteres	*	2000	s -	s -	2000 \$		s	-		s		2000	s -	s -		s		2000 \$	_	s	-	
- NON-WMP				*	*			1			_			•	1						1		
			2000	\$ -		2000 \$	-	\$	-				2000	\$ -	\$ -				2000 \$	-	\$	-	
Low Voltage Service Charge	per kWh	\$ 0.00006		\$ 0.12	\$ 0.00006	2,068			0.00	0.03%	\$			\$ 0.12	\$ -	0.00%		0.00006	2,068 \$		\$	-	0.00%
Line Losses on Cost of Power		\$ 0.1276	67		\$ 0.1276	68 \$		\$	0.08	0.90%	\$		68		\$ -	0.00%		0.1276	68 \$		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1 \$	0.57	\$	-	0.00%	\$	0.5700	1	\$ 0.57	\$ -	0.00%	\$	0.5700	1 \$	0.57	\$	-	0.00%
Sub-Total B - Distribution				\$ 37.28			38.74	\$	1.46	3.90%				\$ 40.62	\$ 1.8	4.86%			\$	43.36	\$	2.74	6.74%
(includes Sub-Total A) RTSR - Network	per kWh	\$ 0.0076	2067	\$ 15.71	\$ 0.0076	2068	15.71	s	0.00	0.03%	S	0.0076	2068	\$ 15.71	\$ -	0.00%	e	0.0076	2068 \$	15.71	e	-	0.00%
RTSR - Line and					-										–						9	-	
Transformation Connection	per kWh	\$ 0.0052	2067	\$ 10.75	\$ 0.0052	2068	10.75	\$	0.00	0.03%	\$	0.0052	2068	\$ 10.75	\$ -	0.00%	\$	0.0052	2068 \$	10.75	\$	-	0.00%
Sub-Total C - Delivery				6 62.74			CF 00	s	4.40	2 200/				\$ 67.08	\$ 18	0.000/			•	CO 00		2.74	4.08%
(including Sub-Total B)				\$ 63.74			65.20	>	1.46	2.29%				\$ 67.08	\$ 1.8	2.89%			•	69.82	>	2.74	4.08%
Wholesale Market Service	per kWh	\$ 0.0034	2067	\$ 7.03	\$ 0.0034	2068	7.03	s	0.00	0.03%	\$	0.0034	2068	\$ 7.03	s -	0.00%	\$	0.0034	2068 \$	7.03	s	-	0.00%
Charge (WMSC)			2007	Ψ 7.05		2000	7.05	Ψ	0.00	0.0070			2000	Ψ 7.00	Ψ -	0.0070			2000 ψ	7.00	,	-	0.0070
Rural and Remote Rate	per kWh	\$ 0.0005	2067	\$ 1.03	\$ 0.0005	2068	1.03	s	0.00	0.03%	\$	0.0005	2068	\$ 1.03	s -	0.00%	\$	0.0005	2068 \$	1.03	s	-	0.00%
Protection (RRRP)		0.0500										0.0400					_					0.00	3.13%
Standard Supply Service Charge TOU - Off Peak	Monthly	\$ 0.2500 \$ 0.1010	1300	\$ 0.25 \$ 131.30	\$ 0.6200 \$ 0.1010	1300 \$		\$	0.37	148.00% 0.00%	\$		1300	\$ 0.64 \$ 131.30	\$ 0.0			0.6600	1 \$ 1300 \$		S	0.02	0.00%
TOU - Mid Peak		\$ 0.1010	340		\$ 0.1010	340 \$				0.00%	s		340		\$ -	0.00%		0.1440	340 \$		s	-	0.00%
TOU - On Peak		\$ 0.2080	360		\$ 0.2080	360 9		e e	-	0.00%	S		360		9 -	0.00%		0.2080	360 \$		s		0.00%
Energy - RPP - Tier 1		\$ 0.1190	600		\$ 0.1190	600 8		s	-	0.00%	s		600		š -	0.00%		0.1190	600 \$		Š	-	0.00%
Energy - RPP - Tier 2		\$ 0.1390			\$ 0.1390	1400 \$		\$	-	0.00%	\$		1400		\$ -	0.00%		0.1390	1400 \$		s	-	0.00%
	,						200.00		4.04	0.500/					1 4	0.500/				222.22	_	0.70	0.000/
Total Bill on TOU (before Taxes	5)	13%		\$ 327.19 \$ 42.53	13%		329.03 42.77	>	1.84 0.24	0.56% 0.56%		13%		\$ 330.93 \$ 43.02	\$ 1.9 \$ 0.2			13%	\$	333.69 43.38	s	2.76 0.36	0.83% 0.83%
Total Bill (including HST)		1376		\$ 369.72	1376				2.07	0.56%		1376		\$ 43.02	\$ 2.1			1376	\$		s	3.12	0.83%
Provincial Rebate		31.8%		\$ 104.05	31.8%		104.63		0.58	0.56%		31.8%		\$ 105.23	\$ 0.6			31.8%	9	106.11		0.88	0.83%
Total Bill on TOU (incl Prov. Re	hate)	01.070		\$ 265.68	31.070	9	267.17		1.49	0.56%		31.070		\$ 268.71	\$ 1.5			31.070	\$	270.95	s	2.24	0.83%
·						,													,				
Total Bill on RPP (before Taxes	s)	1		\$ 338.05			339.89		1.84	0.54%				\$ 341.79	\$ 1.9				\$	344.55	\$	2.76	0.81%
HST		13%	1	\$ 43.95	13%				0.24	0.54%		13%		\$ 44.43	\$ 0.2			13%	\$	44.79	\$	0.36	0.81%
Total Bill (including HST) Provincial Rebate		31.8%		\$ 382.00	04	\$			2.07	0.54%		04.55		\$ 386.22	\$ 2.1			04.00	\$		\$	3.12	0.81%
		31.8%		\$ 107.50	31.8%	1 9	108.08		0.58	0.54%		31.8%		\$ 108.69	\$ 0.6			31.8%	\$	109.57	\$	0.88	0.81%
Total Bill on RPP (incl Prov. Re	pate)			\$ 274.50		1	275.99	\$	1.49	0.54%				\$ 277.53	\$ 1.5	0.56%			\$	279.77	\$	2.24	0.81%
Loss Factor (%)		3.3500%			3.3800%							3.3800%					3	3.3800%					

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: Residential

TOU / non-TOU: TOU

2,000 kWh May 1 - October Consumption

			Current Bo	ard-Approv	ed			20	24 Propose	ed] [Impact	2024 vs 2023			2025 Propo	sed		ı	mpact 20	25 vs 2024
			Rate	Volume	Char		Rate		Volume	Charge					Rate	Volume	Cha				
Monthly Service Charge	Charge Unit Monthly	s	(\$) 27.7900	- 1	\$ (\$)	27.79	(\$) \$ 35.0		1	(\$) \$ 35.03	,	\$ Chang \$ 0.1		5	(\$) \$ 35.6500	1	S (S	35.65	\$	Change 0.62	% Change 1,779
Smart Meter Rate Adder	worthly	Ф	27.7900	1	\$	27.79	\$ 35.0	1300	1	\$ 35.03		\$ 0.	2.9176	1	35.0500		S	35.05	\$	0.02	1.775
Rate Rider Calculation for Gain an	orner kWh	\$		2000	\$		s		2000	s -		š -		5		2000	Š		s		
Rate Rider Calculation for PILs	per kWh	\$			\$		s		2000	š -		\$ -		3		2000			\$		
Rate Rider Calculation for Generic		s			\$	-	s		2000	š -		š -		9		2000			s		
tato rador outoutation for control	pui ittiii	Ψ		1	\$		•		1	\$ -		š -			•	1	s		s		
Distribution Volumetric Rate	per kWh	s		2000	\$		s	-	2000	š -		\$ -		9		2000	Š		ŝ		
Smart Meter Disposition Rider	poi itti	Ψ		2000	\$	-	•		2000	š -		š -			•	2000	Š		ŝ		
LRAM Rate Rider	Monthly	s			\$		s	-	2000	š -		\$ -		9		2000			\$		
		-			Š	-	7		2000	š -		š -				2000	Š	-	Š		
					\$	-			2000	š -		\$ -				2000	Š		\$		
					Š	-			2000	š -		š -				2000	Š	-	s		
					\$	-			2000	š -		\$ -				2000	Š	-	\$		
Deferral/Variance Account	Monthly	s	0.8500		*					*		*					T .		1		
Disposition Rate Rider Group 2		-		1	\$	0.85	s	_	1	s -		s -		9	s -	1	s	-	\$		
				1	*		7		· ·	*		*				1	,		1		
				2000	\$	-			2000	s -		s -				2000	s	-	s		
				2000	Š	-			2000	š -		š -				2000	Š	-	Š		
Sub-Total A (excluding pass thr	rough)				\$:	28.64				\$ 35.03	3	\$ 0.	99 2.91%				Š	35.65	\$	0.62	1.77
Deferral/Variance Account	per kWh	-\$	0.0003		•						7 1			1 🖿							
Disposition Rate Rider Group 1		*		2000	-\$	0.60	s	-	2000	s -		s -		9	s -	2000	s	-	s	-	
Deferral / Variance Accounts	per kWh	s																			
Balances (excluding Global Adj.)		-		2000	\$	-	s	_	2000	s -		s -		9	s -	2000	s	-	s		
- NON-WMP					*		7			*		*					T .		1		
				2000	\$	-			2000	s -		s -				2000	s	-	s	-	
Low Voltage Service Charge	per kWh	\$	0.00006		\$	0.12	\$ 0.00	0006	2,068	\$ 0.12	2	\$ -	0.00%	9	0.00006	2,068	s	0.12	\$	-	0.009
Line Losses on Cost of Power		\$	0.1276		\$	8.55		1276	68	\$ 8.62		· -	0.00%	9		68	\$	8.62	s	-	0.00
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57	\$ 0.5	5700	1	\$ 0.57		\$ -	0.00%	1 1	0.5700	1	s	0.57	\$	-	0.009
Sub-Total B - Distribution					\$					\$ 44.35							s		_		4 400
(includes Sub-Total A)					\$	37.28				\$ 44.35	1	\$ 0.	99 2.28%				>	44.97	\$	0.62	1.40
RTSR - Network	per kWh	\$	0.0076	2067	\$	15.71	\$ 0.0	0076	2068	\$ 15.71	П	\$ -	0.00%	9	0.0076	2068	\$	15.71	\$	-	0.00
RTSR - Line and			0.0050	0007					0000		.		0.000/			0000		40.75			0.00
Transformation Connection	per kWh	\$	0.0052	2067	\$	10.75	\$ 0.0	0052	2068	\$ 10.75	1	\$ -	0.00%	1	0.0052	2068	\$	10.75	\$	-	0.00
Sub-Total C - Delivery					s	3.74				\$ 70.81	. 1	\$ 0.	99 1.42%				s	71.43	\$	0.62	0.889
(including Sub-Total B)					\$	3.74				\$ 70.81		\$ 0.	1.42%				>	/1.43	•	0.62	0.88
Wholesale Market Service	per kWh	\$	0.0034	2067	e	7.03	\$ 0.0	0034	2000	e 7.00		s -	0.00%	9	0.0034	2000	s	7.03	\$		0.00
Charge (WMSC)				2007	\$	7.03			2068	\$ 7.03	1	3 -	0.00%			2068	٥	7.03	Ф	-	0.00
Rural and Remote Rate	per kWh	\$	0.0005	2067	\$	1.03	\$ 0.0	0005	2068	\$ 1.03	.	s -	0.00%	5	0.0005	2068	s	1.03	\$		0.00
Protection (RRRP)				2007	Ф	1.03			2000	\$ 1.03	1	3 -	0.00%			2000	٥	1.03	Ф	-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$ 0.6	008	1	\$ 0.68	3	\$ 0.	02 3.03%	5	0.7000	1	\$	0.70	\$	0.02	2.94
TOU - Off Peak		\$	0.1010	1300	\$ 1	31.30	\$ 0.1	1010	1300	\$ 131.30)	\$ -	0.00%	9	0.1010	1300	\$	131.30	\$	-	0.00
TOU - Mid Peak		\$	0.1440		\$	18.96	\$ 0.1	1440	340	\$ 48.96	3	\$ -	0.00%	5	0.1440	340		48.96	\$	-	0.00
TOU - On Peak		\$	0.2080			74.88		2080	360	\$ 74.88		\$ -	0.00%	5		360		74.88	\$	-	0.00
Energy - RPP - Tier 1		\$	0.1190	600	\$	71.40	\$ 0.1	1190	600	\$ 71.40)	\$ -	0.00%	5	0.2080	600	\$	124.80	\$	53.40	74.79
Energy - RPP - Tier 2		\$	0.1390	1400	\$ 1	94.60	\$ 0.1	1390	1400	\$ 194.60)	\$ -	0.00%	9	- 3	1400	\$	-	-\$	194.60	-100.00
T. (D.))	,	_				77.40							0.000/			_		00501			0.40
Total Bill on TOU (before Taxes	i)					27.19				\$ 334.70		\$ 1.						335.34	\$	0.64	0.19
HST			13%			12.53		13%		\$ 43.51		\$ 0.			13%		\$	43.59	\$	0.08	0.19
Total Bill (including HST)						59.72				\$ 378.21		\$ 1.						378.93	\$	0.72	0.19
Provincial Rebate			31.8%			04.05	3	1.8%		\$ 106.43		\$ 0.			31.8%	•		106.64	\$	0.20	0.19
Total Bill on TOU (incl Prov. Rel	bate)				\$ 2	55.68				\$ 271.77	, I	\$ 0.	32 0.30%				\$	272.29	\$	0.52	0.19
Fetal Dill as DDD /hafes T					\$ 3	38.05				\$ 345.56		\$ 1.º	0.29%	1 7			s	205.00	-S	140.56	-40.68
Total Bill on RPP (before Taxes	9	l	4001				1	420/							400/	.]	S		1 -		-40.68 -40.68
HST			13%			13.95		13%				\$ 0.		1	13%	1		26.65	-\$	18.27	
Total Bill (including HST)			24.00/			32.00	1 _			\$ 390.48		\$ 1.				.1		231.65	-\$	158.83	-40.68
Provincial Rebate			31.8%			07.50	3	1.8%		\$ 109.89		\$ 0.			31.8%		\$	65.19	-\$	44.70	-40.68
Total Bill on RPP (incl Prov. Rel	bate)				\$ 2	74.50				\$ 280.59		\$ 0.	32 0.29%				\$	166.46	-\$	114.13	-40.689
5 (9/)			3.3500%				2.20	300%							3.3800%	а					
oss Factor (%)			3.3500%				3.38	000%						<u> </u>	3.3800%	2					

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 25 of 56

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

1,000 kWh
May 1 - October 31 Overmber 1 - April 30 (Select this radio button for applications filed after Oct 31)

					-				attoris fried after Oct 31	_						_						
		Current B Rate	oard-Approve Volume	Charge	Rate	021 Proposed Volume	i Charge	Impact 2	021 vs 2020	\vdash	Rate 20	Volume	Charge	Impact 2	022 vs 2021	-	Rate 2	023 Proposed Volume	Charge	In	pact 202	23 vs 2022
	Charge Unit	(\$)	Volume	(\$)	(\$)	Volume	(\$)	\$ Change	% Change		(\$)	Volume	(\$)	\$ Change	% Change		(\$)	Volume	(\$)	s c	hange	% Change
Monthly Service Charge	Monthly	\$ 19.3200	1 5		\$ 20.6100	1 5		\$ 1.29	6.68%	\$	22.0300	1		\$ 1.42	6.89%	\$	23.3100	1 \$		\$	1.28	5.81%
Smart Meter Rate Adder			1 3	s -		1 5	-	\$ -					\$ -	\$ -				1 \$	-	\$	-	
Rate Rider Calculation for Gain ar Rate Rider Calculation for PILs	per kWh	\$ - \$ -	1000 5		\$ - \$ -	1000 5		\$ - \$ -		\$	-		\$ - \$ -	\$ -		5	-	1000 \$ 1000 \$	-	\$	-	
Rate Rider Calculation for Generic		\$ -	1000		\$ -			\$ -		\$	-		\$ -	\$ -		\$		1000 \$		s	-	
			1 3	s -			-	\$ -					\$ -	\$ -				1 \$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0250	1000 3		\$ 0.0267	1000 5		\$ 1.70	6.80%	\$	0.0285		\$ 28.50 \$ -	\$ 1.80	6.74%	\$	0.0302	1000 \$ 1000 \$	30.20	\$	1.70	5.96%
Smart Meter Disposition Rider LRAM Rate Rider	per kWh	s -	1000 3		\$ 0.0006		0.60	\$ 0.60		s	0.0006		\$ 0.60	\$ - \$ -	0.00%			1000 \$	-	-8	0.60	-100.00%
		*	1000				-	\$ -		1			\$ -	\$ -				1000 \$	-	\$	-	
			1000			1000 \$		\$ -					\$ -	\$ -				1000 \$	-	\$	-	
			1000 3			1000 5		\$ - \$ -					\$ - \$ -	\$ -				1000 \$ 1000 \$	-	\$	-	
Deferral/Variance Account	per kWh	\$ 0.0010	1000	•		1000	, -	,				1000	•					1000 \$	-	,	-	
Disposition Rate Rider Group 2			1000	\$ 1.00	-\$ 0.0005	1000 -	0.50	-\$ 1.50	-150.00%	-\$	0.0005	1000 -	\$ 0.50	\$ -	0.00%	\$	-	1000 \$	-	\$	0.50	-100.00%
			1000			1000 5						1000	s -					1000 S		_		
			1000 3			1000 3	-	\$ -				1000	s -	\$ - \$ -				1000 \$	-	s	-	
Sub-Total A (excluding pass th							47.41	\$ 2.09	4.61%				\$ 50.63	\$ 3.22	6.79%			\$	53.51	\$	2.88	5.69%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	-\$ 0.0002	1000 -	\$ 0.20	-\$ 0.0006	1000 -5	0.60	-\$ 0.40	200.00%	-s	0.0006	1000 -	\$ 0.60	s -	0.00%		_	1000 \$			0.60	-100.00%
Disposition Nate Nitro Group 1			1000	0.20	-φ 0.0000	1000	0.00	-9 0.40	200.0070	-5	0.0000	1000	0.00		0.0070	9	-	1000 \$	-	,	0.00	-100.0070
Deferral / Variance Accounts	per kWh	\$ -	4000			4000		s -		_		4000	s -	s -				4000 6		_		
Balances (excluding Global Adj.) - NON-WMP			1000	\$ -	\$ -	1000 \$	-	\$ -		3	-	1000	s -	\$ -		\$	-	1000 \$	-	3	-	
			1000				- 8	\$ -					s -	\$ -				1000 \$	-	\$	-	
Low Voltage Service Charge	per kWh	\$ 0.00006	1,034		\$ 0.00006	1,034		\$ 0.00	0.03%		0.00006		\$ 0.06	\$ -	0.00%	\$	0.00006	1,034 \$		\$	-	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$ 0.1276 \$ 0.5700	34		\$ 0.1276 \$ 0.5700	34 5	4.31 0.57	\$ 0.04 \$ -	0.90%	\$	0.1276 0.5700		\$ 4.31 \$ 0.57	\$ - \$ -	0.00%	\$	0.1276 0.5700	34 \$	4.31 0.57	s	- 1	0.00%
Sub-Total B - Distribution	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						51.75	\$ 1.73	3.45%				\$ 54.97	\$ 3.22	6.22%	_			58.45	•	3.48	6.33%
(includes Sub-Total A) RTSR - Network	per kWh	\$ 0.0071	1034		\$ 0.0071	1034		\$ 0.00	0.03%	S	0.0071	1034	\$ 7.34		0.00%	S	0.0071	1034 S	7.34	•		0.00%
RTSR - Network RTSR - Line and														\$ -		_				3	-	
Transformation Connection	per kWh	\$ 0.0050	1034	\$ 5.17	\$ 0.0050	1034	5.17	\$ 0.00	0.03%	\$	0.0050	1034	\$ 5.17	\$ -	0.00%	\$	0.0050	1034 \$	5.17	\$	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 62.53			64.26	\$ 1.73	2.77%				\$ 67.48	\$ 3.22	5.01%			\$	70.96	\$	3.48	5.16%
Wholesale Market Service	per kWh	\$ 0.0034	1034	\$ 3.51	\$ 0.0034	1034	3.51	\$ 0.00	0.03%	\$	0.0034	1034	\$ 3.51	s -	0.00%	\$	0.0034	1034 \$	3.51	e	-	0.00%
Charge (WMSC)	per kWh	\$ 0.0005	1004	5.51	\$ 0.0005	1054	0.51	9 0.00	0.0370	s	0.0005	1004	9 3.31		0.0070		0.0005	1034	3.31	,	-	0.00 /
Rural and Remote Rate Protection (RRRP)	per kwiii	\$ 0.0003	1034	\$ 0.52	\$ 0.0005	1034	0.52	\$ 0.00	0.03%	3	0.0003	1034	\$ 0.52	\$ -	0.00%	\$	0.0003	1034 \$	0.52	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 3		\$ 0.6200	1 5		\$ 0.37	148.00%	\$			\$ 0.64	\$ 0.02	3.23%	\$		1 \$	0.66	\$	0.02	3.13%
TOU - Off Peak TOU - Mid Peak		\$ 0.1010 \$ 0.1440	650 S		\$ 0.1010 \$ 0.1440		65.65 24.48	\$ - \$ -	0.00%	\$	0.1010 0.1440		\$ 65.65 \$ 24.48	\$ - \$ -	0.00%	\$	0.1010 0.1440	650 \$ 170 \$	65.65 24.48	\$	- 1	0.00%
TOU - Mid Feak		\$ 0.2080	180 5		\$ 0.2080		37.44	\$ -	0.00%	S	0.2080		\$ 37.44	\$ -	0.00%	S	0.2080	180 S	37.44	s		0.00%
Energy - RPP - Tier 1		\$ 0.1190	750		\$ 0.1190	750	89.25	\$ -	0.00%	\$	0.1190	750	\$ 89.25	\$ -	0.00%	\$	0.1190	750 \$	89.25	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1390	250	\$ 34.75	\$ 0.1390	250 5	34.75	\$ -	0.00%	\$	0.1390	250	\$ 34.75	\$ -	0.00%	\$	0.1390	250 \$	34.75	\$	-	0.00%
Total Bill on TOU (before Taxes	s)			\$ 194.38			196.48	\$ 2.10	1.08%				\$ 199.72	\$ 3.24	1.65%			\$	203.22	\$	3.50	1.75%
HST Total Bill (including HST)		139	6		13%		25.54	\$ 0.27 \$ 2.38	1.08%		13%		\$ 25.96 \$ 225.69	\$ 0.42 \$ 3.66			13%	\$ \$	26.42 229.64	\$	0.45 3.95	1.75% 1.75%
Provincial Rebate		31.89	6	\$ 219.03 \$ 61.81	31.8%		62 48	\$ 0.67	1.08%		31.8%		\$ 223.09 \$ 63.51	\$ 1.03	1.65%		31.8%	9	64.63	9	1 11	1.75%
Total Bill on TOU (incl Prov. Re	ebate)			\$ 157.84	01.070		159.55	\$ 1.71	1.08%		01.070		\$ 162.18	\$ 2.63			01.070	\$	165.02	\$	2.84	1.75%
Total Bill on RPP (before Taxes	s)		١,	\$ 190.81			192.91	\$ 2.10	1.10%				\$ 196,15	\$ 3.24	1,68%	-		\$	199,65	s	3.50	1.78%
HST	-,	139		\$ 24.81	13%		25.08	\$ 0.27	1.10%		13%		\$ 25.50	\$ 0.42	1.68%		13%	\$	25.96	\$	0.46	1.78%
Total Bill (including HST)				\$ 215.62			217.99	\$ 2.38	1.10%				\$ 221.65	\$ 3.66	1.68%			\$	225.61	\$	3.96	1.78%
Provincial Rebate		31.89	9	\$ 60.68	31.8%		61.35	\$ 0.67	1.10%		31.8%		\$ 62.38	\$ 1.03	1.68%		31.8%	\$	63.49	\$	1.11	1.78%
Total Bill on RPP (incl Prov. Re	Date)			\$ 154.94			156.65	\$ 1.71	1.10%				\$ 159.28	\$ 2.63	1.68%			\$	162.12	\$	2.84	1.78%
Loca Factor (%)		3.3500%			3.3800%	1					2 20000						3.3800%	1				
Loss Factor (%)		3.3500%	<u>ol</u>		3.3800%	1				_	3.3800%					_	3.3000%	l				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - October

				ard-Approv			L			024 Propos			\perp	Impact 20	24 vs 2023	L		025 Propos			Ir	npact 202	25 vs 2024
			Rate	Volume	(Charge		Rat		Volume	'	Charge					Rate	Volume	١ '	Charge			1
	Charge Unit		(\$)			(\$)	_	(\$)			<u> </u>	(\$)		\$ Change	% Change		(\$)			(\$)		Change	% Chang
Monthly Service Charge	Monthly	\$	19.3200	1	\$	19.32	5	\$ 24.	1600	1	\$	24.16	\$		3.65%	9	24.8200	1		24.82	\$	0.66	2.73
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$					1	\$	-	\$	-	1
Rate Rider Calculation for Gain ar		\$	-		\$	-	5		-			-	\$			9		1000		-	\$	-	1
Rate Rider Calculation for PILs	per kWh	\$	-	1000	\$	-	5		-			-	\$			9		1000		-	\$	-	1
Rate Rider Calculation for Generic	per kWh	\$	-	1000	\$	-	5	\$	-			-	\$			\$	-	1000		-	\$	-	1
		_		1	\$						\$		\$					1	\$		\$		1
Distribution Volumetric Rate	per kWh	\$	0.0250		\$	25.00	5	\$ 0.0	0313			31.30	\$		3.64%	S	0.0321	1000		32.10	\$	0.80	2.5
Smart Meter Disposition Rider					\$	-						-	\$					1000		-	\$	-	1
LRAM Rate Rider	per kWh	\$	-		\$	-				1000		-	\$					1000		-	\$	-	1
					\$	-				1000		-	\$					1000		-	\$	-	1
					\$	-				1000		-	\$					1000		-	\$	-	1
					\$	-						-	\$					1000		-	\$	-	1
				1000	\$	-				1000	\$	-	\$	-				1000	\$	-	\$	-	1
Deferral/Variance Account	per kWh	\$	0.0010																				1
Disposition Rate Rider Group 2				1000	\$	1.00	5	\$	-	1000	\$	-	\$	-		S		1000	\$	-	\$	-	1
																							1
					\$	-				1000	\$	-	\$	-				1000	\$	-	\$	-	1
				1000	\$	-				1000		-	\$					1000		-	\$	-	
Sub-Total A (excluding pass th					\$	45.32					\$	55.46	\$	1.95	3.64%				\$	56.92	\$	1.46	2.6
Deferral/Variance Account	per kWh	-\$	0.0002																				1
Disposition Rate Rider Group 1				1000	-\$	0.20	5	\$	-	1000	\$	-	\$	-		9	-	1000	\$	-	\$	-	1
																							1
																							1
Deferral / Variance Accounts	per kWh	\$	-																				1
Balances (excluding Global Adj.)				1000	\$	-	5	\$	-	1000	\$	-	\$	-		9	-	1000	\$	-	\$	-	1
- NON-WMP																							1
					\$	-				1000	\$	-	\$					1000		-	\$	-	1
Low Voltage Service Charge	per kWh	\$	0.00006	1,034	\$	0.06	5	\$ 0.0	0006		\$	0.06	\$	-	0.00%	9	0.00006	1,034	\$	0.06	\$	-	0.0
Line Losses on Cost of Power		\$	0.1276	34	\$	4.27	5	\$ 0.	1276	34	\$	4.31	\$	-	0.00%	9	0.1276	34	\$	4.31	\$	-	0.0
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57		\$ 0.	5700	1	\$	0.57	\$	-	0.00%	9	0.5700	1	\$	0.57	\$	-	0.00
Sub-Total B - Distribution					\$	50.03					s	60.40	\$	1.95	3,34%				s	61.86	s	1.46	2.4
(includes Sub-Total A)					Þ	50.03					9	60.40	9	1.55	3.3476				,	61.00	3	1.40	2.4
RTSR - Network	per kWh	\$	0.0071	1034	\$	7.34	5	\$ 0.	0071	1034	\$	7.34	\$	-	0.00%	9	0.0071	1034	\$	7.34	\$	-	0.0
RTSR - Line and		s	0.0050	1034	\$	5.17			0050	1034	\$	C 47	s		0.00%	9	0.0050	1034	\$	5.47	s		0.0
Transformation Connection	per kWh	э	0.0050	1034	Þ	5.17		\$ 0.	0050	1034	э	5.17	э	-	0.00%	3	0.0050	1034	Ф	5.17	э	-	0.00
Sub-Total C - Delivery					s	62.53					s	72.91	\$	1.95	2.75%				s	74.37	s	1.46	2.0
(including Sub-Total B)					>	62.53					3	72.91	,	1.95	2.75%				•	14.31	,	1.46	2.0
Wholesale Market Service	per kWh	\$	0.0034			0.54	5	\$ 0.	0034	1034		0.54	s		0.00%	9	0.0034			0.54	s		
Charge (WMSC)				1034	\$	3.51				1034	\$	3.51	9	-	0.00%			1034	\$	3.51	э	-	0.00
Rural and Remote Rate	per kWh	\$	0.0005			0.50	5	\$ 0.	0005			0.50	١.		0.00%	9	0.0005			0.50	_		
Protection (RRRP)				1034	\$	0.52				1034	\$	0.52	\$	-	0.00%			1034	\$	0.52	\$	-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	5	\$ 0.0	6800	1	\$	0.68	\$	0.02	3.03%	9	0.7000	1	\$	0.70	\$	0.02	2.9
TOU - Off Peak	,	ŝ	0.1010		s	65.65	5		1010			65.65	s		0.00%	9		650	s	65.65	s	-	0.0
TOU - Mid Peak		s	0.1440	170	\$	24.48	5		1440	170	s	24.48	\$	-	0.00%	9	0.1440	170	\$	24.48	\$	-	0.0
TOU - On Peak		Š	0.2080			37.44	5		2080			37.44	\$		0.00%	9	0.2080	180		37.44	\$	-	0.0
Energy - RPP - Tier 1		Š	0.1190		\$	89.25	5	5 0	1190			89.25	\$		0.00%	9		750		89.25	š	-	0.0
Energy - RPP - Tier 2		s	0.1390			34.75	5		1390	250		34.75	s		0.00%	9		250		34.75	s	_	0.0
Lindigy 14 1 Tiol 2		Ψ	0.1000	200	Ť		-	, 0.	1000	200	Ů	04.10	1 4				0.1000	200	Ť	01.10	1.4		
Total Bill on TOU (before Taxes	;)				\$	194.38					\$	205.19	\$	1.97	0.97%				\$	206.67	\$	1.48	0.72
HST			13%		\$	25.27			13%		\$	26.68	\$	0.26	0.97%		13%		\$	26.87	\$	0.19	0.72
Total Bill (including HST)					\$	219.65					\$	231.87	\$	2.23	0.97%				\$	233.54	\$	1.67	0.72
Provincial Rebate			31.8%		s	61.81		3	31.8%		s	65.25	s	0.63	0.97%		31.8%		s	65.72	s	0.47	0.73
Total Bill on TOU (incl Prov. Re	hate)				s	157.84					s	166.62	s		0.97%				s	167.82	s	1.20	0.7
	·				-	107.04	- 5					100.02	1.3	1.30	0.31 /6	<u> </u>			,	107.02	-	1.20	0.7.
Total Bill on RPP (before Taxes	:)				\$	190.81	Г				\$	201.62	\$	1.97	0.99%				\$	203.10	\$	1.48	0.7
HST		1	13%		\$	24.81			13%		\$	26.21	\$		0.99%		13%		\$	26.40	\$	0.19	0.73
Total Bill (including HST)		1			\$	215.62					\$	227.84	\$		0.99%				\$	229.51	\$	1.67	0.73
Provincial Rebate		1	31.8%		s	60.68			31.8%		s	64.12	s		0.99%		31.8%		s	64.59	s	0.47	0.73
Total Bill on RPP (incl Prov. Re	hate)				S	154.94					s	163.72	e	1.60	0.99%		31.070		s	164.92	s	1.20	0.73
Total Dill Oli Ref (Iller Ploy. Re	Dutoj					104.04	-					100.72	3	1.30	0.35%	-			,	104.32	,	1.20	0.73
							_									_							
Loss Factor (%)			3.3500%					3.3	800%								3.3800%	1					
							-									-		•					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 26 of 56

200	г			005 B						r 0004
023	H		Rate	025 Propos Volume	ea	Charge	-	III	ipact 202	5 vs 2024
ange			(\$)	Volume		(\$)		• •	hange	% Change
3.65%	H	\$	24.8200	1	\$	24.82	lŀ	\$	0.66	2.73%
3.0370		Ψ	24.0200	1	\$	24.02		\$	0.00	2.7570
		\$	_	1000	Š	_		\$		
		\$		1000	Š	_		s		
		Š	_	1000	Š	_		Š		
		•		1	Š	_		\$		
3.64%		s	0.0321	1000	Š	32.10		Š	0.80	2.56%
0.0470		•	0.0021	1000	Š	02.10		s	- 0.00	2.0070
				1000	Š	_		Š		
				1000	Š	_		s		
				1000	Š	_		Š		
				1000	Š	_		Š		
				1000	Š	_		s		
				1000	Ψ	-		Ψ	-	
		\$	-	1000	\$	-		\$	-	
				1000	\$			\$	-	
				1000	\$	-		\$	-	
3.64%					\$	56.92		\$	1.46	2.63%
							l f			
		\$	-	1000	\$	-		\$	-	
		\$	-	1000	\$	-		\$	-	
				1000	\$	-		\$	-	
0.00%		\$	0.00006	1,034	\$	0.06		\$	-	0.00%
0.00%		\$	0.1276	34	\$	4.31		\$	-	0.00%
0.00%		\$	0.5700	1	\$	0.57	_	\$	-	0.00%
3.34%					\$	61.86		\$	1.46	2.42%
0.00%		\$	0.0071	1034	\$	7.34		\$	-	0.00%
0.00%		s	0.0050	1034	\$	5.17		\$		0.00%
0.00%		Þ	0.0030	1034	Ф	3.17		φ	-	0.00%
2.75%					\$	74.37		\$	1.46	2.00%
	ŀ	\$	0.0034		_		lt	_		
0.00%		-		1034	\$	3.51		\$	-	0.00%
		s	0.0005		_					
0.00%		-		1034	\$	0.52		\$	-	0.00%
3.03%		s	0.7000	1	s	0.70		s	0.02	2.94%
0.00%		\$	0.1010	650	\$	65.65		Š	-	0.00%
0.00%		\$	0.1440	170	Š	24.48		Š	-	0.00%
0.00%		\$	0.2080	180	\$	37.44	Ш	\$	-	0.00%
0.00%		\$	0.1190	750	Š	89.25	Ш	\$	-	0.00%
0.00%		Š	0.1390	250	Š	34.75	Ш	s	-	0.00%
	i	Ť	2000	200			Ħ			
0.97%	ſ				\$	206.67	ΙT	\$	1.48	0.72%
0.97%			13%		\$	26.87	Ш	\$	0.19	0.72%
0.97%					\$	233.54		\$	1.67	0.72%
0.97%			31.8%		\$	65.72		\$	0.47	0.72%
0.97%					\$	167.82		\$	1.20	0.72%
	į						=			
0.99%			4000		\$	203.10		\$	1.48	0.73%
0.99%			13%		\$	26.40		\$	0.19	0.73%
0.99%			31.8%		\$	229.51	Ш	\$	1.67	0.73%
					s	64.59		S	0.47	0.73%
0.99% 0.99%			31.070		S	164.92		S	1.20	0.73%

