

Cost Allocation Model (CA Model) Version 1.0

Instructions Sheet

General:

These instructions are included with the OEB CA Model as a reference for distributor staff and other users of the model.

Version 1.0 is designed for use with 2021 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. It is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, e.g. at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rosecoloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that the error warnings are operational.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information area.

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C;
- In Column E, choose Yes or No as applicable for the proposed customer classes, and click Update.
- Do not include microFIT as a rate classification in CA Model until further notice in the Filing Requirements.
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.
- Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.).
- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.
- The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data are always in the same positions for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this worksheet is to enter the forecast account balances. For convenience, the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRR Trial Balance are included in I-3, although many of them do not affect the revenue requirement.)

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26;
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, but rather through a rate rider per memo June 25, 2013. Current versions differ from Version 3.0 in this regard.
- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding amounts in the rate base. Page 1

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- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-account of 4080.
- Column F is available to re-assign amounts among the accounts in Column D. If costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F283 (should be the negative of D283). No explanation is required.
- Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated to classes.)
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable class.
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means of direct allocation.
- Column I has input cells in the new Rows. If necessary, enter the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-account in question.)

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G15. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage. The remaining percentage should reflect the poles at Primary voltage.

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generally the Residential weighting factor should be 1.0, with each other class weighted relative to that.

- Row 12: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 – Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

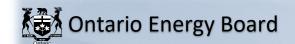
Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000.

Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 averages \$25,000.



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Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including installation

 \geq [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per residential bill.

Assume that there are 15 customers in the USL class:

Assume that 5 of the15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per bill, the average cost is \$11.50 per bill.

Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

 \triangleright [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue Sufficiency/Deficiency.)

- Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed classes.
- Cell B16 –from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -- remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in addition to kW demand).
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet O1.

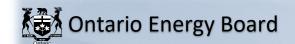
Note that the <u>revenue</u> formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is appropriate if a class, e.g. streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with a specific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a simple reference to I-6.2 row 21.

- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet O-1 below.
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should be entered as \$0.

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections (Row 19)
- The number of connections should be equal to or greater than the number of customers (Row 21).



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- The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (e.g. to the corresponding number of devices) in worksheet E2, row 82, and also in the appropriate column(s) in worksheet E3.
- The Street lighting Adjustment Factors for Primary and Line Transformer costs are calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for double checking each of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter issued on June 12, 2015.

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery.

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.
- If the cost of equipment used to download billing data is included in Account 1860 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 Computer Hardware, Account 1925 Computer Software and Account 1955 Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.
- Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under worksheet I9.

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2 continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate weights are close to 1.0 for all classes.

Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is used to record the various coincident and non-coincident peaks by rate class, which are used as cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except for being scaled up or down to reflect the current energy forecast compared to the class's energy used in the previous filing.

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E X.
 - Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions, p. 87].
 - Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
 - The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required.
 - The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1 Page 4



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This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the account totals entered in worksheet I-3.

- In these instructions for Worksheet O1, "RRWF" means RRWF tab 8. Revenue Sufficiency / Deficiency.
- "Cost Allocation and Rate Design" means Tab 11: Cost Allocation and Rate Design of the RRWF. This replaced Appendix 2-P in the Chapter 2 Appendices prior to 2017.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved Rates", and
 - Cells D18 and beyond are the inputs to Cost Allocation and Rate Design, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Cost Allocation and Rate Design, Table B, Column 7E,
 - Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;
- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These
 cells are the inputs to Cost Allocation and Rate Design, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement,
 Cell F22; and
 - Cells D40 and beyond are inputs to Cost Allocation and Rate Design, Table A, Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Cost Allocation and Rate Design, Table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2021 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency comparing row 21 versus 25, and the revenue to cost ratios (row 75) should now be the proposed ratios.

It may also be useful to run an updated version when preparing a Draft Rate Order:

- ➤ At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement agreement.
- > At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- ➤ At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- > At worksheet I8, data may need to be changed if the load forecast has been changed.
- ➤ On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum System assumptions)

Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with appropriate caution.

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27 expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

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- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

Worksheet 06

• Formulas in row 176 have been updated to ensure that costs for account 4751 are allocated using the 4751 C allocator.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

- Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the default found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and explained in Exhibit 7 of the application.
- The 4751 C customer allocator has been added in row 122 of Sheet E2. It has been applied as the default for account 4751 on sheet E4. This allocator is used to allocated the Smart Metering Entity (SME) charges to the GS < 50 kW and Residential classes, only, on the basis of the number of customers.

Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy should be traced



Sheet I1 Utility Information Sheet Version 1 Name of LDC: Oshawa PUC Networks Inc. Application EB Number: EB-2020-0048 Date of Application: April 30, 2020 **Contact Information:** Name: David Savage Title: Corporate Controller Phone Number: 905-743-5219 E-Mail Address: dsavage@opuc.on.ca Copyright This cost allocation model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an cost allocation filing. You may use and copy this cost allocation model for that purpose, and provide a copy of this cost allocation model to any person that is advising or assisting you in that regard. Except as indicated above, any copyring, reproduction, pulse, adaptation, translation, modification, reverse engineering or other use or dissemination of this cost allocation model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this cost allocation model to a person that is advising or assisting you in preparing or reviewing a cost allocation filing, you must ensure that the person understands and agrees to the restrictions noted above. **Please Note: Colour Coding Legend ** Input Cells **Output Cells** Exhibition **Brought Forward** Calculation Calculation Diagnostic **Brief Description of Each Worksheet's Function** INPUTS Brief explanation of what the pages do. Enter LDC specific information and number of classes etc Intro LDC data and Classes TB Data BO ASSETS Break out assets into detail functions - bulk deliver, primary and secondary Input for miscellaneous data where necessary - TBD Invput for weighting factors to be applied to billing and services Input rates and volumes for working up revenue Input customer related data for generating customer allocators Input meter related data for calculating capital costs weighing factors Misc Data Weighting Factors Revenue Customer Data Meter Capital 17.2 Meter Reading Input meter related data for calculating meter reading weighing factors Meter Reading Demand Data Direct Allocation Revenue to cost Fixed Charge Line Transformer PLCC Adjustment Primary Cost PLCC Adjustment Secondary Cost PLCC Adjustment Line Tran Unit Cost Primary Cost Pool Secondary Cost Pool Secondary Cost Pool USL Metering Credit MicroFIT Charges Summary by Class Detail by Class Source Data for E2 Amortization Categorization Allocation Factors Input demand allocators using load data and making LDC specific adjustments 18 19 01 02 02.1 02.2 02.3 03.1 03.2 03.4 03.5 03.6 04 05 06 07 E1 E2 OUTPUTS Output showing summary of all allocation by class and by US of A Output showing details of individual allocation by class and by USofA **EXHIBITS** Exhibit showing how costs are categorized Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in Exhibit sturmers and a second state of the calculating Peak Load Carrying Capability. Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated Exhibit showing reconciliation of accounts included and excluded from the allo study to TB balance 1. GENERAL 2. LDC INPUT - Rate Classes Rate Classes Declaration 3, LDC INPUT - Financial Data Trial Balance Data Break Out Assets 4. LDC INPUT - Customer Data and Operating Stats 5. MODEL PROCESS - Categorization - OEB Defaults 6. MODEL PROCESS - Allocators calculated from 4. PLCC 7. MODEL PROCESS - Detail Cost Elements by Rate Class rial Balance llocation Details 8. MODEL OUTPUT- Summaries by Rate Class

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Sheet I2 Class Selection - For May 31 filing

Instructions:

Step 1: Please input identification of this Run in C15 and C17

Step 2: Please input your proposed rate classes.

Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

01-Jun-20

Please provide summary identification of this Run

For May 31 filing

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular	GS 50 to 999 kW (I1 & I4)	YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate	GS 1,000 to 4,999 kW (I2)	YES
6	Large Use >5MW	Large Use (I3)	YES
7	Street Light		YES
8	Sentinel	Sentinel Lights	YES
9	Unmetered Scattered Load	USL	YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

* Space available for additional information about this run						



EB-2020-0048

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

9. cell F23	Return on Deemed Equity	\$5,025,821				
9. cell F19	Income Taxes (Grossed up)	\$0				
9. cell F22	Deemed Interest Expense	\$3,113,225				
9. cell F25	Service Revenue Requirement	\$28,650,063	From this Sheet	<u>Differences?</u>		
	Revenue Requirement to be Used in this model (\$)	\$28,650,063	\$28,650,063	Rev Req Matches	\$0	
4. cell G19	Rate Base (\$)	\$147,471,268				
	Rate Base to be Used in this model (\$)	\$147,471,268	\$147,471,268	Rate Base Matches	\$0	\$0

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	(\$520,909)				(\$520,909)
1010	Cash Advances and Working Funds	\$2,011				\$2,011
1020	Interest Special Deposits	\$0				\$0
1030	Dividend Special Deposits	\$0				\$0

Unclassified Asset Unclassified Asset Unclassified Asset Unclassified Asset

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1040	Other Special Deposits	\$0				\$0
1060	Term Deposits	\$0				\$0
1070	Current Investments	\$0				\$0
1100	Customer Accounts Receivable	\$9,938,208				\$9,938,208
	Accounts Receivable - Services	\$0				\$0
	Accounts Receivable - Recoverable Work	\$3,596,497				\$3,596,497
	Accounts Receivable - Merchandise, Jobbing, etc.	\$1,150				\$1,150
	Other Accounts Receivable	(\$2,969)				(\$2,969)
	Accrued Utility Revenues	\$17,367,022				\$17,367,022
	Accumulated Provision for Uncollectible Accounts Credit	(\$564,476)				(\$564,476)
1140	Interest and Dividends Receivable	\$0				\$0
	Rents Receivable	\$0				\$0
1170	Notes Receivable	\$0				\$0
1180	Prepayments	\$964,670				\$964,670
	Miscellaneous Current and Accrued Assets	\$1,127				\$1,127
	Accounts Receivable from Associated Companies	(\$5,765,168)				(\$5,765,168)
	Notes Receivable from Associated Companies	\$0				\$0
	Fuel Stock	\$0				\$0
	Plant Materials and Operating Supplies	\$159,616				\$159,616
	Merchandise	\$0				\$0
	Other Materials and Supplies	\$0				\$0
	Long Term Investments in Non-Associated Companies	\$0				\$0
	Long Term Receivable - Street Lighting Transfer	\$0				\$0
	Other Special or Collateral Funds	\$0				\$0
	Sinking Funds	\$0				\$0
	Unamortized Debt Expense	\$0				\$0
	Unamortized Discount on Long-Term DebtDebit	\$0				\$0
	Unamortized Deferred Foreign Currency Translation Gains and Losses	\$0				\$ 0
	Other Non-Current Assets	\$68,092				\$0 \$68,092
	O.M.E.R.S. Past Service Costs	\$00,092				\$0
	Past Service Costs - Employee Future Benefits	\$0				\$0
	Past Service Costs - Other Pension Plans	\$0				\$0
	Portfolio Investments - Associated Companies	\$0				\$0
	Investment in Associated Companies - Significant	\$				Ψ0
	Influence	\$0				\$0
	Investment in Subsidiary Companies	\$0				\$0
	Unrecovered Plant and Regulatory Study Costs	\$0				\$0
	Other Regulatory Assets	\$142,479				\$142,479
	Preliminary Survey and Investigation Charges	\$0				\$0
	Emission Allowance Inventory	\$0 \$0				\$0 \$0
	Emission Allowances Withheld	\$0 \$0				\$0 \$0
	RCVARetail Power Purchase Variance Account	\$0				\$0 \$0
1521	Special Purpose Charge Assessment Variance Account					
		\$0				\$0
	Miscellaneous Deferred Debits	\$0				\$0
	Deferred Losses from Disposition of Utility Plant	\$0				\$0
	Renewable Connection Capital Deferral Account	\$0				\$0
	Renewable Connection OM&A Deferral Account	\$0				\$0
1533	Renewable Connection Funding Adder Deferral Account	\$0				\$0
	Smart Grid Capital Deferral Account	\$0				\$0
	Smart Grid OM&A Deferral Account	\$0				\$0
	Smart Grid Funding Adder Deferral Account	\$0				\$0
	Unamortized Loss on Reacquired Debt	\$0				\$0
	Development Charge Deposits/ Receivables	\$0				\$0
1548	RCVASTR	\$0				\$0
				Page 10		

Unclassified Asset Unclassified Asset

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USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1550	LV Variance Account	\$0				\$0
1555	Smart Meter Capital and Recovery Variance Account	(\$54,603)				(\$54,603)
1556	Smart Meter OM&A Variance Account	(\$0)				(\$0)
1560	Deferred Development Costs	\$0				\$0
1562	Deferred Payments in Lieu of Taxes	\$0				\$0
1563	Account 1563 - Deferred PILs Contra Account	\$0				\$0
1565	Conservation and Demand Management Expenditures					
	and Recoveries	\$0				\$0
	CDM Contra Account	\$0				\$0
	Bd-approved CDM Variance Account	\$0				\$0
1568	LRAM Variance Account	\$193,144				\$193,144
	Qualifying Transition Costs	\$0				\$0
1571	Pre-market Opening Energy Variance	\$0				\$0
1572	Extraordinary Event Costs	\$0				\$0
1574	Deferred Rate Impact Amounts	\$0				\$0
	IFRS -CGAAP Transition PP&E Amounts	\$595,125				\$595,125
1576	Accounting Changes under CGAAP	\$0				\$0
	RSVAWMS	(\$1,760,132)				(\$1,760,132)
	RSVAONE-TIME	(\$1)				(\$1)
1584	RSVANW	\$3,610,519				\$3,610,519
	RSVACN	(\$3,760,332)				(\$3,760,332)
	RSVAPOWER	(\$2,123,389)				(\$2,123,389)
	RSVA-GA	(\$2,272,842)				(\$2,272,842)
	Recovery of Regulatory Asset Balances	\$0				\$0
	2006 PILs Variance	\$0				\$0
1595	Reg Balance Control Account	(\$348,919)				(\$348,919)
1605	Electric Plant in Service - Control Account	\$0				\$0
	Organization	\$0				\$0
1608	Franchises and Consents	\$0				\$0
1610	Miscellaneous Intangible Plant	\$4,136,705		(\$4,136,705)		\$0
1615	Land	\$0				\$0
1616	Land Rights	\$0				\$0
1620	Buildings and Fixtures	\$0				\$0
1630	Leasehold Improvements	\$0				\$0
	Boiler Plant Equipment	\$0				\$0
	Engines and Engine-Driven Generators	\$0				\$0
	Turbogenerator Units	\$0				\$0
	Reservoirs, Dams and Waterways	\$0				\$0
	Water Wheels, Turbines and Generators	\$0				\$0
	Roads, Railroads and Bridges	\$0				\$0
	Fuel Holders, Producers and Accessories	\$0				\$0
	Prime Movers	\$0				\$0
	Generators	\$0				\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
	Accessory Electric Equipment	\$0				\$0
	Miscellaneous Power Plant Equipment	\$0				\$0
1705	Land	\$0				\$0 ***
	Land Rights	\$0				\$0 *0
	Buildings and Fixtures	\$0				\$0 \$0 \$0 \$0
	Leasehold Improvements	\$0				\$0
	Station Equipment	\$0				\$0
1720	Towers and Fixtures	\$0				\$0
	Poles and Fixtures	\$0				\$0 00
	Overhead Conductors and Devices	\$0				\$0
	Underground Conduit	\$0				\$0 ***
	Underground Conductors and Devices	\$0				\$0
	Roads and Trails	\$0				\$0
1805	Land	\$293,875				\$293,875
1806	Land Rights	\$0				\$0
1808	Buildings and Fixtures	\$6,086,005		Page 11		\$6,086,005

Unclassified Asset **Unclassified Asset** Unclassified Asset Unclassified Asset Unclassified Asset Unclassified Asset

CDM Expenditures and Recoveries

Unclassified Asset

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Land and Buildings

Land and Buildings

Land and Buildings

USoA Account	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance		
1810	Leasehold Improvements	\$0				\$0	l l	Land and Buildings
	Transformer Station Equipment - Normally Primary							·
	above 50 kV	\$0				\$0	-	TS Primary Above 50
	Distribution Station Equipment - Normally Primary below	¢27.029.447				¢27.029.447		ne
	50 kV Storage Battery Equipment	\$27,938,447 \$0				\$27,938,447 \$0		DS Other Distribution Assets
	Poles, Towers and Fixtures	\$54,520,664				\$54,520,664		Poles, Wires
	Overhead Conductors and Devices	\$27,830,726				\$27,830,726		Poles, Wires
	Underground Conduit	\$0				\$0		Poles, Wires
1845	Underground Conductors and Devices	\$63,256,171				\$63,256,171		Poles, Wires
	Line Transformers	\$69,483,527				\$69,483,527		Line Transformers
	Services	\$0				\$0		Services and Meters
	Meters	\$14,692,050				\$14,692,050		Services and Meters
	blank row Other Installations on Customer's Premises	\$0 \$0				\$0		Non-Distribution Asset
	Leased Property on Customer Premises	\$0 \$0				\$0 \$0		Non-Distribution Asset
	Street Lighting and Signal Systems	\$0				\$0		Non-Distribution Asset
	Land	\$0				\$0		Land and Buildings
1906	Land Rights	\$0				\$0	l l	Land and Buildings
	Buildings and Fixtures	\$0				\$0		General Plant
	Leasehold Improvements	\$1,427,705				\$1,427,705		General Plant
	Office Furniture and Equipment	\$800,129				\$800,129		Equipment
	Computer Equipment - Hardware	\$4,761,726				\$4,761,726		T Assets
	Computer Software	\$2,748,223				\$2,748,223		T Assets
	Transportation Equipment	\$5,841,219 \$90,767				\$5,841,219		Equipment
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$2,793,042				\$90,767 \$2,793,042		Equipment Equipment
1940	Measurement and Testing Equipment	\$1,313,545				\$1,313,545		Equipment
	Power Operated Equipment	\$0				\$0		Equipment
	Communication Equipment	\$936,287				\$936,287		Equipment
	Miscellaneous Equipment	\$242,998				\$242,998		Equipment
1965	Water Heater Rental Units	\$0				\$0		Non-Distribution Asset
1970	Load Management Controls - Customer Premises	\$107,035				\$107,035		Other Distribution Assets
	Load Management Controls - Utility Premises	\$2,366,234				\$2,366,234		Other Distribution Assets
	System Supervisory Equipment	\$293,582				\$293,582		Other Distribution Assets
	Sentinel Lighting Rental Units	\$0		\$4.400.705		\$0		Non-Distribution Asset
	Other Tangible Property	\$0 (\$50,573,338)		\$4,136,705		\$4,136,705		Other Distribution Assets
	Contributions and Grants - Credit Property Under Capital Leases	(\$52,573,338) \$0				(\$52,573,338)		Contributions and Grants Other Distribution Assets
	Electric Plant Purchased or Sold	\$0 \$0				\$0		Other Distribution Assets Other Distribution Assets
	Experimental Electric Plant Unclassified	\$0				\$0		Non-Distribution Asset
	Electric Plant and Equipment Leased to Others	\$0				\$0		Non-Distribution Asset
	Electric Plant Held for Future Use	\$0				\$0		Non-Distribution Asset
2050	Completed Construction Not ClassifiedElectric	\$0				\$0		Other Distribution Assets
	Construction Work in ProgressElectric					\$0		Non-Distribution Asset
	Electric Plant Acquisition Adjustment	\$0				\$0		Unclassified Asset
	Other Electric Plant Adjustment	\$0				\$0		Non-Distribution Asset
	Other Utility Plant	\$0 \$0				\$0 \$0		Non-Distribution Asset Non-Distribution Asset
	Non-Utility Property Owned or Under Capital Leases Accum. Amortization of Electric Utility Plant - Property,	\$0				\$0		NOIT-DISTRIBUTION ASSET
	Plant, & Equipment	(\$101,876,850)				(\$101,876,850)		Accumulated Amortization
	Accumulated Amortization of Electric Utility Plant -	(ψ101,070,030)				(ψ101,070,030)		Nocumatation Amortization
2120	Intangibles	(\$206,835)				(\$206,835)		Accumulated Amortization
2140	Accumulated Amortization of Electric Plant Acquisition	(+200,000)				(+===,300)	ľ	
	Adjustment	\$0				\$0	l l	Unclassified Asset
	Accumulated Amortization of Other Utility Plant	\$0				\$0		Non-Distribution Asset
	Accumulated Amortization of Non-Utility Property	\$0				\$0		Non-Distribution Asset
	Accounts Payable	(\$13,919,784)				(\$13,919,784)		Liability
2208	Customer Credit Balances	(\$844,127)				(\$844,127)		Liability

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
	Current Portion of Customer Deposits	(\$2,031,933)				(\$2,031,933
2215	Dividends Declared	\$0				\$0
2220	Miscellaneous Current and Accrued Liabilities	(\$4,652,960)				(\$4,652,960
2225	Notes and Loans Payable	\$0				\$0
2240	Accounts Payable to Associated Companies	\$0				\$(
2242	Notes Payable to Associated Companies	\$0				\$
2250	Debt Retirement Charges(DRC) Payable	(\$23,364)				(\$23,36
2252	Transmission Charges Payable	\$0				\$
2254	Electrical Safety Authority Fees Payable	\$0				\$
2256	Independent Market Operator Fees and Penalties	¢ሰ				Φ.
2260	Payable Current Portion of Long Term Debt	\$0 \$0				\$(\$(
2262	Ontario Hydro Debt - Current Portion	\$0				\$(
2264	Pensions and Employee Benefits - Current Portion	\$0				\$(
2268	Accrued Interest on Long Term Debt	\$0				\$
2270	Matured Long Term Debt	\$0				\$
2272	Matured Interest on Long Term Debt	\$0				\$(
2285	Obligations Under Capital LeasesCurrent	\$0				\$(
2290	Commodity Taxes	(\$70,363)				(\$70,36
	Payroll Deductions / Expenses Payable	(\$138,600)				(\$138,60)
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.	\$151,548				\$151,54
	Future Income Taxes - Current	\$131,348				\$131,340
	Accumulated Provision for Injuries and Damages	\$0				\$
	Employee Future Benefits	(\$13,120,829)				(\$13,120,829
	Other Pensions - Past Service Liability	\$0				\$
	Vested Sick Leave Liability	\$0				\$
	Accumulated Provision for Rate Refunds	\$0				\$
2320	Other Miscellaneous Non-Current Liabilities	\$0				\$
2325	Obligations Under Capital LeaseNon-Current	\$0				\$0
2330	Development Charge Fund	\$0				\$0
2335	Long Term Customer Deposits	(\$2,876,381)				(\$2,876,387
2340	Collateral Funds Liability	\$0				\$1
2345	Unamortized Premium on Long Term Debt	\$0				\$
348	O.M.E.R.S Past Service Liability - Long Term Portion	\$0				\$
2350	Future Income Tax - Non-Current	\$0				\$(
	Other Regulatory Liabilities	\$0				\$
	Deferred Gains from Disposition of Utility Plant	\$0				\$(
2415	Unamortized Gain on Reacquired Debt	\$0				\$
	Other Deferred Credits	\$0				\$
	Accrued Rate-Payer Benefit	\$0				\$
	Debentures Outstanding - Long Term Portion	\$0				\$
	Debenture Advances	\$0				\$
	Reacquired Bonds	\$0				\$
	Other Long Term Debt	\$0				\$
2525	Term Bank Loans - Long Term Portion	\$0				\$
	Ontario Hydro Debt Outstanding - Long Term Portion	\$0				\$
	Advances from Associated Companies	(\$75,064,000)				(\$75,064,00
	Common Shares Issued	(\$23,063,665)				(\$23,063,66
	Preference Shares Issued	\$0				\$
	Contributed Surplus	\$0				\$
	Donations Received	\$0				\$(
	Development Charges Transferred to Equity	\$0				\$
	Capital Stock Held in Treasury	\$0				\$
	Miscellaneous Paid-In Capital	\$0				\$
	Installments Received on Capital Stock	\$0				\$
	Appropriated Retained Earnings	\$0				\$
	Unappropriated Retained Earnings	(\$26,171,409)				(\$26,171,409
3046	Balance Transferred From Income	\$0	\$0		\$0	(\$5,025,82

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3047 Appropriations of Retained Earnings - Current Period \$0 3048 Dividends Payable-Preference Shares \$0 3049 Dividends Payable-Common Shares \$2,500,000 3055 Adjustment to Retained Earnings \$0 3065 Unappropriated Undistributed Subsidiary Earnings \$0 3075 Non-Utility Shareholders' Equity \$0 4006 Residential Energy Sales \$(\$62,312,120)\$ 4010 Commercial Energy Sales \$(\$14,361,522)\$ 4015 Industrial Energy Sales \$(\$56,738,868)\$	\$0 \$0 \$2,500,000 \$0 \$0 \$0 (\$62,312,120) (\$14,361,522) (\$56,738,868) (\$781,078)	Equity Equity Equity Equity Equity Equity Equity Sales of Electricity Sales of Electricity
3049 Dividends Payable-Common Shares \$2,500,000 3055 Adjustment to Retained Earnings \$0 3065 Unappropriated Undistributed Subsidiary Earnings \$0 3075 Non-Utility Shareholders' Equity \$0 4006 Residential Energy Sales (\$62,312,120) 4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	\$2,500,000 \$0 \$0 \$0 (\$62,312,120) (\$14,361,522) (\$56,738,868)	Equity Equity Equity Equity Sales of Electricity Sales of Electricity
3055 Adjustment to Retained Earnings \$0 3065 Unappropriated Undistributed Subsidiary Earnings \$0 3075 Non-Utility Shareholders' Equity \$0 4006 Residential Energy Sales (\$62,312,120) 4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	\$0 \$0 \$0 (\$62,312,120) (\$14,361,522) (\$56,738,868)	Equity Equity Equity Sales of Electricity Sales of Electricity
3065 Unappropriated Undistributed Subsidiary Earnings \$0 3075 Non-Utility Shareholders' Equity \$0 4006 Residential Energy Sales (\$62,312,120) 4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	\$0 (\$62,312,120) (\$14,361,522) (\$56,738,868)	Equity Equity Sales of Electricity Sales of Electricity
3075 Non-Utility Shareholders' Equity \$0 4006 Residential Energy Sales (\$62,312,120) 4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	\$0 (\$62,312,120) (\$14,361,522) (\$56,738,868)	Equity Sales of Electricity Sales of Electricity
4006 Residential Energy Sales (\$62,312,120) 4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	(\$62,312,120) (\$14,361,522) (\$56,738,868)	Sales of Electricity Sales of Electricity
4010 Commercial Energy Sales (\$14,361,522) 4015 Industrial Energy Sales (\$56,738,868)	(\$14,361,522) (\$56,738,868)	Sales of Electricity
4015 Industrial Energy Sales (\$56,738,868)	(\$56,738,868)	
	,	
	(\$781,078)	Sales of Electricity
4020 Energy Sales to Large Users (\$781,078)	(# E04 000)	Sales of Electricity
4025 Street Lighting Energy Sales (\$581,820)	(\$581,820)	Sales of Electricity Sales of Electricity
4030 Sentinel Lighting Energy Sales \$0 4035 General Energy Sales \$0	\$0 \$0	Sales of Electricity
4035 General Energy Sales \$0 Under Energy Sales to Public Authorities \$0 Under Energy Sales to Public Authorit	\$0 \$0	Sales of Electricity
4045 Energy Sales to Railroads and Railways \$0	\$0	Sales of Electricity
4050 Revenue Adjustment \$32,373,123	\$32,373,123	Sales of Electricity
4055 Energy Sales for Resale \$0	\$0	Sales of Electricity
4060 Interdepartmental Energy Sales \$0	\$0	Sales of Electricity
4062 Billed WMS (\$4,199,931)	(\$4,199,931)	Sales of Electricity
4064 Billed-One-Time \$0	\$0	Sales of Electricity
4066 Billed NW (\$7,780,301)	(\$7,780,301)	Sales of Electricity
4068 Billed CN (\$6,492,758)	(\$6,492,758)	Sales of Electricity
4069 Billed LV \$0	\$0	Sales of Electricity
4080 Distribution Services Revenue (\$27,350,082)	(\$27,350,082)	Distribution Services Revenue
4082 Retail Services Revenues \$0		&A Other Distribution Revenue
4084 Service Transaction Requests (STR) Revenues \$0		&A Other Distribution Revenue
4086 SSS Admin Charge (\$197,418)		CA Other Distribution Revenue
4090 Electric Services Incidental to Energy Sales \$0	\$0 ON	&A Other Distribution Revenue
4105 Transmission Charges Revenue \$0	\$0	Other Revenue - Unclassified
4110 Transmission Services Revenue \$0	\$0	Other Revenue - Unclassified
4205 Interdepartmental Rents \$0		&A Other Distribution Revenue
4210 Rent from Electric Property (\$345,505)	· / /	LE Other Distribution Revenue
4215 Other Utility Operating Income \$0	· ·	&A Other Distribution Revenue
4220 Other Electric Revenues \$0		&A Other Distribution Revenue
4225 Late Payment Charges (\$257,473)		HA Late Payment Charges
4230 Sales of Water and Water Power \$0	\$0	Other Revenue - Unclassified
4235 Miscellaneous Service Revenues \$0	\$0	Specific Service Charges
4235-1 Account Set Up Charges \$0		NB Specific Service Charges
4235-90 Miscellaneous Service Revenues - Residual (\$483,271)		&A Specific Service Charges
4240 Provision for Rate Refunds \$0 \$0 \$0 \$4245 Government Assistance Directly Credited to Income (\$66,213)		&A Other Distribution Revenue &A Other Distribution Revenue
4305 Regulatory Debits \$0		&A Other Income & Deductions
4310 Regulatory Credits \$0		&A Other Income & Deductions &A Other Income & Deductions
4315 Revenues from Electric Plant Leased to Others \$0		&A Other Income & Deductions
4320 Expenses of Electric Plant Leased to Others \$0		&A Other Income & Deductions
4324 Special Purpose Charge Recovery \$0	\$0 \$0	Other Revenue - Unclassified
4325 Revenues from Merchandise, Jobbing, Etc. (\$191,174)		&M Other Income & Deductions
4330 Costs and Expenses of Merchandising, Jobbing, Etc. \$190,405		&A Other Income & Deductions
4335 Profits and Losses from Financial Instrument Hedges \$0		&A Other Income & Deductions
4340 Profits and Losses from Financial Instrument	, ,	
Investments \$0	\$0 ON	&A Other Income & Deductions
4345 Gains from Disposition of Future Use Utility Plant \$0		&A Other Income & Deductions
4350 Losses from Disposition of Future Use Utility Plant \$0		&A Other Income & Deductions
4355 Gain on Disposition of Utility and Other Property \$0		&M Other Income & Deductions
4360 Loss on Disposition of Utility and Other Property \$277,875		&A Other Income & Deductions
4365 Gains from Disposition of Allowances for Emission \$0	\$0 ON	&A Other Income & Deductions
4370 Losses from Disposition of Allowances for Emission \$0	\$0 ON	&A Other Income & Deductions
4375 Revenues from Non-Utility Operations (\$2,988)		MOther Revenue - Unclassified
4380 Expenses of Non-Utility Operations \$0	\$0 ON	&A Other Revenue - Unclassified

USoA		Forecast Financial]
Account #	Accounts	Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance		
4385	Non-Utility Rental Income	\$0				\$0		Other Revenue - Unclassified
4390	Miscellaneous Non-Operating Income	(\$149,788)				(\$149,788)	OM&A	Other Income & Deductions
4395	Rate-Payer Benefit Including Interest	\$0				\$0	OM&A	Other Income & Deductions
4398	Foreign Exchange Gains and Losses, Including							
	Amortization	\$0				\$0	OM&A	Other Income & Deductions
4405	Interest and Dividend Income	(\$74,431)				(\$74,431)		Other Income & Deductions
4415	Equity in Earnings of Subsidiary Companies	\$0				\$0	OM&A	Other Income & Deductions
	Operation Supervision and Engineering	\$0				\$0		Non-Distribution Expenses
	Fuel	\$0				\$0		Non-Distribution Expenses
	Steam Expense	\$0				\$0		Non-Distribution Expenses
	Steam From Other Sources	\$0				\$0		Non-Distribution Expenses
	Steam TransferredCredit	\$0				\$0		Non-Distribution Expenses
	Electric Expense	\$0				\$0		Non-Distribution Expenses
4535	Water For Power	\$0				\$0		Non-Distribution Expenses
	Water Power Taxes	\$0				\$0		Non-Distribution Expenses
4545	Hydraulic Expenses	\$0				\$0		Non-Distribution Expenses
4550 4555	Generation Expense	\$0				\$0 \$0		Non-Distribution Expenses Non-Distribution Expenses
	Miscellaneous Power Generation Expenses Rents	\$0 \$0				\$0 \$0		Non-Distribution Expenses Non-Distribution Expenses
	Allowances for Emissions	\$0				\$0 \$0		Non-Distribution Expenses Non-Distribution Expenses
	Maintenance Supervision and Engineering	\$0				\$0 \$0		Non-Distribution Expenses
	Maintenance of Structures	\$0				\$0 \$0		Non-Distribution Expenses
	Maintenance of Boiler Plant	\$0				\$0		Non-Distribution Expenses
	Maintenance of Electric Plant	\$0				\$0		Non-Distribution Expenses
	Maintenance of Reservoirs, Dams and Waterways	\$0				\$0		Non-Distribution Expenses
4630		***				***		
	Maintenance of Water Wheels, Turbines and Generators	\$0				\$0		Non-Distribution Expenses
4635	Maintenance of Generating and Electric Plant	\$0				\$0		Non-Distribution Expenses
4640	Maintenance of Miscellaneous Power Generation Plant	\$0				\$0		Non-Distribution Expenses
4705	Power Purchased	\$97,087,881				\$97,087,881		Power Supply Expenses (Working Capital)
4708	Charges-WMS	\$4,200,014				\$4,200,014		Power Supply Expenses (Working Capital)
4710	Cost of Power Adjustments	\$5,314,405				\$5,314,405		Power Supply Expenses (Working Capital)
4712	Charges-One-Time	\$0				\$0		Power Supply Expenses (Working Capital)
4714	Charges-NW	\$7,780,218				\$7,780,218		Power Supply Expenses (Working Capital)
	System Control and Load Dispatching	\$0				\$0		Other Power Supply Expenses
	Charges-CN	\$6,492,758				\$6,492,758		Power Supply Expenses (Working Capital)
	Other Expenses	\$0				\$0		Other Power Supply Expenses
	Competition Transition Expense Rural Rate Assistance Expense	\$0				\$0 \$0		Other Power Supply Expenses (Working Conital)
4730 4750	Charges-LV	\$0 \$0				\$0 \$0		Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
4750	Charges - Smart Metering Entity Charge	\$399,106				\$399,106		Power Supply Expenses (Working Capital)
	Operation Supervision and Engineering	\$0				\$0		Non-Distribution Expenses
	Load Dispatching	\$0				\$0 \$0		Non-Distribution Expenses
	Station Buildings and Fixtures Expenses	\$0				\$0		Non-Distribution Expenses
4820	Transformer Station Equipment - Operating Labour	\$0				\$0		Non-Distribution Expenses
4825	Transformer Station Equipment - Operating Supplies and	70				-		'
	Expense	\$0				\$0		Non-Distribution Expenses
4830	Overhead Line Expenses	\$0				\$0		Non-Distribution Expenses
	Underground Line Expenses	\$0				\$0		Non-Distribution Expenses
4840	Transmission of Electricity by Others	\$0				\$0		Non-Distribution Expenses
	Miscellaneous Transmission Expense	\$0				\$0		Non-Distribution Expenses
	Rents	\$0				\$0		Non-Distribution Expenses
	Maintenance Supervision and Engineering	\$0				\$0		Non-Distribution Expenses
4910	Maintenance of Transformer Station Buildings and							L. 5
4040	Fixtures Chatier Facility of Target Park	\$0				\$0		Non-Distribution Expenses
	Maintenance of Transformer Station Equipment	\$0				\$0		Non-Distribution Expenses
	Maintenance of Towers, Poles and Fixtures Maintenance of Overhead Conductors and Devices	\$0				\$0		Non-Distribution Expenses
	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Lines - Right of Way	\$0 \$0				\$0 \$0		Non-Distribution Expenses Non-Distribution Expenses
4940	iviaintenance of Overnead Lines - Right of Way	\$0				\$0		Livou-Distribution Exhelises

A950 Maintenance of Overhead Lines - Reads and Trails Repairs and Repair	USoA Account #	Accounts		Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
Regains — So So So So So So So So		Maintenance of Overhead Lines - Roads and Trails						
Section				\$0				\$0
Roads and Trails 4000 Mainterance of Underground Lines 50 4000 Mainterance of Miscolareous Transmission Plant 50 5000 Openion Supervision and Engineering 51587/15 5100 5101 Load Discolaring 5101 5101				* -				
Age		Roads and Trails		\$0				\$0
				\$0				\$0
Solid Solid Buildings and Flutures Expense	4965	Maintenance of Miscellaneous Transmission Plant		\$0				\$0
Solid Station Bullings and Fatures Expense Solid Solid Transformer Staton Equipment - Operation Labour Solid Transformer Staton Equipment - Operation Supplies and Expenses Solid So	5005	Operation Supervision and Engineering		\$758,715				\$758,715
Solid Transformer Station Equipment - Operation Supplies and Expenses Solid Distribution Station Equipment - Operation Supplies and Expenses Solid Distribution Station Equipment - Operation Supplies and Expenses Solid Distribution Station Equipment - Operation Supplies and Expenses Solid Distribution Station Equipment - Operation Supplies and Expenses Solid				•				\$0
Solid				\$51,012				\$51,012
Expenses				\$0				\$0
Solit Distribution Station Equipment - Operation Supplies and Expenses Solitation Station Equipment - Operation Supplies and Expenses Solitation Station Equipment - Operation Supplies and Expenses Solitation Station Expenses Solitation Station Supplies and Expenses Solitation Station Sta								
Solid								\$0
Expenses S0				\$0				\$0
Space Spac								
S769,450				\$0				\$0
Section				^-				
Supplies and Expenses (3499,760)			_	\$769,450				\$769,450
Solid				(0.400.700)				/# 400 TOO
S035 Overhead Distribution Transformers - Operation S0		Supplies and Expenses	_	(, , , , , , , , , , , , , , , , , , ,				(\$499,760
Substitution Subs			_					\$0 \$0
Labour S34,821 S34,821 S45,000 S45,0			_	\$0				\$0
Soft		·		¢24.024				\$34,821
Supplies & Expenses \$6,736				\$34,8ZT				\$34,621
Sob50 Underground Subtransmission Feaders - Operation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5045	Supplies & Expanses		¢6 726				\$6,736
Solicition								\$0,730
Street Lighting and Signal System Expense Sob								\$0 \$0
Soles								\$0
S070 Customer Premises - Operation Labour S0								\$669,243
Some								\$0
Solition								\$0
Solid								\$64,884
Paid S0 Soys Overhead Distribution Lines and Feeders - Rental Paid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				+,				,
Sops Overhead Distribution Lines and Feeders - Rental Paid Sop S		•		\$0				\$0
Solution	5095	Overhead Distribution Lines and Feeders - Rental Paid						\$0
Salations Stations Salations Salat				\$0				\$0
Sations Stations Stat	5105	Maintenance Supervision and Engineering		\$128,766				\$128,766
Silic								
Single S				\$8,510				\$8,510
Size Maintenance of Poles, Towers and Fixtures \$627,499	5112	Maintenance of Transformer Station Equipment						\$0
Single Property of State Single Property S								\$234,742
5130 Maintenance of Overhead Services 5135 Overhead Distribution Lines and Feeders - Right of Way 5145 Maintenance of Underground Conduit 5150 Maintenance of Underground Services 5155 Maintenance of Underground Services 5160 Maintenance of Line Transformers 5160 Maintenance of Street Lighting and Signal Systems 5170 Sentinel Lights - Labour 5172 Sentinel Lights - Materials and Expenses 5175 Maintenance of Meters 5176 Customer Installations Expenses- Leased Property 5178 Water Heater Rentals - Labour 5180 Water Heater Rentals - Materials and Expenses 50 Sentinel Lights - Materials and Expenses 50 Sentinel Lights - Materials - Labour 5178 Water Heater Rentals - Labour 5180 Water Heater Rentals - Labour 50 Sentinel Lights - Materials and Expenses 50 Sentinel Lights - Materials - Labour 50 Sentinel Lights - Materials - Material								\$627,499
5135 Overhead Distribution Lines and Feeders - Right of Way \$0 5145 Maintenance of Underground Conduit \$257,931 5150 Maintenance of Underground Conductors and Devices \$0 5155 Maintenance of Underground Services \$55,899 5160 Maintenance of Line Transformers \$0 5165 Maintenance of Street Lighting and Signal Systems \$0 5170 Sentinel Lights - Labour \$0 5172 Sentinel Lights - Materials and Expenses \$0 5175 Maintenance of Meters \$0 5178 Customer Installations Expenses- Leased Property \$0 5186 Water Heater Rentals - Labour \$0 5180 Water Heater Rentals - Materials and Expenses \$0 5190 Water Heater Controls - Labour \$0								\$0
Source of Underground Conduit Substitution Lines and Feeders - Right of Way Substitution - Right of Right of Way Substitution - Right of Right o		Maintenance of Overhead Services		\$0				\$0
5145 Maintenance of Underground Conduit 5150 Maintenance of Underground Services 5151 Maintenance of Underground Services 5151 Maintenance of Underground Services 5160 Maintenance of Line Transformers 5160 Maintenance of Street Lighting and Signal Systems 5161 Maintenance of Street Lighting and Signal Systems 5170 Sentinel Lights - Labour 5172 Sentinel Lights - Materials and Expenses 5173 Maintenance of Meters 5174 Customer Installations Expenses- Leased Property 5175 Water Heater Rentals - Labour 5176 Water Heater Rentals - Labour 5177 Water Heater Rentals - Materials and Expenses 50 5180 Water Heater Controls - Labour 5180 Water Heater Controls - Labour 5190 Water Heater Controls - Labour	5135	Overhead Distribution Lines and Feeders - Right of Way						
5150Maintenance of Underground Conductors and Devices\$05155Maintenance of Underground Services\$55,8995160Maintenance of Line Transformers\$05165Maintenance of Street Lighting and Signal Systems\$05170Sentinel Lights - Labour\$05172Sentinel Lights - Materials and Expenses\$05175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0		• .						\$0
5155Maintenance of Underground Services\$55,8995160Maintenance of Line Transformers\$05165Maintenance of Street Lighting and Signal Systems\$05170Sentinel Lights - Labour\$05172Sentinel Lights - Materials and Expenses\$05175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			_					\$257,931
5160Maintenance of Line Transformers\$05165Maintenance of Street Lighting and Signal Systems\$05170Sentinel Lights - Labour\$05172Sentinel Lights - Materials and Expenses\$05175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			_					\$0
5165Maintenance of Street Lighting and Signal Systems\$05170Sentinel Lights - Labour\$05172Sentinel Lights - Materials and Expenses\$05175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			_					\$55,899
5170Sentinel Lights - Labour\$05172Sentinel Lights - Materials and Expenses\$05175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			_					\$0
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5175Maintenance of Meters\$05178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0								\$0 \$0
5178Customer Installations Expenses- Leased Property\$05185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			-					\$0 \$0
5185Water Heater Rentals - Labour\$05186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			-					\$0 \$0
5186Water Heater Rentals - Materials and Expenses\$05190Water Heater Controls - Labour\$0			-					\$0 \$0
5190 Water Heater Controls - Labour \$0			-					ያ 0 ¢∩
		,	_					\$0 \$0
5192 Water Heater Controls - Materials and Expenses \$0			-	\$0 \$0				\$0 \$0
TOL THAIR HOURS WILLIAM EXPONDED	3102	Trater Floater Controls Infatorials and Expenses		ΨΟ	<u>l</u>			ΨΟ

Non-Distribution Expenses

Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Operation (Working Capital) Operation (Working Capital) Operation (Working Capital) Operation (Working Capital)

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Non-Distribution Expenses
Non-Distribution Expenses
Non-Distribution Expenses

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
	Maintenance of Other Installations on Customer	ФО.				ФО.
	Premises Purchase of Transmission and System Comises	\$0 \$0				\$0 \$0
5205 5210	Purchase of Transmission and System Services Transmission Charges	\$0				\$0 \$0
5210	Transmission Charges Transmission Charges Recovered	\$0				\$0 \$0
5305	Supervision Supervision	\$145,880				\$145,880
5310	Meter Reading Expense	\$469,314				\$469,314
5315	Customer Billing	\$1,228,072				\$1,228,072
5320	Collecting	\$274,283				\$274,283
5325	Collecting- Cash Over and Short	\$0				\$0
5330	Collection Charges	\$0				\$0
5335	Bad Debt Expense	\$455,536				\$455,536
5340	Miscellaneous Customer Accounts Expenses	\$0				\$0
	Supervision	\$160,738				\$160,738
5410	Community Relations - Sundry	\$190,417				\$190,417
5415	Energy Conservation	\$125,863				\$125,863
5420	Community Safety Program	\$189,161				\$189,161
5425	Miscellaneous Customer Service and Informational	#007.000				#007.000
FFOF	Expenses	\$887,263				\$887,263
5505 5510	Supervision Demonstrating and Selling Expense	\$0 \$0				\$0 \$0
5515	Advertising Expense	\$0				\$0
5520	Miscellaneous Sales Expense	\$0				\$0
5605	Executive Salaries and Expenses	\$896,531				\$896,531
5610	Management Salaries and Expenses	\$1,027,496				\$1,027,496
5615	General Administrative Salaries and Expenses	\$1,046,099				\$1,046,099
5620	Office Supplies and Expenses	\$614,377				\$614,377
5625	Administrative Expense Transferred Credit	(\$182,972)				(\$182,972)
5630	Outside Services Employed	\$264,795				\$264,795
5635	Property Insurance	\$101,364				\$101,364
5640	Injuries and Damages	\$213,691				\$213,691
5645	Employee Pensions and Benefits	\$998,898				\$998,898
5650	Franchise Requirements	\$0				\$0
5655	Regulatory Expenses	\$415,032				\$415,032
5660	General Advertising Expenses	\$0				\$0
	Miscellaneous General Expenses	\$166,534				\$166,534
	Rent	\$341,964				\$341,964
	Maintenance of General Plant	\$908,764				\$908,764
<u>5680</u>	Electrical Safety Authority Fees	\$0				\$0
	Special Purpose Charge Expense	\$0				\$0
5685 5705	Independent Market Operator Fees and Penalties	\$0				\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$6,134,263				\$6,134,263
	Amortization of Limited Term Electric Plant	\$0				\$0
	Amortization of Intangibles and Other Electric Plant	\$82,734				\$82,734
	Amortization of Electric Plant Acquisition Adjustments	\$0				\$0
	Miscellaneous Amortization	\$0				\$0
5730	Amortization of Unrecovered Plant and Regulatory Study					
	Costs	\$0				\$0 \$0
	Amortization of Deferred Development Costs	\$0				\$0
	Amortization of Deferred Charges	\$0	(40,500,005)		40	\$0
	Interest on Long Term Debt	\$2,593,205	(\$2,593,205)		\$0	\$3,113,225
	Amortization of Debt Discount and Expense Amortization of Premium on Debt Credit	\$0 \$0				\$0 \$0
	Amortization of Premium on Debt Credit Amortization of Loss on Reacquired Debt	\$0				\$0 \$0
	Amortization of Loss on Reacquired Debt Amortization of Gain on Reacquired DebtCredit	\$0				\$0 \$0
	Interest on Debt to Associated Companies	\$0				\$0
	Other Interest Expense	\$173,126				\$173,126
	Allowance for Borrowed Funds Used During	ψ170,120				Ψ175,120
00 10	ConstructionCredit	(\$302,683)				(\$302,683)
		(\$252,500)	1	Page 17		(+00=,000)

Non-Distribution Expenses
Other Power Supply Expenses
Other Power Supply Expenses
Other Power Supply Expenses
Other Power Supply Expenses
Billing and Collection (Working Capital)
Bad Debt Expense (Working Capital)
Billing and Collection (Working Capital)
Community Relations (Working Capital)

Community Relations - CDM (Working Capital)
Community Relations (Working Capital)

Community Relations (Working Capital)

Community Relations (Working Capital)

Other Distribution Expenses

Other Distribution Expenses

Advertising Expenses

Other Distribution Expenses

Administrative and General Expenses (Working Capital)

Administrative and General Expenses (Working Capital)

Administrative and General Expenses (Working Capital)

Insurance Expense (Working Capital)

Administrative and General Expenses (Working Capital)
Administrative and General Expenses (Working Capital)
Administrative and General Expenses (Working Capital)
Administrative and General Expenses (Working Capital)
Advertising Expenses

Administrative and General Expenses (Working Capital)

Unclassified Expenses

Power Supply Expenses (Working Capital)

Amortization of Assets

Amortization of Assets

Amortization of Assets

Other Amortization - Unclassified

Other Amortization - Unclassified

Amortization of Assets

Amortization of Assets

Amortization of Assets

Interest Expense - Unclassifed

Interest Expense - Unclassifed Interest Expense - Unclassifed

Interest Expense - Unclassifed

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
6042	Allowance For Other Funds Used During Construction	\$0				\$0
6045	Interest Expense on Capital Lease Obligations	\$0				\$0
6105	Taxes Other Than Income Taxes	\$152,097				\$152,097
6110	Income Taxes	\$0	\$0		\$0	\$0
6115	Provision for Future Income Taxes	\$0				\$0
6205	Donations	\$34,374		(\$34,374)		\$0
6205-1	Sub-account LEAP Funding	\$0		\$34,374		\$34,374
6210	Life Insurance	\$0				\$0
6215	Penalties	\$0				\$0
6225	Other Deductions	\$0				\$0
6305	Extraordinary Income	\$0				\$0
6310	Extraordinary Deductions	\$0				\$0
6315	Income Taxes, Extraordinary Items	\$0				\$0
6405	Discontinues Operations - Income/ Gains	\$0				\$0
6410	Discontinued Operations - Deductions/ Losses	\$0				\$0
6415	Income Taxes, Discontinued Operations	\$0				\$0

Interest Expense - Unclassifed
Interest Expense - Unclassifed
Other Distribution Expenses
Income Tax Expense - Unclassified
Income Tax Expense - Unclassified
Unclassified Expenses
Other Distribution Expenses
Insurance Expense (Working Capital)
Other Distribution Expenses
Other Distribution Expenses
Unclassified Expenses

\$0

Reclassification Equals to Zero. O.K. to Proceed.

