

July 9, 2020 VIA E-MAIL

Christine E. Long Registrar and Board Secretary Ontario Energy Board Toronto, ON

Dear Ms. Long:

Re: EB-2019-0261 – Hydro Ottawa Limited 2021 CIR Rate Application Intention to Participate in Technical Conference and areas of interest

In accordance with Procedural Order No.3 please be advised that VECC intends to participate in the Technical Conference beginning on July 15, 2020. Below we have provided a list of specific areas in which we may be seeking clarification. We continue to review the interrogatory responses of other parties and may have additional questions at the time of the conference. Please note we have attached our preliminary time estimates for this examination.

A copy of this notice has been forwarded to the Applicant.

Yours truly,

Mark Garner

Consultants for VECC/PIAC

Copy:

Gregory Van Dusen, Director, Regulatory Affairs, Hydro Ottawa mailto:RegulatoryAffairs@hydroottawa.com

Panel	Witness	
Panel 1 Estimated Time – 20 minutes Finance, Corporate Governance, Staffing & Compensation, Cost of Capital, Rate Base, PILs, Shared Services, Other Revenue and DVA's (Other than LRAMVA) Panel 2 Estimated Time – 20 minutes DSP, Asset Management Planning, Work Execution, IT, and Customer	Witness Angela Collier, Director, Finance, Greg Van Dusen, Director, Regulatory Affairs Mike Grue, Treasurer Neal Tejwani, Manager, Corporate Financing April Barrie, Manager, Rates and Revenue Seb Oran, Director, Customer Service Greg Van Dusen, Director, Regulatory Affairs Laurie Heuff, Director, Distribution Engineering and Asset Management Angela Collier, Director, Finance	COST OF CAPITAL (EXHIBIT 5) Long-term Debt VECC- 92 ESM VECC-12 TAX/DVAs (EXHIBIT 4 & 9) Property Tax VECC-81 Property sale gains VECC-109 CAPITAL EXPENDTIURES (EXHBIT 2) Capital contributions VECC-41 Net Metering VECC-19 Scorecards – DSP Assessment VECC-24 Solar Farm – VECC-38 Facilities – VECC-39
Panel 3 Consistency with RRF and Custom IR Framework, Benchmarking, Load Forecast & CDM, Cost Allocation, Rate Design, Rates and LRAMVA Estimated Time – 100 minutes	Gregory Van Dusen, Director, Regulatory Affairs Patrick Brown, Manager, Regulatory Policy and Research April Barrie, Manager, Rates and Revenue	Residential: VECC 59 GS 50-1,000: OEB-128 and VECC-57 LU and Street Lighting: VECC-65 and VECC-71 Electric Vehicle Impacts: DRC-8 and OEB-50 Economic Variables Used: VECC 49 a) and VECC-56 CDM Savings: OEB-134, VECC -69 and VECC-71 COST ALLOCATION (EXHIBIT 7) Primary/Secondary Asset Split: OEB-154 Billing & Collecting Weights: OEB 155 a) Secondary Customer/NCP Values: OEB-157 and VECC 100 i) RATE DESIGN (EXHIBIT 8) Specific Service Charges: OEB 164 c) and VECC 104 c), d) & f) LV Rates: VECC 106 b)
Panel 4 Estimated Time – 10 minutes Total Cost Econometric Benchmarking and Reliability Study	Steve Fenrick, Principal Consultant (Clearspring Energy Advisors LLC) Gregory Van Dusen, Director, Regulatory Affairs	Tentative
Panel 5 Estimated Time – 10 minutes	Mark Lowry, President (Pacific Economics Group Research LLC)	Tentative