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31

	Consumption		2,000	kWh 📵	May 1 - Oct	ober 31	O No	vember 1 - April 30	(Select this radio	button for	application	s filed after Oct 31)														
			Curren	t Board-App	proved		2	021 Proposed		In	npact 202	21 vs 2020		2	022 Propos	ed	Imp	act 202	2 vs 2021	Г		2023 Propose	d	li	npact 202	23 vs 2022
			Rate	Volume	Charge)	Rate	Volume	Charge					Rate	Volume	Charge					Rate	Volume	Charge			
	Charge Unit		(\$)		(\$)	. 00	(\$)	4.0	(\$)	\$ C	hange	% Change	•	(\$)		(\$)	\$ Cha		% Change		(\$)		(\$)	\$ C	hange	% Change 5.81%
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	19.3200		\$ 19 \$.32	\$ 20.6100	1 \$	20.61	\$	1.29	6.68%	\$	22.0300		\$ 22.03 \$ -	\$	1.42	6.89%	3	23.3100	1 1	23.31	s	1.28	5.81%
				2000		-		1 \$ 2000 \$	-	\$	-				2000		s	-				2000	-	\$	-	
Rate Rider Calculation for Gain an Rate Rider Calculation for PILs	per kWh	9	-	2000		-	\$ -	2000 \$	-	3	-		9	-	2000		s	-		3	-	2000	-	\$	-	
Rate Rider Calculation for PILS Rate Rider Calculation for Generic		\$	- 1	2000		-	\$ - \$ -	2000 \$	-	\$	-		\$	-	2000		T .	-		3	-	2000	-	Ψ.	-	
Rate Rider Calculation for Generic	c per kwn	Ф	-		S	-	\$ -	2000 \$	-	9	-		Ф	-	2000		\$	-		3	, -	2000	-	\$	-	
Distribution Volumetric Rate	per kWh	•	0.0250	2000		.00	\$ 0.0267	2000 \$	53.40	s	3.40	6.80%	\$	0.0285	2000		s	3.60	6.74%	s	0.0302	2000	60.40	Š	3.40	5.96%
Smart Meter Disposition Rider	perkvvii	φ	0.0230	2000		.00	\$ 0.0207	2000 \$	33.40	ě	3.40	0.0076	φ	0.0203	2000		Š	3.00	0.7470	4	0.0302	2000	00.40	Š	3.40	3.50 /6
LRAM Rate Rider	per kWh	•	_	2000		_	\$ 0.00060	2000 \$	1.20	6	1.20		\$	0.0006	2000		s		0.00%		: -	2000		-\$	1.20	-100.00%
El Gawi Mate Maei	per kvvii	Ψ	-	2000		_	Ψ 0.00000	2000 \$	1.20	ě	1.20		Ψ	0.0000	2000		s		0.0070	4		2000	-	\$	1.20	-100.00%
				2000		_		2000 \$		Š					2000		s					2000		s		
				2000		_		2000 \$	-	Š	-				2000		ŝ	_				2000		s		
				2000		-		2000 \$	_	s	-				2000		ŝ	-						s	-	
Deferral/Variance Account	per kWh	\$	0.0010		*					1						*	1							,		
Disposition Rate Rider Group 2		T .		2000	\$ 2	.00	-\$ 0.0005	2000 -\$	1.00	-S	3.00	-150.00%	-\$	0.0005	2000	-\$ 1.00	s	-	0.00%	9		2000	6 -	s	1.00	-100.00%
										1							1									
				2000	\$	-		2000 \$	-	s	-				2000	\$ -	s	-				2000	6 -	s	-	
				2000		-		2000 \$	-	\$	-				2000		\$	-				2000	-	\$	-	
Sub-Total A (excluding pass thr	rough)				\$ 71	.32		\$	74.21	\$	2.89	4.05%				\$ 79.23	\$	5.02	6.76%				83.71	\$	4.48	5.65%
Deferral/Variance Account	per kWh	-\$	0.0002				-\$ 0.00060																			
Disposition Rate Rider Group 1				2000	-\$ 0	.40		2000 -\$	1.20	-\$	0.80	200.00%	-\$	0.0006	2000	-\$ 1.20	\$	-	0.00%	\$	-	2000	- 8	\$	1.20	-100.00%
Deferral / Variance Accounts	per kWh	\$	-																							
Balances (excluding Global Adj.)				2000	\$	-	\$ -	2000 \$	-	\$	-		\$	-	2000	\$ -	\$	-		\$	-	2000	-	\$	-	
- NON-WMP																										
				2000		-		2000 \$		\$	-				2000		\$	-				2000		\$	-	
Low Voltage Service Charge	per kWh		0.00006			.12	\$ 0.00006	2,068 \$	0.12	\$	0.00	0.03%	\$			\$ 0.12	\$	-	0.00%	\$		2,068	0.12	\$	-	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$	0.1276 0.5700	67 1		.55	\$ 0.1276 \$ 0.5700	68 \$ 1 \$	8.62 0.57	\$	0.08	0.90% 0.00%	\$	0.1276 0.5700	68	\$ 8.62 \$ 0.57	\$	-	0.00%	9		68	8.62 0.57	\$	-	0.00%
Sub-Total B - Distribution	IVIOTILITIY	φ	0.5700				\$ 0.5700			٠	-		ې	0.3700	· ·		-	-		4	0.5700	- 1		· ·		
(includes Sub-Total A)					\$ 80	.16		\$	82.33	\$	2.17	2.70%				\$ 87.35	\$	5.02	6.10%				93.03	\$	5.68	6.50%
RTSR - Network	per kWh	\$	0.0071	2067	S 14	.68	\$ 0.0071	2068 \$	14.68	s	0.00	0.03%	\$	0.0071	2068	\$ 14.68	ŝ	-	0.00%	\$	0.0071	2068	14.68	S	-	0.00%
RTSR - Line and Transformation	•	I								II.							I.							1		
Connection	per kWh	\$	0.0050	2067	\$ 10	.34	\$ 0.0050	2068 \$	10.34	\$	0.00	0.03%	\$	0.0050	2068	\$ 10.34	\$	-	0.00%	\$	0.0050	2068	10.34	\$	-	0.00%
Sub-Total C - Delivery					\$ 105	17		s	107.35	s	2.17	2.07%				\$ 112.37	s	5.02	4.68%				118.05	s	5.68	5.05%
(including Sub-Total B)					ş 100	.17		•	107.35	*	2.17	2.07 /6				\$ 112.37	*	5.02	4.00 /6				110.05	*	5.00	5.05 /6
Wholesale Market Service	per kWh	\$	0.0034	2067	\$ 7	.03	\$ 0.0034	2068 \$	7.03	s	0.00	0.03%	\$	0.0034	2068	\$ 7.03	s	_	0.00%	\$	0.0034	2068	7.03	s		0.00%
Charge (WMSC)				2007	ų ,	.00		2000 ψ	7.00	,	0.00	0.0070			2000	Ψ 7.00		-	0.0070			2000	7.05	ų.	-	0.0070
Rural and Remote Rate	per kWh	\$	0.0005	2067	s 1	.03	\$ 0.0005	2068 \$	1.03	s	0.00	0.03%	\$	0.0005	2068	\$ 1.03	s	-	0.00%	\$	0.0005	2068	1.03	s	-	0.00%
Protection (RRRP)										T .																
Standard Supply Service Charge	Monthly	\$	0.2500			.25	\$ 0.6200	1 \$	0.62	\$	0.37	148.00%	\$	0.6400	1		\$	0.02	3.23%	\$		1 :		\$	0.02	3.13%
TOU - Off Peak		\$	0.1010	1300			\$ 0.1010	1300 \$	131.30	\$	-	0.00%	\$	0.1010	1300		\$	-	0.00%	\$		1300		\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$	0.1440	340 360		.96	\$ 0.1440 \$ 0.2080	340 \$ 360 \$	48.96 74.88	\$	-	0.00%	\$	0.1440 0.2080	340 360		\$	-	0.00%	\$		340 360	48.96 74.88	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.2080 0.1190	750			\$ 0.2080 \$ 0.1190	750 \$	74.88 89.25	\$		0.00%	\$	0.2080	750		\$	- 1	0.00%	3		750	89.25	\$	-	0.00%
Energy - RPP - Tier 2		9	0.1190	1250			\$ 0.1190	1250 \$	173.75	9	-	0.00%	\$	0.1190	1250		s	-	0.00%	9		1250		9	-	0.00%
		φ	0.1350	1230	ş 173	.75	\$ 0.1390	1230 g	173.73	1 0	_	0.0076	φ	0.1350	1230	\$ 173.75	1.0	_	0.0078	4	0.1350	1230	173.73	ş	-	
Total Bill on TOU (before Taxes	3)				\$ 368	.62		\$	371.17	\$	2.55	0.69%				\$ 376.21	\$	5.04	1.36%			- 1	381.91	\$	5.70	1.52%
HST			13%			.92	13%	\$	48.25	\$	0.33	0.69%		13%		\$ 48.91	\$	0.66	1.36%		13%		49.65	\$	0.74	1.52%
Total Bill (including HST)					\$ 416	.54		\$	419.42	\$	2.88	0.69%				\$ 425.12	\$	5.70	1.36%				431.56	\$	6.44	1.52%
Provincial Rebate			31.8%		\$ 117	.22	0.318	\$	118.03	\$	0.81	0.69%		31.8%		\$ 119.63	\$	1.60	1.36%		31.8%		121.45	\$	1.81	1.52%
Total Bill on TOU (incl Prov. Rel	bate)				\$ 299	.32		\$	301.39	\$	2.07	0.69%				\$ 305.48	\$	4.09	1.36%				310.11	\$	4.63	1.52%
Total Bill on RPP (before Taxes	1				\$ 376	48		e	379.03	S	2.55	0.68%				\$ 384.07	s	5.04	1.33%				389.77	S	5.70	1.48%
HST (Before Taxes	",		13%		\$ 48		13%	\$	49.27	Š	0.33	0.68%		13%		\$ 49.93	s	0.66	1.33%		13%		50.67	Š	0.74	1.48%
Total Bill (including HST)		1			\$ 425		.070	\$	428.30	s	2.88	0.68%	- 1			\$ 434.00	ŝ	5.70	1.33%		. 570		440.44	s	6.44	1.48%
Provincial Rebate			31.8%		\$ 119		0.318	\$	120.53	s	0.81	0.68%		31.8%		\$ 122.13	s	1.60	1.33%		31.8%		123.95	s	1.81	1.48%
Total Bill on RPP (incl Prov. Rel	bate)				\$ 305		2.310	S	307.77	s	2.07	0.68%		2270		\$ 311.86	S	4.09	1.33%		2		316.49	s	4.63	1.48%
					, 300			,	501	Ť	2.07	5.5576				. 011.50	Ť		1.00/0				0.0.40	Ť	4.00	70 /0
Loss Factor (%)			3.3500%				3.3800%							3.3800%						_	3.3800%	1				
Loss Factor (%)			3.3000%				3.3000%							3.3000%							3.3000%	J				

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October :

			Curren	t Board-Ap	proved			2	2024 Propos	ed	T		Impact 20	24 vs 2023	7		2	025 Propose	ed	ТГ	Impact 20	25 vs 2024
			Rate	Volume	Charge			Rate	Volume	Cha		Ι.					Rate	Volume	Charge	ΤĒ		
	Charge Unit		(\$)	1	(\$) \$ 19.33		\$	(\$) 24.1600		\$			Change	% Change 3.659	-	S	(\$)	1	(\$)		\$ Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	19.3200	1		-	\$	24.1600		\$	24.16	\$	0.85	3.659	D	\$	24.8200		\$ 24.82 \$ -	9		2.73%
Rate Rider Calculation for Gain an	spor kWh	\$	_	2000	\$ - \$ -		\$			\$		9				s	_		\$ - \$ -	9		
Rate Rider Calculation for PILs	per kWh	\$	-	2000			\$			\$	1	s	- :			\$	-	2000		9		
Rate Rider Calculation for Generic		\$		2000			\$	- 1		\$		s				s	- 1	2000		9		
Nate Nider Galculation for Generic	per kvvii	Ψ	-	2000	s -		Ψ	-	2000	\$	-	s				Ψ	-		\$ -	9		
Distribution Volumetric Rate	per kWh	\$	0.0250	2000		,	\$	0.0313	2000	\$	62.60	s	2.20	3.649		s	0.0321	2000		9		2.56%
Smart Meter Disposition Rider	por arri	Ψ	0.0200	2000			Ψ	0.0010		\$	-	s		0.017		•	0.0021	2000		9		2.0070
LRAM Rate Rider	per kWh	\$	_	2000			\$			\$	-	s				s			\$ -	9		
	,	_		2000			-			\$	-	Š	-			*			š -	9		
				2000	\$ -				2000	\$	-	\$	-					2000	\$ -	9	-	
				2000	\$ -				2000	\$	-	\$	-					2000	\$ -	9	-	
				2000	\$ -				2000	\$	-	\$	-					2000	\$ -	9	-	
Deferral/Variance Account	per kWh	\$	0.0010																			
Disposition Rate Rider Group 2				2000	\$ 2.00)	\$	-	2000	\$	-	\$	-			\$	-	2000	\$ -	9	-	
				2000					2000		-	\$	-					2000		9		
				2000					2000		-	\$						2000		9		
Sub-Total A (excluding pass thro Deferral/Variance Account	ough) per kWh	-\$	0.0002		\$ 71.33	1				\$	86.76	\$	3.05	3.64%	•				\$ 89.02	\$	2.26	2.60%
Disposition Rate Rider Group 1	per kwrii	-3	0.0002	2000	-\$ 0.40		\$		2000	¢		s				s	_	2000	e _	9		
Disposition Nate Nider Group 1				2000	- \$ U.44	' I	φ	-	2000	φ	-	٩	-			ş	-	2000	• -	4		
Deferral / Variance Accounts	per kWh	s																				
Balances (excluding Global Adj.)	por arrii	_		2000	s -		\$		2000	s	-	s				s		2000	s -	9		
- NON-WMP				2000	Ů		Ψ		2000	•		ľ				•		2000	•	'		
				2000	s -				2000	\$	-	s						2000	s -	9		
Low Voltage Service Charge	per kWh	s	0.00006	2,067	\$ 0.12	2	\$	0.00006		\$	0.12	ŝ	-	0.009	5	\$	0.00006		\$ 0.12	9	-	0.00%
Line Losses on Cost of Power		\$	0.1276	67	\$ 8.5	5	\$	0.1276	68	\$	8.62	\$	-	0.009	6	\$	0.1276	68	\$ 8.62	9	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$ 0.5		\$	0.5700		\$	0.57	\$	-	0.009	6	\$	0.5700		\$ 0.57		-	0.00%
Sub-Total B - Distribution					\$ 80.10					s	96.08	s	3.05	3.28%					\$ 98.34	9	2.26	2.35%
(includes Sub-Total A)										*		_								1 1		
RTSR - Network	per kWh	\$	0.0071	2067	\$ 14.68	3	\$	0.0071	2068	\$	14.68	\$	-	0.009	6	\$	0.0071	2068	\$ 14.68	\$	-	0.00%
RTSR - Line and Transformation	per kWh	\$	0.0050	2067	\$ 10.34	ı	\$	0.0050	2068	s	10.34	s		0.009		\$	0.0050	2068	\$ 10.34	9		0.00%
Connection	F	-				4 1	-					Ť			1	*			•	+ +		
Sub-Total C - Delivery					\$ 105.17					\$ 1	121.10	\$	3.05	2.58%	5				\$ 123.36	1	2.26	1.87%
(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0034			-	\$	0.0034				-				S	0.0034			+ +		
	perkwn	Ф	0.0034	2067	\$ 7.00	3	Ф	0.0034	2068	\$	7.03	\$	-	0.009	6	Þ	0.0034	2068	\$ 7.03	9	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0005				\$	0.0005								s	0.0005					
Protection (RRRP)	perkyvii	φ	0.0003	2067	\$ 1.03	3	φ	0.0003	2068	\$	1.03	\$	-	0.009	6	φ	0.0003	2068	\$ 1.03	9	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.2	,	\$	0.6800	1	\$	0.68	s	0.02	3.039		s	0.7000	1	\$ 0.70	9	0.02	2.94%
TOU - Off Peak	wionany	\$	0.1010	1300			\$	0.1010	1300		131.30	ŝ	- 0.02	0.009		ŝ	0.1010	1300	\$ 131.30			0.00%
TOU - Mid Peak		\$	0.1440	340			\$	0.1440			48.96	s		0.009		s	0.1440	340				0.00%
TOU - On Peak		\$	0.2080	360			\$	0.2080	360		74.88	s	-	0.009		ŝ	0.2080	360				0.00%
Energy - RPP - Tier 1		\$	0.1190	750			\$	0.1190	750		89.25	Š	-	0.009		Š	0.1190	750				0.00%
Energy - RPP - Tier 2		\$	0.1390	1250	\$ 173.75	5	\$	0.1390	1250	\$ 1	173.75	\$	-	0.009	6	\$	0.1390	1250	\$ 173.75	9	-	0.00%
Total Bill on TOU (before Taxes)		400/		\$ 368.62			400/			384.98	\$	3.07	0.80%			400/		\$ 387.26			0.59%
HST			13%		\$ 47.92			13%			50.05	\$	0.40	0.809			13%		\$ 50.34			0.59%
Total Bill (including HST) Provincial Rebate			31.8%		\$ 416.5						135.03	\$	3.47	0.809					\$ 437.60			0.59%
			31.0%		\$ 117.2			31.8%			122.42	\$	0.98	0.809			31.8%		\$ 123.15	9		0.59%
Total Bill on TOU (incl Prov. Ret	oate)	_			\$ 299.3					\$ 3	312.60	\$	2.49	0.80%	2				\$ 314.45		1.85	0.59%
Total Bill on RPP (before Taxes))				\$ 376.4	- 1				\$ 3	392.84	s	3.07	0.79%					\$ 395.12		2.28	0.58%
HST		1	13%		\$ 48.94			13%			51.07	\$	0.40	0.799			13%		\$ 51.37			0.58%
Total Bill (including HST)		1			\$ 425.43						143.91	\$	3.47	0.799					\$ 446.48			0.58%
Provincial Rebate		1	31.8%		\$ 119.73			31.8%			124.92	\$	0.98	0.799	6		31.8%		\$ 125.65	9		0.58%
Total Bill on RPP (incl Prov. Reb	oate)				\$ 305.70						318.99	s	2.49	0.79%					\$ 320.84	5		0.58%
												Ĭ		2.107							00	
L Ft (9/)			2.25000/					2 20002	1								2 20000					
Loss Factor (%)			3.3500%					3.3800%	J								3.3800%					

to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusts

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier R

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 28 of 56

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

5,000 kWh
May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

																_						
		Rate	volume	Charge	Rate	2021 Propose Volume	Charge	Impact	2021 vs 2020	 ⊢	Rate 2	022 Proposed Volume	Charge	Impac	2022 vs 2021	-	Rate	2023 Propose Volume	Charge	Imp	act 2023	3 vs 2022
	Charge Unit	(\$)	Volume	(\$)	(\$)	Volume	(\$)	\$ Change	% Change		(\$)	Volume	(\$)	\$ Chang	e % Change		(\$)	Volume	(\$)	\$ Cha	nae	% Change
Monthly Service Charge	Monthly	\$ 19.3200	1 \$		\$ 20.6100	1		\$ 1.2		5	\$ 22.0300	1 \$	22.03	\$ 1		5	23.3100	1	\$ 23.31	\$	1.28	5.81%
Smart Meter Rate Adder			1 \$	-	_		\$ -	\$ -		l I.		1 \$	-	\$				1	\$ -	\$	-	
Rate Rider Calculation for Gain an Rate Rider Calculation for PILs	per kWh	\$ - \$ -	5000 \$ 5000 \$	-	\$ - \$ -	5000 5000		\$ -		3	\$ - \$ -	5000 \$ 5000 \$	-	\$		9	-	5000 5000		\$	-	
Rate Rider Calculation for Generic		\$ -	5000 \$		\$ -	5000		s -		9	s -	5000 \$	- 1	s		9		5000		s s	-	
	,	*	1 8	-		1		\$ -			*	1 \$	-	s				1	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0250	5000 \$	125.00	\$ 0.0267	5000		\$ 8.5	0 6.80%	5	\$ 0.0285	5000 \$	142.50	\$ 9	00 6.74%	5	0.0302	5000		\$	8.50	5.96%
Smart Meter Disposition Rider			5000 \$	-		5000		\$ -		l I.		5000 \$	-	\$				5000		\$	-	400 000/
LRAM Rate Rider	per kWh	\$ -	5000 \$ 5000 \$	-	\$ 0.00060	5000 5000		\$ 3.0	U	1	\$ 0.0006	5000 \$ 5000 \$	3.00	\$	0.00%	\$	-	5000 5000		-\$ \$	3.00	-100.00%
			5000 \$			5000		s -				5000 \$		s					\$ -	\$	-	
			5000 \$	-		5000	\$ -	\$ -				5000 \$	-	\$				5000	\$ -	\$	-	
			5000 \$	-		5000	\$ -	\$ -				5000 \$	-	\$				5000	\$ -	\$	-	
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh	\$ 0.0010	5000 \$	5.00	-\$ 0.0005	5000	\$ 2.50	-\$ 7.5	0 -150.00%	-5	\$ 0.0005	5000 -\$	2.50	s	0.00%	9		5000	\$.	s	2.50	-100.00%
Disposition Rate Rider Group 2			3000 \$	5.00	-\$ 0.0005	3000	-φ 2.30	-\$ 1.5	-130.00%		\$ 0.0003	3000 -\$	2.30	a .	0.00%	•	, -	3000	9 -	9	2.30	-100.00%
			5000 \$	-		5000		\$ -				5000 \$	-	\$				5000	\$ -	\$	-	
Sub-Total A (excluding pass the	rough)		5000 \$	149.32		5000	\$ - \$ 154.61	\$ 5.2	9 3.54%	-		5000 \$	165.03	\$ 10	42 6.74%	-		5000	\$ - \$ 174.31	\$	9.28	5.62%
Deferral/Variance Account	per kWh	-\$ 0.0002		, 143.32	-\$ 0.00060		¥ 154.01	\$ 5.2	3.54 /6	1		•	100.03	\$ 10	0.74%	-			¥ 174.31	*	J.20	3.02 /6
Disposition Rate Rider Group 1			5000 -\$	1.00		5000	\$ 3.00	-\$ 2.0	0 200.00%	-5	\$ 0.0006	5000 -\$	3.00	\$	0.00%	5	-	5000	\$ -	\$	3.00	-100.00%
Deferral / Variance Accounts	per kWh	s .																				
Balances (excluding Global Adj.)	per KVVII	-	5000 \$		s -	5000	\$ -	\$ -		5	\$ -	5000 \$	-	\$		5	-	5000	s -	\$	-	
- NON-WMP																						
Law Matters Consider Channel	per kWh	\$ 0.00006	5000 \$ 5.168 \$	0.31	\$ 0.00006	5000 5.169		\$ -	0.03%		\$ 0.00006	5000 \$ 5.169 \$	0.31	\$	0.00%		0.00006	5000 5.169		\$ \$	-	0.000/
Low Voltage Service Charge Line Losses on Cost of Power	perkvvn	\$ 0.1276	5,168 \$ 168 \$		\$ 0.00006 \$ 0.1276	169	\$ 0.31 \$ 21.56	\$ 0.0 \$ 0.1			\$ 0.00006	5,169 \$ 169 \$	21.56	\$			0.1276		\$ 0.31 \$ 21.56	s s	-	0.00% 0.00%
Smart Meter Entity Charge	Monthly	\$ 0.5700	1 \$	0.57	\$ 0.5700	1		\$ -	0.00%		\$ 0.5700	1 \$	0.57	\$	0.00%	3		1	\$ 0.57	\$	-	0.00%
Sub-Total B - Distribution			9	170.57			\$ 174.05	\$ 3.4	8 2.04%			s	184.47	\$ 10	42 5.99%				\$ 196.75	s	2.28	6.66%
(includes Sub-Total A) RTSR - Network	per kWh	\$ 0.0071	5168	36.69	\$ 0.0071	5169		\$ 0.0			\$ 0.0071	5169 \$	36.70	s			0.0071	5169		e	_	0.00%
RTSR - Line and	per kWh	\$ 0.0050	5168			5169		s 0.0			\$ 0.0050		25.85	I.			0.0050	5169		s		0.00%
Transformation Connection	perkvvn	\$ 0.0050	5108 3	25.84	\$ 0.0050	5109	\$ 25.85	\$ 0.0	1 0.03%		\$ U.UU5U	5169 \$	25.65	\$	0.00%	3	0.0050	5109	\$ 25.85	Þ	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	233.09			\$ 236.59	\$ 3.5	0 1.50%			\$	247.01	\$ 10	42 4.40%				\$ 259.29	\$	2.28	4.97%
Wholesale Market Service	per kWh	\$ 0.0034	5100		\$ 0.0034	E100					\$ 0.0034	E 100		_	0.000/	5	0.0034	5400				0.000/
Charge (WMSC)			5168	17.57		5169	\$ 17.57	\$ 0.0	1 0.03%			5169 \$	17.57	\$	0.00%			5169	\$ 17.57	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	5168	2.58	\$ 0.0005	5169	\$ 2.58	\$ 0.0	0.03%	3	\$ 0.0005	5169 \$	2.58	\$	0.00%	5	0.0005	5169	\$ 2.58	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 5	0.25	\$ 0.6200	1	\$ 0.62	\$ 0.3	7 148.00%	9	\$ 0.6400	1 8	0.64	\$ 0	02 3.23%	9	0.6600	1	\$ 0.66	s	0.02	3.13%
TOU - Off Peak	,	\$ 0.1010		328.25	\$ 0.1010	3250	\$ 328.25	\$ -	0.00%		\$ 0.1010	3250 \$	328.25	\$	0.00%		0.1010	3250	\$ 328.25	\$	-	0.00%
TOU - Mid Peak		\$ 0.1440	850 \$	122.40	\$ 0.1440	850		\$ -	0.00%		\$ 0.1440	850 \$	122.40	\$	0.00%		0.1440	850		\$	-	0.00%
TOU - On Peak Energy - RPP - Tier 1		\$ 0.2080 \$ 0.1190	900 \$ 750 \$	187.20 89.25	\$ 0.2080 \$ 0.1190	900 750		\$ - \$ -	0.00%		\$ 0.2080 \$ 0.1190	900 \$ 750 \$	187.20 89.25	\$	0.00%		0.2080	900 750		\$	5	0.00%
Energy - RPP - Tier 2		\$ 0.1390	4250 \$		\$ 0.1190	4250		s -	0.00%			4250 \$	590.75	s	0.00%	3		4250		s s	1	0.00%
Total Bill on TOU (before Taxes		2.1000	0	891.35		:_00	\$ 895.22	\$ 3.8					905.66	\$ 10			2200	50	\$ 917.96	1 e	2.30	1,36%
HST (Defore Taxes	")	13%	3	115.88	13%		\$ 895.22 \$ 116.38	\$ 0.5		1	13%	\$	117.74		44 1.17% 36 1.17%		13%		\$ 917.96 \$ 119.34	s	1.60	1.36%
Total Bill (including HST)		1370	Š		1370		\$ 1,011.60	\$ 4.3			.570	\$	1,023.40	\$ 11			.570		\$ 1,037.30	\$	13.90	1.36%
Provincial Rebate		31.8%	\$	283.45	31.8%		\$ 284.68	\$ 1.2	3 0.43%		31.8%	\$	288.00	\$ 3	32 1.17%		31.8%		\$ 291.91	\$	3.91	1.36%
Total Bill on TOU (incl Prov. Re	bate)		\$	723.77			\$ 726.92	\$ 3.1	5 0.43%			\$	735.40	\$ 8	48 1.17%				\$ 745.39	\$	9.99	1.36%
Total Bill on RPP (before Taxes	:)			933.50			\$ 937.37	\$ 3.8	8 0.42%	1 -		\$	947.81	\$ 10	44 1.11%	-			\$ 960.11	\$	2.30	1.30%
HST		13%	\$	121.35	13%		\$ 121.86	\$ 0.5			13%	\$	123.22	\$ 1	36 1.11%		13%		\$ 124.81	\$	1.60	1.30%
Total Bill (including HST)		0.4.000	\$	1,054.85			\$ 1,059.23	\$ 4.3				\$	1,071.03	\$ 11					\$ 1,084.93		3.90	1.30%
Provincial Rebate		31.8%	\$	296.85	31.8%		\$ 298.08	\$ 1.2			31.8%	\$	301.40	\$ 3			31.8%		\$ 305.32	\$	3.91	1.30%
Total Bill on RPP (incl Prov. Re	bate)		Ş	758.00			\$ 761.15	\$ 3.1	5 0.42%			\$	769.62	\$ 8	48 1.11%				\$ 779.61	\$	9.99	1.30%
			т		0.000	1				_	0.0005					_	0.000	1				
Loss Factor (%)		3.3500%	1		3.3800%	4				L	3.3800%					L	3.3800%	l				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

5,000 kWh May 1 - October

			0 D	A					0004 D	- 4	_	I 4 000	4 0000	E		2005 5		- 4	_	I	r 0004
			Rate	volume		Charge	-	Rate	2024 Propos Volume	Charge	\vdash	Impact 202	24 VS 2023	H	Rate	2025 P	ume	Charge	\vdash	Impact 202	5 VS 2024
	Charge Unit		(\$)	* Oldinic		(\$)		(\$)	* Oldino	(\$)	s	Change	% Change		(\$)	10.		(\$)	١,	\$ Change	% Change
Monthly Service Charge	Monthly	\$	19.3200	1	\$	19.32	\$		1	\$ 24.16	\$	0.85	3.65%		\$ 24.820	0	1	\$ 24.82	\$	0.66	2.73%
Smart Meter Rate Adder				1	\$	-				\$ -	\$	-					1	\$ -	\$	-	
Rate Rider Calculation for Gain an		\$	-	5000	\$	-	\$			\$ -	\$	-					5000	\$ -	\$	-	
Rate Rider Calculation for PILs	per kWh	\$	-	5000	\$	-	S		5000		\$	-					5000	\$ -	\$	-	
Rate Rider Calculation for Generic	per kWh	\$	-	5000	\$	-	S	-	5000		\$	-			5 -		5000	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	s	0.0250	5000	\$	125.00	s	0.0313	5000	\$ - \$ 156.50	\$	5.50	3.64%		0.032		5000	\$ - \$ 160.50	\$	4.00	2.56%
Smart Meter Disposition Rider	pei kwiii	φ	0.0230	5000	\$	123.00	4	0.0313	5000		\$	3.30	3.0470		0.032	'	5000	\$ 100.50	s	4.00	2.30%
LRAM Rate Rider	per kWh	s		5000	\$		c		5000		\$	- 1					5000	s -	Š	- 1	
LI O IN I I GLO I GOO	poi kvvii	•		5000	\$	_	1			\$ -	\$	_					5000	š -	s	_	
				5000	\$	-				\$ -	\$	-					5000	\$ -	Š	-	
				5000	\$	-			5000	\$ -	\$	-					5000	\$ -	\$	-	
				5000	\$	-			5000	\$ -	\$	-					5000	\$ -	\$	-	
Deferral/Variance Account	per kWh	\$	0.0010																		
Disposition Rate Rider Group 2				5000	\$	5.00	\$	-	5000	\$ -	\$	-			-		5000	\$ -	\$	-	
					١.					_	١.							_			
				5000 5000	\$	-			5000 5000	\$ - \$ -	\$	-					5000 5000	\$ - \$ -	\$	-	
Sub-Total A (excluding pass the	rough)			3000	\$	149.32	-		3000	\$ 180.66	S	6.35	3.64%				3000	\$ 185.32	\$	4.66	2.58%
Deferral/Variance Account	per kWh	-\$	0.0002		Ť						Ť		2,21,10					•	Ť		
Disposition Rate Rider Group 1				5000	-\$	1.00	\$	-	5000	\$ -	\$	-			\$ -		5000	\$ -	\$	-	
Deferral / Variance Accounts	per kWh	\$	-	5000	_	_	s		5000		s				s -		5000	s -	s		
Balances (excluding Global Adj.) - NON-WMP				5000	5	-	\$	-	5000	\$ -	\$	-			-		5000	\$ -	5	-	
- NON-WIMP				5000	\$	_			5000	¢ .	s	_					5000	s -	s		
Low Voltage Service Charge	per kWh	s	0.00006	5.168	S	0.31	s	0.00006		\$ 0.31	s	- 1	0.00%		0.0000	8	5.169	\$ 0.31	Š	- 1	0.00%
Line Losses on Cost of Power	poi kirii	s	0.1276	168	\$	21.37	S			\$ 21.56	s	_	0.00%				169	\$ 21.56	Š	_	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57	Š			\$ 0.57	\$	-	0.00%				1	\$ 0.57	Š	-	0.00%
Sub-Total B - Distribution					s	170.57				\$ 203.10	s	6.35	3.23%					\$ 207.76	s	4.66	2.29%
(includes Sub-Total A)														L							
RTSR - Network	per kWh	\$	0.0071	5168	\$	36.69	\$	0.0071	5169	\$ 36.70	\$	-	0.00%		0.007	1	5169	\$ 36.70	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0050	5168	\$	25.84	\$	0.0050	5169	\$ 25.85	\$	-	0.00%		0.005	0	5169	\$ 25.85	\$	-	0.00%
Sub-Total C - Delivery											\vdash			-					+		
(including Sub-Total B)					\$	233.09				\$ 265.64	\$	6.35	2.45%					\$ 270.30	\$	4.66	1.75%
Wholesale Market Service	per kWh	\$	0.0034	5168		17.57	S	0.0034	5100	\$ 17.57	s	_	0.00%		0.003	4		\$ 17.57	s		0.00%
Charge (WMSC)				5108	٥	17.57			5169	\$ 17.57	э		0.00%				5169	\$ 17.57	٥	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005	5168	s	2.58	\$	0.0005	5169	\$ 2.58	s	_	0.00%		0.000	5	5169	\$ 2.58	s	_	0.00%
Protection (RRRP)				0100							1.						0.00		1.		
Standard Supply Service Charge	Monthly	\$	0.2500	1 2050	\$	0.25	S			\$ 0.68	\$	0.02	3.03%		0.700		1	\$ 0.70	\$	0.02	2.94%
TOU - Off Peak TOU - Mid Peak		\$	0.1010 0.1440	3250 850	\$	328.25 122.40	S		3250 850		\$	-	0.00%		0.101 0.144		3250 850	\$ 328.25 \$ 122.40	\$	-	0.00%
TOU - Mid Peak		\$	0.2080	900		187.20	3		900		\$	-	0.00%		0.144 0.208		900	\$ 122.40	\$	-	0.00%
Energy - RPP - Tier 1		s	0.1190	750		89.25	S		750		s		0.00%				750	\$ 89.25	Š		0.00%
Energy - RPP - Tier 2		s	0.1390	4250		590.75	S		4250		s		0.00%				4250	\$ 590.75	s	-	0.00%
											-	0.0-			-					4.00	
Total Bill on TOU (before Taxes	•)	1	13%	1	\$ S	891.35 115.88	1	13%		\$ 924.33 \$ 120.16	\$ \$	6.37 0.83	0.69% 0.69%		13	a/		\$ 929.01 \$ 120.77	\$	4.68 0.61	0.51% 0.51%
Total Bill (including HST)		1	13%	1	\$	1.007.22	1	13%		\$ 120.16 \$ 1.044.50	\$	7.20	0.69%		13	70		\$ 120.77 \$ 1.049.79	\$	5.29	0.51%
Provincial Rebate			31.8%		S	283.45		31.8%		\$ 293.94	\$	2.03	0.69%		31.8	94		\$ 295.43	S	1.49	0.51%
Total Bill on TOU (incl Prov. Re	hato)		01.070		S	723.77		31.07		\$ 750.56		5.17	0.69%		31.0	70		\$ 754.36	s	3.80	0.51%
	·										3										
Total Bill on RPP (before Taxes	:)	1 -		1	\$	933.50				\$ 966.48	\$	6.37	0.66%		_		П	\$ 971.16	\$	4.68	0.48%
HST		1	13%	1	\$	121.35	1	13%		\$ 125.64	\$	0.83	0.66%		13	%		\$ 126.25	\$	0.61	0.48%
Total Bill (including HST) Provincial Rebate		1		1	\$	1,054.85	1			\$ 1,092.13	\$	7.20	0.66%					\$ 1,097.41	\$	5.29	0.48%
			31.8%		\$	296.85		31.8%		\$ 307.34	\$	2.03	0.66%		31.8	%		\$ 308.83	\$	1.49	0.48%
Total Bill on RPP (incl Prov. Re	bate)				\$	758.00	-			\$ 784.78	\$	5.17	0.66%					\$ 788.58	\$	3.80	0.48%
							_							_							
Loss Factor (%)			3.3500%	1				3.3800%							3.3800	%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