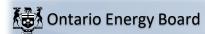
Asset Accounts Directly A	llocated	\$0
Income Statement Accour	ts Directly Allocated	\$0

Grouped Accounts	Financial Statement	Reclassified Balance
Land and Buildings	\$6,379,880	\$6,379,880
TS Primary Above 50	\$0	\$0
DS	\$27,938,447	\$27,938,447
Poles, Wires	\$145,607,561	\$145,607,561
Line Transformers	\$69,483,527	\$69,483,527
Services and Meters	\$14,692,050	\$14,692,050
General Plant	\$1,427,705	\$1,427,705
Equipment	\$12,017,987	\$12,017,987
IT Assets	\$7,509,950	\$7,509,950
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$2,766,851	\$6,903,556
Contributions and Grants	(\$52,573,338)	(\$52,573,338)
Accumulated Amortization	(\$102,083,685)	(\$102,083,685)
Non-Distribution Asset	\$4,136,705	\$0
Unclassified Asset	\$19,465,923	\$19,465,923
Liability	(\$112,590,794)	(\$112,590,794)
Equity	(\$46,735,074)	(\$51,760,895)
Sales of Electricity	(\$120,875,276)	(\$120,875,276)
Distribution Services Revenue	(\$27,350,082)	(\$27,350,082)
Late Payment Charges	(\$257,473)	(\$257,473)
Specific Service Charges	(\$483,271)	(\$483,271)
Other Distribution Revenue	(\$609,136)	(\$609,136)
Other Revenue - Unclassified	(\$2,988)	(\$2,988)
Other Income & Deductions	\$52,887	\$52,887
Power Supply Expenses (Working Capital)	\$121,274,382	\$121,274,382

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts
	Other Power Supply Expenses	\$0	\$0	
	Operation (Working Capital)	\$1,855,101	\$1,855,101	
	Maintenance (Working Capital)	\$1,313,348	\$1,313,348	
	Billing and Collection (Working Capital)	\$2,117,550	\$2,117,550	
	Community Relations (Working Capital)	\$1,427,580	\$1,427,580	
	Community Relations - CDM (Working Capital)	\$125,863	\$125,863	
	Administrative and General Expenses (Working Capital)	\$6,711,208	\$6,711,208	
	Insurance Expense (Working Capital)	\$101,364	\$101,364	
	Bad Debt Expense (Working Capital)	\$455,536	\$455,536	
	Advertising Expenses	\$0	\$0	
	Charitable Contributions	\$0	\$0	
	Amortization of Assets	\$6,216,997	\$6,216,997	
	Other Amortization - Unclassified	\$0	\$0	
	Interest Expense - Unclassifed	\$2,463,648	\$2,983,668	
	Income Tax Expense - Unclassified	\$0	\$0	
	Other Distribution Expenses	\$152,097	\$186,470	
	Non-Distribution Expenses	\$0	\$0	
	Unclassified Expenses	\$34,374	\$0	
	Total	(\$7,832,597)	(\$12,338,399)	

Direct Allocation

Reclassified Balance



EB-2020-0048

Sheet I4 Break Out Worksheet - For May 31 filing

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue Requirement Work Form, Rate Base sheet, cell G15

\$137,303,641

DATE D	ACE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITE	MS					EXPENSE ITEMS			
RAIEBA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720	
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
1565	Conservation and Demand Management	\$0		-	-					-	\$0				
1805	Land	\$293,875		(\$293,875)	-										
1805-1	Land Station >50 kV			\$0	-					-	\$0				
1805-2	Land Station <50 kV		100.00%	\$293,875	293,875					293,875	\$0				
1806	Land Rights	\$0		\$0	=										
1806-1	Land Rights Station >50 kV			\$0	-					-	\$0				
1806-2	Land Rights Station <50 kV		100.00%	\$0	-					-	\$0				
1808	Buildings and Fixtures	\$6,086,005		(\$6,086,005)	-										
	Buildings and Fixtures > 50 kV			\$0	-			\$ -		-					
1808-2	Buildings and Fixtures < 50 KV		100.00%	\$6,086,005	6,086,005			\$ (813,435)		5,272,569	\$109,429				
1810	Leasehold Improvements	\$0		\$0	-										
1810-1	Leasehold Improvements >50 kV			\$0	-					-	\$0				
1810-2	Leasehold Improvements <50 kV		100.00%	\$0	-					-	\$0				
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0	-					-	\$0				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$27,938,447		(\$27,938,447)	-					-					
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-	\$0				
1820-2	Distribution Station Equipment - Normally Primary below 50 kV Primary)		100.00%	\$27,938,447	27,938,447			\$ (10,273,642)		17,664,805	\$628,741				
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		0.00%	\$0	-					-	\$0				
1825	Storage Battery Equipment	\$0		\$0	-										
1825-1	Storage Battery Equipment > 50 kV			\$0	-					-	\$0				
1825-2	Storage Battery Equipment <50 kV		100.00%	\$0	-					-	\$0				
1830	Poles, Towers and Fixtures	\$54,520,664		(\$54,520,664)	-										
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery			\$0	-					-					
1830-4	Poles, Towers and Fixtures - Primary		44.35%	\$24,179,915	24,179,915			\$ (6,856,815)		17,323,100	\$446,952				
1830-5	Poles, Towers and Fixtures - Secondary		55.65%	\$30,340,750	30,340,750			\$ (8,603,872)		21,736,877	\$560,832				
1835	Overhead Conductors and Devices	\$27,830,726		(\$27,830,726)	-			, , , , ,							
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	, , ,		\$0	-					-					
1835-4	Overhead Conductors and Devices - Primary		59.10%	\$16,447,959	16,447,959	(\$9.493.397)	\$2,771,009	\$ (5,032,757)		4,692,814	\$99.351				
1835-5	Overhead Conductors and Devices - Secondary		40.90%	\$11,382,767	11,382,767	(\$6,569,881)	\$1,917,670	, , , ,		3,247,649	\$68,756				
1840	Underground Conduit	\$0		(\$0)	_	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. , . ,	(2, 2, 1, 20)			, ,				
		•		, , ,											

										ı				
1840-3	Underground Conduit - Bulk			\$0	_					_	ФО.			
1840-4	Delivery Underground Conduit - Primary		95.00%	\$0	0					0	\$0 \$0			
1840-5	Underground Conduit - Primary Underground Conduit - Secondary		5.00%	\$0 \$0	0					0	\$0			
	Underground Conductors and	#00.050.474	0.0070	·							Ψ			
1845	Devices	\$63,256,171		(\$63,256,171)	-									
1845-3	Underground Conductors and Devices - Bulk Delivery			\$0	-					-				
1845-4	Underground Conductors and Devices - Primary		51.20%	\$32,387,160	32,387,160	(\$18,693,151)	\$5,456,308	\$ (10,168,777)		8,981,540	\$282,546			
1845-5	Underground Conductors and Devices - Secondary		48.80%	\$30,869,011	30,869,011	(\$17,816,909)	\$5,200,543	\$ (9,692,115)		8,560,531	\$269,302			
1850	Line Transformers	\$69,483,527		\$0	69,483,527			\$ (34,842,987)		34,640,541	\$1,220,213			
855	Services	\$0		\$0	0					0	\$0			
860	Meters	\$14,692,050		\$0	14,692,050			\$ (9,715,897)		4,976,153	\$707,907			
	Total	\$264,101,465		\$0	\$264,101,465	(\$52,573,338)	\$15,345,530	(\$99,483,204)	\$0	127,390,454	\$4,394,028	\$0	\$0	\$0
	SUB TOTAL from I3	\$264,101,465			, , , , , , , ,	(ve pe epecy	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	((11)		,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,	
			<u>.</u>								5705	5710	5715	5720
							Accumulated	Accumulated			Amortization	3710	Amortization of	Amortization of
General Plant		Break out Functions				Contributed Capital - 1995	Depreciation - 2105 Capital Contribution	Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Intangibles and Other Electric Plant	Electric Plant Acquisition Adjustments
905	Land	\$0			-		55.1611046011	\$ -		\$ -	\$0		, idile	. ajaoanona
906	Land Rights	\$0			-			\$ -		\$ -	\$0			
	Buildings and Fixtures	\$0			-			\$ -		\$ -	\$0			
910	Leasehold Improvements	\$1,427,705			1,427,705			\$ (1,274,398)		\$ 153,307	\$132,360			
915 920	Office Furniture and Equipment Computer Equipment - Hardware	\$800,129 \$4,761,726			800,129 4,761,726			\$ (712,419) \$ (3,306,632)		\$ 87,710 \$ 1,455,095	\$0 \$576,275			
920 925	Computer Equipment - Hardware Computer Software	\$2,748,223			2,748,223			\$ (3,306,632) \$ (2,172,239)		\$ 1,455,095 \$ 575,985	\$576,275 \$232,891			
930	Transportation Equipment	\$5,841,219			5,841,219			\$ (2,172,239)		\$ 2,040,316	\$419,194			
	Stores Equipment	\$90,767			90,767			\$ (59,293)		\$ 31,474	\$26,887			
940	Tools, Shop and Garage Equipment	\$2,793,042			2,793,042			\$ (2,797,671)		-\$ 4,629	\$73,011			
945	Measurement and Testing Equipment	\$1,313,545			1,313,545			\$ (838,783)		\$ 474,762	\$42,872			
	Power Operated Equipment	\$0			-			\$ -		\$ -	\$0			
	Communication Equipment	\$936,287			936,287			\$ (520,425)		\$ 415,862	\$67,070			
	Miscellaneous Equipment	\$242,998			242,998			\$ (105,552)		\$ 137,445	\$0			
970	Load Management Controls - Customer Premises	\$107,035			107,035			\$ (107,035)		\$ -	\$0			
975	Load Management Controls - Utility Premises	\$2,366,234			2,366,234			\$ (1,750,241)		\$ 615,993	\$169,674			
980	System Supervisory Equipment	\$293,582			293,582			\$ (293,582)		\$ -	\$0			
	Other Tangible Property	\$4,136,705			4,136,705				\$ (206,835)	\$ 3,929,870	·		\$82,734	
005	Property Under Capital Leases	\$0			-			\$ -		\$ -	\$0			
010	Electric Plant Purchased or Sold	\$0			-			\$ -		\$ -	\$0			
	Total	407.05		**	фо д осо 105	**	A ~	(647 700 470)	(6000 00=)	MO 040 400	M4 740 005	**	#00 TO:	
	Total SUB TOTAL from I3	\$27,859,197		\$0	\$27,859,197	\$0	\$0	(\$17,739,173)	(\$206,835)	\$9,913,188	\$1,740,235	\$0	\$82,734	\$0
	I3 Directly Allocated	\$27,859,197 \$ 0												
	Grand Total	\$291,960,662		\$0	\$291,960,662	(\$52,573,338)	\$15,345,530	(\$117,222,377)	(\$206,835)	\$137,303,642	\$6,134,263	\$0	\$82,734	\$0
Fa !					, 1,,130,002	(, ==,=, =,===)	, 12,2 10,000	(, ···,===,0···)	(+=30,000)	, 11,130,372	+=,:3:,=00		+32,.01	Ψ0
10 DE F	Prorated Prorated													
	Contributed Capital - 1995	(\$52,573,338)				\$52,573,338	Balanced							
2105	Accumulated Depreciation - 2105	(\$101,876,850)			•			\$101,876,847	Balanced]			
120	Accumulated Depreciation - 2120	(\$206,835)					·		\$206,835	Balanced				
	Total	(\$154,657,023)	Not Eired &											
	Net Assets	\$137,303,639	Net Fixed Assets Match											
_	_													
	On Expenses		1											
5705	Amortization Expense - Property, Plant, and Equipment	\$6,134,263									(\$6,134,263)	Balanced		
5710	Amortization of Limited Term	<u> </u>											5.1	
		\$0										\$0	Balanced	
	Electric Plant										L			
5715	Amortization of Intangibles and	\$22 7 2 <i>1</i>											(\$82 734)	Balanced
	Amortization of Intangibles and Other Electric Plant	\$82,734											(\$82,734)	Balanced
5720	Amortization of Intangibles and	\$82,734 \$0											(\$82,734)	Balanced \$
5720	Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant												(\$82,734)	Balanced \$(



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Sheet I5.1 Miscellaneous Data Worksheet - For May 31 filing

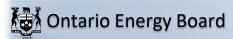
Structure KM (kMs of Roads in Service Area that have distribution line)	726
Deemed Equity Component of Rate Base (ref: RRWF 7. cell F24)	40%
Working Capital Allowance to be included in Rate Base (%)	7.5%
Portion of pole leasing revenue from Secondary - Remainder assumed to be Primary (%)	28%



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Sheet I5.2 Weighting Factors Worksheet - For May 31 filing

	1	2	3	5	6	7	8	9
	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Insert Weighting Factor for Services Account 1855	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Insert Weighting Factor for Billing and Collecting	1.0	1.5	7.0	7.0	15.0	3.5	0.1	1.0



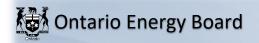
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Sheet I6.1 Revenue Worksheet - For May 31 filing

Total kWhs from Load Forecast	1,075,667,737
Total kWs from Load Forecast	1,107,288
Deficiency/sufficiency (RRWF 8. cell F51)	- 1,431,472

Miscellaneous Revenue (RRWF 5. cell F48)	1,299,981
Cell F40)	

			1	2	3	5	6	7	8	9
	ID	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Billing Data										
Forecast kWh	CEN	1,075,667,737	496,495,068	128,706,195	328,035,469	76,465,711	38,878,939	4,555,628	24,360	2,506,367
Forecast kW	CDEM	1,107,288	-	-	825,711	182,480	86,319	12,698	81	_
Forecast kW, included in CDEM, of customers receiving line transformer allowance		341,916			81,760	181,618	78,538			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-								
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	1,069,133,858	496,495,068	128,706,195	321,501,590	76,465,711	38,878,939	4,555,628	24,360	2,506,367
Existing Monthly Charge			\$24.67	\$17.39	\$58.43	\$1,227.87	\$9,343.15	\$2.11	\$5.88	\$4.87
Existing Distribution kWh Rate			\$0.0000	\$0.0177						\$0.0200
Existing Distribution kW Rate					\$4.9998	\$2.6132	\$2.2526	\$32.5022	\$8.4045	
Existing TOA Rate Additional Charges					\$0.60	\$0.60	\$0.60			
		400 400 770	* 10 00 1 1 1 =	40.400.004	A 1 = 22 2 2 2 4	4004 =04	4000 700	A=== 000	* 0.040	400.000
Distribution Revenue from Rates		\$26,123,759	\$16,634,415	\$3,168,984	\$4,503,684	\$664,721	\$306,560	\$777,096	\$2,216	\$66,082
Transformer Ownership Allowance Net Class Revenue	CREV	\$205,149 \$25,918,610	\$0 \$16,634,415	\$0 \$3,168,984	\$49,056 \$4,454,629	\$108,971 \$555,750	\$47,123 \$259,438	\$0 \$777,096	\$0 \$2,216	\$0 \$66,082



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Sheet I6.2 Customer Data Worksheet - For May 31 filing

		,			T = =	_	_	_	_	
,			1	2	3	5	6	7	8	9
	ID	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Billing Data										
Bad Debt 3 Year Historical Average	BDHA	\$703,896	\$674,068	\$21,607	\$8,220	\$0	\$0	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$257,473	\$204,734	\$24,544	\$23,286	\$4,909	\$0	\$0	\$0	\$0
Number of Bills	CNB	735,645	674,277	51,229.70	6,423.00	153.00	12.00	12	261.72	3,276.04
Number of Devices	CDEV							14,391	22	273
Number of Connections (Unmetered)	CCON	14,686						14,391	22	273
Total Number of Customers	CCA	61,008	56,190	4,269	535	13	1			
Bulk Customer Base	CCB	-								
Primary Customer Base	CCP	61,565	56,190	4,269	535	13	1	557		
Line Transformer Customer Base	CCLT	61,534	56,190	4,269	516	2	-	557		
Secondary Customer Base	ccs	60,985	56,190	4,268	525	2	-			
Weighted - Services	cwcs	75,671	56,190	4,268	525	2		14,391	22	273
Weighted Meter -Capital	CWMC	18,717,699	14,504,189	2,864,560	1,233,950	85,000	30,000	-	-	-
Weighted Meter Reading	CWMR	68,910	57,560	8,480	2,750	104	16	-	-	-
Weighted Bills	CWNB	800,678	674,277	76,845	44,961	1,071	180	42	26	3,276

Bad Debt Data

Historic Year:	2017	858,953	822,555	26,367	10,031				
Historic Year:	2018	688,251	659,086	21,127	8,038				
Historic Year:	2019	564,483	540,563	17,328	6,592				
Three-year average		703,896	674,068	21,607	8,220	-	-	-	-

Street Lighting Adjustment Factors

NCP Test Results	4 NCP

	Primary As	set Data	Line Transform	ner Asset Data
Class	Customers/ Devices	4 NCP	Customers/ Devices	4 NCP
Residential	56,190	429,052	56,190	429,052
Street Light	14,391	4,252	14,391	4,252

Street Lighting Adj	ustment Factors
Primary	25.8443
Line Transformer	25.8443

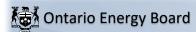


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Sheet I7.1 Meter Capital Worksheet - For May 31 filing

	Г		Residential			GS <50		GS	5 50 to 999 kW (I1 8	: 14)	GS	1,000 to 4,999 kW	(12)		Large Use (I3)
	-	1 1	2	3	1	2	3	1	2	3	1	2	3	1	2
		•	-	· ·	•	-	ŭ	·	_		·	_	ŭ	•	_
	ř	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted
	-	Meters	Metering Costs	Average Costs	Meters	Metering Costs	Average Costs	Meters	Metering Costs	Average Costs	Meters	Metering Costs	Average Costs	Meters	Metering Costs
•	Allocation Percentage Weighted Factor			77.49%			15%			7%			0%		
	Cost Relative to Residential Average Cost			1.00			2.69			8.70			25.66		
	Total	56932.07049	14504188.82	254.7630657	4182.805208	2864560.053	684.8418491	557	1233950	2215.35009	13	85000	6538.461538	2	30000
	1000	00002.07010	11001100.02	201.700007	1102.000200	200 1000.000	001.0110101	007	120000	2210.00000		00000	0000.101000		00000
Meter Types Single Phase 200 Amp -	Cost per Meter (Installed)								T						T 1
Urban	250	72	17992.40137		0	0			0			0			0
Single Phase 200 Amp - Rural	0	0	0		0	0			0			0			0
Central Meter	0	0	0		0	0		0	0			0			0
Network Meter (Costs to be updated)	450	404	E4504 00045					0							0
Three-phase - No demand	450 850	121	54594.08645		0	2595.171115		0	0			0			0
Smart Meters	0	0	0		0	2393.171113		0	0			0			0
Demand without IT (usually		J	•		- C	·									
three-phase)	750	0	0		8	6106.284975		0	0		0	0		0	0
Demand with IT	1,000		0		0	0		2	2000		0	0		0	0
Demand with IT and Interval	4 000							0			_	7000			
Capability - Secondary Demand with IT and Interval	1,000		U			U		0	U			7000		0	U
Capability - Primary	12,000		0			0		31	372000		4	48000		0	0
Demand with IT and Interval															
Capability -Special (WMP)	15,000		0			0		0	0		2	30000		2	30000
Smart Meters No IT Generation Meters	250 6,500	55,506	13876511.04		1,406	351620.2432		0	0		0	0		0	0
MF Meter	250	343	85849.45798		0	0		0	6500		0	0		0	0
FIT Meter No IT	850	0	0		3	2595.171115		0	0		0	0		0	
FIT METER IT	1,750	0	0		3	5342.999353		1	1750		0	0		0	0
Smart Meters - 3 Phase - No															
IT	850	15			2,257	1918696.511		42	35700		0	0		0	0
Smart Meters - Network Smart Meters - 3 phase with	450	782	352085.5914		0	0		0	0		0	0		0	0
IT	1,700	1	1747.833276		274	465400.6865		480	816000		0	0		0	0
Smart Residential with IT-	1,700		17 17 1000270		27.1	100100.0000		100	010000						
secondary	250	80	20048.67582		221	55210.99332		0	0		0	0		0	0
Smart Residential Type with IT-															
primary	8,000	10	82250.9777		7	56991.9931		0	0		0	0		0	0
LDC Specific Smart Meter 11 LDC Specific Smart Meter 12			0			0			0			0			0
LDC Specific Smart Meter 13			0			0			0			0			0
LDC Specific Smart Meter 14			0			0			0			0			0
LDC Specific Smart Meter 15			0			0			0			0			0

		Street Light			Sentinel Lights			USL			TOTAL	
3	1	2	3	1	2	3	1	2	3	1	2	3
Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs
0%			0%			0%			0%			100%
58.88			-			-			-			1.19
15000	C	0	-	0	0	-	0	0	-	61686.8757	18717698.87	303.4308134
		0 0			0 0			0 0		72 0 0	0 0 54594.08645	
		0			0			0		0	0	
		0			0			0		8 2		
		0			0			0		7	7000	
		0			0			0		35	420000	
<u> </u>		0			0			0		56,913	60000 14228131.28	
		0			0			0		1	6500	
		0			0			0		343	85849.45798	
		0			0			0		3	2595.171115	
		0			0			0		2,315	7092.999353 1967505.26	
		0			0			0		782	352085.5914	
		0			0			0		755	1283148.52	
		0			0			0		301	75259.66913	
		0			0			0		17 0		
		0			0			0		0	0	
		0			0			0		0		



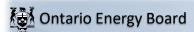
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Sheet 17.2 Meter Reading Worksheet - For May 31 filing

Weighting Factors based on Contractor Pricing

<u>somutator i nomg</u>				1			2			3		I	5			6		
Description				Residential			GS <50		G	S 50 to 999 kW (I1 &	k 14)	G	S 1,000 to 4,999 kW	(12)		Large Use (I3)		
		U	Jnits	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units
ı	Allocation Percentage Weighted Factor				83.53%			12.31%			3.99%			0.15%			0.02%	
	Cost Relative to Residentia Average Cost	al			1.00			2.01			4.88			7.91			7.91	
	То	otal	56,932	57,560	1.01	4,183	8,480	2.03	557	7 2,750	4.94	1:	3 104	8.00		2 16	8.00	-
	Factor																	
Residential - Urban - Outside				0			0			0			0			0		
Residential - Urban - Outside with other services				0			0			0			0			0		
Residential - Urban - Inside				0			0			0			0			0		
Residential - Urban - Inside -				0			0			0			0			0		_
with other services													<u> </u>					
Residential - Rural - Outside				0			0			0			0			0		
Residential - Rural - Outside with other services				0			0			0			0			0		
Smart Meter	1.00	55	5,921	55,921		1,418	1,418		0	0		0	0		0	0		
Smart Meter with Demand	3.00		0	0		0	0		2	6		0	0		0	0		
GS - Walking	0.00			0		0	0		0	0		0	0		0	0		
GS - Walking - with other	0.00			0		0	0		0	0		0	0		0	0		
services GS - Vehicle with other									-	-		-			-			
services TOU Read	0.00			0		0	0		0	0		0	0		0	0		
GS - Vehicle with other	0.00			0		0	0		0	0		0	0		0	0		
services									-			*	•					
Generation Meters	6.00		0	0		0	0		1	6		0	0		0	0		
0 Interval	0.00 8.00		0	0		0	0		31	0 248		0 13	0 104		0 2	0 16		
FIT Meter No IT	2.00		0	0		3	6		0	0		0	0		0	0		
FIT METER IT	6.00		0	0		3	18		1	6		0	0		0	0		
Smart Meters - 3 Phase - No IT	2.00		15	31		2,257	4,515		42	84		0	0		0	0		
Smart Meters - Network	1.25		904	1,130		0	0		0	0		0	0		0	0		
Smart Meters – 3 phase with IT	5.00		1	5		274	1,369		480	2,400		0	0		0	0		
Smart Residential with IT- secondary	5.00		80	401		221	1,104		0	0		0	0		0	0		
Smart Residential Type with IT- primary	7.00		10	72		7	50		0	0		0	0		0	0		
LDC Specific 12	0.00		0	0		0	0		0	0		0	0		0	0		
LDC Specific 13	0.00		0	0		0	0		0	0		0	0		0	0		
LDC Specific 14	0.00		0	0		0	_ 0		0	0		0	0		0	0		
LDC Specific 15	0.00		0	U		0	U		0	U		0	U		0	U		

7			8			9				
Street Light			Sentinel Lights			USL			TOTAL	
Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
	0.00%			0.00%			0.00%			100.00%
	0.00			0.00			0.00			23.71
-	0			0			0	61,687	68,910	24
0			0			0		_	_	
0			0			0		_	_	
0			0			0			-	
0			0			0		_		
0			0			0				
0			0			0				
0			0			0		57,339	57,339	
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0			0			0		755	3,774	
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EB-2020-0048

Sheet IS Demand Data Worksheet - For May 31 filing

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCD	NCD 12

			1	2	3	5	6	7	8	9
Customer Classes		Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
			•							
		СР				Check 4CP and				
		Sanity Check	Pass	Pass	Pass	12CP	Pass	Pass	Pass	Pass
CO-INCIDENT	PEAK									
1 CP										
Transformation CP	TCP1	196,337	106,822	19,569	53,567	8,336	6,418	1,045	6	575
Bulk Delivery CP	BCP1	196,337	106,822	19,569	53,567	8,336	6,418	1,045	6	575
Total Sytem CP	DCP1	196,337	106,822	19,569	53,567	8,336	6,418	1,045	6	575
4 CP										
Transformation CP	TCP4	753,733	410,802	72,532	207,269	39,054	19,148	3,168	17	1,743
Bulk Delivery CP	BCP4	753,733	410,802	72,532	207,269	39,054	19,148	3,168	17	1,743
Total Sytem CP	DCP4	753,733	410,802	72,532	207,269	39,054	19,148	3,168	17	1,743
, -			-,	,	,	,	-, -,	-,		, -
12 CP										
Transformation CP	TCP12	2,043,829	1,082,842	203,844	567,515	117,240	61,337	7,104	38	3,909
Bulk Delivery CP	BCP12	2,043,829	1,082,842	203,844	567,515	117,240	61,337	7,104	38	3,909
Total Sytem CP	DCP12	2,043,829	1,082,842	203,844	567,515	117,240	61,337	7,104	38	3,909
NON CO_INCIDE	NI PEAK									
		NCP Sanity Check	Pass	Pass	Pass	Pass	Pass	Pass	Pass	Pass
1 NCP		ounity oncor	1 433	1 433	1 433	1 433	1 433	1 433	1 433	1 433
Classification NCP from										
Load Data Provider	DNCP1	219,744	113,882	23,981	60,637	12,676	6,905	1,069	6	588
Primary NCP	PNCP1	219,744	113,882	23,981	60,637	12,676	6,905	1,069	6	588
Line Transformer NCP	LTNCP1	199,750	113,882	23,981	58,485	1,740	-	1,069	6	588
Secondary NCP	SNCP1	200,764	113,881.63	23,975.52	59,504.51	1,739.83	-	1,069	6	588
,		· ·	<u> </u>	,	,		•	,		•
4 NCP										
Classification NCP from										
Load Data Provider	DNCP4	827,971	429,052	94,714	221,606	48,630	27,355	4,252	23	2,339
Primary NCP	PNCP4	827,971	429,052	94,714	221,606	48,630	27,355	4,252	23	2,339
Line Transformer NCP	LTNCP4	750,794	429,052.47	94,713.50	213,739.77	6,674.74	-	4,252	23	2,339
Secondary NCP	SNCP4	754,499	429,052.47	94,691.32	217,465.98	6,674.74	-	4,252	23	2,339
12 NCP										
Classification NCP from										
Load Data Provider	DNCP12	2,251,341	1,148,157	255,834	611,928	135,163	80,541	12,676	68	6,974
Primary NCP	PNCP12	2,251,341	1,148,157	255,834	611,928	135,163	80,541	12,676	68	6,974
Line Transformer NCP	LTNCP12	2,032,467	1,148,156.95	255,834.43	590,206.51	18,551.72		12,676	68	6,974
	-11101 12	2,002,707	1, 170, 100.00	200,004.40	000,200.01	10,001.72	_	12,070	00	0,014
Secondary NCP	SNCP12	2,042,696	1,148,156.95	255,774.51	600,495.82	18,551.72	_	12,676	68	6,974

C D E F G I J K L M Y Z AA AB AC AD AE AF AG AH AI AJ AK AL Ontario Energy Board **2021 Cost Allocation Model** 4 EB-2020-0048 Sheet 19 Direct Allocation Worksheet - For May 31 filing Instructions:

More Instructions provided on the first tab in this workbook. Demand Related USoA GS 1.000 to Accounts Street Light Sentinel Liahts Large Use (I3) Street Light to Rate lassification Instructions:
To Allocate Capital Contributions by Rate Classification, Input Allocation on Contributions and Grants - Credit Yes <u>Instructions:</u>
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications Yes Land Rights Yes Buildings and Fixtures Leasehold Improvements
Transformer Station Equipment 1815 1815 Normally Primary above 50 kV Normally Primary above 50 kV 1820 1820 \$0 Normally Primary below 50 kV Yes Normally Primary below 50 kV \$0
 32
 Normally Finally

 33
 1825
 Storage Battery Equipment

 34
 1830
 Poles, Towers and Fixtures
 1825 Storage Battery Equipment 1830 Poles, Towers and Fixtures Yes 1835 35 1835 Overhead Conductors and Devices Overhead Conductors and Devices 36 1840 Underground Conduit 37 1845 Underground Conducto Underground Conduit
Underground Conductors 38 1850 Line Transformers Yes Line Transformers Services 41 blank ro 42 1905 Land 43 1906 Land Rights
44 1908 Buildings and Fixtures Land Rights Buildings and Fixtures Leasehold Improvements
Office Furniture and Equipment Leasehold Improvements
Office Furniture and Equipment Computer Equipment - Hardware Computer Software Yes
 49
 1930
 Transportation Equipment

 50
 1935
 Stores Equipment

 51
 1940
 Tools, Shop and Garage Equipment
 Transportation Equipment Stores Equipment Yes Tools, Shop and Garage Equipment Power Operated Equipment Miscellaneous Equipment
Load Management Controls - Custome Miscellaneous Equipment
Load Management Controls - Custon 1970 Premises
Load Management Controls - Utility Premises
Load Management Controls - Utility 1975 57 1975 \$0 Yes 58 1980 System Supervisory Equipment 59 1990 Other Tangible Property System Supervisory Equipment
Other Tangible Property
Property Under Capital Leases Property Under Capital Leases Electric Plant Purchased or Sold Electric Plant Purchased or Sold 2050 Yes \$0 Accum. Amortization of Electric Utility Accum. Amortization of Electric Utility 2105 2105 Plant - Property, Plant, & Equipment Accumulated Amortization of Electric Accumulated Amortization of Electric 64 2120 2120 Utility Plant - Intangibles \$0 \$0 \$0 Yes Utility Plant - Intangibles \$0 \$0 \$0 \$0 \$0 \$0 \$0 Directly Allocated Net Fixed Assets \$0 \$0 \$0 \$0 \$0 \$0 **Directly Allocated Net Fixed Assets** \$0 \$0 \$0 \$0 57 5005 Operation Supervision and Engineering Operation Supervision and Engineering 68 5010 Load Dispatching Load Dispatching Yes Station Buildings and Fixtures Expense
Transformer Station Equipment -5012 Station Buildings and Fixtures Expense Transformer Station Equipment -69 5012 Yes \$0 \$0 70 5014 Operation Labour
Transformer Station Equipment -Operation Labour
Transformer Station Equipment -5015 \$0 \$0 Operation Supplies and Expenses Yes Operation Supplies and Expenses ₇₂ 5016 Distribution Station Equipment -Distribution Station Equipment -Operation Labour \$0 Yes Operation Labour 3 5017 \$0 \$0 Operation Supplies and Expenses
Overhead Distribution Lines and
Feeders - Operation Labour
Overhead Distribution Lines & Feeders \$0 Yes Operation Supplies and Expenses
Overhead Distribution Lines and
Feeders - Operation Labour
Overhead Distribution Lines & Feeders \$0 74 5020 \$0 Yes \$0 \$0 5025 5025 \$0 Operation Supplies and Expenses
Overhead Subtransmission Feeders Yes Operation Supplies and Expenses
Overhead Subtransmission Feeders 5030 76 5030 \$0 Operation \$0 Yes Operation \$0 5035 \$0 Underground Distribution Lines and Underground Distribution Lines and 5040 \$0 Yes Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Labour
Underground Distribution Lines & 5045 Feeders - Operation Supplies & Feeders - Operation Supplies & Expenses Expenses Underground Subtransmission Feeders Inderground Subtransmission Feede 5050 \$0 \$0 \$0 \$0 Yes Underground Distribut Underground Distribution Transforme 81 5055 \$0 Yes

A B	С	D	E	F G	1	J	K	L	М	Y Z	AA	AB A	AC AD	AE	AF	AG	AH	Al	AJ	AK	AL
	, i		_			j					5065		,,,,			7.0	7.11	/ 11	7.0	7.11	
82 5065 Meter Expense	\$0	Yes									3003	Meter Expense	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
83 5070 Customer Premises - Operation Labour	\$0	Yes									5070	Customer Premises - Operation Labour	\$0	\$0 \$	0 80	\$0	\$0	\$0	\$0	\$0	\$0
Customer Premises Materials and	Ų.									1	5075	Customer Premises - Materials and	Ψ0	,	5 \$5	ΨÜ	Ų.	ΨÜ	Ç	\$	
84 5075 Expenses	\$0	Yes									5075	Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
85 5085 Miscellaneous Distribution Expense	\$0	Yes									5085	Miscellaneous Distribution Expense	0.0	\$0 \$		0.0	60	0.0	60	¢o.	0.0
Understand District of the Control o	\$0	res								-		Underground Distribution Lines and	\$0	20 2	0 \$0	\$0	\$0	\$0	\$0	\$0	
5090 Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes									5090	Feeders - Rental Paid	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
87 5095 Overhead Distribution Lines and Feeders - Rental Paid	\$0	V									5095	Overhead Distribution Lines and	\$0	CO	0 60	40	60	40	60	40	60
	\$0	Yes								-		Feeders - Rental Paid	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	
88 5096 Other Rent	\$0	Yes									5096	Other Rent	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance Supervision and	\$0	V								1	5105	Maintenance Supervision and	00	\$0 \$		40		***		**	***
Maintenance of Buildings and Fixtures -	\$0	Yes								-		Engineering Maintenance of Buildings and Fixtures -	\$0	\$0 3	0 \$0	\$0	\$0	\$0	\$0	\$0	
90 5110 Distribution Stations	\$0	Yes									5110	Distribution Stations	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance of Transformer Station	**									1	5112	Maintenance of Transformer Station	**					**	••	\$0	-
Maintenance of Dietalkution Ctation	\$0	Yes								-		Equipment Maintenance of Distribution Station	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	
92 5114 Equipment	\$0	Yes									5114	Equipment	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
93 5120 Maintenance of Poles, Towers and	\$0									1	5120	Maintenance of Poles, Towers and		90 09	_						
Maintenance of Owerhand Conductors	\$0	Yes								-	-	Fixtures Maintenance of Overhead Conductors	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
94 5125 Maintenance of Overnead Conductors and Devices	\$0	Yes									5125	and Devices	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
95 5130 Maintenance of Overhead Services	**	.,								1	5130	Maintenance of Overhead Services	**					**		**	**
00	\$0	Yes								-		Overhead Distribution Lines and	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
96 5135 Overhead Distribution Lines and Feeders - Right of Way	\$0	Yes									5135	Feeders - Right of Way	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
97 5145 Maintenance of Underground Conduit	**	.,								1	5145	Maintenance of Underground Conduit	**					**		**	**
Maintananas of Underground	\$0	Yes								-			\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
98 Conductors and Devices	\$0	Yes									5150	Maintenance of Underground Conductors and Devices	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
99 5155 Maintenance of Underground Services	\$0	Yes									5155	Maintenance of Underground Services	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
100 5160 Maintenance of Line Transformers	\$0	Yes									5160	Maintenance of Line Transformers	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
		100								1	E475	Maintanana of Matan	Ψ0	40 4	- 40	Up	φυ	Uţ	ΨU	ΨΟ	Ψ0
101 5175 Maintenance of Meters	\$0	Yes								1	5175	Maintenance of Meters	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
102 5305 Supervision	\$0	Yes									5305	Supervision	\$0	\$0 \$	0	\$0	60	\$0	\$0	\$0	\$0
	φU	162								1		· ·	υ∪	ΨΟ 3	\$0	\$0	ΦU	φU	\$ U	ΦU	Φ0
103 5310 Meter Reading Expense	\$0	Yes								_	5310	Meter Reading Expense	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
104 5315 Customer Billing		V									5315	Customer Billing	\$0	\$0 \$		40		\$0	\$0	**	***
	\$0	Yes								-		, , , , , , , , , , , , , , , , , , ,	\$0	\$0 3	0 \$0	\$0	\$0	\$0	\$0	\$0	
105 5320 Collecting	\$0	Yes									5320	Collecting	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
106 5325 Collecting- Cash Over and Short										1	5325	Collecting- Cash Over and Short			_						
106 Joze Jonesting Gash Gver and Ghort	\$0	Yes								-	0020	Conceding Cash Over and Onore	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
107 5330 Collection Charges	\$0	Yes									5330	Collection Charges	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5335 Bad Debt Expense											5335	Bad Debt Expense	**				**	+-		**	
100	\$0	Yes									5555		\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
109 5340 Miscellaneous Customer Accounts Expenses	\$0	Yes									5340	Miscellaneous Customer Accounts Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
										1	5405		7-					7-	7.	7.	
110 5405 Supervision	\$0	Yes									5405	Supervision	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
111 5410 Community Relations - Sundry	\$0	Yes									5410	Community Relations - Sundry	\$0	\$0 \$	0 80	\$0	\$0	\$0	\$0	\$0	\$0
	Ψΰ	103								1	E 44E	FC	ΨΟ	Ψ	0 00	ΨΟ	Ģ0	ΨΟ	Ģ0	ΨΟ	
112 5415 Energy Conservation	\$0	Yes									5415	Energy Conservation	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5420 Community Safety Program	\$0	Yes									5420	Community Safety Program	90	\$0 \$	0 00	40	90	0.2	90	90	0.9
Minute of the contract	Ψ0	163								1		Miscellaneous Customer Service and	ΨΟ	ψ0 ψ	0 40	ΨΟ	ΨΟ	ΨΟ	90	ΨΟ	Ψ0
114 5425 Miscellaneous Customer Service and Informational Expenses	\$0	Yes									5425	Informational Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
115 5505 Supervision	\$0	Yes									5505	Supervision	0.0	\$0 \$		60	•0	0.2	60	60	60
110	\$ 0	162								-			φυ	40 4	0 \$0	Ψ0	\$0	ΦΟ	\$0	ΨΟ	Φ0
116 5510 Demonstrating and Selling Expense	\$0	Yes									5510	Demonstrating and Selling Expense	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
117 5515 Advertising Expense	**	.,								1	5515	Advertising Expense	**					**		**	**
	\$0	Yes								-		 	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
118 5520 Miscellaneous Sales Expense	\$0	Yes									5520	Miscellaneous Sales Expense	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
119 5605 Executive Salaries and Expenses										1	5605	Executive Salaries and Expenses									
	\$0	Yes								-			\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
120 5610 Management Salaries and Expenses	\$0	Yes									5610	Management Salaries and Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
General Administrative Salaries and										1	5615	General Administrative Salaries and				,,,	7.5	7.7	1.5	7.	
	\$0	Yes								-	-	Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
122 5620 Office Supplies and Expenses	\$0	Yes									5620	Office Supplies and Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Administrative Expense Transferred										1	5625	Administrative Expense Transferred	0.0			_	-	`			
	\$0	Yes								4		Credit	\$0	\$0 \$	U \$0	\$0	\$0	\$0	\$0	\$0	\$0
124 5630 Outside Services Employed	\$0	Yes									5630	Outside Services Employed	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
										1	5635	Property Insurance				, .		, ,	, ,		
120	\$0	Yes								4	5000	Property Insurance	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
126 5640 Injuries and Damages	\$0	Yes									5640	Injuries and Damages	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
										1	5645	Employee Pensions and Renefits					+ -	,	, ,		
127 5645 Employee Pensions and Benefits	\$0	Yes								4	5040	Employee Pensions and Benefits	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
128 5650 Franchise Requirements	\$0	Yes									5650	Franchise Requirements	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
		100								1	ECEE	Pogulatory Evpor	Ψ0	40 4	- 40	υψ	Ψ	υψ	ΨU	ΨΟ	ΨΟ
129 5655 Regulatory Expenses	\$0	Yes								1	5655	Regulatory Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
130 5660 General Advertising Expenses	\$0	Yes									5660	General Advertising Expenses	\$0	\$0 \$	0 60	\$0	en	\$0	en	90	90
		163								1			ΨΟ	40 3	υ φ0	Ψ	ΦU	φυ	φU	φυ	
131 5665 Miscellaneous General Expenses	\$0	Yes								1	5665	Miscellaneous General Expenses	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
132 5670 Rent	\$0	Yes									5670	Rent	\$0	\$0 \$	0 60	\$0	60	\$0	\$0	\$0	**
	φU	162								1	-	 	Ψ	Ψ0 3	\$0	\$0	ΦU	φU	φU	ΦU	ΦU
133 5675 Maintenance of General Plant	\$0	Yes								_	5675	Maintenance of General Plant	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
134 5680 Electrical Safety Authority Fees	\$0	V									5680	Electrical Safety Authority Fees	\$0	***	0	\$0		\$0	\$0	\$0	-
Independent Market Operator Face and		Yes								1	-	Independent Market Operator Fees and	Ψ	\$0 \$	\$0	\$0	\$0	\$0	\$0	\$U	\$0
135 Penalties	\$0	Yes									5685	Penalties	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization Expense - Property, Plant, and Equipment	60	V									5705	Amortization Expense - Property,	60	60	0 00		00	00	00	20	00
Association of Limited Town Cluster	\$0	Yes								1	-	Plant, and Equipment Amortization of Limited Term Electric	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
137 57 10 Plant	\$0	Yes									5710	Plant	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5715 Amortization of Intangibles and Other	***										5715	Amortization of Intangibles and Other	do.	***	0			-		**	
Association (Electric Disease	\$0	Yes								4		Electric Plant	\$0	\$0 \$	U \$0	\$0	\$0	\$0	\$0	\$0	\$0
139 5720 Amortization of Electric Plant Acquisition Adjustments	\$0	Yes									5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
					•								•		, , , , , , , , , , , , , , , , , , ,		- 1	• •	* 1	· I	

140 810 5 Taxee Other Than Income Taxes 5 5 Yes 5 1 1 1 1 1 1 1 1 1													_										_	
Sub-account LEAP Funding Sub-account LEAP Fu	AK AL	AJ	Al	AH	AG	AF	AE	AD	AC	AB	Z AA	Y		<u> </u>	K	J	l	G	F	E	D	С	В	A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Taxes Other Than Income Taxes	6105										Yes	\$0	Taxes Other Than Income Taxes	140 6105
No. No.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Sub-account LEAP Funding	6205										Yes	\$0	Sub-account LEAP Funding	141 6205
Approved Total Return on Debt \$3,113,225 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Life Insurance	6210										Yes	\$0	Life Insurance	142 6210
Total Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Penalties	6215										Yes	\$0	Penalties	143 6215
145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Other Deductions	6225								•		Yes	\$0	Other Deductions	144 6225
147 148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Total Expenses		\$0	0	\$0	\$0	0 \$	\$0	\$0	\$0	\$0			Total Expenses	145
Gen Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Depreciation Expense		\$0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			Depreciation Expense	146
Gen Plant																								147
Approved Total Return on Debt \$3,113,225 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0													s l	Sentinel Lights	Street Light	Large Use (I3)	1,000 to 4,999 kW	50 to 999 kW (I1 8	GS <50	Residential	Allocated	\$127,390,454		148
Approved Total Return on Equity \$5,025,821 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Approved Total PILs	149
														\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,113,225	Approved Total Return on Debt	150
152														\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,025,821	Approved Total Return on Equity	151
																						_		152
153 Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0												\$0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Total			153
<u></u>																						_		154

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Power								account #			(11 & 14)	4,999 kW (I2)					Distributor	Power] ,
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61 \$0	\$0 \$0	\$0	\$0	\$0 \$	50 \$0	\$0	\$0	010 Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62 \$0	\$0 \$0	\$0	\$0	\$0 \$	50	\$0	\$0	Completed Construction Not Classified Electric	d- \$0	\$0	90	\$0 \$0	\$0	\$0	\$0	\$0	90	\$0	\$0	90
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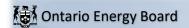
No. Control Control	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW AX AY	AZ	BA	BB	BC	BD BE	BF	BG	BH	BI	BJ B	JK BL	BM
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A	90 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5110	Distribution Stations	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	0 \$0
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A	92 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		Equipment Maintenance of Poles, Towers and	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	3 \$0
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	96 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5135	Feeders - Right of Way	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	0 \$0
The content of the	97 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	.0 \$0
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The column Column	104 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5315	Customer Billing	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	٥ \$0
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	107 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5330	Collection Charges	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$r	0 \$0
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No. No.	444	**							***		5410	Community Relations - Sundry	**	**	20	40					20		
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14	113 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5420	Community Safety Program	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$1	0 \$0
1	114 90	90	\$0	90	•0	9	0.2	0.2	0.2	\$0	5425	Miscellaneous Customer Service and	99	0.2	90	90	0.0	\$0	90	90	90	20 02	0 80
1	114 90	Ψ0	Ψ0	ΨΟ	, 50	ΨΟ	φυ	ΨΟ	ΨΟ	ψυ	 		ΨΟ	ΨΟ	Ψ0	φυ	, 40	90	φο	90	ΨΟ	φυ	7 40
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10 10 10 10 10 10 10 10	116 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$1	0 \$0
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141	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
143	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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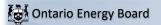
EB-2020-0048

Sheet 01 Revenue to Cost Summary Worksheet - For May 31 filing

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	5	6	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
	Distribution Revenue at Existing Rates Miscellaneous Revenue (mi)	\$25,918,610 \$1,299,981	\$16,634,415 \$930,934 cellaneous Revenu	\$3,168,984 \$123,475	\$4,454,629 \$157,083	\$555,750 \$23,482	\$259,438 \$9,544	\$777,096 \$52,238	\$2,216 \$125	\$66,082 \$3,099
	Total Revenue at Existing Rates	\$27,218,590	\$17,565,350	\$3,292,459	\$4,611,711	\$579,233	\$268,982	\$829,334	\$2,341	\$69,181
	Factor required to recover deficiency (1 + D)	1.0552						•		
	Distribution Revenue at Status Quo Rates Miscellaneous Revenue (mi)	\$27,350,082 \$1,299,981	\$17,553,126 \$930,934	\$3,344,006 \$123,475	\$4,700,655 \$157,083	\$586,444 \$23,482	\$273,766 \$9,544	\$820,015 \$52,238	\$2,338 \$125	\$69,731 \$3,099
	Total Revenue at Status Quo Rates	\$28,650,063	\$18,484,060	\$3,467,480	\$4,857,738	\$609,926	\$283,311	\$872,253	\$2,463	\$72,831
								·	·	·
	Expenses Distribution Costs (di)	\$2,499,205	\$1,503,207	\$263,621	\$536,036	\$73,694	\$37,355	\$77,167	\$263	\$7,862
	Customer Related Costs (cu)	\$3,242,329	\$2,734,874	\$332,344	\$160,723	\$5,952	\$1,552	\$86	\$54	\$6,744
	General and Administration (ad)	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
	Depreciation and Amortization (dep) PILs (INPUT)	\$6,216,997 \$0	\$3,824,804 \$0	\$717,438 \$0	\$1,315,645 \$0	\$149,962 \$0	\$71,273 \$0	\$120,371 \$0	\$492 \$0	\$17,011 \$0
	Interest	\$3,113,225	\$1,866,303	\$347,272	\$702,555	\$81,558	\$38,955	\$67,031	\$268	\$9,282
	Total Expenses	\$23,624,242	\$16,181,465	\$2,551,395	\$3,797,876	\$435,273	\$209,667	\$384,136	\$1,565	\$62,865
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$5,025,821	\$3,012,859	\$560,616	\$1,134,166	\$131,663	\$62,887	\$108,212	\$433	\$14,985
	Revenue Requirement (includes NI)	\$28,650,063	\$19,194,323	\$3,112,011	\$4,932,042	\$566,937	\$272,554	\$492,347	\$1,998	\$77,850
		Revenue Re	quirement Input eq	uals Output						
	Rate Base Calculation									
	Net Assets									
	Distribution Plant - Gross General Plant - Gross	\$264,101,465 \$27,859,197	\$160,705,813 \$16,766,675	\$29,523,859 \$3,064,705	\$57,700,938 \$6,178,259	\$6,447,141 \$730,887	\$3,044,459 \$352,161	\$5,870,405 \$679,483	\$23,804 \$2,570	\$785,045 \$84,458
accum dep	Accumulated Depreciation	(\$102,083,682)	(\$63,073,694)	(\$11,781,660)	(\$21,975,515)	(\$2,194,622)	(\$989,715)	(\$1,768,689)	(\$8,543)	(\$291,244)
	Capital Contribution Total Net Plant	(\$52,573,338) \$137,303,642	(\$32,065,163) \$82,333,632	(\$5,506,332) \$15,300,572	(\$10,957,330) \$30,946,352	(\$1,386,037) \$3,597,369	(\$687,595) \$1,719,310	(\$1,796,559) \$2,984,640	(\$5,938) \$11,892	(\$168,384) \$409,875
	Total Net Flant	\$137,503,042	ψ02,333,032	\$13,300,372	\$30,940,332	ψ3,331,303	\$1,719,510	\$2,304,040	\$11,032	ψ - 409,073
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
СОР	Cost of Power (COP)	\$121,274,382	\$56,463,932	\$14,569,147	\$36,409,296	\$8,638,941	\$4,392,464	\$514,686	\$2,752	\$283,164
	OM&A Expenses	\$14,294,020	\$10,490,357	\$1,486,685	\$1,779,676	\$203,753	\$99,439	\$196,734	\$805	\$36,572
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$135,568,402	\$66,954,289	\$16,055,832	\$38,188,972	\$8,842,694	\$4,491,903	\$711,419	\$3,557	\$319,736
	Working Capital	\$10,167,630	\$5,021,572	\$1,204,187	\$2,864,173	\$663,202	\$336,893	\$53,356	\$267	\$23,980
	Total Rate Base	\$147,471,272	\$87,355,203	\$16,504,759	\$33,810,525	\$4,260,571	\$2,056,203	\$3,037,996	\$12,159	\$433,855
		Rate B	ase Input equals (Dutput						
	Equity Component of Rate Base	\$58,988,509	\$34,942,081	\$6,601,904	\$13,524,210	\$1,704,228	\$822,481	\$1,215,199	\$4,864	\$173,542
	Net Income on Allocated Assets	\$5,025,821	\$2,302,596	\$916,085	\$1,059,863	\$174,653	\$73,644	\$488,117	\$898	\$9,965
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$5,025,821	\$2,302,596	\$916,085	\$1,059,863	\$174,653	\$73,644	\$488,117	\$898	\$9,965
	RATIOS ANALYSIS									
	REVENUE TO EXPENSES STATUS QUO%	100.00%	96.30%	111.42%	98.49%	107.58%	103.95%	177.16%	123.27%	93.55%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$1,431,472)	(\$1,628,974)	\$180,448	(\$320,330)	\$12,296	(\$3,572)	\$336,987	\$343	(\$8,669)
		Deficie	ncy Input equals (Output						
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$710,263)	\$355,469	(\$74,304)	\$42,990	\$10,757	\$379,905	\$465	(\$5,019)
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.52%	6.59%	13.88%	7.84%	10.25%	8.95%	40.17%	18.47%	5.74%



EB-2020-0048

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - For May 31 filing

Output sheet showing minimum and maximum level for Monthly Fixed Charge

	1	2	3	5	6	7	8	9	
Summary	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	
Customer Unit Cost per month - Avoided Cost	\$4.08	\$8.46	\$29.59	\$35.31	\$260.53	\$0.00	\$0.19	\$1.88	-
Customer Unit Cost per month - Directly Related	\$8.94	\$17.62	\$66.16	\$96.74	\$470.22	\$0.00	\$0.48	\$4.70	
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$16.03	\$24.05	\$76.57	\$101.93	\$479.34	\$2.52	\$7.59	\$10.22	
Existing Approved Fixed Charge	\$24.67	\$17.39	\$58.43	\$1,227.87	\$9,343.15	\$2.11	\$5.88	\$4.87	

_		1	2	3	5	ь	1	8	9
Information to be Used to Allocate PILs, ROD, ROE and A&G	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$27,859,197 (\$17,946,008)	\$16,766,675 (\$10,800,559)	\$3,064,705 (\$1,974,186)	\$6,178,259 (\$3,979,838)	\$730,887 (\$470,814)	\$352,161 (\$226,851)	\$679,483 (\$437,701)	\$2,570 (\$1,655)	\$84,458 (\$54,405)
General Plant - Net Fixed Assets	\$9,913,188	\$5,966,116	\$1,090,520	\$2,198,421	\$260,073	\$125,310	\$241,782	\$914	\$30,053
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$47,826	\$23,044	\$44,462	\$168	\$5,527
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

			1	2	3	5	6	7	8	9	
USoA Account #	Accounts	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	
1860	<u>Distribution Plant</u> Meters	\$14,692,050	\$11,384,747	\$2,248,474	\$968,562	\$66,719	\$23,548	\$0	\$0	\$0	CWMC
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters										
	only Meter Net Fixed Assets	(\$9,715,897) \$4,976,153	(\$7,528,768) \$3,855,980	(\$1,486,923) \$761,551	(\$640,513) \$328,049	(\$44,121) \$22,597	(\$15,572) \$7,976	\$0 \$0		\$0 \$0	
	Misc Revenue										
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	CWNB
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	CWNB
4090 4220	Electric Services Incidental to Energy Sales Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0		\$0	CWNB NFA
4220 4225	Uther Electric Revenues Late Payment Charges	\$0 (\$257,473)	\$0 (\$204,734)	\$0 (\$24,544)	\$0 (\$23,286)	\$0 (\$4,909)	\$0 \$0	\$0 \$0		\$0 \$0	NFA LPHA
4225	Late Payment Charges	(\$251,413)	(\$204,734)	(\$24,544)	(\$23,200)	(\$4,909)	ΦU	φυ	\$0	Φ0	LPHA
	Sub-total Sub-total	(\$257,473)	(\$204,734)	(\$24,544)	(\$23,286)	(\$4,909)	\$0	\$0	\$0	\$0	
	Operation										
5065	Meter Expense	\$669,243	\$518,591	\$102,421	\$44,119	\$3,039	\$1,073	\$0		\$0	CWMC
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	CCA CCA
5075	Customer Premises - Materials and Expenses	\$0	ΦU	\$0	φυ	\$0	ΦU	φυ	φυ	Φ0	CCA
	Sub-total	\$669,243	\$518,591	\$102,421	\$44,119	\$3,039	\$1,073	\$0	\$0	\$0	
	<u>Maintenance</u>										
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1860
5310	Billing and Collection Meter Reading Expense	\$469,314	\$392,017	\$57,751	\$18,729	\$708	\$109	\$0	\$0	\$0	CWMR
5315	Customer Billing	\$1,228,072	\$1,034,200	\$117.863	\$68.961	\$1,643	\$276	\$64		\$5.025	CWNB
5320	Collecting	\$274,283	\$230,983	\$26,324	\$15,402	\$367	\$62	\$14	\$9	\$1,122	CWNB
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	CWNB
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
	Sub-total	\$1,971,670	\$1,657,200	\$201,939	\$103,092	\$2,718	\$447	\$79	\$49	\$6,147	
	Total Operation, Maintenance and Billing	\$2,640,913	\$2,175,791	\$304,360	\$147,211	\$5,757	\$1,519	\$79	\$49	\$6,147	
	Amortization Expense - Meters	\$707,907	\$548,552	\$108,338	\$46,668	\$3,215	\$1,135	\$0		\$0	
	Allocated PILs	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Allocated Debt Return	\$112,831	\$87,406	\$17,285	\$7,447	\$512	\$181	\$0		\$0	
	Allocated Equity Return	\$182,148	\$141,103	\$27,903	\$12,023	\$827	\$292	\$0	\$0	\$0	
	Total	\$3,386,326	\$2,748,116	\$433,342	\$190,064	\$5,403	\$3,126	\$79	\$49	\$6,147	

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

		[1	2	3	5	6	7	8	9	
USoA Account #	Accounts	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	
1860	<u>Distribution Plant</u> Meters	\$14,692,050	\$11,384,747	\$2,248,474	\$968,562	\$66,719	\$23,548	\$0	\$0	\$0	CWMC
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters										
	only	(\$9,715,897)	(\$7,528,768)	(\$1,486,923)		(\$44,121)		\$0	\$0	\$0	
	Meter Net Fixed Assets	\$4,976,153	\$3,855,980	\$761,551	\$328,049	\$22,597	\$7,976	\$0	\$0	\$0	
	Allocated General Plant Net Fixed Assets Meter Net Fixed Assets Including General Plant	\$387,162 \$5,363,315	\$301,244 \$4,157,223	\$58,444 \$819,995	\$25,087 \$353,136	\$1,761 \$24,358	\$627 \$8,603	\$0 \$0	\$0 \$0	\$0 \$0	
	Misc Revenue										
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
4220 4225	Other Electric Revenues Late Payment Charges	\$0 (\$257.473)	\$0 (\$204.734)	\$0 (\$24.544)	\$0 (\$23,286)	\$0 (\$4.909)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	NFA LPHA
4225	Late Payment Charges	(\$251,415)	(\$204,734)	(\$24,544)	(\$23,200)	(\$4,909)	Φ0	Φυ	Φ0	Φ0	LPHA
	Sub-total	(\$257,473)	(\$204,734)	(\$24,544)	(\$23,286)	(\$4,909)	\$0	\$0	\$0	\$0	
5005	Operation	4000.040	0 540 504	0400 404	044.440	***	04.070	20	00		0,444.0
5065 5070	Meter Expense	\$669,243 \$0	\$518,591 \$0	\$102,421 \$0	\$44,119 \$0	\$3,039 \$0	\$1,073 \$0	\$0 \$0	\$0 \$0	\$0 \$0	CWMC CCA
5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	CCA
00.0	Oddomor Femilios Materialo and Expenses		Ψ0		Ψ0	Ψ.	Ψ0	·		·	
	Sub-total	\$669,243	\$518,591	\$102,421	\$44,119	\$3,039	\$1,073	\$0	\$0	\$0	
	Maintenance										
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1860
	Billing and Collection										
5310	Meter Reading Expense	\$469,314	\$392,017	\$57,751	\$18,729	\$708	\$109	\$0	\$0	\$0	CWMR
5315 5320	Customer Billing Collecting	\$1,228,072 \$274,283	\$1,034,200 \$230,983	\$117,863 \$26,324	\$68,961 \$15,402	\$1,643 \$367	\$276 \$62	\$64 \$14	\$40 \$9	\$5,025 \$1,122	CWNB CWNB
5325	Collecting Collecting- Cash Over and Short	\$274,263 \$0	\$230,963	\$20,324	\$15,402	\$307 \$0	\$0 \$0	\$0	\$9 \$0	\$1,122	CWNB
5330	Collection Charges	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	CWNB
	Sub-total	\$1,971,670	\$1,657,200	\$201,939	\$103,092	\$2,718	\$447	\$79	\$49	\$6,147	
	Total Operation, Maintenance and Billing	\$2,640,913	\$2,175,791	\$304,360	\$147,211	\$5,757	\$1,519	\$79	\$49	\$6,147	
	Amortization Expense - Meters	\$707,907	\$548,552	\$108,338	\$46,668	\$3,215	\$1,135	\$0	\$0	\$0	
	Amortization Expense -	\$71,196	\$55,397	\$10,747	\$4,613	\$324	\$115	\$0	\$0	\$0	
	General Plant assigned to Meters Admin and General	\$3,914,326	\$3,209,860	\$454,892	\$228,799	\$8,971	\$2,364	\$122	\$76	\$9,244	
	Allocated PILs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Allocated Debt Return	\$121,609	\$94,234	\$18,611	\$8,017	\$552	\$195	\$0	\$0	\$0	
	Allocated Equity Return	\$196,320	\$152,126	\$30,045	\$12,942	\$892	\$315	\$0	\$0	\$0	
	Total	\$7,394,799	\$6,031,225	\$902,449	\$424,965	\$14,801	\$5,643	\$201	\$125	\$15,391	

Minimum Sy	stem Customer Costs Adjusted for PLCC - H	ligh Limit Fixe	d Customer Cha	arge							
USoA	Accounts	Total	1 Residential	2 GS <50	3 GS 50 to 999 kW	5 GS 1,000 to	6 Large Use (I3)	7 Street Light	8 Sentinel Lights	9 USL	
Account #	Distribution Plant				(11 & 14)	4,999 kW (I2)	3 (,				
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	CDMPP
830	Poles, Towers and Fixtures - Subtransmission Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	#N/A BCP
830-3 830-4 830-5 835	Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices Overhead Conductors and Devices -	\$0 \$8,462,970 \$10,619,262 \$0	\$0 \$7,687,288 \$7,885,361 \$0	\$0 \$584,059 \$598,967 \$0	\$0 \$73,227 \$73,711 \$0	\$0 \$1,744 \$246 \$0	\$0 \$137 \$0 \$0	\$0 \$76,182 \$2,019,605 \$0	\$3,061	\$0 \$37,349 \$38,312 \$0	PNCP SNCP #N/A BCP
35-3 35-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	\$0 \$5,756,786	\$0 \$5,229,141	\$0 \$397,296	\$0 \$49,812	\$0 \$1,187	\$0 \$93	\$0 \$51,822	\$0 \$2,030	\$0 \$25,406	PNCP
35-5 40	Overhead Conductors and Devices - Secondary Underground Conduit	\$3,983,968 \$0	\$2,958,306 \$0	\$224,711 \$0	\$27,654 \$0	\$92 \$0	\$0 \$0	\$757,684 \$0		\$14,373 \$0	SNCP #N/A
40-3 40-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	BCP PNCP
40-5 45	Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	SNCP #N/A
45-3 45-4	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0 \$183	\$0 \$103.040	\$0 \$3.007	\$0	BCP
45-5	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers	\$11,335,506 \$10,804,154	\$10,296,538 \$8,022,653	\$782,302 \$609,396	\$98,082 \$74,994	\$2,336 \$250	\$183 \$0	\$102,040 \$2,054,769	\$3,114	\$50,027 \$38,979	PNCP SNCP
50 55 60	Services Meters	\$20,845,058 \$0 \$14,692,050	\$18,943,976 \$0 \$11,384,747	\$1,439,311 \$0 \$2,248,474	\$174,050 \$0 \$968,562	\$590 \$0 \$66,719	\$0 \$0 \$23,548	\$187,737 \$0 \$0		\$92,041 \$0 \$0	LTNCP CWCS CWMC
											0
	Sub-total Accumulated Amortization	\$86,499,755	\$72,408,010	\$6,884,516	\$1,540,092	\$73,164	\$23,961	\$5,249,839	\$23,686	\$296,487	
	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	(\$49 E41 E61)	(\$40.524.779)	(\$3,994,447)	(\$040,002)	(\$47.764)	(\$15.910)	(\$2,825,685)	(\$12.911)	(\$160.262)	
	Customer Related Net Fixed Assets	(\$48,541,561) \$37,958,194	(\$40,534,778) \$31,873,232	\$2,890,069	\$590,190	(\$47,764) \$25,399	(\$15,810) \$8,151	\$2,424,154	\$10,875	(\$160,363) \$136,125	
	Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	\$2,984,966 \$40,943,160	\$2,490,056 \$34,363,288	\$221,792 \$3,111,861	\$45,133 \$635,323	\$1,979 \$27,379	\$641 \$8,792	\$213,688 \$2,637,842	\$906 \$11,780	\$10,771 \$146,895	
32	Misc Revenue Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CWNB
34 90	Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	CWNB CWNB
0	Other Electric Revenues Late Payment Charges	\$0 (\$257,473)	\$0 (\$204,734)	\$0 (\$24,544)	\$0	\$0 (\$4,909)	\$0	\$0 \$0	\$0	\$0 \$0	NFA LPHA
5	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0		\$0	CWNE
	Sub-total	(\$257,473)	(\$204,734)	(\$24,544)	(\$23,286)	(\$4,909)	\$0	\$0	\$0	\$0	
5	Operating and Maintenance Operation Supervision and Engineering	\$265,550	\$225,669	\$17,144	\$2,114	\$24	\$2	\$19,414	\$88	\$1,096	1815-1
0 0	Load Dispatching Overhead Distribution Lines and Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1815-1 1830 8
5	Labour Overhead Distribution Lines & Feeders - Operation	\$269,307	\$222,002	\$16,865	\$2,097	\$31	\$2	\$27,146		\$1,079	1830 8
5	Supplies and Expenses Overhead Distribution Transformers- Operation	(\$174,916) \$ 0	(\$144,191) \$0	(\$10,954) \$0) (\$1,362) \$0	(\$20) \$0	(\$1) \$0	(\$17,631) \$0		(\$701) \$ 0	1850
0	Underground Distribution Lines and Feeders - Operation Labour	\$12,187	\$10,084	\$766	\$95	\$1	\$0	\$1,187	\$4	\$49	1840 &
.5	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$2,357	\$1,951	\$148	\$18	\$0	\$0	\$230		\$9	1840 8
55 55	Underground Distribution Transformers - Operation Meter Expense	\$0 \$669,243	\$0 \$518,591	\$0 \$102,421	\$0 \$44,119	\$0 \$3,039	\$0 \$1,073	\$0 \$0	\$0	\$0 \$0	1850 CWMC
'0 '5	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	CCA CCA
35 90	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental	\$22,709	\$19,299	\$1,466	\$181	\$2	\$0	\$1,660		\$94	1815-1 1840 &
5	Paid Overhead Distribution Lines and Feeders - Rental	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	1830 8
6	Paid Other Rent	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	O&M
5 0	Maintenance Supervision and Engineering Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices	\$45,068 \$219,625	\$38,300 \$179,232	\$2,910 \$13,616	\$1,691	\$4 \$23 \$0	\$0 \$2	\$3,295 \$24,121	\$70	\$186 \$871	1815-1 1830
5 0	Maintenance of Overhead Services Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	1835 1855
5	Way Maintenance of Underground Conduit	\$0 \$90,276	\$0 \$81,253	\$0 \$6,173	\$0 \$773	\$0 \$18	\$0 \$1	\$0 \$1,630		\$0 \$395	1830 8 1840
0	Maintenance of Underground Conductors and Devices	\$90,276	\$01,253 \$0	\$0,173	\$0	\$10	\$0	\$1,030		\$3 9 3	1845
5 0	Maintenance of Underground Services Maintenance of Line Transformers	\$55,899 \$0	\$41,508 \$0	\$3,153 \$0		\$1 \$0	\$0 \$0	\$10,631 \$0	\$16	\$202 \$0	1855 1850
5	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	·	\$0	1860
	Sub-total Billing and Collection	\$1,477,306	\$1,193,696	\$153,709	\$50,474	\$3,123	\$1,078	\$71,684	\$262	\$3,280	
5	Supervision	\$145,880	\$122,851	\$14,001	\$8,192	\$195 \$700	\$33	\$8		\$597	CWNE CWMF
0 5 0	Meter Reading Expense Customer Billing Collecting	\$469,314 \$1,228,072	\$392,017 \$1,034,200	\$57,751 \$117,863	\$18,729 \$68,961	\$708 \$1,643	\$109 \$276	\$0 \$64 \$14	\$40	\$0 \$5,025	CWNE
5 0	Collecting Collecting- Cash Over and Short Collection Charges	\$274,283 \$0 \$0	\$230,983 \$0 \$0	\$26,324 \$0 \$0	\$15,402 \$0 \$0	\$367 \$0 \$0	\$62 \$0 \$0	\$0 \$0	\$0	\$1,122 \$0 \$0	CWNE
5 0	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$455,536 \$0	\$436,233 \$0	\$13,983 \$0	\$5,320 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	BDHA CWNB
*	Sub-total	\$2,573,086	\$2,216,283	\$229,923	·	\$2,913	•	\$86		\$6,744	
	Sub Total Operating, Maintenance and Biling	\$4,050,392	\$3,409,979	\$383,632	\$167,077	\$6,036	\$1,558	\$71,770	\$316	\$10,024	
	Amortization Expense - Customer Related Amortization Expense - General Plant assigned to	\$1,678,680	\$1,378,354	\$171,380	\$54,419	\$3,292	\$1,139	\$65,742	\$322	\$4,032	
	Meters Admin and General	\$548,915 \$6,002,046	\$457,905 \$5,030,610	\$40,786 \$573,371	\$8,300 \$259,675	\$364 \$9,406	\$118 \$2,424	\$39,296 \$111,000		\$1,981 \$15,074	
	Admin and General Allocated PILs Allocated Debt Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Allocated Debt Return Allocated Equity Return	\$927,639 \$1,497,530	\$778,932 \$1,257,466	\$70,629 \$114,019	\$14,423 \$23,284	\$621 \$1,002	\$199 \$322	\$59,243 \$95,638		\$3,327 \$5,370	
	PLCC Adjustment for Line Transformer PLCC Adjustment for Primary Costs	\$444,109 \$440,800	\$403,758 \$400,257	\$30,612 \$30,433		\$13 \$95	\$0 \$7	\$4,062 \$4,211	\$0 \$0	\$1,965 \$1,954	
	PLCC Adjustment for Secondary Costs	\$537,235	\$493,914	\$36,296		\$111	\$0	\$0		\$2,395	
	Total	\$13,025,585	\$10,810,582	\$1,231,932	\$491,830	\$15,595	\$5,752	\$434,414	\$1,985	\$33,495	