10,000 kWh ® May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			Current B	oard-Appro	ved				2021 Propo	sed			Impact 202	21 vs 2020			2022 Propose			Impact 20:	22 vs 2021
			Rate	Volume	0	Charge		Rate	Volume		Charge					Rate	Volume	Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change		(\$)		(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	19.3200	1	\$	19.32	\$	20.6100	1	\$	20.61	\$	1.29	6.68%	\$	22.0300	1 \$		\$	1.42	6.89%
Smart Meter Rate Adder		_		1	\$	-			1	\$	-	\$	-		s		1 \$		\$	-	
Rate Rider Calculation for Gain an		\$	-	10000 10000	\$	-	\$	-	10000 10000	\$	-	\$	-		\$	-	10000 \$		-	-	
Rate Rider Calculation for PILs Rate Rider Calculation for Generic	per kWh	\$		10000	\$		\$		10000	S		\$	-		\$		10000 \$ 10000 \$		\$	-	
Rate Rider Calculation for Generic	perkvvn	\$	-	10000	\$		э	-	10000	s	-	S	-		3	-	10000 \$		S	-	
Distribution Volumetric Rate	per kWh	s	0.0250	10000	\$	250.00	s	0.0267	10000	\$	267.00	S	17.00	6.80%	s	0.0285	10000 \$		\$	18.00	6.74%
Smart Meter Disposition Rider	perkyvii	9	0.0230	10000	S	230.00	Φ	0.0207	10000	S	207.00	S	17.00	0.00%	٩	0.0203	10000 \$		s	10.00	0.7476
LRAM Rate Rider	per kWh	s		10000	s	- 1	\$	0.00060	10000	S	6.00	s	6.00		s	0.0006	10000 \$		s		0.00%
ET CAIW T VAIGE T VIGGE	poi kvvii	9	-	10000	s		Ψ	0.00000	10000	S	0.00	s	- 0.00		Ψ	0.0000	10000 \$		s		0.0070
				10000	s	-			10000	Š	_	s	-				10000 \$		Š	_	
				10000	Š	-			10000	Š	-	Š	-				10000 \$		Š	-	
				10000	s	-			10000	s	-	s	-				10000 \$	-	s	-	
Deferral/Variance Account	per kWh	\$	0.0010									1							1		
Disposition Rate Rider Group 2				10000	\$	10.00	-\$	0.0005	10000	-\$	5.00	-\$	15.00	-150.00%	-\$	0.0005	10000 -\$	5.00	\$	-	0.00%
				10000	\$	-	Ι.		10000	\$	-	\$	-				10000 \$	-	\$	-	
				10000	\$	-			10000	\$	-	\$	-				10000 \$	-	\$	-	
Sub-Total A (excluding pass the					\$	279.32	L			\$	288.61	\$	9.29	3.33%			\$	308.03	\$	19.42	6.73%
Deferral/Variance Account	per kWh	-\$	0.0002				-\$	0.00060				1.					10005				
Disposition Rate Rider Group 1				10000	-\$	2.00			10000	-\$	6.00	-\$	4.00	200.00%	-\$	0.0006	10000 -\$	6.00	\$	-	0.00%
Deferral / Variance Accounts	per kWh	s																			
Balances (excluding Global Adj.)	per kwn	\$	-	10000	s	_	s		10000	s	_	s	_		s	_	10000 \$		s		
- NON-WMP				10000	a .	-	Φ	-	10000	٠	-	٠	-		٩	-	10000 \$	-	٥	-	
- NON-WMP				10000	s	_			10000	s		s					10000 \$		s	_	
Low Voltage Service Charge	per kWh	\$	0.00006	10.335	s	0.62	s	0.00006	10.338	S	0.62	s	0.00	0.03%	s	0.00006	10.338 \$		s	-	0.00%
Line Losses on Cost of Power	poi kvvii	S	0.1276	335	\$	42.74	\$	0.1276	338	\$	43.12	s	0.38	0.90%	S	0.1276	338 \$		s		0.00%
Smart Meter Entity Charge	Monthly	s	0.5700	1	s	0.57	\$	0.5700		Š	0.57	s		0.00%	s	0.5700	1 5		Š	_	0.00%
Sub-Total B - Distribution		1					Ť					s			Ť		5				
(includes Sub-Total A)					\$	321.25				\$	326.92	\$	5.67	1.77%			3	346.34	\$	19.42	5.94%
RTSR - Network	per kWh	\$	0.0071	10335	\$	73.38	\$	0.0071	10338	\$	73.40	\$	0.02	0.03%	\$	0.0071	10338	73.40	\$,	0.00%
RTSR - Line and	per kWh	s	0.0050	10335	\$	51.68	\$	0.0050	10338	s	51.69	\$	0.01	0.03%	s	0.0050	10338 \$	51.69	s	_	0.00%
Transformation Connection	per kvvii	9	0.0000	10000	9	31.00	Ψ	0.0000	10000	9	31.00	Ÿ	0.01	0.0076	Ψ	0.0000	10000	31.03	٠		0.0070
Sub-Total C - Delivery					s	446.30				s	452.01	\$	5.71	1.28%			5	471.43	s	19.42	4.30%
(including Sub-Total B)					•	440.00	_			•	402.01	Ť	0	1.2070			,	47 1.40	Ť	10.42	4.0070
Wholesale Market Service	per kWh	\$	0.0034	10335	s	35.14	\$	0.0034	10338	s	35.15	s	0.01	0.03%	\$	0.0034	10338 \$	35.15	s	-	0.00%
Charge (WMSC)		_										1							1		
Rural and Remote Rate	per kWh	\$	0.0005	10335	\$	5.17	\$	0.0005	10338	\$	5.17	\$	0.00	0.03%	\$	0.0005	10338	5.17	\$	-	0.00%
Protection (RRRP)	Monthly	s	0.2500		s	0.25	s	0.6200		s	0.62	s	0.37	148.00%	s	0.6400	1 5	0.64		0.00	3.23%
Standard Supply Service Charge TOU - Off Peak	Monthly	\$	0.2500	6500	\$	656.50	\$	0.6200	6500	S	656.50	\$	0.37	0.00%	\$	0.6400	6500 \$		\$	0.02	0.00%
TOU - Oil Peak		S	0.1010	1700	\$	244.80	\$	0.1010	1700	\$	244.80	S		0.00%	\$	0.1010	1700 \$		\$		0.00%
TOU - On Peak		S	0.2080	1800	S	374.40	\$	0.2080	1800	S	374.40	S	1	0.00%	S	0.2080	1800 \$		s		0.00%
Energy - RPP - Tier 1		s	0.1190	750	\$	89.25	s	0.1190	750		89.25	\$		0.00%	S	0.1190	750 \$		s		0.00%
Energy - RPP - Tier 2		s	0.1390	9250	s	1.285.75	\$	0.1130	9250	S	1.285.75	s	_	0.00%	s	0.1130	9250 \$		s	_	0.00%
			0.1000	0200			ļ	2.1000	0200			Ť			Ť	2000			Ť		
Total Bill on TOU (before Taxes)	1			\$	1,762.56	1	_		\$	1,768.65	\$	6.09	0.35%			\$	1,788.09	\$	19.44	1.10%
HST			13%		\$	229.13	1	13%		\$	229.92	\$	0.79	0.35%		13%	\$		\$	2.53	1.10%
Total Bill (including HST)					\$	1,991.69	1			\$	1,998.57	\$		0.35%			\$		\$	21.97	1.10%
Provincial Rebate			31.8%		\$	560.49	1	31.8%		\$	562.43	\$	1.94	0.35%		31.8%	\$		\$	6.18	1.10%
Total Bill on TOU (incl Prov. Re	bate)				\$	1,431.20				\$	1,436.14	\$	4.95	0.35%			\$	1,451.93	\$	15.79	1.10%
Total Bill on RPP (before Taxes	`				s	1,861.86	Ť			s	1,867.95	s	6.09	0.33%	-		\$	1,887.39	s	19.44	1.04%
HST (Defore Taxes	,		13%		s	242.04	1	13%		s	242.83	S	0.79	0.33%		13%	\$		\$	2.53	1.04%
Total Bill (including HST)			13%		\$	2,103.90	1	13%		S	2,110.78	S	6.88	0.33%		1376	3		\$	21.97	1.04%
Provincial Rebate			31.8%		\$	592.07	1	31.8%		S	594.01	9	1.94	0.33%		31.8%	5		S	6.18	1.04%
Total Bill on RPP (incl Prov. Rel	hata)		51.070		S	1.511.83	1	31.0%		0	1,516,77	0	4.95	0.33%		31.0%	9	1,532,56	9	15.79	1.04%
TOTAL DIE ON RPP (INCI PTOV. RE	uate)				3	1,511.63				Þ	1,516.77	\$	4.95	0.33%			3	1,532.56	3	15.79	1.04%
Loss Factor (%)			3.3500%					3.3800%								3.3800%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Unarge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 10,000 kWh May 1 - October 31

		Current D	oard-Appro	and I		2023 Proposed	1	Impact 2	023 vs 2022		2024 Proposed	1	Impact 20	24 vs 2023		2025 Propo	end	Impact 20	25 vs 2024
		Rate	Volume	Charge	Rate		Charge	impact 2	020 VS 2022	Rate		Charge	impact 20	15 2023	Rate	Volume	Charge	impact 20	20 49 2024
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change		(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$ 19.3200		\$ 19.32 \$	\$ 23.3100	1 \$	23.31	\$ 1.28	5.81%	\$ 24.1600	1 \$	24.16	\$ 0.85	3.65%	\$ 24.820	1	\$ 24.82	\$ 0.66	2.73%
Rate Rider Calculation for Gain ar	per kWh	s -	10000		s -	10000 \$	-	\$ -		s -	10000 \$	-	s -		s -	10000	s -	\$ -	
Rate Rider Calculation for PILs	per kWh	\$ -	10000		\$ -	10000 \$	-	\$ -		\$ -	10000 \$	-	\$ -		\$ -	10000	\$ -	\$ -	
Rate Rider Calculation for Generic	per kWh	\$ -	10000		\$ -	10000 \$	-	\$ -		\$ -	10000 \$	-	\$ -		\$ -	10000	s -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0250	10000	\$ - \$ 250.00	\$ 0.0302	1 \$ 10000 \$	302.00	\$ -	5.96%	\$ 0.0313	1 \$ 10000 \$	313.00	\$ - \$ 11.00	3.64%	\$ 0.032	1 10000	\$ - \$ 321.00	\$ -	2.56%
Smart Meter Disposition Rider	perkeen	0.0230	10000		ψ 0.030Z	10000 \$	-	\$ 17.00	3.3070	9 0.0313	10000 \$		\$ -	3.0470	ψ 0.03 <u>2</u>	10000	\$ 321.00	\$ -	2.3070
LRAM Rate Rider	per kWh	\$ -	10000		\$ -	10000 \$	-	-\$ 6.00	-100.00%	\$ -	10000 \$	-	\$ -		\$ -	10000	\$ -	\$ -	
			10000			10000 \$	-	\$ - \$ -			10000 \$ 10000 \$	-	\$ -			10000	\$ - \$	\$ -	
			10000 10000			10000 \$ 10000 \$	-	\$ - \$ -			10000 \$ 10000 \$		s -			10000 10000	\$ - \$ -	\$ - \$ -	
			10000			10000 \$	-	\$ -			10000 \$	-	\$ -			10000	\$ -	\$ -	
Deferral/Variance Account	per kWh	\$ 0.0010																	
Disposition Rate Rider Group 2			10000	\$ 10.00	\$ -	10000 \$	-	\$ 5.00	-100.00%	\$ -	10000 \$	-	\$ -		\$ -	10000	\$ -	\$ -	
			10000	s -		10000 \$	_	s -			10000 \$	-	s -			10000	s -	s -	
			10000	\$ -		10000 \$	-	\$ -			10000 \$	-	\$ -			10000	\$ -	\$ -	
Sub-Total A (excluding pass the Deferral/Variance Account	rough) per kWh	-\$ 0.0002		\$ 279.32		\$	325.31	\$ 17.28	5.61%		\$	337.16	\$ 11.85	3.64%			\$ 345.82	\$ 8.66	2.57%
Disposition Rate Rider Group 1	per kvvn	-\$ U.0002	10000	-\$ 2.00	s -	10000 \$		\$ 6.00	-100.00%	s -	10000 \$	-	s -		s -	10000	\$ -	\$ -	
													-					1	
56 10/1																			
Deferral / Variance Accounts Balances (excluding Global Adj.)	per kWh	5 -	10000	s -	s .	10000 \$	_	s -		s .	10000 S	_	s -		s -	10000	s -	s .	
- NON-WMP			10000	•	•	10000		Ť		•	10000		Ů		•	10000	•	*	
			10000			10000 \$		\$ -			10000 \$		\$ -			10000	s -	\$ -	
Low Voltage Service Charge Line Losses on Cost of Power	per kWh	\$ 0.00006 \$ 0.1276	10,335 335	\$ 0.62 \$ 42.74	\$ 0.00006 \$ 0.1276	10,338 \$ 338 \$	0.62 43.12	\$ - \$ -	0.00%	\$ 0.00006 \$ 0.1276	10,338 \$ 338 \$	0.62 43.12	\$ - \$ -	0.00%	\$ 0.00000 \$ 0.1276		\$ 0.62 \$ 43.12	\$ - \$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.5700	1		\$ 0.1270	1 \$	0.57	\$ -	0.00%	\$ 0.1270	1 \$	0.57	s -	0.00%	\$ 0.570		\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution				\$ 321.25		s	369.62	\$ 23.28	6.72%		s	381.47	\$ 11.85	3.21%			\$ 390.13	\$ 8.66	2.27%
(includes Sub-Total A) RTSR - Network	per kWh	\$ 0.0071	10335		\$ 0.0071	10338 \$	73.40	s -	0.00%	\$ 0.0071	10338 \$	73.40	s -	0.00%	\$ 0.007	1 10338	\$ 73.40	s -	0.00%
RTSR - Line and		-						-											
Transformation Connection	per kWh	\$ 0.0050	10335	\$ 51.68	\$ 0.0050	10338 \$	51.69	\$ -	0.00%	\$ 0.0050	10338 \$	51.69	\$ -	0.00%	\$ 0.005	10338	\$ 51.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 446.30		\$	494.71	\$ 23.28	4.94%		\$	506.56	\$ 11.85	2.40%			\$ 515.22	\$ 8.66	1.71%
Wholesale Market Service	per kWh	\$ 0.0034	10335	\$ 35.14	\$ 0.0034	10338 \$	25.45	s .	0.000/	\$ 0.0034	10338 \$	05.45	s -	0.00%	\$ 0.003	40000	\$ 35.15	s .	0.00%
Charge (WMSC)			10335	\$ 35.14		10338 \$	35.15	\$ -	0.00%		10336 \$	35.15	5 -	0.00%		10338	\$ 35.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	10335	\$ 5.17	\$ 0.0005	10338 \$	5.17	\$ -	0.00%	\$ 0.0005	10338 \$	5.17	\$ -	0.00%	\$ 0.000	10338	\$ 5.17	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.6600	1 \$	0.66	\$ 0.02	3.13%	\$ 0.6800	1 \$	0.68	\$ 0.02	3.03%	\$ 0.700) 1	\$ 0.70	\$ 0.02	2.94%
TOU - Off Peak		\$ 0.1010	6500	\$ 656.50	\$ 0.1010	6500 \$	656.50	\$ -	0.00%	\$ 0.1010	6500 \$	656.50	S -	0.00%	\$ 0.1010		\$ 656.50	\$ -	0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.1440 \$ 0.2080	1700 1800		\$ 0.1440 \$ 0.2080	1700 \$ 1800 \$	244.80 374.40	\$ - \$ -	0.00%	\$ 0.1440 \$ 0.2080	1700 \$ 1800 \$	244.80 374.40	\$ - \$ -	0.00%	\$ 0.1440 \$ 0.2080		\$ 244.80 \$ 374.40	\$ - \$ -	0.00%
Energy - RPP - Tier 1		\$ 0.2080	750		\$ 0.2080	750 \$	89.25	\$ -	0.00%	\$ 0.2080	750 \$	89.25	\$ -	0.00%	\$ 0.208		\$ 89.25	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1390	9250		\$ 0.1390	9250 \$	1,285.75	\$ -	0.00%	\$ 0.1390	9250 \$	1,285.75	\$ -	0.00%	\$ 0.139			\$ -	0.00%
Total Bill on TOU (before Taxes	:)			\$ 1.762.56		s	1,811,39	\$ 23.30	1,30%		s	1.823.26	\$ 11.87	0.66%			\$ 1.831.94	\$ 8.68	0.48%
HST	•	13%		\$ 229.13	13%	\$	235.48	\$ 3.03	1.30%	13%	\$	237.02	\$ 1.54	0.66%	131	%	\$ 238.15	\$ 1.13	0.48%
Total Bill (including HST)				\$ 1,991.69		\$	2,046.87	\$ 26.33			\$	2,060.28	\$ 13.41	0.66%			\$ 2,070.09	\$ 9.81	0.48%
Provincial Rebate	h -4-\	31.8%		\$ 560.49	31.8%	\$	576.02	\$ 7.41	1.30%	31.8%	\$	579.80	\$ 3.77	0.66%	31.8	%	\$ 582.56	\$ 2.76	0.48%
Total Bill on TOU (incl Prov. Re	·			\$ 1,431.20		\$	1,470.85	\$ 18.92			\$	1,480.48	\$ 9.64	0.66%			\$ 1,487.53	\$ 7.05	0.48%
Total Bill on RPP (before Taxes)			\$ 1,861.86		\$	1,910.69	\$ 23.30			\$	1,922.56	\$ 11.87	0.62%			\$ 1,931.24	\$ 8.68	0.45%
HST Total Bill (including HST)		13%		\$ 242.04 \$ 2,103.90	13%	\$	248.39 2,159.08	\$ 3.03 \$ 26.33		13%	\$	249.93 2,172.49	\$ 1.54 \$ 13.41	0.62% 0.62%	131	%	\$ 251.06 \$ 2,182.30	\$ 1.13 \$ 9.81	0.45% 0.45%
Provincial Rebate		31.8%		\$ 2,103.90 \$ 592.07	31.8%	\$	607.60	\$ 7.41		31.8%	s	611.37	\$ 3.77	0.62%	31.8	16	\$ 2,162.30 \$ 614.13	\$ 2.76	0.45%
Total Bill on RPP (incl Prov. Re	bate)	,		\$ 1,511.83		\$	1,551.48	\$ 18.92		21.070	\$	1,561.12	\$ 9.64	0.62%	31.0		\$ 1,568.16	\$ 7.05	0.45%
Loss Factor (%)		3.3500%	1	1	3.3800%	1				3.3800%					3.3800	%			
. *		-	•	,		•				-					,				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Unarge \$" columns provide breakdowns of the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

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Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	_	13,000		, hay I october 31	0		30 (Select this radio bu		,												
		-	Rate	ent Board-/	Approved Charge	Rate	2021 Propos Volume	Charge	Impac	t 2021 vs 2020	Rate	2022 Propo	Charge	Imp	act 2022 vs	2021	Rate	2023 Propos Volume	Charge	Impa	ct 2023	vs 2022
	Charge Unit		(\$)	Volumo	(\$)	(\$)	Volumo	(\$)	\$ Chang	e % Change	(\$)	Volumo	(\$)	\$ Cha	nge % C	Change	(\$)	Volume	(\$)	\$ Char	nge '	% Change
Monthly Service Charge	Monthly	\$	19.3200	1	\$ 19.32	\$ 20.6100	1 :		\$ 1	.29 6.68%	\$ 22.0300	1	\$ 22.03	\$	1.42	6.89%	\$ 23.310	0 1	\$ 23.31	\$	1.28	5.81%
Smart Meter Rate Adder Rate Rider Calculation for Gain an	dnor MMb			15000	S -		15000		\$	•		15000	S -	\$	-			15000	S -	\$	-	
Rate Rider Calculation for Gain an	per kWh	S		15000		s -	15000		S		s -	15000		S			\$ -		s -	S	-	
Rate Rider Calculation for Generic		\$	-	15000	\$ -	\$ -	15000		\$	-	\$ -	15000		\$	-		\$ -		\$ -	\$	-	
				1	s -		1 :		\$			1	\$ -	\$. 1	\$ -	\$		
Distribution Volumetric Rate Smart Meter Disposition Rider	per kWh	\$	0.0250	15000 15000	\$ 375.00	\$ 0.0267	15000 S		\$ 25	.50 6.80%	\$ 0.0285	15000 15000		\$ 2	27.00	6.74%	\$ 0.030	2 15000 15000	\$ 453.00	\$ 2	5.50	5.96%
LRAM Rate Rider	per kWh	s	-	15000	s -	\$ 0.00060	15000		\$ 9	.00	\$ 0.0006	15000		s		0.00%	s -		s -	-\$	9.00	-100.00%
	·			15000	s -		15000		\$	-		15000		\$	-		-		\$ -	\$	-	
				15000	s -		15000		\$	-		15000		\$	-			15000	\$ -	\$	-	
				15000 15000			15000 S		\$	•		15000 15000		\$	-				\$ - \$ -	\$	-	
Deferral/Variance Account	per kWh	s	0.0010	13000	•		15000	• -	٥			15000	-	٦	-			13000	• -	٠	-	
Disposition Rate Rider Group 2	·			15000	\$ 15.00	-\$ 0.0005	15000 -	7.50	-\$ 22	.50 -150.00%	-\$ 0.0005	15000	-\$ 7.50	\$	-	0.00%	\$ -	15000	\$ -	\$	7.50	-100.00%
									_				_									
				15000 15000	\$ -		15000 : 15000 :		\$			15000 15000		\$	-			15000 15000	\$ -	\$	-	
Sub-Total A (excluding pass the	rough)			13000	\$ 409.32		13000		\$ 13	.29 3.25%		13000	\$ 451.03	\$:	28.42	6.72%			\$ 476.31	\$ 2	5.28	5.60%
Deferral/Variance Account	per kWh	-\$	0.0002			-\$ 0.00060																
Disposition Rate Rider Group 1				15000	-\$ 3.00		15000 -	\$ 9.00	-\$ 6	.00 200.00%	-\$ 0.0006	15000	-\$ 9.00	\$	-	0.00%	\$ -	15000	\$ -	\$	9.00	-100.00%
Deferral / Variance Accounts	per kWh	\$	-																			
Balances (excluding Global Adj.) -				15000	\$ -	\$ -	15000	\$ -	\$	-	\$ -	15000	\$ -	\$	-		\$ -	15000	\$ -	\$	-	
NON-WMP				15000			15000					15000	s -					15000	s -	s		
Low Voltage Service Charge	per kWh	s	0.00006	15,503	\$ 0.93	\$ 0.00006	15,507		\$ 0	.00 0.03%	\$ 0.00006		\$ 0.93	S	-	0.00%	\$ 0.0000		\$ 0.93	s	-	0.00%
Line Losses on Cost of Power	poi itti	\$	0.1276	503	\$ 64.10	\$ 0.1276	507		\$ 0	.57 0.90%	\$ 0.1276		\$ 64.68	\$	-	0.00%	\$ 0.127		\$ 64.68	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$ 0.57	\$ 0.5700	1 :	\$ 0.57	\$	- 0.00%	\$ 0.5700	1	\$ 0.57	\$	-	0.00%	\$ 0.570	0 1	\$ 0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 471.92			479.79	\$ 7	.86 1.67%			\$ 508.21	\$:	28.42	5.92%			\$ 542.49	\$ 3	4.28	6.75%
RTSR - Network	per kWh	\$	0.0071	15503	\$ 110.07	\$ 0.0071	15507	110.10	\$ 0	.03 0.03%	\$ 0.0071	15507	\$ 110.10	\$	-	0.00%	\$ 0.007	1 15507	\$ 110.10	\$	-	0.00%
RTSR - Line and Transformation	per kWh	s	0.0050	15503	\$ 77.51	\$ 0.0050	15507	\$ 77.54	s 0	.02 0.03%	\$ 0.0050	15507	\$ 77.54	· ·	_	0.00%	\$ 0.005	0 15507	\$ 77.54	\$	_	0.00%
Connection Sub-Total C - Delivery	por kern	Ť	0.0000	10000		V 0.0000	10001	, ,,,,,,	_	.02 0.0070	\$ 0.0000	10001	¥ 77.54	_		0.0070	\$ 0.000	0 10001	77.04	_	_	
(including Sub-Total B)					\$ 659.50			667.42	\$ 7	.92 1.20%			\$ 695.84	\$:	28.42	4.26%			\$ 730.12	\$ 3	4.28	4.93%
Wholesale Market Service	per kWh	\$	0.0034	15503	\$ 52.71	\$ 0.0034	15507	\$ 52.72	s (.02 0.03%	\$ 0.0034	15507	\$ 52.72	s	_	0.00%	\$ 0.003	4 15507	\$ 52.72	s		0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	s	0.0005	10000	02.71	\$ 0.0005	10007	02.72	"	.02	\$ 0.0005		02.72	"		0.0070	\$ 0.000		02.72	•		0.0070
Protection (RRRP)	pei kvvii	3	0.0003	15503	\$ 7.75	\$ 0.0005	15507	\$ 7.75	\$ 0	.00 0.03%	\$ 0.0005	15507	\$ 7.75	\$	-	0.00%	\$ 0.000	15507	\$ 7.75	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25	\$ 0.6200	1 :	\$ 0.62	\$ 0	.37 148.00%	\$ 0.6400	1	\$ 0.64	\$	0.02	3.23%	\$ 0.660	0 1	\$ 0.66	\$	0.02	3.13%
TOU - Off Peak		\$	0.1010	9750		\$ 0.1010	9750			0.00%	\$ 0.1010			\$	-	0.00%	\$ 0.101		\$ 984.75	\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$	0.1440	2550 2700		\$ 0.1440 \$ 0.2080	2550 2700		1.7	- 0.00% - 0.00%	\$ 0.1440 \$ 0.2080			\$	-	0.00%	\$ 0.144 \$ 0.208		\$ 367.20 \$ 561.60	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.1190	750	\$ 89.25	\$ 0.1190	750		1.7	0.00%	\$ 0.1190			\$	-	0.00%	\$ 0.119		\$ 89.25	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1390	14250	\$ 1,980.75	\$ 0.1390	14250	\$ 1,980.75	\$	- 0.00%	\$ 0.1390	14250	\$ 1,980.75	\$	-	0.00%	\$ 0.139	0 14250	\$ 1,980.75	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 2,633.76		1	2,642.07	S 8	.31 0.32%			\$ 2,670.51	S :	8.44	1.08%			\$ 2,704.81	S 2	4.30	1.28%
HST	,		13%		\$ 342.39	13%		343.47	\$ 1	.08 0.32%	13%	6	\$ 347.17	\$	3.70	1.08%	13	%	\$ 351.63	\$	4.46	1.28%
Total Bill (including HST)					\$ 2,976.15			2,000.04		.39 0.32%			\$ 3,017.68	\$:	32.14	1.08%			\$ 3,056.44		8.76	1.28%
Provincial Rebate			31.8%		\$ 837.54	31.8%		840.18		.64 0.32%	31.8%	0	\$ 849.22	\$	9.04	1.08%	31.8	%	\$ 860.13		0.91	1.28%
Total Bill on TOU (incl Prov. Re		_			\$ 2,138.62			2,145.36		.74 0.32%			\$ 2,168.45		23.09	1.08%			\$ 2,196.31		7.85	1.28%
Total Bill on RPP (before Taxes)				\$ 2,790.21			2,798.52		.31 0.30%			\$ 2,826.96		28.44	1.02%			\$ 2,861.26		4.30	1.21%
HST Total Bill (including HST)			13%	1	\$ 362.73 \$ 3,152.94	13%	1	363.81 3,162.33		.08 0.30% .39 0.30%	13%	•	\$ 367.50 \$ 3,194.47		3.70 32.14	1.02%	13		\$ 371.96 \$ 3,233.22		4.46 8.76	1.21% 1.21%
Provincial Rebate			31.8%		\$ 887.29	31.8%		889.93		.64 0.30%	31.89		\$ 898.97		9.04	1.02%	31.8		\$ 909.88		0.91	1.21%
Total Bill on RPP (incl Prov. Rel	oate)				\$ 2,265.65	27.07		2,272.40		.74 0.30%	21.07		\$ 2,295.49		23.09	1.02%	31.0		\$ 2,323.34		7.85	1.21%
Loss Factor (%)			3.3500%	l		3.3800%	1				3.3800%	5					3.3800	%				
(///		_		•		2.220074	-				2.23007							_				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Unarge \$ columns provide preakdowns of the amounts that each oill component contributes to the total monthly oill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh May 1 - October 31

			Curre	nt Board-	٩рр	roved
			Rate	Volume		Charge
	Charge Unit		(\$)			(\$)
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	19.3200	1	\$	19.32
Rate Rider Calculation for Gain and	per kWh	\$	-	15000	\$	-
Rate Rider Calculation for PILs	per kWh	\$	-	15000	\$	-
Rate Rider Calculation for Generic	per kWh	\$	-	15000	\$	-
				1	\$	-
Distribution Volumetric Rate	per kWh	\$	0.0250	15000	\$	375.00
Smart Meter Disposition Rider				15000	\$	-
LRAM Rate Rider	per kWh	\$	-	15000	\$	-
				15000	\$	-
				15000	\$	-
				15000		-
				15000	\$	-
Deferral/Variance Account	per kWh	\$	0.0010			
Disposition Rate Rider Group 2				15000	\$	15.00
				15000	\$	-
				15000	\$	-
Sub-Total A (excluding pass three					\$	409.32
Deferral/Variance Account	per kWh	-\$	0.0002	_		
Disposition Rate Rider Group 1				15000	-\$	3.00
				l		
		١.		l		
Deferral / Variance Accounts	per kWh	\$	-			
Balances (excluding Global Adj.) -				15000	\$	-
NON-WMP						
				15000	\$	-
Low Voltage Service Charge	per kWh	\$	0.00006	15,503	\$	0.93
Line Losses on Cost of Power		\$	0.1276	503	\$	64.10
Smart Meter Entity Charge	Monthly	\$	0.5700	1	\$	0.57
Sub-Total B - Distribution (includes Sub-Total A)					\$	471.92
RTSR - Network	per kWh	\$	0.0071	15503	\$	110.07
RTSR - Line and Transformation	per kWh	s	0.0050	15503	s	77.51
Connection	per kwiii	9	0.0000	15505	9	11.51
Sub-Total C - Delivery					s	659.50
(including Sub-Total B)					٠	033.30
Wholesale Market Service	per kWh	\$	0.0034	15503	s	52.71
Charge (WMSC)				10003	9	J2./1
Rural and Remote Rate	per kWh	\$	0.0005	15503	s	7 75
Protection (RRRP)					-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25
TOU - Off Peak		\$	0.1010	9750	\$	984.75
TOU - Mid Peak		\$	0.1440	2550	\$	367.20
TOU - On Peak		\$	0.2080	2700	\$	561.60
Energy - RPP - Tier 1		\$	0.1190	750	\$	89.25
Energy - RPP - Tier 2		\$	0.1390	14250	\$	1,980.75
Total Bill on TOU (before Taxes)		1			s	2.633.76
HST		1	13%	l	Š	342.39
Total Bill (including HST)		1	1070		Š	2.976.15
Provincial Rebate		1	31.8%	l	S	837.54
	-4-1	1	31.076		S	
Total Bill on TOU (incl Prov. Reb						2,138.62
Total Bill on RPP (before Taxes)		1		l	\$	2,790.21
HST		1	13%	l	\$	362.73
Total Bill (including HST)		1		l	\$	3,152.94
Provincial Rebate		1	31.8%		\$	887.29
Total Bill on RPP (incl Prov. Reb	ate)				\$	2,265.65
Loss Factor (%)			3.3500%]		
Loss Factor (%)			3.3500%	ļ		

		2024 Propo	ose		Γ	Impact 20:	24 vs 2023			2025 Propo	ose]		Impact 202	5 vs 2024
	Rate	Volume		Charge					Rate	Volume		Charge	1			
	(\$)			(\$)	Η.	\$ Change	% Change	•	(\$)			(\$)	1		Change	% Change
\$	24.1600	1	\$	24.16	3		3.65%	\$	24.8200	1	\$	24.82		\$	0.66	2.73%
\$	_	15000	\$	-		5 - 5 -		\$	_	15000	\$	-		\$	-	
\$	-	15000	S	-				\$		15000	Š	-		\$	-	
\$	-	15000	\$					\$	-	15000	\$			\$		
9	-	13000	s	-				÷	-	13000	Š			\$		
\$	0.0313	15000	\$	469.50	- 13	16.50	3.64%	\$	0.0321	15000	\$	481.50		\$	12.00	2.56%
9	0.0313	15000	\$	408.30	3		3.0470	9	0.0321	15000	\$	401.50		\$	12.00	2.50%
\$	_	15000	\$	-	3			\$	_	15000	\$			\$		
		15000	\$	_				-		15000	\$	-		\$	-	
		15000	\$	_						15000	\$	_		\$	_	
		15000	\$	_						15000	\$	-		\$	-	
		15000	\$	-		-				15000	Š	_		\$	-	
														1		
\$	-	15000	\$	-		5 -		\$	-	15000	\$	-		\$	-	
		15000	\$	-						15000	\$	-		\$	-	
		15000	\$	-	5					15000	\$	-		\$	-	
			\$	493.66		17.35	3.64%				\$	506.32		\$	12.66	2.56%
					1									١.		
\$	-	15000	\$	=	1	-		\$	-	15000	\$	-		\$	-	
_		15000	_		١.					15000				_		
\$	-	15000	\$	-	- 13	-		\$	-	15000	\$	-		\$	-	
		15000	\$							15000	\$			\$	_	
	0.00006	15,507	\$	0.93			0.00%		0.00006	15,507	\$	0.93		\$	-	0.00%
\$	0.1276	507	\$	64.68			0.00%	\$	0.1276	507	\$	64.68		\$	-	0.00%
s	0.5700	307	S	0.57	3		0.00%	\$	0.5700	307	Š	0.57		\$	- 1	0.00%
_	0.0100		-					•	0.0100				1			
			\$	559.84		17.35	3.20%				\$	572.50		\$	12.66	2.26%
\$	0.0071	15507	\$	110.10	5		0.00%	\$	0.0071	15507	\$	110.10		\$	-	0.00%
\$	0.0050	15507	\$	77.54	5	-	0.00%	\$	0.0050	15507	\$	77.54		\$	-	0.00%
			\$	747.47	5	17.35	2.38%				\$	760.13		\$	12.66	1.69%
\$	0.0034	15507	s	52.72	5		0.00%	\$	0.0034	15507	s	52.72	1	s		0.00%
		15507	3	52.72	- 1	-	0.00%			15507	٥	52.72		3	-	0.00%
\$	0.0005	15507	s	7.75	5		0.00%	\$	0.0005	15507	s	7.75		\$		0.00%
		13307	1							15507					-	
\$	0.6800	1	\$	0.68	5		3.03%	\$	0.7000	1	\$	0.70		\$	0.02	2.94%
\$	0.1010	9750		984.75	5		0.00%	\$	0.1010	9750	\$	984.75		\$	-	0.00%
\$	0.1440	2550	\$	367.20			0.00%	\$	0.1440	2550	\$	367.20		\$	-	0.00%
\$	0.2080	2700	\$	561.60		-	0.00%	\$	0.2080	2700	\$	561.60		\$	-	0.00%
\$	0.1190	750 14250	\$	89.25 1.980.75	3	-	0.00%	\$	0.1190	750 14250	\$	89.25 1.980.75		\$	-	0.00%
\$	0.1390	14250	٥	1,980.75	- 3	-	0.00%	٥	0.1390	14250	٥	1,980.75	_	Þ	_	0.00%
			\$	2,722.18	- 1	17.37	0.64%				\$	2,734.86		\$	12.68	0.47%
	13%		\$	353.88		2.26	0.64%		13%		\$	355.53	l	\$	1.65	0.47%
			\$	3,076.06		19.63	0.64%				\$	3,090.39		\$	14.33	0.47%
	31.8%		\$	865.65		5.52	0.64%		31.8%		\$	869.69	l	\$	4.03	0.47%
			\$	2,210.41		14.10	0.64%				\$	2,220.71		\$	10.30	0.47%
					-											
	4001		\$	2,878.63			0.61%		4001		\$	2,891.31	l	\$	12.68	0.44%
	13%		\$	374.22		2.26	0.61%		13%		\$	375.87	l	\$	1.65	0.44%
			\$	3,252.85		19.63	0.61%				\$	3,267.18	l	\$	14.33	0.44%
	31.8%		\$	915.40			0.61%		31.8%		\$	919.44	L	\$	4.03	0.44%
			\$	2,337.45	- 1	14.10	0.61%				\$	2,347.74		\$	10.30	0.44%
	3.3800%								3.3800%							

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

note that the "unarge" columns provide breakdowns of the amounts that each bill component contronsumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addit to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 34 of 56

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 51,000 kWh May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	51,000	kWh	May 1 - October 31	O November 1 - April 30 (Select this radio button for applications filed after Oct 31)																			
		Current Board-Approved				2021 Propos			Impact 2021 v	s 2020			2022 Propos			Impact 2022	vs 2021			2023 Proposed		Impact 2023 v		3 vs 2022
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)		Change	% Change		Rate (\$)	Volume	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1		\$ 200.000	1 :	\$ 200.00	s	\$ Change	0.00%	S	212.5100	1	\$ 212.51	S	12.51	6.26%	S	223.6000	1 S	223.60	\$	11.09	5.22%
Smart Meter Rate Adder	,		1	\$ -		1 :	-	\$	-				1	\$ -	\$	-				1 \$	-	\$	-	
Rate Rider Calculation for Gain an Rate Rider Calculation for PILs	ndper kW per kW	s -	50 50	\$ - \$ -	\$ -	50	-	\$	-		\$	-	50 50	\$ -	\$	-		\$	-	50 \$ 50 \$		\$	-	
Rate Rider Calculation for PILS Rate Rider Calculation for Generic		\$ - \$ -		\$ - \$ -	\$ - \$ -	50		\$	-		S	-	50	\$ - \$ -	s	-		\$	-	50 \$		\$	-	
			1	\$ -	-	1 5	-	\$	-				1	\$ -	\$	-				1 \$	-	\$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 4.8760		\$ 243.80	\$ 5.507	50 5	275.40	\$	31.60	12.96%	\$	5.9028	50 51000	\$ 295.14	\$	19.74	7.17%	\$	6.2610	50 \$ 51000 \$		\$	17.91	6.07%
LRAM Rate Rider	per kW	s -	50	\$ -	-\$ 0.017		0.88	-\$	0.88		-s	0.0176	50	\$ 0.88	s		0.00%			50 \$		s s	0.88	-100.00%
			51000	\$ -		51000	-	\$	-				51000	\$ -	\$	-				51000 \$	-	\$	-	
			51000 51000	\$ - \$ -		51000 S	-	\$	-				51000 51000		\$	-				51000 \$ 51000 \$		\$	-	
			51000	\$ -		51000		s					51000		s					51000 \$		Š		
Deferral/Variance Account	per kW	\$ 0.1717						'														1		
Disposition Rate Rider Class 2			50	\$ 8.59	-\$ 0.254	50 -	\$ 12.75	-\$	21.33	-248.46%	-\$	0.2548	50	\$ 12.74	\$	0.00	-0.04%	\$	-	50 \$	-	\$	12.74	-100.00%
			51000	s -		51000		\$	-				51000	s -	\$	-				51000 \$	-	\$	-	
			51000	\$ -		51000	3 -	\$	-				51000		\$					51000 \$	-	\$	-	
Sub-Total A (excluding pass the Deferral/Variance Account	rough) per kW	-\$ 0.0403		\$ 452.39			\$ 461.77	\$	9.39	2.07%				\$ 494.03	\$	32.26	6.99%			\$	536.65	\$	42.62	8.63%
Disposition Rate Rider Class 1	por KVV	0.0400	50 -	\$ 2.02	-\$ 0.1821	50 -	\$ 9.11	-\$	7.09	351.86%	-\$	0.1820	50	\$ 9.10	\$	0.01	-0.05%	\$	-	50 \$	=	\$	9.10	-100.00%
Deferral/Variance Account	per kWh	-\$ 0.0015																						
Disposition Rate Rider - Global			51000 -	\$ 76.50	\$ 0.002	51000	\$ 132.60	\$	209.10	-273.33%	\$	-	51000	s -	-\$	132.60	-100.00%	\$	-	51000 \$	-	\$	-	
Adjustment		-\$ 0.0247																						
Deferral / Variance Accounts Balances (excluding Global Adi.) -	per kW	-\$ 0.0247	50	\$ 1.24	-\$ 0.105	50 -	5.27	-\$	4.03	326.32%	s	_	50	s -	s	5.27	-100.00%	s	-	50 S	_	s	-	
NON-WMP								1			1							_				1		
Low Voltage Service Charge Line Losses on Cost of Power	per kW	\$ 0.02452	50	\$ 1.23 \$	\$ 0.0243		1.22	-\$	0.01	-0.73%	\$	0.02465	50 1.724	\$ 1.23	\$	0.02	1.27%	\$	0.02494	50 \$	1.25	\$	0.01	1.18%
Smart Meter Entity Charge	Monthly	s -	1,709		s -	1,724		\$	-		s	_	1,724	\$ - \$ -	s			s	-	1,724 \$ 1 \$	-	\$	-	
Sub-Total B - Distribution				\$ 373.86			581.22	•	207.36	55.46%				\$ 486.16	-s	95.05	-16.35%				537.90	•	51.73	10.64%
(includes Sub-Total A) RTSR - Network	per kW	\$ 2.9017	50		\$ 2.901	7 50		•	-	0.00%	S	2.9017	50		\$	-	0.00%	\$	2.9017	50 S		•	-	0.00%
RTSR - Line and Transformation	per kW	\$ 2.0474		\$ 102.37	\$ 2.047				-	0.00%	s		50		s	-	0.00%	\$	2.0474	50 \$			-	0.00%
Connection	per KVV	\$ 2.0474	50	\$ 102.37	\$ 2.0474	50 :	102.37	2	-	0.00%	٥	2.0474	50	\$ 102.37	3	-	0.00%	3	2.0474	50 \$	102.37	2		0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 621.32			\$ 828.67	\$	207.36	33.37%				\$ 733.62	-\$	95.05	-11.47%			\$	785.35	\$	51.73	7.05%
Wholesale Market Service	per kWh	\$ 0.0034	52709	\$ 179.21	\$ 0.003	52724	\$ 179.26	\$	0.05	0.03%	\$	0.0034	52724	\$ 179.26	s	_	0.00%	\$	0.0034	52724 S	179.26	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$ 0.0005	02700		\$ 0.000			1	0.00	0.0070		0.0005	OL/L-		1		0.0070	s	0.0005	02.124	170.20	1		
Protection (RRRP)	per kvvii	\$ 0.0005	52709	\$ 26.35	\$ 0.000	52724	\$ 26.36	\$	0.01	0.03%	٦	0.0005	52724	\$ 26.36	\$	-	0.00%	a	0.0003	52724 \$	26.36	\$	-	0.00%
Standard Supply Service Charge		\$ 0.2500		\$ 0.25	\$ 0.620		0.62	\$	0.37	148.00%	\$	0.6400	1	\$ 0.64	\$	0.02	3.23%	\$	0.6600	1 \$	0.66	\$	0.02	3.13%
Average IESO Wholesale Market I	Price	\$ 0.1101	52709	\$ 5,803.21	\$ 0.110	52724	\$ 5,804.89	\$	1.68	0.03%	\$	0.1101	52724	\$ 5,804.89	\$	-	0.00%	\$	0.1101	52724 \$	5,804.89	\$	-	0.00%
															_									
Total Bill on TOU (before Taxes	i)	13%		\$ 6,630.34		. !	6,839.81	\$	209.47	3.16%				\$ 6,744.77	-\$	95.03	-1.39%			\$	6,796.53	\$	51.75	0.77% 0.77%
HST Total Bill (including HST)		13%	'l	\$ 861.94 \$ 7,492.28	13	%	\$ 889.17 \$ 7,728.98	\$	27.23 236.70	3.16% 3.16%		13%		\$ 876.82 \$ 7,621.59	-\$ -\$	12.35 107.39	-1.39% -1.39%		13%	S	883.55 7,680.07	\$	6.73 58.48	0.77%
Provincial Rebate				\$ -			-	\$	-					\$ -	\$	-				S	-	\$	-	
Total Bill on TOU (incl Prov. Re	bate)			\$ 7,492.28			7,728.98	\$	236.70	3.16%				\$ 7,621.59	-\$	107.39	-1.39%			\$	7,680.07	\$	58.48	0.77%
Total Bill on RPP (before Taxes)			\$ 827.13			1,034.91	\$	207.79	25.12%				\$ 939.88	-\$	95.03	-9.18%			\$	991.63	\$	51.75	5.51%
HST		13%		\$ 107.53	13	% :	134.54	\$	27.01	25.12%		13%		\$ 122.18	-\$	12.35	-9.18%		13%	\$	128.91	\$	6.73	5.51%
Total Bill (including HST) Provincial Rebate				\$ 934.66			1,169.45	\$	234.80	25.12%				\$ 1,062.06	-\$	107.39	-9.18%			\$	1,120.55	\$	58.48	5.51%
Total Bill on RPP (incl Prov. Rel	bate)			\$ 934.66			1,169.45	\$	234.80	25.12%				\$ 1,062.06	-\$	107.39	-9.18%			S	1,120.55	\$	58.48	5.51%
Loss Factor (%)		3.3500%			3.3800	%						3.3800%							3.3800%					
						-					_													

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 51,000 kWh May 1 - October 31 KW

		_	Curr	ent Board-A	nnroyad	n 1		2024 Propo	end		-	Impact 20	24 vs 2023			In	Impact 2025 vs 2024				
			Rate	Volume	Charge	1 1	Rate	Volume	Joeu	Charge	-	iiipact 20	24 48 2023		Rate	2025 Propos Volume	Char	ae	-"	ipact zuz	J V3 ZUZ4
	Charge Unit		(\$)		(\$)		(\$)			(\$)		\$ Change	% Change		(\$)		(\$)		\$ 0	Change	% Change
Monthly Service Charge	Monthly	\$	200.0000	1	\$ 200.00	ı	\$ 230.550) 1	1 \$	230.55	\$	6.95	3.11%	\$	235.7800	1		235.78	\$	5.23	2.27%
Smart Meter Rate Adder				1	\$ -			1	1 \$	-	\$					1	\$	-	\$	-	
Rate Rider Calculation for Gain an		\$	-	50	\$ -		\$ -	50		-	\$			\$	-	50	\$	-	\$	-	
Rate Rider Calculation for PILs	per kW	\$	-	50	\$ -		\$ -	50		-	\$			\$	-	50	\$	-	\$	-	
Rate Rider Calculation for Generic	per kW	\$	-	50	\$ -		\$ -	50		-	\$			\$	-	50	\$	-	\$	-	
		s		1	\$ -		\$ 6,505	. 1	1 \$		\$					1 50	\$		\$		2.92%
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$	4.8760	50 51000	\$ 243.80	'	\$ 6.505	50 51000		325.29	S		3.91%	\$	6.6955	51000		334.78	\$	9.49	2.92%
LRAM Rate Rider	per kW	s		51000	\$ - \$			51000		-	S					51000	s s	- 1	\$	-	
LINAW Rate Rider	per Kvv	٦	-	51000	\$ -			51000		-	S					51000	s	-	s		
				51000				51000		-	\$					51000		-	s		
				51000				51000			Š					51000			Š	- 1	
				51000				51000		-	s					51000		-	s	_	
Deferral/Variance Account	per kW	s	0.1717		*				1		- 1 -						*		1		
Disposition Rate Rider Class 2			-	50	\$ 8.59		s -	50	s	-	s			s	-	50	s	-	s	-	
									1		- 1 -								1		
				51000				51000		-	\$					51000		-	\$	-	
				51000	\$			51000		-	\$					51000	\$	-	\$	-	
Sub-Total A (excluding pass the					\$ 452.39	4 1			\$	555.84	\$	19.19	3.58%				\$	570.56	\$	14.72	2.65%
Deferral/Variance Account	per kW	-\$	0.0403																		
Disposition Rate Rider Class 1				50	-\$ 2.02	: I	\$ -	50	\$	-	\$			\$	-	50	\$	-	\$	-	
D-f10 (l A	1040	-s	0.0045																		
Deferral/Variance Account Disposition Rate Rider - Global	per kWh	-5	0.0015	51000	-\$ 76.50	.	s -	51000			s			s		51000	s		s	_	
Adjustment				51000	-\$ /6.5U	'	> -	51000	,	-	3	-		2	-	51000	\$	-	\$	-	
Deferral / Variance Accounts	per kW	-S	0.0247																		
Balances (excluding Global Adj.) -	poi kvv	-9	0.0247	50	-\$ 1.24	.	s -	50	s	_	s			s	_	50	s	_	s	_	
NON-WMP							•		*		*					00	•		-		
Low Voltage Service Charge	per kW	s	0.02452	50	\$ 1.23		\$ 0.0251	50	s	1.26	s	0.01	0.96%	s	0.02552	50	s	1.28	s	0.02	1.35%
Line Losses on Cost of Power				1,709	\$ -			1,724	\$	- 1	\$	-				1,724	\$	- 1	\$	-	
Smart Meter Entity Charge	Monthly	\$	-	1	\$ -		\$ -	1	1 \$	-	\$			\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution					\$ 373.86				s	557.10	s	19.20	3.57%				s	571.83	\$	14.73	2.64%
(includes Sub-Total A)						1 1															
RTSR - Network	per kW	\$	2.9017	50	\$ 145.09	'	\$ 2.901	50	\$	145.09	\$	-	0.00%	\$	2.9017	50	\$	145.09	\$	-	0.00%
RTSR - Line and Transformation	per kW	\$	2.0474	50	\$ 102.37		\$ 2.047	50	\$	102.37	\$		0.00%	\$	2.0474	50	\$	102.37	\$	-	0.00%
Connection Sub-Total C - Delivery	•	_				-					-										
(including Sub-Total B)					\$ 621.32	:			\$	804.55	\$	19.20	2.45%				\$	819.29	\$	14.73	1.83%
Wholesale Market Service	per kWh	S	0.0034			1 1	\$ 0.003							S	0.0034						
Charge (WMSC)	por KVVII	_	0.0004	52709	\$ 179.21		0.000	52724	\$	179.26	\$	-	0.00%		0.0004	52724	\$	179.26	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005				\$ 0.000							\$	0.0005				_		
Protection (RRRP)				52709	\$ 26.35	'		52724	1 \$	26.36	\$	-	0.00%			52724	\$	26.36	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25		\$ 0.680) 1	1 \$	0.68	\$	0.02	3.03%	\$	0.7000	1	\$	0.70	\$	0.02	2.94%
Average IESO Wholesale Market I	Price	\$	0.1101	52709	\$ 5,803.21		\$ 0.110	52724	1 \$	5,804.89	\$		0.00%	\$	0.1101	52724	\$ 5,	804.89	\$	-	0.00%
									1				1				l		1		
									1												
						J L			-					<u> </u>					_		
Total Bill on TOU (before Taxes)				\$ 6,630,34	7			s	6.815.75	s	19.22	0.28%				\$ 6.	830.50	\$	14.75	0.22%
HST	,		13%		\$ 861.94		13	16	\$	886.05	s		0.28%		13%			887.96	\$	1.92	0.22%
Total Bill (including HST)					\$ 7,492.28				\$	7,701.79	\$		0.28%					718.46	\$	16.67	0.22%
Provincial Rebate					\$ -				\$	-	s	-					\$	-	\$		
Total Bill on TOU (incl Prov. Re	bate)				\$ 7,492.28				s	7,701.79	S	21.72	0.28%				s 7.	718.46	s	16.67	0.22%
						. 1					_										
Total Bill on RPP (before Taxes)	1			\$ 827.13				\$	1,010.86	\$		1.94%		****			025.61	\$	14.75	1.46%
HST		1	13%		\$ 107.53		13	No.	\$	131.41	\$		1.94%		13%			133.33	\$	1.92	1.46%
Total Bill (including HST) Provincial Rebate		1			\$ 934.66	'		1	\$	1,142.27	\$		1.94%					158.94	\$	16.67	1.46%
									\$		\$						\$	-	\$	-	
Total Bill on RPP (incl Prov. Rel	oate)				\$ 934.66				\$	1,142.27	\$	21.72	1.94%				\$ 1,	158.94	\$	16.67	1.46%
						- '			•												
Loss Factor (%)			3.3500%			ſ	3.3800	6							3.3800%	1					
* *								-						-		•					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

riote that the Charge \$ columns provide preakdowns of the amounts that each bill component contrib consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In additior to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP ra

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 127,750 kWh May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption		0 kWh (May 1 - October 31		O Nove	November 1 - April 30 (Select this radio button for applications filed after Oct 31)																		
		Current Board-Approved			7 F	2021 Proposed				Impact 2021	vs 2020	г		2022 Propo	sed		Impact 202	2 vs 2021			2023 Propos	ed	lmp	act 2023	3 vs 2022
	Charge Unit	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change % Change			Rate (\$)	Volume	Charge (\$)		Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ Chi		% Change
Monthly Service Charge	Monthly	\$ 200.000	0	1 \$ 200.00	S	200.0000	1	\$ 200.00	s	- Change	0.00%	S	212.5100	1	\$ 212.51	s	12.51	6.26%		223.6000	1 3	(.,		11.09	5.22%
Smart Meter Rate Adder	,			1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-				1 :	-	\$	-	
Rate Rider Calculation for Gain ar		\$ -		0 \$ -	\$	-	250		\$	-		\$	-	250		\$	-		\$	-	250		\$	-	
Rate Rider Calculation for PILs	per kW	\$ -		0 \$ - 0 \$ -	5	-	250 250		\$	-		\$	-	250 250		\$	-		\$	-	250 250		\$	-	
Rate Rider Calculation for Generic	per kvv	\$ -	23	1 \$ -	3	-	250	÷ -	9	-		3	-	250	\$ -	0			2	-	250		9	-	
Distribution Volumetric Rate	per kW	\$ 4.876	0 25	\$ 1,219.00	s	5.5079	250	\$ 1,376.98	\$	157.98	12.96%	\$	5.9028	250	\$ 1,475.70	š	98.72	7.17%	\$	6.2610	250		Š	89.55	6.07%
Smart Meter Disposition Rider		-	12775				127750		\$	-				127750	\$ -	\$	-				127750		\$	-	
LRAM Rate Rider	per kW	\$ -			-\$	0.0176	250		-\$	4.40		-\$	0.0176	250		\$	-	0.00%	\$	-	250		\$	4.40	-100.00%
			12775				127750 127750		\$	-				127750 127750		\$	-				127750 127750		\$	-	
			12775				127750) \$ \$	-				127750		s					127750		S	-	
			12775				127750		\$	-				127750		s	-				127750		\$	-	
Deferral/Variance Account	per kW	\$ 0.171																							
Disposition Rate Rider Class 2			25	0 \$ 42.93	-\$	0.2549	250	-\$ 63.73	-\$	106.65	-248.46%	-\$	0.2548	250	\$ 63.70	\$	0.02	-0.04%	\$	-	250	-	\$	63.70	-100.00%
			12775				127750		\$	-				127750		\$	-				127750		\$	-	
			12775		4 -		127750		\$	46.93		-		127750		\$	- 111.26				127750		\$	68.74	
Sub-Total A (excluding pass the Deferral/Variance Account	per kW	-\$ 0.040	3	\$ 1,461.93	-S	0.1821		\$ 1,508.85	3	46.93	3.21%	-\$	0.1820		\$ 1,620.11	3	111.26	7.37%	\$	-		1,788.85	\$ 1	68.74	10.42%
Disposition Rate Rider Class 1				-\$ 10.08			250	-\$ 45.53	-\$	35.45	351.86%	_		250	\$ 45.50	\$	0.03	-0.05%			250	-	\$	45.50	-100.00%
Deferral/Variance Account	per kWh	-\$ 0.001	5		9	0.0026																			
Disposition Rate Rider - Global	per KVVII	-9 0.001	12775	0 -\$ 191.63		0.0020	127750	\$ 332.15	s	523.78	-273.33%	\$	_	127750	s -	-s	332.15	-100.00%	s	_	127750	-	s	-	
Adjustment																1							1		
Deferral / Variance Accounts	per kW	-\$ 0.024			-\$	0.1053									_	_							_		
Balances (excluding Global Adj.) - NON-WMP			25	-\$ 6.18	1		250	-\$ 26.33	-\$	20.15	326.32%	\$	-	250	\$ -	\$	26.33	-100.00%	\$	-	250	-	\$	-	
Low Voltage Service Charge	per kW	\$ 0.0245	2 25	\$ 6.13	s	0.02434	250	\$ 6.09	-\$	0.04	-0.73%	\$	0.02465	250	\$ 6.16	s	0.08	1.27%	\$	0.02494	250	6.24	\$	0.07	1.18%
Line Losses on Cost of Power			4,28				4,318	\$ -	\$	-				4,318	\$ -	\$	-				4,318	-	\$	-	
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$ -		1 \$ -	\$	-	1	\$ -	\$	-		\$	-	1	*	\$	-		\$	-	1 :		\$	-	
(includes Sub-Total A)				\$ 1,260.18				\$ 1,775.24	\$	515.06	40.87%				\$ 1,580.77	-\$	194.46	-10.95%			!	,	\$ 2	14.31	13.56%
RTSR - Network	per kW	\$ 2.901	7 25	0 \$ 725.43	\$	2.9017	250	\$ 725.43	\$		0.00%	\$	2.9017	250	\$ 725.43	\$	-	0.00%	\$	2.9017	250	725.43	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.047	4 25	0 \$ 511.85	\$	2.0474	250	\$ 511.85	\$	-	0.00%	\$	2.0474	250	\$ 511.85	\$	-	0.00%	\$	2.0474	250	511.85	\$	-	0.00%
Sub-Total C - Delivery				\$ 2,497,46	1			\$ 3.012.51		515.06	20.62%					-s	194.46	-6.46%				3.032.36		14.31	7.60%
(including Sub-Total B)				\$ 2,497.46	1			\$ 3,012.51	,	515.06	20.62%	_			\$ 2,818.05	-\$	194.46	-6.46%				3,032.36	> 2	14.31	7.60%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.003	13203	0 \$ 448.90	5	0.0034	132068	\$ 449.03	\$	0.13	0.03%	\$	0.0034	132068	\$ 449.03	\$	-	0.00%	\$	0.0034	132068	449.03	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.000	13203	00.04	\$	0.0005	400000			0.00	0.03%	\$	0.0005	132068		s		0.000/	\$	0.0005	400000		\$		0.000/
Protection (RRRP)							132068		3	0.02				132068		1.		0.00%			132068		3	-	0.00%
Standard Supply Service Charge Average IESO Wholesale Market	Monthly	\$ 0.250 \$ 0.110		1 \$ 0.25 0 \$ 14,536.46		0.6200 0.1101	1 132068	\$ 0.62 \$ 14,540.68	\$	0.37 4.22	148.00% 0.03%	\$	0.6400 0.1101	132068	\$ 0.64 \$ 14,540.68	\$	0.02	3.23% 0.00%	\$	0.6600	132068	0.66	\$	0.02	3.13% 0.00%
Average IESO vvnoiesale market	Price	\$ 0.110	1320	U \$ 14,536.46)	0.1101	132008	\$ 14,540.68) >	4.22	0.03%	3	0.1101	132068	\$ 14,540.68	3	-	0.00%	3	0.1101	132008	14,540.08	3	-	0.00%
																_							_		
Total Bill on TOU (before Taxes	.)			\$ 17,549.08				\$ 18,068.88	\$	519.79	2.96%				\$ 17,874.43	-\$ -\$	194.44	-1.08%			- 1	18,088.77		14.33	1.20%
HST Total Bill (including HST)		13	1%	\$ 2,281.38 \$ 19,830.46		13%		\$ 2,348.95 \$ 20,417.83	\$	67.57 587.37	2.96% 2.96%		13%		\$ 2,323.68 \$ 20,198.11	-S	25.28 219.72	-1.08% -1.08%		13%		2,351.54 20,440.31		27.86 42.20	1.20% 1.20%
Provincial Rebate				\$ 19,030.40				\$ 20,417.05	l s	307.37	2.5070				\$ 20,130.11	S	210.72	-1.0070				20,440.51	S	-	1.2070
Total Bill on TOU (incl Prov. Re	bate)			\$ 19,830.46				\$ 20,417.83	\$	587.37	2.96%				\$ 20,198.11	-\$	219.72	-1.08%				20,440.31	\$ 2	42.20	1.20%
Total Bill on RPP (before Taxes)			\$ 3,012.62				\$ 3,528.20	\$	515.57	17.11%				\$ 3,333.75	-\$	194.44	-5.51%				3,548.09		14.33	6.43%
HST		13	1%	\$ 391.64		13%		\$ 458.67	\$	67.02	17.11%		13%		\$ 433.39	-\$	25.28	-5.51%		13%	:	461.25		27.86	6.43%
Total Bill (including HST) Provincial Rebate				\$ 3,404.26	1 1			\$ 3,986.86	\$	582.60	17.11%				\$ 3,767.14	-\$	219.72	-5.51%			3	4,009.34	\$ 2	42.20	6.43%
Total Bill on RPP (incl Prov. Re	hato)			\$ 3,404,26				\$ 3,986,86	\$	582.60	17.11%				\$ 3.767.14	-5	219.72	-5.51%				4.009.34	6 7	42.20	6.43%
Total Bill of RP (IIICI Prov. Re	vatej			3,404.20				3,300.00	3	302.60	17.1176				3,767.14	-3	213.72	-5.51%				4,009.34	9 2	42.20	0.43 %
Loss Factor (%)		3.3500	1%			3.3800%							3.3800%							3.3800%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 127,750 kWh May 1 - October 31 KW

	-	Current Board-Approved						2024 Proposed						Impact 20	24 vs 2023	1 -		mpact 202	E ve 2024				
	ŀ	F	Rate	Volume		Charge	F		Rate	Volume	Joeu	Charge	H	IIIIpact 20	24 43 2023	1	Rate	2025 Prop Volume	Charge	,	Ε.	inpact 202	3 V3 ZUZ4
Charge L	Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change		(\$)		(\$)			Change	% Change
Monthly Service Charge Monthly		\$ 20	00.000	1	\$	200.00		\$:	230.5500	1	\$	230.55	\$	6.95	3.11%	\$	235.7800	1		35.78	\$	5.23	2.27%
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$					1	\$	-	\$	-	
Rate Rider Calculation for Gain andper kW		\$	-	250		-		\$	-	250	\$	-	\$			9		250		-	\$	-	
Rate Rider Calculation for PILs per kW		\$	-	250		-		\$	-	250	\$	-	\$			9	-	250	\$	-	\$	-	
Rate Rider Calculation for Generic per kW		\$	-	250	\$	-		\$	-	250			9			3	-	250	s s	-	\$	-	
Distribution Volumetric Rate per kW		s	4.8760	250	\$	1,219.00		s	6.5058	250	\$	1,626.45	9		3.91%		6.6955	250		73.88	S	47.43	2.92%
Smart Meter Disposition Rider		3	4.0700	127750	\$	1,219.00		٠	0.0000	127750	s	1,020.45	9		3.91%	4	0.0955	127750	\$ 1,0	13.00	s	47.43	2.9270
LRAM Rate Rider per kW		s		250	\$			s		250	Š	-	9			S		250	Š	-	s		
El Calvi I Cate I Cotei			-	127750	\$			9	-	127750	Š		S			4		127750	s	1	s		
				127750	\$	_				127750		_	S					127750	Š	_	Š	_	
				127750		_				127750		-	3					127750		-	Š	_	
				127750		_				127750		-	9					127750		-	s	-	
Deferral/Variance Account per kW		s	0.1717								1		- 1 -								1		
Disposition Rate Rider Class 2				250	\$	42.93		\$	-	250	\$	-	9	-		\$	-	250	s	-	\$	-	
				127750		-				127750		-	9	-				127750	\$	-	\$	-	
				127750		-				127750		-	\$					127750	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	1,461.93	L				\$	1,857.00	\$	68.15	3.81%				\$ 1,9	09.66	\$	52.66	2.84%
Deferral/Variance Account per kW		-\$	0.0403					\$	-		١.		١.			\$	-				١.		
Disposition Rate Rider Class 1				250	-\$	10.08				250	\$	-	\$	-				250	\$	-	\$	-	
Deferral/Variance Account per kWh		-s	0.0015																				
Disposition Rate Rider - Global		-5	0.0015	127750		191.63		s	_	127750	s	_	9			5		127750			s		
Adjustment				12//30	-9	191.03		٠	-	12//30	3	-	,			4	-	127730	3	-	3	-	
Deferral / Variance Accounts per kW		-S	0.0247																				
Balances (excluding Global Adj.) -		•	0.02-47	250	-\$	6.18		s	_	250	s	_	9			S	_	250	s	_	s	_	
NON-WMP				200		0.10		•		200	•		Ι,						ľ		•		
Low Voltage Service Charge per kW		s (0.02452	250	\$	6.13		s	0.02518	250	s	6.30	9	0.06	0.96%		0.02552	250	s	6.38	s	0.09	1.35%
Line Losses on Cost of Power				4,280	\$	-		•		4,318	Š	-	3					4,318	s	-	Š	-	
Smart Meter Entity Charge Monthly		\$	-	1	\$	-		\$	-	1	\$	-	9	-		\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution					s	1,260.18					s	1,863.30	9	68.21	3.80%				S 1.9	16.04	s	52.74	2.83%
(includes Sub-Total A)							L					-										32.74	
RTSR - Network per kW		\$	2.9017	250	\$	725.43		\$	2.9017	250	\$	725.43	\$	-	0.00%	\$	2.9017	250	\$ 7	25.43	\$	-	0.00%
RTSR - Line and Transformation per kW		s	2.0474	250	\$	511.85		s	2.0474	250	\$	511.85	9		0.00%		2.0474	250	\$ 5	11.85	s	_	0.00%
Connection		_					-	•			Ľ		- 1								-		
Sub-Total C - Delivery					\$	2,497.46					\$	3,100.57	\$	68.21	2.25%	5			\$ 3,1	53.31	\$	52.74	1.70%
(including Sub-Total B) Wholesale Market Service per kWh		S	0.0034				 	s	0.0034				- -			5	0.0034			\rightarrow	-		
Charge (WMSC)		*	0.0034	132030	\$	448.90		4	0.0034	132068	\$	449.03	9	-	0.00%	, ,	0.0054	132068	\$ 4	49.03	\$	-	0.00%
Rural and Remote Rate per kWh		\$	0.0005					s	0.0005							9	0.0005						
Protection (RRRP)				132030	\$	66.01				132068	\$	66.03	\$	-	0.00%	· `		132068	\$	66.03	\$	-	0.00%
Standard Supply Service Charge Monthly		\$	0.2500	1	\$	0.25		\$	0.6800	1	\$	0.68	9	0.02	3.03%		0.7000	1	\$	0.70	\$	0.02	2.94%
Average IESO Wholesale Market Price		\$	0.1101	132030	\$	14,536.46		\$	0.1101	132068	\$	14,540.68	9	-	0.00%	\$	0.1101	132068	\$ 14,5	40.68	\$	-	0.00%
											I								l				
							ļ Ļ				_												
Total Bill on TOU (before Taxes)					s	17,549,08					s	18,157,00	5	68.23	0.38%	1 -			S 18.2	09.76	s	52.76	0.29%
HST			13%		\$	2,281.38			13%		Š	2,360.41	9		0.38%	1	13%			67.27	Š	6.86	0.29%
Total Bill (including HST)					\$	19,830.46					\$	20,517.41	9		0.38%					77.02	\$	59.62	0.29%
Provincial Rebate					s	_					S	-	9						S	_	s	-	
Total Bill on TOU (incl Prov. Rebate)					s	19,830.46					s	20,517.41	9	77.10	0.38%				\$ 20.5	77.02	s	59.62	0.29%
Total Bill on RPP (before Taxes)					\$	3,012.62					\$	3,616.32	\$		1.92%	-		1		69.08	\$	52.76	1.46%
HST			13%		\$	391.64			13%		\$	470.12	8		1.92%	1	13%	1		76.98	\$	6.86	1.46%
Total Bill (including HST)					\$	3,404.26					\$	4,086.44	\$	77.10	1.92%	1		1	\$ 4,1	46.05	\$	59.62	1.46%
Provincial Rebate					\$, L				\$	-	8	-					\$	-	\$		
Total Bill on RPP (incl Prov. Rebate)					\$	3,404.26					\$	4,086.44	\$	77.10	1.92%				\$ 4,1	46.05	\$	59.62	1.46%
Loss Factor (%)	Γ		3.3500%				П		3.3800%								3.3800%	l					
* *																-		•					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

note that the Charge \$ columns provide breakdowns of the amounts that each bill component contribut consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rat

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 38 of 56

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

	Consumption	1	255,500		May 1 - October 31		O Nov	ember 1 - April	30 (Select this radio butto	n for ap	plications filed a	efter Oct 31)							
				KW rent Board-	Approved	J [2021 Prope			Impact 20	21 vs 2020			2022 Prop		ΙC	Impact 20	22 vs 2021
			Rate	Volume	Charge	TΓ	Rate	Volume	Charge					Rate	Volume	Charge	IГ.	• • •	
Monthly Service Charge	Charge Unit Monthly	S	200.0000	1	(\$) \$ 200.0	0 1	(\$)	1	(\$) S 200.00	s	\$ Change	% Change 0.00%	S	(\$) 212.5100	1	(\$) \$ 212.51	s	\$ Change 12.51	% Change 6.26%
Smart Meter Rate Adder	-	-		1	s -			1	\$ -	\$					1	\$ -	s		
Rate Rider Calculation for Gain a		s	-	500				500		\$			S	-	500		s		
Rate Rider Calculation for PILs Rate Rider Calculation for Gener		S	- 1	500 500		1 1		500 500		\$			S	- :	500 500		S		
rate rater calculation for center	reper kee	-			\$ -			1	\$ -	\$			•		1	\$ -	s		
Distribution Volumetric Rate	per kW	\$	4.8760		\$ 2,438.0	0 :	5.5079	500	\$ 2,753.95	\$		12.96%	\$	5.9028	500	\$ 2,951.40	\$		7.17%
Smart Meter Disposition Rider LRAM Rate Rider	per kW	s		255500 500	s -	4	0.0176	255500 500	\$ - -\$ 8.80	-\$			-s	0.0176	255500 500	\$ - -\$ 8.80	\$ \$		0.00%
El Con Fallo Fallo	per ker	-		255500			0.0110	255500	\$ -	\$				0.0110	255500	\$ -	s		0.007
				255500				255500	\$ -	\$					255500	\$ -	\$		
				255500 255500				255500 255500	\$ - \$ -	\$					255500 255500	s -	S		
Deferral/Variance Account	per kW	s	0.1717	255500	-			255500	-	3					255500	-	3	-	
Disposition Rate Rider Class 2		-		500	\$ 85.8	5 -	0.2549	500	-\$ 127.45	-\$	213.30	-248.46%	-\$	0.2548	500	-\$ 127.40	s	0.05	-0.04%
					_				_	١.						_			
				255500 255500	\$ -			255500 255500	\$ - \$ -	\$	-				255500 255500	\$ - \$ -	5	-	
Sub-Total A (excluding pass th	rough)	1		200000	\$ 2,723.8	5		200000	\$ 2,817.70	\$	93.85	3.45%	_		200000	\$ 3,027.71	Š	210.01	7.45%
Deferral/Variance Account	per kW	-\$	0.0403			7.	0.1821						-\$	0.1820			Г		
Disposition Rate Rider Class 1				500	-\$ 20.1	5		500	-\$ 91.05	-\$	70.90	351.86%			500	-\$ 91.00	\$	0.05	-0.05%
Deferral/Variance Account	per kWh	-\$	0.0015				0.0026												
Disposition Rate Rider - Global				255500	-\$ 383.2	5		255500	\$ 664.30	\$	1,047.55	-273.33%	\$	-	255500	\$ -	-\$	664.30	-100.00%
Adjustment Deferral / Variance Accounts	per kW	-\$	0.0247				0.1053												
Balances (excluding Global	per Kvv	-3	0.0247	500	-\$ 12.3		0.1000	500	-\$ 52.65	-\$	40.30	326.32%	s	-	500	s -	s	52.65	-100.00%
Adj.) - NON-WMP										Ш.									
Low Voltage Service Charge	per kW	\$	0.02452	500 8.559		6	0.02434	500 8,636	\$ 12.17 \$ -	-\$		-0.73%	\$	0.02465	500 8,636	\$ 12.33	S		1.27%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	S	-		\$ - \$ -			0,030	\$ -	S			s	_	0,030	\$ - \$ -	S		
Sub-Total B - Distribution					\$ 2,320.3	6			\$ 3,350.47	\$	1,030.11	44.39%				\$ 2,949.04	-s	401.44	-11.98%
(includes Sub-Total A) RTSR - Network	144/		2.9017	500	-,		2.9017	500		s		0.00%		2.9017	500		Ľ		0.00%
RTSR - Network	per kW	\$		500				500		1 1 1			S		500	. ,	\$		
Transformation Connection	per kW	\$	2.0474	500	\$ 1,023.7	0 3	2.0474	500	\$ 1,023.70	\$	-	0.00%	S	2.0474	500	\$ 1,023.70	\$	-	0.00%
Sub-Total C - Delivery					\$ 4,794.9	1			\$ 5,825.02	\$	1,030.11	21.48%				\$ 5,423.59	-\$	401.44	-6.89%
(including Sub-Total B) Wholesale Market Service	per kWh	S	0.0034				0.0034			Н			S	0.0034			ł		
Charge (WMSC)	pui kvvii	•	0.0004	264059	\$ 897.8	0 '	0.0004	264136	\$ 898.06	\$	0.26	0.03%	•	0.0004	264136	\$ 898.06	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005	264059	s 132.0	3 5	0.0005	264136	\$ 132.07	s	0.04	0.03%	\$	0.0005	264136	\$ 132.07	s	_	0.00%
Protection (RRRP) Standard Supply Service Charge	Manathi	s	0.2500		\$ 0.2		0.6200	4	\$ 0.62	s		148.00%	s	0.6400		\$ 0.64	s		3.23%
Average IESO Wholesale Market		S	0.2500	264059				264136		S		0.03%	S		264136		S		0.00%
									,	*							*		
T		-			\$ 34,897.9				\$ 35,937.13		1,039.22	2.98%				\$ 35,535.72		401.42	-1.12%
Total Bill on TOU (before Taxes HST	5)		13%		\$ 4,536.7		13%		\$ 4.671.83	İ		2.98%		13%		\$ 4,619.64	-s		-1.12%
Total Bill (including HST)			1070		\$ 39,434.6		1070		\$ 40,608.96	\$		2.98%		1070		\$ 40,155.36	-s		-1.12%
Provincial Rebate		1		l	s -				s -	\$						\$ -	s	-	
Total Bill on TOU (incl Prov. Re	ebate)				\$ 39,434.6	4			\$ 40,608.96	\$	1,174.32	2.98%				\$ 40,155.36	-\$	453.60	-1.12%
Total Bill on RPP (before Taxes	5)				\$ 5,824.9	9			\$ 6,855.77	\$	1,030.78	17.70%				\$ 6,454.36	-\$		-5.86%
HST		1	13%		\$ 757.2		13%		\$ 891.25	\$		17.70%		13%		\$ 839.07	-\$		-5.86%
Total Bill (including HST)		1		l	\$ 6,582.2	4			\$ 7,747.02	\$	1,164.78	17.70%				\$ 7,293.42	-\$	453.60	-5.86%
Provincial Rebate Total Bill on RPP (incl Prov. Re	shato)				\$ 6.582.2	4			\$ - \$ 7,747.02	\$	1.164.78	47 700/				\$ 7,293.42	\$	453.60	-5.86%
Total Bill On RPP (IIICI PROV. RE	(Date)				9 0,382.2	•			\$ 1,141.02	•	1,104./8	17.70%				9 1,283.42	-5	453.60	-5.66%
I Ft (9/)		Ē	2.250027			_	2 200000	1					_	2 20022	т				
Loss Factor (%)		\vdash	3.3500%	ı			3.3800%	ı ı						3.3800%	1				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (Whh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+50W (wWh) - 1000, 2000, 5000, 10000, 15000 SS+50W (wWh) - 60, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 Wh na of 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 39 of 56