Below: Grouping to avoid disclosure

Scenario 1
Accounts included in Avoided Costs Plus General Administration Allocation

_																		
Accounts		Total		Residential		GS <50	GS	S 50 to 999 kW (I1 & I4)	GS	1,000 to 4,999 kW (I2)	L	arge Use (I3)		Street Light	s	entinel Lights		USL
Distribution Plant CWMC	\$	14,692,050	\$	11,384,747	\$	2,248,474	\$	968,562	\$	66,719	\$	23,548	\$	-	\$	-	\$	-
<u>Accumulated Amortization</u> Accum. Amortization of Electric Utility Plant - Meters																		
only	\$	(9,715,897)		(7,528,768)		(1,486,923)		(640,513)		(44,121)		(15,572)			\$		\$	-
Meter Net Fixed Assets	\$	4,976,153	\$	3,855,980	\$	761,551	\$	328,049	\$	22,597	\$	7,976	\$	-	\$	-	\$	-
Misc Revenue																		
CWNB	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
NFA	\$		\$		\$	_	- 1		\$		\$	_	- 1	-		_	- 1	-
LPHA	\$	(257,473)		(204,734)	\$	(24,544)	\$	(23,286)	\$	(4,909)	\$	-	\$	-	\$	-	\$	-
Sub-total Sub-total	\$	(257,473)		(204,734)	\$	(24,544)	\$	(23,286)	\$	(4,909)	\$	-	\$	-	\$	-	\$	-
Operation Operation			_	= + 0 = 0 +	_		_		_		_		_		_		_	
CWMC CCA	\$ \$	669,243	\$	518,591	\$	102,421	\$	44,119	\$	3,039	\$	1,073	\$		\$		\$	-
Sub-total	\$	669.243		518.591		102,421		44.119	-	3,039		1,073			\$		\$	-
Gub-total	Ψ	003,243	Ψ	310,331	Ψ	102,421	Ψ	44,110	Ψ	3,039	Ψ	1,075	Ψ		Ψ	_	Ψ	
Maintenance																		
1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Billing and Collection					_		_				_		_		_			
CWMR	\$	469,314		392,017		57,751		18,729		708		109		-		-		- 0.447
CWNB	\$	1,502,355	\$	1,265,183	\$	144,188	\$	84,363	\$	2,010	\$	338	\$	79	\$	49	\$	6,147
Sub-total	\$	1,971,670	\$	1,657,200	\$	201,939	\$	103,092	\$	2,718	\$	447	\$	79	\$	49	\$	6,147
Total Operation, Maintenance and Billing	\$	2,640,913	•	2,175,791	-	304,360		147,211		5,757		1,519		79		49		6,147
-																		
Amortization Expense - Meters	\$	707,907		548,552		108,338		46,668		3,215		1,135			\$	-	-	-
Allocated PILs	\$		\$		\$		\$		\$	-			\$		\$	-	-	-
Allocated Debt Return	\$		\$	87,406		17,285		7,447		512		181			\$	-	-	-
Allocated Equity Return	\$	182,148	\$	141,103	\$	27,903	\$	12,023	\$	827	\$	292	\$	-	\$	-	\$	-

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Total \$ 3,386,326 \$ 2,748,116 \$ 433,342 \$ 190,064 \$ 5,403 \$ 3,126 \$ 79 \$ 49 \$ 6,147

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	GS	S 50 to 999 kW (I1 & I4)	GS	1,000 to 4,999 kW (I2)	•	Large Use (I3)		Street Light		Sentinel Lights		USL
Distribution Plant CWMC	\$	14.692.050	\$	11.384.747	\$	2.248.474	\$	968.562	\$	66.719	\$	23,548	\$	_	9	-	\$	_
	•	,,	•	, ,	•	_, ,	•	***,***	•		_		•				•	
Accumulated Amortization																		
Accum. Amortization of Electric Utility Plant - Meters only	\$	(9,715,897)	\$	(7,528,768)	\$	(1,486,923)	\$	(640,513)	\$	(44,121)	\$	(15,572)	\$	-	9	-	\$	-
Meter Net Fixed Assets	\$	4,976,153	\$	3,855,980	\$	761,551	\$	328,049	\$	22,597	\$	7,976	\$	-	9	-	\$	-
Allocated General Plant Net Fixed Assets	\$	387,162	\$	301,244	\$	58,444	\$	25,087	\$	1,761	\$	627	\$	-	\$	-	\$	-
Meter Net Fixed Assets Including General Plant	\$	5,363,315	\$	4,157,223	\$	819,995	\$	353,136	\$	24,358	\$	8,603	\$	-	9	-	\$	-
Misc Revenue																		
CWNB	\$	-	\$		\$		\$		\$	-	_	-	-	-	9		\$	-
NFA	\$	-	\$	-			\$		\$	-		-	-	-	-		Ψ	-
LPHA Sub-total	\$	(257,473) (257,473)		(204,734) (204,734)		(24,544) (24,544)		(23,286) (23,286)		(4,909) (4,909)		-	\$		9		\$	-
Sub-total	φ	(237,473)	Þ	(204,734)	Þ	(24,544)	Φ	(23,200)	Φ	(4,909)	Φ	-	Φ	-	Ų	-	Φ	-
Operation																		
CWMC	\$	669,243	\$	518.591	\$	102.421	\$	44.119	\$	3.039	\$	1.073	\$	_	9	-	\$	_
CCA	\$		\$		\$. ,	\$, ,	\$		\$		\$		9		\$	-
Sub-total	\$	669,243	\$	518,591	\$	102,421	\$	44,119	\$	3,039	\$	1,073	\$	-	\$	-	\$	-
Maintenance																		
1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	9	-	\$	-
Billing and Collection																		
CWMR	\$	469.314	Ф	392.017	Ф	57,751	Ф	18,729	¢	708	Φ.	109	Ф	_	9		\$	_
CWNB	\$	1,502,355		1,265,183		144,188		84,363		2,010		338		79				6,147
Sub-total	\$	1,971,670		1,657,200		201,939		103,092		2,718				79				6,147
Total Operation, Maintenance and Billing	\$	2,640,913	\$	2,175,791	\$	304,360	\$	147,211	\$	5,757	\$	1,519	\$	79	9	49	\$	6,147
<u> </u>																		
Amortization Expense - Meters	\$	707,907	\$	548,552	\$	108,338	\$	46,668	\$	3,215	\$	1,135	\$	-	\$	-	\$	-
Amortization Expense -																		
General Plant assigned to Meters	\$	71,196		55,397		10,747		4,613		324		115			9		\$	-
Admin and General	\$	3,914,326		3,209,860		454,892		228,799		8,971		2,364		122				9,244
Allocated PILs	\$		\$	-			\$		\$		\$	-			9		\$	-
Allocated Debt Return	\$,		94,234		18,611		8,017		552		195	\$	-	-		\$	-
Allocated Equity Return	\$	196,320	\$	152,126	\$	30,045	\$	12,942	\$	892	\$	315	\$	-	\$	-	\$	-
Total	\$	7,394,799	\$	6,031,225	\$	902,449	\$	424,965	\$	14,801	\$	5,643	\$	201	\$	125	\$	15,391

Scenario 3

 ${\it Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge}$

t #	Accounts	Total		Residential		GS <50	GS 50 to 999 kW (I1 & I4)	1 0	SS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
	Distribution Plant CDMPP	\$	- \$	_	¢	_	¢	. ;	\$ -	\$ -	\$ -	\$ -	¢
			- \$		\$	_	\$ -		•		\$ -	\$ -	\$
		\$	- \$		\$	-	\$ -				\$ -	\$ -	\$
	PNCP	\$ 25,555,26	2 \$	23,212,967	\$	1,763,657	\$ 221,121	5	\$ 5,267	\$ 413	\$ 230,044	\$ 9,010	\$ 112,7
		\$ 25,407,38				1,433,075					, , , , , , , , ,	\$ 7,323	\$ 91,6
		\$	- \$		\$	-	\$ -		•		\$ -	\$ -	\$
		\$ 20,845,05				1,439,311				•	\$ 187,737		\$ 92,0
		\$ \$ 14,692,05	0 \$ 0 \$		\$	0 2,248,474	\$ 0 \$ 968,562				\$ 0	\$ 0 \$ -	\$ \$
		\$ 86,499,75				6,884,516				\$ 23,961			
	oub total	00,400,70	υ	72,400,010	Ψ	0,004,010	0 1,040,002	•	70,104	20,007	0,240,000	20,000	250,41
	Accumulated Amortization												
	Accum. Amortization of Electric Utility Plant -Line	¢ (40.544.50	4\ A	(40 504 770)	•	(2.004.447)	¢ (040,000		¢ (47.704)	¢ (45.040)	¢ (0.005.005)	¢ (40.044)	¢ (400.0
	Transformers, Services and Meters	\$ (48,541,56	1) \$	(40,534,778)	Ф	(3,994,447)	\$ (949,902	:) :	\$ (47,764)	\$ (15,810)	\$ (2,825,685)	\$ (12,811)	\$ (160,3
		\$ 37,958,19				2,890,069							
		\$ 2,984,96				221,792							
		\$ 40,943,16	0 \$	34,363,288	\$	3,111,861	\$ 635,323	3	\$ 27,379	\$ 8,792	\$ 2,637,842	\$ 11,780	\$ 146,8
	Misc Revenue	•	•		•		•		•	•	•	•	•
		\$ \$	- \$ - \$				\$ - \$ -	. ;	•	\$ - \$ -	•	\$ -	\$ \$
		» \$ (257,47				(24.544)		•			\$ -		\$
		\$ (257,47)					\$ (23,286)					\$ -	-
		, , ,	, .	(, , , ,	,	()-)	(-, -,		, ,,,,,		,	,	
	Operating and Maintenance												
	1815-1855	\$ 333,32	8 \$	283,267	\$	21,520	\$ 2,653	, ,	\$ 30	\$ 2	\$ 24,369	\$ 110	\$ 1,3
		\$ 94,39				5,911					\$ 9,514		\$ 3
		\$	- \$		\$		\$ -				\$ -	\$ -	\$
		\$ 14,54					\$ 114				\$ 1,417	\$ 5	\$
		\$ 669,24					\$ 44,119				\$ -	\$ -	\$
		\$	- \$				\$ -	•	•	•	\$ -	\$ -	\$
		\$ \$ 219,62	- \$				\$ -	•			\$ - \$ 24.121	\$ -	\$ \$ 8
		\$ 219,62 \$	5 \$ - \$		\$ \$		\$ 1,691 \$ -			•	\$ 24,121 \$ -	\$ 70 \$ -	\$ 8
		\$ 55,89				3,153			*	•	\$ 10,631	•	\$ 2
		\$ 90,27				6,173				\$ 1		\$ 32	
	1845	\$	- \$		\$	-	\$ -				\$ -	\$ -	\$
	1860		- \$. ;			\$ -		\$
	Sub-total .	\$ 1,477,30	6 \$	1,193,696	\$	153,709	\$ 50,474		\$ 3,123	\$ 1,078	\$ 71,684	\$ 262	\$ 3,2
	Dilling and Callestian												
	Billing and Collection CWNB	\$ 1,648,23	e ¢	1,388,033	¢	158,188	\$ 92,554		\$ 2,205	\$ 371	\$ 86	\$ 54	\$ 6,7
		\$ 1,048,23				57,751				\$ 109			\$ 0,7
		\$ 455,53				13,983					\$ -	\$ -	\$
		\$ 2,573,08					\$ 116,604				\$ 86	\$ 54	\$ 6,74
	2.7												
	Sub Total Operating, Maintenance and Biling	\$ 4,050,39	2 \$	3,409,979	\$	383,632	\$ 167,077	,	\$ 6,036	\$ 1,558	\$ 71,770	\$ 316	\$ 10,02
	Amortization Expense - Customer Related	\$ 1,678,68	0 \$	1,378,354	\$	171,380	\$ 54,419)	\$ 3,292	\$ 1,139	\$ 65,742	\$ 322	\$ 4,0
	Amendication Francisco Consul Disut assistant to												
	Meters	\$ 548,91	5 \$	457,905	\$	40,786	\$ 8,300) ;	\$ 364	\$ 118	\$ 39,296	\$ 167	\$ 1,9
		\$ 6,002,04	6 \$	5,030,610	\$	573,371	\$ 259,675	; ;	\$ 9,406	\$ 2,424	\$ 111,000	\$ 486	\$ 15,0
		\$	- \$		\$. ;			\$ -		\$
	Allocated Debt Return	\$ 927,63	9 \$	778,932	\$	70,629	\$ 14,423	, ,	\$ 621	\$ 199	\$ 59,243	\$ 266	\$ 3,3
		\$ 1,497,53				114,019							
	PLCC Adjustment for Line Transformer	¢ 444.40	0 6	402 759	¢	30.643	¢ 2700		¢ 10	\$ -	¢ 4.060	¢	¢ 10
	•	\$ 444,10				30,612					\$ 4,062 \$ 4,211		\$ 1,9 \$ 1,9
		\$ 440,80 \$ 537,23				30,433 36,296						\$ -	\$ 1,9
	1 200 Adjustilletit for Secondary Costs	ψ 557,23	J	450,514	φ	30,290	Ψ 4,519	,	۱۱۱ پ	Ψ -	Ψ -	ψ -	ψ 2,3



Sheet Oz.1 Line Transformer Worksheet - For May 31 filing

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	1	2	3	4	5	6	7	8	9	10	11	12	13
<u>Description</u> Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS> 50-TOU	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2
Depreciation on Acct 1850 Line Transformers \$854,14		\$115,151	\$278,977	\$0	\$8,742	\$0	\$4,404	\$0	\$2,493	\$0	\$0	\$0	
Depreciation on General Plant Assigned to Line Transformers \$345,30		\$46,134	\$111,375	\$0	\$3,557	\$0	\$2,027	\$0	\$1,030	\$0	\$0	\$0	\$0
·	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses \$175,86		\$23,707	\$57,435	\$0	\$1,800	\$0	\$907	\$0	\$513	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Line Transformers \$592,50	. ,	\$79,890	\$193,549	\$0	\$6,065	\$0	\$3,055	\$0	\$1,729	\$0	\$0	\$0	\$0
Equity Return on Line Transformers \$956,64	9 \$497,708	\$128,970	\$312,456	\$0	\$9,791	\$0	\$4,932	\$0	\$2,792	\$0	\$0	\$0	\$0
Total \$2,924,60	\$1,523,120	\$393,852	\$953,792	\$0	\$29,955	\$0	\$15,325	\$0	\$8,557	\$0	\$0	\$0	\$0
Line Tranformer NCP 651,8	81 339,149	87,883	212,914	0	6,672	0	3,361	0	1,902	0	0	0	0
PLCC Amount 98,5	14 89,904	6,831	826	0	3	0	891	23	437	0	0	0	0
Adjustment to Customer Related Cost for PLCC \$444,10	9 \$403,758	\$30,612	\$3,700	\$0	\$13	\$0	\$4,062	\$0	\$1,965	\$0	\$0	\$0	\$0
General Plant - Gross Assets \$27,859,19		\$3,064,705	\$6,178,259	\$0	\$730,887	\$352,161	\$679,483	\$2,570	\$84,458	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation (\$17,946,00		(\$1,974,186)	(\$3,979,838)	\$0	(\$470,814)	(\$226,851)	(\$437,701)	(\$1,655)	(\$54,405)	\$0	\$0	\$0	\$0
General Plant - Net Fixed Assets \$9,913,18	\$5,966,116	\$1,090,520	\$2,198,421	\$0	\$260,073	\$125,310	\$241,782	\$914	\$30,053	\$0	\$0	\$0	\$0
General Plant - Depreciation \$1,822,90	\$1,097,129	\$200,539	\$404,275	\$0	\$47,826	\$23,044	\$44,462	\$168	\$5,527	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant \$127,390,4	\$76,367,515	\$14,210,052	\$28,747,931	\$0	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822	\$0	\$0	\$0	\$0
Total Administration and General Expense \$8,552,46	\$6,252,276	\$890,720	\$1,082,917	\$0	\$124,107	\$60,532	\$119,480	\$488	\$21,965	\$0	\$0	\$0	\$0
Total O&M \$5,741,53	\$4,238,081	\$595,965	\$696,758	\$0	\$79,647	\$38,907	\$77,253	\$317	\$14,606	\$0	\$0	\$0	\$0
Line Transformer Rate Base													
Acct 1850 - Line Transformers - Gross Assets \$48,638,4	\$25,304,745	\$6,557,162	\$15,886,029	\$0	\$497,810	\$0	\$250,774	\$0	\$141,950	\$0	\$0	\$0	\$0
Line Transformers - Accumulated Depreciation (\$24,390,0)				\$0	(\$249,630)	\$0	(\$125,752)	\$0	(\$71,182)	\$0	\$0	\$0	\$0
Line Transformers - Net Fixed Assets \$24,248,3		\$3,269,028	\$7,919,872	\$0	\$248,180	\$0	\$125,021	\$0	\$70,768	\$0	\$0	\$0	\$0
General Plant Assigned to Line Transformers - NFA \$1,878,0		\$250,874	\$605,651	\$0	\$19,340	\$0	\$11,021	\$0	\$5,599	\$0	\$0	\$0	\$0
Line Transformer Net Fixed Assets Including General Plant \$26,126,4		\$3,519,903	\$8,525,523	\$0	\$267,520	\$0	\$136,042	\$0	\$76,368	\$0	\$0	\$0	\$0
General Expenses													
Acct 5005 - Operation Supervision and Engineering \$493,10	\$244,586	\$63,375	\$156,656	\$0	\$17,305	\$8,148	\$1,724	\$0	\$1,372	\$0	\$0	\$0	\$0
	50 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0,140	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense \$42,1	• -	* -	7.7	\$0	\$1,480	\$697	\$147	\$0 \$0	\$117	\$0	\$0	\$0	·
Acct 5105 - Maintenance Supervision and Engineering \$83,60				\$0	\$2,937	\$1,383	\$293	\$0	\$233	\$0	\$0	\$0	
Total \$619,03				\$0	\$21,721	\$10,228	\$2,163	\$0	\$1,722	\$0	\$0	\$0	
Acct 1850 - Line Transformers - Gross Assets \$48,638,40	\$25,304,745	\$6,557,162	\$15,886,029	\$0	\$497,810	\$0	\$250,774	\$0	\$141,950	\$0	\$0	\$0	
Acct 1815 - 1855 \$171,221,8	\$84,917,676	\$22,003,037	\$54,389,330	\$0	\$6,008,010	\$2,829,032	\$598,389	\$0	\$476,356	\$0	\$0	\$0	\$0

14	15	16	17	18	19	20
Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0						
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Sheet O2.2 Primary Cost PLCC Adjustment Worksheet - For May 31 filing

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification		1	2	3	4	5	6	7	8	9	10	11	1:	2 1	3 14	15	16	1	7 1	19	20
Description	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS> 50-TOU	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures Depreciation on Acct 1840-4 Primary Overhead Conductors Depreciation on Acct 1840-4 Primary Underground Conduit Depreciation on Acct 1845-4 Primary Underground Conductors Depreciation on General Plant Assigned to Primary C&P Primary C&P Operations and Maintenance Allocation of General Expenses Admin and General Assigned to Primary C&P PILs on Primary C&P Debt Return on Primary C&P Equity Return on Primary C&P	\$290,519 \$64,578 \$0 \$183,655 \$287,191 \$392,281 \$171,587 \$592,757 \$0 \$492,394 \$794,895	\$135,155 \$30,043 \$0 \$85,440 \$134,662 \$180,150 \$79,825 \$265,768 \$0 \$229,071 \$369,800	\$35,022 \$7,785 \$0 \$22,140 \$34,278 \$46,682 \$20,685 \$59,771 \$0 \$59,359	\$87,972 \$19,555 \$0 \$55,612 \$85,798 \$117,402 \$51,958 \$182,469 \$0 \$149,101 \$240,701	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$4,306 \$0 \$12,246 \$19,253 \$28,478 \$11,441 \$44,375 \$0 \$32,833	\$10,901 \$2,423 \$0 \$6,891 \$10,929 \$16,527 \$6,438 \$25,713 \$0 \$18,475	\$1,339 \$298 \$0 \$847 \$1,506 \$2,031 \$791 \$3,141 \$0 \$2,270 \$3,665	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$758 \$169 \$0 \$479 \$765 \$1,011 \$448 \$1,520 \$0 \$1,285 \$2,074	\$(\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 50 50 50 50 50 50 50 50 50 50 50 50	\$1 \$1 \$1 \$1 \$1 \$2 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$4 \$3 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	0 \$1 0 \$1 0 \$1 0 \$1 0 \$1 0 \$1 0 \$1 0 \$1	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
Total	\$3,269,857	\$1,509,915	\$391,548	\$990,568	\$0		\$128,123	\$15,887	\$0	\$8,509	\$0		\$1) \$	0 \$0	\$0	\$0	\$1	•		\$0
Primary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	729,008 98,963 \$440,800	339,149 89,904 \$400,257	87,883 6,831 \$30,433	220,750 856 \$3,843	() () \$0	20) 2	891	0 23 \$0	1,902 437 \$1,954	\$0	0 (0 0 (0) \$0	\$1	0	0 (0 0 (0 0 \$0) ()) () \$0) () (\$ 0	\$1	0 0 0 \$0	0 0 0 0 0 \$0	0 0 \$0
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$27,859,197 (\$17,946,008) \$9,913,188	\$16,766,675 (\$10,800,559) \$5,966,116	\$3,064,705 (\$1,974,186) \$1,090,520	\$6,178,259 (\$3,979,838) \$2,198,421	\$0 \$0 \$0	(\$470,814)	\$352,161 (\$226,851) \$125,310	\$679,483 (\$437,701) \$241,782	\$2,570 (\$1,655) \$914	\$84,458 (\$54,405) \$30,053	\$0 \$0 \$0	\$0	\$(\$(\$(\$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$6) \$1		* *
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$0	\$47,826	\$23,044	\$44,462	\$168	\$5,527	\$0	\$0	\$6	\$	0 \$0	\$0	\$0	\$6	\$	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$0	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822	\$0	\$0	\$1	\$	0 \$0	\$0	\$0	\$1	0 \$	\$0	\$0
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$0	\$124,107	\$60,532	\$119,480	\$488	\$21,965	\$0	\$0	\$1	\$	0 \$0	\$0	\$0	\$1	0 \$	\$0	\$0
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$0	\$79,647	\$38,907	\$77,253	\$317	\$14,606	\$0	\$0	\$1) \$	0 \$0	\$0	\$0	\$1) \$	\$0	\$0
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal	\$15,716,944 \$10,691,173 \$0 \$21,051,654 \$47,459,771	\$7,311,830 \$4,973,743 \$0 \$9,793,641 \$22,079,214	\$1,894,698 \$1,288,835 \$0 \$2,537,804 \$5,721,337	\$4,759,223 \$3,237,377 \$0 \$6,374,618 \$14,371,219	\$0 \$0 \$0 \$0	\$712,881 \$0 \$1,403,712	\$589,719 \$401,146 \$0 \$789,884 \$1,780,748	\$72,461 \$49,290 \$0 \$97,056 \$218,808	\$0 \$0 \$0 \$0 \$0	\$41,017 \$27,901 \$0 \$54,939 \$123,856	\$0 \$0 \$0 \$0	\$0 50 50 50	\$1 \$1 \$1 \$1	\$) \$ 5) \$			\$0 \$0 \$0 \$0	\$(\$() \$1 0 \$1 0 \$1	\$0 50 50 50 50	\$0 \$0
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal	(\$4,456,930) (\$7,640,844) \$0 (\$15,213,653) (\$27,311,427)	(\$3,554,670) \$0 (\$7,077,689)	(\$537,289) (\$921,114) \$0 (\$1,834,026) (\$3,292,428)	(\$1,349,596) (\$2,313,712) \$0 (\$4,606,822) (\$8,270,130)	\$0 \$0 \$0 \$0	(\$509,487) \$0 (\$1,014,437)	(\$286,694) \$0	(\$20,548) (\$35,227) \$0 (\$70,141) (\$125,916)	\$0 \$0 \$0 \$0 \$0	(\$11,631) (\$19,940) \$0 (\$39,703)	\$0 \$0 \$0 \$0	\$0 50 50 \$0	\$1 \$1 \$1 \$1	\$) \$ 5) \$	0 \$0 0 \$0 0 \$0 0 \$0	-	\$0 \$0 \$0 \$0	\$(\$() \$1 0 \$1 0 \$1	\$0 50 50 50 50	\$0
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$20,148,345 \$1,561,727 \$21,710,072	\$9,373,404 \$732,285 \$10,105,689	\$2,428,909 \$186,401 \$2,615,310	\$6,101,089 \$466,564 \$6,567,653	\$0 \$0 \$0	\$104,696	\$755,990 \$59,431 \$815,421	\$92,892 \$8,188 \$101,080	\$0 \$0 \$0	\$52,581 \$4,160 \$56,742	\$0 \$0 \$0	\$0		\$	0 \$0	\$0	\$0 \$0 \$0	\$(5 \$1	\$0	* *
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$1 \$1 \$1 \$1	\$	0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	0 \$1 0 \$1 0 \$1	\$0 \$0 \$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	U \$0	\$0	\$0	\$0	<i>)</i> \$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors Subtotal	\$19,721,487 \$7,398,798 \$0 \$20,064,857 \$47,185,143	\$10,255,145 \$3,847,364 \$0 \$10,433,697 \$24,536,206	\$2,656,770 \$996,725 \$0 \$2,703,027 \$6,356,522	\$6,550,300 \$2,457,439 \$0 \$6,664,347 \$15,672,085	\$0 \$0 \$0 \$0	\$75,688 \$0 \$205,258	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$57,528 \$21,582 \$0 \$58,529 \$137,639	\$0 \$0	\$0 50 50 50 50	\$1 \$1 \$1 \$6	\$) \$ \$) \$	Ψ0	\$0	\$0 \$0 \$0 \$0	\$6	0 \$1 0 \$1 0 \$1	\$0 50 50 50 50	\$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Cother Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5090 Voerhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$500,142 (\$324,844) \$22,633 \$4,378 \$0 \$407,874 \$0 \$0 \$167,655 \$0	\$2,154 \$0 \$0	\$63,882 (\$41,491) \$2,885 \$558 \$0 \$0 \$52,385 \$0 \$20,330 \$98,548	\$158,880 (\$103,193) \$7,178 \$1,388 \$0 \$130,166 \$0 \$51,013 \$51,013	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$12,370) \$886 \$171 \$0 \$0 \$14,384 \$0 \$10,706	\$435 \$84 \$0 \$0 \$6,787 \$0 \$0 \$5,976	\$0 \$834 \$0 \$0 \$734	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,383 (\$898) \$62 \$12 \$0 \$1,134 \$0 \$440 \$0	\$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1 \$1 \$1 \$1 \$1 \$2 \$1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$(\$(\$) \$(\$ \$(\$) \$(\$) \$(\$ \$(\$) \$(\$ \$(\$) \$(\$) \$(\$ \$(\$) \$(\$ \$ \$(\$) \$(\$ \$ \$(\$) \$(\$) \$(\$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$493,165 \$0 \$42,174 \$83,698	\$244,586 \$0 \$20,916 \$41,510	\$63,375 \$0 \$5,420 \$10,756	\$156,656 \$0 \$13,397 \$26,587	\$0 \$0 \$0 \$0	\$17,305 \$0 \$1,480 \$2,937	\$8,148 \$0 \$697 \$1,383	\$1,724 \$0 \$147 \$293	\$0 \$0 \$0 \$0	\$1,372 \$0 \$117 \$233	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$1 \$1 \$1 \$1) \$) \$) \$	0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$(\$(\$(\$() \$1 0 \$1 0 \$1 0 \$1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Total Primary Conductors and Poles Gross Assets	\$619,037 \$47,459,771	\$307,012 \$22,079,214	\$79,550 \$5,721,337	\$196,640 \$14,371,219	\$0 \$0		\$10,228 \$1,780,748	\$2,163 \$218,808	\$0 \$0	\$1,722 \$123,856	\$0				o \$0 0 \$0		**				
Acct 1815 - 1855	\$171,221,830	\$84,917,676	\$22,003,037	\$54,389,330	\$0			\$598,389	\$0		\$0		\$1				\$0				
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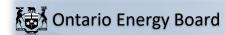
Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet - For May 31 filing

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS> 50-TOU	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$364,541 \$68,756	\$189,561 \$41,108	\$49,109 \$7,378	\$121,079 \$15,011	\$0 \$0	\$3,729 \$458	\$0 \$0	\$0 \$4,577	\$0 \$7	\$1,063 \$217	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$0 \$269,302	\$0 \$161,013	\$0 \$28,898	\$0 \$58,794	\$0 \$0	\$0 \$1,793	\$0 \$0	\$0	\$0 \$27	\$0 \$851	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			\$0 \$0	\$0 \$0
Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P	\$310,308	\$162,889	\$41,453	\$101,844	\$0	\$3,196	\$0	\$17,926 \$0	\$0	\$925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	***	\$0	\$0	\$0
Secondary C&P Operations and Maintenance	\$385,558	\$200,197	\$51,865	\$128,029	\$0	\$4,344	\$0	\$0	\$0	\$1,123	\$0	\$0	\$0		\$0	\$0	\$0	\$0	7.7	\$0	\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$170,594 \$580,303	\$88,708 \$295,343	\$22,981 \$77,517	\$56,661 \$198,986	\$0 \$0	\$1,745 \$6,768	\$0 \$0	\$0 \$0	\$0 \$0	\$498 \$1,689	\$0 \$0	\$0 \$0	\$0 \$0	Ψ	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
PILs on Secondary C&P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	7.7	\$0	\$0	\$0
Debt Return on Secondary C&P Equity Return on Secondary C&P	\$532,863 \$860,225	\$277,088 \$447,316	\$71,784 \$115,885	\$176,985 \$285,715	\$0 \$0	\$5,451 \$8,800	\$0 \$0	\$0 \$0	\$0 \$0	\$1,554 \$2,509	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Total	\$3,542,449	\$1,863,224	\$466,871	\$1,143,104	\$0	\$36,284	\$0	\$22,502		\$10,430	\$0	\$0	\$0				\$0			\$0	\$0
Secondary NCP	652,211	339,149	87,862	216,626	0	6,672	0			1,902	0	0		n	0 (١) () (0	0
PLCC Amount	98,962	89,904	6,831	856		20		891	23	437	0	0	,	0	0 () 0	0) (0	0	0
Adjustment to Customer Related Cost for PLCC	\$537,235	\$493,914	\$36,296	\$4,519	\$0	\$111	\$0	\$0	\$0	\$2,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Gross Assets	\$27,859,197	\$16,766,675	\$3,064,705	\$6,178,259	\$0	\$730,887	\$352,161	\$679,483		\$84,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$17,946,008) \$9,913,188	(\$10,800,559) \$5,966,116	(\$1,974,186) \$1,090,520	(\$3,979,838) \$2,198,421	\$0 \$0	(\$470,814) \$260,073	(\$226,851) \$125,310	(\$437,701) \$241,782		(\$54,405) \$30,053	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0						
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$0	\$47,826	\$23,044	\$44,462		\$5,527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$0		\$1,594,000	\$2,742,858	\$10,978	\$379,822	\$0	90	\$0			90	\$0	φn	\$0	\$0	, .
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Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$0		\$60,532	\$119,480	·	\$21,965		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$0	\$79,647	\$38,907	\$77,253	\$317	\$14,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Plant Acct 1830-5 Secondary Poles, Towers & Fixtures	\$10,704,487	\$10.055.145	¢2 656 770	\$6,550,300	\$0	¢004.745	\$0	\$0	\$0	\$57,528	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	60
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$19,721,487 \$7,398,798	\$10,255,145 \$3,847,364	\$2,656,770 \$996,725	\$2,457,439	\$0 \$0	\$201,745 \$75,688	\$0 \$0	\$0 \$0	\$0 \$0	\$57,528 \$21,582	\$0 \$0	\$0 \$0	\$C \$C			\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0			\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$20,064,857	\$10,433,697	\$2,703,027	\$6,664,347	\$0	\$205,258	\$0	\$0	\$0	\$58,529	\$0	\$0	\$0				\$0			\$0	\$0
Subtotal	\$47,185,143	\$24,536,206	\$6,356,522	\$15,672,085	\$0	\$482,691	\$0	\$0	\$0	\$137,639	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$5,592,517)	(\$2,908,101)	(\$753,393)	(\$1,857,500)	\$0	(\$57,210)	\$0	\$0	\$0	(\$16,313)	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Overhead Conductors	(\$5,287,826)	(\$2,749,662)	(\$712,347)	(\$1,756,300)	\$0	(\$54,093)	\$0	\$0	\$0	(\$15,425)	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$0 (\$14,500,513)	\$0 (\$7,540,245)	\$0 (\$1,953,429)	\$0 (\$4,816,204)	\$0 \$0	\$0 (\$148,336)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$42,298)	\$0 \$0	\$0 \$0	\$0 \$0		***	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Subtotal	(\$25,380,856)	(\$13,198,008)	(\$1,955,429)	(\$4,610,204)	\$0	(\$146,530) (\$259,639)	\$0	\$0	\$0 \$0	(\$42,296) (\$74,036)	\$0	\$0	\$0	•	\$0	\$0	\$0	Ψ0	**	\$0 \$0	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$21,804,287	\$11,338,197	\$2,937,353	\$7,242,081	\$0	\$223,052	\$0	\$0	\$0	\$63,603	\$0	\$0	\$0		•	* *	\$0	•		\$0	\$0
General Plant Assigned to Secondary C&P - NFA	\$1,687,437	\$885,782	\$225,421	\$553,819	\$0	\$17,382	\$0	\$0	\$0	\$5,032	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary C&P Net Fixed Assets Including General Plant	\$23,491,724	\$12,223,980	\$3,162,774	\$7,795,900	\$0	\$240,434	\$0	\$0	\$0	\$68,636	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0						
Acct 1840-3 Bulk Underground Conduit	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			\$0 \$0	\$0 \$0			\$0 \$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$15,716,944	\$7,311,830	\$1,894,698	\$4,759,223	\$0	\$1,047,997	\$589,719	\$72,461	\$0	\$41,017	\$0	\$0	\$0		7.		\$0		7.7	\$0	\$0
Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	\$10,691,173 \$0	\$4,973,743 \$0	\$1,288,835 \$0	\$3,237,377 \$0	\$0 \$0	\$712,881 \$0	\$401,146 \$0	\$49,290 \$0	\$0 \$0	\$27,901 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Acct 1845-4 Primary Underground Conductors	\$21,051,654	\$9,793,641	\$2,537,804	\$6,374,618	\$0	\$1,403,712	\$789,884	\$97,056		\$54,939	\$0	\$0	\$0	\$0	***	\$0	\$0	***	7.7	\$0	\$0
Subtotal	\$47,459,771	\$22,079,214	\$5,721,337	\$14,371,219	\$0	\$3,164,590	\$1,780,748	\$218,808	\$0	\$123,856	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$500,142	\$246,557	\$63,882	\$158,880	\$0	\$19,045	\$9,258	\$1,138		\$1,383	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	(\$324,844) \$22,633	(\$160,139) \$11,135	(\$41,491) \$2,885	(\$103,193) \$7,178	\$0 \$0	(\$12,370) \$886	(\$6,013) \$435	(\$739) \$53		(\$898) \$62	\$0 \$0	\$0 \$0	\$0 \$0		Ψ0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$4,378	\$2,154	\$558	\$1,388	\$0	\$171	\$84	\$10	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$407,874	\$202,185	\$52,385	\$130,166	\$0	\$14,384	\$6,787	\$834	\$0	\$1,134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Acct 5145 Maintenance of Underground Conduit	\$167,655	\$78,456	\$20,330	\$51,013	\$0	\$10,706	\$5,976	\$734	\$0	\$440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices Total	\$0 \$777,840	\$0 \$380,347	\$0 \$98,548	\$0 \$245,432		\$0 \$32,822	\$0 \$16,527	\$0 \$2,031		\$0 \$2,134	\$0 \$0	\$0 \$0	\$C \$C				\$0 \$0			\$0 \$0	\$0 \$0
	\$111,040	ψ30U,341	φ 3 0,340	4240,432		φ32,02 2	\$10,527	\$2,031	⊅ 0	ΨZ,134	φυ	- \$U			,	Ψ			\$ 0	\$ 0	φυ
General Expenses Acct 5005 - Operation Supervision and Engineering	\$493,165	\$244,586	\$63,375	\$156,656	\$0	\$17,305	\$8,148	\$1,724	\$0	\$1,372	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$493,165	\$244,566 \$0	\$63,375 \$0	\$150,050	\$0 \$0	\$17,305	\$0,146			\$1,372	\$0 \$0	\$0 \$0	\$0			\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense	\$42,174	\$20,916	\$5,420	\$13,397	\$0	\$1,480	\$697	\$147	\$0	\$117	\$0	\$0	\$0				\$0	\$0	\$0	\$0	
Acct 5105 - Maintenance Supervision and Engineering Total	\$83,698	\$41,510 \$307,012	\$10,756 \$79,550	\$26,587	\$0 \$0	\$2,937 \$21,721	\$1,383 \$10,228	\$293 \$2.163		\$233 \$1.722	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0
	\$619,037	\$307,012	\$79,550	\$196,640				\$2,163		\$1,722		•									•
Secondary Conductors and Poles Gross Assets	\$47,185,143	\$24,536,206	\$6,356,522	\$15,672,085	\$0	\$482,691	\$0	\$0	\$0	\$137,639	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$171,221,830	\$84,917,676	\$22,003,037	\$54,389,330	\$0	\$6,008,010	\$2,829,032	\$598,389	\$0	\$476,356	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Sheet 03.1 Line Transformers Unit Cost Worksheet - For May 31 filing

ALLOCATION BY RATE CLASSIFICATION

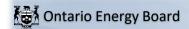
		1	2	3	5	6	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Depreciation on Acct 1850 Line Transformers	\$1,220,213	\$777,060	\$140,427	\$282,034	\$8,752	\$0	\$7,701	\$129	\$4,109
Depreciation on General Plant Assigned to Line Transformers	\$494,636	\$316,922	\$56,261	\$112,595	\$3,561	\$0	\$3,544	\$56	\$1,697
Acct 5035 - Overhead Distribution Transformers- Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses	\$272,309	\$178,970	\$30,339	\$58,235	\$1,802	\$0	\$1,989	\$34	\$938
Admin and General Assigned to Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs on Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Line Transformers	\$846,561	\$539,110	\$97,426	\$195,670	\$6,072	\$0	\$5,343	\$90	\$2,851
Equity Return on Line Transformers	\$1,366,642	\$870,309	\$157,279	\$315,879	\$9,803	\$0	\$8,625	\$145	\$4,602
Total	\$4,200,361	\$2,682,371	\$481,732	\$964,413	\$29,991	\$0	\$27,202	\$454	\$14,198
Billed kW without Line Transformer Allowance		0	0	743,951	862	7,781	12,698	81	0
Billed kWh without Line Transformer Allowance		496,495,068	128,706,195	328,035,469	76,465,711	38,878,939	4,555,628	24,360	2,506,367
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$1.2963	\$34.7723	\$0.0000	\$2.1422	\$5.6321	\$0.0000
Line Transformation Unit Cost (\$/kWh)		\$0.0054	\$0.0037		\$0.0004	\$0.0000	\$0.0060	\$0.0186	\$0.0057
Constal Plant Constal Assets	#07.050.407	040 700 075	#0.004.70 F	ФО 4 7 0 050	Ф 700 007	#050.404	#070 400	#0.570	004.450
General Plant - Gross Assets	\$27,859,197	\$16,766,675	\$3,064,705	\$6,178,259	\$730,887	\$352,161	\$679,483	\$2,570	\$84,458
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$17,946,008)	(\$10,800,559)	(\$1,974,186)	•	(\$470,814)	(\$226,851)	(\$437,701)	(\$1,655)	(\$54,405)
General Plant - Net Fixed Assets	\$9,913,188	\$5,966,116	\$1,090,520	\$2,198,421	\$260,073	\$125,310	\$241,782	\$914	\$30,053
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$47,826	\$23,044	\$44,462	\$168	\$5,527
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606
Line Transformer Rate Base									
Acct 1850 - Line Transformers - Gross Assets	\$69,483,527	\$44,248,721	\$7,996,472	\$16,060,079	\$498,400	\$0	\$438,511	\$7,353	\$233,991
Line Transformers - Accumulated Depreciation	(\$34,842,987)	(\$22,188,822)	(\$4,009,885)	(\$8,053,436)	(\$249,926)	\$0	(\$219,894)	(\$3,687)	(\$117,337)
Line Transformers - Net Fixed Assets	\$34,640,541	\$22,059,899	\$3,986,587	\$8,006,643	\$248,474	\$0	\$218,617	\$3,666	\$116,655
General Plant Assigned to Line Transformers - NFA	\$2,689,800	\$1,723,402	\$305,942	\$612,287	\$19,363	\$0	\$19,271	\$305	\$9,230
Line Transformer Net Fixed Assets Including General Plant	\$37,330,341	\$23,783,301	\$4,292,529	\$8,618,930	\$267,837	\$0	\$237,888	\$3,971	\$125,885
General Expenses									
Acct 5005 - Operation Supervision and Engineering	\$758,715	\$470,254	\$80,519	\$158,769	\$17,329	\$8,150	\$21,138	\$88	\$2,468
Acct 5010 - Load Dispatching	\$0 \$64.884	\$0 \$40.315	\$0 \$6.886	\$0 \$13.579	\$0 \$1.483	\$0 \$607	\$0 \$1.808	\$0 \$7	\$0 \$211
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$64,884 \$128,766	\$40,215 \$79,810	\$6,886 \$13,665	\$13,578 \$26,946	\$1,482 \$2,941	\$697 \$1,383	\$1,808 \$3,587	\$7 \$15	\$211 \$419
Total	\$952,365	\$590,279	\$101,070	\$199,293	\$21,751	\$10,230	\$26,533	\$110	\$3,099
Acct 1850 - Line Transformers - Gross Assets	\$69,483,527	\$44,248,721	\$7,996,472	\$16,060,079	\$498,400	\$0	\$438,511	\$7,353	\$233,991
			, , ,						
Acct 1815 - 1855	\$243,029,535	\$145,940,939	\$26,639,079	\$54,960,859	\$6,014,455	\$2,829,446	\$5,848,228	\$23,686	\$772,844

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Sheet 03.2 Substation Transformers Unit Cost Worksheet - For May 31 filing

		1	2	3	5	6	7	8	9
Description	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Depreciation on Acct 1820-2 Distribution Station Equipment	\$628,741	\$292,503	\$75,796	\$190,388	\$41,924	\$23,591	\$2,899	\$0	\$1,641
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0 \$0	\$0 £0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$109,429	\$0 \$57,977	\$10,914	\$30,385	\$6,277	\$3,284	\$380	\$0 \$2	\$209
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$67,038)	(\$26,295)	(\$9,643)	(\$22,012)		(\$3,158)	(\$454)	\$2	(\$235)
Acct 5012 - Station Buildings and Fixtures Expense	\$51,012	\$27,027	\$5,088	\$14,165	\$2,926	\$1,531	\$177	\$1	\$98
Acct 5016 - Distributon Station Equipment - Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5017 - Distributon Station Equipment - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$234,742	\$109,207 \$0	\$28,298 \$0	\$71,082 \$0	\$15,652 \$0	\$8,808 \$0	\$1,082 \$0	\$0 \$0	\$613 \$0
Allocation of General Expenses Admin and General Assigned to SubstationTransformers	\$0 \$354,568	\$161,108	\$42,294	\$110,477	\$24,390	\$13,703	\$1,674	\$0 \$0	\$921
PILs on SubstationTransformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Substation Transformers	(\$115,037)	(\$44,731)	(\$16,699)	(\$38,253)	(\$8,938)	(\$5,338)	(\$685)	\$3	(\$395)
Equity Return on Substation Transformers	(\$185,709)	(\$72,211)	(\$26,959)	(\$61,754)	(\$14,429)	(\$8,617)	(\$1,105)	\$4	(\$638)
Total	\$1,010,709	\$504,584	\$109,089	\$294,477	\$62,562	\$33,804	\$3,968	\$11	\$2,213
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 496,495,068	0 128,706,195	825,711 328,035,469	,	86,319 38,878,939	12,698 4,555,628	81 24,360	0 2,506,367
Substation Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.3566	\$0.3428	\$0.3916	\$0.3125	\$0.1388	\$0.0000
Substation Transformation Unit Cost (\$/kWh)		\$0.0010	\$0.0008	\$0.0009		\$0.0009	\$0.0009	\$0.0005	\$0.0009
General Plant - Gross Assets	\$27,859,197	\$16,766,675	\$3,064,705	\$6,178,259	\$730,887	\$352,161	\$679,483	\$2,570	\$84,458
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$17,946,008)	(\$10,800,559)	(\$1,974,186)	(\$3,979,838)	(\$470,814)	(\$226,851)	(\$437,701)	(\$1,655)	(\$54,405)
General Plant - Net Fixed Assets	\$9,913,188	\$5,966,116	\$1,090,520	\$2,198,421	\$260,073	\$125,310	\$241,782	\$914	\$30,053
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$47,826	\$23,044	\$44,462	\$168	\$5,527
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606
Substation Transformer Rate Base Gross Plant									
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$293,875	\$155,698	\$29,310	\$81,601	\$16,857	\$8,819	\$1,022	\$5	\$562
Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV	\$0 \$6,086,005	\$0 \$3,224,429	\$0 \$606,996	\$0 \$1,689,916	\$0 \$349,110	\$0 \$182,647	\$0 \$21,155	\$0 \$113	\$0 \$11,639
Acct 1810-2 Leasehold Improvements <50 kV	\$0,080,003	\$3,224,429	\$000,990 \$0	\$1,009,910	\$349,110	\$102,047	\$0	\$0	\$11,039 \$0
Subtotal	\$6,379,880	\$3,380,127	\$636,306	\$1,771,517	\$365,967	\$191,466	\$22,177	\$119	\$12,201
Substation Transformers - Accumulated Depreciation	ψ0,373,000	ψ3,300,121	ψ030,300	Ψ1,771,017	ψ300,307	φ131,400	Ψ22,111	ΨΠ	Ψ12,201
Acct 1820-2 Distribution Station Equipment	(\$10,273,642)	(\$4,779,499)	(\$1,238,501)	(\$3,110,945)	(\$685,040)	(\$385,479)	(\$47,366)	\$0	(\$26,811)
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1808-2 Buildings and Fixtures < 50 KV	(\$813,435)	(\$430,967)	(\$81,129)	(\$225,869)	V. , ,	(\$24,412)	(\$2,828)	(\$15)	(\$1,556)
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$11,087,078)	(\$5,210,466)	(\$1,319,630)	(\$3,336,814)	(\$731,701)	(\$409,891)	(\$50,193)	(\$15)	(\$28,367)
Substation Transformers - Net Fixed Assets	(\$4,707,197)	(\$1,830,339)	(\$683,324)	(\$1,565,297)		(\$218,425)	(\$28,016)	\$103	(\$16,166)
General Plant Assigned to SubstationTransformers - NFA Substation Transformer NFA Including General Plant	(\$364,548) (\$5,071,745)	(\$142,993)	(\$52,440)	(\$119,702)		(\$17,171)	(\$2,470)	\$9	(\$1,279)
Substation Transformer NFA including General Flant	(\$5,071,745)	(\$1,973,331)	(\$735,764)	(\$1,684,999)	(\$394,235)	(\$235,597)	(\$30,486)	\$112	(\$17,445)
General Expenses									
Acct 5005 - Operation Supervision and Engineering	\$758,715	\$470,254	\$80,519	\$158,769	\$17,329	\$8,150	\$21,138	\$88	\$2,468
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$0 \$64,884	\$0 \$40,215	\$0 \$6,886	\$0 \$13,578	\$0 \$1,482	\$0 \$697	\$0 \$1,808	\$0 \$7	\$0 \$211
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$0 \$64,884 \$128,766	\$0 \$40,215 \$79,810	\$0 \$6,886 \$13,665	\$0 \$13,578 \$26,946	\$0 \$1,482 \$2,941	\$0 \$697 \$1,383	\$0 \$1,808 \$3,587	\$0 \$7 \$15	\$0 \$211 \$419
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$0 \$64,884	\$0 \$40,215	\$0 \$6,886	\$0 \$13,578	\$0 \$1,482	\$0 \$697	\$0 \$1,808	\$0 \$7	\$0 \$211
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$0 \$64,884 \$128,766 \$952,365	\$0 \$40,215 \$79,810 \$590,279	\$0 \$6,886 \$13,665 \$101,070	\$0 \$13,578 \$26,946 \$199,293	\$0 \$1,482 \$2,941 \$21,751	\$0 \$697 \$1,383 \$10,230	\$0 \$1,808 \$3,587 \$26,533	\$0 \$7 \$15 \$110	\$0 \$211 \$419 \$3,099
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total Acct 1820-2 Distribution Station Equipment	\$0 \$64,884 \$128,766 \$952,365	\$0 \$40,215 \$79,810 \$590,279	\$0 \$6,886 \$13,665 \$101,070	\$0 \$13,578 \$26,946 \$199,293	\$0 \$1,482 \$2,941 \$21,751	\$0 \$697 \$1,383 \$10,230	\$0 \$1,808 \$3,587 \$26,533	\$0 \$7 \$15 \$110	\$0 \$211 \$419 \$3,099
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment	\$0 \$64,884 \$128,766 \$952,365	\$0 \$40,215 \$79,810 \$590,279 \$0 \$0	\$0 \$6,886 \$13,665 \$101,070 \$0 \$0	\$0 \$13,578 \$26,946 \$199,293 \$0 \$0	\$0 \$1,482 \$2,941 \$21,751 \$0 \$0	\$0 \$697 \$1,383 \$10,230	\$0 \$1,808 \$3,587 \$26,533 \$0 \$0	\$0 \$7 \$15 \$110 \$0 \$0	\$0 \$211 \$419 \$3,099 \$0 \$0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total Acct 1820-2 Distribution Station Equipment	\$0 \$64,884 \$128,766 \$952,365	\$0 \$40,215 \$79,810 \$590,279	\$0 \$6,886 \$13,665 \$101,070	\$0 \$13,578 \$26,946 \$199,293	\$0 \$1,482 \$2,941 \$21,751	\$0 \$697 \$1,383 \$10,230	\$0 \$1,808 \$3,587 \$26,533	\$0 \$7 \$15 \$110	\$0 \$211 \$419 \$3,099
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment	\$0 \$64,884 \$128,766 \$952,365	\$0 \$40,215 \$79,810 \$590,279 \$0 \$0	\$0 \$6,886 \$13,665 \$101,070 \$0 \$0	\$0 \$13,578 \$26,946 \$199,293 \$0 \$0	\$0 \$1,482 \$2,941 \$21,751 \$0 \$0	\$0 \$697 \$1,383 \$10,230	\$0 \$1,808 \$3,587 \$26,533 \$0 \$0	\$0 \$7 \$15 \$110 \$0 \$0	\$0 \$211 \$419 \$3,099 \$0 \$0



Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet - For May 31 filing

		1	2	3	5	6	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures Depreciation on Acct 1835-4 Primary Overhead Conductors Depreciation on Acct 1840-4 Primary Underground Conduit	\$446,952 \$99,351 \$0	\$277,250 \$61,629 \$0	\$45,818 \$10,185 \$0	\$89,325 \$19,856 \$0	\$19,404 \$4,313 \$0	\$10,903 \$2,424 \$0	\$2,748 \$611 \$0	\$55 \$12 \$0	\$1,449 \$322 \$0
Depreciation on Acct 1646-4 Primary Underground Conductors	\$282,546	\$175,267	\$28,965	\$56,468	\$12,266	\$6,893	\$1,737	\$35	\$916
Depreciation on Acct 1949-4 Pilinary Chaerground Conductors Depreciation on General Plant Assigned to Primary C&P	\$443,028	\$276,240	\$44,844	\$87,118	\$19,285	\$10,932	\$3,089	\$59	\$1,462
Primary C&P Operations and Maintenance	\$604,067	\$373,122	\$61,333	\$119,240	\$28,526	\$16,531	\$3,290	\$75	\$1,948
Allocation of General Expenses	\$285,433	\$183,191	\$28,399	\$52,913	\$11,464	\$6,440	\$2,036	\$42	\$949
Admin and General Assigned to Primary C&P	\$905,749	\$550,453	\$91,668	\$185,326	\$44,450	\$25,719	\$5,089	\$115	\$2,930
PILs on Primary C&P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Primary C&P	\$757,530	\$469,906	\$77,657	\$151,395	\$32,887	\$18,480	\$4,657	\$93	\$2,455
Equity Return on Primary C&P	\$1,222,915	\$758,590	\$125,365	\$244,404	\$53,091	\$29,832	\$7,518	\$151	\$3,963
Total	\$5,047,570	\$3,125,647	\$514,233	\$1,006,046	\$225,686	\$128,153	\$30,775	\$637	\$16,393
General Plant - Gross Assets	\$27,859,197	\$16,766,675	\$3,064,705	\$6,178,259	\$730,887	\$352,161	\$679,483	\$2,570	\$84,458
General Plant - Accumulated Depreciation	(\$17,946,008)	(\$10,800,559)	(\$1,974,186)	(\$3,979,838)	(\$470,814)	(\$226,851)	(\$437,701)	(\$1,655)	(\$54,405)
General Plant - Net Fixed Assets	\$9,913,188	\$5,966,116	\$1,090,520	\$2,198,421	\$260,073	\$125,310	\$241,782	\$914	\$30,053
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$47,826	\$23,044	\$44,462	\$168	\$5,527
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606
Primary Conductors and Poles Gross Assets									
Acct 1830-4 Primary Poles, Towers & Fixtures	\$24,179,915	\$14,999,118	\$2,478,757	\$4,832,450	\$1,049,741	\$589,856	\$148,643	\$2,984	\$78,366
Acct 1835-4 Primary Overhead Conductors	\$16,447,959	\$10,202,884	\$1,686,130	\$3,287,189	\$714,068	\$401,239	\$101,112	\$2,030	\$53,307
Acct 1840-4 Primary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-4 Primary Underground Conductors	\$32,387,160	\$20,090,179	\$3,320,106	\$6,472,700	\$1,406,048	\$790,067	\$199,097	\$3,997	\$104,965
Subtotal	\$73,015,033	\$45,292,181	\$7,484,994	\$14,592,340	\$3,169,857	\$1,781,161	\$448,852	\$9,010	\$236,639
Brimson, Conductors and Balan Assumulated Banasistics									
Primary Conductors and Poles Accumulated Depreciation	(\$C 0EC 04E)	(\$4.0E2.270)	(\$702.042 <u>)</u>	(64.270.264)	(\$207 COO)	(\$467.060)	(\$40.4EQ)	(\$0.4C)	(600,000)
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	(\$6,856,815) (\$11,755,145)	(\$4,253,372) (\$7,291,870)	(\$702,913) (\$1,205,056)	(\$1,370,361) (\$2,349,312)	(\$297,680) (\$510,335)	(\$167,268) (\$286,760)	(\$42,152) (\$72,263)	(\$846) (\$1,451)	(\$22,223) (\$38,098)
Acct 1840-4 Primary Underground Conduit	(\$11,735,145)	(\$7,291,870) \$0	(\$1,203,030)	(\$2,549,512) \$0	(\$510,533)	\$0	(\$72,203) \$0	(\$1,431) \$0	(\$30,090) \$0
Acct 1845-4 Primary Underground Conductors	(\$23,405,620)	(\$14,518,812)	(\$2,399,381)	(\$4,677,705)	(\$1,016,126)	(\$570,967)	(\$143,883)	(\$2,888)	(\$75,857)
Subtotal	(\$42,017,579)	(\$26,064,055)	(\$4,307,350)	(\$8,397,378)	(\$1,824,141)	(\$1,024,996)	(\$258,298)	(\$5,185)	(\$136,177)
Gubiotai	(\$42,017,373)	(\$20,004,033)	(\$4,507,550)	(\$0,537,570)	(\$1,024,141)	(ψ1,024,330)	(\$250,230)	(\$3,103)	(\$130,177)
Primary Conductor & Pools - Net Fixed Assets	\$30,997,454	\$19,228,126	\$3,177,643	\$6,194,962	\$1,345,716	\$756,166	\$190,553	\$3,825	\$100,461
General Plant Assigned to Primary C&P - NFA	\$2,409,158	\$1,502,173	\$243,861	\$473,743	\$104,871	\$59,445	\$16,797	\$319	\$7,949
Primary C&P Net Fixed Assets Including General Plant	\$33,406,611	\$20,730,300	\$3,421,505	\$6,668,705	\$1,450,587	\$815,610	\$207,351	\$4,144	\$108,410
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$30,340,750	\$18,140,505	\$3,255,737	\$6,624,010	\$201,991	\$0	\$2,019,605	\$3,061	\$95,839
Acct 1835-5 Secondary Overhead Conductors	\$11,382,767	\$6,805,670	\$1,221,437	\$2,485,092	\$75,780	\$0	\$757,684	\$1,148	\$35,955
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$07.500
Acct 1845-5 Secondary Underground Conductors	\$30,869,011	\$18,456,349	\$3,312,423	\$6,739,341	\$205,508	\$0	\$2,054,769	\$3,114	\$97,508
Subtotal	\$72,592,528	\$43,402,525	\$7,789,597	\$15,848,444	\$483,278	\$0	\$4,832,058	\$7,323	\$229,303
On configuration and Malakanana									
Operations and Maintenance	6700 450	6400.550	COO 747	£400.077	¢40.075	#0.000	#00.000	#00	CO 400
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$769,450	\$468,559	\$80,747	\$160,977	\$19,075	\$9,260	\$28,283	\$86	\$2,462
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	(\$499,760) \$34,821	(\$304,330) \$21,219	(\$52,445) \$3,651	(\$104,555) \$7,273	(\$12,390) \$887	(\$6,015) \$435	(\$18,370) \$1,241	(\$56) \$4	(\$1,599) \$111
Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$6,736	\$4,105	\$706	\$1,407	\$172	\$84	\$240	\$1	\$22
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$627,499	\$381,417	\$66,000	\$131,857	\$14,407	\$6,789	\$24,955	\$70	\$2,005
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5135 Overnead distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$257,931	\$159,709	\$26,503	\$51,787	\$10,724	\$5,977	\$2,365	\$32	\$835
Acct 5150 Maintenance of Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,196,676	\$730,677	\$125,162	\$248,745	\$32,875	\$16,531	\$38,714	\$136	\$3,836
General Expenses	0750 745	0.470.05	400 515	A450 705	047.005	00.455	004.405	***	#C 400
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$758,715 \$0	\$470,254 \$0	\$80,519 \$0	\$158,769 \$0	\$17,329 \$0	\$8,150 \$0	\$21,138 \$0	\$88 \$0	\$2,468 \$0
Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$0 \$64,884	\$0 \$40,215	\$0 \$6,886	\$0 \$13,578	\$0 \$1,482	\$0 \$697	\$0 \$1,808	\$0 \$7	\$0 \$211
Acct 5005 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$128,766	\$79,810	\$13,665	\$26,946	\$1,462 \$2,941	\$1,383	\$3,587	_{Φ7} \$15	\$419
Total	\$952,365	\$590,279	\$101,070	\$199,293	\$21,751	\$10,230	\$26,533	\$110	\$3,099
				,					
Primary Conductors and Poles Gross Assets	\$73,015,033	\$45,292,181	\$7,484,994	\$14,592,340	\$3,169,857	\$1,781,161	\$448,852	\$9,010	\$236,639
Acct 1815 - 1855	\$243,029,535	\$145,940,939	\$26,639,079	\$54,960,859	\$6,014,455	\$2,829,446	\$5,848,228	\$23,686	\$772,844