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

	Consumption	2	255,500	kWh	May 1 - October	31																				
			500 Curr	rent Board-A	pproved			2023 Propo	sed	٦Γ	Impact 20	023 vs 2022	Г		2024 Prop	osed		Impact 20:	24 vs 2023			2025 Proposed	d		Impact 2025	vs 2024
			ate	Volume	Charge		Rate	Volume	Charge	1 1			Ī	Rate	Volume	Charge					Rate	Volume	Charge			
Monthly Service Charge	Charge Unit Monthly		(\$)	- 1	\$ 200	.00 :	(\$) \$ 223.6000	- 1	\$ 223.6		\$ Change 11.09	% Change 5.22%	- 1	(\$) \$ 230,550	1	(\$) \$ 230.55	\$	Change 6.95	% Change 3.11%	8	(\$) 235,7800	1 \$	(\$) 235.78	\$	Change 5.23	% Change 2.27%
Smart Meter Rate Adder	1		0.0000	1	\$	-	¥ 220.0000		\$ -	\$		0.2270		200.000	1	\$ -	\$	-	0.1170	•	200.7000	1 \$	-	s	-	2.2770
Rate Rider Calculation for Gain		\$	-	500		- :	\$ -	500		\$	-			\$ -	500		\$	-		\$	-	500 \$	-	\$	-	
Rate Rider Calculation for PILs Rate Rider Calculation for Gener		\$	- 1	500 500		- 1	\$ - \$ -	500 500		9	-			\$ - \$ -	500 500		\$			\$	- 1	500 \$ 500 \$		\$	- 1	
		•		1	\$	- "	•	1	\$ -	9	-			•	1	\$ -	\$	-		•		1 \$	-	s	-	
Distribution Volumetric Rate	per kW	\$	4.8760	500	\$ 2,438	.00	\$ 6.2610	500		0 8	179.10	6.07%		\$ 6.505			\$	122.40	3.91%	\$	6.6955	500 \$	3,347.75	\$	94.85	2.92%
Smart Meter Disposition Rider LRAM Rate Rider	per kW	e		255500 500	S c	-	e	255500 500		9	8.80	-100.00%		e	255500 500		\$	-				255500 \$ 500 \$	- :	\$	-	
El d'avi i tato i tado	per kee	•		255500		-	•	255500	\$ -	9	-	100.0070		•	255500	s -	\$	-		•		255500 \$	-	s	-	
				255500		-		255500		S	-				255500		\$	-				255500 \$	-	\$	-	
				255500 255500		- 1		255500 255500		9	-				255500 255500		\$	-				255500 \$ 255500 \$	-	\$	-	
Deferral/Variance Account	per kW	\$	0.1717	255500	•	-		255500	-	,					255500		9	-				255500 \$	-	3	-	
Disposition Rate Rider Class 2	·			500	\$ 85	.85	\$ -	500	\$ -	S	127.40	-100.00%		\$ -	500	s -	\$	-		\$	-	500 \$	-	\$	-	
				255500				255500							255500							255500 S				
				255500	s S	-		255500		9					255500		s					255500 \$ 255500 \$		s		
Sub-Total A (excluding pass the					\$ 2,723	.85			\$ 3,354.10	0 \$	326.39	10.78%	Į			\$ 3,483.45	\$	129.35	3.86%			\$	3,583.53	\$	100.08	2.87%
Deferral/Variance Account Disposition Rate Rider Class 1	per kW	-\$	0.0403	500	. ~	.15	\$ -	500	s -		91.00	-100.00%		\$ -	500					\$	-	500 S		s		
Disposition Rate Rider Class 1				500	\$ 20	.15		500	•	,	91.00	-100.00%			500	5 -	3	-				500 \$	-	5	-	
Deferral/Variance Account Disposition Rate Rider - Global	per kWh	-\$	0.0015	255500		.25		255500		11.				s -	255500							255500 \$				
Adjustment				255500 -	\$ 38:	.25	\$ -	255500	s -	,	-			\$ -	255500) \$ -	>	-		3	-	255500 \$	-	3	-	
Deferral / Variance Accounts	per kW	-\$	0.0247																							
Balances (excluding Global				500 -	\$ 12	.35	\$ -	500	\$ -	S	-			\$ -	500	s -	\$	-		\$	-	500 \$	-	\$	-	
Adj.) - NON-WMP Low Voltage Service Charge	per kW	s c	0.02452	500	s 12	.26	\$ 0.02494	500	\$ 12.4	7 5	0.15	1.18%		\$ 0.0251	500	\$ 12.59	s	0.12	0.96%	s	0.02552	500 \$	12.76	s	0.17	1.35%
Line Losses on Cost of Power			J.02-402	8,559	\$	-	0.02-0-		\$ -		-	1.10%		0.0201	8,636		\$	-	0.5070	•	0.02002	8,636 \$	-	s	-	1.0070
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$	-	1	\$	- :	\$ -	1	\$ -	S	-		-	\$ -	1	s -	\$	-		\$	-	1 \$	-	\$	-	
(includes Sub-Total A)					\$ 2,320	.36			\$ 3,366.5	7 \$	417.54	14.16%				\$ 3,496.04	\$	129.47	3.85%			\$	3,596.29	\$	100.25	2.87%
RTSR - Network	per kW	\$	2.9017	500	\$ 1,450	.85	\$ 2.9017	500	\$ 1,450.8	5 \$	-	0.00%	Ī	\$ 2.901	500	\$ 1,450.85	\$	-	0.00%	\$	2.9017	500 \$	1,450.85	\$	-	0.00%
RTSR - Line and	per kW	\$	2.0474	500	\$ 1,023	.70	\$ 2.0474	500	\$ 1,023.70	0 8	-	0.00%		\$ 2.047	500	\$ 1,023.70	\$	-	0.00%	\$	2.0474	500 \$	1,023.70	s	-	0.00%
Transformation Connection Sub-Total C - Delivery						_				1 -			-													
(including Sub-Total B)					\$ 4,794	.91			\$ 5,841.1	2 \$	417.54	7.70%				\$ 5,970.59	\$	129.47	2.22%			\$	6,070.84	\$	100.25	1.68%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0034	264059	\$ 897	.80	\$ 0.0034	264136	\$ 898.0	6 \$		0.00%		\$ 0.003	264136	\$ 898.06	\$	-	0.00%	\$	0.0034	264136 \$	898.06	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0005				\$ 0.0005			_ _				\$ 0.000						s	0.0005					
Protection (RRRP)				264059				264136			-	0.00%			204130		\$	-	0.00%	•		264136 \$	132.07	\$	-	0.00%
Standard Supply Service Charge Average IESO Wholesale Marke			0.2500	1 264059			\$ 0.6600 \$ 0.1101	1 264136	\$ 0.60 \$ 29.081.30		0.02	3.13%		\$ 0.680 \$ 0.110		\$ 0.68 \$ 29,081.36	\$	0.02	3.03%	S	0.7000	1 \$ 264136 \$	0.70 29.081.36	S	0.02	2.94%
Average IESO W noiesale Marke	Price	5	0.1101	264059	\$ 29,072	.92	\$ 0.1101	264136	\$ 29,081.3	9	-	0.00%		\$ 0.110	264136	\$ 29,081.36	3	-	0.00%	5	0.1101	264136 \$	29,081.36	5	-	0.00%
																	- [
													ļ				_							_		
Total Bill on TOU (before Taxe HST	5)		13%		\$ 34,897 \$ 4.536		13%		\$ 35,953.2° \$ 4.673.9°		417.56 54.28	1.18%		13	c	\$ 36,082.76 \$ 4.690.76	\$	129.49 16.83	0.36%		13%	\$	36,183.03 4.703.79	\$	100.27 13.04	0.28% 0.28%
Total Bill (including HST)			1370		\$ 39,434		1376		\$ 40,627.2			1.18%		13		\$ 40,773.52	\$	146.32	0.36%		13.0	\$	40,886.83	s	113.31	0.28%
Provincial Rebate					\$	-			\$ -	9						s -	\$	-				\$	-	s	-	
Total Bill on TOU (incl Prov. Re	ebate)				\$ 39,434	.64			\$ 40,627.2	0 \$	471.84	1.18%	L			\$ 40,773.52	\$	146.32	0.36%			\$	40,886.83	\$	113.31	0.28%
Total Bill on RPP (before Taxe	5)				\$ 5,824				\$ 6,871.9		417.56	6.47%	ΠĒ			\$ 7,001.40	\$	129.49	1.88%			\$	7,101.67	\$	100.27	1.43%
HST			13%		\$ 757		13%	1	\$ 893.3		54.28 471.84	6.47%		13	6	\$ 910.18	\$	16.83 146.32	1.88% 1.88%		13%	\$	923.22	\$	13.04	1.43% 1.43%
Total Bill (including HST) Provincial Rebate		1			\$ 6,582	.24			\$ 7,765.2	9	4/1.84	6.47%			1	\$ 7,911.58	\$	146.32	1.88%			\$	8,024.89	5	113.31	1.43%
Total Bill on RPP (incl Prov. Re	ebate)				\$ 6,582	.24			\$ 7,765.2	6 5	471.84	6.47%				\$ 7,911.58	\$	146.32	1.88%			S	8,024.89	\$	113.31	1.43%
		i e																				·				
Loss Factor (%)		3	3.3500%				3.3800%]						3.3800	6						3.3800%	I				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contri consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In additix to their service territory, class by class. A general guideline of consumption levels follows:

Residential (Whh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+50W (wWh) - 1000, 2000, 5000, 10000, 15000 SS+50W (wWh) - 60, 100, 500, 10000 Large User - range appropriate for utility Lighting Classes and USL - 150 Wh na of 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	1,000		may 1 - October 31	0	November 1	- April 30 (Si	elect this radio button fo	or applicat	ions filed after Oc	t 31)														
			rent Board-Ap				Proposed			Impact 2021	vs 2020			2022 Proposed			Impact 2022	2 vs 2021			2023 Propo		ΙŒ	Impact 202	3 vs 2022
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volu	ume	Charge (\$)	s	Change	% Change		Rate (\$)	Volume	Charge (\$)	s	Change	% Change		Rate (\$)	Volume	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 200.0000	1 \$	200.00	\$ 200.0	000	1 \$	200.00	\$	-	0.00%	\$	212.5100	1 \$	212.51	\$	12.51	6.26%	\$	223.6000	1	\$ 223.60	\$	11.09	5.22%
Smart Meter Rate Adder Rate Rider Calculation for Gain a	nd nor MM		1 \$ 1000 \$	-			1 \$	-	\$	-				1 \$	-	\$	-				1 1000	\$ - \$ -	\$	-	
Rate Rider Calculation for PILs	per kW	s -	1000 \$	-	s		1000 S		s	-		\$	- 1	1000 \$:	s			\$	- :	1000		Š		1
Rate Rider Calculation for Generi		\$ -	1000 \$	-	-		1000 \$	-	\$	-		\$	-	1000 \$	-	\$	-		\$	-	1000		s	-	
			1 \$				1 \$		\$					1 \$		\$					1	\$ -	\$		
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 4.8760	1,000 \$ 255500 \$	4,876.00	\$ 5.5		1,000 \$ 55500 \$	5,507.90	\$	631.90	12.96%	\$	5.9028	1,000 \$ 255500 \$	5,902.80	\$	394.90	7.17%	\$	6.2610	1,000 255500		5	358.20	6.07%
LRAM Rate Rider	per kW	s -	1,000 \$		-\$ 0.0		1,000 -\$	17.60	-S	17.60		-s	0.0176	1,000 -\$	17.60	Š	-	0.00%	s	-	1,000	\$ -	Š	17.60	-100.00%
	'		255500 \$	-		25	55500 \$		\$	-				255500 \$		\$	-				255500		\$	-	
			255500 \$ 255500 \$	-			55500 \$ 55500 \$	-	\$	-				255500 \$	-	\$	-				255500 255500		\$	-	1
			255500 \$				55500 \$	-	\$	-				255500 \$ 255500 \$	-	\$	-				255500		3	- :	1
Deferral/Variance Account	per kW	\$ 0.1717	200000				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1					200000 \$							200000	•	1 I *		
Disposition Rate Rider Class 2			1000 \$	171.70	-\$ 0.2	549	1000 -\$	254.90	-\$	426.60	-248.46%	-\$	0.2548	1000 -\$	254.80	\$	0.10	-0.04%	\$	-	1000	\$ -	\$	254.80	-100.00%
			255500 \$	_		25	55500 \$	_	9	_				255500 \$	_	9	_				255500	s .	۱ ۹	_	
			255500 \$	-			55500 \$	-	\$	-				255500 \$	-	\$	-				255500	\$ -	s	-	
Sub-Total A (excluding pass th			\$	5,247.70			\$	5,435.40	\$	187.70	3.58%			\$	5,842.91	\$	407.51	7.50%				\$ 6,484.60	\$	641.69	10.98%
Deferral/Variance Account Disposition Rate Rider Class 1	per kW	-\$ 0.0403	1.000 -\$	40.30	-\$ 0.1		.000 -s	182.10	-s	141.80	351.86%	-5	0.1820	1.000 -\$	182.00	s	0.10	-0.05%	\$	-	1.000	s .	۱ ۹	182.00	-100.00%
Disposition Nate Nider Class 1			1,000	40.30			1,000	102.10	-9	141.00	331.00%			1,000	102.00	,	0.10	-0.0370			1,000	-	"	102.00	-100.0070
																							1		
Deferral/Variance Account Disposition Rate Rider - Global	per kWh	-\$ 0.0015	255500 -\$	383.25	\$ 0.0		55500 \$	664.30	s	1,047.55	-273.33%	\$	_	255500 \$	_	-S	664.30	-100.00%		_	255500	s .			
Adjustment			255500 -\$	303.23		23	33300 \$	004.30	3	1,047.55	-213.3370	a a	-	255500 \$		-3	004.30	-100.00%	Ф	-	255500	• -	*	-	1
Deferral / Variance Accounts	per kW	-\$ 0.0247			-\$ 0.1																		1		
Balances (excluding Global Adj.) - NON-WMP			1000 -\$	24.70			1000 -\$	105.30	-\$	80.60	326.32%	\$	-	1000 \$	-	\$	105.30	-100.00%	\$	-	1000	\$ -	\$	-	
Low Voltage Service Charge	per kW	\$ 0.02452	1.000 S	24.52	\$ 0.02	434 1	.000 s	24.34	-s	0.18	-0.73%	s	0.02465	1.000 \$	24.65	s	0.31	1.27%	s	0.02494	1.000	\$ 24.94	s	0.29	1.18%
Line Losses on Cost of Power			8,559 \$	-		8	3,636 \$	-	\$	-				8,636 \$	-	\$	-				8,636	\$ -	\$	-	
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	S -	1 \$	-	\$	-	1 \$	-	\$	-		\$	-	1 \$	-	\$	-		\$	-	1	\$ -	\$	-	\vdash
(includes Sub-Total A)			\$	4,823.97			\$	5,836.64	\$	1,012.67	20.99%			\$	5,685.56	-\$	151.08	-2.59%				\$ 6,509.54	\$	823.98	14.49%
RTSR - Network	per kW	\$ 2.9017	1000 \$	2,901.70	\$ 2.9	017	1000 \$	2,901.70	\$	-	0.00%	\$	2.9017	1000 \$	2,901.70	\$	-	0.00%	\$	2.9017	1000	\$ 2,901.70	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0474	1000 \$	2,047.40	\$ 2.0	474	1000 \$	2,047.40	\$	-	0.00%	\$	2.0474	1000 \$	2,047.40	\$	-	0.00%	\$	2.0474	1000	\$ 2,047.40	\$		0.00%
Sub-Total C - Delivery			s	9,773,07			_	40 705 74		4 040 07	10.36%				40.004.00	-S	151.08	-1.40%				\$ 11.458.64		823.98	7.75%
(including Sub-Total B)			>	9,773.07			,	10,785.74	•	1,012.67	10.36%			•	10,634.66	->	151.08	-1.40%				\$ 11,458.64	1	823.98	7.75%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0034	264059 \$	897.80	\$ 0.0	26	\$4136	898.06	\$	0.26	0.03%	\$	0.0034	264136 \$	898.06	\$	-	0.00%	\$	0.0034	264136	\$ 898.06	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0005	264059 \$	132.03	\$ 0.0	005	34136 \$	132.07		0.04	0.03%	\$	0.0005	264136 \$	132.07		_	0.00%	\$	0.0005	264136	\$ 132.07		_	0.00%
Protection (RRRP)			204039 \$				34130 \$		3					204130 \$							204130				
Standard Supply Service Charge Average IESO Wholesale Market		\$ 0.2500 \$ 0.1101	264059 \$	0.25 29.072.92	\$ 0.6 \$ 0.1		1 \$ 34136 \$	0.62 29,081.36	s	0.37 8.44	148.00% 0.03%	\$	0.6400 0.1101	1 \$ 264136 \$	0.64 29.081.36	\$	0.02	3.23% 0.00%	\$	0.6600	264136	\$ 0.66 \$ 29,081.36	5	0.02	3.13% 0.00%
Average 1200 Wildesale Warket	TICE	9 0.1101	204033 \$	20,012.02	9 0.1	101 20	J4130 \$	28,001.30	,	0.44	0.0370	Ψ	0.1101	204130 \$	20,001.00	,	-	0.0070	Ψ	0.1101	204130	20,001.50	"		0.00%
Total Bill on TOU (before Taxes	۵)			39.876.07	1		_	40.897.85		1.021.78	2.56%				40,746.79	-s	151.06	-0.37%				\$ 41,570.79	-	824.00	2.02%
HST (before faxe)	5)	13%	, s	5.183.89		13%	s	5,316.72	s	132.83	2.56%		13%	\$	5,297.08	-\$ -\$	19.64	-0.37%		13%		\$ 5,404.20	l s	107.12	2.02%
Total Bill (including HST)			\$	45,059.96			\$	46,214.57	Š	1,154.61	2.56%			\$	46,043.88	-\$	170.70	-0.37%				\$ 46,975.00	Š	931.12	2.02%
Provincial Rebate			\$	-			\$	-	\$	-				\$	-	\$	-					\$ -	\$	-	
Total Bill on TOU (incl Prov. Re	ebate)		\$	45,059.96			\$	46,214.57	\$	1,154.61	2.56%	_		\$	46,043.88	-\$	170.70	-0.37%	_			\$ 46,975.00	\$	931.12	2.02%
Total Bill on RPP (before Taxes	5)		\$	10,803.15			\$	11,816.49	\$	1,013.34	9.38%			\$	11,665.43	-\$	151.06	-1.28%	Г			\$ 12,489.43	\$	824.00	7.06%
HST Total Bill (including HST)		13%	\$	1,404.41 12,207.56		13%	\$	1,536.14 13,352.63	\$	131.73 1,145.07	9.38% 9.38%		13%	\$	1,516.51 13,181.94	-\$ -\$	19.64 170.70	-1.28% -1.28%		13%		\$ 1,623.63 \$ 14.113.06	\$	107.12 931.12	7.06% 7.06%
Provincial Rebate			\$	12,207.50			\$	13,332.03	S	1,140.07	9.30%			\$	13, 10 1.94	- S	170.70	-1.2070				\$ 14,113.06	s	931.12	7.00%
Total Bill on RPP (incl Prov. Re	bate)		\$	12,207.56			\$	13,352.63	\$	1,145.07	9.38%			\$	13,181.94	-\$	170.70	-1.28%				\$ 14,113.06	\$	931.12	7.06%
				İ				İ																	
Loss Factor (%)		3.3500%			3.38	00%							3.3800%							3.3800%					

Applicable to eligible customers only.	Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filling must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh May 1 - October 31 1,000 KW

		-	Curr	ent Board	Approved	_			2024 Propo	sed	1	Impact 20:	24 vs 2023	г		2025 Propo	sed		Impact 202	5 vs 2024
			Rate	Volume	Charge	,		Rate	Volume	Charge	1	impuot 20	10 2020		Rate	Volume	Charge		impuot zoz	
	Charge Unit		(\$)		(\$)			(\$)		(\$)		\$ Change	% Change		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	200.0000	1		00.00	\$	230.5500	1		9		3.11%		\$ 235.7800		\$ 235.78	\$	5.23	2.27%
Smart Meter Rate Adder		١.		1	\$	-			1	\$ -	9					1	\$ -	\$	-	
Rate Rider Calculation for Gain and		\$	-	1000		-	\$	-	1000	\$ -	9					1000 1000		\$		
Rate Rider Calculation for PILs Rate Rider Calculation for Generic	per kW	\$	-	1000		-	5	-	1000	\$ -	9						\$ -	5		
Rate Rider Calculation for Generic	per kvv	3	-	1000	\$	-	2	-	1000	\$ - \$ -	9				-	1000	\$ - \$ -	s		
Distribution Volumetric Rate	per kW	s	4.8760	1,000		76.00	s	6.5058	1,000	\$ 6.505.80	9		3.91%		6.6955	1,000	\$ 6,695.50	\$		2.92%
Smart Meter Disposition Rider	poi kvi		4.0700	255500	\$	- 0.00	•	0.0000	255500	\$ -	3		0.0170		0.0000	255500	\$ -	s		2.0270
LRAM Rate Rider	per kW	s	_	1,000	s	-	s	_	1,000	s -	9					1,000	\$ -	s		
				255500	s	-	-		255500	\$ -	3	-			•	255500	\$ -	Š	-	
				255500	s	-			255500	s -	1					255500	\$ -	s	-	
				255500	\$	-			255500	\$ -	9	- 6				255500	\$ -	\$	-	
				255500	\$	-			255500	\$ -	9	- 8				255500	\$ -	\$	-	
Deferral/Variance Account	per kW	\$	0.1717																	
Disposition Rate Rider Class 2				1000	\$ 1	71.70	\$	-	1000	\$ -	\$	-			\$ -	1000	\$ -	\$	-	
					_					_	l I.						_			
				255500		-			255500 255500	\$ - \$ -	1	-				255500 255500	\$ - \$ -	\$	-	
Sub-Total A (excluding pass thr	a.cab\	+		255500		47.70			255500	\$ 6,736.35	9	251.75	3.88%	-		255500	\$ 6,931.28	S	194.93	2.89%
Deferral/Variance Account	per kW	-S	0.0403		ə 5,4	41.10	S			a 6,736.35	- 3	251./5	3.88%	-	š -		a 0,931.28	3	194.93	2.89%
Disposition Rate Rider Class 1	poi kvv	-9	0.0403	1.000	-\$	40.30	9	-	1.000	s -	9					1.000	s -	s	_	
Disposition Nate Nider Class 1				1,000	-\$	40.50			1,000	-	1	-				1,000	Ψ -			
Deferral/Variance Account	per kWh	-\$	0.0015																	
Disposition Rate Rider - Global				255500	-\$ 3	83.25	\$	-	255500	\$ -	9	- 6			\$ -	255500	\$ -	\$	-	
Adjustment																				
Deferral / Variance Accounts	per kW	-\$	0.0247																	
Balances (excluding Global Adj.) -				1000	-\$	24.70	\$	-	1000	\$ -	\$	-			\$ -	1000	\$ -	\$	-	
NON-WMP																				
Low Voltage Service Charge	per kW	\$	0.02452	1,000		24.52	\$	0.02518	1,000	\$ 25.18	9		0.96%		0.02552	1,000	\$ 25.52	\$		1.35%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly			8,559	\$	-	s		8,636	\$ - \$ -	9	-				8,636	\$ - \$ -	\$	-	
Sub-Total B - Distribution	Monthly	3	-	- 1		-	\$		- '	\$ -	- 7	-		1	-	1		Ť		
(includes Sub-Total A)					\$ 4,8	23.97				\$ 6,761.53	1	251.99	3.87%				\$ 6,956.80	\$	195.27	2.89%
RTSR - Network	per kW	\$	2.9017	1000	\$ 2,9	01.70	\$	2.9017	1000	\$ 2,901.70	9		0.00%		\$ 2.9017	1000	\$ 2,901.70	s	-	0.00%
RTSR - Line and Transformation	-										'	•						- 1 *		
Connection	per kW	\$	2.0474	1000	\$ 2,0	47.40	\$	2.0474	1000	\$ 2,047.40	5	-	0.00%		\$ 2.0474	1000	\$ 2,047.40	\$	-	0.00%
Sub-Total C - Delivery					\$ 9.7	73.07				s 11.710.63	5	251.99	2.20%				\$ 11.905.90	s	195,27	1.67%
(including Sub-Total B)					\$ 9,7	73.07				\$ 11,710.63	3	251.99	2.20%				\$ 11,905.90	\$	195.27	1.67%
Wholesale Market Service	per kWh	\$	0.0034	264059	\$ 5	97.80	\$	0.0034	264136	\$ 898.06	5		0.00%		\$ 0.0034	264136	\$ 898.06	s	_	0.00%
Charge (WMSC)		١.		204000	•	01.00			204100	ψ 000.00	'	•	0.0070			204100	ψ 050.00	*		0.0070
Rural and Remote Rate	per kWh	\$	0.0005	264059	\$ 1	32.03	\$	0.0005	264136	\$ 132.07	9		0.00%		\$ 0.0005	264136	\$ 132.07	s	-	0.00%
Protection (RRRP)																		- 1		
	Monthly	\$	0.2500	004050	\$	0.25	\$	0.6800	204420	\$ 0.68	9		3.03%		0.7000	004400	\$ 0.70	\$		2.94%
Average IESO Wholesale Market F	rice	\$	0.1101	264059	\$ 29,0	72.92	\$	0.1101	264136	\$ 29,081.36	1	-	0.00%		0.1101	264136	\$ 29,081.36	\$	-	0.00%
											-							=		
Total Bill on TOU (before Taxes)		1				76.07	1			\$ 41,822.80	-		0.61%	Γ			\$ 42,018.09	\$		0.47%
HST			13%			83.89		13%		\$ 5,436.96	3		0.61%		13%		\$ 5,462.35	\$		0.47%
Total Bill (including HST)						59.96				\$ 47,259.77	9	284.77	0.61%				\$ 47,480.44	\$	220.68	0.47%
Provincial Rebate					\$	-				\$ -	3	-					\$ -	\$	-	
Total Bill on TOU (incl Prov. Reb	oate)				\$ 45,0	59.96				\$ 47,259.77		284.77	0.61%				\$ 47,480.44	\$	220.68	0.47%
Total Bill on RPP (before Taxes)					\$ 10.8	03.15				\$ 12,741,44	5	252.01	2.02%				\$ 12,936.73	s	195.29	1,53%
HST (Delore Taxes)		1	13%			04.41		13%		\$ 1,656.39	3		2.02%		13%		\$ 1,681.77	\$		1.53%
Total Bill (including HST)		1				07.56				\$ 14,397.83	9		2.02%				\$ 14,618.50	\$		1.53%
Provincial Rebate		1			\$	-				\$ -	5	-					\$ -	\$		
Total Bill on RPP (incl Prov. Reb	ate)				\$ 12,2	07.56				\$ 14,397.83	5	284.77	2.02%				\$ 14,618.50	S	220.68	1.53%
					12,					, , , , , ,			/2,1				/			
L Ft (0/)		_	0.05000**	i				0.00000**						-	0.000000					
Loss Factor (%)		_	3.3500%					3.3800%						_	3.3800%	1				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

note that the Charge \$ columns provide breakdowns of the amounts that each bill component contributionsumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP ra

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

	Consumption		77,500		May 1 - October 31		O Nov	ember 1 - April 30	O (Select this radio button for	or applic	ations filed after Oc	± 31)													
				rrent Board-A	pproved			2021 Propo	sed		Impact 2021	vs 2020			2022 Propos	sed	Impact	2022 vs 2021	īГ		2023 Propo	sed		Impact 2023	3 vs 2022
	Charge Unit	Ra (S		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ Chang	% Change	Ī	Rate (\$)	Volume	Charge (\$)	9	Change	% Change
Monthly Service Charge	Monthly	\$ 4,		1			4,193.93	1	\$ 4,193.93	\$	-	0.00%		4,325.38	1 \$			1.45 3.13%	i i	4,424.57	1		\$	99.19	2.29%
Smart Meter Rate Adder		_		1	\$ -	_		1	\$ -	\$	-				1 \$	-	\$	-			1	\$ -	\$	=	
Rate Rider Calculation for Gain at Rate Rider Calculation for PILs	per kW	s	-	2500 2500	\$ -	0	-	2500 2500		9	-		5	-	2500 \$ 2500 \$		\$	-	3	-	2500 2500	S -	9	-	
Rate Rider Calculation for Generi		s	-	2500	š -	s	-	2500		\$	-		s		2500 \$		s	-		š -	2500	s -	Š	-	
				1	\$ -			1	\$ -	\$	-				1 \$	-	\$	-			1	\$ -	\$	-	
Distribution Volumetric Rate	per kW	\$ 4	4.4562	2,500		\$	5.1438	2,500		\$	1,719.00	15.43%	\$	5.5669	2,500 \$		\$ 1,05	7.75 8.23%	9	\$ 5.9564		\$ 14,891.00	\$	973.75	7.00%
Smart Meter Disposition Rider LRAM Rate Rider	per kW			1277500 2.500		s	0.0483	1277500 2.500		\$	120.75		s	0.0483	1277500 \$ 2,500 \$		s	0.00%			1277500 2,500	s -	-\$	120.75	-100.00%
ETONIN TRACE TRICE!	poi kvv	9	-	1277500		9	0.0403	1277500		\$	120.75		9	0.0403	1277500 \$		s	- 0.00%			1277500		s	120.73	-100.0070
				1277500	\$ -			1277500		\$	-				1277500 \$	-	s	-			1277500	\$ -	\$	-	
				1277500	\$ -			1277500		\$	-				1277500 \$		\$	-			1277500	\$ -	\$	-	
Deferral/Variance Account	per kW	s (0.2427	1277500	\$ -			1277500	\$ -	\$	-				1277500 \$	-	\$	-			1277500	\$ -	\$	-	
Disposition Rate Rider Class 2	per KVV	٠ ،	J.2421	2.500	\$ 606.75	-s	0.2761	2.500	-\$ 690.25	-\$	1.297.00	-213.76%	-s	0.2763	2,500 -\$	690.75	-S	0.50 0.07%	9	s -	2,500	s -	s	690.75	-100.00%
				,		1		,		1	.,						1			•		*	*		
				1277500				1277500		\$	-				1277500 \$		\$	-			1277500	\$ -	\$	-	
Sub-Total A (excluding pass th	rough)			1277500		-		1277500	\$ - \$ 16.483.93	\$	542.75	3.40%	-		1277500 \$		\$ 1.18	3.70 7.21%	⊦ ⊢		1277500	\$ 19.315.57	\$	1.642.94	9.30%
Deferral/Variance Account	per kW	-S (0.0719		\$ 15,941.18				\$ 16,483.93	3	542.75	3.40%			*	17,672.63	\$ 1,18	3.70 7.217	+ +			\$ 19,315.57	3	1,642.94	9.30%
Disposition Rate Rider Class 1	F			2,500	\$ 179.75	-\$	0.1983	2,500	-\$ 495.75	-\$	316.00	175.80%	-\$	0.1984	2,500 -\$	496.00	-\$	0.25 0.05%	5	\$ -	2,500	\$ -	\$	496.00	-100.00%
Deferral/Variance Account	per kWh	-s (0.0015																						
Disposition Rate Rider - Global	per kvvii	٠ - ٠	0.0013	1277500 -	\$ 1,916.25	9	0.0026	1277500	\$ 3,321.50	s	5,237.75	-273.33%	5	_	1277500 \$		-\$ 3,32	1.50 -100.00%			1277500	٠ .	9	_	
Adjustment				1277000	1,010.20	_	0.0020	1211000	0,021.00	"	0,201.10	270.0070	•		1277000 4	<i>'</i>	0,02	1.00.00%		*	1277000	•	ľ		
Deferral / Variance Accounts	per kW	\$	-																						
Balances (excluding Global Adj.) - NON-WMP				2,500	\$ -	-\$	0.1176	2,500	-\$ 294.00	-\$	294.00		\$	-	2,500 \$	-	\$ 29	1.00 -100.00%	5	\$ -	2,500	\$ -	\$	-	
Low Voltage Service Charge	per kW	s 0.	02621	2,500	\$ 65.53	s	0.02601	2.500	\$ 65.03	-\$	0.50	-0.76%	s	0.02635	2.500 \$	65.88	s	0.85 1.31%	9	\$ 0.02666	2,500	\$ 66.65	s	0.78	1.18%
Line Losses on Cost of Power	•			42,796		1		43,180		\$	-				43,180 \$		s	-			43,180		\$	-	
Smart Meter Entity Charge	Monthly	\$	-	1 :	\$ -	\$	-	1	\$ -	\$	-		\$	-	1 \$	-	\$	-		\$ -	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 13,910.71				\$ 19,080.71	\$	5,170.00	37.17%			\$	17,242.51	-\$ 1,83	3.20 -9.63%				\$ 19,382.22	\$	2,139.72	12.41%
RTSR - Network	per kW	s :	3.0128	2500	\$ 7,532.00	\$	3.0128	2500	\$ 7,532.00	\$	-	0.00%	\$	3.0128	2500 \$	7,532.00	\$	- 0.00%		3.0128	2500	\$ 7,532.00	\$	-	0.00%
RTSR - Line and Transformation	per kW	s :	2.1882	2500	\$ 5,470.50	9	2.1882	2500	\$ 5,470.50	\$	_	0.00%	\$	2.1882	2500 \$	5,470.50	s	- 0.00%		\$ 2.1882	2500	\$ 5,470.50	9	_	0.00%
Connection Sub-Total C - Delivery	F				,	1			,							,	-		F			,	Ľ		
(including Sub-Total B)				:	\$ 26,913.21				\$ 32,083.21	\$	5,170.00	19.21%			\$	30,245.01	-\$ 1,83	3.20 -5.73%				\$ 32,384.72	\$	2,139.72	7.07%
Wholesale Market Service	per kWh	\$ (0.0034	1320296	\$ 4.489.01	\$	0.0034	1320680	\$ 4,490.31	s	1.30	0.03%	\$	0.0034	1320680 \$	4,490.31	s	- 0.00%	5	\$ 0.0034	1320680	\$ 4,490.31	9	_	0.00%
Charge (WMSC)			2 0005	1320290	4,403.01	_	0.0005	1320000	4,450.51	Ψ	1.50	0.0370		0.0005	1320000 4	4,430.51	*	0.007		0.0005	1320000	4,450.51	,	-	0.0076
Rural and Remote Rate Protection (RRRP)	per kWh	\$ (0.0005	1320296	\$ 660.15	3	0.0005	1320680	\$ 660.34	\$	0.19	0.03%	\$	0.0005	1320680 \$	660.34	\$	- 0.00%	3	\$ 0.0005	1320680	\$ 660.34	\$	-	0.00%
Standard Supply Service Charge	Monthly	s (0.2500	1 :	\$ 0.25	\$	0.6200	1	\$ 0.62	\$	0.37	148.00%	\$	0.6400	1 \$	0.64	s	0.02 3.23%	5	0.6600	1	\$ 0.66	\$	0.02	3.13%
Average IESO Wholesale Market	Price	\$ (0.1101	1320296	\$ 145,364.62	\$	0.1101	1320680	\$ 145,406.81	\$	42.20	0.03%	\$	0.1101	1320680 \$	145,406.81	\$	- 0.00%	5	\$ 0.1101	1320680	\$ 145,406.81	\$	-	0.00%
																			l						
Total Bill on TOU (before Taxes	3)				\$ 177,427.23				\$ 182.641.29	S	5,214,06	2.94%	. =		9	180.803.11	-\$ 1.83	3.18 -1.01%	1 7			\$ 182.942.84	S	2,139,73	1.18%
HST	,		13%		\$ 23,065.54		13%		\$ 23,743.37	\$	677.83	2.94%		13%	Š	23,504.40	-\$ 23	3.96 -1.01%		13%		\$ 23,782.57	\$	278.17	1.18%
Total Bill (including HST)				:	\$ 200,492.77				\$ 206,384.66	\$	5,891.89	2.94%			s	204,307.51	-\$ 2,07	7.14 -1.01%				\$ 206,725.41	\$	2,417.90	1.18%
Provincial Rebate					\$ -				\$ -	\$					\$	-	\$					\$ -	\$	-	
Total Bill on TOU (incl Prov. Re					\$ 200,492.77	_			\$ 206,384.66	\$	5,891.89	2.94%			\$	204,307.51	-\$ 2,07		i 🖢			\$ 206,725.41	\$	2,417.90	1.18%
Total Bill on RPP (before Taxes)	1	400/		\$ 32,062.61	1	13%		\$ 37,234.48	\$	5,171.86	16.13%		400/	\$	35,396.30	-\$ 1,83		ΙŒ	400/	1 1	\$ 37,536.03	\$	2,139.74	6.05%
HST Total Bill (including HST)		1	13%		\$ 4,168.14 \$ 36,230.75		13%		\$ 4,840.48 \$ 42.074.96	\$	672.34 5,844.21	16.13% 16.13%		13%	3	4,601.52 39,997.81	-\$ 23 -\$ 2,07	3.96 -4.94% 7.14 -4.94%		13%	1	\$ 4,879.68 \$ 42,415.71	S	278.17 2,417.90	6.05% 6.05%
Provincial Rebate					\$ -				\$ -	\$	5,544.21	10.1370			S	- 55,887.61	\$ 2,07					\$ 42,415.71	s	2,411.00	3.0376
Total Bill on RPP (incl Prov. Re	bate)				\$ 36,230.75				\$ 42,074.96	\$	5,844.21	16.13%			S	39,997.81	-\$ 2,07	7.14 -4.94%				\$ 42,415.71	\$	2,417.90	6.05%
Loss Factor (%)		3.	3500%				3.3800%							3.3800%	Į.					3.3800%]				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filling must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption 1,277,500 kWh May 1 - October 31 2,500 KW

		-	2,500 Cu	rrent Board-	Approved	т г		2024 Prop	osed		Impact 202	4 vs 2023	Г		2025 Prop	osed		Impact 202	5 vs 2024
	Charge Unit		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		Change	% Change		Rate (\$)	Volume	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$	4,193.93	1	\$ 4,193.93	1	4.442.54	1	\$ 4,442.54	s	17.97	0.41%		4,442.54	- 1	\$ 4,442.54	\$	-	0.00%
Smart Meter Rate Adder	,		,		\$ -			1	\$ -	\$	-					\$ -	\$	-	
Rate Rider Calculation for Gain an	dper kW	\$	-	2500	\$ -	1 :	3 -	2500	\$ -	\$	-		9	-	2500	\$ -	\$	-	
Rate Rider Calculation for PILs	per kW	\$	-	2500	\$ -	1 :	3 -	2500	\$ -	\$	-		9	-	2500	\$ -	\$	-	
Rate Rider Calculation for Generic	per kW	\$	-	2500	\$ -	1 :	3 -	2500	\$ -	\$	-		9	-	2500	\$ -	\$	-	
				1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kW	\$	4.4562	2,500	\$ 11,140.50		6.2424	2,500	\$ 15,606.00	\$	715.00	4.80%	9	6.4281	2,500	\$ 16,070.25	\$	464.25	2.97%
Smart Meter Disposition Rider				1277500	\$ -			1277500	\$ -	\$	-				1277500	\$ -	\$	-	
LRAM Rate Rider	per kW	\$	-		\$ -			2,500	\$ -	\$	-				2,500		\$	-	
					\$ -			1277500		\$	-				1277500		\$	-	
					\$ -			1277500	\$ -	\$	-				1277500		\$	-	
					\$ -			1277500		\$	-				1277500		\$	-	
				1277500	\$ -			1277500	\$ -	\$	-				1277500	\$ -	\$	-	
Deferral/Variance Account	per kW	\$	0.2427																
Disposition Rate Rider Class 2				2,500	\$ 606.75		-	2,500	\$ -	\$	-		9	-	2,500	\$ -	\$	-	
					\$ -			1277500		\$	-				1277500		\$	-	
				1277500	\$ -	4 4		1277500		\$			_		1277500		\$		
Sub-Total A (excluding pass thr		-			\$ 15,941.18	4 ⊨			\$ 20,048.54	\$	732.97	3.79%	-			\$ 20,512.79	\$	464.25	2.32%
Deferral/Variance Account	per kW	-\$	0.0719													_			
Disposition Rate Rider Class 1				2,500	-\$ 179.75		\$ -	2,500	\$ -	\$	-		5	-	2,500	\$ -	\$	-	
D-f10 (A	144/6	_	0.0045																
Deferral/Variance Account	per kWh	-\$	0.0015			1 .													
Disposition Rate Rider - Global				1277500	-\$ 1,916.25	1 13	\$ -	1277500	\$ -	\$	-		\$	-	1277500	\$ -	\$	-	
Adjustment		_																	
Deferral / Variance Accounts	per kW	\$	-	2.500	s -	1 1.		2.500	s -	_			5		2.500	s -	s		
Balances (excluding Global Adj.) -				2,500	\$ -	1 13	-	2,500	\$ -	\$	-		3	-	2,500	\$ -	\$	-	
NON-WMP		_	0.02621	2.500	\$ 65.53	1 1.		2.500	6 67.00	_	0.63	0.94%		0.02728	2.500	\$ 68.20		0.00	4.070/
Low Voltage Service Charge Line Losses on Cost of Power	per kW	\$	0.02621				0.02691		\$ 67.28	3	0.63	0.94%	3	0.02728			\$	0.92	1.37%
Smart Meter Entity Charge	Monthly	S	-			l I.	s -	43,180	\$ -	3	-		5		43,180		\$	-	
Sub-Total B - Distribution	WORTHIN	÷		- '	\$ -	4 F	-		\$ -	3			4	, -	- '	\$ -	a a		
(includes Sub-Total A)					\$ 13,910.71				\$ 20,115.82	\$	733.60	3.78%				\$ 20,580.99	\$	465.17	2.31%
RTSR - Network	per kW	S	3.0128	2500	\$ 7.532.00	1 1	3.0128	2500	\$ 7.532.00	s		0.00%	5	3.0128	2500	\$ 7.532.00	\$		0.00%
RTSR - Line and Transformation	•									1.	-		- 11				1.	-	
Connection	per kW	\$	2.1882	2500	\$ 5,470.50	1 :	2.1882	2500	\$ 5,470.50	\$	-	0.00%	\$	2.1882	2500	\$ 5,470.50	\$	-	0.00%
Sub-Total C - Delivery		1				1							-				-		
(including Sub-Total B)					\$ 26,913.21				\$ 33,118.32	\$	733.60	2.27%				\$ 33,583.49	\$	465.18	1.40%
Wholesale Market Service	per kWh	S	0.0034			1 1	0.0034						5	0.0034					
Charge (WMSC)		-		1320296	\$ 4,489.01			1320680	\$ 4,490.31	\$	-	0.00%			1320680	\$ 4,490.31	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005			1 :	0.0005						5	0.0005					
Protection (RRRP)				1320296	\$ 660.15			1320680	\$ 660.34	\$	-	0.00%			1320680	\$ 660.34	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25	1 :	0.6800	1	\$ 0.68	\$	0.02	3.03%	5	0.7000	1	\$ 0.70	\$	0.02	2.94%
Average IESO Wholesale Market F		\$	0.1101	1320296	\$ 145,364.62	1 :	0.1101	1320680	\$ 145,406.81	\$	-	0.00%	5	0.1101	1320680	\$ 145,406.81	\$	-	0.00%
-																			
<u></u>								<u> </u>											<u> </u>
Tatal Bill on TOU (but)					477.467.55				400.070.11	_	700.61	0.400	-			404.446.55		405.53	0.052
Total Bill on TOU (before Taxes)	1	4001		\$ 177,427.23		400		\$ 183,676.46	\$	733.61	0.40%		4001		\$ 184,141.65	\$	465.20	0.25%
HST		1	13%		\$ 23,065.54 \$ 200,492.77		13%	1	\$ 23,877.94 \$ 207,554.40	\$	95.37 828.98	0.40% 0.40%		13%		\$ 23,938.41 \$ 208.080.07	\$	60.48 525.67	0.25% 0.25%
Total Bill (including HST) Provincial Rebate		1			\$ 200,492.77					3	828.98	0.40%				\$ 208,080.07	\$		0.∠5%
		1			*				\$ -	\$	-					-	\$		
Total Bill on TOU (incl Prov. Rel	bate)				\$ 200,492.77				\$ 207,554.40	\$	828.98	0.40%	_			\$ 208,080.07	\$	525.67	0.25%
Total Bill on RPP (before Taxes)	1	T			\$ 32,062,61				\$ 38,269,65	s	733,61	1.95%	- 6			\$ 38,734.84	s	465.20	1.22%
HST (Delore Taxes)	,	1	13%		\$ 4,168.14		13%	1	\$ 4,975.05	s	95.37	1.95%		13%		\$ 5,035.53	ŝ	60.48	1.22%
Total Bill (including HST)		1	1070		\$ 36.230.75		137	1	\$ 43.244.70	s	828.98	1.95%		.570		\$ 43,770.37	s	525.67	1.22%
Provincial Rebate		1			\$ 30,230.73				\$ 43,244.70	\$	020.00	1.5576				\$	5	020.07	/6
Total Bill on RPP (incl Prov. Ret	note)				\$ 36,230.75				\$ 43,244.70		828.98	1.95%				\$ 43,770.37		525.67	1.22%
TOTAL DITLOT RPP (INCI PROV. Ret	Jatej				a 36,230.75	-			ə 43,244.70	3	628.98	1.95%	-			a 43,770.37	3	525.67	1.22%
													_						
Loss Factor (%)			3.3500%				3.3800%							3.3800%					
													_		•				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

note that the Charge 5 columns provide breakdowns of the amounts that each bill component contributes consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020

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Appendix 2-W Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

harge Unit onthly or kW or kW or kW or kW or kW or kW	Rate (\$) \$ 4,193 \$ - \$ 5 \$ - \$ 5 \$ 0.24	1 4000 4000 4000 1 277500 4,000 1277500 1277500 1277500 1277500	Charge (\$) \$ 4,193,93 \$ - \$ - \$ - \$ 17,824.80 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate (\$) \$ 4,193.93 \$ - \$ - \$ - \$ 5.1438 \$ 0.0483	2021 Prop Volume 1 1 4000 4000 4000 1 4,000 1277500 4,000 1277500 1277500 1277500	Charge (\$) \$ 4,193.93 \$ - \$ 5 \$ 5 \$ 20,575.20 \$ 193.20	\$ Chan \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.00% 	Rate (\$) \$ 4,325.38 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1 4000 4000 4000	Charge (\$) \$ 4,325.38 \$ - \$ - \$ -	\$ Change \$ 131.45 \$ - \$ - \$ -	% Change 3.13%	Rate (\$) \$ 4,424.57 \$ - \$ - \$ -	2023 Propo Volume 1 1 4000 4000 4000 1	Charge (\$) \$ 4,424.57 \$	\$ Change \$ 99.19 \$. \$. \$.	% Change 2.29
onthly or kW or kW or kW or kW or kW or kW	\$ 4,193. \$ - \$ - \$ 4.45 \$ 0.24	1 4000 4000 4000 4000 1277500 4,000 1277500 1277500 1277500 1277500 1277500	(\$) \$ 4,193.93 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 17,824.80 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ 4,193.93 \$ - \$ - \$ 5.1438 \$ 0.0483	4000 4000 1 4,000 1277500 4,000 1277500 1277500	(\$) 4,193.93 \$ 4,193.93 \$ - \$ - \$ - \$ 20,575.20 \$ 193.20 \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- 0.00% 	\$ 4,325.38 \$ - \$ - \$ -	1 4000 4000 4000	\$ 4,325.38 \$ - \$ - \$ -			\$ 4,424.57 \$ - \$ -	1 4000 4000	\$ 4,424.57 \$ - \$ - \$ - \$ - \$ -	\$ 99.19 \$ - \$ - \$ - \$ -	
rr kW vr kW vr kW vr kW vr kW	\$ 4.45	1 4000 4000 4000 4000 1277500 4,000 1277500 1277500 1277500 1277500 1277500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 5.1438 \$ 0.0483	4000 4000 1 4,000 1277500 4,000 1277500 1277500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	50.40 15.43%	\$ - \$ - \$ -	1 4000 4000 4000	\$ - \$ - \$ -	\$ 131.45 \$ - \$ - \$ -	3.13%	\$ - \$ - \$	1 4000 4000	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	2.29
irkW irkW irkW irkW irkW	\$ 4.45	4000 4000 10 1277500 4,000 1277500 1277500 1277500 1277500 1277500 1277500	\$ - \$ 17,824.80 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5.1438 \$ 0.0483	4000 4000 1 4,000 1277500 4,000 1277500 1277500	\$ - \$ - \$ 20,575.20 \$ - \$ 193.20 \$ -	\$	- - - 50.40 15.43%	•	4000 4000 1	\$ -	\$ - \$ -		\$ -	4000	\$ - \$ - \$ -	\$ - \$ - \$ -	
irkW irkW irkW irkW irkW	\$ 4.45	4000 4000 10 1277500 4,000 1277500 1277500 1277500 1277500 1277500 1277500	\$ - \$ 17,824.80 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5.1438 \$ 0.0483	4000 4000 1 4,000 1277500 4,000 1277500 1277500	\$ - \$ - \$ 20,575.20 \$ - \$ 193.20 \$ -	\$	- - - 50.40 15.43%	•	4000 4000 1	\$ -	\$ - \$ -		\$ -	4000	\$ - \$ - \$ -	\$ - \$ - \$ -	
ir kW ir kW ir kW ir kW	\$ 4.45	4000 1 4,000 1277500 1277500 1277500 1277500 1277500 1277500 1277500	\$ -	\$ 0.0483	4000 1 4,000 1277500 4,000 1277500 1277500	\$ - \$ 20,575.20 \$ - \$ 193.20 \$ -	\$	50.40 15.43%	•	4000		\$ -		\$ -		\$ - \$ -	s - s -	
erkW erkW	\$ 0.24	1277500 4,000 1277500 1277500 1277500 1277500 1277500 1277500		\$ 0.0483	1277500 4,000 1277500 1277500	\$ - \$ 193.20 \$ -	\$	- 1	\$ 5.5669	4.000	e .	e			1	\$ -	\$ -	
erkW erkW	\$ 0.24	1277500 4,000 1277500 1277500 1277500 1277500 1277500 1277500		\$ 0.0483	1277500 4,000 1277500 1277500	\$ - \$ 193.20 \$ -	\$	- 1	\$ 5.5669		-	-						
r kW		4,000 1277500 1277500 1277500 1277500 1277500 4000	\$ - \$ - \$ - \$ - \$ -		4,000 1277500 1277500	\$ 193.20 \$ -	\$ 1					\$ 1,692.40	8.23%	\$ 5.9564	4,000		\$ 1,558.00	7.00
r kW		1277500 1277500 1277500 1277500 1277500 4000	\$ - \$ - \$ - \$		1277500 1277500	\$ -	- I	93.20	\$ 0.0483	1277500 4,000		s -	0.00%		1277500 4,000		\$ 193.20	-100.00
gh)		1277500 1277500 1277500 1277500 4000	\$ - \$ - \$		1277500		s	-	\$ 0.0463	1277500		\$	0.00%	- ·	1277500		\$ 193.20	-100.00
gh)		1277500 4000 1277500	\$ -		1277500	\$ -	s	-		1277500	\$ -	s -			1277500	\$ -	\$ -	
gh)		4000					\$	-		1277500		\$ -			1277500		\$ -	
gh)		4000 1277500	\$ 970.80		1277500	\$ -	\$	-		1277500	\$ -	\$ -			1277500	\$ -	\$ -	
		1277500	\$ 970.80	-\$ 0.2761	4000	-\$ 1.104.40	-\$ 20	75.20 -213.76%	-\$ 0.2763	4000	-\$ 1,105.20	-\$ 0.80	0.07%		4000		\$ 1,105.20	-100.00
				-\$ U.2761	4000	-\$ 1,104.40	-\$ 2,0	5.20 -213.76%	-\$ U.2763	4000	-\$ 1,105.20	-\$ 0.80	0.07%	3 -	4000	\$ -	\$ 1,105.20	-100.00
		1277500	\$ -		1277500	\$ -	\$	-		1277500	s -	s -			1277500	\$ -	s -	
		1211300			1277500		\$	-		1277500		\$ -			1277500		\$ -	
r kW			\$ 22,989.53			\$ 23,857.93	\$ 8	88.40 3.789			\$ 25,680.98	\$ 1,823.05	7.64%	_		\$ 28,250.17	\$ 2,569.19	10.00
	-\$ 0.07			-\$ 0.1983	4.000	. 700.00		475 000	-\$ 0.1984		. 700.00	0.40	0.050/	\$ -	4.000		. 700.00	-100.00
		4,000	-\$ 287.00		4,000	-\$ 793.20	-\$ 5	175.80%		4,000	-\$ /93.00	-\$ 0.40	0.05%		4,000	• -	\$ 793.00	-100.00
r kWh	-\$ 0.00			\$ 0.0026														
		1277500	-\$ 1,916.25		1277500	\$ 3,321.50	\$ 5,2	37.75 -273.33%	\$ -	1277500	\$ -	-\$ 3,321.50	-100.00%	\$ -	1277500	\$ -	\$ -	
- 1-14/																		
r KVV	3	4000	e .	\$ 0.1176	4 000	\$ 470.40	s 1	70.40	•	4000	e .	\$ 470.40	100.00%	•	4000	•		
		4000	· -	-ψ 0.1170	4,000	-470.40		0.40		4000	•	\$ 470.40	-100.0070	Ψ -	4000	-	-	
r kW	\$ 0.026	4,000	\$ 104.84	\$ 0.02601	4,000	\$ 104.04	-\$	0.80 -0.76%	\$ 0.02635	4,000	\$ 105.40	\$ 1.36	1.31%	\$ 0.02666	4,000	\$ 106.64	\$ 1.24	1.18
		42,796	\$ -		43,180	\$ -	\$	-		43,180	\$ -	\$ -					\$ -	
onthly	\$ -	1	\$ -	\$ -	1	\$ -	\$	-	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
			\$ 20,890.52			\$ 26,019.87	\$ 5,1	29.35 24.55%			\$ 24,992.78	-\$ 1,027.09	-3.95%			\$ 28,356.81	\$ 3,364.03	13.46
r kW	\$ 3.01	28 4000	\$ 12,051,20	\$ 3.0128	4000	\$ 12.051.20	s	- 0.00%	\$ 3.0128	4000	\$ 12.051.20	s -	0.00%	\$ 3.0128	4000	\$ 12.051.20	s -	0.00
r kW	6 210	4000	6 9.752.90	e 2.1002	4000	e 9.750.90		0.000	6 2 1002	4000	0.752.00		0.009/	¢ 24002	4000	e 0.752.00		0.00
II KVV	\$ 2.10	4000	\$ 0,732.00	φ 2.100Z	4000	\$ 0,752.00	٠	- 0.00%	\$ 2.1002	4000	\$ 0,732.00	٠ -	0.00%	φ 2.1002	4000	\$ 0,732.00	ə -	0.00
			\$ 41,694.52			\$ 46,823.87	\$ 5,1	29.35 12.30%			\$ 45,796.78	-\$ 1,027.09	-2.19%			\$ 49,160.81	\$ 3,364.03	7.35
r kWh	s 0.00	24		\$ 0.0034					\$ 0.0034					\$ 0.0034				+
II KVVII	9 0.00	1320296	\$ 4,489.01	ψ 0.0054	1320680	\$ 4,490.31	\$	1.30 0.03%	ŷ 0.0054	1320680	\$ 4,490.31	\$ -	0.00%	ψ 0.0054	1320680	\$ 4,490.31	\$ -	0.00
r kWh	\$ 0.00	1220206	e een 15	\$ 0.0005	1220000	e ee0 24		0.10	\$ 0.0005	1220000	e een 24		0.000/	\$ 0.0005	1220690	6 660.24		0.00
					1320000		•			1320000		*					3 -	
onthly					4000000		\$			1								
В	\$ 0.11	1320290	\$ 145,364.62	\$ 0.1101	1320680	\$ 145,406.81	>	12.20 0.03%	\$ 0.1101	1320680	\$ 145,406.81	s -	0.00%	\$ 0.1101	1320680	\$ 145,406.81	\$ -	0.00
			\$ 192,208,54	1		\$ 197,381,95	\$ 5.1	73.41 2.69%			\$ 196,354.88	-\$ 1.027.07	-0.52%			\$ 199,718,93	\$ 3,364,05	1.71
	1	3%	\$ 24,987.11	13%		\$ 25,659.65	\$ 6	72.54 2.69%	139	6	\$ 25,526.13	-\$ 133.52	-0.52%	139	6	\$ 25,963.46	\$ 437.33	1.71
			\$ 217,195.65			\$ 223,041.61	\$ 5,8	15.95 2.69%			\$ 221,881.02	-\$ 1,160.59	-0.52%		1	\$ 225,682.39	\$ 3,801.38	1.71
			\$ -			\$ -	\$	-			\$ -	s -				\$ -	\$ -	
9)			\$ 217,195.65			\$ 223,041.61	\$ 5,8	15.95 2.69%			\$ 221,881.02	-\$ 1,160.59	-0.52%			\$ 225,682.39	\$ 3,801.38	1.71
			\$ 46,843.93			\$ 51,975.14	\$ 5,1	31.21 10.95%			\$ 50,948.07	-\$ 1,027.07	-1.98%			\$ 54,312.12	\$ 3,364.05	6.60
	1	3%	\$ 6,089.71	13%		\$ 6,756.77			139	6	\$ 6,623.25		-1.98%	139	6	\$ 7,060.58	\$ 437.33	
			\$ 52,933.64			\$ 58,731.91	\$ 5,7	98.27 10.95%			\$ 57,571.32	-\$ 1,160.59	-1.98%		1	\$ 61,372.70	\$ 3,801.38	6.60
			5 -			5 -	\$	- 45.550			5 -	\$ -	4.000				5 -	
)			\$ 52,933.64			\$ 58,731.91	\$ 5,7	88.27 10.95%			\$ 57,571.32	-\$ 1,160.59	-1.98%			\$ 61,372.70	\$ 3,801.38	6.60
erk) onti	w w w w w w w w w h	W \$ 0.0262 W \$ 0.0262 W \$ 2.188 W \$ 0.000 Why \$ 0.000 Why \$ 0.000 11	Wh -\$ 0.0015 1277500 W \$ -4000 42.786 1 W \$ 3.0128 4000 W \$ 2.1882 4000 W \$ 0.0034 1320296 1 1320296 1 1277500 Hilly \$ 0.2500 1	W \$ 0.02621 4,000 \$ 104.84 42,796 \$ 1.016.25 W \$ 0.02621 4,000 \$ 104.84 42,796 \$ 1 \$ 1 \$ 20,896.52 W \$ 2.1882 4000 \$ 12,051.20 W \$ 2.1882 4000 \$ 8,752.80 W \$ 0.0034 1320296 \$ 4,489.01 Wh \$ 0.0005 1320296 \$ 660.15 \$ 0.1101 1320296 \$ 145,364.62 W \$ 0.1101 1320296 \$ 145,364.62 W \$ 0.1101 1320296 \$ 145,364.62 W \$ 0.1101 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 1320296 \$ 145,364.62 W \$ 145,364.	Wh	Wh -\$ 0.0015 1277500 -\$ 1,916.25 \$ 0.0026 1277500	Wh -\$ 0.0015 1277500 -\$ 1,916.25 \$ 0.0026 1277500 \$ 3.321.50 W \$ - 4000 \$ 5 0.1176 4.000 -\$ 470.40 W \$ 0.02621 4.000 \$ 104.84 \$ 0.02601 4.000 \$ 104.04 43.180 \$ \$ 20.890.52 \$ 26.019.67 \$ \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.0128 4000 \$ 12.051.20 \$ 3.00000 \$ 3.0000 \$ 3.0000 \$ 3.0000 \$ 3.0000 \$ 3.0000 \$ 3.0	Wh	Wh	Who is 0.0015 1277500 is 1,916.25 \$ 0.0026 1277500 \$ 3,321.50 \$ 5,237.75 -273.33% \$ W	Wh	Wh	Wh	Wh	Wh	Wh	W	W S 0.0015 127750 S 1,016.25 S 0.0026 127750 S 3.321.50 S 5.237.75 -273.33% S - 127750 S S 3.321.50 -100.00% S S

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption 1,277,500 kWh May 1 - October 31 4,000 KW

			4,000 Curi	rent Board-A	pproved				2024 Prop	osed		Impact 202	24 vs 2023	-		2025 Prot	nosed	1 -	Impact 202	5 vs 2024
	Charge Unit		Rate (\$)	Volume	Charge (\$)			Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	١,	Change	% Change
Monthly Service Charge	Monthly	\$	4,193.93			93.93	\$			\$ 4,442.54	5		0.41%	\$		1	\$ 4,442.54	\$		0.00%
Smart Meter Rate Adder					\$	-				\$ -	\$					1	\$ -	\$	-	
Rate Rider Calculation for Gain ar		\$	-	4000		-	\$	-	4000			-		\$	-	4000	\$ -	\$	-	
Rate Rider Calculation for PILs	per kW	\$	-		\$	-	\$	-	4000		5			\$	-	4000		\$	-	
Rate Rider Calculation for Generic	per kW	\$	-	4000	\$	-	\$	-	4000	\$ -	5			\$	-	4000	\$ -	\$	-	
Distribution Volumetric Rate	per kW	s	4.4562	4,000	\$ 17.8	24.80		6.2424	4,000	\$ \$ 24.969.60	5	1,144.00	4.80%	s	6.4281	4,000	\$ - \$ 25,712.40	\$	742.80	2.97%
Smart Meter Disposition Rider	per kvv	3	4.4562	1277500	\$ 17,8	24.80	\$	0.2424	1277500	\$ 24,969.60			4.80%	2	0.4281	1277500	\$ 25,712.40	\$ \$	742.80	2.97%
LRAM Rate Rider	per kW	s	_	4,000	\$	-	s			\$				\$		4,000	s -	\$		
LINAIVI Nate Ridei	per KW	3	-	1277500		-	9	-	1277500	s -	3			9	-	1277500	s -	S		
				1277500	s	-			1277500	s -	3					1277500	s -	S	-	
				1277500	s	- 1			1277500		3					1277500	s -	\$		
				1277500		-			1277500		3					1277500		Š	_	
Deferral/Variance Account	per kW	s	0.2427		T					*							· .	*		
Disposition Rate Rider Class 2	•	-		4000	\$ 9	70.80	\$	-	4000	s -	5	-		\$	-	4000	s -	s	-	
																	·	'		
				1277500	\$	-			1277500		5	-				1277500	\$ -	\$	-	
				1277500	\$	-			1277500	\$ -	5	-				1277500	\$ -	\$	-	
Sub-Total A (excluding pass th					\$ 22,9	39.53				\$ 29,412.14	5	1,161.97	4.11%				\$ 30,154.94	\$	742.80	2.53%
Deferral/Variance Account	per kW	-\$	0.0719				\$	-						\$	-					
Disposition Rate Rider Class 1				4,000	-\$ 2	37.60			4,000	\$ -	5	-				4,000	\$ -	\$	-	
Deferral/Variance Account	per kWh	-\$	0.0015				_			_	١.						_			
Disposition Rate Rider - Global				1277500	-\$ 1,9	16.25	\$	-	1277500	\$ -	1	-		\$	-	1277500	\$ -	\$	-	
Adjustment Deferral / Variance Accounts	per kW	s																		
Balances (excluding Global Adj.) -	per kvv	3	-	4000			s		4000	•	5			s	_	4000	s -	s	_	
NON-WMP				4000	*	-	9	-	4000	a -	1			9	-	4000	-	٩	-	
Low Voltage Service Charge	per kW	s	0.02621	4.000	s 1	04.84	•	0.02691	4.000	\$ 107.64		1.00	0.94%	•	0.02728	4.000	\$ 109.12	s	1.48	1.37%
Line Losses on Cost of Power	poi kvi	9	0.02021	42,796	Š		Ψ	0.02031		\$ -		1.00	0.5470	Ψ	0.02120	43,180	\$ 105.12	\$	1.40	1.57 70
Smart Meter Entity Charge	Monthly	S	-	1	Š	-	\$	_	1	\$ -	3			s	_	10,100	š -	Š	_	
Sub-Total B - Distribution																				
(includes Sub-Total A)						90.52				\$ 29,519.78		1,162.97	4.10%				\$ 30,264.06	\$	744.28	2.52%
RTSR - Network	per kW	\$	3.0128	4000	\$ 12,0	51.20	\$	3.0128	4000	\$ 12,051.20	5	-	0.00%	\$	3.0128	4000	\$ 12,051.20	\$	-	0.00%
RTSR - Line and Transformation	per kW	s	2.1882	4000	\$ 87	52.80	s	2.1882	4000	\$ 8,752.80			0.00%	s	2.1882	4000	\$ 8,752.80	s		0.00%
Connection	poi kvi	٠	2.1002	4000	Ψ 0,7	32.00	Ψ	2.1002	4000	ψ 0,732.00	,	, -	0.0070	Ψ	2.1002	4000	Ψ 0,732.00	Ψ		0.0070
Sub-Total C - Delivery					\$ 41.6	94.52				\$ 50,323,78		1,162.97	2.37%				\$ 51,068,06	s	744.28	1.48%
(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0034				\$	0.0034			H			\$	0.0034			H		
Charge (WMSC)	per kwiii	3	0.0034	1320296	\$ 4,4	39.01	9	0.0034	1320680	\$ 4,490.31	5	-	0.00%	9	0.0034	1320680	\$ 4,490.31	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0005				s	0.0005						s	0.0005					
Protection (RRRP)	por Keen	•	0.0000	1320296	\$ 6	30.15		0.0000	1320680	\$ 660.34	5	-	0.00%	1	0.0000	1320680	\$ 660.34	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	- 1	s	0.25	\$	0.6800	1	\$ 0.68	9	0.02	3.03%	\$	0.7000	1	\$ 0.70	s	0.02	2.94%
Average IESO Wholesale Market		Š	0.1101	1320296	\$ 145,3		\$		1320680		3	-	0.00%	s		1320680		Š	-	0.00%
9																				
					1											1				
											Щ							ш_		
Total Bill on TOU (before Taxes	3				\$ 192.2	08.54				\$ 200,881.92	- 1	1,162.99	0.58%				\$ 201,626.22	S	744.30	0.37%
HST CO (Belore Taxes	,	1	13%			37.11		13%		\$ 26,114.65			0.58%		13%	1	\$ 26,211,41	Š	96.76	0.37%
Total Bill (including HST)					\$ 217,1					\$ 226,996.57	3	1,314.18	0.58%				\$ 227,837.63	\$	841.06	0.37%
Provincial Rebate					s	-				S -		-					S -	s		
Total Bill on TOU (incl Prov. Re	bate)				\$ 217.1	95.65				\$ 226,996,57	9	1,314.18	0.58%				\$ 227.837.63	s	841.06	0.37%
														-						1.000
Total Bill on RPP (before Taxes HST)		13%			43.93 89.71		13%		\$ 55,475.11 \$ 7.211.76	1 5		2.14% 2.14%		13%		\$ 56,219.41 \$ 7.308.52	\$ \$	744.30 96.76	1.34% 1.34%
Total Bill (including HST)		1	13%			39.71 33.64		13%		\$ 7,211.76 \$ 62.686.87		151.19	2.14%		13%	1	\$ 7,308.52 \$ 63,527.93	\$	96.76 841.06	1.34%
Provincial Rebate		1			\$ 52,9	JJ.04				ψ 02,000.87		1,314.18	2.14%			1	ψ 03,327.93 e	,	041.00	1.34 %
					*	20.04					3	404415	0.4.00				• • • • • • • • • • • • • • • • • • • •	3	044.65	4.0451
Total Bill on RPP (incl Prov. Re	pate)				\$ 52,9	33.64	-			\$ 62,686.87	,	1,314.18	2.14%				\$ 63,527.93	\$	841.06	1.34%
-							_							_						
Loss Factor (%)			3.3500%					3.3800%							3.3800%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

note that the Charge \$ columns provide breakdowns of the amounts that each bill component contributes to consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Appendix 2-W

Customer Class: Large User TOU / non-TOU: TOU

Rate %Change 2.589 \$ Change %Change \$ Change Monthly Service Charge Monthly Smart Meter Rate Adder Rate Rider Calculation for Gain an per kW Rate Rider Calculation for PILs per kW Rate Rider Calculation for Generic per kW 7,500 4000000 7,500 4000000 4.2422 31,816.50 5.3135 7,500 4000000 7,500 4000000 39,851.25 5.7512 3,282.75 3,030.00 7,500 ± 0.0760 570.00 570.00 \$ 0.0762 571.50 0.26% 571.50 -100 00% 0.1830 7.500 1.372.50 0.3463 7.500 2.597.25 3.969.75 -289.23% 0.3470 7.500 -2.602.50 5.25 0.20% 7.500 2.602.50 -100.009 Sub-Total A (excluding pass through)
Deferral/Variance Account per kW 53,055.32 4,635.00 56,727.95 3,672.63 62,069.06 Disposition Rate Rider Class 1 7.500 647.25 0.3099 7.500 2.324.25 1.677.00 259.10% 0.3105 7.500 4 2.328.75 4.50 0.19% 7.500 2.328.75 -100.009 6.000.00 10.400.00 16.400.0 -273.339 10.400.00 per kW 7,500 7,500 7,500 7,500 7,500 24,800 221.33 \$ 0.0293 7,500 20,400 219.68 -0.75% \$ 0.02967 7,500 s 222.53 1.30% \$ 0.03002 225.1 2.63 41,994.40 61,350.75 19,356.35 46.09% 54,621.73 6,729.02 -10.97% 62,294.21 7,672.49 14.05% (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation 2.4642 18.481.50 2.4642 18.481.50 0.00% 2.4642 18.481.50 0.00% \$ 2.4642 18.481.50 0.00% Connection Sub-Total C - Delivery 85,525.15 104,881.50 19,356.35 22.63% 98,152.48 6,729.02 -6.42% 105,824.96 7.82% 7,672.48 (including Sub-Total B) Wholesale Market Service 13,684.32 13,669.36 -0.11% 13,669.36 0.009 13,669.36 0.00% Wholesale Market Service per kWh Charge (WMSC)
Rural and Remote Rate per kWh Protection (RRRP)
Standard Supply Service Charge
Average IESO Wholesale Market Price 0.0005 0.0005 0.0005 0.0005 2,012.40 2,010.20 2.20 -0 119 2,010.20 0.009 4020400 2,010.2 0.00% 0.6400 0.1101 0.6600 0.02 0.25 443,130.48 0.6200 0.1101 0.62 442,646.04 0.37 484.44 148.00% -0.11% 0.64 442,646.04 0.02 3.23% 0.00% 0.66 442,646.04 3.13% 0.00% Total Bill on TOU (before Taxes) HST 13% 70,765.84 615,118.43 73,217.00 636,424.72 2,451.17 21,306.29 72,342.23 628,820.95 73,339.66 637,490.88 Total Bill (including HST) Provincial Rebate Total Bill on TOU (incl Prov. Reb Total Bill on RPP (before Taxes) 101,222.12 13,158.87 114,380.99 6,729.00 874.77 7,603.77 HST Total Bill (including HST) 3.38% Total Bill on RPP (incl Prov. Rel

0.5100%

0.5100%

0.5100%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+58W (kWh) - 1000, 2000, 5000, 10000, 15000 GS+58W (kWh) - 60, 100, 500, 10000, 15000 Large User - range appropriate for utility Lighting Classes and USL - 150 WW and 1 kW, range appropriate for utility

Hydro Ottawa has undated column Fto reflect the most recent Board Approved TOLL and Tier RPP rates

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Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: Large User TOU / non-TOU: TOU

Charge (\$) 15,231.3 Charge
Monthly Service Charge Monthly
Smart Meter Rate Adder
Rate Rider Calculation for Gain an per kW
Rate Rider Calculation for PILs per kW
Rate Rider Calculation for Generic per kW 7,500 4000000 7,500 4000000 4000000 4000000 4.2422 31,816.50 7,500 1,372.50 Sub-Total A (excluding pass through)
Deferral/Variance Account per kW 48,420.32 Disposition Rate Rider Class 1 7.500 647.25 6,000.00 7,500 7,500 24,800 221.33 41,994.40 Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network per kW RTSR - Line and Transformation per kW 2.4642 18.481.50 Connection Sub-Total C - Delivery 85,525.15 13,684.32 0.0005 2,012.40 0.2500 0.1101 0.25 443,130.48 Total Bill on TOU (before Taxes) HST 13%

		2024 Prop				Impact 2024	vs 2023			2025 Prop	osed			Impact 2025	vs 2024
	Rate	Volume	Charge	⊣					Rate	Volume	_	Charge			
	(\$)		(\$)			\$ Change	% Change		(\$)			(\$)	L	\$ Change	% Change
- 1	5,905.06			05.06	\$		0.00%		15,905.06	1	\$	15,905.06	\$		0.009
		1	\$	-	S					1	\$		s		
6	-		\$	-	\$			\$	-	7500	\$				
3	-		\$	-	\$			\$		7500	\$		\$		
5	-	7500		-	\$			S	-	7500	\$		\$		
			\$	-	\$					1	\$		\$		
8	6.4494	7.500	\$ 48.3	70.50	\$	2.206.50	4.78%	S	6.6396	7.500	s	49.797.00	\$	1.426.50	2.95%
		4000000	s		s					4000000	s		s		
			š		š					7.500	š		š		
		4000000			š					4000000	š		š		
			\$	-	s					4000000	Š		s		
			š	-	š					4000000	Š	-	š		
			š		s					4000000	s		s		
		4000000	*		3					4000000	•		1°		
S	-	7,500	\$	-	\$			s		7,500	\$		\$		
		4000000	s							4000000	s				1
		4000000	S	-	S					4000000	S		s		1
		4000000		75.56	5	2,206,50	3.55%	-		4000000	\$	65,702,06	5		2,225
			\$ 64,2	10.00	•	2,206.00	3.00 /6				•	65,702.06		1,420.00	2.22)
8	-	7,500	\$	-	\$			s	-	7,500	\$	-	\$		
\$	-	4000000	\$		s			s		4000000	s		s		
\$		7,500	\$	-	\$			s		7,500	s		s		
					١.			_					١.		
\$	0.03030			27.25	\$	2.10	0.93%	\$	0.03072	7,500	\$	230.40	s		1.39%
		20,400	\$	-	\$					20,400	\$	-	s		
\$		1	\$		\$			\$	-	1	\$		\$	-	
			\$ 64,5	02.81	\$	2,208.60	3.55%				\$	65,932.46	\$	1,429.65	2.229
\$	3.3399	7500	\$ 25,0	49.25	\$	-	0.00%	\$	3.3399	7500	\$	25,049.25	\$	-	0.00%
\$	2.4642	7500	\$ 18,4	81.50	\$	-	0.00%	s	2.4642	7500	\$	18,481.50	\$		0.00%
			\$ 108,0	33.56	\$	2,208.60	2.09%				\$	109,463.21	\$	1,429.65	1.325
\$	0.0034	4020400	\$ 13,6	69.36	\$	-	0.00%	\$	0.0034	4020400	\$	13,669.36	\$		0.00%
\$	0.0005	4020400	s 2.0	10.20	s		0.00%	s	0.0005	4020400	s	2.010.20	s		0.00%
s	0.6800		s -,-	0.68	s	0.02	3.03%	s	0.7000	1	s	0.70	s		2.94%
\$	0.6800	4020400			\$	0.02	0.00%	s	0.7000	4020400	\$	442,646.04	\$		0.00%
			\$ 566,3		\$	2,208.62	0.39%	· =			\$	567,789.51	\$	1,429.67	0.25%
	13%		\$ 73,6	26.78	\$	287.12	0.39%		13%		\$	73,812.64	\$	185.86	0.25%
			\$ 639,9	86.62	\$	2,495.74	0.39%				\$	641,602.15	\$	1,615.53	0.25%
			S	-	s			- 1			S		s		1
			\$ 639,9	86.62	\$	2,495.74	0.39%				\$	641,602.15	\$	1,615.53	0.25
			\$ 123,7	13 80	\$	2,208,62	1.82%				\$	125,143,47	\$	1,429,67	1,165
	13%			82.79 I	s	2,208.62	1.82%		13%		s	16.268.65	s		1.169
	13%					287.12	1.82%	- 1	1.5%			16,268.65			1.169
				90.09	s	2,495.74	1.82%				S	141,412.12	\$		1.169
			\$	-	s						\$		s		
					s	2,495,74	1.82%				s	141,412,12	S	1,615,53	1,169
			\$ 139,7	96.59	- a	2,495.74	1.02 /6				•	141,412.12		1,615.53	1.10

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

615,118.43 101,222.12 13,158.87 114,380.99

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing to their service territory, class by class. A general guideline of consumption levels follows:

HST Total Bill (including HST) Provincial Rebate

Total Bill on TOU (incl Prov. Rebate Total Bill on RPP (before Taxes) HST
Total Bill (including HST)
3.38%
Total Bill on RPP (incl Prov. Rel

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: Large User TOU / non-TOU: TOU

Consumption 4,000,000 kWh May 1 - October 31 10,000 kW

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		10,000	rent Board-Apr	round		2021 Propo	end		Impact 2021 vs	2020			2022 Proposes		_	Impact 2022 vs	2024			2023 Propo	end	Imnac	2023 vs 2022
		Rate	Volume	Charge	Rate	Volume	Charge		Impact 2021 V	2020	-	Rate	Volume	Charge		Impuct Local VS		R	ate	Volume	Charge	impuc	
	Charge Unit	(\$)		(\$)	(\$)		(\$)		\$ Change	% Change		(\$)		(\$)		\$ Change	% Change		(\$)		(\$)	\$ Chang	
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$ 15,231.32	1	\$ 15,231.32	\$ 15,231.32	1 \$	15,231.32	\$		0.00%	\$ 1	15,624.95	1 \$	15,624.95	\$	393.63	2.58%	\$ 15,	905.06		\$ 15,905.06	\$ 28	0.11 1.799
Rate Rider Calculation for Gain a	arman MM	. 2	10000			10000 \$		\$					10000 S	- 1	\$					10000	\$.	\$	
Rate Rider Calculation for PILs		2	10000		. 2	10000 \$		ě			0		10000 S		ě	- 1		ě	- 1			ě	
Rate Rider Calculation for Gener			10000	2	\$.	10000 \$		š			Š		10000 S		š			š		10000	š .	š	
			1			1 \$		s					1 \$		\$					1	\$ -	\$	-
Distribution Volumetric Rate	per kW	\$ 4.2422			\$ 5.3135	10,000 \$		\$	10,713.00	25.25%	\$	5.7512	10,000 \$	57,512.00	\$	4,377.00	8.24%	\$	6.1552	10,000	\$ 61,552.00	\$ 4,04	0.00 7.029
Smart Meter Disposition Rider			4000000			4000000 \$		\$					4000000 \$		\$						\$.	\$	-
LRAM Rate Rider	per kW	\$ -	10,000 4000000		\$ 0.0760	10,000 \$ 4000000 \$		\$	760.00		\$	0.0762	10,000 \$ 4000000 \$	762.00	\$	2.00	0.26%	\$		10,000 4000000	\$.	-\$ 76	2.00 -100.009
			4000000			4000000 \$ 4000000 \$		\$					4000000 S		\$					4000000	\$.	\$	
			4000000			4000000 S		ŝ	- 1				4000000 S	:	ŝ	:				4000000	: :	ŝ	
			4000000			4000000 S		s					4000000 S		š					4000000	š .	s	
Deferral/Variance Account	per kW	S 0.1830		*				1							1						*	-	
Disposition Rate Rider Class 2			10000	\$ 1,830.00	\$ 0.3463	10000 -\$	3,463.00	-\$	5,293.00	-289.23%	-\$	0.3470	10000 -\$	3,470.00	-\$	7.00	0.20%	\$		10000	\$.	\$ 3,47	0.00 -100.009
			4000000	\$ -		4000000 \$ 4000000 \$		\$					4000000 \$ 4000000 \$		\$					4000000	\$.	\$	-
Sub-Total A (excluding pass the	hannah)		4000000	\$ 59.483.32		4000000 \$	65.663.32		6.180.00	10.39%	-		4000000 \$	70.428.95		4.765.63	7.26%		_	4000000	\$ 77,457,06	\$ 7.05	8.11 9.985
Deferral/Variance Account	per kW	-S 0.0863		\$ 59,483.32	-S 0.3099	•	65,663.32	3	6,180.00	10.39%	.s	0.3105	•	70,428.95	3	4,760.63	7.26%	s	-		\$ 77,457.06	\$ 7,02	1.11 9.987
Disposition Rate Rider Class 1	pui nee	0.000	10,000 -	s 863.00	- 0.0000	10,000 -\$	3.099.00	.s	2.236.00	259.10%	-	0.0100	10.000 -S	3,105.00	.s	6.00	0.19%	-	-	10.000	s .	\$ 3.10	5.00 -100.009
			,			,	0,000.00	1	-,				,	-,	1					10,000	*		
Deferral/Variance Account	per kWh	-\$ 0.0015	i		\$ 0.0026																		
Disposition Rate Rider -			4000000 -	\$ 6,000.00		4000000 \$	10,400.00	\$	16,400.00	-273.33%	\$		4000000 \$		-\$	10,400.00	-100.00%	\$		4000000	\$.	\$	-
Global Adjustment Deferral / Variance Accounts	per kW	. 2																					
Balances (excluding Global	per KW		10000			10,000 \$							10000 \$							10000			
Adj.) - NON-WMP			10000	•		10,000 \$					•		10000							10000		*	-
Low Voltage Service Charge	per kW	s 0.02951	10.000	s 295.10	\$ 0.02929	10.000 S	292.90	-s	2.20	-0.75%	s	0.02967	10.000 S	296.70	s	3.80	1.30%	s o	.03002	10.000	\$ 300.20	s	3.50 1.189
Line Losses on Cost of Power			24,800	\$ -		20,400 \$		\$					20,400 \$		\$					20,400	\$ -	\$	-
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1 \$		\$			\$		1 \$		\$			\$		1	\$.	\$	-
Sub-Total B - Distribution				\$ 52,915,42		\$	73,257,22	\$	20.341.80	38.44%			8	67.620.65	.s.	5.636.57	-7.69%				\$ 77,757,26	\$ 10.13	6.61 14.991
(includes Sub-Total A)		\$ 3,3399	40000	\$ 33,399.00	\$ 3,3399	10000 S	., .			0.00%		3.3399	40000		-	-,		\$	0.0000	40000		,	- 0.009
RTSR - Network RTSR - Line and	per kW		10000					\$					10000 \$	33,399.00	5		0.00%		3.3399	10000	\$ 33,399.00	>	
Transformation Connection	per kW	\$ 2.4642	10000	\$ 24,642.00	\$ 2.4642	10000 \$	24,642.00	\$		0.00%	\$	2.4642	10000 \$	24,642.00	\$		0.00%	\$	2.4642	10000	\$ 24,642.00	\$	- 0.009
Sub-Total C - Delivery																							
(including Sub-Total B)				\$ 110,956.42		\$	131,298.22	\$	20,341.80	18.33%			\$	125,661.65	-\$	5,636.57	-4.29%				\$ 135,798.26	\$ 10,13	6.61 8.07
Wholesale Market Service	per kWh	\$ 0.0034	4024800	s 13.684.32	\$ 0.0034	4020400 S	13.669.36	.e	14.96	-0.11%	\$	0.0034	4020400 S	13.669.36	e		0.00%	\$	0.0034	4020400	s 13.669.36	e	- 0.009
Charge (WMSC)				10,004.02		4020400	10,000.00	-	14.50	-0.1170			4020400	10,000.00	-	-	0.0070			4020400	10,000.00	_	- 0.007
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4024800	\$ 2,012.40	\$ 0.0005	4020400 \$	2,010.20	-\$	2.20	-0.11%	5	0.0005	4020400 S	2,010.20	\$		0.00%	\$	0.0005	4020400	\$ 2,010.20	\$	- 0.009
Standard Supply Service Charge	Manufalia	s 0.2500		s 0.25	s 0.6200	1 \$	0.62		0.37	148.00%		0.6400		0.64		0.02	3.23%	s	0.6600		s 0.66		0.02 3.139
Average IESO Wholesale Market		\$ 0.2300	4024800	\$ 443.130.48	\$ 0.1101	4020400 S		ŝ	484 44	-0.11%		0.1101	4020400 S	442.646.04	ŝ	0.02	0.00%		0.1101	4020400	\$ 442.646.04	Š	- 0.009
			102.000	,				1			_				1			-				1	
								1							1							1	
								1							1							1	
Total Bill on TOU (before Taxe	rs)			\$ 569,783.87	_	2	589,624,44	s	19.840.57	3.48%			\$	583.987.89	l.s	5,636,55	-0.96%				\$ 594,124,52	S 10.13	6.63 1.749
HST CON 100 (BEIOTE TEXE	-,	139	6	\$ 74.071.90	13%	š	76.651.18	š	2.579.27	3.48%		13%	š	75.918.43	-s	732.75	-0.96%		13%		\$ 77,236.19	\$ 1.31	
Total Bill (including HST)				\$ 643,855.77		\$	666,275.62	\$	22,419.84	3.48%			\$	659,906.32	-\$	6,369.30	-0.96%				\$ 671,360.71	\$ 11,45	4.39 1.749
Provincial Rebate			1	\$ -	1	\$		\$			- 1		S		\$			1			•	\$	-
Total Bill on TOU (incl Prov. R	ebate)			\$ 643,855.77		\$	666,275.62	\$	22,419.84	3.48%			\$	659,906.32	-\$	6,369.30	-0.96%				\$ 671,360.71	\$ 11,45	4.39 1.749
Total Bill on RPP (before Taxe	-1			S 126.653.39			146,978,40		20.325.01	16.05%			,	141.341.85	3	5,636,55	-3.83%				\$ 151,478,48	S 10.13	6.63 7.179
HST Data Bill on RPP (before Taxe	9)	139	4	\$ 126,663.39 \$ 16.464.94	13%	2	19,107,19	ŝ	2,642.25	16.05%	- 1	13%	\$	18.374.44	-s	732.75	-3.83%	1	13%		\$ 151,478.48 \$ 19.692.20	\$ 10,13	7.76 7.179
Total Bill (including HST)		10.	1	\$ 143,118.33	10.0	Š	166,085.59	s	22,967.26	16.05%	- 1	1074	s	159,716.29	-S	6,369.30	-3.83%	1	.070		\$ 171,170.68	\$ 11,45	4.39 7.179
Provincial Rebate			1 1	\$ -	1	S		\$			- 1		S		\$			1	- 1		\$.	\$	-
Total Bill on RPP (incl Prov. R	ebate)			\$ 143,118.33		\$	166,085.59	\$	22,967.26	16.05%			\$	159,716.29	-\$	6,369.30	-3.83%				\$ 171,170.68	\$ 11,45	4.39 7.175
Loss Factor (%)		0.62009	61		0.5100%							0.5100%						-	.5100%				
(/9		0.02001			3.010070																		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Unarge § columns provide preakdowns or the amounts that each oill component contributes to the total monthly oill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS+50kW (kWh) - 00, 100, 500, 10000 Large Lber - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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TOU / non-TOU: TOU

Consumption 4,000,000 kWh May 1 - October 31 10,000 kW

				ent Board-Ap	pprove		l		2024 Proj	posec			Impact 202	4 vs 2023			2025 Prop	osed			Impact 2025	vs 2024
			Rate	Volume		Charge		Rate	Volume		Charge					Rate	Volume		Charge	١.		
Monthly Service Charge	Charge Unit Monthly		(\$) 15.231.32			(\$) 15.231.32	1 1	(\$) \$ 15,905.0			(\$) 15.905.06	-	\$ Change	% Change 0.00%	.	(\$) \$ 15,905.0			(\$) 15.905.06		Change	% Change 0.00%
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	15,231.32	1	\$	15,231.32		\$ 15,905.0	5	1 5	15,905.06	\$		0.00%		\$ 15,905.0	1	1 5	15,905.06	s	-	0.00%
Rate Rider Calculation for Gain a		2		10000				s .	1000			ŝ					10000			s		
Rate Rider Calculation for PILs		Š		10000				š :	1000			ŝ					10000			s		
Rate Rider Calculation for Gener		2	- 1	10000				: :	1000			ŝ				: :	10000			s		
react react disconsists for defici	aper KVI		-	10000	ě			* .	1000	1 8		ŝ					1000	s		š		
Distribution Volumetric Rate	per kW	2	4.2422	10.000	š	42.422.00		\$ 6,449	10.000		64.494.00	š	2.942.00	4.78%		s 6.639	10.000		66.396.00	š	1.902.00	2.95%
Smart Meter Disposition Rider				4000000	s				400000	o s		s					4000000	s		s		
LRAM Rate Rider	per kW	s		10.000	s			s .	10.000	s		s				s -	10.000	s		\$		
				4000000	\$				400000	0 \$		\$					4000000	s		\$		
				4000000					400000			\$					4000000			\$		
				4000000					400000			\$					4000000			\$		
				4000000	\$				400000	0 \$		\$					4000000	\$		\$		
Deferral/Variance Account	per kW	\$	0.1830		١.							١.						١.		١.		
Disposition Rate Rider Class 2				10000	\$	1,830.00		\$ -	1000	5		\$				\$ -	10000	\$		\$		
				4000000	2				400000	n s		s					4000000	n s		s		
				4000000					400000			1 5					4000000			0		
Sub-Total A (excluding pass th	b)	-		4000000		59.483.32	ł 1		400000		80.399.06	ŝ	2.942.00	3,80%			400000	10	82,301,06	\$	1,902.00	2.37%
Deferral/Variance Account	per kW	2.	0.0863		•	09,403.32	l I	s .		٠,	00,355.06		2,542.00	3.00 /6	.	s .		•	02,301.00		1,502.00	2.31 N
Disposition Rate Rider Class 1	,		0.0000	10.000	.s.	863.00		-	10.000	s		s				-	10.000	s		s		
					1				10,000	1		1					10,000	1		1		
Deferral/Variance Account	per kWh	٠\$	0.0015																			
Disposition Rate Rider -				4000000	-\$	6,000.00		\$ -	400000	0 \$		\$				\$ -	4000000	\$	-	\$	-	
Global Adjustment																						
Deferral / Variance Accounts	per kW	\$																				
Balances (excluding Global				10000	\$			\$.	1000	5		\$				\$ -	10000	\$		\$		
Adj.) - NON-WMP Low Voltage Service Charge	per kW	2	0.02951	10.000	2	295.10		s 0.0303	10.000	s	303.00	s	2.80	0.93%		s 0.0307	10.000	s	307.20	s	4.20	1.39%
Line Losses on Cost of Power	per KW	2	0.02951	24.800	\$	295.10		\$ 0.0303	20,400		303.00	s	2.80	0.93%		\$ 0.0307.	20,400		307.20	s	4.20	1.39%
Smart Meter Entity Charge	Monthly	•		24,000	ŝ			e .	20,400	1 8		ŝ				e .	20,400	ı e		ě		
Sub-Total B - Distribution	monuny	*			-		l I	* .		-		-			.					-		
(includes Sub-Total A)					\$	52,915.42				\$	80,702.06	\$	2,944.80	3.79%				\$	82,608.26	\$	1,906.20	2.36%
RTSR - Network	per kW	\$	3.3399	10000	\$	33,399.00	1 1	\$ 3.339	10000	0 \$	33,399.00	\$		0.00%		\$ 3.339	10000	\$	33,399.00	\$		0.00%
RTSR - Line and	per kW		2.4642	10000	2	24.642.00		s 2.464	1000	0 8	24.642.00	s		0.00%		S 2.464	10000	s	24.642.00	s		0.00%
Transformation Connection	per KVV	2	2.4642	10000	\$	24,642.00		\$ 2.464	10000	5	24,642.00	٥		0.00%		\$ 2.404	10000	, ,	24,042.00	2		0.00%
Sub-Total C - Delivery					\$	110.956.42				8	138,743,06	s	2,944,80	2.17%				s	140,649,26	s	1.906.20	1.37%
(including Sub-Total B) Wholesale Market Service	per kWh	2	0.0034		*	,	1 1	\$ 0.003		Ť	,	Ľ	-,	2000	.	s 0.003		-	,.	-	.,	
Charge (WMSC)	per kvvn	>	0.0034	4024800	\$	13,684.32		\$ 0.003	402040	0 \$	13,669.36	\$		0.00%		\$ 0.003	4020400	\$	13,669.36	\$		0.00%
Rural and Remote Rate	per kWh	2	0.0005					s 0.000								s 0.000						
Protection (RRRP)	per kviii	3	0.0003	4024800	\$	2,012.40		\$ 0.000	402040	0 \$	2,010.20	\$		0.00%		\$ 0.0000	4020400	\$	2,010.20	\$	-	0.00%
Standard Supply Service Charge	Monthly	s	0.2500	- 1	e	0.25		s 0.680		1 6	0.68	s	0.02	3.03%		s 0.700			0.70	s	0.02	2.94%
Average IESO Wholesale Market	Price	š	0.1101	4024800	š	443,130.48		\$ 0.110		o s	442.646.04	š	0.02	0.00%		\$ 0.110		š	442.646.04	š	0.02	0.00%
		1			1					1		1						1		1		0.00
Total Bill on TOU (before Taxe)	*/	_				569.783.87					597.069.34	1 e	2.944.82	0.50%					598,975,56		1,906,22	0.32%
HST CONTROL (DESCRIPTION	-,		13%		š	74.071.90		13	16	š	77.619.01	š	382.83	0.50%		13	6	š	77.866.82	š	247.81	0.32%
Total Bill (including HST)					s	643.855.77				s	674.688.35	s	3.327.65	0.50%				s	676.842.38	s	2.154.03	0.32%
Provincial Rebate					\$					\$		\$						\$		\$		
Total Bill on TOU (incl Prov. Re	ebate)				\$	643.855.77				s	674.688.35	8	3.327.65	0.50%				s	676.842.38	\$	2,154,03	0.32%
		-								Ţ.		-								-		
Total Bill on RPP (before Taxes	s)	1	13%		\$	126,653.39		13	J.	\$	154,423.30 20.075.03	\$	2,944.82 382.83	1.94% 1.94%		13	.l	\$	156,329.52 20.322.84	\$	1,906.22	1.23%
HST Total Bill (including HST)		1	13%		\$	16,464.94 143.118.33	- 1	13	76	\$	20,075.03 174.498.33	\$	382.83	1.94%		13	ь	s	20,322.84 176.652.36	S	247.81	1.23%
Provincial Rebate		1			ľ	143,110.33			1		174,400.33	1 *	3,321.00	1.54%			1		170,002.30	ı	2,104.03	1.23%
		1				143.118.33	ı		1		174.498.33	100	3.327.65	1.94%			1	•	176.652.36		2.154.03	1.23%
Total Bill on RPP (incl Prov. Re	epate)				•	140,118.33				,	174,498.33	1,	3,327.65	1.94%	1			•	170,652.36	•	4, 164.03	1.23%
		_																				
Loss Factor (%)			0.6200%				ı	0.5100	%							0.5100	6					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Charge & columns provide breakdowns of the amounts that each bill component contribute consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, the to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS+56W (kWh) - 1000, 2000, 5000, 1000, 15000 GS+56W (kWh) - 6100, 2000, 5000, 10000 Large Uber - range appropriate for utility Lighting (Casses and USL - 150 Wh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rate

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Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

	Consumption	470		May 1 - October	31	O Nov	ember 1 - April 30	Select this radio but	tton for a	pplications file	ed after Oct 31)														
		Curre	KW nt Board-Appro	oved		2	021 Proposed		In	npact 2021	vs 2020		202	22 Propose	d	Im	npact 2022	vs 2021		20	23 Proposed	1	Im	nact 2023	3 vs 2022
		Rate	Volume	Charge		Rate	Volume	Charge	_	iipuot 202	15 2020		Rate	Volume	Charge		ipuot zozz	10 2021		Rate	Volume	Charge		Puot 2020	752522
	Charge Unit	(\$)		(\$)		(\$)		(\$)	\$ 0	Change	% Change		(\$)		(\$)	\$ C	hange	% Change		(\$)		(\$)	\$ C	hange	% Change
Monthly Service Charge	Monthly	\$ 5.09	1 \$	5.09		5.60	1 \$	5.60	\$	0.51	10.02%		6.13	1	\$ 6.13	\$	0.53	9.46%		6.63	1 9	6.63	\$	0.50	8.16%
Smart Meter Rate Adder			1 \$	-			1 \$	-	\$	-					S -	\$	-				1 9	- 8	\$	-	
Rate Rider Calculation for Gain and		\$ -	470 \$	-	\$	-	470 \$		\$	-		\$	-		\$ -	\$	-		S	-	470 \$	- 1	\$	-	
Rate Rider Calculation for PILs	per kW	\$ -	470 \$		\$	-	470 \$		\$	-		\$	-		\$ -	\$	-		S	-	470 \$		\$	-	
Rate Rider Calculation for Generic	per kW	\$ -	470 \$	-	\$	-	470 \$	-	\$	-		\$	-		\$ -	\$	-		S	-	470 \$	- 6	\$	-	
			1 \$	-			1 \$	-	\$	-					\$ -	\$	-				1 \$	- 8	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0242	470 \$	11.37	\$	0.0263	470 \$		\$	0.99	8.68%	\$	0.0288		\$ 13.54	\$	1.18	9.51%	\$	0.0311	470		\$	1.08	7.99%
Smart Meter Disposition Rider			470 \$	-			470 \$		\$	-					\$ -	\$	-				470 \$		\$	-	
LRAM Rate Rider	per kWh	\$ -	470 \$	-	-\$	0.0002	470 -\$		-\$	0.09		-\$	0.0002	470		\$	-	0.00%			470		\$	0.09	-100.00%
			470 \$	-			470 \$		\$	-					\$ -	\$	-				470 \$		\$	-	
			470 \$				470 \$		\$	-					\$ -	\$	-				470		\$	-	
			470 \$	-			470 \$		\$	-					\$ -	\$	-				470 \$		\$	-	
			470 \$	-			470 \$	-	\$	-				470	\$ -	\$	-				470 \$	-	\$	-	
Deferral/Variance Account	per kWh	\$ 0.0013							١.																
Disposition Rate Rider Class 2			470 \$	0.61	-\$	0.00040	470 -\$	0.19	-\$	0.80	-130.77%	-\$	0.0004	470	\$ 0.19	\$	-	0.00%	\$	-	470 \$	-	\$	0.19	-100.00%
									١.																
			470 \$	-			470 \$	-	\$	-				470	\$ -	\$	-				470 \$	-	\$	-	
			470 \$		_		470 \$		\$	- :				470	\$ -	\$					470 \$	-	\$		
Sub-Total A (excluding pass three		-\$ 0.0002	5	17.08	-			17.68	\$	0.60	3.54%				\$ 19.38	\$	1.71	9.64%				21.25	\$	1.86	9.61%
Deferral/Variance Account	per kWh	-\$ 0.0002	470 0	0.00	-S	0.0000	470 6	0.00	_	0.40	000 000		0.0000	470		_		0.000/	9		470 4	.	•	0.00	400.000/
Disposition Rate Rider Class 1			470 -\$	0.09	-5	0.0006	470 -\$	0.28	-\$	0.19	200.00%	-\$	0.0006	470	\$ 0.28	>	-	0.00%	5	-	470 \$	-	3	0.28	-100.00%
Deferral/Variance Account	per kWh																								
	per kvvn	5 -	470 0				470 6		_					470		_					470 4	.			
Disposition Rate Rider - Global			470 \$	-	2	-	470 \$		\$	-		\$	-	470	\$ -	>	-		5	-	470 \$	-	3	-	
Adjustment		٠.																							
Deferral / Variance Accounts Balances (excluding Global Adj.) -	per kWh	5 -	470 S	_			470 \$	_	s	_		s		470	s -	s	_		s		470 9		s		
NON-WMP			4/0 \$	-	3	-	4/0 \$		9	-		3	-	4/0	3 -	9	-		3	-	4/0 3	-	3	-	
Low Voltage Service Charge	per kWh	\$ 0.00006	486 S	0.03		0.00006	486 \$	0.03	s	_	0.00%	s	0.00006	486	\$ 0.03		_	0.00%	s	0.00006	486 9	0.03		_	0.00%
Line Losses on Cost of Power	per kvvii	\$ 0.00006	16 \$		S	0.1276	16 5		S	0.02	0.90%	S	0.00006		\$ 2.03	\$		0.00%	S	0.1276	16 9		9	-	0.00%
Smart Meter Entity Charge	Monthly	0.1270	1 5	2.01	3	0.1276	1 5		3	0.02	0.90%	9	0.12/0		\$ 2.03 S -	9	-	0.00%	S	0.12/0	10 3	2.03	3	-	0.00%
Sub-Total B - Distribution	MOHIN	3 -	1 3		3	-	1 3		a a	-		9			3 -	a a	-		3	<u> </u>	1 4	-	3		
(includes Sub-Total A)			\$	19.02			\$	19.45	\$	0.43	2.28%				\$ 21.16	\$	1.71	8.76%			\$	23.30	\$	2.15	10.14%
RTSR - Network	per kWh	\$ 0.0071	486 S	3.45	9	0.0071	486 5	3.45	9		0.00%	S	0.0071	486	S 3.45	9		0.00%	S	0.0071	486 9	3.45	9		0.00%
RTSR - Line and Transformation	per kWh								1			-				1							1		
Connection	pui kviii	\$ 0.0050	486 \$	2.43	\$	0.0050	486	2.43	\$	-	0.00%	\$	0.0050	486	\$ 2.43	\$	-	0.00%	\$	0.0050	486	2.43	\$	-	0.00%
Sub-Total C - Delivery									-														_		
(including Sub-Total B)			\$	24.90			\$	25.33	\$	0.43	1.74%				\$ 27.04	\$	1.71	6.73%			1	29.18	\$	2.15	7.93%
Wholesale Market Service	per kWh	\$ 0.0034			S	0.0034			1.			S	0.0034			-			S	0.0034			- t-		
Charge (WMSC)	,		486 \$	1.65			486 \$	1.65	\$	-	0.00%	-		486	\$ 1.65	\$	-	0.00%			486	1.65	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0005			s	0.0005			١.			s	0.0005						s	0.0005					
Protection (RRRP)	,		486 \$	0.24			486	0.24	\$	-	0.00%	_		486	\$ 0.24	\$	-	0.00%			486	0.24	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 S	0.25	s	0.6200	1 \$	0.62	\$	0.37	148.00%	\$	0.6400	1	\$ 0.64	\$	0.02	3.23%	s	0.6600	1 5	0.66	\$	0.02	3.13%
TOU - Off Peak	,	\$ 0.1010	306 \$	30.86	Š	0.1010	306 \$		\$	-	0.00%	\$	0.1010	306	\$ 30.86	\$		0.00%	s	0.1010	306		\$		0.00%
TOU - Mid Peak		\$ 0.1440	80 S		s	0.1440	80 \$		s	-	0.00%	s	0.1440		\$ 11.51	s	-	0.00%	s	0.1440	80 5		s	-	0.00%
TOU - On Peak		\$ 0.2080	85 \$	17.60	S	0.2080	85 \$	17.60	\$	-	0.00%	\$	0.2080	85	\$ 17.60	\$	-	0.00%	S	0.2080	85 \$	17.60	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.1190	470 \$	55.93	S	0.1190	470 \$	55.93	\$	-	0.00%	\$	0.1190	470	\$ 55.93	\$	-	0.00%	S	0.1190	470 \$	55.93	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1390	0 \$	-	S	0.1390	0 \$	-	\$	-		\$	0.1390	0	\$ -	\$	-		S	0.1390	0 \$	- 6	\$	-	
		1														٠.							٠.		
Total Bill on TOU (before Taxes)			\$	87.00			\$	87.80	\$	0.80	0.92%				\$ 89.53	\$	1.72	1.96%			3	91.69	\$	2.16	2.42%
HST Total Bill (including HST)		139	S S	11.31 98.31		13%	\$		\$	0.10	0.92%		13%		\$ 11.64 \$ 101.17	\$	0.22 1.95	1.96% 1.96%		13%	\$		\$	0.28 2.45	2.42%
Provincial Rebate		04.00					3		3	0.91	0.92%					3					3		3		
		31.89	\$	27.67		31.8%	\$	27.92	\$	0.26	0.92%		31.8%		\$ 28.47	\$	0.55	1.96%		31.8%		29.16	\$	0.69	2.42%
Total Bill on TOU (incl Prov. Reb	ate)		\$	70.64			\$	71.30	\$	0.65	0.92%				\$ 72.70	\$	1.40	1.96%				74.45	\$	1.76	2.42%
Total Bill on RPP (before Taxes)		T		82.97				83.77	s	0.80	0.97%				\$ 85.50	s	1.73	2.06%			-	87.66	s	2.16	2.53%
HST (Delore Taxes)		139		10.79		13%	5		Š	0.10	0.97%	- 1	13%		\$ 11.11		0.22	2.06%		13%	3		s	0.28	2.53%
Total Bill (including HST)		137	, c	93.76		.570	5		s	0.10	0.97%	- 1	1070		\$ 96.61	Š	1.95	2.06%		.570	3		s	2.45	2.53%
Provincial Rebate		31.89	, ,	26.38		31.8%	-	26.64	i e	0.26	0.97%		31.8%		\$ 27.19		0.55	2.06%		31.8%		27.80	•	0.69	2.53%
Total Bill on RPP (incl Prov. Reb	ato)	51.07	3	67.37		31.070	3	68.03	•	0.65	0.97%		31.070		\$ 69.43	•	1.40	2.06%		31.070		71.18	e	1.76	2.53%
Total Bill Of RPP (Inc. Prov. Reb	atej		3	01.37			3	00.03	3	0.05	0.31%				9 09.43	a a	1.40	2.06%			*	/1.18	3	1.76	2.55%
Loss Factor (%)		3.35009	5			3.3800%							3.3800%							3.3800%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "unarge s" columns provide preakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

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Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

	Consumption		470	kWh 🖷	May 1 - Octobe	91																
				KW It Board-Ap		ΙC		024 Propos				Impact 202	4 vs 2023] [25 Propos			Ir	npact 202	5 vs 2024
		1	Rate	Volume	Charge		Rate	Volume	١.	Charge	١.				Ra		Volume		narge			
Monthly Service Charge	Charge Unit Monthly	s	5.09	- 1	\$ 5.09	} ⊢	(\$)	1 1	s	(\$) 7.04	\$	Change 0.41	% Change 6.18%	1	(\$	7.39	- 1	\$	7.39	S	0.35	% Change 4.97%
Smart Meter Rate Adder	mortally	9	3.08	1 1	\$ 5.05 \$ -		7.0	1	\$	7.04	s	0.41	0.1070			1.55	1	\$	- 1.38	s	0.55	4.57 /0
Rate Rider Calculation for Gain and	d per kW	s	_	470	s -		s -	470			Š				s	_	470	s	- 1	s	- 1	
Rate Rider Calculation for PILs	per kW	s		470	s -		s -	470			\$				Š	-	470	\$	_	s		
Rate Rider Calculation for Generic		Š	-	470	š -		š -	470		-	\$	-			š	-	470		-	š	-	
		-		1	š -			1	s	-	\$	-					1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0242	470	\$ 11.37		\$ 0.033	470	\$	15.51	\$	0.89	6.11%		\$ 0	0.0347	470	\$	16.31	\$	0.80	5.15%
Smart Meter Disposition Rider				470	\$ -			470	s	-	\$	-					470	\$	-	\$	-	
LRAM Rate Rider	per kWh	\$	-	470	S -			470	\$	-	\$	-					470	\$	-	\$	-	
				470	\$ -			470		-	\$	-					470	\$	-	\$	-	
				470	\$ -			470		-	\$	-					470	\$	-	\$	-	
				470	\$ -			470		-	\$	-					470	\$	-	\$	-	
				470	\$ -			470	S	-	\$	-					470	\$	-	\$	-	
Deferral/Variance Account	per kWh	\$	0.0013																			
Disposition Rate Rider Class 2				470	\$ 0.61		\$ -	470	\$	-	\$	-			\$	-	470	\$	-	\$	-	
									١.									١.				
				470	s -			470		-	\$	-					470		-	\$	-	
0.1.7		_		470	\$ 17.08			470	\$	22.55	\$	1.30	6.13%	1			470	\$	23.70	\$	1.15	5.10%
Sub-Total A (excluding pass three Deferral/Variance Account	per kWh	-S	0.0002		\$ 17.08	ł -			>	22.55	•	1.30	6.13%	1				>	23.70	•	1.15	5.10%
Disposition Rate Rider Class 1	pei kvvii	-9	0.0002	470	-S 0.09		s -	470	s	_	s				s		470			s		
Disposition (Vale (Vide) Class 1				470	-9 0.00		• -	470	1	-		-			9	-	470	9	-	9	-	
Deferral/Variance Account	per kWh	s	_																			
Disposition Rate Rider - Global	,			470	s -		s -	470	s	_	s	_			s	_	470	s	- 1	s	_	
Adjustment				470	•		•	470	1		1				•		410			"		
Deferral / Variance Accounts	per kWh	s	_																			
Balances (excluding Global Adj.) -		-		470	s -		s -	470	\$	-	\$	-			s	-	470	\$	-	\$	-	
NON-WMP																						
Low Voltage Service Charge	per kWh	\$	0.00006	486	\$ 0.03		\$ 0.0000		s	0.03	\$	-	0.00%			00006	486	\$	0.03	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1276	16	\$ 2.01		\$ 0.127	6 16	s	2.03	\$	-	0.00%		\$ 0	.1276	16	\$	2.03	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$ -		\$ -	1	S	-	\$	-			\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution					s 19.02				s	24.61	s	1.30	5.59%					s	25.75	\$	1.15	4.67%
(includes Sub-Total A)						l L			1.													
RTSR - Network	per kWh	\$	0.0071	486	\$ 3.45		\$ 0.007	1 486	\$	3.45	\$	-	0.00%		\$ (0.0071	486	\$	3.45	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0050	486	\$ 2.43		\$ 0.005	486	\$	2.43	\$	-	0.00%		\$ 0	0.0050	486	\$	2.43	\$	-	0.00%
						-			_		_											
Sub-Total C - Delivery (including Sub-Total B)					\$ 24.90				\$	30.48	\$	1.30	4.47%					\$	31.63	\$	1.15	3.77%
Wholesale Market Service	per kWh	s	0.0034			1 1	\$ 0.003	4	-		-		l	1	S (0.0034				_		
Charge (WMSC)	pei kvvii	9	0.0054	486	\$ 1.65		φ 0.003	486	\$	1.65	\$	-	0.00%		,	7.0054	486	\$	1.65	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0005				\$ 0.000	5							s c	0.0005						
Protection (RRRP)	per keen	•	0.0000	486	\$ 0.24		ψ 0.000	486	\$	0.24	\$	-	0.00%		•		486	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	- 1	\$ 0.25		\$ 0.680	0 1	\$	0.68	\$	0.02	3.03%		\$ (.7000	1	\$	0.70	\$	0.02	2.94%
TOU - Off Peak	1	\$	0.1010	306			\$ 0.101			30.86	\$	-	0.00%			.1010	306		30.86	\$	-	0.00%
TOU - Mid Peak		\$	0.1440	80	\$ 11.51		\$ 0.144	80	\$	11.51	\$	-	0.00%		\$ 0	.1440	80	\$	11.51	\$	-	0.00%
TOU - On Peak		\$	0.2080	85	\$ 17.60		\$ 0.208			17.60	\$	-	0.00%			0.2080	85	\$	17.60	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.1190	470	\$ 55.93		\$ 0.119			55.93	\$	-	0.00%		\$ 0	.1190	470	\$	55.93	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1390	0	\$ -		\$ 0.139	0	\$	-	\$	-		l l	\$	-	0	\$	-	\$	-	
Total Bill on TOU (before Taxes)					S 87.00				s	93.02	s	1.32	1.44%	1				s	94,18	s	1.17	1.26%
HST Dill on 100 (before 18xes)			13%		\$ 11.31		13	26	\$	12.09	\$	0.17	1.44%			13%		\$	12.24	\$	0.15	1.26%
Total Bill (including HST)			1370		\$ 98.31		13	70	s	105.11	\$	1.49	1.44%			1370		\$	106.43	\$	1.32	1.26%
Provincial Rebate			31.8%		\$ 27.67		31.8	26	S	29.58	\$	0.42	1.44%			31.8%		S	29.95	\$	0.37	1.26%
Total Bill on TOU (incl Prov. Reb	ato)		01.070		\$ 70.64		51.0	~	9	75.53	S	1.07	1.44%			01.070		S	76.48	S	0.95	1.26%
		_			70.04				3	1 3.33	- 3									3		
Total Bill on RPP (before Taxes)					\$ 82.97	Т			\$	88.99	\$	1.32	1.51%	1 [\$	90.16	\$	1.17	1.31%
HST			13%		\$ 10.79		13	36	s	11.57	\$	0.17	1.51%			13%		\$	11.72	\$	0.15	1.31%
Total Bill (including HST)		1			\$ 93.76				\$	100.56	\$	1.49	1.51%					\$	101.88	\$	1.32	1.31%
Provincial Rebate		1	31.8%		\$ 26.38		31.8	%	\$	28.30	\$	0.42	1.51%	1		31.8%		\$	28.67	\$	0.37	1.31%
Total Bill on RPP (incl Prov. Reb	ate)				\$ 67.37				\$	72.26	\$	1.07	1.51%					\$	73.21	\$	0.95	1.31%
														1 1								
Loss Factor (%)			3.3500%	1		П	3.3800	36						ſ	3	3800%	ì					
		_	2.000070	J		L	0.0000							ı	3.	_ 500 /0	l					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide preakdowns of the amounts that each bill component co-consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In adu to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusts

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier Rf

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Customer Class: Sentinel Lights