Grouping of Operation and Maintenance	Total	ı	Residential	GS <50	G	S 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I	3)	Street Light	s	entinel Lights	USL
1830	\$ 627,499	\$	381,417	\$ 66,000	\$	131,857	\$ 14,407	\$ 6,789	\$	24,955	\$	70	\$ 2,005
1835	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -
1840	\$ 257,931	\$	159,709	\$ 26,503	\$	51,787	\$ 10,724	\$ 5,977	\$	2,365	\$	32	\$ 835
1845	\$ -	\$	-	\$ -	\$	-	\$ · -	\$ -	\$	-	\$	-	\$ -
1830 & 1835	\$ 269,690	\$	164,229	\$ 28,302	\$	56,422	\$ 6,686	\$ 3,246	\$	9,913	\$	30	\$ 863
1840 & 1845	\$ 41,556	\$	25,323	\$ 4,357	\$	8,680	\$ 1,059	\$ 519	\$	1,481	\$	5	\$ 133
Total	\$ 1,196,676	\$	730,677	\$ 125,162	\$	248,745	\$ 32,875	\$ 16,531	\$	38,714	\$	136	\$ 3,836



Sheet 03.4 Secondary Cost Pool Worksheet - For May 31 filing

	[1	2	3	5	6	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures Depreciation on Acct 1835-5 Secondary Overhead Conductors Depreciation on Acct 1840-5 Secondary Underground Conduit Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P Secondary C&P Operations and Maintenance	\$560,832 \$68,756 \$0 \$269,302 \$482,916 \$592,610	\$335,317 \$41,108 \$0 \$161,013 \$288,138 \$357,555	\$60,180 \$7,378 \$0 \$28,898 \$50,799 \$63,829	\$122,441 \$15,011 \$0 \$58,794 \$102,990 \$129,505	\$3,734 \$458 \$0 \$1,793 \$3,200 \$4,349	\$0 \$0 \$0 \$0 \$0 \$0	\$37,331 \$4,577 \$0 \$17,926 \$36,196 \$35,423	\$57 \$7 \$0 \$27 \$52 \$61	\$1,772 \$217 \$0 \$851 \$1,542 \$1,888
Allocation of General Expenses Admin and General Assigned to Primary C&P PILs on Secondary C&P	\$287,194 \$888,659 \$0	\$175,548 \$527,487 \$0	\$29,554 \$95,398 \$0	\$57,468 \$201,279 \$0	\$1,748 \$6,777 \$0	\$0 \$0 \$0	\$21,923 \$54,786 \$0	\$34 \$94 \$0	\$919 \$2,839 \$0
Debt Return on Secondary C&P Equity Return on Secondary C&P	\$819,789 \$1,323,423	\$490,146 \$791,265	\$87,968 \$142,011	\$178,977 \$288,930	\$5,458 \$8,811	\$0 \$0	\$54,569 \$88,092	\$83 \$134	\$2,590 \$4,180
Total	\$5,293,480	\$3,167,577	\$566,016	\$1,155,394	\$36,327	\$0	\$350,822	\$547	\$16,797
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$27,859,197 (\$17,946,008) \$9,913,188	\$16,766,675 (\$10,800,559) \$5,966,116	\$3,064,705 (\$1,974,186) \$1,090,520	\$6,178,259 (\$3,979,838) \$2,198,421	\$730,887 (\$470,814) \$260,073	\$352,161 (\$226,851) \$125,310	\$679,483 (\$437,701) \$241,782	\$2,570 (\$1,655) \$914	\$84,458 (\$54,405) \$30,053
General Plant - Depreciation	\$1,822,969	\$1,097,129	\$200,539	\$404,275	\$47,826	\$23,044	\$44,462	\$168	\$5,527
Total Net Fixed Assets Excluding General Plant	\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822
Total Administration and General Expense	\$8,552,486	\$6,252,276	\$890,720	\$1,082,917	\$124,107	\$60,532	\$119,480	\$488	\$21,965
Total O&M	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606
Secondary Conductors and Poles Gross Plant Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$30,340,750 \$11,382,767	\$18,140,505 \$6,805,670	\$3,255,737 \$1,221,437	\$6,624,010 \$2,485,092	\$201,991 \$75,780	\$0 \$0	\$2,019,605 \$757,684	\$3,061 \$1,148	\$95,839 \$35,955
Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$0 \$30,869,011	\$0 \$18,456,349	\$0 \$3,312,423	\$0 \$6,739,341	\$0 \$205,508	\$0 \$0	\$0 \$2,054,769	\$0 \$3,114	\$0 \$97,508
Subtotal	\$72,592,528	\$43,402,525	\$7,789,597	\$15,848,444	\$483,278	\$0	\$4,832,058	\$7,323	\$229,303
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	(\$8,603,872) (\$8,135,118) \$0	(\$5,144,190) (\$4,863,925) \$0	(\$923,245) (\$872,945) \$0	(\$1,878,403) (\$1,776,064) \$0	(\$57,280) (\$54,159) \$0	\$0 \$0 \$0	(\$572,709) (\$541,507) \$0	(\$868) (\$821) \$0	(\$27,178) (\$25,697) \$0
Acct 1845-5 Secondary Underground Conductors	(\$22,308,481)	(\$13,338,073)	(\$2,393,829)	(\$4,870,401)	(\$148,517)	\$0	(\$1,484,945)	(\$2,250)	(\$70,467)
Subtotal	(\$39,047,471)	(\$23,346,188)	(\$4,190,019)	(\$8,524,867)	(\$259,955)	\$0	(\$2,599,161)	(\$3,939)	(\$123,342)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$33,545,057 \$2,626,067 \$36,171,124	\$20,056,337 \$1,566,876 \$21,623,213	\$3,599,578 \$276,242 \$3,875,820	\$7,323,577 \$560,051 \$7,883,628	\$223,323 \$17,403 \$240,727	\$0 \$0 \$0	\$2,232,897 \$196,829 \$2,429,726	\$3,384 \$282 \$3,666	\$105,961 \$8,384 \$114,345
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	\$24,179,915 \$16,447,959 \$0	\$14,999,118 \$10,202,884 \$0	\$2,478,757 \$1,686,130 \$0	\$4,832,450 \$3,287,189 \$0	\$1,049,741 \$714,068 \$0	\$589,856 \$401,239 \$0	\$148,643 \$101,112 \$0	\$2,984 \$2,030 \$0	\$78,366 \$53,307 \$0
Acct 1845-4 Primary Underground Conductors Subtotal	\$32,387,160 \$73,015,033	\$20,090,179 \$45,292,181	\$3,320,106 \$7,484,994	\$6,472,700 \$14,592,340	\$1,406,048 \$3,169,857	\$790,067 \$1,781,161	\$199,097 \$448,852	\$3,997 \$9,010	\$104,965 \$236,639
	Ψ10,010,000	ψ40,232,101	ψ1,404,554	ψ14,03 <u>2,</u> 340	ψ3,103,001	ψ1,701,101	ψ 440 ,002	ψ3,010	Ψ230,003
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$769,450 (\$499,760) \$34,821 \$6,736 \$0	\$468,559 (\$304,330) \$21,219 \$4,105 \$0	\$80,747 (\$52,445) \$3,651 \$706 \$0 \$0	\$160,977 (\$104,555) \$7,273 \$1,407 \$0 \$0	\$19,075 (\$12,390) \$887 \$172 \$0 \$0	\$9,260 (\$6,015) \$435 \$84 \$0 \$0	\$28,283 (\$18,370) \$1,241 \$240 \$0 \$0	\$86 (\$56) \$4 \$1 \$0 \$0	\$2,462 (\$1,599) \$111 \$22 \$0 \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$627,499 \$0 \$0 \$257,931 \$0	\$381,417 \$0 \$0 \$159,709 \$0	\$66,000 \$0 \$0 \$26,503 \$0	\$131,857 \$0 \$0 \$51,787 \$0	\$14,407 \$0 \$0 \$10,724 \$0	\$6,789 \$0 \$0 \$5,977 \$0	\$24,955 \$0 \$0 \$2,365 \$0	\$70 \$0 \$0 \$32 \$0	\$2,005 \$0 \$0 \$835 \$0
Acct 5150 Maintenance of Underground Conductors & Devices Total	\$1,196,676	\$730,677	\$125,162	\$248,745	\$32,875	\$16,531	\$38,714	\$136	\$3,836
General Expenses Acct 5005 - Operation Supervision and Engineering	\$758,715	\$470,254	\$80,519	\$158,769	\$17,329	\$8,150	\$21,138	\$88	\$2,468
Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$0 \$64,884	\$0 \$40,215	\$0 \$6,886	\$0 \$13,578	\$0 \$1,482	\$0 \$697	\$0 \$1,808	\$0 \$7	\$0 \$211
Acct 5105 - Maintenance Supervision and Engineering	\$128,766	\$79,810	\$13,665	\$26,946	\$2,941	\$1,383	\$3,587	\$15	\$419
Total	\$952,365	\$590,279	\$101,070	\$199,293	\$21,751	\$10,230	\$26,533	\$110	\$3,099
Secondary Conductors and Poles Gross Assets	\$72,592,528	\$43,402,525	\$7,789,597	\$15,848,444	\$483,278	\$0	\$4,832,058	\$7,323	\$229,303
Acct 1815 - 1855	\$243,029,535	\$145,940,939	\$26,639,079	\$54,960,859	\$6,014,455	\$2,829,446	\$5,848,228	\$23,686	\$772,844

Grouping of Operation and Maintenance	Total	Residential	GS <50	G	S 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel	Lights	i	USL
1830	\$ 627,499	\$ 381,417	\$ 66,000	\$	131,857	\$ 14,407	\$ 6,789	\$ 24,955	\$	70	\$	2,005
1835	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
1840	\$ 257,931	\$ 159,709	\$ 26,503	\$	51,787	\$ 10,724	\$ 5,977	\$ 2,365	\$	32	\$	835
1845	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
1830 & 1835	\$ 269,690	\$ 164,229	\$ 28,302	\$	56,422	\$ 6,686	\$ 3,246	\$ 9,913	\$	30	\$	863
1840 & 1845	\$ 41,556	\$ 25,323	\$ 4,357	\$	8,680	\$ 1,059	\$ 519	\$ 1,481	\$	5	\$	133
Total	\$ 1,196,676	\$ 730,677	\$ 125,162	\$	248,745	\$ 32,875	\$ 16,531	\$ 38,714	\$	136	\$	3,836

Sheet 03.5 USL Metering Credit Worksheet - For May 31 filing

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$108,338
Depreciation on General Plant Assigned to Metering	\$10,747
Acct 5065 - Meter expense	\$102,421
Acct 5070 & 5075 - Customer Premises Acct 5175 - Meter Maintenance	\$0 \$0
Acct 5175 - Meter Maintenance Acct 5310 - Meter Reading	\$57,751
Action - Meter Reading Admin and General Assigned to Metering	\$239,391
PILs on Metering	\$0
Debt Return on Metering	\$18,611
Equity Return on Metering	\$30,045
•	
Total	\$567,304
Number of Customers	4,269
Metering Unit Cost (\$/Customer/Month)	\$11.07
General Plant - Gross Assets	\$3,064,705
General Plant - Accumulated Depreciation	(\$1,974,186)
General Plant - Net Fixed Assets	\$1,090,520
General Plant - Depreciation	\$200,539
Total Net Fixed Assets Excluding General Plant	\$14,210,052
Total Administration and General Expense	\$890,720
Total O&M	\$595,965
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$2,248,474
Metering - Accumulated Depreciation	(\$1,486,923)
Metering - Net Fixed Assets	\$761,551
General Plant Assigned to Metering - NFA	\$58,444
Metering Net Fixed Assets Including General Plant	\$819,995



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Sheet 03.6 MicroFIT Charge Worksheet - For May 31 filing

Instructions:

More Instructions provided on the first tab in this workbook.

<u>Description</u>	Residential	Monthly Unit Cost
Customer Premises - Operations Labour (5070)	\$ -	\$ -
Customer Premises - Materials and Expenses (5075)	\$ -	\$ -
Meter Expenses (5065)	\$ 518,590.97	\$ 0.77
Maintenance of Meters (5175)	\$ -	\$ -
Meter Reading Expenses (5310)	\$ 392,016.95	\$ 0.58
Customer Billing (5315)	###########	\$ 1.53
Amortization Expense - General Plant Assigned to Meters	\$ 55,396.67	\$ 0.08
Admin and General Expenses allocated to O&M expenses for meters	\$ 309,807.56	\$ 0.46
Allocated PILS (general plant assigned to meters)	\$ -	\$ -
Interest Expense	\$ 6,828.46	\$ 0.01
Income Expenses	\$ 11,023.50	\$ 0.02
Total Cost	############	\$ 3.45
Number of Residential Customers	56189.75542	

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				1	2	3	5	6	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
1565 1608 1805	Conservation and Demand Management Expenditures and Recoveries Franchises and Consents Land	dp gp dp	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1805-1 1805-2 1806	Land Station >50 kV Land Station <50 kV Land Rights	dp dp dp	\$0 \$293,875 \$0	\$0 \$155,698 \$0	\$0 \$29,310 \$0	\$0 \$81,601 \$0	\$0 \$16,857 \$0	\$0 \$8,819 \$0	\$0 \$1,022 \$0	\$0 \$5 \$0	\$0 \$562 \$0
1806-1 1806-2 1808	Land Rights Station >50 kV Land Rights Station <50 kV	dp dp	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1808-1 1808-2	Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	dp dp dp	\$0 \$6,086,005	\$0 \$3,224,429	\$0 \$606,996	\$0 \$1,689,916	\$0 \$349,110	\$0 \$182,647	\$0 \$21,155	\$0 \$113	\$0 \$11,639
1810 1810-1 1810-2	Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV	dp dp dp	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1815 1820	Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	dp dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1820-1 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale	dp dp dp	\$0 \$27,938,447	\$0 \$12,997,512	\$0 \$3,368,016	\$0 \$8,459,997	\$0 \$1,862,919	\$0 \$1,048,284	\$0 \$128,807	\$0 \$0	\$0 \$72,911
1820-3 1825 1825-1	Meters) Storage Battery Equipment Storage Battery Equipment > 50 kV	dp dp	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1825-2 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	dp dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830-3 1830-4 1830-5	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	dp dp dp	\$0 \$24,179,915 \$30,340,750	\$0 \$14,999,118 \$18,140,505	\$0 \$2,478,757 \$3,255,737	\$0 \$4,832,450 \$6,624,010	\$0 \$1,049,741 \$201,991	\$0 \$589,856 \$0	\$0 \$148,643 \$2,019,605	\$0 \$2,984 \$3,061	\$0 \$78,366 \$95,839
1835 1835-3 1835-4	Overhead Conductors and Devices Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	dp dp dp	\$0 \$0 \$16,447,959	\$0 \$0 \$10,202,884	\$0 \$0 \$1,686,130	\$0 \$0 \$3,287,189	\$0 \$0 \$714,068	\$0 \$0 \$401,239	\$0 \$0 \$101,112	\$0 \$0 \$2,030	\$0 \$0 \$53,307
1835-5 1840	Overhead Conductors and Devices - Secondary Underground Conduit	dp dp	\$11,382,767 \$0	\$6,805,670 \$0	\$1,221,437 \$0	\$2,485,092 \$0	\$75,780 \$0	\$0 \$0	\$757,684 \$0	\$1,148 \$0	\$35,955 \$0
1840-3 1840-4 1840-5	Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary	dp dp dp	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1845 1845-3 1845-4	Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary	dp dp dp	\$0 \$0 \$32,387,160	\$0 \$0 \$20,090,179	\$0 \$0 \$3,320,106	\$0 \$0 \$6,472,700	\$0 \$0 \$1,406,048	\$0 \$0 \$790,067	\$0 \$0 \$199,097	\$0 \$0 \$3,997	\$0 \$0 \$104,965
1845-5 1850	Underground Conductors and Devices - Secondary Line Transformers	dp dp	\$30,869,011 \$69,483,527	\$18,456,349 \$44,248,721	\$3,312,423 \$7,996,472	\$6,739,341 \$16,060,079	\$205,508 \$498,400	\$0 \$0	\$2,054,769 \$438,511	\$3,114 \$7,353	\$97,508 \$233,991
1855 1860 1905	Services Meters Land	dp dp gp	\$0 \$14,692,050 \$0	\$0 \$11,384,747 \$0	\$0 \$2,248,474 \$0	\$0 \$968,562 \$0	\$0 \$66,719 \$0	\$0 \$23,548 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1906 1908 1910	Land Rights Buildings and Fixtures Leasehold Improvements	gp gp	\$0 \$0 \$1,427,705	\$0 \$0 \$859,244	\$0 \$0 \$157,057	\$0 \$0 \$316,618	\$0 \$0 \$37,456	\$0 \$0 \$18,047	\$0 \$0 \$34,822	\$0 \$0 \$132	\$0 \$0 \$4,328
1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	gp gp gp	\$800,129 \$4,761,726	\$481,547 \$2,865,780	\$88,020 \$523,823	\$177,442 \$1,055,995	\$20,991 \$124,924	\$10,114 \$60,192	\$19,515 \$116,138	\$74 \$439	\$2,426 \$14,436
1925 1930 1935	Computer Software Transportation Equipment Stores Equipment	gp gp gp	\$2,748,223 \$5,841,219 \$90,767	\$1,653,981 \$3,515,457 \$54,627	\$302,324 \$642,575 \$9,985	\$609,466 \$1,295,391 \$20,129	\$72,100 \$153,245 \$2,381	\$34,740 \$73,837 \$1,147	\$67,029 \$142,467 \$2,214	\$253 \$539 \$8	\$8,332 \$17,708 \$275
1940 1945 1950	Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	gp gp	\$2,793,042 \$1,313,545 \$0	\$1,680,954 \$790,539 \$0	\$307,254 \$144,499 \$0	\$619,405 \$291,301 \$0	\$73,276 \$34,461 \$0	\$35,306 \$16,604 \$0	\$68,122 \$32,037 \$0	\$258 \$121 \$0	\$8,467 \$3,982 \$0
1955 1960	Communication Equipment Miscellaneous Equipment	gp gp gp	\$936,287 \$242,998	\$563,492 \$146,245	\$102,998 \$26,731	\$207,638 \$53,889	\$24,564 \$6,375	\$11,835 \$3,072	\$22,836 \$5,927	\$86 \$22	\$2,838 \$737
1970 1975 1980	Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment	gp gp gp	\$107,035 \$2,366,234 \$293,582	\$64,417 \$1,424,085 \$176,689	\$11,775 \$260,302 \$32,296	\$23,737 \$524,753 \$65,107	\$2,808 \$62,078 \$7,702	\$1,353 \$29,911 \$3,711	\$2,611 \$57,712 \$7,160	\$10 \$218 \$27	\$324 \$7,173 \$890
1990 1995	Other Tangible Property Contributions and Grants - Credit	gp co	\$4,136,705 (\$52,573,338)	\$2,489,619 (\$32,065,163)	\$455,066 (\$5,506,332)	\$917,386 (\$10,957,330)	\$108,527 (\$1,386,037)	\$52,291 (\$687,595)	\$100,894 (\$1,796,559)	\$382 (\$5,938)	\$12,541 (\$168,384)
2005 2010 <mark>2105</mark>	Property Under Capital Leases Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	gp gp accum dep	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2120 3046	Accumulated Amortization of Electric Utility Plant - Intangibles Balance Transferred From Income	accum dep NI	(\$101,876,847) (\$206,835) (\$5,025,821)	(\$62,949,213) (\$124,481) (\$3,012,859)	(\$11,758,907) (\$22,753) (\$560,616)	(\$45,869)	(\$5,426)	(\$987,100) (\$2,615) (\$62,887)	(\$1,763,644) (\$5,045) (\$108,212)	(\$19)	(\$290,617) (\$627) (\$14,985)
4080	blank row Distribution Services Revenue	CREV	(\$27,350,082)	(\$17,553,126)	(\$3,344,005)			(\$273,766)	(\$820,015)		(\$69,731)
4082 4084	Retail Services Revenues Service Transaction Requests (STR) Revenues	mi mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4086 4090	SSS Admin Charge Electric Services Incidental to Energy Sales	mi mi 	(\$197,418) \$0	(\$146,548) \$0	(\$11,134) \$0	(\$1,396) \$0	\$0	(\$3) \$0	(\$37,534) \$0	\$0	(\$712) \$0
4205 4210 4215	Interdepartmental Rents Rent from Electric Property Other Utility Operating Income	mi mi mi	\$0 (\$345,505)	\$0 (\$212,183)	\$0 (\$35,876)	, ,		\$0 (\$6,101)	\$0 (\$7,887)		\$0 (\$1,112)
4220 4225	Other Electric Revenues Late Payment Charges	mi mi	\$0 \$0 (\$257,473)	\$0 \$0 (\$204,734)	\$0 \$0 (\$24,544)	\$0 \$0 (\$23,286)	\$0 \$0 (\$4,909)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
4235 4235-1	Miscellaneous Service Revenues Account Set Up Charges	mi mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4235-90 4240	Miscellaneous Service Revenues - Residual Provision for Rate Refunds	mi mi	(\$483,271) \$0	(\$354,672) \$0	(\$50,264) \$0	(\$60,170) \$0	(\$6,889) \$0	(\$3,362) \$0	(\$6,651) \$0	(\$27) \$0	(\$1,236) \$0
4245 4305	Government Assistance Directly Credited to Income Regulatory Debits	mi mi	(\$66,213) \$0	(\$48,594) \$0	(\$6,887) \$0	(\$8,244) \$0	\$0	(\$461) \$0	(\$911) \$0	\$0	(\$169) \$0
4310 4315 4320	Regulatory Credits Revenues from Electric Plant Leased to Others	mi mi mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4325 4330	Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc.	mi mi	\$0 (\$191,174) \$190,405	\$0 (\$141,114) \$139,738	\$0 (\$19,844) \$19,804	\$0 (\$23,200) \$23,706	\$0 (\$2,652) \$2,714	\$0 (\$1,295) \$1,325	\$0 (\$2,572) \$2,621	\$0 (\$11) \$11	\$0 (\$486) \$487
4335 4340	Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	mi mi	\$190,405 \$0 \$0	\$139,738 \$0 \$0	\$19,804 \$0 \$0	\$23,706 \$0 \$0	\$2,714 \$0 \$0	\$1,325 \$0 \$0	\$2,621 \$0 \$0	\$0 \$0	\$487 \$0 \$0
4345 4350	Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant	mi mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4355 4360	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property	mi mi	\$0 \$277,875	\$0 \$203,932	\$0 \$28,901	\$0 \$34,597	\$0 \$3,961	\$0 \$1,933	\$0 \$3,824	\$0 \$16	\$0 \$711
4365 4370	Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission	mi mi 	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4375 4380 4390	Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income	mi mi mi	(\$2,988) \$0 (\$149,788)	(\$2,205) \$0 (\$109,929)	(\$310) \$0 (\$15,579)	\$0	\$0	(\$20) \$0 (\$1,042)	(\$40) \$0 (\$2,062)	\$0	(\$8) \$0 (\$383)
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization	mi mi	(\$149,786) \$0 \$0	(\$109,929) \$0 \$0	(\$15,579) \$0 \$0	(\$16,649) \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4405 4415	Interest and Dividend Income Equity in Earnings of Subsidiary Companies	mi mi	(\$74,431) \$0	(\$54,625) \$0	(\$7,741) \$0			(\$518) \$0	(\$1,024) \$0		(\$190) \$0
4705 4708	Power Purchased Charges-WMS	cop	\$97,087,881 \$4,200,014	\$45,086,640 \$1,950,445	\$11,687,790 \$505,613	\$29,195,510 \$1,262,995	\$6,943,839 \$300,390	\$3,530,590 \$152,733	\$413,696 \$17,896	\$2,212 \$96	\$227,603 \$9,846
4710 4712	Cost of Power Adjustments Charges-One-Time Charges NIW	cop	\$5,314,405 \$0	\$2,467,956 \$0	\$639,767 \$0	\$1,598,106 \$0	\$380,092 \$0	\$193,258 \$0	\$22,645 \$0	\$121 \$0	\$12,459 \$0
4714 4715 4716	Charges-NW System Control and Load Dispatching Charges-CN	cop cop	\$7,780,218 \$0 \$6,402,759	\$3,591,109 \$0 \$2,006,857	\$930,922 \$0	\$2,372,654 \$0	\$553,070 \$0	\$281,208 \$0 \$224,674	\$32,950 \$0	\$176 \$0 \$147	\$18,128 \$0
4730 4750	Rural Rate Assistance Expense Charges-LV	cop	\$6,492,758 \$0 \$0	\$2,996,857 \$0 \$0	\$776,874 \$0 \$0	\$1,980,030 \$0 \$0	\$461,549 \$0 \$0	\$234,674 \$0 \$0	\$27,498 \$0 \$0	\$147 \$0 \$0	\$15,128 \$0 \$0
4751 5005	Charges-Smart Metering Entity Operation Supervision and Engineering	cop di	\$399,106 \$758,715	\$370,924 \$470,254	\$28,182 \$80,519	\$0 \$0 \$158,769	\$0 \$0 \$17,329	\$0 \$0 \$8,150	\$0 \$0 \$21,138	\$0 \$0 \$88	\$0 \$0 \$2,468
5010 5012	Load Dispatching Station Buildings and Fixtures Expense	di di 	\$0 \$51,012	\$0 \$27,027	\$0 \$5,088	\$0 \$14,165	\$0 \$2,926	\$0 \$1,531	\$0 \$177	\$0 \$1	\$0 \$98
5014 5015	Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	di di	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
5016 5017 5020	Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour	di di di	\$0 \$0 \$769,450	\$0 \$0 \$468,559	\$0 \$0 \$80,747	\$0 \$0 \$160,977	\$0 \$0 \$19,075	\$0 \$0 \$9,260	\$0 \$0 \$28,283	\$0 \$0 \$86	\$0 \$0 \$2,462
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	di	(\$499,760)	(\$304,330)	(\$52,445)	(\$104,555)	(\$12,390)	(\$6,015)	(\$18,370)	(\$56)	(\$1,599)
5030 5035 5040	Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	di di di	\$0 \$0 \$34,821	\$0 \$0 \$21,219	\$0 \$0 \$3,651	\$0 \$0 \$7,273	\$0 \$0 \$887	\$0 \$0 \$435	\$0 \$0 \$1,241	\$0 \$0 \$4	\$0 \$0 \$111
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	di	\$6,736	\$4,105	\$706	\$1,407	\$172	\$84	\$240	\$1	\$22
5050 5055 5065	Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation	di di	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5070	Meter Expense Customer Premises - Operation Labour	cu cu	\$669,243 \$0	\$518,591 \$0	\$102,421 \$0	\$44,119 \$0	\$3,039 \$0	\$1,073 \$0	\$0 \$0	\$0 \$0	\$0 \$0

5085 I	Customer Premises - Materials and Expenses			1			ı	I		1	
5090	· · · · · · · · · · · · · · · · · · ·	cu di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Miscellaneous Distribution Expense	di di	\$64,884	\$40,215	\$6,886	\$13,578	\$1,482	\$697	\$1,808	\$7	\$2
	Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid	di di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Rent	di	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Maintenance Supervision and Engineering	di	\$128,766	\$79,810	\$0 \$13,665	\$26,946	\$0 \$2,941	\$1,383	\$3,587	\$0 \$15	\$4
	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$8,510	\$4,509	\$13,003	\$2,363	\$488	\$255	\$3,367	\$13 \$0	φ.
	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	,
	Maintenance of Distribution Station Equipment	di	\$234,742	\$109,207	\$28,298	\$71,082	\$15,652	\$8,808	\$1,082	\$0	\$
120	Maintenance of Poles, Towers and Fixtures	di	\$627,499	\$381,417	\$66,000	\$131,857	\$14,407	\$6,789	\$24,955	\$70	\$2,
125	Maintenance of Overhead Conductors and Devices	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
130	Maintenance of Overhead Services	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Overhead Distribution Lines and Feeders - Right of Way	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance of Underground Conduit	di	\$257,931	\$159,709	\$26,503	\$51,787	\$10,724	\$5,977	\$2,365	\$32	\$
	Maintenance of Underground Conductors and Devices	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance of Underground Services	di	\$55,899	\$41,508	\$3,153	\$388	\$1	\$0	\$10,631	\$16	\$
	Maintenance of Line Transformers	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance of Meters	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Supervision	cu	\$145,880	\$122,851	\$14,001	\$8,192	\$195	\$33	\$8	\$5	9
	Meter Reading Expense	cu	\$469,314	\$392,017	\$57,751	\$18,729	\$708	\$109	\$0	\$0	
	Customer Billing	cu	\$1,228,072	\$1,034,200	\$117,863	\$68,961	\$1,643	\$276	\$64	\$40	\$5
	Collecting	cu	\$274,283	\$230,983	\$26,324	\$15,402	\$367	\$62	\$14	\$9	\$*
	Collecting- Cash Over and Short	cu cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Bad Debt Expense	cu	\$455,536	\$436,233	\$13,983	\$5,320	\$0	\$0	\$0	\$0	
	Miscellaneous Customer Accounts Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Supervision Community Relations - Sundry	ad	\$160,738	\$118,648	\$16,684	\$19,506	\$2,230	\$1,089	\$2,163	\$9	
	Energy Conservation	ad	\$190,417	\$140,556	\$19,765 \$13,064	\$23,108	\$2,641 \$1,746	\$1,290 \$853	\$2,562 \$1,694	\$11 \$7	
	Community Safety Program	ad	\$125,863 \$189,161	\$92,905 \$113,844	\$13,064 \$20,809	\$15,274 \$41,950	\$1,746 \$4,963	\$853 \$2,391	\$1,694	\$/ \$17	
	Miscellaneous Customer Service and Informational Expenses	ad	\$887,263	\$654,928	\$20,809	\$107,673	\$12,308	\$6,013	\$11,938	\$17 \$49	\$2
	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Executive Salaries and Expenses	ad	\$896,531	\$661,769	\$93,059	\$108,798	\$12,437	\$6,075	\$12,063	\$50	\$2
	Management Salaries and Expenses	ad	\$1,027,496	\$758,440	\$106,653	\$124,691	\$14,253	\$6,963	\$13,825	\$57	\$2
	General Administrative Salaries and Expenses	ad	\$1,046,099	\$772,172	\$108,584	\$126,948	\$14,511	\$7,089	\$14,075	\$58	\$2
	Office Supplies and Expenses	ad	\$614,377	\$453,499	\$63,772	\$74,557	\$8,523	\$4,163	\$8,267	\$34	\$*
	Administrative Expense Transferred Credit	ad	(\$182,972)	(\$135,060)	(\$18,992)	(\$22,204)	(\$2,538)	(\$1,240)	(\$2,462)	(\$10)	(
	Outside Services Employed	ad	\$264,795	\$195,457	\$27,485	\$32,134	\$3,673	\$1,794	\$3,563	\$15	
	Property Insurance	ad	\$101,364	\$61,005	\$11,151	\$22,479	\$2,659	\$1,281	\$2,472	\$9	
'	Injuries and Damages	ad ad	\$213,691	\$157,735	\$22,181	\$25,932	\$2,964	\$1,448	\$2,875	\$12	
	Employee Pensions and Benefits	ad	\$998,898	\$737,331	\$103,684	\$121,220	\$13,857	\$6,769	\$13,440	\$55	\$2
	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Regulatory Expenses	ad	\$415,032	\$306,354	\$43,080	\$50,366	\$5,757	\$2,812	\$5,584	\$23	\$
	General Advertising Expenses Miscellaneous General Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Rent	ad	\$166,534 \$344,064	\$122,926	\$17,286	\$20,210	\$2,310	\$1,129	\$2,241	\$9 \$10	
	Maintenance of General Plant	ad	\$341,964 \$908,764	\$252,419 \$670,799	\$35,495 \$94,329	\$41,499 \$110,282	\$4,744 \$12,606	\$2,317 \$6,158	\$4,601 \$12,228	\$19 \$50	61
	Electrical Safety Authority Fees	ad	\$908,764	\$670,799 \$0	\$94,329	\$110,262	\$12,606	\$0,150	\$12,220	\$50 \$0	\$2
51212511111111111111111111111	Independent Market Operator Fees and Penalties	сор	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	
	Amortization Expense - Property, Plant, and Equipment	dep	\$6,134,263	\$3,775,012	\$708,337	\$1,297,298	\$147,791	\$70,227	\$118,353	\$485	\$16
	Amortization of Limited Term Electric Plant	dep	\$0	\$0,775,012	\$0	\$1,237,230	\$0	\$0,227	\$0	\$0	Ψι
	Amortization of Intangibles and Other Electric Plant	dep	\$82,734	\$49,792	\$9,101	\$18,348	\$2,171	\$1,046	\$2,018	\$8	
	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Interest on Long Term Debt	INT	\$3,113,225	\$1,866,303	\$347,272	\$702,555	\$81,558	\$38,955	\$67,031	\$268	\$9
	Taxes Other Than Income Taxes	ad	\$152,097	\$91,178	\$16,966	\$34,323	\$3,985	\$1,903	\$3,275	\$13	
	Income Taxes	Input	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Sub-account LEAP Funding	ad	\$34,374	\$25,373	\$3,568	\$4,171	\$477	\$233	\$463	\$2	
	Life Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Penalties Other Deductions	ad ad	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
_0	Other Deductions	au	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

\$133,482,109 \$248,526,383

Grouping by Allocator		Total	ı	Residential		GS <50	G	S 50 to 999 kW (I1 & I4)		GS 1,000 to 4,999 kW (I2		Large Use (I3)		Street Light		Sentinel Lights		USI
1808	\$	59,523	\$	31,536	\$	5,937	\$	16,528	\$	3,414	\$	1,786	\$	207	\$	1	\$	114
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	234,742	\$	109,207	\$	28,298	\$	71,082	\$	15,652	\$	8,808	\$	1,082	\$	-	\$	613
1830	\$	627,499	\$	381,417	\$	66,000	\$	131,857	\$	14,407	\$	6,789	\$	24,955	\$	70	\$	2,005
1835	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1840	\$	257,931	\$	159,709	\$	26,503	\$	51,787	\$	10,724	\$	5,977	\$	2,365	\$	32	\$	835
1845	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1850	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1855	\$	55,899	\$	41,508	\$	3,153	\$	388	\$	1	\$	-	\$	10,631	\$	16	\$	202
1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815-1855	\$	952,365	\$	590,279	\$	101,070	\$	199,293	\$	21,751	\$	10,230	\$	26,533	\$	110	\$	3,099
1830 & 1835	\$	269,690	\$	164,229	\$	28,302	\$	56,422	\$	6,686	\$	3,246	\$	9,913	\$	30	\$	863
1840 & 1845	\$	41,556	\$	25,323	\$	4,357	\$	8,680	\$	1,059	\$	519	\$	1,481	\$	5	\$	133
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	455,536	\$	436,233	\$	13,983	\$	5,320	\$	-	\$	-	\$	-	\$	-	\$	-
Break Out	-\$	148,440,023	-\$	91,314,053	-\$	16,570,554	-\$	31,617,200	-\$	3,430,697	-\$	1,606,037	-\$	3,444,877	-\$	13,989	-\$	442,616
CCA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CDMPP	\$	125,863	\$	92,905	\$	13,064	\$	15,274	\$	1,746	\$	853	\$	1,694	\$	7	\$	320
CEN	\$	14,272,977	\$	6,587,966	\$	1,707,795	\$	4,352,685	\$	1,014,619	\$	515,883	\$	60,448	\$	323	\$	33,257
CEN EWMP	\$	107,001,406	\$	49,875,966	\$	12,861,352	\$	32,056,612	\$	7,624,322	\$	3,876,581	\$	454,237	\$	2,429	\$	249,907
CREV	-\$	27,547,499	-\$	17,699,674	-\$	3,355,140	-\$	4,702,051	-\$	586,477	-\$	273,769	-\$	857,549	-\$	2,395	-\$	70,443
cwcs	\$	0	\$	0	\$	0	\$	0	\$	0	\$	-	\$	0	\$	0	\$	0
CWMC	\$	15,361,294	\$	11,903,338	\$	2,350,895	\$	1,012,682	\$	69,758	\$	24,620	\$	-	\$	-	\$	-
CWMR	\$	469,314	\$	392,017	\$	57,751	\$	18,729	\$	708	\$	109	\$	-	\$	-	\$	-
CWNB	\$	1,648,236	\$	1,388,033	\$	158,188	\$	92,554	\$	2,205	\$	371	\$	86	\$	54	\$	6,744
DCP	\$	6,379,880	\$	3,380,127	\$	636,306	\$	1,771,517	\$	365,967	\$	191,466	\$	22,177	\$	119	\$	12,201
LPHA	-\$	257,473	-\$	204,734	-\$	24,544	-\$	23,286	-\$	4,909	\$	-	\$	-	\$	-	\$	-
LTNCP	\$	69,483,527	\$	44,248,721	\$	7,996,472	\$	16,060,079	\$	498,400	\$	-	\$	438,511	\$	7,353	\$	233,991
NFA	-\$	2,119,331	-\$	1,278,152	-\$	233,601	-\$	469,157	-\$	57,731	-\$	28,188	-\$	45,917	-\$	193	-\$	6,392
NFA ECC	\$	28,149,722	\$	16,941,524	\$	3,096,665	\$	6,242,688	\$	738,509	\$	355,833	\$	686,569	\$	2,596	\$	85,339
O&M	\$	7,984,000	\$	5,893,344	\$	828,730	\$	968,891	\$	110,754	\$	54,103	\$	107,426	\$	441	\$	20,311
PNCP	\$	100,953,479	\$	58,289,693	\$	10,853,009	\$	23,052,337	\$	5,032,776	\$	2,829,446	\$	577,659	\$	9,010	\$	309,550
SNCP	\$	72,592,528	\$	43,402,525	\$	7,789,597	\$	15,848,444	\$	483,278	\$	-	\$	4,832,058	\$	7,323	\$	229,303
ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	\$	249.012.641	\$	133.838.986	\$	28.443.591	\$	65.222.152	\$	11.936.924	\$	5.978.626	\$	2.909.689	\$	13.341	\$	669.333

EB-2020-0048
Sheet O5 Details of Allocators by Class and Account Worksheet - For May 31 filing

Uniform System of Accounts - Detail Accounts

17						Categorization			1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9
18	USoA Account #	Accounts	Reclassified Balance	Financial Statement Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Demand	Residential	GS <50	GS 50 to 999 kW (11 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
. 1	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 1	S08	Expenditures and Recoveries Franchises and Consents	\$0	**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 1		Land	\$293,875	(\$293,875)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
22 1	805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 1	805-2 806	Land Station <50 kV Land Rights	\$0 \$0	\$293,875 \$0	\$293,875 \$0	\$293,875 \$0	\$0 \$0	\$293,875 \$0	\$155,698 \$0	\$29,310 \$0	\$81,601 \$0	\$16,857 \$0	\$8,819 \$0	\$1,022 \$0	\$5 \$0	\$562 \$0	\$293,875 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
24 1 25 1	806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 1	806-2	Land Rights Station <50 kV Buildings and Fixtures	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 60	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0
27 1 28 1	808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$6,086,005 \$0	(\$6,086,005) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
29 1	808-2	Buildings and Fixtures < 50 KV	\$0	\$6,086,005	\$6,086,005		\$0	\$6,086,005	\$3,224,429	\$606,996	\$1,689,916	\$349,110	\$182,647	\$21,155	\$113	\$11,639	\$6,086,005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 1 31 1		Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	810-2	Leasehold Improvements < 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
00.4	045	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 1	815	Primary above 50 kV Distribution Station Equipment - Normally																							
34 1	820	Primary below 50 kV	\$27,938,447	(\$27,938,447)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 1	R20-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	\$0	\$27,938,447	\$27,938,447	\$27,938,447	\$0	\$27,938,447	\$12,997,512	\$3,368,016	\$8,459,997	\$1,862,919	\$1,048,284	\$128,807	\$0	\$72,911	\$27,938,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 1	820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	, ,	. ,		. ,,			. , ,						•	. ,						00		•	**
37 1		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$ 0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 1 39 1		Storage Battery Equipment Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
40 1	825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 1	830	Poles, Towers and Fixtures	\$54,520,664	(\$54,520,664)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 1	830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 1 44 1	830-4	Poles, Towers and Fixtures - Primary	\$0	\$24,179,915	\$24,179,915		\$8,462,970	\$24,179,915	\$7,311,830	\$1,894,698	\$4,759,223	\$1,047,997	\$589,719	\$72,461	\$0	\$41,017	\$15,716,944	\$7,687,288	\$584,059	\$73,227	\$1,744	\$137	\$76,182	\$2,984	\$37,349
44 1 45 1	830-5	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$27,830,726	\$30,340,750 (\$27,830,726)	\$30,340,750 \$0	\$19,721,487 \$0	\$10,619,262 \$0	\$30,340,750 \$0	\$10,255,145 \$0	\$2,656,770	\$6,550,300 \$0	\$201,745 \$0	\$0 ©0	\$0 \$0	\$0 ©0	\$57,528 \$0	\$19,721,487 \$0	\$7,885,361 \$0	\$598,967 \$0	\$73,711 \$0	\$246 \$0	\$0 \$0	\$2,019,605 \$0	\$3,061 \$0	\$38,312 \$0
45	555	Overhead Conductors and Devices -		(\$27,830,720) \$0	• •	• • • • • • • • • • • • • • • • • • • •	\$0 \$0	• •	**	\$0	• •	**	\$0 \$0	* -	\$ 0	**	• • •	\$0 \$0	\$0 \$0	**	**	\$0 80	\$0 \$0	• •	
46 1		Subtransmission Bulk Delivery	\$0		\$0		•	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0
47 1	835-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -	\$0		\$16,447,959		\$5,756,786	\$16,447,959	\$4,973,743	\$1,288,835	\$3,237,377	\$712,881	\$401,146	\$49,290	\$0	\$27,901	\$10,691,173	\$5,229,141	\$397,296	\$49,812	\$1,187	\$93	\$51,822	\$2,030	\$25,406
48 1		Secondary	\$0	\$11,382,767	\$11,382,767	\$7,398,798	\$3,983,968	\$11,382,767	\$3,847,364	\$996,725	\$2,457,439	\$75,688	\$0	\$0	\$0	\$21,582	\$7,398,798	\$2,958,306	\$224,711	\$27,654	\$92	\$0	\$757,684	\$1,148	\$14,373
49 1 50 1		Underground Conduit	\$0	(\$0) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
51 1		Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
52 1	840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53 1	845	Underground Conductors and Devices Underground Conductors and Devices - Bulk	\$63,256,171	(\$63,256,171)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54 1	845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 1	R45-4	Underground Conductors and Devices - Primary	\$0	\$32,387,160	\$32,387,160	\$21,051,654	\$11,335,506	\$32,387,160	\$9,793,641	\$2,537,804	\$6,374,618	\$1,403,712	\$789,884	\$97,056	\$0	\$54,939	\$21,051,654	\$10,296,538	\$782,302	\$98,082	\$2,336	\$183	\$102,040	\$3,997	\$50,027
		Underground Conductors and Devices -	\$0	\$30,869,011	\$30,869,011	\$20,064,857	\$10,804,154	\$30,869,011	\$10,433,697	\$2,703,027	\$6,664,347	\$205,258	\$0	\$0	\$0	\$58,529	\$20,064,857	\$8,022,653	\$609,396	\$74,994	\$250	\$0	\$2,054,769	\$3,114	\$38,979
56 1 57 1	850	Secondary Line Transformers	\$69,483,527	\$0	\$69,483,527	\$48,638,469	\$20,845,058	\$69,483,527	\$25,304,745	\$6,557,162	\$15,886,029	\$497,810	\$0	\$250,774	\$0	\$141,950	\$48,638,469	\$18,943,976	\$1,439,311	\$174,050	\$590	\$0	\$187,737	\$7,353	\$92,041
58 1		Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 <mark>1</mark> 60 1		Meters Land	\$14,692,050 \$0	\$0 \$0	\$14,692,050 \$0		\$14,692,050 \$0	\$14,692,050 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$11,384,747 \$0	\$2,248,474 \$0	\$968,562 \$0	\$66,719 \$0	\$23,548 \$0	\$0 \$0	\$0 \$0	\$0 \$0
61 1	906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62 1 63 1		Buildings and Fixtures Leasehold Improvements	\$0 \$1,427,705	\$0 \$0	\$0 \$1,427,705	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
64 1	915	Office Furniture and Equipment	\$1,427,705 \$800,129	\$0 \$0	\$1,427,705	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φυ \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	φυ \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
65 1	920	Computer Equipment - Hardware	\$4,761,726	\$0	\$4,761,726	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 00	\$0	\$0	\$0
66 1 67 1	925 930	Computer Software Transportation Equipment	\$2,748,223 \$5,841,219	\$0 \$0	\$2,748,223 \$5,841,219	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
68 1	935	Stores Equipment	\$90,767	\$0	\$90,767	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69 1 70 1		Tools, Shop and Garage Equipment	\$2,793,042	\$0	\$2,793,042	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 60	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$C	\$0 \$0	\$0 \$0
70 1		Measurement and Testing Equipment Power Operated Equipment	\$1,313,545 \$0	φU \$0	\$1,313,545 \$0	∌∪ \$0	φυ \$0	ͽυ \$0	φυ \$0	φυ \$0	φυ \$0	φυ \$0	≽∪ \$0	φυ \$0	ა∪ \$0	ъ∪ \$0	ͽυ \$0	φυ \$0	φυ \$0	φυ \$0	φυ \$0	\$0 \$0	φυ \$0	ͽυ \$0	\$0 \$0
72 1	955	Communication Equipment	\$936,287	\$0	\$936,287	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73 1	960 970	Miscellaneous Equipment Load Management Controls - Customer	\$242,998	\$0	\$242,998		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74		Premises	\$107,035	\$0	\$107,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 1 76 1 77 1 78 1 79 2 80 2	975	Load Management Controls - Utility Premises System Supervisory Equipment	\$2,366,234 \$293,582	\$0 \$0	\$2,366,234	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
77 1	990	Other Tangible Property	\$293,582 \$4,136,705	\$0 \$0	\$293,582 \$4,136,705		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φυ \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
78 1	995	Contributions and Grants - Credit	(\$52,573,338)		(\$52,573,338)		, . , .	\$0	(\$16,766,119)	(\$4,344,066)	(\$10,812,723)	(\$1,383,806)	(\$687,436)	(\$84,468)	\$0	(\$94,052)	(\$34,172,670)	(\$15,299,044)	(\$1,162,266)	(\$144,607)	(\$2,231)	(\$159)	(\$1,712,091)	(\$5,938)	(\$74,332)
79 2 80 2	010 010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2	105	Accum. Amortization of Electric Utility Plant -	(\$101,876,850)		(\$101,876,850)		40	\$0	(\$27,037,401)	(\$6,975,294)	(\$17,190,382)	(\$1,678,274)	(\$747,214)	(\$217,393)	(\$15)	(\$150,808)	(\$53,996,781)	(\$25,235,734)	(\$2,832,181)	(\$805,295)	(\$45,534)	(\$15,651)	(\$1,113,594)	(\$6,873)	(\$86,031)
81	120	Property, Plant, & Equipment						φυ	(ψε1,001, 4 01)	(ψυ,στυ,294)	(411,180,302)	(ψ1,070,274)	(ψ1→1,∠14)	(4211,383)	(φ13)	(ψ100,000)	(400,080,701)	(420,200,104)	(42,032,101)	(\$000,280)	(\$40,004)	(\$15,051)	(\$1,113,054)	(ψυ,υ/ ο)	
82		Accumulated Amortization of Electric Utility Plant - Intangibles	(\$206,835)	l .	(\$206,835)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83 84	046	Balance Transferred From Income	(\$5,025,821)	l de la companya de	(\$5,025,821)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85 4	080	blank row Distribution Services Revenue	(\$27,350,082)	l	(\$27,350,082)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86 4	082	Retail Services Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Α	В	С	D	Е	F	G	Н		J	К	М	N	0	Р	Q	AC	AD	AE	AF	АН	Al	AJ	AK	
				C	Categorization			Related 1	2	3	5	6	7	8	9		Related 1	2	3	5	6	7	8	
SoA ount #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	djusted TB	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Demand	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	
	Service Transaction Requests (STR) Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	SSS Admin Charge Electric Services Incidental to Energy Sales Interdepartmental Rents	(\$197,418 \$0 \$0		(\$197,418) \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
	Rent from Electric Property	\$0 (\$345,505 \$0	;)	(\$345,505) \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0	
	Other Utility Operating Income Other Electric Revenues	\$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	
	Late Payment Charges Miscellaneous Service Revenues	(\$257,473 \$0		(\$257,473) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Account Set Up Charges Miscellaneous Service Revenues - Residual	\$0 (\$483,271		\$0 (\$483,271)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Provision for Rate Refunds Government Assistance Directly Credited to	\$0 (\$66,213		\$0 (\$66,213)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	0.0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	
	Income Regulatory Debits	(\$00,213		\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦΟ	φU	ΨΟ	\$ 0	ΦΟ	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	
	Regulatory Credits	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	••	••	••	••	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	(\$191,174		(\$191,174)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Jobbing, Etc. Profits and Losses from Financial Instrument	\$190,405		\$190,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Hedges Profits and Losses from Financial Instrument	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Investments Gains from Disposition of Future Use Utility	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Plant Losses from Disposition of Future Use Utility	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Plant	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Gain on Disposition of Utility and Other Property	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Loss on Disposition of Utility and Other Property	\$277,875		\$277,875	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Losses from Disposition of Allowances for Emission	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Revenues from Non-Utility Operations Expenses of Non-Utility Operations	(\$2,988 \$0		(\$2,988) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	(\$149,788 \$0	3)	(\$149,788) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Foreign Exchange Gains and Losses, Including Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Interest and Dividend Income Equity in Earnings of Subsidiary Companies	(\$74,431 \$0		(\$74,431) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Power Purchased	\$97,087,881 \$4,200,014		\$97,087,881 \$4,200,014	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	
	Charges-WMS Cost of Power Adjustments	\$5,314,405		\$5,314,405	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	
	Charges-NW	\$0 \$7,780,218		\$0 \$7,780,218	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	System Control and Load Dispatching Charges-CN	\$0 \$6,492,758		\$0 \$6,492,758	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Rural Rate Assistance Expense Charges-LV	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Charges-Smart Metering Entity Operation Supervision and Engineering	\$399,106 \$758,715		\$399,106 \$758,715	\$0 \$493,165	\$399,106 \$265,550	\$399,106 \$758,715	\$0 \$244,586	\$0 \$63,375	\$0 \$156,656	\$0 \$17,305	\$0 \$8,148	\$0 \$1,724	\$0 \$0	\$0 \$1,372	\$0 \$493,165	\$370,924 \$225,669	\$28,182 \$17,144	\$0 \$2,114	\$0 \$24	\$0 \$2	\$0 \$19,414	\$0 \$88	
	Load Dispatching Station Buildings and Fixtures Expense	\$0 \$51,012		\$0 \$51,012	\$0 \$51,012	\$0 \$0	\$0 \$51,012	\$0 \$27,027	\$0 \$5,088	\$0 \$14,165	\$0 \$2,926	\$0 \$1,531	\$0 \$177	\$0 \$1	\$0 \$98	\$0 \$51,012	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Transformer Station Equipment - Operation Labour	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Transformer Station Equipment - Operation Supplies and Expenses	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Distribution Station Equipment - Operation Labour	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Distribution Station Equipment - Operation Supplies and Expenses	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Overhead Distribution Lines and Feeders - Operation Labour	\$769,450		\$769,450	\$500,142	\$269,307	\$769,450	\$246,557	\$63,882	\$158,880	\$19,045	\$9,258	\$1,138	\$0	\$1,383	\$500,142	\$222,002	\$16,865	\$2,097	\$31	\$2	\$27,146	\$86	
	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	(\$499,760))	(\$499,760)	(\$324,844)	(\$174,916)	(\$499,760)	(\$160,139)	(\$41,491)	(\$103,193)	(\$12,370)	(\$6,013)	(\$739)	\$0	(\$898)	(\$324,844)	(\$144,191)	(\$10,954)	(\$1,362)	(\$20)	(\$1)	(\$17,631)	(\$56)	
	Overhead Subtransmission Feeders - Operation	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	·	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$34,821		\$34,821	\$22,633	\$12,187	\$34,821	\$11,135	\$2,885	\$7,178	\$886	\$435	\$53	\$0	\$62	\$22,633	\$10,084	\$766	\$95	\$1	\$0	\$1,187	\$4	
	Operation Labour Underground Distribution Lines & Feeders -	\$6,736		\$6,736	\$4,378	\$2,357	\$6,736	\$2,154	\$558	\$1,388	\$171	\$84	\$10	\$0	\$12	\$4,378	\$1,951	\$148	\$18	\$0	\$0	\$230	\$1	
	Operation Supplies & Expenses Underground Subtransmission Feeders -	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Operation Underground Distribution Transformers -	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Operation Meter Expense	\$669,243		\$669,243	\$0	\$669,243	\$669,243	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$518,591	\$102,421	\$44,119	\$3,039	\$1,073	\$0 \$0	\$0	
	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$64,884		\$64,884	\$42,174	\$22,709	\$64,884	\$20,916	\$5,420	\$13,397	\$1,480	\$697	\$147	\$0	\$117	\$42,174	\$19,299	\$1,466	\$181	\$2	\$0	\$1,660	\$7	
	Rental Paid Overhead Distribution Lines and Feeders -	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 ©0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Rental Paid Other Rent	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$128,766		\$128,766	\$83,698	\$45,068	\$128,766	\$41,510	\$10,756	\$26,587	\$2,937	\$1,383	\$293	\$0	\$233	\$83,698	\$38,300	\$2,910	\$359	\$4	\$0	\$3,295	\$15	
	Distribution Stations Maintenance of Transformer Station	\$8,510		\$8,510	\$8,510	\$0	\$8,510	\$4,509	\$849	\$2,363	\$488	\$255	\$30	\$0	\$16	\$8,510	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Equipment	\$0 \$224.742		\$0 \$334.743	\$0 \$334.743	\$0 \$0	\$0 \$224.742	\$0 \$100,307	\$0	\$0 \$71,093	\$0 \$15.653	\$0	\$0	\$0 \$0	\$0 \$613	\$0 \$334.743	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 ©0	
	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$234,742 \$627,499		\$234,742 \$627,499	\$234,742 \$407,874	\$0 \$219,625	\$234,742 \$627,499	\$109,207 \$202,185	\$28,298 \$52,385	\$71,082 \$130,166	\$15,652 \$14,384	\$8,808 \$6,787	\$1,082 \$834	\$0 \$0	\$613 \$1,134	\$234,742 \$407,874	\$0 \$179,232	\$0 \$13,616	\$0 \$1,691	\$0 \$23	\$0 \$2	\$0 \$24,121	\$0 \$70	
	Maintenance of Overhead Conductors and Devices	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance of Overhead Services Overhead Distribution Lines and Feeders -	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Right of Way Maintenance of Underground Conduit	\$257,931		\$257,931	\$167,655	\$90,276	\$0 \$257,931	\$78,456	\$20,330	\$51,013	\$0 \$10,706	\$5,976	\$734	\$0 \$0	\$440	\$167,655	\$81,253	\$6,173	\$773	\$0 \$18	\$0 \$1	\$0 \$1,630	\$32	
	Maintenance of Underground Conductors and Devices	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance of Underground Services	\$55,899		\$55,899	\$0	\$55,899	\$55,899	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,508	\$3,153	\$388	\$1	\$0	\$10,631	\$16	

A	В	С	D	Е	F	G	Н	I	J	K	М	N	0	Р	Q	AC	AD	AE	AF	AH	Al	AJ	AK	AL
15								Related									Related							
17			Financial Statement -	-	Categorization			1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9
USoA Account #	Accounts	Reclassified Balance	includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Demand	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
164 5160 165 5175	Maintenance of Line Transformers Maintenance of Meters	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
166 5305 167 5310 168 5315 169 5320 170 5325 171 5330 172 5335 173 5340	Supervision Meter Reading Expense	\$145,880 \$469,314		\$145,880 \$469,314		\$145,880 \$469,314	\$145,880 \$469,314	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$122,851 \$392,017	\$14,001 \$57,751	\$8,192 \$18,729	\$195 \$708	\$33 \$109	\$8 \$0	\$5 \$0	\$597 \$0
168 5315 169 5320	Customer Billing Collecting	\$1,228,072 \$274,283		\$1,228,072 \$274,283		\$1,228,072 \$274,283	\$1,228,072 \$274,283	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,034,200 \$230,983	\$117,863 \$26,324	\$68,961 \$15,402	\$1,643 \$367	\$276 \$62	\$64 \$14	\$40 \$9	\$5,025 \$1,122
170 5325 171 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
172 5335 173 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$455,536 \$0		\$455,536 \$0		\$455,536 \$0	\$455,536 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$436,233 \$0	\$13,983 \$0	\$5,320 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
174 5405 175 5410	Supervision Community Relations - Sundry	\$160,738 \$190,417		\$160,738 \$190,417			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
176 5415 177 5420	Energy Conservation Community Safety Program	\$125,863 \$189,161		\$125,863 \$189,161			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5425 178	Miscellaneous Customer Service and Informational Expenses	\$887,263		\$887,263			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179 5505 180 5510	Supervision Demonstrating and Selling Expense	\$0 \$0		\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
181 5515 182 5520 183 5605	Advertising Expense Miscellaneous Sales Expense	\$0 \$0		\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
183 5605 184 5610 185 5615	Executive Salaries and Expenses Management Salaries and Expenses	\$896,531 \$1,027,496		\$896,531 \$1,027,496			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
186 5620	General Administrative Salaries and Expenses Office Supplies and Expenses			\$1,046,099 \$614,377			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
187 5625 188 5630	Administrative Expense Transferred Credit Outside Services Employed	(\$182,972) \$264,795		(\$182,972) \$264,795			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
189 5635 190 5640	Property Insurance Injuries and Damages	\$101,364 \$213,691		\$101,364 \$213,691			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
191 5645 192 5650	Employee Pensions and Benefits Franchise Requirements	\$998,898 \$0		\$998,898 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
193 5655 194 5660	Regulatory Expenses General Advertising Expenses	\$415,032 \$0		\$415,032 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
195 5665	Miscellaneous General Expenses Rent	\$166,534 \$341,964		\$166,534 \$341,964			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
196 5670 197 5675 198 5680	Maintenance of General Plant Electrical Safety Authority Fees	\$908,764 \$0		\$908,764 \$0			\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
5685	Independent Market Operator Fees and	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
5705	Penalties Amortization Expense - Property, Plant, and	\$6,134,263	\$0	\$6,134,263			\$0	\$1,349,322	\$345,519	\$856,952	\$98,844	\$47,090	\$10,167	\$2	\$7,453	\$2,715,349	\$1,378,354	\$171,380	\$54,419	\$3,292	\$1,139	\$65,742	\$322	\$4,032
200 5710	Equipment Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$82,734	\$0	\$82,734			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720 203	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0																				
205 5735 206 5740	Amortization of Deferred Development Costs Amortization of Deferred Charges	\$0 \$0		\$0 \$0																				
207 6005 208 6105	Interest on Long Term Debt Taxes Other Than Income Taxes	\$3,113,225 \$152,097		\$3,113,225 \$152,097	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
209 6110 210 6205-1	Income Taxes Sub-account LEAP funding	\$0 \$34,374		\$0 \$34,374	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
211 6210 212 6215	Life Insurance Penalties	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
213 6225 214	Other Deductions	\$0 \$248,526,379	\$0	\$0 \$248,526,379	\$0 \$179,292,852	\$0 \$90,949,253	\$0 \$270,242,106	\$0 \$46,671,707	\$0 \$11,877,835	\$0 \$29,544,375	\$0 \$3,484,351	\$0 \$1,670,289	\$0 \$334,354	\$0 \$107	\$0 \$255,733	\$0 \$93,838,750	\$0 \$37,032,489	\$0 \$3,473,263	\$0 \$811,685	\$0 \$34,728	\$0 \$10,848	\$0 \$2,561,666	\$0 \$11,513	\$0 \$150,180
215					\$85,454,102	\$46,862,881	O5 Summary \$248,526,383	O4 Summary \$248,526,383																
217 218				\$0]	ŀ	(\$4) \$248,526,379																	
220 221 222																								
223 224	Grouping by Allocator	Adjusted TB \$ 59,522.67			Total \$ 59,522.67			(11 & 14)		GS 1,000 to 4,999 kW (I2) \$ 3,414.38		Sentinel Lights \$ 1.11		Distributor	Back-up/Standby Power \$ -	r 93 \00	(11 & 14)	GS> 50-TOL	GS 1,000 to 4,999 kW (I2)	Street Light		•	Distributor	Back-up/Standb
224 225 226 227 228 229 230 231 232	1815 1820	\$ - \$ 234,742.17	\$ 234,742.17	\$ -	\$ 234,742.17	\$ 109,206.65	\$ 28,298.47	\$ 71,081.91	\$ -	\$ - \$ 15,652.47	\$ 1,082.25	\$ -	\$ 612.61	\$ - :			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	:
227 228	1830 1835	\$ 627,499.04 \$ -	\$ 407,874.37		\$ 627,499.04 \$ -					\$ 14,383.75 \$ -	1			<u> </u>		\$ 13,615.90 \$ -		_						_
229 230	1840 1845	\$ 257,931.11 \$ -			\$ 257,931.11 \$ -	\$ 78,455.69 \$ -				\$ 10,705.95 \$ -			1			\$ 6,173.33 \$ -			\$ 17.78 \$ -					_
231	1850 1855	\$ - \$ 55,898.66	\$ -	\$ -	\$ -	\$ -	\$ -	7	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1860 1815-1855	\$ 55,696.00 \$ - \$ 952,365.29	\$ -	\$ -	\$ 55,698.00 \$ - \$ 952,365.29	\$ -	\$ -	\$ -	\$ -	\$ - \$ 21,721.43	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ 3,132.90 \$ - \$ 21,520.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
235	1830 & 1835	\$ 269,690.12	\$ 175,298.58	\$ 94,391.54	\$ 269,690.12	\$ 86,417.55	\$ 22,390.38	\$ 55,687.00	\$ -	\$ 6,675.20	\$ 398.72	\$ -	\$ 484.77	\$ - :	\$ -	\$ 5,911.25	\$ 734.89	\$ -	\$ 10.70	\$ 9,514.46	\$ 30.20	\$ 378.05	\$ -	\$ -
237	1840 & 1845 BCP	\$ 41,556.18 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,057.01 \$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ 914.28 \$ -	\$ -	\$ -	\$ 1.70 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
233 234 235 236 237 238 239 240 241 241 242 243 244 244 2245 246 247 255 255 255 255	BDHA Break Out	\$ 455,536.08	\$ -		\$ -	\$ (42,454,198.04)	\$ (10,973,840.99)	\$ (27,146,153.27)	\$ -	\$ \$ (2,963,236.47)	\$ (291,694.67)	\$ (13.09)	\$ (237,406.17)	\$ - :	\$ -	\$ 13,983.41 \$ (3,823,066.74)	\$ (895,483.43)	\$ -		\$ (2,759,943.00)	\$ (12,488.98)	\$ (156,331.24)	\$ -	\$ -
240 241	CCA CDMPP	\$ - \$ 125,863.21	*		\$ - \$ -	7	7	7	1	\$ - \$ -	7	7	I	7		\$ - \$ -	7		\$ - \$ -	7	7	I	7	7
242 243		\$ 14,272,976.53 \$106,602,299.48	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	:
244		\$ (27,350,081.57) \$ 0.00	\$ -	\$ - \$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ - \$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
246	CWMC	\$ 15,361,293.57	\$ -	\$ 15,361,293.57	\$ 15,361,293.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,350,895.17	\$ 1,012,681.54	\$ -	\$ 69,758.04	\$ -	\$ -	\$ -	\$ -	\$ -
248	CWNB	\$ 469,314.25 \$ 1,648,235.51	\$ -	\$ 1,648,235.51	\$ 469,314.25 \$ 1,648,235.51	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ 57,750.94 \$ 158,188.35	\$ 92,554.48	\$ -		\$ 86.46	\$ 53.88	\$ 6,743.89	\$ -	\$ -
250	LPHA	\$ 6,379,880.17 \$ (257,472.96)	\$ -	\$ -	\$ 6,379,880.17 \$ -	\$ -	\$ -	Ψ.	\$ -	\$ 365,967.34 \$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ - \$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
251 252	NFA	\$ 69,483,527.43 \$ (2,119,331.42)	\$ -		\$ 69,483,527.43 \$ -		\$ 6,557,161.53 \$ -			\$ 497,810.02 \$ -						\$ 1,439,310.59 \$ -			\$ 590.00 \$ -					:
253 254	NFA ECC	\$ 28,149,722.05 \$ 7,984,000.43	\$ -	•	\$ - \$ -	•			\$ -	\$ - \$ -			7	\$ -	\$ -	\$ - \$ -		\$ -	\$ - \$ -			\$ - \$ -		7
255 256	PNCP	\$100,953,479.50 \$ 72,592,527.75	\$ 75,398,217.98	\$ 25,555,261.51	\$100,953,479.50	\$ 35,076,725.52	\$ 9,089,352.80 \$ 6,356,522.37	\$ 22,831,215.74	\$ -	\$ 5,027,508.91 \$ 482,690.86	\$ 347,615.30	\$ -	\$ 196,767.30	\$ - :	\$ -	\$ 1,763,656.67 \$ 1,433,074.69	\$ 221,121.10	\$ -	\$ 5,267.25		\$ 9,009.96	\$ 112,782.46	\$ -	\$ -
257 258		\$ 72,592,527.75			\$ 72,592,527.75					\$ 482,690.86						\$ 1,433,074.69			\$ 587.58					*
_00	Total	\$ 248,810,948	\$ 179,292,852	\$ 90,550,147	\$ 269,843,000	\$ 46,671,707	\$ 11,877,835	\$ 29,544,375	\$ -	\$ 3,484,351	\$ 334,354	\$ 107	\$ 255,733	\$ - :	\$ -	\$ 3,445,081	\$ 811,685	\$ -	\$ 34,728	\$ 2,561,666	\$ 11,513	\$ 150,180	\$ -	\$ -

1																				
2																				
3 4 5																				
6 7 8 9																				
10 11 12																				
10 11 12 13 14 15 16		Miscellaneous									Plant and									
17		1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9		
18	Total - Customer	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Mis	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - A&G	
19 20 21		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
20 21 22 23 24 25 26 27 28 29 30 31	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
25 26 27	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
28 29 30	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
31 32		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
33	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	0.0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
37 38 39 40 41		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	**	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
42 43 44 45	\$0 \$8,462,970 \$10,619,262	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
45	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
47	¢2 002 000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
40	e n	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
50 51 52 53	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$0) \$0 \$0
54	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
55 56		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
57 58 59	\$20,845,058 \$0 \$14,692,050	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$0) \$0 \$0
60 61	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
63 64	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$859,244 \$481,547 \$2,865,780	\$157,057 \$88,020 \$523,823	\$316,618 \$177,442 \$1,055,995	\$37,456 \$20,991 \$124,924	\$18,047 \$10,114 \$60,192	\$34,822 \$19,515 \$116,138	\$132 \$74 \$439	\$4,328 \$2,426 \$14,436	\$1,427,705 \$800,129 \$4,761,726	\$0 \$0 \$0
66 67	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,653,981 \$3,515,457	\$302,324 \$642,575	\$609,466 \$1,295,391	\$72,100 \$153,245	\$34,740 \$73,837	\$67,029 \$142,467	\$253 \$539	\$8,332 \$17,708	\$2,748,223 \$5,841,219	\$0 \$0 \$0
69 70	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$54,627 \$1,680,954 \$790,539	\$9,985 \$307,254 \$144,499	\$20,129 \$619,405 \$291,301	\$2,381 \$73,276 \$34,461	\$1,147 \$35,306 \$16,604	\$2,214 \$68,122 \$32,037	\$8 \$258 \$121	\$275 \$8,467 \$3,982	\$90,767 \$2,793,042 \$1,313,545	\$0 \$0 \$0
56 57 58 58 60 61 62 63 64 65 66 67 70 71 72 73	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$563,492 \$146,245	\$0 \$102,998 \$26,731	\$0 \$207,638 \$53,889	\$0 \$24,564 \$6,375	\$0 \$11,835 \$3,072	\$0 \$22,836 \$5,927	\$0 \$86 \$22	\$0 \$2,838 \$737	\$0 \$936,287 \$242,998	\$0 \$0 \$0
74	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$64,417 \$1,424,085	\$11,775 \$260,302	\$23,737 \$524,753	\$2,808 \$62,078	\$1,353 \$29,911	\$2,611 \$57,712	\$10 \$218	\$324 \$7,173	\$107,035 \$2,366,234	\$0 \$0
75 76 77 78 79 80	\$0 \$0 (\$18,400,668)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$176,689 \$2,489,619 \$0	\$32,296 \$455,066 \$0	\$65,107 \$917,386 \$0	\$7,702 \$108,527 \$0	\$3,711 \$52,291 \$0	\$7,160 \$100,894 \$0	\$27 \$382 \$0	\$890 \$12,541 \$0	\$293,582 \$4,136,705 \$0	\$0 \$0 (\$0)
	(000 440 000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 (\$10,676,078)	\$0 \$0 (\$1,951,432)	\$0 \$0 (\$3,933,969)	\$0 \$0 (\$465,388)	\$0 \$0 (\$224,236)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
81 82		(02.040.0=0)	(\$E00.0:0)	(64.404.500)	(0404-000)	(800.00=)	(0400 010)	(0.100)	(04 1 00=)	(AE 005 00 1)	(\$124,481)	(\$22,753)	(\$45,869)	(\$5,426)	(\$2,615)	(\$432,657) (\$5,045)	(\$1,636) (\$19)	(\$53,778) (\$627)	(\$17,739,173) (\$206,835)	(\$3)
82 83 84 85 86	\$0 \$0 \$0	(\$3,012,859) \$0 \$0	(\$560,616) \$0 \$0	(\$1,134,166) \$0 \$0	(\$131,663) \$0 \$0	(\$62,887) \$0 \$0	(\$108,212) \$0 \$0	(\$433) \$0 \$0	(\$14,985) \$0 \$0	(\$5,025,821) \$0 \$0	\$0 (\$17,553,126) \$0	\$0 (\$3,344,005) \$0	\$0 (\$4,700,655) \$0	\$0 (\$586,444) \$0	\$0 (\$273,766) \$0	\$0 (\$820,015) \$0	\$0 (\$2,338) \$0	\$0 (\$69,731) \$0	\$0 (\$27,350,082) \$0	\$0 \$0

AX AY AZ BA BC BD BE BF BG BS BT BU BV BX BY BZ CA CB CN CO

	AX	AY	AZ	BA	BC	BD	BE	BF	BG	BS	BT	BU	BV	BX	BY	BZ	CA	CB	CN	CO
15											.									
16 17		Miscellaneous 1	2	3	5	6	7	8	9		Plant and 1	2	3	5	6	7	8	9		
														-						
	T. 4-1 . O	Beetdeedel	00 -50	GS 50 to 999 kW	GS 1,000 to	1 11 (10)	04	0		T. 4-1 80:-	B. daniel	00 -50	GS 50 to 999 kW	GS 1,000 to	1 11 (10)	04	0		T. 4.1.	
	Total - Customer	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Mis	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - A&G	
18																				
0.7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87 88	\$0	(\$146,548)	(\$11,134)	(\$1,396)	(\$33)	(\$3)	(\$37,534)	(\$57)	(\$712)	(\$197,418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
88 89 90 91 92 93 94 95 96 97	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	\$0 \$0	\$0 (\$212,183)	\$0 (\$35,876)	\$0 (\$70,812)	\$0 (\$11,493)	\$0 (\$6,101)	\$0 (\$7,887)	\$0 (\$40)	\$0 (\$1,112)	\$0 (\$345,505)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$0)
92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
93	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	\$0 \$0	(\$204,734) \$0	(\$24,544) \$0	(\$23,286) \$0	(\$4,909) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$257,473) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
96	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97	\$0 \$0	(\$354,672) \$0	(\$50,264) \$0	(\$60,170) \$0	(\$6,889) \$0	(\$3,362) \$0	(\$6,651) \$0	(\$27) \$0	(\$1,236) \$0	(\$483,271) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$0)
		(\$48,594)									\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(#O)
99	\$0		(\$6,887)	(\$8,244)	(\$944)	(\$461)	(\$911)	(\$4)	(\$169)	(\$66,213)									\$0 \$0	(\$0)
100 101	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102 103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
104	\$0	(\$141,114)	(\$19,844)	(\$23,200)	(\$2,652)	(\$1,295)	(\$2,572)	(\$11)	(\$486)	(\$191,174)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
405	\$0	\$139,738	\$19,804	\$23,706	\$2,714	\$1,325	\$2,621	\$11	\$487	\$190,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
105																				
106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60
108																				φ0
109	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110																				0.0
111	\$0	\$203,932	\$28,901	\$34,597	\$3,961	\$1,933	\$3,824	\$16	\$711	\$277,875	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	sn
113 114	\$0	(\$2,205)	(\$310)	(\$363)	(\$41)	(\$20)	(\$40)	(\$0)	(\$8)	(\$2,988)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116 117	\$0 \$0	(\$109,929)	(\$15,579)	(\$18,649)	(\$2,135)	(\$1,042)	(\$2,062)	(\$8)	(\$383)	(\$149,788)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
118	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119 120 121 122 123 124 125 126 127 128 129 130 131	\$0 \$0	(\$54,625) \$0	(\$7,741) \$0	(\$9,267) \$0	(\$1,061) \$0	(\$518) \$0	(\$1,024) \$0	(\$4) \$0	(\$190) \$0	(\$74,431) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$0) \$0
121	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,086,640	\$11,687,790	\$29,195,510	\$6,943,839	\$3,530,590	\$413,696	\$2,212	\$227,603	\$97,087,881	\$0
122	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,950,445	\$505,613	\$1,262,995	\$300,390	\$152,733	\$17,896 \$22,645	\$96	\$9,846	\$4,200,014 \$5,214,405	\$0 \$0
123	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,467,956 \$0	\$639,767 \$0	\$1,598,106 \$0	\$380,092 \$0	\$193,258 \$0	\$22,645 \$0	\$121 \$0	\$12,459 \$0	\$5,314,405 \$0	\$0 \$0
125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,591,109	\$930,922	\$2,372,654	\$553,070	\$281,208	\$32,950	\$176	\$18,128	\$7,780,218	\$0
126	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$2,996,857	\$0 \$776,874	\$0 \$1,980,030	\$0 \$461,549	\$0 \$234,674	\$0 \$27,498	\$0 \$147	\$0 \$15,128	\$0 \$6,492,758	\$0 \$0
128	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
129	\$0 \$399,106	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
131	\$265,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
132 133	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$0)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0 \$0	(\$0)
134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
136																				Ψ
137	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
138	\$269,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
136																				
139	(\$174,916)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141																				
142	\$12,187	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
143	\$2,357	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60
144																				φυ
145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146 147 148 149	\$669,243	\$0	\$0 \$0	\$0	\$0	\$0 *0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	(\$0)
147	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
149	\$22,709	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
151 152 153	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	φ0 60
153	\$0 \$45,068	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
154																				(+0)
155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
155 156 157	\$0 \$219,625	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	\$219,625	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	9 0
158 159		\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0		\$0 \$0		φU
159	\$0 \$0				\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0	\$0 £0		\$0 \$0		\$0 \$0	\$0
160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
161	\$90,276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	\$55,899	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)

AX	AY	AZ	BA	BC	BD	BE	BF	BG	BS	BT	BU	BV	BX	BY	BZ	CA	CB	CN	CO
15 16	Miscellaneous									Plant and									
17	1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	1	1
Total Customer	Basidantial	GS <50	GS 50 to 999 kW	GS 1,000 to	Lorgo Hoo (12)	Street Light	Sentinal Lights	Hei	Total Min	Posidontial	GS <50	GS 50 to 999 kW	GS 1,000 to	Lorgo Hoo (12)	Street Light	Sontinal Lights	1161	Total ASC	
Total - Customer	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - Mis	Residential	G9 <90	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total - A&G	
18 164 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165 \$0 166 \$145,880	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$0
167 \$469,314	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0
169 \$274,283	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$0 (\$0
170 \$0 171 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
172 \$455,536 173 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
174 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$118,648	\$16,684	\$19,506	\$2,230	\$1,089	\$2,163	\$9	\$409	\$160,738	\$0
176 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$140,556 \$92,905	\$19,765 \$13,064	\$23,108 \$15,274	\$2,641 \$1,746	\$1,290 \$853	\$2,562 \$1,694	\$11 \$7	\$484 \$320	\$190,417 \$125,863	\$0 \$0
177 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$113,844	\$20,809	\$41,950	\$4,963	\$2,391	\$4,614	\$17	\$573	\$189,161	\$0
178 179 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$654,928 \$0	\$92,097 \$0	\$107,673 \$0	\$12,308 \$0	\$6,013 \$0	\$11,938 \$0	\$49 \$0	\$2,257 \$0	\$887,263 \$0	\$0 \$0
180 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181 \$0 182 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
183 \$0 184 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$661,769 \$758,440	\$93,059 \$106,653	\$108,798 \$124,691	\$12,437 \$14,253	\$6,075 \$6,963	\$12,063 \$13,825	\$50 \$57	\$2,281 \$2,614	\$896,531 \$1,027,496	\$0 \$0
185 \$0 186 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$772,172 \$453,499	\$108,584 \$63,772	\$126,948 \$74,557	\$14,511 \$8,523	\$7,089 \$4,163	\$14,075 \$8,267	\$58 \$34	\$2,661 \$1,563	\$1,046,099 \$614,377	\$0 \$0
187 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$135,060)	(\$18,992)	(\$22,204)	(\$2,538)	(\$1,240)	(\$2,462)	(\$10)	(\$465)	(\$182,972)	\$0
188 \$0 189 \$0 190 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$195,457 \$61,005	\$27,485 \$11,151	\$32,134 \$22,479	\$3,673 \$2,659	\$1,794 \$1,281	\$3,563 \$2,472	\$15 \$9	\$674 \$307	\$264,795 \$101,364	\$0 \$0
191 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$157,735 \$737,331	\$22,181 \$103,684	\$25,932 \$121,220	\$2,964 \$13,857	\$1,448 \$6,769	\$2,875 \$13,440	\$12 \$55	\$544 \$2,541	\$213,691 \$998,898	\$0 \$0
192 \$0 193 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$306,354	\$0 \$43,080	\$0 \$50,366	\$0 \$5,757	\$0 \$2,812	\$0 \$5,584	\$0 \$23	\$0 \$1,056	\$0 \$415,032	\$0
194 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195 \$0 196 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$122,926 \$252,419	\$17,286 \$35,495	\$20,210 \$41,499	\$2,310 \$4,744	\$1,129 \$2,317	\$2,241 \$4,601	\$9 \$19	\$424 \$870	\$166,534 \$341,964	\$0 \$0
197 198 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$670,799 \$0	\$94,329 \$0	\$110,282 \$0	\$12,606 \$0	\$6,158 \$0	\$12,228 \$0	\$50 \$0	\$2,312 \$0	\$908,764 \$0	\$0 \$0
199 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,679,690										\$1,047,336	\$191,438	\$385,927	\$45,655	\$21,998	\$42,444	\$161	\$5,276	\$1,740,235	\$0
200 \$1,678,080										\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202 \$0										\$49,792	\$9,101	\$18,348	\$2,171	\$1,046	\$2,018	\$8	\$251	\$82,734	\$0
203 \$0										\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204 205	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	90
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206 207 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$1,866,303	\$0 \$347,272	\$0 \$702,555	\$0 \$81,558	\$0 \$38,955	\$0 \$0 \$67,031	\$0 \$0 \$268	\$0 \$0 \$9,282	\$0 \$0 \$3,113,225	\$0 \$0 \$0
206 207 \$0 208 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$1,866,303 \$91,178	\$0 \$347,272 \$16,966	\$0 \$702,555 \$34,323	\$0 \$81,558 \$3,985	\$0 \$38,955 \$1,903	\$0 \$67,031 \$3,275	\$0 \$268 \$13	\$0 \$9,282 \$453	\$0 \$3,113,225 \$152,097	\$0 \$0 \$0 \$0
206 207 \$0 208 \$0 209 \$0 210 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$1,866,303 \$91,178 \$0 \$25,373	\$0 \$347,272 \$16,966 \$0 \$3,568	\$0 \$702,555 \$34,323 \$0 \$4,171	\$0 \$81,558 \$3,985 \$0 \$477	\$0 \$38,955 \$1,903 \$0 \$233	\$0 \$67,031 \$3,275 \$0 \$463	\$0 \$268 \$13 \$0 \$2	\$0 \$9,282 \$453 \$0 \$87	\$0 \$3,113,225 \$152,097 \$0 \$34,374	\$0 \$0 \$0 \$0
206 207 208 \$0 209 \$0 210 \$0 211 \$0 212 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,866,303 \$91,178 \$0 \$25,373 \$0 \$0	\$0 \$347,272 \$16,966 \$0 \$3,568 \$0 \$0	\$0 \$702,555 \$34,323 \$0 \$4,171 \$0 \$0	\$0 \$81,558 \$3,985 \$0 \$477 \$0 \$0	\$0 \$38,955 \$1,903 \$0 \$233 \$0 \$0	\$0 \$67,031 \$3,275 \$0 \$463 \$0 \$0	\$0 \$268 \$13 \$0 \$2 \$0 \$0	\$0 \$9,282 \$453 \$0 \$87 \$0 \$0	\$0 \$3,113,225 \$152,097 \$0 \$34,374 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
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Sheet O6 Composite Allocator Detail Worksheet - For May 31 filing

etails:

Output Sheet Details How Various Composite Allocators are Derive

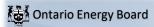
Demand Allocators can be found in columns C to AG Customer Allocators can be found in columns AJ to BN

Gustomer	Anocators can be found in columns AS to bit																			
		Demand Allo	cators								Customer Al	locators								
			1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	 I
		Demand Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Customer Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (l2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total
Composite	e allocators		1				l		l			<u> </u>		<u> </u>						
Rate Base																				
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1 1805-2 1805	Land Station >50 kV Land Station <50 kV Total	\$293,875	\$0 \$155,698 \$155,698	\$0 \$29,310 \$29,310	\$0 \$81,601 \$81,601	\$0 \$16,857 \$16,857	\$0 \$8,819 \$8,819	\$0 \$1,022 \$1,022	\$0 \$5 \$5	\$0 \$562 \$562		\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$293,875
1806-1 1806-2 1806	Land Rights Station >50 kV Land Rights Station <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1808-1 1808-2 1808	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Total	\$6,086,005	\$0 \$3,224,429 \$3,224,429	\$0 \$606,996 \$606,996	\$0 \$1,689,916 \$1,689,916	\$0 \$349,110 \$349,110	\$0 \$182,647 \$182,647	\$0 \$21,155 \$21,155	\$0 \$113 \$113	\$0 \$11,639 \$11,639	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$6,086,005
1810-1 1810-2 1810	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$27,938,447	\$12,997,512	\$3,368,016	\$8,459,997	\$1,862,919	\$1,048,284	\$128,807	\$0	\$72,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,938,447
1820-3 1820	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Total	\$0 \$27,938,447	\$0 \$12,997,512	\$0 \$3,368,016	\$0 \$8,459,997	\$0 \$1,862,919	\$0 \$1,048,284	\$0 \$128,807	\$0 \$0	\$0 \$72,911	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$27,938,447
1815 & 1820	Total	\$27,938,447	\$12,997,512	\$3,368,016	\$8,459,997	\$1,862,919	\$1,048,284	\$128,807	\$0	\$72,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,938,447
1825-1 1825-2 1825	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1830-3 1830-4 1830-5 1830	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Total	\$35,438,432	\$0 \$7,311,830 \$10,255,145 \$17,566,975	\$0 \$1,894,698 \$2,656,770 \$4,551,468	\$0 \$4,759,223 \$6,550,300 \$11,309,523	\$0 \$1,047,997 \$201,745 \$1,249,742	\$0 \$589,719 \$0 \$589,719	\$0 \$72,461 \$0 \$72,461	\$0 \$0 \$0 \$0	\$0 \$41,017 \$57,528 \$98,544	\$0 \$8,462,970 \$10,619,262 \$19,082,232	\$0 \$7,687,288 \$7,885,361 \$15,572,648	\$0 \$584,059 \$598,967 \$1,183,026	\$0 \$73,227 \$73,711 \$146,938	\$0 \$1,744 \$246 \$1,990	\$0 \$137 \$0 \$137	\$0 \$76,182 \$2,019,605 \$2,095,788	\$0 \$2,984 \$3,061 \$6,044	\$0 \$37,349 \$38,312 \$75,661	\$0 \$8,462,970 \$10,619,262 \$54,520,664
1835-3 1835-4 1835-5 1835	Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary Total	\$18,089,972	\$0 \$4,973,743 \$3,847,364 \$8,821,107	\$0 \$1,288,835 \$996,725 \$2,285,560	\$0 \$3,237,377 \$2,457,439 \$5,694,816	\$0 \$712,881 \$75,688 \$788,569	\$0 \$401,146 \$0 \$401,146	\$0 \$49,290 \$0 \$49,290	\$0 \$0 \$0 \$0	\$0 \$27,901 \$21,582 \$49,483	\$0 \$5,756,786 \$3,983,968 \$9,740,754	\$0 \$5,229,141 \$2,958,306 \$8,187,447	\$0 \$397,296 \$224,711 \$622,007	\$0 \$49,812 \$27,654 \$77,465	\$0 \$1,187 \$92 \$1,279	\$0 \$93 \$0 \$93	\$0 \$51,822 \$757,684 \$809,505	\$0 \$2,030 \$1,148 \$3,178	\$0 \$25,406 \$14,373 \$39,780	\$0 \$5,756,786 \$3,983,968 \$27,830,726
1830 & 1835	Total	\$53,528,403	\$26,388,082	\$6,837,028	\$17,004,339	\$2,038,311	\$990,865	\$121,752	\$0	\$148,027	\$28,822,986	\$23,760,096	\$1,805,033	\$224,403	\$3,269	\$230	\$2,905,293	\$9,222	\$115,441	\$82,351,390
1840-3 1840-4 1840-5 1840	Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Total	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
1845-3 1845-4	Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary		\$0 \$9,793,641	\$0 \$2,537,804	\$0 \$6,374,618	\$0 \$1,403,712	\$0 \$789,884	\$0 \$97,056	\$0 \$0	\$0 \$54,939	\$0 \$11,335,506	\$0 \$10,296,538	\$0 \$782,302		\$0 \$2,336	\$0 \$183	\$0 \$102,040	\$0 \$3,997	\$0 \$50,027	\$0 \$11,335,506
1845-5 1845	Underground Conductors and Devices - Secondary Total	y \$41,116,511	\$10,433,697 \$20,227,338	\$2,703,027 \$5,240,831	\$6,664,347 \$13,038,965	\$205,258 \$1,608,970	\$0 \$789,884	\$0 \$97,056	\$0 \$0	\$58,529 \$113,468		\$8,022,653 \$18,319,191	\$609,396 \$1,391,698	\$74,994 \$173,076	\$250 \$2,586	\$0 \$183	\$2,054,769 \$2,156,809	\$3,114 \$7,110	\$38,979 \$89,006	\$10,804,154 \$63,256,171
1840 & 1845		\$41,116,511	\$20,227,338	\$5,240,831	\$13,038,965	\$1,608,970	\$789,884	\$97,056	\$0	\$113,468	\$22,139,660	\$18,319,191	\$1,391,698	\$173,076	\$2,586	\$183	\$2,156,809	\$7,110	\$89,006	\$63,256,171
1850	Line Transformers	\$48,638,469	\$25,304,745	\$6,557,162	\$15,886,029	\$497,810	\$0	\$250,774	\$0	\$141,950	\$20,845,058	\$18,943,976	\$1,439,311	\$174,050	\$590	\$0	\$187,737	\$7,353	\$92,041	\$69,483,527
1815- 1850	Total	\$171,221,830	\$84,917,676	\$22,003,037	\$54,389,330	\$6,008,010	\$2,829,032	\$598,389	\$0	\$476,356	\$71,807,704	\$61,023,262	\$4,636,042	\$571,529	\$6,445	\$413	\$5,249,839	\$23,686	\$296,487	\$243,029,535
1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815- 1855	Total	\$171,221,830	\$84,917,676	\$22,003,037	\$54,389,330	\$6,008,010	\$2,829,032	\$598,389	\$0	\$476,356	\$71,807,704	\$61,023,262	\$4,636,042	\$571,529	\$6,445	\$413	\$5,249,839	\$23,686	\$296,487	\$243,029,535
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,692,050	\$11,384,747	\$2,248,474	\$968,562	\$66,719	\$23,548	\$0	\$0	\$0	\$14,692,050
1815-1860	Total	\$171,221,830	\$84,917,676	\$22,003,037	\$54,389,330	\$6,008,010	\$2,829,032	\$598,389	\$0	\$476,356	\$86,499,755	\$72,408,010	\$6,884,516	\$1,540,092	\$73,164	\$23,961	\$5,249,839	\$23,686	\$296,487	\$257,721,585

		Demand Alloc	ators								Customer All	ocators								
			1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	
		Demand Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Customer Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total
1565-1860	Total	\$177,601,710	\$88,297,804	\$22,639,343	\$56,160,847	\$6,373,977	\$3,020,499	\$620,566	\$119	\$488,557	\$86,499,755	\$72,408,010	\$6,884,516	\$1,540,092	\$73,164	\$23,961	\$5,249,839	\$23,686	\$296,487	\$264,101,465
					***************************************								***************************************		***************************************					
Distribution Plant	GFA - Distribution plant (credit to contributed capital)	\$211,528,127	\$128,640,651	\$24,017,527	\$46,743,608	\$5,061,104	\$2,356,864	\$4,073,846	\$17,866	\$616,661										
	GFA - Distribution plant (exclude credit for contributed capital)	\$264,101,465	\$160,705,813	\$29,523,859	\$57,700,938	\$6,447,141	\$3,044,459	\$5,870,405	\$23,804	\$785,045										
	,	\$201,101,100	\$ 100,1 00,0 10	Ψ20,020,000	ψο, γ, σο,σοσ	Ψ0,,	ψο,σ τ τ, τοσ	\$0,010,100	\$20,00 .	ψ, σσ,σ,σ										
	Accum Depreciation - NFA	(\$84,137,673)	(\$52,273,135)	(\$9,807,475)	(\$17,995,677)	(\$1,723,808)	(\$762,864)	(\$1,330,988)		(\$236,839)										
NFA	Accum Depreciation - NFA ECC Net Fixed Assets	(\$99,483,204) \$127,390,454	(\$61,632,574) \$76,367,515	(\$11,414,707) \$14,210,052	(\$21,193,991) \$28,747,931	(\$2,128,376) \$3,337,296	(\$963,565) \$1,594,000	(\$1,855,382) \$2,742,858		(\$285,988) \$379,822										
	Net Fixed Assets Excluding credit for Capital																			
NFA ECC	Contribution	\$164,618,261	\$99,073,239	\$18,109,152	\$36,506,947	\$4,318,765	\$2,080,895	\$4,015,023	\$15,183	\$499,057										
1830-4 1830-5 POLE	Primary Poles Demand and Customer Secondary Poles Demand and Customer	\$24,179,915 \$30,340,750	\$14,999,118 \$18,140,505	\$2,478,757 \$3,255,737	\$4,832,450 \$6,624,010	\$1,049,741 \$201,991	\$589,856 \$0	\$148,643 \$2,019,605	\$2,984 \$3,061	\$78,366 \$95,839										
PP&E		\$127,390,454	\$76,367,515	\$14,210,052	\$28,747,931	\$3,337,296	\$1,594,000	\$2,742,858	\$10,978	\$379,822										
Operating a	nd Maintenance	,	Allocate all the costs	to the O and M exp	enses before using i	it as a composite allo	cator.													
Acccounts																				
5005 5010	Operation Supervision and Engineering Load Dispatching	\$493,165 \$0	\$244,586 \$0	\$63,375 \$0	\$156,656 \$0	\$17,305 \$0	\$8,148 \$0	\$1,724 \$0	\$0 \$0	\$1,372 \$0	\$265,550 \$0	\$225,669 \$0	\$17,144 \$0		\$24 \$0		\$19,414 \$0	\$88 \$0	\$1,096 \$0	
5012	Station Buildings and Fixtures Expense	\$51,012	\$27,027	\$5,088	\$14,165	\$2,926	\$1,531	\$177	\$1	\$98	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5016	Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5017	Distribution Station Equipment - Operation Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5020	and Expenses Overhead Distribution Lines and Feeders -	\$500,142	\$246,557	\$63,882	\$158,880	\$19,045	\$9,258	\$1,138	\$0	\$1,383	\$269,307	\$222,002	\$16,865		\$31		\$27,146	\$86	\$1,079	
	Operation Labour Overhead Distribution Lines & Feeders - Operation																			
5025	Supplies and Expenses	(\$324,844)	(\$160,139)	(\$41,491)	(\$103,193)	(\$12,370) \$0	(\$6,013)	(\$739) \$0	\$0 \$0	(\$898)	(\$174,916) \$0	(\$144,191)	(\$10,954) \$0		(\$20) \$0		(\$17,631) \$0	(\$56) \$0	(\$701)	
5030 5035	Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0		\$0 \$0	
5040	Underground Distribution Lines and Feeders - Operation Labour	\$22,633	\$11,135	\$2,885	\$7,178	\$886	\$435	\$53	\$0	\$62	\$12,187	\$10,084	\$766	\$95	\$1	\$0	\$1,187	\$4	\$49	
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$4,378	\$2,154	\$558	\$1,388	\$171	\$84	\$10	\$0	\$12	\$2,357	\$1,951	\$148	\$18	\$0	\$0	\$230	\$1	\$9	
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669,243	\$518,591	\$102,421	\$44,119	\$3,039		\$0	\$0	\$0	
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	
5085	Miscellaneous Distribution Expense	\$42,174	\$20,916	\$5,420	\$13,397	\$1,480	\$697	\$147		\$117	\$22,709	\$19,299	\$1,466		\$2		\$1,660		\$94	
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5096	Other Rent	\$0 \$2.600	\$0 \$41.510	\$0 \$10.756	\$0	\$0 \$2.037	\$0 \$1.393	\$0	\$0 \$0	\$0	\$0	\$0	\$0		\$0 \$4		\$0	\$0 \$15	\$0 \$186	
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution	\$83,698 \$8,510	\$41,510 \$4,509	\$10,756 \$849	\$26,587 \$2,363	\$2,937 \$488	\$1,383 \$255	\$293 \$30	\$0 \$0	\$233 \$16	\$45,068 \$0	\$38,300 \$0	\$2,910 \$0		\$4 \$0		\$3,295 \$0	\$15 \$0	\$186 \$0	
5112	Stations Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	•	\$0	\$0	\$0	
5114 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$234,742 \$407,874	\$109,207 \$202,185	\$28,298 \$52,385	\$71,082 \$130,166	\$15,652 \$14,384	\$8,808 \$6,787	\$1,082 \$834	\$0 \$0	\$613 \$1,134	\$0 \$219,625	\$0 \$179,232	\$0 \$13,616	\$0	\$0 \$23		\$0 \$24,121	\$0 \$70	\$0 \$871	
5125	Maintenance of Overhead Conductors and Devices		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$0	\$0	\$0	
5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$0	\$0	\$0	
5145	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$167,655	\$78,456	\$20,330	\$51,013	\$10,706	\$5,976	\$734	\$0	\$440	\$90,276	\$81,253	\$6,173		\$18		\$1,630	\$32	\$395	
5150 5155	Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$55,899	\$0 \$41,508	\$0 \$3,153		\$0 \$1	•	\$0 \$10.631	\$0 \$16	\$0 \$202	
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,631 \$0	\$0	\$0	
5175 5305	Maintenance of Meters Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$145,880	\$0 \$122,851	\$0 \$14,001	\$8,192	\$0 \$195	\$33	\$0 \$8	\$0 \$5	\$0 \$597	
5310 5315	Meter Reading Expense Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$469,314 \$1,228,072	\$392,017 \$1,034,200	\$57,751 \$117,863	\$18,729 \$68,961	\$708 \$1,643		\$0 \$64	\$0 \$40	\$0 \$5,025	
5320 5325	Collecting Collecting- Cash Over and Short	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$274,283 \$0	\$230,983 \$0	\$26,324 \$0	\$15,402	\$367 \$0	\$62	\$14 \$0	\$9 \$0	\$1,122 \$0	
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5335 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$455,536 \$0_	\$436,233 \$0	\$13,983 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	
O&M DC	Total (not including directly allocated amounts)	\$1,691,142	\$828,101	\$212,333	\$529,681	\$73,610	\$37,350	\$5,483	\$1	\$4,582	\$4,050,392	\$3,409,979	\$383,632	\$167,077	\$6,036	\$1,558	\$71,770	\$316	\$10,024	
	Total Directly Allocated Demand + Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$0		\$0	
O&M	Total Demand and Customer	\$5,741,534	\$4,238,081	\$595,965	\$696,758	\$79,647	\$38,907	\$77,253	\$317	\$14,606										
Accounts																				
4705 4708	Power Purchased Charges-WMS	\$97,087,881 \$4,200,014	\$45,086,640 \$1,950,445	\$11,687,790 \$505,613	\$29,195,510 \$1,262,995	\$6,943,839 \$300,390	\$3,530,590 \$152,733	\$413,696 \$17,896	\$2,212 \$96	\$227,603 \$9,846	\$97,087,881 \$4,200,014									
4710	Cost of Power Adjustments	\$5,314,405 \$0	\$2,467,956	\$639,767 \$0	\$1,598,106 \$0	\$380,092 \$0	\$193,258	\$22,645 \$0	\$121	\$12,459	\$5,314,405 \$0									
4712 4714	Charges-One-Time Charges-NW	\$0 \$7,780,218	\$0 \$3,591,109	\$0 \$930,922	\$0 \$2,372,654	\$0 \$553,070	\$0 \$281,208	\$0 \$32,950	\$0 \$176	\$0 \$18,128	\$0 \$7,780,218									

		Demand Alloc	ators								Customer Alle	ocators								
			1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	
		Demand Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Customer Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total
4716 4730 4750	Charges-CN Rural Rate Assistance Expense Charges-LV	\$6,492,758 \$0 \$0	\$2,996,857 \$0 \$0	\$776,874 \$0 \$0	\$1,980,030 \$0 \$0	\$461,549 \$0 \$0	\$234,674 \$0 \$0	\$27,498 \$0 \$0	\$147 \$0 \$0	\$15,128 \$0 \$0	\$6,492,758 \$0 \$0									
5685	Independent Market Operator Fees and Penalties	\$0	\$0		\$0						\$0									
4751	Charges-Smart Metering Entity	\$399,106	\$370,924	\$0 \$28,182	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$399,106		NOTE: Charges	for account 4751 are a	allocated on the bas	is of the SME allocate	or 4751 C			
COP	Cost of Power	\$121,274,382	\$56,463,932	\$14,569,147	\$36,409,296	\$8,638,941	\$4,392,464	\$514,686	\$2,752	\$283,164	\$121,274,382									
Acccounts 5005 5010	Operation Supervision and Engineering Load Dispatching	\$758,715 \$0	\$470,254 \$0	\$80,519 \$0	\$158,769 \$0	\$17,329 \$0	\$8,150 \$0	\$21,138 \$0	\$88 \$0	\$2,468 \$0	\$758,715 \$0									
5012 5014	Station Buildings and Fixtures Expense	\$51,012	\$27,027	\$5,088	\$14,165	\$2,926	\$1,531	\$177	\$1	\$98	\$51,012									
5015	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5016	Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$769,450	\$468,559	\$80,747	\$160,977	\$19,075	\$9,260	\$28,283	\$86	\$2,462	\$769,450									
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	(\$499,760)	(\$304,330)	(\$52,445)	(\$104,555)	(\$12,390)	(\$6,015)	(\$18,370)		(\$1,599)	(\$499,760)									
5030 5035	Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
5040	Underground Distribution Lines and Feeders - Operation Labour	\$34,821	\$21,219	\$3,651	\$7,273	\$887	\$435	\$1,241	\$4	\$111	\$34,821									
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$6,736	\$4,105	\$706	\$1,407	\$172	\$84	\$240	\$1	\$22	\$6,736									
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5065 5070	Meter Expense Customer Premises - Operation Labour	\$669,243 \$0	\$518,591 \$0	\$102,421 \$0	\$44,119 \$0	\$3,039 \$0	\$1,073 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$669,243 \$0									
5075 5085	Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	\$0 \$64,884	\$0 \$40,215	\$0 \$6,886	\$0 \$13,578	\$0 \$1,482	\$0 \$697	\$0 \$1,808	\$0 \$7	\$0 \$211	\$0 \$64,884									
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
5096 5105	Other Rent Maintenance Supervision and Engineering	\$0 \$128,766	\$0 \$79,810	\$0 \$13,665	\$0 \$26,946	\$0 \$2,941	\$0 \$1,383	\$0 \$3,587	\$0 \$15	\$0 \$419	\$0 \$128,766									
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$8,510	\$4,509	\$849	\$2,363	\$488	\$255	\$30	\$0	\$16	\$8,510									
5112 5114	Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment	\$0 \$234,742	\$0 \$109,207	\$0 \$28,298	\$0 \$71,082	\$0 \$15,652	\$0 \$8,808	\$0 \$1,082	\$0 \$0	\$0 \$613	\$0 \$234,742									
5120 5125	Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices	\$627,499	\$381,417	\$66,000	\$131,857	\$14,407	\$6,789	\$24,955	\$70	\$2,005	\$627,499									
5130 5135	Maintenance of Overhead Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
5135	Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit	\$0 \$257,931	\$0 \$159,709	\$0 \$26,503	\$0 \$51,787	\$0 \$10,724	\$0 \$5,977	\$0 \$2,365	\$0 \$32	\$0 \$835	\$0 \$257,931									
5150	Maintenance of Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$10,724	\$0	\$0	\$0	\$0	\$0									
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$55,899 \$0	\$41,508 \$0	\$3,153 \$0	\$388 \$0	\$1 \$0	\$0 \$0	\$10,631 \$0	\$16 \$0	\$202 \$0	\$55,899 \$0									
5175 5305	Maintenance of Meters Supervision	\$0 \$145,880	\$0 \$122,851	\$0 \$14,001	\$0 \$8,192	\$0 \$195	\$0 \$33	\$0 \$8	\$0 \$5	\$0 \$597	\$0 \$145,880									
5310 5315	Meter Reading Expense Customer Billing	\$469,314 \$1,228,072	\$392,017 \$1,034,200	\$57,751 \$117,863	\$18,729 \$68,961	\$708 \$1,643	\$109 \$276	\$0 \$64	\$0 \$40	\$0 \$5,025	\$469,314 \$1,228,072									
5320 5325	Collecting Collecting- Cash Over and Short	\$274,283 \$0	\$230,983 \$0	\$26,324 \$0	\$15,402 \$0	\$367 \$0	\$62 \$0	\$14 \$0	\$9 \$0	\$1,122 \$0	\$274,283 \$0									
5330 5335	Collection Charges Bad Debt Expense	\$0 \$455,536	\$0 \$436,233	\$0 \$13,983	\$0 \$5,320	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$455,536									
5340 5405	Miscellaneous Customer Accounts Expenses Supervision	\$0 \$160,738	\$0 \$118,648	\$0 \$16,684	\$0 \$19,506	\$0 \$2,230	\$0 \$1,089	\$0 \$2,163	\$0 \$9	\$0 \$409	\$0 \$160,738									
5410 5415	Community Relations - Sundry Energy Conservation	\$190,417 \$125,863	\$140,556 \$92,905	\$19,765 \$13,064	\$23,108 \$15,274	\$2,641 \$1,746	\$1,290 \$853	\$2,163 \$2,562 \$1,694	\$11 \$7	\$484 \$320	\$190,417 \$125,863									
5420	Community Safety Program Miscellaneous Customer Service and Informational	\$189,161	\$113,844	\$20,809	\$41,950	\$4,963	\$2,391	\$4,614	\$17	\$573	\$189,161									
5425 5505	Expenses Supervision	\$887,263 \$0	\$654,928 \$0	\$92,097 \$0	\$107,673 \$0	\$12,308 \$0	\$6,013 \$0	\$11,938 \$0	\$49 \$0	\$2,257 \$0	\$887,263 \$0									
5510 5515	Demonstrating and Selling Expense Advertising Expense	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0									
5520 5605	Miscellaneous Sales Expense Executive Salaries and Expenses	\$0 \$0 \$896,531	\$0 \$0 \$661,769	\$0 \$0 \$93,059	\$0 \$0 \$108,798	\$0 \$0 \$12,437	\$0 \$0 \$6,075	\$0 \$0 \$12,063	\$0 \$0 \$50	\$0 \$0 \$2,281	\$0 \$0 \$896,531									
5610 5615	Management Salaries and Expenses General Administrative Salaries and Expenses	\$1,027,496 \$1,046,099	\$758,440 \$772,172	\$106,653 \$108,584	\$124,691 \$126,948	\$14,253 \$14,511	\$6,963 \$7,089	\$13,825 \$14,075	\$57 \$58	\$2,614 \$2,661	\$1,027,496 \$1,046,099									
5620 5625	Office Supplies and Expenses Administrative Expense Transferred Credit	\$614,377 (\$182,972)	\$453,499 (\$135,060)	\$63,772 (\$18,992)	\$74,557 (\$22,204)	\$8,523 (\$2,538)	\$4,163 (\$1,240)	\$8,267 (\$2,462)	\$34	\$1,563 (\$465)	\$614,377 (\$182,972)									
5630 5635	Outside Services Employed Property Insurance	\$264,795 \$101,364	\$195,457 \$61,005	\$27,485 \$11,151	\$32,134 \$22,479	\$3,673 \$2,659	\$1,794 \$1,281	\$3,563 \$2,472	\$15 \$9	\$674 \$307	\$264,795 \$101,364									
5640 5645	Injuries and Damages Employee Pensions and Benefits	\$101,364 \$213,691 \$998,898	\$61,005 \$157,735 \$737,331	\$22,181 \$103,684	\$22,479 \$25,932 \$121,220	\$2,659 \$2,964 \$13,857	\$1,281 \$1,448 \$6,769	\$2,472 \$2,875 \$13,440	\$9 \$12 \$55	\$307 \$544 \$2,541	\$101,364 \$213,691 \$998,898									
5650 5655	Franchise Requirements	\$998,898 \$0 \$415,032	\$737,331 \$0 \$306,354	\$103,684 \$0 \$43,080	\$121,220 \$0 \$50,366	\$13,857 \$0 \$5,757	\$6,769 \$0 \$2,812	\$13,440 \$0 \$5,584	\$0 \$23	\$2,541 \$0 \$1,056	\$998,898 \$0 \$415,032									
5660 5665	Regulatory Expenses General Advertising Expenses	\$415,032 \$0 \$166,534	\$306,354 \$0 \$122,926	\$43,080 \$0 \$17,286	\$50,366 \$0 \$20,210	\$5,757 \$0 \$2,310	\$2,812 \$0 \$1,129	\$5,584 \$0 \$2,241	\$23 \$0 \$9	\$1,056 \$0 \$424	\$415,032 \$0 \$166,534									
5670 5675	Miscellaneous General Expenses Rent Maintenance of General Plant	\$341,964	\$122,926 \$252,419 \$670,799	\$17,286 \$35,495 \$94,329	\$20,210 \$41,499 \$110,282	\$2,310 \$4,744 \$12,606	\$1,129 \$2,317 \$6,158	\$2,241 \$4,601 \$12,228	\$9 \$19 \$50	\$424 \$870 \$2,312	\$166,534 \$341,964 \$908,764									
5680	Maintenance of General Plant Electrical Safety Authority Fees Taxos Other Than Income Taxos	\$908,764 \$0 \$152,007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
6105 6205-1	Taxes Other Than Income Taxes Sub-Account LEAP Funding	\$152,097 \$34,374	\$91,178 \$25,373	\$16,966 \$3,568	\$34,323 \$4,171	\$3,985 \$477	\$1,903 \$233	\$3,275 \$463	\$13 \$2	\$453 \$87	\$152,097 \$34,374									
6210 6215	Life Insurance Penalties	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_									
										Page 6	4									

	Demand Alloc	itors							l c	ustomer Allo	ocators								
		1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	
	Demand Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Customer Total	Residential	GS <50	SS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total
OM&A Expenses	\$14,294,020	\$10,490,357	\$1,486,685	\$1,779,676	\$203,753	\$99,439	\$196,734	\$805	\$36,572	\$14,294,020			()	1,000 mm (i=)					
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Grouping of Operating and Maintenance	Demand Alloc Demand Total	Residential	GS <50	GS 50 to 999 kW	GS 1,000 to	Large Use (I3)	Street Light	Sentinel Lights	USL	Customer Total	Customer Allo Residential		GS 50 to 999 kW	GS 1,000 to	Large Use (I3)	Street Light	Sentinel Lights	USL	Tota
Distribution Costs (lines 106 - 148)				(11 & 14)	4,999 kW (I2)								(11 & 14)	4,999 kW (I2)					
1808	\$ 59,523 \$	31,536 \$	5,937	16,528	\$ 3,414	\$ 1,786	\$ 207	\$ 1 \$	114 \$		\$ - \$	- \$	- \$:	\$ -	\$ -	\$ - \$	- \$	
1815	\$ - \$	- \$	- 9	- :	\$ -	\$ - 5	\$ -	\$ - \$	- \$	- :	\$ - \$	- 9	- \$	-		:	\$ - \$	- \$	-
1820 1830	\$ 234,742 \$ \$ 407,874 \$	109,207 \$ 202,185 \$	28,298 5 52,385 5						613 \$ 1,134 \$		· ·	- \$ 13,616 \$	- \$ 1,691 \$	23	7	T	T T	- \$ 871 \$	
1835	\$ - \$	- \$	- 9	- :	\$ -	\$ - 9	\$ -	\$ - \$	- 9	- :	\$ - \$	- \$	- \$	- :	\$ -	\$ -	\$ - \$	- \$	-
1840 1845	\$ 167,655 \$ \$ - \$	78,456 \$ - \$	20,330			\$ 5,976 \$ \$ - \$			440 \$	90,276		6,173 \$ - \$	773 \$ - \$	18				395 \$ - \$	
1850	\$ - \$	- \$	- 8						- 9	- :	\$ - \$	- \$	- \$	-	\$ -	\$ -	\$ - \$	- \$	-
1855 1860	\$ - \$ \$ - \$	- \$ - \$	- 9			\$ - 5 \$ - 5			- 9			3,153 \$ - \$	388 \$ - \$	1 :	_		\$ 16 \$ \$ - \$	202 \$	
1815-1855	\$ 619,037 \$	307,012 \$	79,550						1,722			21,520 \$	2,653 \$					1,376 \$	
1830 & 1835	\$ 175,299 \$	86,418 \$	22,390						485			5,911 \$						378 \$	
1840 & 1845 BCP	\$ 27,012 \$ \$ - \$	13,288 \$ - \$	3,443		\$ 1,057 \$ -	\$ 519 \$ \$ - \$			75 § - §			914 \$	114 \$	2 :	_			58 \$ - \$	
BDHA	\$ - \$	- \$	- 5	-	\$ -		\$ -	\$ - \$	- 9	455,536		13,983	5,320 \$	-	\$ -	\$ -	\$ - \$	- \$	-
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NFA ECC	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 831,536 \$ 8 \$ 109,207 \$ 381,417 \$ 159,709 \$ 8 \$ 41,508 \$ 8 \$ 92,905 \$ 92,905 \$ 92,905 \$ 92,905 \$ 92,905 \$ 1,388,033 \$ 2, \$ 3, \$ 3, \$ 4, \$ 5, \$	212,333 S GS <50 5,937 S 28,298 66,000 S 26,503 S 3,153 S 101,070 S 28,302 S 4,357 S 13,983 S 13,064 S 157,751 S 158,188 S 16,966 S 31,960 S	GS 50 to 999 kW (11 & 14) GS 71,082 GS 50 to 999 kW (11 & 14) GS 50 to 9	GS 1,000 to 4,999 kW (I2) \$ 3,414 \$ - \$ 15,652 \$ 14,407 \$ 10,724 \$ - \$ 11,751 \$ 6,686 \$ 1,059 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,751 \$ 6,886 \$ 1,059 \$ - \$ 1,746 \$ - \$ 1,751 \$ 7,622 \$ 110,754	\$ - 8 5 5 5 5 5 5 5 5 5	\$ - 5,483 Street Light \$ 207 \$ 1,082 \$ 24,955 \$ 2,365 \$ 26,53 \$ 9,913 \$ 1,481 \$ - 5 \$ - 1 \$ 5 - 1 \$ 7 - 1 \$	\$ - \$ \$ - \$	- 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	59,523	S - S S - S S - S S - S S - S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S S - S S S S - S S S S - S S S S - S	- 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	GS 1,000 to 4,999 kW (I2)	S - 1,558 Large Use (I3) S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Tol
NFA ECC O&M PNCP SNCP TCP Total Total 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 COMPA BUTTON COMPA COM	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 828,101 \$ 831,536 \$ 841,538 \$ 841,538 \$ 841,538 \$ 841,538 \$ 841,538 \$ 8436,233 \$ 855,893,344 \$ 858,893,894 \$ 858,894,894 \$ 858,894,894 \$ 858,	212,333 S 212,333 S 212,333 S 5,937 S 28,298 S 66,000 S 26,503 S 101,070 S 3,153 S 110,070 S 13,983 S 13,064 S 157,751 S 158,188 S 16,966 S 31,960 S 828,730 S	GS 50 to 999 kW (11 & 14) 6 16,528 6 71,082 6 131,857 6 51,787 6 6 18,680 6 199,293 6 8,680 6 15,274 6 6 15,274 6 7 1,082 7 1,082 8 1,082 8 1,082 8 1,082 8 1,083 8 1,0	GS 1,000 to 4,999 kW (I2) \$ 3,414 \$ - \$ 15,652 \$ 14,407 \$ - \$ 21,751 \$ 6,886 \$ 1,059 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746 \$ - \$ 1,746	\$ - 8	\$ 5,483 Street Light \$ 207 \$ 1,082 \$ 24,955 \$ 2,365 \$ - \$ 10,631 \$ 26,533 \$ 9,913 \$ 1,481 \$ - \$ - \$ 1,694 \$ - \$ - \$ - \$ 5 - \$ 6 - \$ 7,086 \$ 107,426 \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 7,086 \$ 107,426	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	- 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	59,523 523,4742 627,499 257,931 55,899 41,556 69,090 41,556 69,090 41,556 69,243 469,314 1,648,236 69,243 469,244 1,648,246 69,244 1,648,246 69,244 1,648	S - S S - S S - S S - S S - S S S - S S S - S S S S - S S S S - S S S S - S S S S - S S S S - S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	GS 1,000 to 4,999 kW (I2)	\$ - 1,558 Large Use (I3) \$ - 2,558 Large Use (I3) \$ - 3,558 \$ - 3,58 \$ - 3,588 \$	\$ - \$ - \$ - \$ 71,770 Street Light \$ - \$ 71,770 Street Light \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Tot



Sheet 07 Amortization Output Worksheet - For May 31 filing

2021 Cost

3
4
5
Sheet O7 Amortization Out
6
7
8
9
Categorization and Allocation of Contributed Capital
Contributed Capital - 1995