TOU / non-TOU: TOU

	Consumption			kWh €	May 1 - Octo	ber 31	O Nov	ember 1 - April 30 (S	Select this radio b	outton for a	applications file	ed after Oct 31)														
				Board-Ap	proved	٦Г	2	021 Proposed		1	mpact 202	1 vs 2020		202	2 Propos	ed		Impact 2022	2 vs 2021		20:	23 Proposed			Impact 202	3 vs 2022
	Charge Unit	Ra (\$		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	3.17	1	\$ 3.17	7	3.91	1 \$	3.91	\$	0.74	23.34%		4.64	1	\$ 4.64	\$	0.73	18.67%		5.35	1 \$	5.35	\$	0.71	15.30%
Smart Meter Rate Adder Rate Rider Calculation for Gain an		_		1	\$ - \$ -			1 \$ 0.4 \$	-	\$	-				0.4	\$ - \$ -	\$ \$	-		_		0.4 S	-	\$	-	
Rate Rider Calculation for Gain an Rate Rider Calculation for PILs	per kW	s	-	0.4 0.4	S -	9	-	0.4 \$	-	\$	-		\$		0.4		\$	-		\$		0.4 \$ 0.4 \$	-	\$	-	
Rate Rider Calculation for Generic		s	-		\$ -	S		0.4 \$	-	\$	-		\$	-	0.4	\$ -	s	-		\$	-	0.4 \$	-	\$	-	
				1	\$ -			1 \$	-	\$	-				1	\$ -	\$	-				1 \$	-	\$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 14	1.8502	0	\$ 5.94	1 \$	18.3405	0 \$ 94 \$	7.34	\$	1.40	23.50%	\$	21.7549	0 94	\$ 8.70 \$ -	\$ \$	1.37	18.62%	\$	25.0873	0 \$ 94 \$	10.03	\$	1.33	15.32%
LRAM Rate Rider	per kW			0	\$ - \$ -	s		0 \$	-	s	-		s	_	0	\$ - \$ -	\$	-				0 \$	-	\$	-	
El o un i utto i utto	poi nii				\$ -		·	94 \$	-	\$	-					\$ -	s	-				94 \$	-	\$	-	
					\$ -			94 \$		\$	-				94		\$	-				94 \$	-	\$	-	
					\$ -			94 \$		\$	-				94		\$	-				94 \$ 94 \$	-	\$	-	
Deferral/Variance Account	per kW	s -	1.0461	94	\$ -			94 \$	-	\$	-				94	\$ -	\$	-				94 \$	-	\$	-	
Disposition Rate Rider Class 2	poi nii	•		0.40	\$ 0.42	2 -\$	0.0016	0.40 -\$	0.00	-\$	0.42	-100.15%	-\$	0.0016	0.40	-\$ 0.00	\$	-	0.00%	\$	-	0.40 \$	-	\$	0.00	-100.00%
				94 94	\$ - \$ -			94 \$ 94 \$	-	\$	-				94 94	\$ - \$ -	\$	-				94 \$ 94 \$	-	\$		
Sub-Total A (excluding pass thr	rough)				\$ 9.50	3		\$	11.25	\$	1.72	18.02%				\$ 13.34	\$	2.10	18.64%			\$	15.38	\$	2.04	15.32%
Deferral/Variance Account	per kW	-\$ (0.0563																							
Disposition Rate Rider Class 1				0.40	-\$ 0.02	2 -\$	0.2023	0.40 -\$	0.08	-\$	0.06	259.33%	-\$	0.2023	0	-\$ 0.08	\$	-	0.00%	\$	-	0 \$	-	\$	0.08	-100.00%
Deferral/Variance Account	per kWh	\$	-																							
Disposition Rate Rider - Global				94	\$ -	\$	-	94 \$	-	\$	-		\$	-	94	\$ -	\$	-		\$	-	94 \$	-	\$	-	
Adjustment Deferral / Variance Accounts	per kW	e	_																							
Balances (excluding Global Adj.) -	poi kvv	9	-	0.40	s -	s		0.40 S	-	s	-		s	_	0.40	s -	s	-		s		0.40 S	-	s	-	
NON-WMP																										
Low Voltage Service Charge Line Losses on Cost of Power	per kW		01860	0	\$ 0.0° \$ 0.40			0 \$ 3 \$	0.01 0.41	-5	0.00	-0.75% 0.90%	\$	0.01870 0.1276	0	\$ 0.01 \$ 0.41	\$	0.00	1.30%	\$		0 \$ 3 \$	0.01 0.41	\$	0.00	1.18% 0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$ -	\$	0.1270	1 \$	-	\$	-	0.0070	\$	-	1	\$ -	\$	-	0.0070	\$		1 \$	-	\$	-	0.0070
Sub-Total B - Distribution					\$ 9.92	2		s	11.58	s	1.66	16.76%				\$ 13.67	\$	2.10	18.10%			s	15.80	\$	2.12	15.54%
(includes Sub-Total A) RTSR - Network	per kW	S 2	2.1420	0.4			2.1420	0.4 S	0.86	\$		0.00%	\$	2.1420	0.4		ŝ		0.00%	S	2.1420	0.4 S	0.86	s		0.00%
RTSR - Line and Transformation	per kW		1.5211		\$ 0.6		-	0.4 \$		Č	0.00	-0.01%	\$	1.5210	0.4	\$ 0.61		_	0.00%	\$		0.4 \$	0.61			0.00%
Connection	per kw	٠	1.3211	0.4	\$ 0.0	, ,	1.3210	0.4 3	0.01	-9	0.00	-0.01%	Ф	1.5210	0.4	\$ 0.01	*	-	0.00%	Þ	1.3210	0.4 3	0.01	٠	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)					\$ 11.38	3		\$	13.04	\$	1.66	14.61%				\$ 15.14	\$	2.10	16.07%			\$	17.26	\$	2.12	14.03%
Wholesale Market Service	per kWh	s (0.0034			, \$	0.0034			\$			\$	0.0034						S	0.0034			s		
Charge (WMSC)	·			97	\$ 0.33	,		97 \$	0.33	\$	-	0.00%			97	\$ 0.33	\$	-	0.00%			97 \$	0.33	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0	0.0005	97	\$ 0.05	5 \$	0.0005	97 \$	0.05	\$	-	0.00%	\$	0.0005	97	\$ 0.05	\$	-	0.00%	\$	0.0005	97 \$	0.05	\$	-	0.00%
Standard Supply Service Charge	Monthly	s (0.2500	1	\$ 0.25	5 \$	0.6200	1 S	0.62	5	0.37	148.00%	s	0.6400	- 1	\$ 0.64	s	0.02	3.23%	s	0.6600	1 S	0.66	\$	0.02	3.13%
TOU - Off Peak	moning		0.1010		\$ 6.17			61 \$		\$	-	0.00%	\$	0.1010	61	\$ 6.17	s	-	0.00%	\$		61 \$	6.17	\$	-	0.00%
TOU - Mid Peak			0.1440	16	\$ 2.30			16 \$		\$	-	0.00%	\$	0.1440	16	\$ 2.30	\$	-	0.00%	\$		16 \$	2.30	\$	-	0.00%
TOU - On Peak			0.2080		\$ 3.52			17 \$		\$	-	0.00%	\$	0.2080	17		\$	-	0.00%	\$	0.2000	17 \$	3.52	\$	-	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2			0.1190	94	\$ 11.19	\$ \$		94 \$ 0 \$		\$	-	0.00%	\$	0.1190 0.1390	94	\$ 11.19 \$ -	\$	-	0.00%	\$	0.1190	94 \$ 0 \$	11.19	\$	-	0.00%
Total Bill on TOU (before Taxes	`				\$ 24.00				26.03	e	2.03	8,47%	Ě		•	\$ 28.15	e	2.12	8.13%	_			30.29	e	2.14	7.62%
HST	,		13%		\$ 3.12		13%	s	3.38	\$	0.26	8.47%		13%		\$ 3.66	\$	0.28	8.13%		13%	s	3.94	\$	0.28	7.62%
Total Bill (including HST)					\$ 27.12			\$	29.42	\$	2.30	8.47%				\$ 31.81	\$	2.39	8.13%			s	34.23	\$	2.42	7.62%
Provincial Rebate			31.8%		\$ 7.63		31.8%	S	8.28	\$	0.65	8.47%		31.8%		\$ 8.95	\$	0.67	8.13%		31.8%	\$	9.63	\$	0.68	7.62%
Total Bill on TOU (incl Prov. Rel					\$ 19.49			\$	21.14	\$	1.65	8.47%				\$ 22.86	\$	1.72	8.13%			\$	24.60	\$	1.74	7.62%
Total Bill on RPP (before Taxes))		13%	٦	\$ 23.20 \$ 3.00		13%	\$	25.23 3.28	\$	2.03 0.26	8.76% 8.76%	1-	13%		\$ 27.34 \$ 3.55	\$	2.12 0.28	8.39% 8.39%		13%	\$	29.49 3.83	\$	2.14 0.28	7.84% 7.84%
Total Bill (including HST)		1	1070		\$ 26.2		.570	s	28.51	\$	2.30	8.76%		.070		\$ 30.90	\$	2.39	8.39%		.570	\$	33.32	\$	2.42	7.84%
Provincial Rebate			31.8%		\$ 7.38		31.8%	\$	8.02	\$	0.65	8.76%		31.8%		\$ 8.70	\$	0.67	8.39%		31.8%	\$	9.38	\$	0.68	7.84%
Total Bill on RPP (incl Prov. Reb	oate)				\$ 18.83	3		\$	20.48	\$	1.65	8.76%	_			\$ 22.20	\$	1.72	8.39%			\$	23.94	\$	1.74	7.84%
Loss Factor (%)		3.	3500%				3.3800%							3.3800%						_	3.3800%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the .Charge \$ columns provide breakdowns or the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier RPP rates.

Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 53 of 56

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

	Consumption		94	kWh (May 1 - Octob	е																	
				KW t Board-A		1 1			24 Propos			I	Impa	act 2024	vs 2023	E		25 Propose				npact 202	5 vs 2024
	Charge Unit		Rate (\$)	Volume	Charge (\$)			Rate (\$)	Volume	(Charge (\$)		\$ Cha		% Change		Rate (\$)	Volume	С	harge (\$)		Change	% Change
Monthly Service Charge	Monthly	S	3.17	1	\$ 3.17	1		6.01	1	\$	6.01	ŀ	\$	0.66	12.34%	-	6.64	1	\$	6.64	s	0.63	10.48%
Smart Meter Rate Adder				1	\$ -				1	\$	-		\$	-				1	\$	-	\$	-	
Rate Rider Calculation for Gain an		\$	-	0.4	\$ -		\$	-	0.4	\$	-		\$	-		\$		0.4	\$	-	\$	-	
Rate Rider Calculation for PILs	per kW	\$	-	0.4	\$ - \$ -		\$	-	0.4	\$	-		\$ \$	-		\$		0.4	\$	-	\$	-	
Rate Rider Calculation for Generic	per kvv	\$	-	0.4	\$ - \$ -		\$	-	0.4		-		\$ \$	-		\$		0.4	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$	14.8502	o o	\$ 5.94		\$	28.2183		\$	11.29		\$	1.25	12.48%	\$	31.1964	o o	\$	12.48	\$	1.19	10.55%
Smart Meter Disposition Rider				94	\$ -				94	\$	-		\$	-				94	\$	-	\$	-	
LRAM Rate Rider	per kW			0	\$ -				0	\$	-		\$	-				0	\$	-	\$	-	
				94 94	\$ - \$ -				94 94	\$	-		\$	-				94 94	\$ \$	-	\$	-	
				94	\$ - \$ -				94	\$	- 1		\$ \$	- 1				94	s	-	S	-	
				94	š -				94	Š	-		Š	-				94	s	-	Š	-	
Deferral/Variance Account	per kW	\$	1.0461																		1		
Disposition Rate Rider Class 2				0.40	\$ 0.42		\$	-	0.40	\$	-		\$	-		\$	-	0.40	\$	-	\$	-	
				94					94				s					94	s		s	_	
				94	\$ - \$ -				94	\$			s S					94	s		s		
Sub-Total A (excluding pass thr	ough)			0.4	\$ 9.53	1				\$	17.30		\$	1.91	12.43%			0.4	\$	19.12	\$	1.82	10.53%
Deferral/Variance Account	per kW	-\$	0.0563									Т											
Disposition Rate Rider Class 1				0.40	-\$ 0.02		\$	-	0	\$	-		\$	-		\$	-	0	\$	-	\$	-	
Deferral/Variance Account	per kWh	s	-																				
Disposition Rate Rider - Global				94	\$ -		\$	-	94	\$	-		\$	-		\$	-	94	\$	-	\$	-	
Adjustment																							
Deferral / Variance Accounts	per kW	\$	-	0.40	s -		s		0.40		_			_		ş		0.40			_	_	
Balances (excluding Global Adj.) - NON-WMP				0.40	\$ -		Þ	-	0.40	\$	-		\$	-		3		0.40	\$	-	\$	-	
Low Voltage Service Charge	per kW	\$	0.01860	0	\$ 0.01		\$	0.01910	0	\$	0.01		\$	0.00	0.95%	\$	0.01936	0	\$	0.01	\$	0.00	1.36%
Line Losses on Cost of Power		\$	0.1276	3	\$ 0.40		\$	0.1276	3	\$	0.41		\$	-	0.00%	\$		3	\$	0.41	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$ -		\$		1	\$	-	L	\$	-		\$	-	1	\$	-	\$		
Sub-Total B - Distribution (includes Sub-Total A)					\$ 9.92					\$	17.71		\$	1.91	12.11%				\$	19.53	\$	1.82	10.28%
RTSR - Network	per kW	S	2.1420	0.4	\$ 0.86	1	S	2.1420	0.4	s	0.86	- 1	S	-	0.00%	9	2.1420	0.4	s	0.86	s	-	0.00%
RTSR - Line and Transformation	per kW	s	1.5211	0.4	\$ 0.61		s	1.5210	0.4		0.61		s	_	0.00%	ş	1.5210			0.61	\$	_	0.00%
Connection	per kvv	3	1.3211	0.4	\$ 0.01		Þ	1.3210	0.4	9	0.01	L	2	-	0.00%	4	1.3210	0.4	9	0.01	٥		0.00%
Sub-Total C - Delivery					\$ 11.38					\$	19.18		\$	1.91	11.08%				\$	21.00	\$	1.82	9.50%
(including Sub-Total B) Wholesale Market Service	per kWh	S	0.0034			-	S	0.0034				- 1				5	0.0034						
Charge (WMSC)	poi ittiii	•	0.000+	97	\$ 0.33		•	0.0004	97	\$	0.33		\$	-	0.00%	,	0.0004	97	\$	0.33	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0005	97	\$ 0.05		\$	0.0005	97	\$	0.05		s	_	0.00%	\$	0.0005	97	s	0.05	s	_	0.00%
Protection (RRRP)				91																	1 '		
Standard Supply Service Charge TOU - Off Peak	Monthly	\$	0.2500 0.1010	61	\$ 0.25 \$ 6.17		\$	0.6800			0.68 6.17		\$ \$	0.02	3.03%	9		1 61	\$	0.70 6.17	\$	0.02	2.94%
TOU - Mid Peak		s	0.1440	16			S	0.1440	16		2.30		S	-	0.00%	9		16		2.30	s		0.00%
TOU - On Peak		Š	0.2080	17	\$ 3.52		\$	0.2080			3.52		Š	-	0.00%	9		17	Š	3.52	Š	-	0.00%
Energy - RPP - Tier 1		\$	0.1190	94	\$ 11.19		\$	0.1190	94		11.19		\$	-	0.00%	\$				11.19	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1390	0	\$ -	J	\$	0.1390	0	\$	-		\$	-		\$	-	0	\$	-	\$	-	
Total Bill on TOU (before Taxes)	T			\$ 24.00	•				s	32.23	Т	\$	1.93	6.38%				s	34.07	s	1.84	5.71%
HST	•		13%		\$ 3.12			13%		\$	4.19		\$	0.25	6.38%		13%		\$	4.43	\$	0.24	5.71%
Total Bill (including HST)					\$ 27.12					\$	36.42		\$	2.18	6.38%				\$	38.50	\$	2.08	5.71%
Provincial Rebate		1	31.8%		\$ 7.63			31.8%		\$	10.25		\$	0.61	6.38%		31.8%		\$	10.83	\$	0.59	5.71%
Total Bill on TOU (incl Prov. Ret	oate)	_			\$ 19.49					\$	26.17	_	\$	1.57	6.38%				\$	27.66	\$	1.50	5.71%
Total Bill on RPP (before Taxes)					\$ 23.20	- 1				\$	31.42		\$	1.93	6.55%				\$	33.26	\$	1.84	5.86%
HST		1	13%	1	\$ 3.02			13%		\$	4.08		\$	0.25	6.55%		13%		\$	4.32	\$	0.24	5.86%
Total Bill (including HST) Provincial Rebate		1	31.8%		\$ 26.21 \$ 7.38			31.8%		\$	35.51 9.99		S S	2.18	6.55% 6.55%		31.8%		\$	37.59 10.58	\$	2.08 0.59	5.86% 5.86%
Total Bill on RPP (incl Prov. Reb	ota)		31.6%		\$ 7.38			31.6%		5	25.51		S	1.57	6.55%		31.8%		\$	27.01	S	1.50	5.86%
Total Bill on RPP (Inci Prov. Ret	rate)				a 18.83					•	∠5.51		*	1.57	6.55%				3	27.01	3	1.50	5.86%
		Ξ	0.050601	,				0.00000**	T							_	0.000***	T					
Loss Factor (%)			3.3500%					3.3800%	1								3.3800%	I .					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

roote that the "charge" columns provide breakdowns of the amounts that each bill component α consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In ac to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 SS>50kW (kW)- 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjus

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier R

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Hydro Ottawa Limited EB-2019-0261 Exhibit 8 Tab 12 Schedule 1 Attachment A **UPDATED** May 5, 2020 Page 55 of 56

Appendix 2-W Bill Impacts

Customer Class: Street Light

TOU / non-TOU: TOU

Consumption 150 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption		1.00		May 1 - Octobe	Et 31	O Nov	rember 1 - April :	30 (Select this radio	button fo	r applications	s filed after Oct 31)	1																	
				Board-App	roved		2	021 Propose	d	In	npact 2021	1 vs 2020		20	22 Proposed		Imp	act 2022 v	vs 2021		2023	3 Proposed		lm	pact 2023	vs 2022		2024	Proposed	1
		Rate		Volume	Charge		Rate	Volume	Charge					Rate	Volume	Charge				Rat		Volume	Charge				Rat		Volume	Charge
Monthly Service Charge	Charge Unit Monthly	\$	0.91	4 ((\$) 0.91	-	(\$) 0.95	- 1	(\$) \$ 0.95	\$ 0	hange 0.04	% Change 4.40%	-	1.02	1 0	1.02	\$ Ch	0.07	% Change 7.37%	(\$)	1.08	1 0	1.08	\$ C	hange 0.06	% Change 5.88%	(\$)	1.13	- 1 6	(\$) \$ 1.13
Smart Meter Rate Adder	Worlding	٩	0.91	1 5	0.91		0.95	1	\$ 0.95	s	- 0.04	4.40%		1.02	1 \$	- 1.02	s	- 0.07	7.3770		1.00	1 \$	1.00	Š	- 0.00	3.00%		1.13	1 5	\$ 1.13
Rate Rider Calculation for Gain a		\$	-	1 5	-	\$	-	1	\$ -	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	\$ -
Rate Rider Calculation for PILs	per kW	\$	-	1 5		\$	-		\$ -	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	\$ -
Rate Rider Calculation for Gener	ric per kW	\$	-	1 5	-	\$	-		\$ - \$ -	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	\$ - \$ -
Distribution Volumetric Rate	per kW	\$ 6:	3414	1 5	6.34	s	6.6719	1		s	0.33	5.21%	s	7.2257	1 5	7.23	s	0.55	8.30%	s 7	7183	1 8	7.72	S	0.49	6.82%	s 7	9806	1 8	\$ 7.98
Smart Meter Disposition Rider	porter	Φ 0.		150		•	0.07 10	150		\$	-	0.2170	Ť	1.2201	150 \$		\$	-	0.0070	·	1 100	150 \$		s	-	0.0270	•	0000	150 \$	
LRAM Rate Rider	per kW	\$	-	1 5		-	0.0257	1	-\$ 0.03	-\$	0.03		-\$	0.0268	1 -\$	0.03	-\$	0.00	4.28%			1 \$	-	\$	0.03	-100.00%			1 \$	
				150 S	-			150		\$	-				150 \$	-	\$	-				150 \$	-	\$	-				150 \$	
				150 3				150 150		\$	-				150 \$ 150 \$		\$	-				150 \$ 150 \$		\$	- 1				150 \$ 150 \$	\$ - \$ -
				150 5				150		s	-				150 \$	-	s	-				150 \$	-	s	-				150 \$	
Deferral/Variance Account	per kW	\$ 0.5	5107							1														1						
Disposition Rate Rider Class 2				1.00	0.51	-\$	0.1362	1.00	-\$ 0.14	-\$	0.65	-126.67%	-\$	0.1426	1.00 -\$	0.14	-\$	0.01	4.70%	\$	-	1.00 \$	-	\$	0.14	-100.00%	\$	-	1.00 \$	\$ -
				150	,			150	s .						150 S	_						150 S							150 \$	s -
				150 5	-			150		s					150 \$ 150 \$		s	-				150 \$		Š					150 \$	
Sub-Total A (excluding pass t	hrough)				7.76				\$ 7.46	-\$	0.30	-3.89%			\$	8.08	\$	0.62	8.26%			\$	8.80	\$	0.72	8.94%			\$	
Deferral/Variance Account	per kW	-\$ 0.0	0609		0.00		0.20390	1		-\$	0.14	004.040/	_	0.2134	4 0	0.04	-s	0.01	4.66%			4 6			0.04	400.000/				
Disposition Rate Rider Class 1				1 -5	0.06	-	0.20390	1	-\$ 0.20	-5	0.14	234.81%	-5	0.2134	1 -\$	0.21	-\$	0.01	4.00%	\$	-	1 3	-	٥	0.21	-100.00%	\$	-	1 3	
				150	- 6			150	\$ -	\$	-				150 \$	-	\$	-				150 \$	-	\$	-				150 \$	\$ -
Deferral / Variance Accounts	per kW	\$	-							_														_						
Balances (excluding Global Adj.) - NON-WMP)			1.00	-	\$	-	1.00	\$ -	\$	-		\$	-	1.00 \$	-	\$	-		\$	-	1.00 \$	-	\$	-		\$	-	1.00 \$	\$ -
Low Voltage Service Charge	per kW	\$ 0.0	1860	1 5	0.02	\$	0.01846	1	\$ 0.02	-\$	0.00	-0.75%	\$	0.01870	1 \$	0.02	\$	0.00	1.30%	\$ 0.0	1892	1 \$	0.02	\$	0.00	1.18%	\$ 0.0	1910	1 \$	\$ 0.02
Line Losses on Cost of Power		\$ 0.	1276	5 5		\$	0.1276	5		\$	0.01	0.90%	\$	0.1276	5 \$	0.65	\$	-	0.00%	\$ 0.	1276	5 \$	0.65	\$	-	0.00%	\$ 0.	1276	5 \$	\$ 0.65
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$	-	1 5	-	\$	-	1	\$ -	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	-	\$	-		\$	-	1 \$	<i>i</i> -
(includes Sub-Total A)				5	8.36				\$ 7.92	-\$	0.44	-5.26%			\$	8.53	\$	0.61	7.66%			\$	9.46	\$	0.94	10.97%			\$	\$ 9.78
RTSR - Network	per kW	\$ 2.	1529	1 5	2.15	\$	2.1529	1	\$ 2.15	\$	-	0.00%	\$	2.1529	1 \$	2.15	\$	-	0.00%	\$ 2.	1529	1 \$	2.15	\$	-	0.00%	\$ 2.	1529	1 \$	\$ 2.15
RTSR - Line and	per kW	S 1.5	5528	1 5	1.55	s	1.5528	1	\$ 1.55	s	-	0.00%	s	1.5528	1 S	1.55	s	-	0.00%	S 1.	5528	1 S	1.55	s	- 1	0.00%	\$ 1.5	5528	1 5	\$ 1.55
Transformation Connection Sub-Total C - Delivery		-				÷				Ė			H				_	_						-			-			
(including Sub-Total B)				5	12.07				\$ 11.63	-\$	0.44	-3.64%			\$	12.23	\$	0.61	5.22%			\$	13.17	\$	0.94	7.65%			\$	\$ 13.48
Wholesale Market Service	per kWh	\$ 0.0	0034	155	0.53	\$	0.0034	155	\$ 0.53	s	_	0.00%	\$	0.0034	155 S	0.53	s	-	0.00%	\$ 0.	0034	155 \$	0.53	\$	_	0.00%	\$ 0.	0034	155 \$	\$ 0.53
Charge (WMSC)	per kWh		0005	100	0.00		0.0005			1		0.0070	_	0.0005	100 0	0.00	,		0.0070		0005	100	0.00	1		0.0070		2005	100	0.00
Rural and Remote Rate Protection (RRRP)	perkvvn	\$ 0.0	0005	155	80.0	3	0.0005	155	\$ 0.08	\$	-	0.00%	3	0.0005	155 \$	0.08	\$	-	0.00%	\$ 0.	0005	155 \$	0.08	\$	-	0.00%	\$ 0.	0005	155 \$	\$ 0.08
Standard Supply Service Charge	Monthly	\$ 0.2	2500	1 5		\$	0.6200	1	\$ 0.62	\$	0.37	148.00%	\$	0.6400	1 \$	0.64	\$	0.02	3.23%	\$ 0.	6600	1 \$	0.66	\$	0.02	3.13%	\$ 0.	6800	1 \$	\$ 0.68
TOU - Off Peak			1010	98 9		\$	0.1010	98		\$	-	0.00%	\$	0.1010	98 \$	9.85	\$	-	0.00%		1010	98 \$	9.85	\$	-	0.00%		1010	98 \$	
TOU - Mid Peak TOU - On Peak			1440 2080	26 S 27 S		\$	0.1440 0.2080	26 27		\$	-	0.00%	\$	0.1440	26 \$ 27 \$	3.67 5.62	\$		0.00%		1440 2080	26 \$ 27 \$	3.67 5.62	\$	-	0.00%		1440 2080	26 \$ 27 \$	
Energy - RPP - Tier 1			1190	150		S	0.2080	150		S		0.00%	\$	0.2080	150 \$	17.85	S	-	0.00%		1190	150 \$	17.85	S		0.00%		1190	150 \$	
Energy - RPP - Tier 2			1390	0 5		\$	0.1390	0		\$	-		\$	0.1390	0 \$	-	\$	-			1390	0 \$	-	\$	-			1390	0 \$	
Total Bill on TOU (before Taxe	281	_			32.06				\$ 31.99	.د	0.07	-0.22%				32.61	T s	0.63	1.96%				33.57	١,	0.96	2.93%			-	\$ 33.90
HST	30)		13%				13%		\$ 4.16	-\$	0.01	-0.22%		13%	s	4.24	s	0.03	1.96%		13%	s	4.36	s	0.12	2.93%		13%	\$	\$ 4.41
Total Bill (including HST)				5	36.22				\$ 36.15	-\$	0.08	-0.22%			\$	36.85	\$	0.71	1.96%			\$	37.93	\$	1.08	2.93%			\$	\$ 38.31
Provincial Rebate		3	31.8%				31.8%			\$	-			31.8%			\$	-		3	31.8%			\$	-		3	1.8%		
Total Bill on TOU (incl Prov. R	tebate)				36.22				\$ 36.15	-\$	0.08	-0.22%			\$	36.85	\$	0.71	1.96%			\$	37.93	\$	1.08	2.93%				\$ 38.31
Total Bill on RPP (before Taxe	s)				30.77				\$ 30.70	-\$	0.07	-0.23%			\$	31.33	\$	0.63	2.04%			\$	32.28	\$	0.96	3.05%			\$	\$ 32.62
HST			13%		4.00		13%		\$ 3.99	-\$	0.01	-0.23%		13%	\$	4.07	\$	0.08	2.04%		13%	\$	4.20	\$	0.12	3.05%		13%	\$	\$ 4.24
Total Bill (including HST) Provincial Rebate			14 00/		34.77		04.007		\$ 34.69	-\$	0.08	-0.23%		04.007	\$	35.40	\$	0.71	2.04%	l .	14 00/	\$	36.48	\$	1.08	3.05%	1 .	4 00/	\$	\$ 36.86
Total Bill on RPP (incl Prov. R	(obato)	3	31.8%		34.77		31.8%		\$ 34.69	\$ _e	0.08	-0.23%		31.8%		35.40	\$	0.71	2.04%	3	31.8%		36.48	\$	1.08	3.05%	3	1.8%		\$ 36.86
Total Dill Off REE (Illel Ploy. R	-coute _j				J-4.//				y 54.03	-4	0.00	70.2370			,	33.40	*	0.71	2.04/0			3	30.40	7	1.00	3.0376			-	30.00
Loss Easter (9/)		2.01	500%				3.3800%							3.3800%	ī					2.2	800%						0.0	300%		
Loss Factor (%)		3.3	JUU76				3.3000%						<u> </u>	3.3000%	ļ.					3.3	000%						3.3	000%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Consumption 150 kWh May 1 - Octobe

Customer Class: Street Light

TOU / non-TOU: TOU

Monthly Service Charge Month Smart Meter Rate Adder Rate Rider Galculation for Gain and per kV Rate Rider Galculation for Pills Rate Rider Galculation for Pills Rate Rider Galculation for Generic per kV Distribution Volumetric Rate Smart Meter Disposition Rider LRAM Rate Rider Per kV	v v v	Rate (\$) \$ 0.91 \$ - \$ - \$ - \$ - \$ 6.3414	Volume 1 1 1 1 1 1 1 1 1 1	\$ (\$) \$ \$ 0 \$ \$.91	\$ Change \$ 0.05 \$ - \$ -	% Change 4.63%		Rate (\$)	Volume 1	Char			mpact 202 Change 0.03	% Change 2.65%
Monthly Service Charge Month Smart Meter Rate Adder Rate Rider Calculation for Gain any per kV Rate Rider Calculation for PILs Rate Rider Calculation for Generic per kV Distribution Volumetric Rate per kV Smart Meter Disposition Rider	v s	(\$) \$ 0.91 \$ - \$ - \$ - \$ - \$ 6.3414	1 1 1 1 1 1	(\$) \$ 0 \$ \$ \$ \$ \$ \$.91	\$ 0.05 \$ - \$ -			(\$)	1	(\$)	Ĭ.			
Monthly Service Charge Month Smart Meter Rate Adder Rate Rider Calculation for Gain and per kV Rate Rider Calculation for PiLs Rate Rider Calculation for Generic per kV Distribution Volumetric Rate per kV Smart Meter Disposition Rider	v s	\$ 0.91 \$ - \$ - \$ - \$ -	1 1 1 1 1	\$ 0 \$ \$ \$ \$	-	\$ 0.05 \$ - \$ -									
Smart Meter Rate Adder Rate Rider Calculation for Gain and per kV Rate Rider Calculation for PILs per kV Rate Rider Calculation for Generic Per kV Distribution Volumetric Rate Smart Meter Disposition Rider	v v v	\$ - \$ - \$ - \$ 6.3414	1 1 1 1 1	\$ \$ \$ \$	-	\$ - \$ -	4.63%		1.16		\$	1.16	- 5	0.03	2.65%
Rate Rider Calculation for Gain and per kV Rate Rider Calculation for PILs per kV Rate Rider Calculation for Generic per kV Distribution Volumetric Rate per kV Smart Meter Disposition Rider	v v	6.3414	1 1 1 1	\$ \$ \$	-	\$ -									
Rate Rider Calculation for PILs Rate Rider Calculation for Generic per kV Distribution Volumetric Rate Smart Meter Disposition Rider	v v	6.3414	1 1 1	\$	-				•	1	\$	-	\$	-	l
Rate Rider Calculation for Generic Distribution Volumetric Rate Smart Meter Disposition Rider per kV	v s	§ - § 6.3414	1 1 1	\$					\$ -	1				-	l
Distribution Volumetric Rate Smart Meter Disposition Rider	v s	6.3414	1			\$ - \$ -			\$ -	1		-	\$	-	l
Smart Meter Disposition Rider			1	5	-				\$ -			-	\$	-	l
Smart Meter Disposition Rider						\$ -	0.400/		\$ 8.2236	1	\$	8.22	\$	-	
	v s				.34	\$ 0.26	3.40%		\$ 8.2236				\$	0.24	3.04%
LRAM Rate Rider per KV	v :		150		-	\$ -				150		-	\$	-	l
		-	1		-	\$ -				1	\$	-	\$	-	l
			150		-	\$ -				150		-	\$	-	l
			150		-	\$ -				150		-	\$	-	l
			150	Ψ	-	\$ -				150		-	\$	-	l
			150	\$	-	\$ -				150	\$	-	\$	-	l
Deferral/Variance Account per kV	N S	\$ 0.5107													I
Disposition Rate Rider Class 2			1.00	\$ 0	.51	\$ -			\$ -	1.00	\$	-	\$	-	l
			l							I .	1.		1.		l
			150		-	\$ -	1			150		-	\$	-	l
Cub Total A (evaluating page thereath)			150	\$ 7	.76	\$ - \$ 0.31	3,55%	-		150		9.38	\$	0.27	3.00%
Sub-Total A (excluding pass through) Deferral/Variance Account per kV	V -5	\$ 0.0609		a /	.16	a 0.31	3.55%	1 }			÷	3.30	•	0.27	3.00%
Disposition Rate Rider Class 1	· V	\$ 0.0009	1	-\$ C	06	\$ -			s -	1	\$	_	\$		l
Disposition Rate Rider Class 1			'	- p U	.00	• -			• -		a a	-	φ	-	l
															l
			150	s	_	s -				150		_	s		l
Deferral / Variance Accounts per kV	v s		150	Þ	-	3 -				150	\$	-	э	-	l
	v :	-		s							s		s		l
Balances (excluding Global Adj.) - NON-WMP			1.00	\$	-	\$ -			\$ -	1.00	\$	-	\$	-	l
Low Voltage Service Charge per kV	v s	\$ 0.01860	1	\$ 0	02	\$ 0.00	0.95%		\$ 0.01936	1	\$	0.02	\$	0.00	1.36%
Line Losses on Cost of Power			5		.64		0.95%			5		0.65	\$	0.00	0.00%
Smart Meter Entity Charge Month			1			\$ - \$ -	0.00%		\$ 0.1276 \$ -	1	\$	0.00	\$	-	0.00%
Sub-Total B - Distribution	lly .	.	-	ų.				1 1	э -			-			
(includes Sub-Total A)				\$ 8	.36	\$ 0.31	3.30%				\$ 1	0.05	\$	0.27	2.80%
RTSR - Network per kV	v s	\$ 2.1529	- 1	\$ 2	15	S -	0.00%	1 1	\$ 2.1529	- 1	s	2.15	s		0.00%
DTCD Line and			'										1 -	-	
Transformation Connection per kV	٧ .	\$ 1.5528	1	\$ 1	.55	\$ -	0.00%		\$ 1.5528	1	\$	1.55	\$	-	0.00%
Sub-Total C - Delivery								1 1							
(including Sub-Total B)				\$ 12	.07	\$ 0.31	2.37%				\$ 1	3.76	\$	0.27	2.03%
Wholesale Market Service per kV	Vh S	\$ 0.0034			- I J		1	1 1	\$ 0.0034						
Charge (WMSC)		0.0004	155	\$ 0	.53	\$ -	0.00%		0.0004	155	\$	0.53	\$	-	0.00%
Rural and Remote Rate per kV	Vh S	0.0005							\$ 0.0005		1				l
Protection (RRRP)		0.0000	155	\$ 0	.08	\$ -	0.00%		- 0.0000	155	\$	0.08	\$	-	0.00%
Standard Supply Service Charge Month	nly S	\$ 0.2500	- 1	\$ 0	25	\$ 0.02	3.03%		\$ 0.7000	- 1	\$	0.70	\$	0.02	2.94%
TOU - Off Peak	ny S		98		.85	\$ -	0.00%		\$ 0.1010	98		9.85	\$	0.02	0.00%
TOU - Mid Peak			26			\$ -	0.00%		\$ 0.1440	26		3.67	\$	-	0.00%
TOU - On Peak			27		.62	š -	0.00%		\$ 0.2080	27		5.62	s		0.00%
Energy - RPP - Tier 1			150		.85	š -	0.00%		\$ 0.1190	150		7.85	\$	-	0.00%
Energy - RPP - Tier 2			0		- 1	š -	1		\$ -	0		-	s	-	1
			Ů							Ĕ					
Total Bill on TOU (before Taxes)	T				.06	\$ 0.33	0.99%			1 -		4.20	\$	0.29	0.87%
HST		13%			.17	\$ 0.04	0.99%		13%	4		4.45	\$	0.04	0.87%
Total Bill (including HST)				\$ 36	.22	\$ 0.38	0.99%			1	\$ 3	8.64	\$	0.33	0.87%
Provincial Rebate		31.8%				\$ -			31.8%	4			\$	-	l .
Total Bill on TOU (incl Prov. Rebate)				\$ 36	.22	\$ 0.38	0.99%				\$ 3	8.64	\$	0.33	0.87%
Total Bill on RPP (before Taxes)	$\overline{}$			\$ 30	.77	\$ 0.33	1.03%				\$ 3	2.91	\$	0.29	0.90%
HST		13%			.00	\$ 0.04	1.03%	1	13%			4.28	\$	0.29	0.90%
Total Bill (including HST)		13%			.77	\$ 0.04	1.03%		13%	1		7.19	\$	0.04	0.90%
Provincial Rebate		31.8%		ψ 34		\$ 0.30	1.03%		31.8%		د ب	11.19	\$	0.33	0.90%
		31.070							31.8%	1					
Total Bill on RPP (incl Prov. Rebate)				\$ 34	.77	\$ 0.38	1.03%				\$ 3	7.19	\$	0.33	0.90%

3.3800%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component consumption level at existing and proposed rates.

3.3500%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In a to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adju

Hydro Ottawa has updated column Fto reflect the most recent Board Approved TOU and Tier

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¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.