14																						
						Demand									Customer							
15						Allocation									Allocation							
16						1	2	3	5	6	7	8	9	Sub -total	1	2	3	5	6	7	8	9
	December 1	Contributed	D	0	T-4-1	Danisla satist	00 450	GS 50 to 999 kW	GS 1,000 to	L 11 (12)	04	Ozadin al Limber	1101	T-4-1	Diddial	00 450	GS 50 to 999 kW	GS 1,000 to	1 11 (12)	04	Continue I I imbto	1101
Accoun	Description	Capital	Demand	Customer	Total	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Total	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
18 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV																					
29 1810-1	(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 1810-2	Leasehold Improvements <50 kV (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally																					
31	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally																					
32	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally			_			_	_										_				
33 1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally				4-			A =		**	**	**	**	ē -	A		4-		<i>a</i> -		**	
34	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 1820-3	Distribution Station Equipment - Normally		•	4.5	0.0	0.5			•		0.0		0.0			•	0.0				0.0	**
35	Primary below 50 kV (Wholesale Meters)	\$0 ***	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ***	\$0	\$0 \$0	\$0 ©0	\$0 ***	\$0 \$0	\$U	\$0 ***	\$U	\$0 \$0	\$0 **	\$0 \$0	\$U	\$0 \$0	\$0 \$0	\$0 \$0
36 1825 37 1825-1	Storage Battery Equipment	\$0 *0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$U	\$U	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Storage Battery Equipment > 50 kV	\$0	\$0	\$0 2 0	\$0	\$0	\$0 \$0	• •	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	**		\$0 \$0	\$0
38 1825-2 39 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$0 ***	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	Ψο	\$0	\$U	\$0	\$0 \$0	\$U \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
39 1830	Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$ U	\$0	\$0	\$0	\$0	\$ U	\$0	\$0	\$0	\$0	\$0	\$ U	\$ 0	\$0	\$0
40 1830-3	Subtransmission Bulk Delivery	40	\$0	\$0	\$0	\$0	\$0	\$0	40	\$0	60	\$0	CO	¢0	40	\$0	¢ 0	\$0	¢o.	\$0	60	\$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$U	\$0 \$0	\$U	\$U	\$U \$O	\$0 \$0	\$U ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ***	\$0 \$0	ΦO	φO	ΦO	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43 1835	Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ0 -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Overhead Conductors and Devices -	φυ	φU	φυ	φυ	φυ	φυ	φυ	φυ	ΨΟ	ΦΟ	φυ	φυ	φυ	φυ	φU	φU	ΨU	φυ	φυ	φU	φυ
44 1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oubtratismission bulk belivery	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨÜ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
45 1835-4	Overhead Conductors and Devices - Primary	(\$9,493,397)	(\$6,170,708)	(\$3,322,689)	(\$9,493,397)	(\$2,870,734)	(\$743,887)	(\$1,868,542)	(\$411,459)	(\$231,532)	(\$28,449)	\$0	(\$16,104)	(\$6,170,708)	(\$3,018,144)	(\$229,310)	(\$28,750)	(\$685)	(\$54)	(\$29,910)	(\$1,171)	(\$14,664)
	Overhead Conductors and Devices -	(ψ3,433,337)	(\$0,170,700)	(ψυ,υΣΣ,υυσ)	(40,400,001)	(ψ2,070,754)	(\$745,007)	(\$1,000,042)	(\$411,458)	(Ψ201,002)	(\$20,443)	ΨΟ	(\$10,104)	(ψ0,170,700)	(\$3,010,144)	(\$223,310)	(ψ20,730)	(ψοσο)	(\$J4)	(ψ29,910)	(ψ1,171)	(\$14,004)
46 1835-5	Secondary	(\$6,569,881)	(\$4,270,423)	(\$2,299,458)	(\$6,569,881)	(\$2,220,614)	(\$575,288)	(\$1,418,379)	(\$43,685)	\$0	\$0	\$0	(\$12,457)	(\$4,270,423)	(\$1,707,469)	(\$129,698)	(\$15,961)	(\$53)	\$0	(\$437,318)	(\$663)	(\$8,296)
47 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk																					
52 1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1045 4	Underground Conductors and Devices -																					
53 1845-4	Primary	(\$18,693,151)	(\$12,150,548)	(\$6,542,603)	(\$18,693,151)	(\$5,652,673)	(\$1,464,764)	(\$3,679,288)	(\$810,191)	(\$455,903)	(\$56,019)	\$0	(\$31,709)	(\$12,150,548)	(\$5,942,934)	(\$451,528)	(\$56,611)	(\$1,349)	(\$106)	(\$58,895)	(\$2,307)	(\$28,874)
1845-5	Underground Conductors and Devices -																					
54	Secondary	(\$17,816,909)	(\$11,580,991)	(\$6,235,918)	(\$17,816,909)	(\$6,022,098)	(\$1,560,127)	(\$3,846,513)	(\$118,470)	\$0	\$0	\$0	(\$33,782)	(\$11,580,991)	(\$4,630,497)	(\$351,730)	(\$43,285)	(\$144)	\$0	(\$1,185,967)	(\$1,797)	(\$22,498)
55 1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Sub - Total	(\$52,573,338)	(\$34,172,670)	(\$18,400,668)	(\$52,573,338)	(\$16,766,119)	(\$4,344,066)	(\$10,812,723)	(\$1,383,806)	(\$687,436)	(\$84,468)	\$0	(\$94,052)	(\$34,172,670)	(\$15,299,044)	(\$1,162,266)	(\$144,607)	(\$2,231)	(\$159)	(\$1,712,091)	(\$5,938)	(\$74,332)
59 General 60 1905		\$0																				
	Land	\$0 \$0																				
	Land Rights	40																				
62 1908 63 1910	Buildings and Fixtures Leasehold Improvements	\$0 \$0																				
64 1915		\$0 \$0																				
65 1000	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0																				
66 1025	Computer Equipment - Hardware Computer Software	\$0 \$0																				
67 1020	Transportation Equipment	\$0 \$0																				
65 1920 66 1925 67 1930 68 1935 69 1940 70 1945	Stores Equipment	\$0 \$0																				
69 1940	Tools, Shop and Garage Equipment	\$0 \$0																				
70 1945	Measurement and Testing Equipment	\$0 \$0																				
71 1950	Power Operated Equipment	\$0																				
71 1950 72 1955	Communication Equipment	\$0																				
73 1960	Miscellaneous Equipment	\$0																				
1970	Load Management Controls - Customer	+*																				
74	Premises	\$0																				
1975		• •																				
75	Load Management Controls - Utility Premises	\$0																				
76 1980 77 1990 78 2005	System Supervisory Equipment	\$0																				
77 1990	Other Tangible Property	\$0																				
78 2005	Property Under Capital Leases	\$0																				
79 2010	Electric Plant Purchased or Sold	\$0																				
80	Sub - Total	\$0								_				_	_						<u> </u>	

A		С	D	Е	F	G	Н		К	L	M	N	0	AA	AB	AC	AD	AF	AG	AH	Al	AJ
82	TOTAL - 1995	(\$52,573,338)	(\$34,172,670)	(\$18,400,668)	(\$52,573,338)	(\$16,766,119)	(\$4,344,066)	(\$10,812,723)	(\$1,383,806)	(\$687,436)	(\$84,468)	\$0	(\$94,052)	(\$34,172,670)	(\$15,299,044)	(\$1,162,266)	(\$144,607)	(\$2,231)	(\$159)	(\$1,712,091)	(\$5,938)	(\$74,332)
84 Accun	nulated Depreciation - 2105 Capital Co	ontribution_			,																	
85						Demand Allocation									Customer Allocation							
86						1	2	3	5	6	7	8	9	Sub -total	1	2	3	5	6	7	8	9
Accou	nt Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
88 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89 1805 90 1805-1	Land Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
91 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93 1806-1	Land Rights Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
94 1806-2 95 1808	Land Rights Station <50 kV Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
96 1808-1 97 1808-2	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98 1810	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
99 1810-1 100 1810-2		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
101 1815	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102 1820	Primary above 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102	Primary below 50 kV Distribution Station Equipment - Normally	, ,			, ,		•	, .	**	•	**	, -	*-		Ų0	• •	• •		, .			
103 1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104 1820-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106 1825	Storage Battery Equipment	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 ©0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
107 1825-1 108 1825-2	Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
109 1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 2 0	\$0 •••	\$0	\$0	\$0	\$0 2 0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111 1830-4 112 1830-5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
113 1835	Overhead Conductors and Devices Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 1835-4	Overhead Conductors and Devices - Primary	\$2,771,009	\$1,801,156	\$969,853	\$2,771,009	\$837,933	\$217,132	\$545,405	\$120,100	\$67,582	\$8,304	\$0	\$4,700	\$1,801,156	\$880,960	\$66,933	\$8,392	\$200	\$16	\$8,730	\$342	\$4,280
116 1835-5	Overhead Conductors and Devices - Secondary	\$1,917,670	\$1,246,485	\$671,184	\$1,917,670	\$648,171	\$167,920	\$414,008	\$12,751	\$0	\$0	\$0	\$3,636	\$1,246,485	\$498,390	\$37,857	\$4,659	\$16	\$0	\$127,648	\$193	\$2,421
117 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 1840-3 119 1840-4		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
120 1840-5 121 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
121 1045	Underground Conductors and Devices - Bulk		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
122	Delivery Underground Conductors and Devices -		**	, -	05.450.000		**	, .	0000 405	0400.070	010.051	00	*-		04 704 074	• •	**		, .			
123 1845-4	Primary	\$5,456,308	\$3,546,600	\$1,909,708	\$5,456,308	\$1,649,948	\$427,547	\$1,073,940	\$236,485	\$133,073	\$16,351	\$0	\$9,256	\$3,546,600	\$1,734,671	\$131,796	\$16,524	\$394	\$31	\$17,191	\$673	\$8,428
124 1845-5	Secondary	\$5,200,543	\$3,380,353	\$1,820,190	\$5,200,543	\$1,757,779	\$455,383	\$1,122,751	\$34,580	\$0	\$0	\$0	\$9,860	\$3,380,353	\$1,351,587	\$102,666	\$12,634	\$42	\$0	\$346,170	\$525	\$6,567
125 1850 126 1855	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
127 128	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
129	Sub - Total	\$15,345,530	\$9,974,595	\$5,370,936	\$15,345,530	\$4,893,830	\$1,267,981	\$3,156,105	\$403,917	\$200,654	\$24,655	\$0	\$27,453	\$9,974,595	\$4,465,609	\$339,252	\$42,209	\$651	\$47	\$499,739	\$1,733	\$21,697
130 Genera 131 1905	I Plant Land	\$0																				
132 1906 133 1908	Land Rights Buildings and Fixtures	\$0 \$0																				
134 1910	Leasehold Improvements	\$0																				
135 1915 136 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0																				
137 1925 138 1930	Computer Software Transportation Equipment	\$0 \$0																				
139 1935	Stores Equipment	\$0																				
139 1935 140 1940 141 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$0																				
142 1950 143 1955	Power Operated Equipment Communication Equipment	\$0 \$0																				
144 1960	Miscellaneous Equipment	\$0																				
145	Load Management Controls - Customer Premises	\$0																				
146	Load Management Controls - Utility Premises	\$0																				
147 1980 148 1990	System Supervisory Equipment	\$ 0																				
149 2005	Other Tangible Property Property Under Capital Leases	\$0 \$0																				
150 2010 151	Electric Plant Purchased or Sold Sub - Total	\$0 \$0																				
152 153		\$15,345,530	\$9.974.595	¢5 370 000	¢15.245.500	\$4,902,900	¢1 067 004	\$2.456.405	¢402.047	\$200 GE4	\$24 GET	\$0	¢27.452	\$0.074.505	\$4.46E.600	¢220.250	\$40,000	\$651	\$47	¢400.700	¢4.700	\$21.607
154	TOTAL - 2105 CC		ф 9,974,595	\$5,370,936	\$15,345,530	\$4,893,830	\$1,267,981	\$3,156,105	\$403,917	\$200,654	\$24,655	ŞU	\$27,453	\$9,974,595	\$4,465,609	\$339,252	\$42,209	100¢	\$41	\$499,739	\$1,733	\$21,697
155 Accun	nulated Depreciation - 2105 Fixed Ass	ets Only				Demand									Customer							
156						Allocation								_	Allocation							
157		Ann				1	2	3 CS 50 to 000 kW	5	6	7	8	9	Sub -total	1	2	3	5 CS 4 000 to	6	7	8	9
Accoun	nt Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
158 159 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
160 1805 161 1805-1	Land Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
162 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163 1806 164 1806-1	Land Rights Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
165 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
										Pag	ge 67											

		_		_									_							1		
166 1808	B Buildings and Fixtures	\$0	D \$0	E \$0	F \$0	G \$0	<u>Н</u> \$0	\$0	K \$0	\$0	M \$0	N \$0	O \$0	AA \$0	AB \$0	AC \$0	AD \$0	AF \$0	AG \$0	AH \$0	\$0	AJ \$0
167 1808-1	Buildings and Fixtures > 50 kV	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
168 1808-2	Buildings and Fixtures < 50 KV	(\$813,435)	(\$813,435)	\$0	(\$813,435)	(\$430,967)	(\$81,129)	(\$225,869)	(\$46,661)	(\$24,412)	(\$2,828)	(\$15)	(\$1,556)	(\$813,435)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172 1815	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Primary above 50 kV Distribution Station Equipment - Normally																					
173 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1000 1	Distribution Station Equipment - Normally		\$0		***		••	**	**	••	••	**		•	40	***		••		••	•	20
174 1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally	(\$10,273,642)	(\$10,273,642)	\$0	(\$10,273,642)	(\$4,779,499)	(\$1,238,501)	(\$3,110,945)	(\$685,040)	(\$385,479)	(\$47,366)	\$0	(\$26,811)	(\$10,273,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	Primary below 50 kV (Primary)	(\$10,210,042)	(ψ10,210,042)	ΨΟ	(\$10,210,042)	(ψ4,770,400)	(\$1,200,001)	(\$0,110,040)	(\$000,040)	(ψοσο, 47 σ)	(ψ+1,000)	ΨΟ	(ψ20,011)	(ψ10,210,042)	ΨΟ	ΨΟ	ΨΟ	ψŪ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
176 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
177 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181 1830-3	Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	(\$6,856,815)	(\$4,456,930)	(\$2,399,885)	(\$6,856,815)	(\$2,073,451)	(\$537,289)	(\$1,349,596)	(\$297,185)	(\$167,229)	(\$20,548)	\$0	(\$11,631)	(\$4,456,930)	(\$2,179,921)	(\$165,624)	(\$20,765)	(\$495)	(\$39)	(\$21,603)	(\$846)	(\$10,591)
183 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	(\$8,603,872)	(\$5,592,517)	(\$3.011.355)	(\$8,603,872)	(\$2,908,101)	(\$753,393)	(\$1,857,500)	(\$57,210)	(\$167,229) \$0	(\$20,546) \$0	\$0 \$0	(\$11,631)	(\$5,592,517)	(\$2,179,921)	(\$169,852)	(\$20,765)	(\$495) (\$70)	\$0	(\$572,709)	(\$868)	(\$10,864)
184 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices -	\$0	¢0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
185	Subtransmission Bulk Delivery	φυ	φυ	φυ	φυ	ΦΟ	φU	φU	φυ	ΦΟ	φU	φυ	ΦΟ	φυ	φυ	φυ	φυ	φU	φυ	φυ	φυ	φυ
1835-4	Overhead Conductors and Devices - Primary	(\$5,032,757)	(\$3,271,292)	(\$1,761,465)	(\$5,032,757)	(\$1,521,869)	(\$394,359)	(\$990,575)	(\$218,128)	(\$122,743)	(\$15,082)	\$0	(\$8,537)	(\$3,271,292)	(\$1,600,016)	(\$121,565)	(\$15,241)	(\$363)	(\$28)	(\$15,856)	(\$621)	(\$7,774)
186	Overhead Conductors and Devices -	,	,				, ,		,											, ,		
187 1835-5			(\$2,263,889)	(\$1,219,017)	(\$3,482,906)	(\$1,177,219)	(\$304,979)	(\$751,929)	(\$23,159)	\$0	\$0	\$0	(\$6,604)	(\$2,263,889)	(\$905,184)	(\$68,757)	(\$8,461)	(\$28)	\$0	(\$231,837)	(\$351)	(\$4,398)
	Secondary	(\$3,482,906)	(\$2,203,009)	(+ -,=,)												\$0					••	**
188 1840	Secondary Underground Conduit	(\$3,482,906) \$0	(\$2,263,669) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ΨU	\$0	\$0	\$0	\$0	\$0	\$0
189 1840-3	Underground Conduit Underground Conduit - Bulk Delivery	(\$3,482,906) \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
189 1840-3 190 1840-4	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	7.7	\$0 \$0 \$0	\$0 \$0 \$0	7.7	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0	ΨŪ	\$0 \$0
189 1840-3 190 1840-4 191 1840-5	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	7.7	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
189 1840-3 190 1840-4	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	7.7		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
189 1840-3 190 1840-4 191 1840-5	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	7.7	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
189 1840-3 190 1840-4 191 1840-5 192 1845 193	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	**	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
189 1840-3 190 1840-4 191 1840-5 192 1845	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
189 1840-3 190 1840-4 191 1840-5 192 1845 193 1845-3 194 1845-4	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$3,074,964)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731)	\$0 \$0 \$0 \$0 \$0 (\$248,004)	\$0 \$0 \$0 \$0 \$0 \$0 (\$30,473)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$3,232,861)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$245,624)	\$0 \$0 \$0 \$0 \$0 (\$30,795)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$58)	\$0 \$0 \$0 \$0 \$0 (\$32,038)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$15,707)
189 1840-3 190 1840-4 191 1840-5 192 1845- 193 1845-3 194 1845-4 195 1845-5	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115)	\$0 \$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446)	\$0 \$0 \$0 \$0 \$0 \$0 (\$248,004)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249) (\$18,377)	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875)	(\$3,232,861) (\$2,518,917)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$0 \$0 \$0 \$0 (\$30,795) (\$23,546)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238)
189 1840-3 190 1840-4 191 1840-5 192 1845 193 1845-3 194 1845-4 195 1845-5 196 1850	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987)	\$0 \$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926) (\$12,689,236)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$48,684) \$3,288,133)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,001,474) \$2,092,442 \$7,966,157)	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$1,182	\$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875) (\$24,390,091)	(\$3,232,861) (\$2,518,917) (\$9,499,585)	\$0 \$0 \$0 \$0 \$0 \$0 (\$245,624) (\$191,335) (\$721,752)	\$0 \$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) \$734) \$738)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$58)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,255) \$978) \$3,687)	\$0 \$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155)
189 1840-3 190 1840-4 191 1840-5 192 1845- 193 1845-3 194 1845-4 195 1855- 196 1850	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,168,777) (\$9,692,115) (\$34,842,987) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1,452,896 \$0	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0	\$0 \$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446)	\$0 \$0 \$0 \$0 \$0 \$0 (\$248,004)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$17,249) (\$18,377) (\$71,182) \$0	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875)	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$245,624) (\$191,335) (\$721,752) \$0	\$0 \$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1 \$2,038 \$1 \$1 \$1 \$2,038 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$0 \$0 \$0 \$0 \$0 (\$1,255) (\$978) (\$3,687) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0
189 1840-3 190 1840-4 191 1840-5 192 1845- 193 1845-3 194 1845-4 195 1850 197 1855 198 1860 199	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$2,074,964) \$12,689,236) \$12,689,236)	\$0 \$0 \$0 \$0 \$0 \$0 (\$796,808) (\$848,684) (\$3,288,133) \$0	\$0 \$0 \$0 \$0 \$0 (\$2,001,474) (\$2,092,442) (\$7,966,157) \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$1,182	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,609,705) \$6,299,875) \$24,390,091) \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585)	\$0 \$0 \$0 \$0 \$0 \$0 (\$245,624) (\$191,335) (\$721,752)	\$0 \$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) \$734) \$738)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$58)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,255) \$978) \$3,687)	\$0 \$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155)
189 1840-3 190 1840-4 191 1840-5 192 1845 193 1845-3 194 1845-4 195 1845-4 196 1850 197 1855 198 1860 199 200	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,168,777) (\$9,692,115) (\$34,842,987) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1,452,896 \$0	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$2,074,964) \$12,689,236) \$12,689,236)	\$0 \$0 \$0 \$0 \$0 \$0 (\$796,808) (\$848,684) (\$3,288,133) \$0	\$0 \$0 \$0 \$0 \$0 (\$2,001,474) (\$2,092,442) (\$7,966,157) \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$17,249) (\$18,377) (\$71,182) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$(\$6,609,705) \$(\$6,299,875) \$(\$24,390,091) \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$245,624) (\$191,335) (\$721,752) \$0	\$0 \$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1 \$2,038 \$1 \$1 \$1 \$2,038 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$0 \$0 \$0 \$0 \$0 (\$1,255) (\$978) (\$3,687) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0
189 1840-3 190 1840-4 191 1840-5 192 1845-3 194 1845-4 195 1845-5 196 1850 197 1855 198 1860 199 200 201 General	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Sub - Total I Plant	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,168,777) \$9,692,115 \$0 \$9,715,897) \$0 \$99,483,204	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0 (\$9,715,897)	\$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926) (\$12,689,236) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$796,808) \$3,288,133) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,001,474) \$2,092,442) \$7,966,157) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$2,142 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875) (\$24,390,091) \$0 \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0 (\$7,528,768)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$245,624) \$(\$191,335) \$(\$721,752) \$0 \$(\$1,486,923)	\$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0 (\$640,513)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0 (\$44,121)	\$0 \$0 \$0 \$0 \$0 \$0 \$58) \$0 \$0 \$0 \$0 \$15,572)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,255) \$978) \$3,687) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0 \$0
189 1840-3 190 1840-5 192 1845-1 193 1845-3 194 1845-4 195 1845-5 196 1850 197 1855 198 1860 199 200 201 General 202 1905	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Sub - Total I Plant Land	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0 (\$9,715,897)	\$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926) (\$12,689,236) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$796,808) \$3,288,133) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,001,474) \$2,092,442) \$7,966,157) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$71,182 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875) (\$24,390,091) \$0 \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0 (\$7,528,768)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$245,624) \$(\$191,335) \$(\$721,752) \$0 \$(\$1,486,923)	\$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0 (\$640,513)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0 (\$44,121)	\$0 \$0 \$0 \$0 \$0 \$0 \$58) \$0 \$0 \$0 \$0 \$15,572)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,255) \$978) \$3,687) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0 \$0
189 1840-3 190 1840-4 191 1840-5 192 1845 193 1845-3 194 1845-4 195 1850 197 1855 198 1860 199 200 201 General 202 1905 203 1906	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Sub - Total I Plant Land Land Land Rights	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0 (\$9,715,897)	\$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926) (\$12,689,236) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$796,808) \$3,288,133) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,001,474) \$2,092,442) \$7,966,157) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$71,182 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875) (\$24,390,091) \$0 \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0 (\$7,528,768)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$245,624) \$(\$191,335) \$(\$721,752) \$0 \$(\$1,486,923)	\$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0 (\$640,513)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0 (\$44,121)	\$0 \$0 \$0 \$0 \$0 \$0 \$58) \$0 \$0 \$0 \$0 \$15,572)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,255) \$978) \$3,687) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0 \$0
189 1840-3 190 1840-5 192 1845-1 193 1845-3 194 1845-4 195 1855-196 1850 197 1855 198 1860 199 200 201 General 202 1905	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Sub - Total I Plant Land	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$10,168,777) (\$9,692,115) (\$34,842,987) \$0 (\$9,715,897)	\$0 \$0 \$0 \$0 (\$3,074,964) (\$3,275,926) (\$12,689,236) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$796,808) \$3,288,133) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,001,474) \$2,092,442) \$7,966,157) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$440,731) (\$64,446) (\$249,630) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$30,473) \$0 (\$125,752) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,249 \$18,377 \$71,182 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$6,609,705) (\$6,299,875) (\$24,390,091) \$0 \$0	(\$3,232,861) (\$2,518,917) (\$9,499,585) \$0 (\$7,528,768)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$(\$245,624) \$(\$191,335) \$(\$721,752) \$0 \$(\$1,486,923)	\$0 \$0 \$0 \$0 (\$30,795) (\$23,546) (\$87,279) \$0 (\$640,513)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$734) (\$78) (\$296) \$0 (\$44,121)	\$0 \$0 \$0 \$0 \$0 \$0 \$58) \$0 \$0 \$0 \$0 \$15,572)	\$0 \$0 \$0 \$0 \$0 (\$32,038) (\$645,147) (\$94,142) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 (\$15,707) (\$12,238) (\$46,155) \$0 \$0

222		Sub - Total	(\$17,739,17
	2010	Electric Plant Purchased or Sold	\$0
	2005	Property Under Capital Leases	\$0
	1990	Other Tangible Property	\$0
	1980	System Supervisory Equipment	(\$293,582)
217	1975	Load Management Controls - Utility Premises	(\$1,750,241
216	1970	Load Management Controls - Customer Premises	(\$107,035)
215	1960	Miscellaneous Equipment	(\$105,552)
	1955	Communication Equipment	(\$520,425)
213	1950	Power Operated Equipment	\$0
212	1945	Measurement and Testing Equipment	(\$838,783)
211	1940	Tools, Shop and Garage Equipment	(\$2,797,671
210	1935	Stores Equipment	(\$59,293)
209	1930	Transportation Equipment	(\$3,800,903
208	1925	Computer Software	(\$2,172,239
207	1920	Computer Equipment - Hardware	(\$3,306,632
	1915	Office Furniture and Equipment	(\$712,419)
205	1910	Leasehold Improvements	(\$1,274,398
	1908	Buildings and Fixtures	\$0
203	1906	Land Rights	\$0

TOTAL - 2105 FA (\$117,222,377) (\$63,971,376) (\$35,511,828) (\$99,483,204) (\$31,931,232) (\$8,243,275) (\$20,346,487) (\$20,046,487) (\$20,046,487) (\$20,046,487) (\$15) (\$178,260) (\$1

225																						,
226 Accum	ulated Depreciation - 2120																					,
						Demand									Customer							
227						Allocation									Allocation							ļ
228						1	2	3	5	6	7	8	9	Sub -total	1	2	3	5	6	7	8	9
Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
230 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
236 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
237 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
240 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
241 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243 1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
244 1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
245 1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
246 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
248 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		•		•		•		•	•	•	•		•	•	•		•		•		•	

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A	B B	C		ט	L E	F ***	G AO	H An	1	K	\$0	M	N n	0	AA	AB	AC	AD	AF	AG	AH	Al	AJ
249 1825-1 250 1825-2		\$0 \$0	3	0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 ©0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0
250 1825-2			3	00		\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
251 1830	Poles, Towers and Fixtures	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
252 1830-3		\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253 1830-4	Poles, Towers and Fixtures - Primary	\$0	9	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253 1830-4 254 1830-5	Poles, Towers and Fixtures - Secondary	\$0	9	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
255 1835	Overhead Conductors and Devices	\$0	9	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
						**				**	**	**		**		**	**	**	**	**		**	• •
256 1835-3	Subtransmission Bulk Delivery	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
257 1835-4	Overhead Conductors and Devices - Primary	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
258 1835-5	Overhead Conductors and Devices - Secondary	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
259 1840	Underground Conduit	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
260 1840-3	Underground Conduit - Bulk Delivery	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
261 1840-4	Underground Conduit - Primary	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
262 1840-5	Underground Conduit - Secondary	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
263 1845	Underground Conductors and Devices	\$0	\$	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
264 1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
265 1845-4		\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
266 1845-5	Underson d Conductors and Decision	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
267 1850	Line Transformers	\$0	¢	sn.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
268 1855	Services	\$0	9	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
269 1860	Meters	\$0	\$	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270	0.1. 7.1.1	•		•	•	•	•	•	•	••	••	•	•	•	•	•	**	••	**	•	••	•	
271 272 Genera	Sub - Total	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2/2 Genera		00																					
273 1905	Land	\$0																					
274 1906	Land Rights	\$ 0																					
275 1908	Buildings and Fixtures	\$ 0																					
276 1910	Leasehold Improvements	\$0																					

			(1 - 1 - 7 - 1
293		Sub - Total	(\$206,83
292	2010	Electric Plant Purchased or Sold	\$0
291	2005	Property Under Capital Leases	\$0
	1990	Other Tangible Property	(\$206,835
289	1980	System Supervisory Equipment	\$0
288		Load Management Controls - Utility Premises	\$0
	1975		
287		Premises	\$0
	1970	Load Management Controls - Customer	
286	1960	Miscellaneous Equipment	\$0
285	1955	Communication Equipment	\$0
284	1950	Power Operated Equipment	\$0
283	1945	Measurement and Testing Equipment	\$0
282	1940	Tools, Shop and Garage Equipment	\$0
281	1935	Stores Equipment	\$0
280	1930	Transportation Equipment	\$0
279	1925	Computer Software	\$0
278	1920	Computer Equipment - Hardware	\$0
277	1915	Office Furniture and Equipment	\$0
i			ΨΟ

296
297
288 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705
299
300

300																						
						Demand									Customer							
301 302						Allocation	2	•	_	6	-	•	0	Sub -total	Allocation 1	•	•	-	e	7	•	0
302						1		<u> </u>	5	6		8	9	Sub-total	1			5			* 1	
Account	t Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
304 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313 1808-2	Buildings and Fixtures < 50 KV	\$109,429	\$109,429	\$0	\$109,429	\$57,977	\$10,914	\$30,385	\$6,277	\$3,284	\$380	\$2	\$209	\$109,429	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally																					
317	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally																					
318 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319 1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally																					
320 1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$628,741	\$628,741	\$0	\$628,741	\$292,503	\$75,796	\$190,388	\$41,924	\$23,591	\$2,899	\$0	\$1,641	\$628,741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321 1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000.0	Poles, Towers and Fixtures -																					·
326 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327 1830-4	Poles, Towers and Fixtures - Primary	\$446,952	\$290,519	\$156,433	\$446,952	\$135,155	\$35,022	\$87,972	\$19,372	\$10,901	\$1,339	\$0	\$758	\$290,519	\$142,095	\$10,796	\$1,354	\$32	\$3	\$1,408	\$55	\$690
328 1830-5	Poles, Towers and Fixtures - Secondary	\$560,832	\$364,541	\$196,291	\$560,832	\$189,561	\$49,109	\$121,079	\$3,729	\$0	\$0	\$0	\$1,063	\$364,541	\$145,756	\$11,072	\$1,363	\$5	\$0	\$37,331	\$57	\$708
329 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -																					•
330 1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331 1835-4	Overhead Conductors and Devices - Primary	\$99,351	\$64,578	\$34,773	\$99,351	\$30,043	\$7,785	\$19,555	\$4,306	\$2,423	\$298	\$0	\$169	\$64,578	\$31,586	\$2,400	\$301	\$7	\$1	\$313	\$12	\$153
332 1835-5	Overhead Conductors and Devices - Secondary	\$68.756	\$44.691	\$24.064	\$68.756	\$23,239	\$6.021	\$14.844	\$457	20	90	\$0	\$130	\$44.691	\$17.869	\$1.357	\$167	¢1	\$0	\$4.577	¢7	\$87
33Z	Occordary	900, <i>1</i> 30	₱ 44 ,091	\$24,004	900, <i>1</i> 30	ずと り,とうせ	⊅ 0,0∠ I	ф 14,044	Φ43 1	φU	φU	φυ	φιου	₹44,09 I	\$17,009	क्।,उठा	φ10 <i>1</i>	φı	φU	Φ4,37 <i>I</i>	ψl	ф0 <i>1</i>

A	В	С	D	E	F	G	Н		K	L	M	N	0	AA	AB	AC	AD	AF	AG	AH	Al	AJ
333 1840 334 1840-3	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0																				
	Underground Conduit - Primary	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
336 1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337 1845	Underground Conductors and Devices Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338 1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1945 4	Underground Conductors and Devices -	Ų.	Q 0	Ψ	Ų.	40	Ų0	Ų.	Ψ0	Ų.	Ų.	Ψū	Ψū	Ų.	ų.	Ų.	Ų.	Ų.	Ψ	Ų.	Ų.	Ψ.
339 1845-4	Primary	\$282,546	\$183,655	\$98,891	\$282,546	\$85,440	\$22,140	\$55,612	\$12,246	\$6,891	\$847	\$0	\$479	\$183,655	\$89,827	\$6,825	\$856	\$20	\$2	\$890	\$35	\$436
340 1845-5	Underground Conductors and Devices - Secondary	\$269,302	\$175,046	\$94,256	\$269,302	\$91,024	\$23,581	\$58,140	\$1,791	\$0	\$0	\$0	\$511	\$175,046	\$69,990	\$5,316	\$654	\$2	\$0	\$17,926	\$27	\$340
341 1850	Line Transformers	\$1,220,213	\$854,149	\$366,064	\$1,220,213	\$444,381	\$115,151	\$278,977	\$8,742	\$0	\$4,404	\$0	\$2,493	\$854,149	\$332,679	\$25,276	\$3,057	\$10	\$0	\$3,297	\$129	\$1,616
341 1850 342 1855 343 1860	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343 1860	Meters	\$707,907	\$0	\$707,907	\$707,907	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$548,552	\$108,338	\$46,668	\$3,215	\$1,135	\$0	\$0	\$0
344 345	Sub - Total	\$4,394,028	\$2,715,349	\$1,678,680	\$4,394,028	\$1,349,322	\$345,519	\$856,952	\$98,844	\$47,090	\$10,167	\$2	\$7,453	\$2,715,349	\$1,378,354	\$171,380	\$54,419	\$3,292	\$1,139	\$65,742	\$322	\$4,032
346 General	<u>Plant</u>																					
	Land	\$0																				
348 1906 349 1908	Land Rights	\$0																				
350 1910	Buildings and Fixtures Leasehold Improvements	\$0 \$132,360																				
351 1915	Office Furniture and Equipment	\$132,300																				
352 1920	Computer Equipment - Hardware	\$576,275																				
353 1925	Computer Software	\$232,891																				
354 1930 355 1935	Transportation Equipment Stores Equipment	\$419,194 \$26,887																				
356 1940	Tools, Shop and Garage Equipment	\$73,011																				
357 1945	Measurement and Testing Equipment	\$42,872																				
358 1950	Power Operated Equipment	\$0																				
359 1955 360 1960	Communication Equipment Miscellaneous Equipment	\$67,070 \$0																				
1970	Load Management Controls - Customer	ΨΟ																				
361	Premises	\$0																				
1975	Lood Monogonia 10 to 1 to 1000	0465.57																				
362 363 1980	Load Management Controls - Utility Premises System Supervisory Equipment	\$169,674 \$0																				
364 1990	Other Tangible Property	\$0 \$0																				
365 2005	Property Under Capital Leases	\$0																				
366 2010	Electric Plant Purchased or Sold	\$0				60	C O	ФО.	r.o.	60	C O	* 0	60	Φ0	60	# 0	60	*	60	60		
367 368	Sub - Total	\$1,740,235				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369	TOTAL - 5705	\$6,134,263	\$2,715,349	\$1,678,680	\$4,394,028	\$1,349,322	\$345,519	\$856,952	\$98,844	\$47,090	\$10,167	\$2	\$7,453	\$2,715,349	\$1,378,354	\$171,380	\$54,419	\$3,292	\$1,139	\$65,742	\$322	\$4,032
370																						
	rization and Allocation of Amortization	of Limited Ter	m Electric Plan	<u>ıt - 5710</u>																		
372 373																						
3/3		Г				Demand									Customer							
374						Allocation									Allocation							
375						1	2	3	5	6	7	8	9	Sub -total	1	2	3	5	6	7	8	9
								GS 50 to 999 kW	GS 1,000 to								GS 50 to 999 kW	GS 1,000 to				
Accoun	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
377 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	0.2	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
376 377 1565 378 1805	Conservation and Demand Management Land	\$0 \$0																				
378 1805 379 1805-1	Land Land Station >50 kV	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0			\$0 \$0						
378 1805 379 1805-1 380 1805-2	Land Land Station >50 kV Land Station <50 kV	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0
378 379 1805-1 380 1805-2 381 1806	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
378 1805 379 1805-1 380 1805-2 381 1806 382 1806-1	Land Land Station >50 kV Land Station <50 kV	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0
378 1805 379 1805-1 380 1805-2 381 1806 382 1806-1 383 1806-2 384 1808	Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
378 1805 379 1805-1 380 1805-2 381 1806 382 1806-1 383 1806-2 384 1808 385 1808-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
378 1805 379 1805-1 380 1805-2 381 1806-1 382 1806-1 383 1806-2 384 1808 385 1808-1 386 1808-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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A 418 Genera 419 1905 420 1906 421 1908 422 1910 423 1915 426 1930 427 1935 426 1930 427 1935 428 1940 429 1945 430 1950 431 1955 432 1960 1970 433	I Plant				'	Ů.	- 11		I IX	<u> </u>	IVI	IN I	U	7/1	Ab	Α0	AD	Al	AO	All	, Ai	Αυ
419 1905	Land	\$0																				
420 1906	Land Rights	\$0																				
421 1908	Buildings and Fixtures	\$0																				
422 1910	Leasehold Improvements	\$0																				
423 1915	Office Furniture and Equipment	\$0																				
424 1920	Computer Equipment - Hardware	\$0																				
425 1925	Computer Software	\$0																				
426 1930	Transportation Equipment	\$0																				
427 1935	Stores Equipment	\$0																				
428 1940	Tools, Shop and Garage Equipment	\$0																				
429 1945	Measurement and Testing Equipment	\$0																				
430 1950	Power Operated Equipment	\$0																				
431 1955	Communication Equipment	\$0																				
432 1960	Miscellaneous Equipment	\$0																				
1970	Load Management Controls - Customer																					
433 1975	Premises	\$0																				
1975																						
434	Load Management Controls - Utility Premises	\$0																				
435 1980	System Supervisory Equipment	\$0																				
436 1990	Other Tangible Property	\$0																				
437 2005	Property Under Capital Leases	\$0																				
438 2010	Electric Plant Purchased or Sold	\$0					40				20			20					40		40	00
434 435 1980 436 1990 437 2005 438 2010 439 440	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
440	TOTAL - 5710	00		20	40	00	20	00	00	•		20	**		40	40	40	20	00		20	00
441	IUIAL - 5/10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

442 443 444 Categorization and Allocation of Accumulated Amortization of Electric Utility Plant - Intangibles - 5715 445

446			г				T = -																
447							Demand Allocation									Customer Allocation							
447							Allocation 1	2	3	5	6	7	8	9	Sub -total	Allocation 1	2	3	5	6	7	8	9
449 Acc	count	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
450 156 451 180	55	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
451 180	15	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
452 180	5-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
453 180	15-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
454 180	16	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
455 180	16-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456 180	16-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457 180	8	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
458 180	18-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
459 180 460 181 461 181	18-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
460 181	0	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
461 181	0-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
462 181		Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
463		Primary above 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
464	20	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
465 182		Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
466 182		Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	90	\$0	0.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	90	\$0	% 0	\$0
100	00.2	Distribution Station Equipment - Normally	\$ 0	•	40	•	φυ .		φ0	**	40	90	φ0	Ψū	φ0	φ0	**	φυ .		φ0	\$ 0	9 0	, .
467 182	-	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468 182	25	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
469 182 470 182	25-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
470 182	25-2	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 *0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ¢0	\$0	\$0 ©0	\$U #0	\$U ©0	\$0	\$0	\$0 \$0
		Poles, Towers and Fixtures -	φU	φU	φυ	φU	φU	φU	φU	φU	φU	φU	φU	φU	φU	φU	φU	φυ	φU	φU	φU	φU	φU
172 183		Subtransmission Bulk Delivery	90	\$0	40	\$0	0.2	\$0	90	\$0	90	90	0.2	\$0	90	0.2	90	0.2	90	90	90	\$0	\$0
473 183		Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	ΦΦ	\$0 \$0	φ0	\$0	ΦΦ Ω 2	φ0 02	\$0 \$0	\$0
474 183		Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
475 183	15	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$O	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨO	ΨΟ
476	55-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
477	35-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
478	55-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479 184	0	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
480 184		Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
482 184	0-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483 184		Underground Conductors and Devices Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
484	5-3	Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
485	5-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	5-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
487 185	0	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488 185	55	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488 185 489 186 490	0	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
491 Gen	noral D	lant	·		· · · · · · · · · · · · · · · · · · ·		·	-		·					·						·	· · · · · · · · · · · · · · · · · · ·	

A 1970	B Load Management Controls - Customer	С	D	E	F	G	Н	ı	К	L	М	N	0	AA	AB	AC	AD	AF	AG	АН	Al	AJ
506 1975	Premises	\$0																				
507	Load Management Controls - Utility Premises																					
508 1980 509 1990	System Supervisory Equipment Other Tangible Property	\$0 \$82,734																				
510 2005 511 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0																				
512 513	Sub - Total	\$82,734				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
514 515	TOTAL - 5715	\$82,734	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
516 517 Catego	Categorization and Allocation of Accum. Amortization of Electric Utility Plant- Property, Plant & Equipment - 5720																					
518 518	rization and Anocation of Accum. Al	HOI LIZALION OF LI	ectric Othicy Fie	ant- Property, Pic	int & Equipme	111 - 3720																
519						Demand									Customer							
520 521						Allocation 1	2	3	5	6	7	8	9	Sub -total	Allocation 1	2	3	5	6	7	8	9
Accoun	t Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
523 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
526 1805-2 527 1806	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
528 1806-1 529 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 ©0
530 1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
531 1808-1 532 1808-2	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
533 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
534 1810-1 535 1810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
536 1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 1820	Distribution Station Equipment - Normally	•	•	**	**	, .			••	••	*-	, .	**		**		**	•	**	, .		, -
	Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 1820-1	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
539 1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541 1825 542 1825-1	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
543 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
544 1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
545 1830-3	Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 *0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
546 1830-4 547 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
548 1835	Overhead Conductors and Devices Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
549 1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
550 1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
551 1835-5	Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
552 1840	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
334 1040-4	Onderground Conduit - Filliary	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
555 1840-5 556 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
557 1845-3	Underground Conductors and Devices - Bulk			, .					•	\$0	\$0		\$0		, .							
1845-4	Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
558 1845-4	Primary Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
559 1845-5 560 1850	Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 *0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
561 1855	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
562 1860 563	Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
564 General	<u>Plant</u>	•			**	, .	,,,			• • • • • • • • • • • • • • • • • • • •	, .	, .				,,,			, .	• •	, .	
565 1905 566 1906 567 1908 568 1910	Land Land Rights	\$0 \$0																				
567 1908	Buildings and Fixtures Leasehold Improvements	\$0 \$0																				
569 1915	Office Furniture and Equipment	\$0																				
570 1920 571 1925	Computer Equipment - Hardware Computer Software	\$0 \$0																				
572 1930	Transportation Equipment Stores Equipment	\$0 \$0																				
569 1915 570 1920 571 1925 572 1930 573 1935 574 1940 575 1945	Tools, Shop and Garage Equipment	\$0 \$0																				
575 1945 576 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0																				
576 1950 577 1955 578 1960	Communication Equipment	\$0																				
1970	Miscellaneous Equipment Load Management Controls - Customer	\$0																				
579 1975	Premises	\$0																				
580	Load Management Controls - Utility Premises																					
581 1980 582 1990	System Supervisory Equipment Other Tangible Property	\$0 \$0																				
583 2005 584 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0																				
585	Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586	· · · · · · · · · · · · · · · · · · ·		·																			

Demand Allocation Customer Allocation

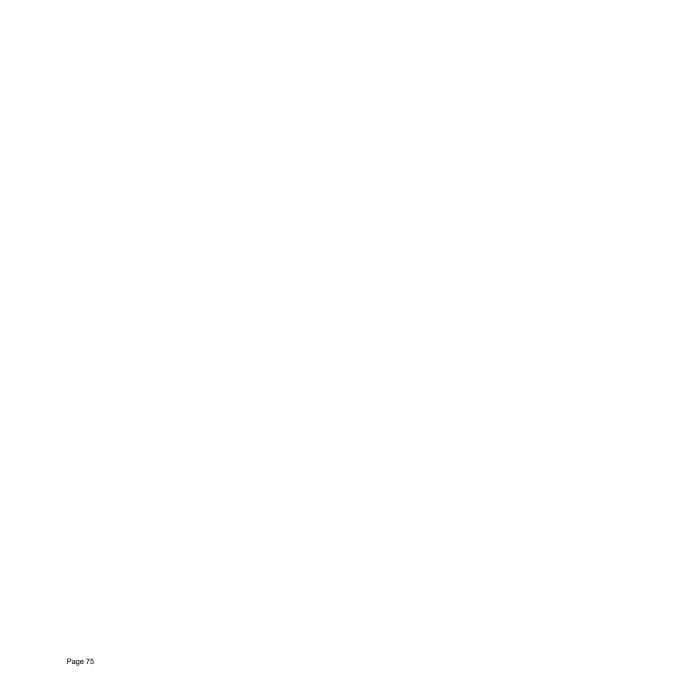
TOTAL - 5720

A	В	С	D	E	F	G	Н		K	<u> </u>	M	N	0	AA	AB	AC	AD	AF	AG	AH	Al	AJ
590	T					1	2	3	5	6 	7	8	9	Sub -total	1	2	3	5	6	7	8	9
591 Accou	Description Conservation and Demand Management	100%	Demand	Customer	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
593 1805	Land	100%	0%	100%	100%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	73.81% 0.00%	10.38% 0.00%	12.14% 0.00%	1.39% 0.00%	0.68% 0.00%	1.35% 0.00%	0.01% 0.00%	0.25% 0.00%
594 1805-1 595 1805-2		100% 100%	100% 100%	0% 0%	100% 100%	52.98% 52.98%	9.97% 9.97%	27.77% 27.77%	5.74% 5.74%	3.00% 3.00%	0.35% 0.35%	0.00% 0.00%	0.19% 0.19%	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
596 1805-2	Land Station S50 kV Land Rights	100%	100%	076	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
597 1806-1	Land Rights Station >50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
598 1806-2 599 1808	Land Rights Station <50 kV Buildings and Fixtures	100%	100%	0%	100%	52.98% 0.00%	9.97% 0.00%	27.77% 0.00%	5.74% 0.00%	3.00% 0.00%	0.35% 0.00%	0.00% 0.00%	0.19% 0.00%	100.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%
600 1808-1	Buildings and Fixtures > 50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
601 1808-2 602 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	100%	100%	0%	100%	52.98% 0.00%	9.97% 0.00%	27.77% 0.00%	5.74% 0.00%	3.00% 0.00%	0.35% 0.00%	0.00% 0.00%	0.19% 0.00%	100.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
603 1810-1	Leasehold Improvements >50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
604 <mark>1810-2</mark>	Leasehold Improvements <50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
605 1815	Transformer Station Equipment - Normally Primary above 50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1820	Distribution Station Equipment - Normally	100%	10070	070	10070																	
606	Primary below 50 kV					52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
607 1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1820-2	Distribution Station Equipment - Normally	4000/	4000/	604	40004		40.000/	20.000/	0.070/				0.000/	400.000/			0.000/				0.0004	0.0001
608	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	100%	100%	0%	100%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.26%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
609 1820-3	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	46.16%	11.97%	30.50%	7.11%	3.61%	0.42%	0.00%	0.23%
610 1825 611 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV	100%	100%	0%	100%	0.00% 52.98%	0.00% 9.97%	0.00% 27.77%	0.00% 5.74%	0.00% 3.00%	0.00% 0.35%	0.00% 0.00%	0.00% 0.19%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
612 1825-2	Storage Battery Equipment <50 kV	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
613 1830	Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
614 1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
615 1830-4	Poles, Towers and Fixtures - Primary	100%	65%	35%	100%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.26%	100.00%	90.83%	6.90%	0.87%	0.02%	0.00%	0.90%	0.04%	0.44%
616 1830-5 617 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	100%	65%	35%	100%	52.00% 0.00%	13.47% 0.00%	33.21% 0.00%	1.02% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.29% 0.00%	100.00% 0.00%	74.26% 0.00%	5.64% 0.00%	0.69% 0.00%	0.00% 0.00%	0.00% 0.00%	19.02% 0.00%	0.03% 0.00%	0.36% 0.00%
1935 3	Overhead Conductors and Devices -					0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	0.0070
618	Subtransmission Bulk Delivery	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
619 1835-4	Overhead Conductors and Devices - Primary	100%	65%	35%	100%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.26%	100.00%	90.83%	6.90%	0.87%	0.02%	0.00%	0.90%	0.04%	0.44%
1835-5	Overhead Conductors and Devices -																					
620 1840	Secondary Underground Conduit	100%	65%	35%	100%	52.00% 0.00%	13.47% 0.00%	33.21% 0.00%	1.02% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.29% 0.00%	100.00% 0.00%	74.26% 0.00%	5.64% 0.00%	0.69% 0.00%	0.00% 0.00%	0.00% 0.00%	19.02% 0.00%	0.03% 0.00%	0.36% 0.00%
622 1840-3	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
623 1840-4 624 1840-5	Underground Conduit - Primary	100% 100%	65% 65%	35%	100% 100%	46.52%	12.06% 13.47%	30.28%	6.67%	3.75%	0.46%	0.00%	0.26%	100.00%	90.83%	6.90% 5.64%	0.87% 0.69%	0.02%	0.00%	0.90% 19.02%	0.04%	0.44% 0.36%
625 1845	Underground Conduit - Secondary Underground Conductors and Devices	100%	65%	35%	100%	52.00% 0.00%	0.00%	33.21% 0.00%	1.02% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.29% 0.00%	100.00% 0.00%	74.26% 0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.03% 0.00%	0.36%
1845-3	Underground Conductors and Devices - Bulk																					
626	Delivery Underground Conductors and Devices -	100%	100%	0%	100%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
627 1845-4	Primary	100%	65%	35%	100%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.26%	100.00%	90.83%	6.90%	0.87%	0.02%	0.00%	0.90%	0.04%	0.44%
628 1845-5	Underground Conductors and Devices - Secondary	100%	65%	35%	100%	52.00%	13.47%	33.21%	1.02%	0.00%	0.00%	0.00%	0.29%	100.00%	74.26%	5.64%	0.69%	0.00%	0.00%	19.02%	0.03%	0.36%
629 1850	Line Transformers	100%	70%	30%	100%	52.00%	13.47%	33.21%	1.02%	0.00%	0.52%	0.00%	0.29%	100.00%	90.88%	6.90%	0.83%	0.00%	0.00%	0.90%	0.04%	0.36%
630 1855 631 1860	Services Meters	100%	0%	100% 100%	100% 100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	74.26%	5.64%	0.69%	0.00%	0.00%	19.02%	0.03%	0.36%
632	Wetels	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	77.49%	15.30%	6.59%	0.45%	0.16%	0.00%	0.00%	0.00%
633 Genera																						
634 1905 635 1906	Land Land Rights	100% 100%																				
636 1908	Buildings and Fixtures	100%																				
637 1910 638 1915	Leasehold Improvements Office Furniture and Equipment	100%																				
638 1915 639 1920	Computer Equipment - Hardware	100% 100%																				
640 1925	Computer Software	100%																				
641 1930 642 1935	Transportation Equipment Stores Equipment	100% 100%																				
643 1940	Tools, Shop and Garage Equipment	100%																				
644 1945 645 1950	Measurement and Testing Equipment	100% 100%																				
646 1955	Power Operated Equipment Communication Equipment	100%																				
647 1960	Miscellaneous Equipment	100%																				
648	Load Management Controls - Customer Premises	100%																				
1975																						
649 650 1980	Load Management Controls - Utility Premises	100% 100%																				
651 1980	System Supervisory Equipment Other Tangible Property	100%																				
652 2005	Property Under Capital Leases	100%																				
653 2010	Electric Plant Purchased or Sold	100%																				

	AV	AW	AX	AY	BA	BB	BC	BD	BE	BQ
1										
2										
3										
4										
5										
5 6 7 8 9										
9										
10										
14		1								
15 16	Pub total	A & G Allocation	2	•	-	•	7		9	Cub total
10	Sub -total	1	2	3 GS 50 to 999 kW	5 GS 1,000 to	6	7	8		Sub -total
17	Sub -total	Residential	GS <50	(11 & 14)	4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total
17 18 19 20 21 22 23 24 25 26 27	\$0 \$0									
20	\$0									
22	\$0 \$0									
23	\$0 \$0									
25 26	\$0 \$0									
27	\$0 \$0									
29 30	\$0 \$0									
31	\$0									
32	\$0									
33										
	\$0									
34	\$0									
35 36 37 38 39	\$0 \$0									
37	\$0 \$0									
39	\$0 \$0									
40	\$0									
40 41 42 43	\$0 \$0									
43	\$0									
44	\$0									
45	(\$3,322,689)									
46	(\$2,299,458)									
47	\$0 \$0									
47 48 49 50 51	\$0 \$0									
51	\$0									
52	\$0									
53	(\$6,542,603)									
	(\$6,235,918)									
54 55 56 57	\$0 \$0									
57	\$0 (\$18,400,668)									
58 59 60	(\$10,400,008)									
60		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
62 63		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0
64		\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0
66		\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
68		\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
69 70		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
61 62 63 64 65 66 67 68 69 70 71 72 73		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0
73		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0
76 77		\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
75 76 77 78 79		\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
80 81		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
υI										



2	AV (\$18,400,668)	AW \$0	AX \$0	AY \$0	BA \$0	BB \$0	BC \$0	BD \$0	BE \$0	BQ \$0
3 1										
5	Sub -total	A & G Allocation	2	3	5	6	7	8	9	Sub -total
	Sub -total	Residential	GS <50	GS 50 to 999 kW	GS 1,000 to	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total
	\$0			(11 & 14)	4,999 kW (I2)	-		-		
	\$0 \$0 \$0									
	\$0 \$0									
	\$0 \$0									
	\$0 \$0									
	\$0 \$0									
1	\$0 \$0									
2	\$0									
3	\$0									
4	\$0									
<u>;</u>	\$0 \$0									
7	\$0 \$0 \$0									
	\$0									
)	\$0 \$0									
	\$0 \$0									
<u>!</u>	\$0									
	\$969,853									
	\$671,184 \$0									
	\$0 \$0									
)	\$0 \$0									
2	\$0									
3	\$1,909,708 \$1,820,190									
5 5	\$0									
7	\$0 \$0									
)	\$5,370,936									
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
;		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
3		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
)		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
3		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
)				\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0
3		\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0		60
		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0
3	\$5,370,936	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0		
7	\$5,370,936	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	Sub -total	\$0 \$0 \$0 \$0 \$0 \$0 \$1 A & G Allocation	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 Sub -tota
7 3 3 3 3 4 5 7	Sub -total Sub -total	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
6 7 8 8 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sub -total Sub -total \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$1 A & G Allocation	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 Sub -tota
7 3 3 9 1 5 7	Sub -total Sub -total \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$1 A & G Allocation	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 Sub -tota



		,		, ,				, ,		
166	AV \$0	AW	AX	AY	BA	BB	BC	BD	BE	BQ
167	\$0									
168	\$0									
169	\$0 \$0									
170 171	\$0									
	\$0									
172	Ψ									
173	\$0									
	\$0									
174	φυ									
175	\$0									
170	C O									
176	\$0									
177	\$0 \$0									
178 179	\$0									
180	\$0									
181	\$0									
182	(\$2,399,885)									
183	(\$3,011,355)									
184	\$0									
185	\$0									
	(\$1,761,465)									
186	(\$1,701,400)									
187	(\$1,219,017)									
188	\$0									
189	\$0 \$0									
190 191	\$0 \$0									
192	\$0 \$0									
	\$0									
193										
194	(\$3,559,072)									
	(\$3,392,240)									
195										
196 197	(\$10,452,896) \$0									
198	(\$9,715,897)									
199										
200 201	(\$35,511,828)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202 203 204		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204		\$0 (\$766,979)	\$0 (\$140,193)	\$0 (\$282,620)	\$0 (\$33,434)	\$0 (\$16,109)	\$0 (\$31,082)	\$0 (\$118)	\$0 (\$3,863)	\$0 (\$1,274,398)
206 207		(\$428,760)	(\$78,371)	(\$262,620)	(\$18,690)	(\$9,005)	(\$17,376)	(\$66)	(\$2,160)	(\$712,419)
207		(\$1,990,051)	(\$363,752)	(\$733,303)	(\$86,750)	(\$41,798)	(\$80,648)	(\$305)	(\$10,024)	(\$3,306,632)
208		(\$1,307,332)	(\$238,961)	(\$481,732)	(\$56,989)	(\$27,459)	(\$52,981)	(\$200)	(\$6,585)	(\$2,172,239)
208 209 210		(\$1,307,332) (\$2,287,521)	(\$238,961) (\$418,126)	(\$481,732) (\$842,916)	(\$99,717)	(\$48,046)	(\$92,704)	(\$351)	(\$6,585) (\$11,523)	(\$3,800,903)
208 209 210 211		(\$1,307,332)	(\$238,961)	(\$481,732) (\$842,916) (\$13,149) (\$620,432)	(\$99,717) (\$1,556) (\$73,397)				(\$6,585)	
208 209 210 211 212		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015)	(\$99,717) (\$1,556) (\$73,397) (\$22,005)	(\$48,046) (\$750) (\$35,365) (\$10,603)	(\$92,704) (\$1,446) (\$68,235) (\$20,458)	(\$351) (\$5) (\$258) (\$77)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783)
208 209 210 211 212 213 214		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0	(\$351) (\$5) (\$258) (\$77) \$0	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0
208 209 210 211 212 213 214 215		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015)	(\$99,717) (\$1,556) (\$73,397) (\$22,005)	(\$48,046) (\$750) (\$35,365) (\$10,603)	(\$92,704) (\$1,446) (\$68,235) (\$20,458)	(\$351) (\$5) (\$258) (\$77)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783)
208 209 210 211 212 213 214 215		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334)	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552)
208 209 210 211 212 213 214		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334)	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035)
208 209 210 211 212 213 214 215 216		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334)	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552)
208 209 210 211 212 213 214 215 216		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702)	(\$48,046) (\$750) (\$35,365) (\$31,363) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711)	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582)
208 209 210 211 212 213 214 215 216 217 218 219		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582)
208 209 210 211 212 213 214 215 216 217 218 219 220 221		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702)	(\$48,046) (\$750) (\$35,365) (\$31,363) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711)	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035)
208 209 210 211 212 213 214 215 216 217 218 219 220 221		(\$1,307,332) (\$2,287,521) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0	(\$92,704) (\$1,446) (\$68,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0
208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223	(\$35,E44,D90)	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$10,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$58,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$1,7739,173)
208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224	(\$35,511,828)	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 \$0	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 \$0	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 \$0	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0
208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223	(\$35,511,828)	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$10,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$58,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$1,7739,173)
208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226	(\$35,511,828)	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$31,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$58,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$1,7739,173)
208 209 210 211 212 213 214 215 216 217 218 229 221 222 223 224 225 226		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$10,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$17,739,173)
208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226	(\$35,511,828) Sub -total	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$31,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$58,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$1,7739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228		(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 \$0 (\$10,676,078)	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$77) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	Sub -total	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	Sub -total Sub -total	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	Sub -total Sub -total \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	\$ub -total \$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	\$ub -total \$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228	\$ub -total \$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
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208 209 210 211 212 213 214 215 216 217 218 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)
208 209 210 211 211 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 233 234 233 234 235 236 237 238 239 240 241 242 243 244 245 246	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,307,332) (\$2,287,521) (\$35,685) (\$1,683,740) (\$504,810) \$0 (\$313,211) (\$63,525) (\$64,417) (\$1,053,358) (\$176,689) \$0 (\$0 (\$10,676,078) A & G Allocation 1	(\$238,961) (\$418,126) (\$6,523) (\$307,763) (\$92,272) \$0 (\$57,250) (\$11,611) (\$11,775) (\$192,539) (\$32,296) \$0 \$0 (\$1,951,432)	(\$481,732) (\$842,916) (\$13,149) (\$620,432) (\$186,015) \$0 (\$115,413) (\$23,408) (\$23,737) (\$388,146) (\$65,107) \$0 \$0 (\$3,933,969) (\$3,933,969)	(\$99,717) (\$1,556) (\$73,397) (\$22,005) \$0 (\$13,653) (\$2,769) (\$2,808) (\$45,918) (\$7,702) \$0 \$0 \$0 (\$465,388) (\$465,388)	(\$48,046) (\$750) (\$35,365) (\$10,603) \$0 (\$6,579) (\$1,334) (\$1,353) (\$22,124) (\$3,711) \$0 \$0 (\$224,236)	(\$92,704) (\$1,446) (\$588,235) (\$20,458) \$0 (\$12,693) (\$2,574) (\$2,611) (\$42,688) (\$7,160) \$0 \$0 (\$432,657)	(\$351) (\$5) (\$258) (\$777) \$0 (\$48) (\$10) (\$10) (\$161) (\$27) \$0 \$0 (\$1,636)	(\$6,585) (\$11,523) (\$180) (\$8,481) (\$2,543) \$0 (\$1,578) (\$320) (\$324) (\$5,306) (\$890) \$0 \$0 (\$53,778)	(\$3,800,903) (\$59,293) (\$2,797,671) (\$838,783) \$0 (\$520,425) (\$105,552) (\$107,035) (\$1,750,241) (\$293,582) \$0 \$0 \$0 (\$17,739,173) (\$17,739,173)



	A)/		4.1/	1 41/	D.4	- DD		- DD	DE.	1 00
249	AV \$0	AW	AX	AY	BA	BB	BC	BD	BE	BQ
250 251	\$0 \$0									
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264	\$0									
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265	\$0									
266 267 268 269	\$0									
268	\$0									
269 270	\$0									
271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
274 275		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
276		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
278		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
279		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
281		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
282		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
284		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
285		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
287		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
000			\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
288 289		\$0 \$0	\$0	\$0	φU					
288 289 290 291		\$0 (\$124,481)	\$0 (\$22,753)	(\$45,869)	(\$5,426)	(\$2,615)	(\$5,045)	(\$19)	(\$627) \$0	(\$206,835) \$0
290 291	**	\$0 (\$124,481) \$0 \$0	\$0 (\$22,753) \$0	(\$45,869) \$0 \$0	(\$5,426) \$0 \$0	(\$2,615) \$0 \$0	(\$5,045) \$0 \$0	(\$19) \$0 \$0	\$0 \$0	\$0
290 291 292 293	\$0	\$0 (\$124,481) \$0 \$0 (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753)	(\$45,869) \$0 \$0 (\$45,869)	(\$5,426) \$0 \$0 (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627)	\$0 \$0 (\$206,835)
290 291 292 293 294 295	\$0	\$0 (\$124,481) \$0 \$0	\$0 (\$22,753) \$0	(\$45,869) \$0 \$0	(\$5,426) \$0 \$0	(\$2,615) \$0 \$0	(\$5,045) \$0 \$0	(\$19) \$0 \$0	\$0 \$0	\$0
290 291 292 293 294 295 296 297		\$0 (\$124,481) \$0 \$0 (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753)	(\$45,869) \$0 \$0 (\$45,869)	(\$5,426) \$0 \$0 (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627)	\$0 \$0 (\$206,835)
290 291 292 293 294 295 296 297 298		\$0 (\$124,481) \$0 \$0 (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753)	(\$45,869) \$0 \$0 (\$45,869)	(\$5,426) \$0 \$0 (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627)	\$0 \$0 (\$206,835)
290 291 292 293 294 295 296 297		\$0 (\$124,481) \$0 \$0 (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753)	(\$45,869) \$0 \$0 (\$45,869)	(\$5,426) \$0 \$0 (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627)	\$0 \$0 (\$206,835)
290 291 292 293 294 295 296 297 298 299 300	\$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 \$0 (\$45,869)	(\$5,426) \$0 \$0 (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300		\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627)	\$0 \$0 (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481)	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615)	(\$5,045) \$0 \$0 (\$5,045)	(\$19) \$0 \$0 (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0 Sub -total	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0 Sub -total Sub -total \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 305 307 308 309 311 312	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 307 308 309 311 312 313 314 315	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 311 312 313 313 314	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 307 308 309 311 312 313 314 315	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 299 300 301 302 303 305 306 307 308 309 311 311 311 315 316	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 306 307 308 309 311 312 313 314 315 316 317	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 306 307 308 307 308 310 311 314 314 315 316 317 318	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 295 296 297 300 301 302 303 305 306 307 308 309 310 311 312 313 314 315 316 317 318	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 306 307 308 307 310 311 314 315 316 317 318 319 320 321	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 304 305 306 307 311 312 313 315 316 317 318 319 320	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 305 306 307 336 307 312 313 314 318 319 320 321 322 323 324 325	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 304 305 306 307 311 312 313 316 317 318 319 320 321 322 323 323 325 326 327	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 306 307 308 307 308 311 314 315 316 317 318 319 322 323 324 325 326 327 328	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 304 305 306 307 310 311 312 313 316 317 318 319 320 321 322 323 324 325 326 327 328 329	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 298 300 301 302 303 304 306 307 308 307 308 311 314 315 316 317 318 319 322 323 324 325 326 327 328	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 304 305 306 307 310 311 312 313 316 317 318 319 320 321 322 323 324 325 326 327 328 329	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)
290 291 292 293 294 295 296 297 300 301 302 303 306 307 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 327 328	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$124,481) \$0 \$0 (\$124,481) (\$124,481) A & G Allocation	\$0 (\$22,753) \$0 \$0 (\$22,753) (\$22,753)	(\$45,869) \$0 (\$45,869) (\$45,869)	(\$5,426) \$0 \$0 (\$5,426) (\$5,426)	(\$2,615) \$0 \$0 (\$2,615) (\$2,615)	(\$5,045) \$0 \$0 (\$5,045) (\$5,045)	(\$19) \$0 \$0 (\$19) (\$19)	\$0 \$0 (\$627) (\$627)	\$0 \$0 (\$206,835) (\$206,835)



	AV	AW	AX	AY	BA	BB	BC	BD	BE	BQ
333	\$0	AW	AX	<u> </u>	DA	55	ВО	55	DL.	DQ
334 335	\$0 \$0									
336 337	\$0 \$0									
338	\$0									
339	\$98,891									
340	\$94,256									
341 342	\$366,064 \$0									
343	\$707,907 \$1,678,680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358	V 1,010,000		_				_	40	_	V 0
346		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
348		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
350		\$79,659	\$14,561	\$29,353	\$3,472	\$1,673	\$3,228	\$12	\$401	\$132,360
351		\$0 \$346,823	\$0 \$63,394	\$0 \$127,799	\$0 \$15,119	\$0 \$7,285	\$0 \$14,055	\$0 \$53	\$0 \$1,747	\$0 \$576,275
353		\$140,162 \$252,286	\$25,620 \$46,114	\$51,648 \$92,964	\$6,110 \$10,998	\$2,944 \$5,299	\$5,680 \$10,224	\$21 \$39	\$706 \$1,271	\$232,891 \$419,194
355		\$16,182	\$2,958	\$5,963	\$705	\$340	\$656	\$2	\$82	\$26,887
356		\$43,941 \$25,802	\$8,032 \$4,716	\$16,192 \$9,508	\$1,915 \$1,125	\$923 \$542	\$1,781 \$1,046	\$7 \$4	\$221 \$130	\$73,011 \$42,872
358 359		\$0 \$40,365	\$0 \$7,378	\$0 \$14,874	\$0 \$1,760	\$0 \$848	\$0 \$1,636	\$0 \$6	\$0 \$203	\$0 \$67,070
360		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362		\$102,116	\$18,665	\$37,628	\$4,451	\$2,145	\$4,138	\$16	\$514	\$169,674
363		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363 364 365		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
366 367	\$0	\$0 \$1,047,336	\$0 \$191,438	\$0 \$385,927	\$0 \$45,655	\$0 \$21,998	\$0 \$42,444	\$0 \$161	\$0 \$5,276	\$0 \$1,740,235
368 369	\$1,678,680	\$1,047,336	\$191,438	\$385,927	\$45,655	\$21,998	\$42,444	\$161		\$1,740,235
370	\$1,078,080	\$1,047,336	\$191,438	\$385,927	\$45,055	\$21,998	\$42,444	\$101	\$5,276	\$1,740,235
371										
372 373										
374		A & G Allocation								
375	Sub -total	1	2	3	5	6	7	8	9	Sub -total
	Sub -total	Residential	GS <50	GS 50 to 999 kW	GS 1,000 to	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total
376	\$0			(11 & 14)	4,999 kW (I2)					
378	\$0									
380	\$0 \$0									
381	\$0 \$0									
376 377 378 379 380 381 382 383 384 385	\$0									
384	\$0 \$0									
386 387	\$0									
388 389										
	\$0 \$0									
000	\$0 \$0 \$0									
390	\$0 \$0									
390	\$0 \$0 \$0									
	\$0 \$0 \$0 \$0									
391 392	\$0 \$0 \$0 \$0 \$0 \$0									
391 392 393	\$0 \$0 \$0 \$0 \$0 \$0 \$0									
391 392 393 394 395	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
391 392 393 394 395 396	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
391 392 393 394 395	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
391 392 393 394 395 396 397 398	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 399 400 401	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 399 400 401 402 403	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 396 396 397 398 400 401 402 403	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408 409 410	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408 409 410	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408 409 410 411 412 413	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
391 392 393 394 395 396 397 398 400 401 402 403 404 405 406 407 408 409 410 411 412 413	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



	AV	AW	AX	AY	BA	BB	BC	BD	BE	BQ
418 419		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
420		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
421 422 423 424 425 426 427		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
423		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
425		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
426 427		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
428 429		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
430		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
431 432		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
433		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
434 435		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
436 437		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
438	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
439 440			\$0	\$0	\$0	\$0		\$0		\$0
441 442	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
443										
444 445										
446		1								
447		A & G Allocation								
448	Sub -total	1	2	3	5	6	7	8	9	Sub -total
440	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total
449 450	\$0	<u> </u>	<u> </u>	<u> </u>	, ,			<u>[</u>		
451 452	\$0 \$0									
452 453	\$0									
454 455	\$0 \$0									
456 457	\$0 \$0									
458	\$0									
459 460	\$0 \$0									
461 462	\$0 \$0									
463	\$0									
464	\$0									
465	\$0									
466	\$0									
467	\$0									
468	\$0 \$0									
469 470 471	\$0 \$0									
472 473 474	\$0 \$0									
474	\$0									
475	\$0									
476	\$0									
477	\$0									
478	\$0									
479 480	\$0 \$0									
481	\$0 \$0									
482 483	\$0 \$0									
484	\$0									
485	\$0									
486 487	\$0 \$0									
488 489 490	\$0 \$0									
490 491	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
491 492 493		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
494		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
495 496 497		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
497		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
498		\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
500 501		\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
499 500 501 502 503 504 505		\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0
503		\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
505		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



	AV	AW	AX	AY	BA	BB	BC	BD	BE	BQ
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0 \$49,792	\$0 \$9,101	\$0 \$18,348	\$0 \$2,171	\$0 \$1,046	\$0 \$2,018	\$0 \$8	\$0 \$251	\$0 \$82,734
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0 \$49,792	\$0 \$9,101	\$0 \$18,348	\$0 \$2,171	\$0 \$1,046	\$0 \$2,018	\$0 \$8	\$0 \$251	\$0 \$82,734
	\$0	\$49,792	\$9,101	\$18,348	\$2,171	\$1,046	\$2,018	\$8	\$251	\$82,734
Г										
		A & G Allocation								
	Sub -total	1	2	3	5	6	7	8	9	Sub -tota
	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -tota
	\$0 \$0									
	\$0 \$0									
	\$0									
	\$0 \$0									
-	\$0 \$0									
	\$0									
	\$0 \$0									
	\$0									
	\$0									
	\$0									
	\$0									
	\$0									
	\$0									
1	\$0									
	\$0 \$0									
	\$0									
	\$0									
1	\$0 \$0									
1	\$0									
	\$0									
	\$0									
	\$0									
	\$0 \$0									
	\$0									
	\$0 \$0									
	\$0									
	\$0									
	\$0 \$0									
-	\$0 \$0									
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
1		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1	ŧ0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



500	AV	AW	AX	AY	BA	ВВ	ВС	BD	BE	BQ
590	Sub -total	1	2	3	5	6	7	8	9	Sub -total
591	Sub -total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL	Sub -total
592 593	100.00% 0.00%									
594	0.00%									
594 595 596	0.00%									
596	0.00% 0.00%									
597 598	0.00%									
599	0.00%									
600 601	0.00% 0.00%									
602	0.00%									
603 604	0.00% 0.00%									
605	0.00%									
607	0.00%									
608	0.00%									
609 610	100.00% 0.00%									
611	0.00%									
612 613	0.00%									
	0.00%									
614 615	0.00%									
616	100.00% 100.00%									
617	0.00%									
618	0.00%									
619	100.00%									
620	100.00%									
621	0.00%									
622	0.00% 100.00%									
621 622 623 624 625	100.00%									
625	0.00%									
626	0.00%									
627	100.00%									
628	100.00%									
629 630	100.00% 100.00%									
630 631	100.00%									
632										
632 633 634 635 636		60%	11%	22%	3%	1%	2%	0%	0%	100%
635		60%	11%	22%	3%	1%	2%	0%	0%	100%
636		60% 60%	11% 11%	22% 22%	3% 3%	1% 1%	2% 2%	0% 0%	0% 0%	100% 100%
638		60%	11%	22%	3%	1%	2%	0%	0%	100%
638 639 640 641		60% 60%	11% 11%	22% 22%	3% 3%	1% 1%	2% 2%	0% 0%	0% 0%	100% 100%
641		60%	11%	22%	3%	1%	2%	0%	0%	100%
642 643		60%	11% 11%	22% 22%	3% 3%	1% 1%	2%	0% 0%	0%	100%
644		60% 60%	11% 11%	22%	3%	1% 1%	2% 2%	0%	0% 0%	100% 100%
645		60%	11%	22%	3%	1%	2%	0%	0%	100%
646 647		60% 60%	11% 11%	22% 22%	3% 3%	1% 1%	2% 2%	0% 0%	0% 0%	100% 100%
648		60%	11%	22%	3%	1%	2%	0%	0%	100%
649		60%	11%	22%	3%	1%	2%	0%	0%	100%
650		60%	11%	22%	3%	1%	2%	0%	0%	100%
651 652		60% 60%	11% 11%	22% 22%	3% 3%	1% 1%	2% 2%	0% 0%	0% 0%	100% 100%
653		60%	11%	22%	3%	1%	2%	0%	0%	100%



2021 Cost Allocation Moc

EB-2020-0048

Sheet E1 Categorization Worksheet - For May 31 filing

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
84	61008	726

Customer **Deemed Customer Cost Component based on Survey Results** Component 0.6 If Density is < 30 customers per kM of lines then LOW ΑII If Density is Between 30 and 60 customers per kM of lines then MEDIUM 0.4 ΑII If Density is Between > 60 customers per kM of lines then HIGH 0.35 Distribution If Density is Between > 60 customers per kM of lines then HIGH 0.3 Transforme

Categorization and Demand Allocation for Distribution Assets Accounts

			Categorization	1
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
	Transformer Station Equipment - Normally			
1815	Primary above 50 kV	TCP		0%
	Distribution Station Equipment - Normally			
1820	Primary below 50 kV	DCP		0%
	Distribution Station Equipment - Normally	_		
1820-1	Primary below 50 kV (Bulk)	DCP		0%
	Distribution Station Equipment - Normally			
1820-2	Primary below 50 kV (Primary)	PNCP		0%
	Distribution Station Equipment - Normally			3,3
1820-3	Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP	02.1	0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	35%
	Poles, Towers and Fixtures -	Bitoi	00/1	0070
1830-3	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	35%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	35%
1835	Overhead Conductors and Devices	DNCP	CCA	35%
	Overhead Conductors and Devices -	DIVOI	OOA	3370
1835-3	Subtransmission Bulk Delivery	BCP		0%
	Overhead Conductors and Devices -	BOI		0 70
1835-4	Primary	PNCP	CCP	35%
	Overhead Conductors and Devices -	1 1101	001	3370
1835-5	Secondary	SNCP	ccs	35%
1840	Underground Conduit	DNCP	CCA	35%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	PNCP	CCP	35%
		SNCP	CCS	35%
1840-5	Underground Conduit - Secondary	DNCP	CCS	35%
1845	Underground Conductors and Devices	DINCP	CCA	35%
1845-3	Underground Conductors and Devices -	DOD		00/
	Bulk Delivery	ВСР		0%

			Categorization	
USoA A/C #	Accounts	Demand	Customer	Customer Component
1845-4	Underground Conductors and Devices - Primary	PNCP	ССР	35%
1845-5	Underground Conductors and Devices - Secondary	SNCP	ccs	35%
850	Line Transformers	LTNCP	CCLT	30%
855	Services		CWCS	100%
860	Meters		CWMC	100%
	blank row			
565	Conservation and Demand Management Expenditures and Recoveries Accumulated Amortization		CDMPP	100%
	Accumulated Amortization Accum. Amortization of Electric Utility Plant			
2105x	- Property, Plant, & Equipment	See I4 BO Asset	ts and O7	
	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	35%
010	Load Dispatching	1815-1855 D	1815-1855 C	35%
012	Station Buildings and Fixtures Expense	1808 D		0%
014	Transformer Station Equipment - Operation Labour	1815 D		0%
015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	35%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	35%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
6035	Overhead Distribution Transformers- Operation	1850 D	1850 C	30%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	35%
5045	Underground Distribution Lines & Feeders -			
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -	1840 & 1845 D	1840 & 1845 C	35%
5055	Operation Underground Distribution Transformers -	1840 & 1845 D		0%
	Operation	1850 D	1850 C	30%
5065 5070	Meter Expense Customer Premises - Operation Labour		CWMC CCA	100% 100%
	Customer Premises - Operation Labour Customer Premises - Materials and			
5075	Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	35%
5090	Underground Distribution Lines and			/
	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	35%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	35%
	Maintenance			
751			4751 C	100%
105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	35%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	35%
5125	Maintenance of Overhead Conductors and			
5130	Devices Maintenance of Overhead Services	1835 D	1835 C 1855 C	35% 100%
	Overhead Distribution Lines and Feeders -	1000 0 4005 5		10070
5135	Right of Way		1830 & 1835 C	35%
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors	1840 D	1840 C	35%
6150 6155	and Devices Maintenance of Underground Services	1845 D	1845 C 1855 C	35% 100%
5160	Maintenance of Line Transformers	1850 D	1850 C	30%
175	Maintenance of Meters		1860 C	100%
305	Supervision		CWNB	100%
310	Meter Reading Expense		CWMR	100%
315	Customer Billing		CWNB	100%
320 325	Collecting Collecting- Cash Over and Short		CWNB CWNB	100% 100%
5330	Collecting- Cash Over and Short Collection Charges		CWNB	100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts		CWNB	100%
)J4U	Expenses			



EB-2020-0048

Sheet E2 Allocator Worksheet - For May 31 filing

<u>Details:</u>
The worksheet below details how allocators are derived.

	1	1	1	2	3	5	6	7	8	9
Explanation	ID and Factors	Total	Residential	GS <50	GS 50 to 999 kW (I1 &	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
Demand Allocators					14)	, ('E')	\ /	<u> </u>		
ср										
Fransformation CP Bulk Delivery (SubTransmission) CP	TCP1 BCP1	100.00% 100.00%	54.41% 54.41%	9.97% 9.97%	27.28% 27.28%	4.25% 4.25%	3.27% 3.27%	0.53% 0.53%	0.00% 0.00%	0.29% 0.29%
Distribution CP (Total System)	DCP1	100.00%	54.41%	9.97%	27.28%	4.25%	3.27%	0.53%	0.00%	0.29%
cp Fransformation CP	TCP4	100.00%	54.50%	9.62%	27.50%	5.18%	2.54%	0.42%	0.00%	0.23%
Bulk Delivery (SubTransmission) CP	BCP4	100.00%	54.50%	9.62%	27.50%	5.18%	2.54%	0.42%	0.00%	0.23%
Distribution CP (Total System)	DCP4	100.00%	54.50%	9.62%	27.50%	5.18%	2.54%	0.42%	0.00%	0.23%
12 cp Transformation CP	TCP12	100.00%	52.98%	9.97%	27.77%	5.74%	3.00%	0.35%	0.00%	0.19%
Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP12 DCP12	100.00% 100.00%	52.98% 52.98%	9.97% 9.97%	27.77% 27.77%	5.74% 5.74%	3.00% 3.00%	0.35% 0.35%	0.00% 0.00%	0.19% 0.19%
NON CO INCIDENT PEAK			02.0070	0.01 /0		•	0.00%	0.0070	0.00%	0.107
NCP	DNOD4									
Distribution NCP (Total System) Primary NCP	DNCP1 PNCP1	100.00% 100.00%	52.11% 46.87%	10.97% 11.42%	27.74% 30.99%	5.80% 6.50%	3.16% 3.54%	0.00% 0.43%	0.00% 0.00%	0.22° 0.25°
Line Transformer NCP Secondary NCP	LTNCP1 SNCP1	100.00% 100.00%	52.23% 52.18%	12.73% 12.71%	33.30% 33.85%	0.99% 0.99%	0.00% 0.00%	0.48% 0.00%	0.00% 0.00%	0.279 0.279
I NCP										
Distribution NCP (Total System)	DNCP4 PNCP4	100.00%	52.12%	11.50%	26.92%	5.91%	3.32%	0.00%	0.00%	0.23%
Primary NCP Line Transformer NCP	LTNCP4	100.00%	46.52% 52.03%	12.06% 13.48%	30.28% 32.66%	6.67% 1.02%	3.75% 0.00%	0.46% 0.52%	0.00%	0.26%
Secondary NCP	SNCP4	100.00%	52.00%	13.47%	33.21%	1.02%	0.00%	0.00%	0.00%	0.299
12 NCP Distribution NCP (Total System)	DNCP12	100.00%	51.32%	11.44%	27.35%	6.04%	3.60%	0.00%	0.00%	0.25%
Primary NCP Line Transformer NCP	PNCP12 LTNCP12	100.00%	44.95% 50.61%	12.04% 13.56%	31.18% 33.86%	6.91% 1.07%	4.12% 0.00%	0.51% 0.58%	0.00% 0.00%	0.29%
Secondary NCP	SNCP12	100.00%	50.60%	13.55%	34.45%	1.07%	0.00%	0.00%	0.00%	0.33
Demand Allocators - Composite										
DEMAND 1815-1855	1815-1855 D	100.00%	49.60%	12.85%	31.77%	3.51%	1.65%	0.35%	0.00%	0.289
DEMAND 1808 DEMAND 1815	1808 D 1815 D	100.00%	52.98% 0.00%	9.97% 0.00%	27.77% 0.00%	5.74% 0.00%	3.00% 0.00%	0.35% 0.00%	0.00% 0.00%	0.19 ⁹ 0.00 ⁹
DEMAND 1820	1820 D 1815 & 1820	100.00%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.269
DEMAND 1815 & 1820	D	100.00%	46.52%	12.06%	30.28%	6.67%	3.75%	0.46%	0.00%	0.269
DEMAND 1830 DEMAND 1835	1830 D 1835 D	100.00% 100.00%	49.57% 48.76%	12.84% 12.63%	31.91% 31.48%	3.53% 4.36%	1.66% 2.22%	0.20% 0.27%	0.00% 0.00%	0.289 0.279
DEMAND 1830 & 1835	1830 & 1835 D	100.00%	49.30%	12.77%	31.77%	3.81%	1.85%	0.23%	0.00%	0.289
DEMAND 1840 DEMAND 1845	1840 D 1845 D	100.00% 100.00%	46.80% 49.20%	12.13% 12.75%	30.43% 31.71%	6.39% 3.91%	3.56% 1.92%	0.44% 0.24%	0.00% 0.00%	0.269
	1840 & 1845									
DEMAND 1840 & 1845 DEMAND 1850	D 1850 D	100.00% 100.00%	49.20% 52.03%	12.75% 13.48%	31.71% 32.66%	3.91% 1.02%	1.92% 0.00%	0.24% 0.52%	0.00% 0.00%	0.289 0.299
DEMAND 1855 DEMAND 1860	1855 D 1860 D	-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.009
CUSTOMER ALLOCATORS										
Billing Data										
κWh	CEN	100.00%	46.16%	11.97%	30.50%	7.11%	3.61%	0.42%	0.00%	0.23%
kW kWh - Excl WMP	CDEM CEN EWMP	100.00% 100.00%	0.00% 46.44%	0.00% 12.04%	74.57% 30.07%	16.48% 7.15%	7.80% 3.64%	1.15% 0.43%	0.01% 0.00%	0.00% 0.23%
Dollar Billed	CREV	100.00%	64.18%	12.23%	17.19%	2.14%	1.00%	3.00%	0.01%	0.25%
Bad Debt 3 Year Historical Average Late Payment 3 Year Historical	BDHA	100.00%	95.76%	3.07%	1.17%	0.00%	0.00%	0.00%	0.00%	0.00%
Average	LPHA	100.00%	79.52%	9.53%	9.04%	1.91%	0.00%	0.00%	0.00%	0.00%
Number of Bills	CNB	100.00%	91.66%	6.96%	0.87%	0.02%	0.00%	0.00%	0.04%	0.45%
Number of Connections (Unmetered) Embedded Distributor	CCON ED	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	97.99% 0.00%	0.15%	1.86% 0.00%
Total Number of Customer	CCA	100.00%	74.23%	5.64%	0.71%	0.02%	0.00%	19.01%	0.03%	0.36%
Subtransmission Customer Base Primary Feeder Customer Base	CCB CCP	100.00% 100.00%	0.00% 90.83%	0.00% 6.90%	0.00% 0.87%	0.00% 0.02%	0.00% 0.00%	97.99% 0.90%	0.15% 0.04%	1.86% 0.44%
ine Transformer Customer Base	CCLT	100.00%	90.88%	6.90%	0.83%	0.00%	0.00%	0.90%	0.04%	0.44%
Secondary Feeder Customer Base	ccs	100.00%	74.26%	5.64%	0.69%	0.00%	0.00%	19.02%	0.03%	0.36%
Weighted - Services Weighted Meter -Capital	CWCS	100.00% 100.00%	74.26% 77.49%	5.64% 15.30%	0.69% 6.59%	0.00% 0.45%	0.00% 0.16%	19.02% 0.00%	0.03% 0.00%	0.36% 0.00%
Weighted Meter Reading Weighted Bills	CWMR CWNB	100.00% 100.00%	83.53% 84.21%	12.31% 9.60%	3.99% 5.62%	0.15% 0.13%	0.02% 0.02%	0.00% 0.01%	0.00% 0.00%	0.009 0.419
CUSTOMER ALLOCATORS -	-			. 70						2.71
COSTOMER ALLOCATORS - Composite										
CUSTOMER 1815-1855	1815-1855 C	100.00%	84.98%	6.46%	0.80%	0.01%	0.00%	7.31%	0.03%	0.419
CUSTOMER 1808 CUSTOMER 1815	1808 C 1815 C	-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00° 0.00°
CUSTOMER 1820	1820 C 1815 & 1820	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
CUSTOMER 1815 & 1820	С	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
CUSTOMER 1830 CUSTOMER 1835	1830 C 1835 C	100.00% 100.00%	81.61% 84.05%	6.20% 6.39%	0.77% 0.80%	0.01% 0.01%	0.00% 0.00%	10.98% 8.31%	0.03% 0.03%	0.40° 0.41°
CUSTOMER 1830 & 1835	1830 & 1835 C	100.00%	82.43%	6.26%	0.78%	0.01%	0.00%	10.08%	0.03%	0.409
CUSTOMER 1840 CUSTOMER 1845	1840 C 1845 C	100.00%	90.01%	6.84%	0.86%	0.02%	0.00%	1.81%	0.03%	0.449
	1840 & 1845		82.74%	6.29%	0.78%	0.01%	0.00%	9.74%	0.03%	0.409
CUSTOMER 1840 & 1845 CUSTOMER 1850	C 1850 C	100.00% 100.00%	82.74% 90.88%	6.29% 6.90%	0.78% 0.83%	0.01% 0.00%	0.00% 0.00%	9.74% 0.90%	0.03% 0.04%	0.40% 0.44%
CUSTOMER 1855 CUSTOMER 1860	1855 C 1860 C	100.00% 100.00%	74.26% 77.49%	5.64% 15.30%	0.69% 6.59%	0.00% 0.45%	0.00% 0.16%	19.02% 0.00%	0.03% 0.00%	0.36% 0.00%
	-	. 5.55 /4		/ 0			22.070			2.00
Composite Allocators Net Fixed Assets	NFA	100.00%	59.95%	11.15%	22.57%	2.62%	1.25%	2.15%	0.01%	0.309
Net Fixed Assets Excluding Capital Contribution	NFA ECC	100.00%	60.18%	11.00%	22.18%	2.62%	1.26%	2.44%	0.01%	0.30%
5005-5340 Account Setup	O&M Acct	100.00% 100.00%	73.81% 73.81%	10.38% 10.38%	12.14% 12.14%	1.39% 1.39%	0.68% 0.68%	1.35% 1.35%	0.01% 0.01%	0.25% 0.25%
Access to Poles	POLE	100.00%	61.41%	10.38%	20.50%	3.33%	1.77%	2.28%	0.01%	0.329
5005-6225	OM&A	100.00%	73.39%	10.40%	12.45%	1.43%	0.70%	1.38%	0.01%	0.269
SME Allocator	4751 C		92.94%			0%		0%		





EB-2020-0048

Sheet E3 Demand Allocator Worksheet - For May 31 filing

Instructions:
Input sheet for Demand Allocators.

PLCC WATTS

13 14

400

15										
16			1	2	3	5	6	7	8	9
17	Customer Classes	Total	Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Light	Sentinel Lights	USL
18		•	•		•	•	•	•	•	
19	CCA	75,694	56,190	4,269	535	13	1	14,391	22	273
20	CCB	14,686	0	0	0	0	0	14,391	22	273
21	CCP	61,860	56,190	4,269	535	13	1	557	22	273
22	CCLT	61,829	56,190	4,269	516	2	0	557	22	273
23 24	ccs	75,671	56,190	4,268	525	2	0	14,391	22	273
25	PLCC-CCA	30,278	22,476	1,708	214	5	0	5,757	9	109
26	PLCC-CCB	5,874	, 0	0	0	0	0	5,757	9	109
27	PLCC-CCP	24,744	22,476	1,708	214	5	0	223	9	109
28	PLCC-CCLT	24,731	22,476	1,708	207	1	0	223	9	109
29	PLCC-CCS	30,268	22,476	1,707	210	1	0	5,757	9	109
30 31 32	1NCP		,	,,		·	·	· · · · ·	-	
33	DNCP1	219,744	113,882	23,981	60,637	12,676	6,905	1,069	6	588
34	PNCP1	219,744	113,882	23,981	60,637	12,676	6,905	1,069	6	588
35	LTNCP1	199,750	113,882	23,981	58,485	1,740	0	1,069	6	588
36	SNCP1	200,764	113,882	23,976	59,505	1,740	0	1,069	6	588
37			-,	.,.	,	, -		,		
38	PLCC - 1NCP									
39	DNCP1A	218,560	113,882	23,981	60,637	12,676	6,905	0	0	479
40	PNCP1A	195,003	91,406	22,273	60,423	12,671	6,905	846	0	479
41	LTNCP1A	175,022	91,406	22,273	58,278	1,739	0	846	0	479
42	SNCP1A	175,186	91,406	22,268	59,294	1,739	0	0	0	479
43 44 45	4 NCP									
46	DNCP4	827,971	429,052	94,714	221,606	48,630	27,355	4,252	23	2,339
47	PNCP4	827,971	429,052	94,714	221,606	48,630	27,355	4,252	23	2,339
48	LTNCP4	750,794	429,052	94,714	213,740	6,675	0	4,252	23	2,339
49 50	SNCP4	754,499	429,052	94,691	217,466	6,675	0	4,252	23	2,339
51	PLCC - 4NCP)								
52	DNCP4A	823,260	429,052	94,714	221,606	48,630	27,355	0	0	1,902
53	PNCP4A	729,008	339,149	87,883	220,750	48,610	27,353	3,361	0	1,902
54	LTNCP4A	651,881	339,149	87,883	212,914	6,672	0	3,361	0	1,902
55	SNCP4A	652,211	339,149	87,862	216,626	6,672	0	0	0	1,902
56 57 58	12NCP									
59	DNCP12	2,251,341	1,148,157	255,834	611,928	135,163	80,541	12,676	68	6,974
60	PNCP12	2,251,341	1,148,157	255,834	611,928	135,163	80,541	12,676	68	6,974
61	LTNCP12	2,032,467	1,148,157	255,834	590,207	18,552	0	12,676	68	6,974
62	SNCP12	2,042,696	1,148,157	255,775	600,496	18,552	0	12,676	68	6,974
63 64	PLCC - 12NC	P								
65	DNCP12A	2,237,287	1,148,157	255,834	611,928	135,163	80,541	0	0	5,663
66	PNCP12A	1,954,452	878,446	235,343	609,359	135,103	80,536	10,003	0	5,663
67	LTNCP12A	1,735,727	878,446	235,343	587,729	18,543	00,550	10,003	0	5,663
68		1,735,915	878,446	235,287	597,975	18,543	0	0,003	0	5,663
50	JITOI IZA	1,7 00,9 10	070,440	200,201	551,515	10,543	0	U	U	3,003



EB-2020-0048

Sheet E4 Trial Balance Allocation Detail Worksheet - For May 31 filing

<u>Details:</u>
The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. FInally, it will show how costs are being grouped

Uniform System of Accounts - Detail Accounts:								Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M		
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC	
1805	Land		dp	DDCP							
1805-1	Land Station >50 kV		dp	TCP	TCP12			TCP12			
1805-2	Land Station <50 kV		dp	DCP	DCP12			DCP12			
1806	Land Rights		dp	DDCP							
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12			TCP12			
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12			DCP12			
1808	Buildings and Fixtures		dp	DDCP							
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP12			TCP12			
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12			DCP12			
1810	Leasehold Improvements		dp	DDCP							
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP12			TCP12			
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12			DCP12			
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP12			TCP12			
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12			
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12			
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4			PNCP4			

ср	пср	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
DCP12			DCP12
	PNCP4		PNCP4

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related	
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		Revenue to Cost	indicator		CEN			CEN			
1825	Storage Battery Equipment		dp	DDCP								İ
1825-1	Storage Battery Equipment > 50 kV		dp	ТСР	TCP12			TCP12				
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12			DCP12				
1830	Poles, Towers and Fixtures		dp	DDNCP								ı
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	х	PNCP4	ССР			
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs			
1835	Overhead Conductors and Devices		dp	DDNCP								
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х	PNCP4	ССР			
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	х	SNCP4	ccs			1
1840	Underground Conduit		dp	DDNCP								1
1840-3	Underground Conduit - Bulk	Land and Buildings	dp	ВСР	BCP12			BCP12				
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	х	PNCP4	ССР			
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	х	SNCP4	ccs			
1845	and Devices	Land and Buildings	dp	DDNCP								
1845-3	,	TS Primary Above 50	dp	ВСР	BCP12			BCP12				
1845-4	and Devices - Primary	DS	dp	PNCP	PNCP4	CCP	х	PNCP4	ССР			
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	х	SNCP4	ccs			1
1850		Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х	LTNCP4	CCLT			l
1855	Services	Services and Meters	-			cwcs			cwcs			
1860	Meters	Services and Meters	dp			сwмс			сwмс			
1905	Land	Land and Buildings	gp							NFA ECC		l
1906	Land Rights	Land and Buildings	gp							NFA ECC		1
1908		General Plant	gp							NFA ECC		1
1910 1915	Leasehold Improvements Office Furniture and	General Plant Equipment	gp gp							NFA ECC		
920	Equipment Computer Equipment - Hardware	IT Assets	gp							NFA ECC		
1925		IT Assets	gp							NFA ECC		l
1930	Transportation Equipment	Equipment	gp							NFA ECC		1
1935	Stores Equipment	Equipment	gp							NFA ECC		1
1940	Tools, Shop and Garage Equipment	Equipment	gp							NFA ECC		
1945	Equipment	Equipment	gp							NFA ECC		
1950	Power Operated Equipment	Equipment	gp					l		NFA ECC Page 87]	<u> </u>

ср	пср	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
	LTNCP4		LTNCP4

Uniform System of Accounts - Detail Accounts:					Classificat	ion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
		Equipment	gp							NFA ECC					
		Equipment	gp							NFA ECC					
1970		Assets	gp							NFA ECC					
1975	-	Assets	gp							NFA ECC					
	Equipment	Other Distribution Assets	gp							NFA ECC					
	Other Langible Property	Other Distribution Assets	gp							NFA ECC					
1995	Credit	Contributions and Grants	со		Break out	Breakout		Break out	Breakout						
2005	Leases	Other Distribution Assets	gp							NFA ECC					
12010		Other Distribution Assets	gp							NFA ECC					
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment		accum dep		Break out	Breakout		Break out	Breakout						
2120	intangibles	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	income	Equity	NI								NFA				
	blank row	D: 4 !! 4!													
14080	Revenue	Distribution Services Revenue	CREV							CREV					
	Retail Services Revenues	Other Distribution Revenue	mi								OM&A				
	Requests (STR) Revenues	Other Distribution Revenue	mi								OM&A				
	SSS Admin Charge	Other Distribution Revenue	mi								CCA				
	to Energy Sales	Other Distribution Revenue	mi								OM&A				
4205	Interdepartmental Rents	Other Distribution Revenue	mi								OM&A				
	Rent from Electric Property	Other Distribution Revenue	mi								POLE				
	Income	Other Distribution Revenue	mi								OM&A				
4220	Other Electric Revenues	Other Distribution Revenue	mi								OM&A				
4225	Late Payment Charges	Late Payment Charges	mi								LPHA				
	Revenues	Specific Service Charges	mi												
4235-1	Account Set Up Charges	Specific Service Charges	mi								CWNB				
	Revenues - Residual	Specific Service Charges	mi								OM&A				
4240	Provision for Rate Retuings	Other Distribution Revenue	mi								OM&A				
		Other Distribution Revenue	mi								OM&A				
	Regulatory Debits	Other Income & Deductions	mi								OM&A				
4310	Populatory Crodite	Other Income & Deductions	mi								OM&A				
	Revenues from Electric Plant		mi								OM&A				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi								OM&A				
	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi								O&M				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi								OM&A				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi								OM&A				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi								OM&A				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4355	Gain on Disposition of Utility and Other Property	Other Income & Deductions	mi								O&M				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi								OM&A				
4365	Gains from Disposition of Allowances for Emission	Other Income & Deductions	mi								OM&A				
4370	•	Other Income & Deductions	mi								OM&A				
4375	Revenues from Non-Utility Operations	Other Income & Deductions	mi								O&M				
4380	Expenses of Non-Utility Operations	Other Income & Deductions	mi								OM&A				
4390	Miscellaneous Non- Operating Income	Other Income & Deductions	mi								OM&A				
4395	Rate-Payer Benefit Including Interest		mi								OM&A				
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi								OM&A				
4405	Interest and Dividend Income	Other Income & Deductions	mi								OM&A				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi								OM&A				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					

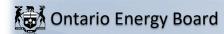
Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор							CEN	
4751	Charges - Smart Metering Entity	Power Supply Expenses (Working Capital)	сор			4751 C			4751 C		
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C		
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C		
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C		
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C		
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C		
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C		
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C		
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	;	
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	;	
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 C		830 & 1835	1830 & 1835 C	;	
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C		
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C	x	840 & 1845	1840 & 1845 C	;	
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C	x	840 & 1845	1840 & 1845 C	;	
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C		840 & 1845	1840 & 1845 C	;	
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C		
5065	Meter Expense	Operation (Working Capital)	cu			CWMC			сммс		
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA			CCA		
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA			CCA		
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C		
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C	x	840 & 1845	1840 & 1845 C	;	
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	.	
5096	Other Rent	Operation (Working Capital)	di							O&M	
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C		

ср	пср	non-demand	FINAL
		1815-1855 D	1815-1855 D
		1815-1855 D	1815-1855 D
		1808 D	1808 D
		1815 D	1815 D
		1815 D	1815 D
		1820 D	1820 D
		1820 D	1820 D
		1830 & 1835 D	1830 & 1835 D
		1830 & 1835 D	1830 & 1835 D
		1830 & 1835 D	1830 & 1835 D
		1850 D	1850 D
		1840 & 1845 D	1840 & 1845 D
		1840 & 1845 C	1840 & 1845 D
		1840 & 1845 C	1840 & 1845 D
		1850 D	1850 D
		1815-1855 D	1815-1855 D
		1840 & 1845 D	1840 & 1845 D
		1830 & 1835 D	1830 & 1835 D
		1815-1855 D	1815-1855 D

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5110		Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112		Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5120		Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х	1830 D	1830 C					1830 D	1830 D
5125	Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
5130	Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5135	and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 C	х	830 & 1835	1830 & 1835 C	;				1830 & 1835 C	1830 & 1835 D
5145	Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150		Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160		Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5325	Short	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
5340	Miscellaneous Customer	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405	Supervision	Community Relations (Working Capital)	ad							O&M					
5410	Sundry	Community Relations (Working Capital)	ad							O&M					
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M					
5420	Community Safety Program	Community Relations (Working Capital)	ad							NFA ECC					

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5425	Service and Informational Expenses	Community Relations (Working Capital)	ad							O&M					
5505		Other Distribution Expenses	ad							O&M					
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad							O&M					
5515	Advertising Expense	Advertising Expenses	ad							O&M					
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad							O&M					
5605	Exposes	Administrative and General Expenses (Working Capital)	ad							O&M					
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5615		Administrative and General Expenses (Working Capital)	ad							O&M					
5620	Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad							O&M					
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital)	ad							NFA ECC					
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad							O&M					
5645		Administrative and General Expenses (Working Capital)	ad							O&M					
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses	ad							O&M					
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintananae of Canaral	Administrative and General Expenses (Working Capital)	ad							O&M					
5680		Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Operator Foos and Populties	Power Supply Expenses (Working Capital)	сор							NFA ECC					

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5705	IProperty Plant and	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep							O&M					
5740		Amortization of Assets	dep							O&M					
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT							NFA					
6105		Other Distribution Expenses	ad							NFA					
6110		Income Tax Expense - Unclassified	Input							NFA					
6205-1	Sub-account LEAP Funding	Charitable Contributions	ad							O&M					
6210	Life Insurance	Insurance Expense (Working Capital)	ad							O&M					
6215	Penalties	Other Distribution Expenses	ad							O&M					
6225	Other Deductions	Other Distribution Expenses	ad							O&M					



EB-2020-0048

Sheet E5 Reconciliation Worksheet - For May 31 filing

 $\frac{\text{Details:}}{\text{The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.}}$

			Financial Statement - Asset								
USoA Account #	Accounts	Financial Statement	Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management	ΦO		# 0		# 0	r.o.	¢ο	ФО.	Φ0	фО.
1600	Expenditures and Recoveries Franchises and Consents	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1608 1805	Land	Φυ	¢Ω	\$0 \$0		\$0 \$0	· ·	\$0 \$0	\$0	\$0 \$0	\$0 \$0
1805-1	Land Station >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1805-1	Land Station <50 kV		· ·	\$293,875			* -	•		· ·	
1806	Land Rights		\$293,875 \$0	\$293,673 \$0		\$0 \$0	\$293,875 \$0	\$293,875 \$0	\$0 \$0	\$293,875 \$0	\$0 \$0
1806-1	Land Rights Land Rights Station >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
1806-1	Land Rights Station <50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1808	Buildings and Fixtures		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
1808-2	Buildings and Fixtures < 50 KV		\$6,086,005	\$6,086,005		\$0 \$0	\$6,086,005	\$6,086,005	\$0	\$6,086,005	\$0
1810	Leasehold Improvements		\$0,000,003	\$0,000,003		\$0 \$0	\$0,000,003	\$0,080,003		\$0,000,003	\$0
1810-1	Leasehold Improvements >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-1	Leasehold Improvements <50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
1010-2	Transformer Station Equipment - Normally		φυ	φυ		φυ	φυ	φυ	φυ	φυ	φυ
1815	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1013	Distribution Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1020	Distribution Station Equipment - Normally		Ψ	Ψ		Ψ	ΨΟ	Ψ	Ψ	Ψο	Ψ
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		, -	* -		, -	, ,	, -	, ,	, ,	, ,
1820-2	Primary below 50 kV (Primary)		\$27,938,447	\$27,938,447		\$0	\$27,938,447	\$27,938,447	\$0	\$27,938,447	\$0
	Distribution Station Equipment - Normally										
1820-3	Primary below 50 kV (Wholesale Meters)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -										
1830-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary			\$24,179,915		\$0	\$24,179,915	\$24,179,915	\$0	\$24,179,915	\$0
1830-5	Poles, Towers and Fixtures - Secondary		\$30,340,750	\$30,340,750		\$0	\$30,340,750	\$30,340,750	\$0	\$30,340,750	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -										
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$16,447,959	\$16,447,959		\$0	\$16,447,959	\$16,447,959	\$0	\$16,447,959	\$0
1835-5	Secondary		\$11,382,767	\$11,382,767		\$0	\$11,382,767	\$11,382,767	\$0	\$11,382,767	\$0
1840	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-5	Underground Conduit - Secondary		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk		•	•		, ,		, -			
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1845-4	Underground Conductors and Devices - Primary Underground Conductors and Devices -		\$32,387,160	\$32,387,160		\$0	\$32,387,160	\$32,387,160	\$0	\$32,387,160	\$0
1845-5	Secondary		\$30,869,011	\$30,869,011		\$0	\$30,869,011	\$30,869,011	\$0	\$30,869,011	\$0
1850	Line Transformers		\$69,483,527	\$69,483,527		\$0	\$69,483,527	\$69,483,527	\$0	\$69,483,527	\$0
1855 1860	Services Meters		\$0	\$0 \$14,602,050		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
1905	Land	\$0	\$14,692,050 \$0	\$14,692,050 \$0		\$0 \$0	\$14,692,050 \$0	\$14,692,050 \$0	\$0 \$0	\$14,692,050 \$0	\$0 \$0
1906	Land Rights	\$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
1908	Buildings and Fixtures	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1910	Leasehold Improvements	\$0	\$1,427,705	\$1,427,705		\$0	\$1,427,705	\$1,427,705	\$0	\$1,427,705	\$0
1915	Office Furniture and Equipment	\$0	\$800,129	\$800,129		\$0	\$800,129	\$800,129	\$0	\$800,129	\$0
1920	Computer Equipment - Hardware	\$0	\$4,761,726	\$4,761,726		\$0	\$4,761,726	\$4,761,726	\$0	\$4,761,726	\$0
1925 1930	Computer Software Transportation Equipment	\$0 \$0	\$2,748,223 \$5,841,219	\$2,748,223 \$5,841,219		\$0 \$0	\$2,748,223 \$5,841,219	\$2,748,223 \$5,841,219	\$0 \$0	\$2,748,223 \$5,841,219	\$0 \$0
1935	Stores Equipment	\$0 \$0	\$90,767	\$90,767		\$0 \$0	\$90,767	\$90,767	\$0 \$0	\$90,767	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$2,793,042	\$2,793,042		\$0	\$2,793,042	\$2,793,042	\$0	\$2,793,042	\$0
1945	Measurement and Testing Equipment	\$0	\$1,313,545	\$1,313,545		\$0	\$1,313,545	\$1,313,545	\$0	\$1,313,545	\$0
1950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0 \$0	\$936,287	\$936,287		\$0	\$936,287	\$936,287	\$0 \$0	\$936,287	\$0
1960 1970	Miscellaneous Equipment Load Management Controls - Customer	\$0	\$242,998	\$242,998		\$0	\$242,998	\$242,998	\$0	\$242,998	\$0
	Premises	\$0	\$107,035	\$107,035		\$0	\$107,035	\$107,035	\$0	\$107,035	\$0
1975	Load Management Controls - Utility Premises	\$0	\$2,366,234	\$2,366,234		\$0	\$2,366,234	\$2,366,234	\$0	\$2,366,234	\$0
1980	System Supervisory Equipment	\$0 \$0	\$293,582	\$293,582		\$0 \$0	\$293,582	\$293,582	\$0	\$293,582	\$0
1990	Other Tangible Property	\$0	\$4,136,705	\$4,136,705		\$0	\$4,136,705	\$4,136,705	\$0	\$4,136,705	\$0
1995	Contributions and Grants - Credit	(\$52,573,338)	\$0	(\$52,573,338)		\$0	(\$52,573,338)	(\$52,573,338)	\$0	(\$52,573,338)	(\$0)
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$101,876,850)		############		\$0	################	(\$101,876,850)	\$0	#######################################	(\$3)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	(\$206,835)		(\$206,835)		\$0	(\$206,835)	(\$206,835)	\$0	(\$206,835)	
3046	Balance Transferred From Income	(\$5,025,821)		(\$5,025,821)		\$0 \$0	A Company of the Comp	(\$5,025,821)	\$0 \$0	(\$5,025,821)	(\$0) \$0
	blank row	, , , , , , , , , , , , , , , , , , ,			! !						·
4080	Distribution Services Revenue	(\$27,350,082)		(\$27,350,082)		\$0	(\$27,350,082)	(\$27,350,082)	\$0	(\$27,350,082)	\$0
4082 4084	Retail Services Revenues Service Transaction Requests (STR)	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1004	Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	(\$197,418)		(\$197,418)		\$0	(\$197,418)	(\$197,418)	\$0	(\$197,418)	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4210 4215	Rent from Electric Property Other Utility Operating Income	(\$345,505)		(\$345,505)		\$0 \$0	(\$345,505)	(\$345,505)	\$0 \$0	(\$345,505)	\$0
4215 4220	Other Electric Revenues	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4225	Late Payment Charges	(\$257,473)		(\$257,473)		\$0 \$0	(\$257,473)	(\$257,473)	\$0 \$0	(\$257,473)	\$0
4235	Miscellaneous Service Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to	(000,040)		(#00.040)		Φ0	(000,040)	(000,040)	Φ0	(000,040)	# 0
4305	Income Regulatory Debits	(\$66,213) \$0		(\$66,213) \$0		\$0 \$0	(\$66,213) \$0	(\$66,213) \$0	\$0 \$0	(\$66,213) \$0	\$0 \$0
4310	Regulatory Credits	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4315	Revenues from Electric Plant Leased to	ΨΟ		ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320											
4205	Expenses of Electric Plant Leased to Others Revenues from Merchandise, Johning Etc.	\$0 (\$101.174)		\$0 (\$101.174)		\$0 \$0	\$0 (\$101.174)	\$0 (\$101.174)	\$0 \$0	\$0 (¢101.174)	\$0
4325 4330	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	(\$191,174)		(\$191,174)		\$0	(\$191,174)	(\$191,174)	\$0	(\$191,174)	\$0
+330	Jobbing, Etc.	\$190,405		\$190,405		\$0	\$190,405	\$190,405	\$0	\$190,405	\$0
4335	Profits and Losses from Financial Instrument	Ţ 100, 100		Ţ.00,100		ΨO.	Ţ.00,100	ų . 30, 100		Ţ.00,100	Ψ,
	Hedges	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	* -		A -		<i>*</i> -	0.5	A =		2.5	
4345	Investments Gains from Disposition of Future Use Utility	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
+343	Plant	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility	ΨΟ		ΨΟ		ΨΟ	ΨΟ	ΨΟ	- Ψ0	ΨΟ	ΨΟ
	Plant	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other			\$0		\$0		\$0	\$0		\$0
	Property	\$0					\$0			\$0	

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
4360	Loss on Disposition of Utility and Other Property	\$277,875		\$277,875		\$0	\$277,875	\$277,875	\$0	\$277,875	\$0
4365	Gains from Disposition of Allowances for	, ,				·					
4370	Emission Losses from Disposition of Allowances for	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4375	Emission Revenues from Non-Utility Operations	\$0 (\$2,088)		\$0 (\$2,088)		\$0 \$0	\$0 (\$2,000)	\$0	\$0	\$0 (#2.088)	\$0 \$0
4375 4380	Expenses of Non-Utility Operations	(\$2,988) \$0		(\$2,988) \$0		\$0 \$0	(\$2,988) \$0	(\$2,988) \$0	\$0 \$0	(\$2,988) \$0	\$0 \$0
4390	Miscellaneous Non-Operating Income	(\$149,788)		(\$149,788)		\$0	(\$149,788)	(\$149,788)	\$0	(\$149,788)	\$0
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses,	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4390	Including Amortization	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$74,431)		(\$74,431)		\$0	(\$74,431)	(\$74,431)	\$0	(\$74,431)	\$0
4415 4705	Equity in Earnings of Subsidiary Companies Power Purchased	\$0 \$97,087,881		\$0 \$97,087,881		\$0 \$0	\$0 \$97,087,881	\$0 \$97,087,881	\$0 \$0	\$0 \$97,087,881	\$0 \$0
4708	Charges-WMS	\$4,200,014		\$4,200,014		\$0 \$0	\$4,200,014	\$4,200,014	\$0	\$4,200,014	\$0 \$0
4710	Cost of Power Adjustments	\$5,314,405		\$5,314,405		\$0	\$5,314,405	\$5,314,405	\$0	\$5,314,405	\$0
4712 4714	Charges-One-Time Charges-NW	\$0 \$7,780,218		\$0 \$7,780,218		\$0 \$0	\$0 \$7,780,218	\$0 \$7,780,218	\$0 \$0	\$0 \$7,780,218	\$0 \$0
4715	System Control and Load Dispatching	\$0		\$7,700,210		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
4716	Charges-CN	\$6,492,758		\$6,492,758		\$0	\$6,492,758	\$6,492,758	\$0	\$6,492,758	\$0
4730 4750	Rural Rate Assistance Expense	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
4750 4751	Charges-LV Charges - Smart Metering Entity	\$399,106		\$399,106		\$0 \$0	\$399,106	\$399,106	\$0 \$0	\$399,106	\$0 \$0
5005	Operation Supervision and Engineering	\$758,715		\$758,715		\$0	\$758,715	\$758,715	\$0	\$758,715	\$0
5010	Load Dispatching	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$51,012		\$51,012		\$0	\$51,012	\$51,012	\$0	\$51,012	\$0
	Labour	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	·		·		·	·	·		·	
5017	Labour Distribution Station Equipment - Operation	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Supplies and Expenses	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$769,450		\$769,450		\$0	\$769,450	\$769,450	\$0	\$769,450	\$0
5025	Overhead Distribution Lines & Feeders -										
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -	(\$499,760)		(\$499,760)		\$0	(\$499,760)	(\$499,760)	\$0	(\$499,760)	\$0
E02E	Operation Overhead Distribution Transformers-	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5035	Operation	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$34,821		\$34,821		\$0	\$34,821	\$34,821	\$0	\$34,821	\$0
5045	Underground Distribution Lines & Feeders -	Φ34,021		φ34,0∠1		Φ0	\$34,0∠1	Φ34,0∠1	\$0	\$34,0∠1	φU
	Operation Supplies & Expenses	\$6,736		\$6,736		\$0	\$6,736	\$6,736	\$0	\$6,736	\$0
5050	Underground Subtransmission Feeders - Operation	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -										
5065	Operation Meter Expense	\$0 \$669,243		\$0 \$669,243		\$0 \$0	\$0 \$669,243	\$0 \$669,243	\$0 \$0	\$0 \$669,243	\$0 \$0
5070	Customer Premises - Operation Labour	\$009,243		\$009,243		\$0 \$0	\$009,243	\$009,243	\$0	\$009,243	\$0 \$0
5075	Customer Premises - Materials and Expenses	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$64,884		\$64,884		\$0 \$0	\$64,884	\$64,884	\$0	\$64,884	\$0 \$0
5090	Underground Distribution Lines and Feeders - Rental Paid			\$0		\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	φυ		φυ		φυ	φυ	φυ	φυ	φυ	φυ
	Rental Paid	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5096 5105	Other Rent Maintenance Supervision and Engineering	\$0 \$128,766		\$0 \$128,766		\$0 \$0	\$0 \$128,766	\$0 \$128,766	\$0 \$0	\$0 \$128,766	\$0 \$0
5105	Maintenance of Buildings and Fixtures -	φ120,700		φ120,100		ΦΟ	φ120,700	φ120,700	φU	φ120,700	φυ
	Distribution Stations	\$8,510		\$8,510		\$0	\$8,510	\$8,510	\$0	\$8,510	\$0
5112	Maintenance of Transformer Station Equipment	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station						·	·		·	
E120	Equipment Maintenance of Roles Toward and Fixtures	\$234,742		\$234,742		\$0	\$234,742	\$234,742	\$0	\$234,742	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$627,499		\$627,499		\$0	\$627,499	\$627,499	\$0	\$627,499	\$0

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	B Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
5125	Maintenance of Overhead Conductors and Devices	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$(
5130	Maintenance of Overhead Services	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0		60	\$0	\$0	\$0	\$0	\$0	\$
5145	Maintenance of Underground Conduit	\$257,931	\$257,9	·	\$0 \$0	\$257,931	\$257,931	\$0 \$0	\$257,931	\$
5150	Maintenance of Underground Conductors	Ψ201,001	Ψ201,0		ΨΟ	Ψ201,001	Ψ201,001	ΨΟ	Ψ201,001	Ψ
	and Devices	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$
5155	Maintenance of Underground Services	\$55,899	\$55,8		\$0	\$55,899	\$55,899	\$0	\$55,899	\$
5160	Maintenance of Line Transformers	\$0		00	\$0	\$0	\$0	\$0	\$0	\$
5175 5305	Maintenance of Meters Supervision	\$0 \$145,880	\$145,8	04	\$0 \$0	\$0 \$145,880	\$0 \$145,880	\$0 \$0	\$0 \$145,880	\$
	Meter Reading Expense	\$469,314	\$145,6 \$469,3		\$0 \$0	\$145,000	\$469,314	\$0 \$0	\$469,314	\$
5315	Customer Billing	\$1,228,072	\$1,228,0		\$0	\$1,228,072	\$1,228,072	\$0	\$1,228,072	\$
5320	Collecting	\$274,283	\$274,2		\$0	\$274,283	\$274,283	\$0	\$274,283	\$
5325	Collecting- Cash Over and Short	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$
5330	Collection Charges	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$
5335	Bad Debt Expense	\$455,536	\$455,5	36	\$0	\$455,536	\$455,536	\$0	\$455,536	\$
5340	Miscellaneous Customer Accounts Expenses	\$0		60	\$0	\$0	\$0	\$ 0	\$0	\$
5405	Supervision	\$0 \$160,738	\$160,7	·	\$0 \$0	\$160,738	\$0 \$160,738	\$0 \$0	\$0 \$160,738	\$
5410	Community Relations - Sundry	\$190,738	\$190,7 \$190,4		\$0 \$0	\$100,738	\$190,738	\$0 \$0	\$190,738	\$
5415	Energy Conservation	\$125,863	\$125,8		\$0 \$0	\$125,863	\$125,863	\$0	\$125,863	\$
5420	Community Safety Program	\$189,161	\$189 ,1		\$0	\$189,161	\$189,161	\$0	\$189,161	\$
5425	Miscellaneous Customer Service and									
	Informational Expenses	\$887,263	\$887,2		\$0	\$887,263	\$887,263	\$0	\$887,263	\$
5505	Supervision	\$0		50	\$0	\$0	\$0	\$0	\$0	\$
5510 5515	Demonstrating and Selling Expense	\$0		04	\$0	\$0 \$0	\$0	\$0	\$0 #0	\$
5515 5520	Advertising Expense Miscellaneous Sales Expense	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
5605	Executive Salaries and Expenses	\$896,531	\$896,5	·	\$0 \$0	\$896,531	\$896,531	\$0 \$0	\$896,531	\$
5610	Management Salaries and Expenses	\$1,027,496	\$1,027, ²		\$0 \$0	\$1,027,496	\$1,027,496	\$0	\$1,027,496	\$
5615	General Administrative Salaries and	¥ ·,·=- ·, · · ·	¥ 1,,		, ,	+ 1,0=1,100	¥ ·,•=·, ·••	**	* 1,5=1,100	Ť
	Expenses	\$1,046,099	\$1,046,0	99	\$0	\$1,046,099	\$1,046,099	\$0	\$1,046,099	\$
5620	Office Supplies and Expenses	\$614,377	\$614,3		\$0	\$614,377	\$614,377	\$0	\$614,377	\$
5625	Administrative Expense Transferred Credit	(\$182,972)		* •	\$0	(\$182,972)	(\$182,972)	\$0	(\$182,972)	\$
5630	Outside Services Employed	\$264,795	\$264,7		\$0	\$264,795	\$264,795	\$0	\$264,795	\$
5635 5640	Property Insurance Injuries and Damages	\$101,364 \$213,691	\$101,3 \$213,6		\$0 \$0	\$101,364 \$213,691	\$101,364 \$213,691	\$0 \$0	\$101,364 \$213,691	\$
5645	Employee Pensions and Benefits	\$998,898	\$998,8		\$0 \$0	\$998,898	\$998,898	\$0 \$0	\$998,898	\$
5650	Franchise Requirements	\$0	ψ550,0	00	\$0 \$0	\$0	\$0	\$0	\$0	\$
5655	Regulatory Expenses	\$415,032	\$415,0	·	\$0	\$415,032	\$415,032	\$0	\$415,032	\$
5660	General Advertising Expenses	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$
5665	Miscellaneous General Expenses	\$166,534	\$166,5		\$0	\$166,534	\$166,534	\$0	\$166,534	\$
5670	Rent	\$341,964	\$341,9		\$0	\$341,964	\$341,964	\$0	\$341,964	\$
5675	Maintenance of General Plant	\$908,764	\$908,7		\$0	\$908,764	\$908,764	\$0	\$908,764	\$
5680 5685	Electrical Safety Authority Fees Independent Market Operator Fees and	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$
5685	Penalties	\$0		00	\$0	\$0	\$0	\$0	\$0	\$
5705	Amortization Expense - Property, Plant, and	ΨΟ		-	J	Ψ3	ΨΟ	Ψ	ΨΟ	Ψ
	Equipment	\$6,134,263	\$6,134,2	63	\$0	\$6,134,263	\$6,134,263	\$0	\$6,134,263	\$
5710	Amortization of Limited Term Electric Plant	\$0	·	\$0	\$0	\$0	\$0	\$0	\$0	\$
5715	Amortization of Intangibles and Other	•·		[_		.			
F700	Electric Plant	\$82,734	\$82,7	34	\$0	\$82,734	\$82,734	\$0	\$82,734	\$
5720	Amortization of Electric Plant Acquisition Adjustments	\$0		\$O	\$0	\$0	\$0	\$0	\$0	9
5730	Amortization of Unrecovered Plant and	\$ U		рО	Φ0	\$0	\$0	\$0	\$U	
0.00	Regulatory Study Costs	\$0		\$0	\$0	\$0	\$0	\$0	\$0	9
5735	, , ,	70				, ,	70	13	,,,	
	Amortization of Deferred Development Costs	\$0		\$O	\$0	\$0	\$0	\$0	\$0	\$
5740	Amortization of Deferred Charges	\$0		0	\$0	\$0	\$0	\$0	\$0	\$
6005	Interest on Long Term Debt	\$3,113,225	\$3,113,2		\$0	\$3,113,225	\$3,113,225	\$0	\$3,113,225	\$
6105	Taxes Other Than Income Taxes	\$152,097	\$152,0		\$0	\$152,097	\$152,097	\$0 \$0	\$152,097	
6110	Income Taxes Sub-account LEAP funding	\$0 \$34,374	0.4. 0	\$0 74	\$0 \$0	\$0 \$34.374	\$0 \$34,374	\$0 \$0	\$0 \$34.374	
6205-1 6210	Life Insurance	\$34,374 \$0	\$34,3	\$0	\$0 \$0	\$34,374 \$0	\$34,374 \$0	\$0 \$0	\$34,374 \$0	9
6215	Penalties	\$0 \$0		50 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	3
6225	Other Deductions	\$0 \$0		60 60	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	9
		ΨΟ	\$291,960,662 #######		ΨŪ	ŢJ	70	~	43	(\$

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference	
					Control	\$249,009,649						1

Grouping by Allocator	Adjusted TB	ı	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 59,523	\$	-	\$ -	\$ 59,523	\$ 59,523	\$ -	\$ 59,523	\$
1815	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1820	\$ 234,742	\$	-	\$ -	\$ 234,742	\$ 234,742	\$ -	\$ 234,742	\$ -
1830	\$ 627,499	\$	-	\$ -	\$ 627,499	\$ 627,499	\$ -	\$ 627,499	\$ -
1835	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1840	\$ 257,931	\$	-	\$ -	\$ 257,931	\$ 257,931	\$ -	\$ 257,931	\$ -
1845	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1850	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1855	\$ 55,899	\$	-	\$ -	\$ 55,899	\$ 55,899	\$ -	\$ 55,899	\$ -
1860	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1815-1855	\$ 952,365	\$	-	\$ -	\$ 952,365	\$ 952,365	\$ -	\$ 952,365	\$ -
1830 & 1835	\$	\$	-	\$ -	\$ 269,690	\$ 269,690	\$ -	\$ 269,690	\$ -
1840 & 1845	\$ 41,556	\$	-	\$ -	\$ 41,556	\$ 41,556	\$ -	\$ 41,556	\$ -
BCP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 455,536	\$	-	\$ -	\$ 455,536	\$ 455,536	\$ -	\$ 455,536	\$ -
Break Out	\$ (148,440,027)	\$	-	\$ -	\$ (148,440,027)	\$ (148,440,027)	\$ -	\$ (148,440,023)	\$ (4)
CCA	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CDMPP	\$ 125,863	\$	-	\$ -	\$ 125,863	\$ 125,863	\$ -	\$ 125,863	\$ -
CEN	\$ 14,272,977	\$	-	\$ -	\$ 14,272,977	\$ 14,272,977	\$ -	\$ 14,272,977	\$ -
CEN EWMP	\$ 106,602,299	\$	-	\$ -	\$ 106,602,299	\$ 106,602,299	\$ -	\$ 106,602,299	\$ -
CREV	\$ (27,350,082)	\$	-	\$ -	\$ (27,350,082)	\$ (27,350,082)	\$ -	\$ (27,350,082)	\$ -
CWCS	\$ 0	\$	-	\$ -	\$ 0	\$ 0	\$ -	\$ 0	\$ -
CWMC	\$ 15,361,294	\$	-	\$ -	\$ 15,361,294	\$ 15,361,294	\$ -	\$ 15,361,294	\$ -
CWMR	\$,	\$	-	\$ -	\$ 469,314	\$ 469,314	\$ -	\$ 469,314	\$ -
CWNB	\$ 1,648,236	\$	-	\$ -	\$ 1,648,236	\$ 1,648,236	\$ -	\$ 1,648,236	\$ -
DCP	\$ 6,379,880	\$	-	\$ -	\$ 6,379,880	\$ 6,379,880	\$ -	\$ 6,379,880	\$ -
LPHA	\$ V 1 /	\$	-	\$ -	\$ (257,473)	(257,473)	\$ -	\$ V	\$ -
LTNCP	\$ 69,483,527	\$	-	\$ -	\$ 69,483,527	69,483,527	\$ -	\$ 69,483,527	\$ -
NFA	\$ (2,119,331)	\$	-	\$ -	\$ (2,119,331)	(2,119,331)	\$ -	\$ V / /	\$ -
NFA ECC	\$ 28,149,722	\$	-	\$ -	\$ 28,149,722	\$ 28,149,722	\$ -	\$ 28,149,722	\$ -
O&M	\$, ,	\$	-	\$ -	\$ 7,984,000	\$ 7,984,000	\$ -	\$ 7,984,000	\$ -
PNCP	\$ 100,953,479	\$	-	\$ -	\$ 100,953,479	\$ 100,953,479	\$ -	\$ 100,953,479	\$ -
SNCP	\$ 72,592,528	\$	-	\$ -	\$ 72,592,528	\$ 72,592,528	\$ -	\$ 72,592,528	\$ -
ТСР	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 248,810,948	\$	-	\$ -	\$ 248,810,948	\$ 248,810,948	\$ -	\$ 248,810,953	\$ (4)

Sheet E5 Reconciliation Worksheet - For May 31 filing

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2021 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"

	OEB Account Name	Bridge Year	Test
455=	Current Assets		
1005	Cash	(968,766)	(520
1010	Cash Advances and Working Funds	2,011	
1020	Interest Special Deposits	0	
1030	Dividend Special Deposits	0	
1040 1060	Other Special Deposits Term Deposits	0	
1070	Current Investments	0	
1100	Customer Accounts Receivable	9,938,208	9,93
1102	Accounts Receivable - Services	0,000,200	0,00
1104	Accounts Receivable - Recoverable Work	3,596,497	3,59
1105	Accounts Receivable - Merchandise, Jobbing, etc.	1,150	3,00
1110	Other Accounts Receivable	(2,969)	(2
1120	Accrued Utility Revenues	17,367,022	17,36
1130	Accumulated Provision for Uncollectable Accounts Credit	(564,476)	(564
1140	Interest and Dividends Receivable	13,931	
1150	Rents Receivable	0	
1170	Notes Receivable	0	
1180	Prepayments	964,670	964
1190	Miscellaneous Current and Accrued Assets	1,127	
1200	Accounts Receivable from Associated Companies	(5,765,168)	(5,765
1210	Notes Receivable from Associated Companies	0	
	Inventory		
1305	Fuel Stock	0	
1330	Plant Materials and Operating Supplies	159,616	159
1340	Merchandise	0	
1350	Other Material and Supplies	0	
440-	Non-Current Assets		
1405	Long Term Investments in Non-Associated Companies	0	
1408	Long Term Receivable - Street Lighting Transfer	0	
1410	Other Special or Collateral Funds	0	
1415 1425	Sinking Funds Unamortized Debt Expense	0	
	Unamortized Discount on Long-Term DebtDebit	0	
1445	Unamortized Discount on Long-Term DebtDebt Unamortized Deferred Foreign Currency Translation Gains and Losses	0	
1460	Other Non-Current Assets	68,092	68
1480	Portfolio Investments - Associated Companies	00,092	00
1481	Investment In Equity-Accounted Joint Venture	0	
1485	Investment In Subsidiary Companies - Significant Influence	0	
1490	Investment in Subsidiary Companies	0	
1495	Deferred Taxes - Non-Current Assets	0	
	Other Assets and Deferred Charges		
1505	Unrecovered Plant and Regulatory Study Costs	0	
1508	Other Regulatory Assets	462,139	142
1510	Preliminary Survey and Investigation Charges	0	
1515	Emission Allowance Inventory	0	
1516	Emission Allowance Withheld	0	
1518	RCVA Retail	0	
1521	MEI Special Purpose Charge Variance Account	0	
1525	Miscellaneous Deferred Debits	0	
1530	Deferred Losses from Disposition of Utility Plant	0	
1531	Renewable Connection Capital Deferral Account	0	
1532	Renewable Connection OM&A Deferral Account	0	
1533	Renewable Connection Funding Adder Deferral Account	0	
1534	Smart Grid Capital Deferral Account	0	
1535	Smart Grid Funding Adder Deferral Assourt	0	
1536	Smart Grid Funding Adder Deferral Account Deferred Lesses from Disposition of Littliby Plant	0	
1540 1545	Deferred Losses from Disposition of Utility Plant Development Charge Deposits/ Receivables	0	
1545	RCVA - Service Transaction Request (STR)	0	
1548	LV Charges - Variance	0	
1551	SME Charge Variance Account	(83,909)	(83
1555	Smart Meters Recovery	(54,603)	(54
1556	Smart Meters OM & A	(0)	(04
1562	Deferred PILs	0	
1563	Deferred PILs - Contra	0	
1567	Bd-approved CDM Variance Account	0	
1568	LRAM Variance Account	193,144	193
1572	Extraordinary Event Losses	0	
1574	Deferred Rate Impact Amounts	0	
1575	IFRS -CGAAP Transition PP&E Amounts	595,125	59
1580	RSVA - Wholesale Market Services	(1,760,132)	(1,760
1582	RSVA - One-Time	(1)	
1584	RSVA - Network Charges	3,610,519	3,610
1586	RSVA - Connection Charges	(3,760,332)	(3,760
1588	RSVA - Commodity (Power)	(2,123,389)	(2,123
1589	RSVA - Global Adj	(2,272,842)	(2,272
1592	PILs and Tax Variance for 2006 & Subsequent Years	0	
1595	Disposition and Recovery of Regulatory Balances	(388,941)	(348
	Intangible Plant		
1609	Contributions to Hydro One TS	4,136,705	4,130
1611	Computer Software	2,648,223	2,848
		0	
	Fixed Assets		
1805	Land	293,875	293
1808	Buildings and Fixtures	6,036,005	6,136

For Tab I3 CA Mode

OEB Trial Balance

4,136,705 2,748,223 0 0 293,875 6,086,005 0

	Trial Balance	Forecast	Forecast	
USA	OEB Account Name	2020 Bridge Year	2021 Test Year	2020/2021 Average
	Current Assets	Bridge rear	Test Tear	Average
1815	Transformer Station Equipment - Normally Primary above 50 kV	0	0	0
1820	Distribution Station Equipment - Normally Primary below 50 kV	27,060,797	28,816,097	27,938,447
1825 1830	Storage Battery Equipment Poles, Towers and Fixtures	53,540,749	55,500,579	0 54,520,664
1835	Overhead Conductors and Devices	27,168,452	28,492,999	27,830,726
1840	Underground Conduit	0	0	0
1845 1850	Underground Conductors and Devices Line Transformers	61,616,733 68,317,543	64,895,609 70,649,511	63,256,171 69,483,527
1855	Services	00,517,545	0	09,403,327
1860	Meters	14,454,550	14,929,550	14,692,050
1865 1870	Other Installations on Customer's Premises Leased Property on Customer Premises	0	0	0
1875	Street Lighting and Signal Systems	0	0	0
1905	Land	0	0	0
1908	Buildings and Fixtures	0	0	0
1910 1915	Leasehold Improvements Office Furniture and Equipment	1,377,705 800,129	1,477,705 800,129	1,427,705 800,129
1920	Computer Equipment - Hardware	4,055,726	5,467,726	4,761,726
1925	Computer Software (replaced by USA 1611)	0	0	0
1930 1935	Transportation Equipment Stores Equipment	5,601,219 90,767	6,081,219 90,767	5,841,219 90,767
1940	Tools, Shop and Garage Equipment	2,793,042	2,793,042	2,793,042
1945	Measurement and Testing Equipment	1,313,545	1,313,545	1,313,545
1950	Power Operated Equipment	0	1 011 297	026 227
1955 1960	Communication Equipment Miscellaneous Equipment	861,287 242,998	1,011,287 242,998	936,287 242,998
1970	Load Management Controls - Customer Premises	107,035	107,035	107,035
1975	Load Management Controls - Utility Premises	2,366,234	2,366,234	2,366,234
1980 1985	System Supervisory Equipment Sentinel Lighting Rentals	293,582	293,582	293,582 0
1990	Other Tangible Property	0	0	0
1995	Contributions and Grants	(49,648,616)	(49,648,616)	(49,648,616)
2005	Other Capital Assets Property Under Capital Leases	0	0	0
2010	Electric Plant Purchased or Sold	0	0	0
2020	Experimental Electric Plant Unclassified	0	0	0
2030	Electric Plant and Equipment Leased to Others Electric Plant Held for Future Use	0	0	0
2050	Completed Construction Not ClassifiedElectric	0	0	0
2055	Construction Work in ProgressElectric	4,305,210	4,305,210	4,305,210
2060	Electric Plant Acquisition Adjustment	0	0	0
2065 2070	Other Electric Plant Adjustment Other Utility Plant	0	0	0
2075	Non-Utility Property Owned or Under Capital Lease	0	0	0
0405	Accumulated Amortization	(400,400,004)	(400,000,440)	(404.070.050)
2105 2120	Accumulated Amortization of Electric Utility Plant - Property, Plant and Equipme Accumulated Amortization of Electric Utility Plant - Intangibles	(100,133,281) (165,468)	(103,620,419) (248,202)	(101,876,850) (206,835)
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment	0	0	0
2160	Accumulated Amortization of Other Utility Plant	0	0	0
2180	Accumulated Amortization of Non-Utility Property Current Liabilities	0	0	0
2205	Accounts Payable	(13,919,784)	(13,919,784)	
2208	Customer Credit Balances	(844,127)	(844,127)	
2210 2215	Current Portion of Customer Deposits Dividends Declared	(2,031,933)	(2,031,933)	
2220	Miscellaneous Current and Accrued Liabilities	(4,653,263)	(4,652,960)	
2225	Notes and Loans Payable	Ó	0	
2240	Accounts Payable to Associated Companies	0	0	
2242 2250	Notes Payable to Associated Companies Debt Retirement Charges (DRC) Payable	(23,364)	(23,364)	
2252	Transmission Charges Payable	0	(20,004)	
2254	Electric Safety Authority Fees Payable	0	0	
2256 2260	Independent Market Operator Fees and Penalties Payable Current Portion of Long Term Debt	0	0	
2264	OMERS - Current Portion	0	0	
2265	Non-OMERS - Current Portion	0	0	
2268	Accrued Interest on Long Term Debt	0	0	
2270 2272	Matured Long Term Debt	0	0	
	Mailired interest on Long Term Debt			
2285	Matured Interest on Long Term Debt Obligations Under Capital LeasesCurrent	0	0	
2285 2290	Obligations Under Capital LeasesCurrent Commodity Taxes	(70,363)	(70,363)	
2285 2290 2292	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable	(70,363) (138,600)	(138,600)	
2285 2290	Obligations Under Capital LeasesCurrent Commodity Taxes	(70,363)		
2285 2290 2292 2294 2305	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages	(70,363) (138,600) 151,548	(138,600) 151,548	
2285 2290 2292 2294 2305 2306	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits)	(70,363) (138,600) 151,548	(138,600) 151,548	
2285 2290 2292 2294 2305 2306 2308	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages	(70,363) (138,600) 151,548 0 (13,120,829) 0	(138,600) 151,548 0 (13,120,829) 0	
2285 2290 2292 2294 2305 2306	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability	(70,363) (138,600) 151,548	(138,600) 151,548	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0	(138,600) 151,548 0 (13,120,829) 0 0 0	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313 2315	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans Accumulated Provision for Rate Refunds	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0 0	(138,600) 151,548 0 (13,120,829) 0 0 0	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans Accumulated Provision for Rate Refunds Other Miscellaneous Non-Current Liabilities	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0	(138,600) 151,548 0 (13,120,829) 0 0 0	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313 2315 2320	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans Accumulated Provision for Rate Refunds	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0 0 0	(138,600) 151,548 0 (13,120,829) 0 0 0 0	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313 2315 2320 2325 2335 2340	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans Accumulated Provision for Rate Refunds Other Miscellaneous Non-Current Liabilities Obligations Under Capital LeaseNon-Current Long Term Customer Deposits Collateral Funds Liability	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0 0 0 0 0 (2,876,381)	(138,600) 151,548 0 (13,120,829) 0 0 0 0 0 0 (2,876,381) 0	
2285 2290 2292 2294 2305 2306 2308 2310 2312 2313 2315 2320 2325 2335	Obligations Under Capital LeasesCurrent Commodity Taxes Payroll Deductions / Expenses Payable Accrual for Taxes, "Payments in Lieu" of Taxes, Etc. Non-Current Liabilities Accumulated Provision for Injuries and Damages OPEB Liability (Employee Future Benefits) Other Pensions - Past Service Liability Vested Sick Leave Liability Past Service Costs - Other Post Employment Benefits Past Service Costs - Other Pension Plans Accumulated Provision for Rate Refunds Other Miscellaneous Non-Current Liabilities Obligations Under Capital LeaseNon-Current Long Term Customer Deposits	(70,363) (138,600) 151,548 0 (13,120,829) 0 0 0 0 0 0 0 0 (2,876,381)	(138,600) 151,548 0 (13,120,829) 0 0 0 0 0 0 (2,876,381)	

USA	Trial Balance OEB Account Name	Forecast 2020	Forecas 202
0021		Bridge Year	Test Yea
	Current Assets Other Liabilities and Deferred Credits		
2405	Other Regulatory Liabilities	0	
2410	Deferred Gains From Disposition of Utility Plant	0	(
2415	Unamortized Gain on Reacquired Debt	0	
2425	Other Deferred Credits	0	
2435	Accrued Rate-Payer Benefit	0	(0.040.444
2440	Deferred Revenues	(1,936,301)	(3,913,144
2505	Long Term Debt Debentures Outstanding - Long Term Portion	0	
2505 2510	Debenture Advances	0	
2510 2515	Required Bonds	0	
2520	Other Long Term Debt	0	
2525	Term Bank Loans - Long Term Portion	0	
2550	Advances from Associated Companies	(70,064,000)	(75,064,000
	Shareholders' Equity	(***;**********************************	(* 2,22 1,222
3005	Common Shares Issued	(23,063,665)	(23,063,665
3008	Preference Shares Issued	0	(
3010	Contributed Surplus	0	(
3020	Donations Received	0	
3022	Devolpment Charges Transferred to Equity	0	(
3026	Capital Stock Held in Treasury	0	
3030	Miscellaneous Paid-In Capital	0	(
3035	Installments Received on Capital Stock	0	(
3040	Appropriated Retained Earnings	0	(
3045	Unappropriated Retained Earnings	(23,989,684)	(26,171,409
3046	Balance Transferred From Income	0	
3047	Appropriations of Retained Earnings - Current Period	0	
3048	Dividends Payable-Preference Shares	0	0.500.00
3049	Dividends Payable-Common Shares	2,500,000	2,500,000
3055	Adjustment to Retained Earnings	0	
3065	Unappropriated Undistributed Subsidiary Earnings	0	
3070	Non Rate-Regulated Utility Shareholders' Equity Non Rate-Regulated Utility Shareholders' Equity - Generation Facilities	0	
3071 3080	Non Rate-Regulated Utility Shareholders' Equity - Generation Facilities Current Taxes - Shareholders' Equity	0	
3080 3081	Deferred Taxes - Shareholders' Equity	0	
3090	Accumulated Other Comprehensive Income	0	
2000	Sales of Electricity	J	
4006	Residential Energy Sales	(61,090,314)	(62,312,120
4010	Commercial Energy Sales	(14,079,923)	(14,361,522
4015	Industrial Energy Sales	(55,626,342)	(56,738,868
4020	Energy Sales to Large Users	(765,763)	(781,078
4025	Street Lighting Energy Sales	(570,412)	(581,820
4030	Sentinel Energy Sales	0	
4035	General Energy Sales	0	
4040	Other Energy Sales to Public Authorities	0	
4050	Revenue Adjustment	31,738,356	32,373,123
4055	Energy Sales for Resale	0	(
4060	Interdepartmental Energy Sales	0	(4.400.004
4062	Billed WMS	(4,117,580)	(4,199,931
4064	Billed-One-Time	(7.007.740)	(7.700.004
4066	Billed NW	(7,627,746)	(7,780,301
4068 4075	Billed CN	(6,365,449)	(6,492,758
4075 4076	LV Charges Billed SME Charge	(391,281)	(399,106
4070	Revenues From Services - Distribution	(391,201)	(399,100
4080	Distribution Services Revenue	(25,716,790)	(27,350,082
4082	Retail Services Revenues	(23,710,790)	(27,000,002
4084	Service Transaction Requests (STR) Revenues	0	
4086	SSS Administration Revenue	(189,782)	(197,418
4090	Electric Services Incidental to Energy Sales	0	(,,,,,,
	Other Operating Revenues		
4205	Interdepartmental Rents	0	(
4210	Rent from Electric Property	(200,288)	(345,505
4215	Other Utility Operating Income	0	(
4220	Other Electric Revenues	0	
4225	Late Payment Charges	(253,938)	(257,473
4230	Sales of Water and Water Power	0	(
4235	Miscellaneous Service Revenues	(483,894)	(483,271
4240	Provision for Rate Refunds	0	(5.5)
4245	Government Assistance Directly Credited to Income	(21,756)	(66,213
420F	Other Income/ Deductions		
4305	Regulatory Credits	0	
4310 4315	Regulatory Credits Revenues from Electric Plant Leased to Others	0	
4315 4320	Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	0	
4320 4324	MEI Special Purpose Charge	0	
4324 4325	Revenues from Merchandise, Jobbing, Etc.	(191,174)	(191,174
4325 4330	Costs and Expenses of Merchandising, Jobbing, Etc	190,405	190,40
4330 4335	Profits and Losses from Financial Instrument Hedges	190,405	190,40
4335 4340	Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	0	
4340 4345	Gains from Disposition of Future Use Utility Plant	0	
4345 4350	Losses from Disposition of Future Use Utility Plant	0	
4355 4355	Gain on Disposition of Utility and Other Property	0	
4355 4357	Gain from Retirement of Utility and Other Property	0	
4360	Loss on Disposition of Utility and Other Property	277,875	277,87
4362	Loss from Retirement of Utility and Other Property	0	211,01
	Gains from Disposition of Allowances for Emission	0	
4365	Gaills Iron Disposition of Allowances for Emission		

2020/2021 Average

(2,924,723) previously 1995

OEB 1	Trial Balance	Forecast	Forecast	
USA	OEB Account Name	2020	2021	2020/2021
	Commont Access	Bridge Year	Test Year	Average
4375	Current Assets Revenues from Non-Utility Operations	(2,988)	(2,988)	
4380	Expenses of Non-Utility Operations	0	0	
4385	Expenses of Non-Utility Operations	0	0	
4390 4395	Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	(149,788)	(149,788)	
4398	Foreign Exchange Gains and Losses, Including Amortization	0	0	
	Investment Income			
4405	Interest and Dividend Income	(74,431)	(74,431)	
4410 4415	Lessor's Net Investment in Finance Lease Equity in Earnings of Subsidiary Companies	0	0	
4420	Share of Profit or Loss of Joint Venture	0	0	
	Other Power Supply Expenses			
4705 4707	Power Purchased	95,184,197	97,087,881	
4707	Global Adjustment WMS	36,948,557 4,117,661	37,687,528 4,200,014	
4710	Cost of Power Adjustments	(31,738,356)	(32,373,123)	
4712	Charges One-Time	0	0	
4714 4715	NW System Control and Load Dispetabling	7,627,665	7,780,218	
4716	System Control and Load Dispatching NCN	6,365,449	6,492,758	
4720	Other Expenses	0	0	
4725	Competition Transition Expense	0	0	
4730	Rural Rate Assistance Expense	0	0	
4750 4751	LV Charges Charges – Smart Metering Entity Charge	391,281	399,106	
7701	Distribution Expenses - Operation	001,201	000,100	
5005	Operation Supervision and Engineering	780,948	758,715	
5010	Load Dispatching	0	0	
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour	50,110	51,012	
5015	Transformer Station Equipment - Operation Supplies and Expenses	0	0	
5016	Distribution Station Equipment - Operation Labour	0	0	
5017	Distribution Station Equipment - Operation Supplies and Expenses	0	0	
5020 5025	Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines and Feeders - Operation Supplies and Expenses	883,777 (473,641)	769,450 (499,760)	
5030	Overhead Subtransmission Feeders - Operation	(473,041)	(499,700)	
5035	Overhead Distribution Transformers - Operation	0	0	
5040	Underground Distribution Lines and Feeders - Operation Labour	34,451	34,821	
5045 5050	Underground Distribution Lines and Feeders - Operation Supplies and Expenses Underground Subtransmission Feeders - Operation	6,604	6,736	
5055	Underground Distribution Transformers - Operation	0	0	
5060	Street Lighting and Signal System Expense	0	0	
5065	Meter Expense	656,121	669,243	
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	0	0	
5085	Miscellaneous Distribution Expense	125,611	64,884	
5090	Underground Distribution Lines and Feeders - Rental Paid	0	0	
5095	Overhead Distribution Lines and Feeders - Rental Paid	0	0	
5096	Other Rent Distribution Expenses - Maintenance	0	0	
5105	Maintenance Supervision and Engineering	143,140	128,766	
5110	Maintenance of Structures	8,344	8,510	
5112	Maintenance of Transformer Station Equipment	0	0	
5114 5120	Mtaint Dist Stn Equip Maintenance of Poles, Towers and Fixtures	230,167 517,479	234,742 627,499	
5125	Maintenance of Overhead Conductors and Devices	0	0	
5130	Maintenance of Overhead Services	0	0	
5135	Overhead Distribution Lines and Feeders - Right of Way	0	0	
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices	252,703 0	257,931	
5155	Maintenance of Underground Services	54,803	55,899	
5160	Maintenance of Line Transformers	0	0	
5165	Maintenance of Street Lighting and Signal Systems	0	0	
5170 5172	Sentinel Lights - Labour Sentinel Lights - Materials and Expenses	0	0	
5175	Maintenance of Meters	0	0	
5178	Customer Installations Expenses - Leased Property	0	0	
5195	Maintenance of Other Installations on Customer Premises	0	0	
5205	Other Expenses Purchase of Transmission and System Services	0	0	
5210	Transmission Charges	0	0	
5215	Transmission Charges Recovered	0	0	
5005	Billing and Collecting	111 010	445.000	
5305 5310	Supervision Meter Reading Expense	141,910 460,294	145,880 469,314	
5315	Customer Billing	1,205,196	1,228,072	
5320	Collecting	269,098	274,283	
5325	Collecting - Cash Over and Short	0	0	
5330	Collection Charges	0	0	
5335 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	446,604	455,536	
<u> </u>	Community Relations	U	U	
5405	Supervision	157,586	160,738	
5410	Community Relations - Sundry	197,191	190,417	
5415 5420	Energy Conservation Community Safety Program	123,944 148,924	125,863 189,161	
5425	Miscellaneous Customer Service and Informational Expenses	869,887	887,263	
	Salas Evnansas	,	,	

	Trial Balance	Forecast	Forecast
JSA	OEB Account Name	2020	2021
		Bridge Year	Test Year
	Current Assets		
505	Supervision	0	0
510	Demonstrating and Selling Expense	0	0
515	Advertising Expense	0	0
520	Miscellaneous Sales Expense	0	0
005	Administrative and General Expenses	055 000	000 504
305 310	Executive Salaries and Expenses Management Salaries and Expenses	955,093 1,006,075	896,531 1,027,496
615	General Administrative Salaries and Expenses	1,077,983	1,027,490
620	Office Supplies and Expenses	602,330	614,377
625	Administrative Expense Transferred-Credit	(179,384)	(182,972)
630	Outside Services Employed	259,602	264,795
635	Property Insurance	99,377	101,364
640	Injuries and Damages	209,501	213,691
645	OMERS Pensions and Benefits (IAS 19)	981,032	998,898
646	Employee Pensions and OPEB (IAS 19)	0	0
647	Employee Sick Leave (IAS 19)	0	0
650 855	Franchise Requirements	152.550	415.033
655 660	Regulatory Expenses General Advertising Expenses	152,558	415,032
665	Miscellaneous Expenses	163,269	166,534
670	Rent	335,259	341,964
672	Lease Payment Expense	0	0 11,004
675	Maintenance of General Plant	891,535	908,764
680	Electrical Safety Authority Fees	0	0
681	MEI Special Purpose Charge	0	0
685	Independent Market Operator Fees and Penalties	0	0
695	OM&A Contra Account	0	0
705	Amortization Expense	5 004 074	0.404.000
705 710	Amortization Expense - Property, Plant and Equipment Amortization of Limited Term Electric Plant	5,881,374	6,134,263
715	Amortization of Intangibles and Other Electric Plant	82,734	0 82,734
720	Amortization of Electric Plant Acquisition Adjustments	02,734	02,734
725	Miscellaneous Amortization	0	0
730	Amortization of Unrecovered Plant and Regulatory Study Costs	0	0
740	Amortization of Deferred Charges	0	0
	Interest Expense		
005	Interest on Long Term Debt	2,271,765	2,593,205
010	Amortization of Debt Discount and Expense	0	0
015	Amortization of Premium on Debt-Credit	0	0
020 025	Amortization of Coin on Reacquired Debt	0	0
030	Amortization of Gain on Reacquired Debt-Credit Interest on Debt to Associated Companies	0	0
035	Other Interest Expense	173,126	173,126
040	Allowance for Borrowed Funds Used During Construction-Credit	(302,683)	(302,683)
042	Allowance for Other Funds Used During Construction	0	0
045	Interest Expense on Capital Lease Obligations	0	0
	Taxes		
105	Taxes Other Than Income Taxes	149,114	152,097
110	Income Taxes	0	0
115	Provision for Future Income Taxes	0	0
205	Other Deductions Donations	33,916	34,374
205 210	Donations Life Insurance	33,916	34,374
215	Penalties	0	0
225	Other Deductions	0	0
	Unusual Items		
305	Extraordinary Income	0	0
310	Extraordinary Deductions	0	0
315	Income Taxes, Extraordinary Items	0	0
	Discontinued Operations		
405	Discontinued Operations - Income/Gains		
44-	Discontinued Operations - Deductions/Losses		
	Income Taxes - Discontinued Operations		
415	Other Comprehensive Income		
005	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income		
7005 7010	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income Pension Actuarial Gains/Losses/Re-measurement Adj Other Comp. Income		
6410 6415 7005 7010 7020 7025	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income		
005 010 020	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income Pension Actuarial Gains/Losses/Re-measurement Adj Other Comp. Income Current Taxes – Other Comprehensive Income		
115 005 010 020 025	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income Pension Actuarial Gains/Losses/Re-measurement Adj Other Comp. Income Current Taxes – Other Comprehensive Income Deferred Taxes – Other Comprehensive Income		
15 05 10 20 25	Other Comprehensive Income Available-for-Sale Financial Asset or Cash Flow Hedge – Other Comp. Income Pension Actuarial Gains/Losses/Re-measurement Adj Other Comp. Income Current Taxes – Other Comprehensive Income Deferred Taxes – Other Comprehensive Income Miscellaneous - Other Comprehensive Income Other Accounts	0	0

Oshawa PUC Networks Inc	2020	2021	
osnava i oo notworko mo	Bridge Yr	Test Yr	
REVENUE REQUIREMENT		1001	
Return on Rate Base	8,048	8,139	
OM&A Expenses	14,029	14,294	
Amortization	5,964	6,217	
PILS (note: uses Grossed-Up Amount 2015 Forward) Service Revenue Requirement	28,040	28,650	
Less Revenue Offsets			
Specific Service Charges	582	771	
LatePayment Other Distribution Income (SSS Admin Fee)	254 190	257 197	
Other Income and Deductions	74	74	
	1,100	1,300	
Base Revenue Requirement (Distribution)	26,940	27,350	
Actual / Forecast Distribution Revenue (excl SSS Admin)	25,717	27,350	
Excess / (Shortfall) Excess / (Shortfall) %	(1,224) (4.8)%	0 0.0%	
	(4.0)/0	0.070	
Transformer Allowance	207	205	
Gross Revenue Requirement for rates	27,147	27,555 1.5%	
MODELING CADITAL ALLOWANCE			
WORKING CAPITAL ALLOWANCE Distribution Expenses			
Distribution Expenses - Operation	2,064	1,855	
Distribution Expenses - Maintenance	1,207	1,313	
Billing and Collecting	2,523	2,573	
Community Relations Administrative and General Expenses	1,498 6,554	1,553 6,813	
Taxes Other than Income Taxes (eg. Property Taxes)	149	152	
Other Deductions (review coding) Forecast	34	34	
Total Eligible Distribution Expenses	14,029	14,294	
Power Supply Expenses	118,896	121,274	
Total Working Capital Expenses	132,925	135,568	
Working Capital Allowance Rate Working Capital Allowance	9.37% 12,455	7.50% 10,168	
Capex	16,593	14,449	
RATE BASE CALCULATION	10,000	11,110	
Fixed Assets Opening Balance	122,921	133,293	
Fixed Assets Closing Balance	133,293	141,314	
Average Fixed Asset Balance for Year	128,107	137,304	
Working Capital Allowance Rate Base	12,455 140,562	10,168 147,471	
Regulated Rate of Return	5.73%	5.52%	
Regulated Return on Capital	8,048	8,139	
Deemed Interest Expense	2,987	3,113	
Deemed Return on Equity	5,060	5,026	
RATES OF RETURN			
Deemed Portion			
Long-Term Debt Short-Term Debt	56.00% 4.00%	56.00% 4.00%	
Snort-Term Debt Equity	4.00%	40.00%	
Effective Rate	Highlighted cell	s are effectiv	re rates per "Debt & Capital Structure" ta
Long-Term Debt	3.63%	3.57%	
Short-Tern Debt	2.29%	2.75%	
Return On Equity	9.00%	8.52%	
Weighted Debt Rate Regulated Rate of Return	3.54% 5.73%	3.52% 5.52%	
Togalia de Tata de Notalia	0.7070	0.0270	
Not Part of Form		4.5.5	
Deemed Long-Term Debt (56%)	78,715 5,633	82,584	
Deemed Short-Term Debt (4%) Deemed Total Debt (60%)	5,622 84,337	5,899 88,483	
200 100 200	07,001	50,700	
Actual Long-Term Debt	70,064	75,064	
Actual Debt as % of Rate Base	50%	51%	
LEAP FUNDING - 0.12% of Service Revenue Requirement	0.12%	0.12%	
	\$33,648	\$34,380	
Paste Values here (feed LEAP cell in Detailed Trial Balance) ===>	33 916	34 374	

33,916

34,374

Paste Values here (feed LEAP cell in Detailed Trial Balance) ===>

endix 2-BA					2020									2021				
for Columns E-Y feeds from from Master Working fil	Cost				A	ccumulated Dep	reciation		2020	Cost				Acc	cumulated Deprec	iation		2021
Life (Yrs) Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Valu
1990 Capital Contributions Paid 3 1611 Computer Software (FormallyAccount 1	4,136,705 2,348,223	300,000	0	4,136,705 2,648,223	(82,734)	(82,734) (367,627)	0	(165,468) (2,055,793)	3,971,237 592,430	4,136,705 2,648,223	200,000	0	4,136,705 2,848,223	(165,468) (2,055,793)	(82,734) (232,891)	0	(248,202) (2,288,684)	3,888,50 559,53
1612 Land Rights (Formally known as Accou	0 293,875	0	0	0	0	0	0	0	0	0 293,875	0	0	293,875	0	0	0	0	293,87
62 1808 Buildings	5,711,005	325,000	0	6,036,005	(652,093)	(106,628)	0	0 (758,721)	5,277,284	6,036,005	100,000	0	6,136,005	(758,721)	(109,429)	0	(868,150)	5,267,85
1810 Leasehold Improvements 1815 Transformer Station Equipment >50 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
45 1820 Distribution Station Equipment <50 kV 1825 Storage Battery Equipment	27,046,197	139,600	(125,000)	27,060,797	(9,524,185)	(604,774)	113,125	(10,015,834)	17,044,963	27,060,797	1,880,300	(125,000)	28,816,097	(10,015,834)	(628,741)	113,125	(10,531,450)	18,284,64
45 1830 Poles, Towers & Fixtures	50,321,585	3,969,164	(750,000)	53,540,749	(15,040,340)	(934,581)	678,750	(15,296,170)	38,244,579	53,540,749	2,709,830	(750,000)	55,500,579	(15,296,170)	(1,007,784)	678,750	(15,625,204)	39,875,37
55 1835 Overhead Conductors & Devices 1840 Underground Conduit	25,691,581	2,426,871	(950,000)	27,168,452	(9,090,521)	(460,170)	859,750 0	(8,690,941)	18,477,511 0	27,168,452 0	2,274,548	(950,000)	28,492,999	(8,690,941)	(509,195)	859,750 0	(8,340,386)	20,152,61
38 1845 Underground Conductors & Devices 40 1850 Line Transformers	58,204,657 64,189,443	4,162,075 4,228,100	(750,000)	61,616,733 68,317,543	(18,895,872)	(1,319,592)	678,750 90,500	(19,536,715)	42,080,018 34,039,413	61,616,733 68,317,543	4,028,875 2,431,968	(750,000)	64,895,608 70,649,511	(19,536,715)	(1,327,104)	678,750 90,500	(20,185,069)	44,710,53 35,241,66
1855 Services (Overhead & Underground)	0	0	(100,000)	0	(33,233,709)	(1,134,521)	0	(34,278,130)	0	0	0	(100,000)	0	(34,278,130)	(1,220,213)	0	(35,407,843)	
30 1860 Meters 10 1860 Meters (Smart Meters)	13,761,150	412,500 480,900	(200,000)	13,973,650 480,900	(8,772,862)	(860,581)	181,000	(9,452,443)	4,521,207 480,900	13,973,650 480,900	303,300 371,700	(200,000)	14,076,950 852,600	(9,452,443)	(707,907)	181,000 0	(9,979,351)	4,097,60 852,60
1905 Land 1908 Buildings & Fixtures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 1910 Leasehold Improvements	1,097,705	280,000	0	1,377,705	(1,131,292)	(76,925)	0	(1,208,218)	169,487	1,377,705	100,000	0	1,477,705	(1,208,218)	(132,360)	0	(1,340,578)	137,12
10 1915 Office Furniture & Equipment (10 years) 5 1915 Office Furniture & Equipment (5 years)	800,129	0	0	800,129	(712.419)	0	0	(712.419)	87,710	800,129	0	0	800,129	(712.419)	0	0	(712,419)	87,71
4 1920 Computer Equipment - Hardware	3,084,226	971,500	0	4,055,726	(2,676,363)	(342,132)	0	(3,018,494)	1,037,232	4,055,726	1,412,000	0	5,467,726	(3,018,494)	(576,275)	0	(3,594,769)	1,872,95
4 1920 Computer EquipHardware(Post Mar. 2 4 1920 Computer EquipHardware(Post Mar. 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10 1930 Transportation Equipment 7 1935 Stores Equipment	5,106,219 30,767	545,000 60,000	(50,000)	5,601,219 90,767	(3,242,183)	(416,998) (20,887)	45,250 0	(3,613,931)	1,987,288 44,917	5,601,219 90,767	530,000 0	(50,000)	6,081,219 90,767	(3,613,931)	(419,194) (26,887)	45,250 0	(3,987,875)	2,093,34 18,03
7 1940 Tools, Shop & Garage Equipment	2,793,042	0	0	2,793,042	(2,675,308)	(85,858)	0	(2,761,166)	31,876	2,793,042	0	0	2,793,042	(2,761,166)	(73,011)	0	(2,834,177)	(41,13
7 1945 Measurement & Testing Equipment 1950 Power Operated Equipment	1,313,545 0	0	0	0	(766,268)	(51,078) 0	0	(817,347)	496,198 0	1,313,545 0	0	0	1,313,545 0	(817,347)	(42,872)	0	(860,219)	453,32
10 1955 Communications Equipment 6 1955 Communication Equipment (Wireless)	611,287	250,000 0	0	861,287 0	(439,720)	(47,170) 0	0	(486,890) 0	374,397 0	861,287 0	150,000 0	0	1,011,287	(486,890)	(67,070)	0	(553,960) 0	457,32
10 1960 Miscellaneous Equipment	242,998 107,035	0	0	242,998 107,035	(105,552)	0	0	(105,552)	137,445	242,998 107,035	0	0	242,998 107,035	(105,552)	0	0	(105,552)	137,44
20 1975 Load Management Controls Utility Pren	2,366,234	0	0	2,366,234	(1,500,683)	(164,721)	0	(1,665,404)	700,830	2,366,234	0	0	2,366,234	(1,665,404)	(169,674)	0	(1,835,078)	531,15
1980 System Supervisor Equipment 1985 Miscellaneous Fixed Assets	293,582	0	0	293,582	(293,582)	0	0	(293,582)	0	293,582	0	0	293,582	(293,582)	0	0	(293,582)	
1990 Other Tangible Property 45 1995 Contributions & Grants	(49.648.616)	0	0	(49.648.616)	13,674,087	0 1,113,271	0	0 14,787,358	(34.861.258)	0 (49.648.616)	0	0	(49.648.616)	0 14,787,358	0 1,116,345	0	0 15,903,703	(33.744.91
45 1995 Contributions & Grants 2440 Deferred Revenue	(49,648,616)	(1,958,057)	U	(1,958,057)	13,674,087	21,756	0	21,756	(, , , , , , , , , , , , , , , , , , ,	(1,958,057)	(2,043,057)	U	(4,001,113)	21,756	66,213	0	15,903,703 87,969	(3,913,14
-1	0	16,592,654	(2,925,000)	0 233,570,228	0	(5,942,352)	2,647,125	(100,276,990)	133,293,239	0 233,570,228	14,449,464	(2,925,000)	245,094,693	(100,276,990)	(6,150,784)	2,647,125	(103,780,649)	141,314,04
	219.902.574				(96,981,763)													, ,
cialized Renewable Energy Generation Inv's (input as r ter Non Rate-Regulated Utility Assets (input as negativ &E		16,592,654 16,592,654	(2,925,000)	233,570,228 0 0 233,570,228	(96,981,763) (96,981,763) Dep'n expense Other Revenue	(5,942,352) (5,942,352) 5,964,108 (21,756)	2,647,125	0 0 (100,276,990) Excluding 2440	0 0 133,293,239 135,229,539 (3)	0 0 233,570,228	14,449,464	(2,925,000)		0 0 (100,276,990) Dep'n expense Other Revenue	(6,150,784) 6,216,997 (66,213)	2,647,125	0 0 (103,780,649) xcluding 2440	
ialized Renewable Energy Generation Inv's (input as r er Non Rate-Regulated Utility Assets (input as negativ &E xpense adj. from gain/loss on retirement (pool of like as	0 0 219,902,574 sets)	16,592,654		0	(96,981,763) Dep'n expense	(5,942,352) 5,964,108	2,647,125		135,229,539	0	14,449,464	(2,925,000)		Dep'n expense	6,216,997			
ialized Renewable Energy Generation Inv's (input as r er Non Rate-Regulated Utility Assets (input as negativ &E xpense adj. from gain/loss on retirement (pool of like as	0 0 219,902,574 sets)	16,592,654		0	(96,981,763) Dep'n expense	(5,942,352) 5,964,108 (21,756)	2,647,125		135,229,539 (3)	0	14,449,464	(2,925,000)		Dep'n expense	6,216,997 (66,213)	E:		145,227,18 (145,227,18
otal	0 0 219,902,574 sets) 1	16,592,654		0 0 233,570,228 235,528,285	(96,981,763) Dep'n expense Other Revenue	(5,942,352) 5,964,108 (21,756) 5942352.177	2,647,125 E	(100,298,749) (21,759) Gain/(loss) on Disposal	135,229,539 (3) 135,229,536 1,936,297	0 0 233,570,228	14,449,464	(2,925,000)	249,095,806	Dep'n expense Other Revenue	6,216,997 (66,213) 6,150,784	E	(103,868,621)	145,227; 145,227; 3,913; (277,8
ocialized Renewable Energy Generation Inv's (input as rher Non Rate-Regulated Utility Assets (input as negative Regulated Regulate	0 0 219,902,574 sets) 1	16,592,654		0 0 233,570,228 235,528,285	(96,981,763) Dep'n expense Other Revenue	(5,942,352) 5,964,108 (21,756) 5942352.177	2,647,125 E	Excluding 2440 (100,298,749) (21,759)	135,229,539 (3) 135,229,536 1,936,297	0 0 233,570,228	14,449,464	(2,925,000)	249,095,806	Dep'n expense Other Revenue	6,216,997 (66,213) 6,150,784	E	(103,868,621) (87,972) Gain/(loss) on Disposal	145,227,18 (145,227,18 3,913,14 (277,87
cialized Renewable Energy Generation Inv's (input as reer Non Rate-Regulated Utility Assets (input as negativ 82E EXEXPENSE ASSETS OF THE RESEARCH OF THE RES	219,902,574 sets) 219,902,574 0	16,592,654	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3)	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756)	2,647,125 E	(100,298,749) (21,759) Gain/(loss) on Disposal	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) 0	233,570,228			249,095,806 4,001,114 Proceeds of	Dep'n expense Other Revenue (100,298,749) (21,759)	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213)	E	(103,868,621) (87,972) Gain/(loss) on Disposal er OEB TB	145,227,18 (145,227,18 3,913,14 (277,87 (277,87
ECKS Gain/(loss) on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment	219,902,574 219,902,574 219,902,574 0 UCC Opening Balance 30,206,002	16,592,654 6,592,654 Additions		233,570,228 233,570,228 235,528,285 1,958,057	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3)	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756)	2,647,125 E	(100,298,749) (21,759) Gain/(loss) on Disposal per OEB TB	135,229,536 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762	0 0 233,570,228 235,528,285 1,958,057	Additions 0	(2,925,000)	249,095,806 4,001,114	Dep'n expense Other Revenue (100,298,749) (21,759)	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213) Reduced UCC 28,997,762	CCA %	(103,868,621) (87,972) Gain/(loss) on Disposal er OEB TB	UCC Closing Balance 27,837,85
Laizzed Renewable Energy Generation Inv's (input as rier Non Rate-Regulated Utility Assets (input as negativ &E xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss) on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment	219,902,574 sets) UCC Opening Balance	16,592,654	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3)	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756)	2,647,125 E	(100,298,749) (21,759) Gain/(loss) on Disposal ccCA	135,229,536 (3) 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance	233,570,228			249,095,806 4,001,114 Proceeds of	Dep'n expense Other Revenue (100,298,749) (21,759)	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213)	P CCA %	(103,868,621) (87,972) Gain/(loss) on Disposal CCA	145,227,18 (145,227,18 3,913,14 (277,87 (277,87
cialized Renewable Energy Generation Inv's (input as re r Non Rate-Regulated Utility Assets (input as negativ &E xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss) on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Uffice Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544	16,592,654 6,592,654 Additions 0 310,000 545,000 0	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,675,458 1,544	CCA % 4.0% 2.0% 30.0% 30.0%	(100,298,749) (21,759) Gain/(loss) on Disposal per OEB TB CCA 1,208,240 315,801 502,637 463	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080	0 0 0 233,570,228 235,528,285 1,958,057 UCC Opening Balance 28,997,762 1,108,205 900,321 1,080	Additions 0 150,000 530,000 0		249,095,806 4,001,114 Proceeds of	2021 50% Rule (75,000) (265,000) 0	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213) Reduced UCC 28,997,762 1,333,205 1,695,321 1,080	CCA % 4.0% 20.0% 30.0%	(103,868,621) (87,972) Gain/(loss) on Disposal er OEB TB CCA 1,159,910 266,641 508,996 324	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 UCC Closing Balance 27,837,85 991,56 991,72 75
Lailzed Renewable Energy Generation Inv's (input as a rer Non Rate-Regulated Utility Assets (input as negativ & E rown Rate-Regulated Utility Assets (input as negativ & E rown Rate-Regulated Utility Assets (input as negativ & E rown Rate Regulated Utility Assets (input as negativ & E rown Rate Regulated Vision Part Regulated Rate Rate Rate Rate Rate Rate Rate Rate	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729	16,592,654 6,592,654 Additions 0 310,000	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000)	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,675,458 1,544 237,829 242,729	CCA % 4.0% 2.00% 30.0% 100.0%	(100,298,749) (21,759) Gain/(loss) on Disposal CCA 1,1208,240 315,801 502,637 463 237,829 40,455	135,229,536 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274	UCC Opening Balance 28,997,762 1,08205 900,321 1,080 150,000 342,274	Additions 0 150,000		249,095,806 4,001,114 Proceeds of	Dep'n expense Other Revenue (100,298,749) (21,759) 2021 50% Rule 0 (75,000)	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213) Reduced UCC 2,8,997,762 2,1,333,205 1,695,321 1,080 250,000 392,274	CCA % 4.0% 20.0% 30.0% 100.0%	(103,868,621) (87,972) Gain/(loss) on Disposal er OEB TB CCA 1,159,910 266,641 508,596 324 250,000 65,379	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 91,56 921,72 75 100,00 376,89
cialized Renewable Energy Generation Inv's (input as rer Non Rate-Regulated Utility Assets (input as negative Republic Rate-Regulated Utility Assets (input as negative Republic Rate Rate Regulated Utility Assets (input as negative Rate Rate Rate Rate Rate Rate Rate Rat	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238	16,592,654 6,592,654 Additions 0 310,000 545,000 0 0 300,000	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,675,438 1,544 237,829 242,729 112,238	CCA % 4.0% 2.0% 30.0% 100.0%	(100,298,749) (21,759) Gain/(loss) on Disposal ber OEB TB CCA 1,208,240 315,801 502,637 463 223,829 40,455 1,469	135,229,536 1,336,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 342,274 10,769	Additions 0 150,000 530,000 0 200,000		249,095,806 4,001,114 Proceeds of	2021 50% Rule (75,000) (265,000) 100,000	6,216,997 (66,213) 6,150,784 (6,216,997) (66,213) Reduced UCC 28,997,762 1,333,205 1,695,321 1,080 250,000	CCA % 4.0% 20.0% 30.0% 100.0%	CCA 1,159,910 266,641 508,596 324 250,000	145,227,18 145,227,18 3,913,14 (277,87 (277,87 UCC Closing Balance 27,837,85 991,56 991,52
Lialized Renewable Energy Generation Inv's (input as re r Non Rate-Regulated Utility Assets (input as negativ &E xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss) on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leasehold Improvements - Straight Line Fibre optics Computer hardware- accelerated Computers 1921	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 112,238 96	Additions 0 310,000 545,000 0 300,000 0 0 0 0 0	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 0 0	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,675,458 1,544 237,829 242,729 12,238 96	CCA % 4.0% 30.0% 30.0% 100.0% 45.0%	(100,298,749) (21,759) Gain/(loss) on Disposal ser OEB TB CCA 1,208,240 315,801 502,637 463 2237,829 40,455 1,469 43 6	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53	Additions 0 153,0,000 0 200,0000 100,0000 0 0 0 0	Adjustments	249,095,806 4,001,114 Proceeds of	2021 50% Rule 0 (75,000) (265,000) 0 100,000 50,000 0 0 0 0 0	Reduced UCC 28,997,762 1,353,052 1,080 250,000 392,274 10,769 53 8	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0%	CCA 1,159,910 266,641 508,596 324 250,000 65,379 1,292 244	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 100,00 376,89 9,47 2
cialized Renewable Energy Generation Inv's (input as rer Non Rate-Regulated Utility Assets (input as negativ 82 Expense adj. from gain/loss on retirement (pool of like as expense adj. from gain/loss on retirement (pool of like as expense adj. from gain/loss) on Disposal per OEB TB Gain/lioss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leasehold Improvements - Straight Line Fibre optics Computer hardware- accelerated	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238	16,592,654 6,592,654 Additions 0 310,000 545,000 0 0 300,000	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,675,458 1,544 237,829 242,729 12,238 96	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 100.0%	(100,298,749) (21,759) Gain/(loss) on Disposal ber OEB TB CCA 1,208,240 315,801 502,637 463 223,829 40,455 1,469	135,229,536 1,336,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 342,274 10,769	Additions 0 150,000 530,000 0 200,000		249,095,806 4,001,114 Proceeds of	2021 50% Rule (75,000) (265,000) 100,000	Reduced UCC 28,997,762 1,333,205 1,090,392,274 10,769	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0%	CCA 1,159,910 266,641 508,956 324 250,000 65,379 1,252	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 91,56 921,72 75 100,00 376,89
cialized Renewable Energy Generation Inv's (input as rer Non Rate-Regulated Utility Assets (input as negativ %E xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Equip., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leisere pold improvements - Straight Line Erisere pold improvements - Straight Line Erisere pold improvements - Generated Computers-1921 Computers-1921 Computers-1921 Equip for transmission/distribution of electrical energy	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,090,745	Additions 0 310,000 545,000 0 300,000 280,000 0 0 14,186,154	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) 120,000 140,000 0 0 0 (6,941,736)	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) Reduced UCC 30,206,002 1,579,006 1,579,006 1,575,458 1,544 237,829 242,729 112,238 9 96 14 101,915,953	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	(100,298,749) (21,759) Gain/(loss) on Disposal per OEB TB CCA 1,208,240 315,801 502,637 4635 237,829 40,455 1,469 43 6 6 8,153,276	135,229,536 1,336,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 86,820,941	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 8,86,820,941	Additions 0 150,000 530,000 0 200,000 100,000 0 0 12,057,464	Adjustments	249,095,806 4,001,114 Proceeds of	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 (5,877,391)	Reduced UCC 28,997,762 1,333,205 1,080 250,000 392,274 10,769 53 8 104,453,113	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	CCA 1,159,910 266,641 508,000 65,379 1,29 24 8,8356,249	145,227,18 145,227,18 145,227,18 3,913,14 (277,87 (277,87 277,87 100,00 376,89 9,474 2 90,219,47
cialized Renewable Energy Generation Inv's (input as rer Non Rate-Regulated Utility Assets (input as negativ %E EXPENDENT ASSET (INPUT ASSETS) ECKS Per OEB TB Gain/(loss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leiser hold improvements - Straight Line Enserhold Improvements - Straight Line Computer saftware Computer saftw	UCC Opening Balance 30,266,002 1,114,006 857,958 1,544 87,829 102,729 11,238 96 1,44 81,009,745 185,133	Additions 0 310,000 545,000 0 300,000 280,000 0 0 14,186,154	(2,925,000)	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) 120,000 140,000 0 0 0 (6,941,736)	Reduced UCC (5,942,108) (21,756) (5,964,108) (21,756) (5,964,108) (21,756) (21,756) (21,756) (21,756) (21,756) (21,756) (21,756) (21,759,006 (21,759,006 (22,729 (22,729 (22,729 (22,729 (21,238 (24,749 (21,748 (21,7	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	(100,298,749) (21,759) Gain/(loss) on Disposal Procedure of the state of the stat	135,229,536 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 8 8,80,941 253,322	UCC Opening Balance 28,97,762 1,08,205 900,321 1,080 150,000 342,274 10,769 53 8 86,820,91 253,322	Additions 0 150,000 530,000 0 200,000 100,000 0 0 12,057,464	Adjustments	249,095,806 4,001,114 Proceeds of	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 (5,877,391)	Reduced UCC Reduced UCC 28,997,762 1,333,205 1,695,321 1,080 25,0000 392,274 10,769 10,453,113 2,371,322	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	(103,868,621) (87,972) Gain/(loss) on Disposal CCA 1,159,910 266,641 508,596 324 250,000 65,379 1,292 4 4 4 8,356,249 1,304,227	145,227,18 145,227,18 145,227,18 3,913,14 (277,87 (277,87 277,87 100,00 376,89 9,474 2 90,219,47
cialized Renewable Energy Generation Inv's (input as rer Non Rate-Regulated Utility Assets (input as negativ 8.E xpense adj. from gain/loss on retirement (pool of like as xpense adj. from gain/loss) on Disposal per OEB TB Gain/licss) on Disposal per OEB TB Difference Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leasehold plimprovements - Straight Line Fibre option Computer hardware- Computer-signal provements - Straight Line Fibre option Computer hardware- Computer hardware- Computer-signal provements - Straight Line Fibre option Computer hardware- Computer-signal provements - Straight Line Fibre option Computer - Straight Line Fibre option Computer - Straight Line Fibre option Computer - Straight Line Fibre option Comp	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,990,745 185,133 15,181 0	Additions 0 310,000 545,000 0 300,000 280,000 0 0 14,186,154 971,500 0 0	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 0 (6,941,736) (485,750) 0 0	(5,942,352) 5,964,108 (21,756) 5942352.177 (5,964,108) (21,756) (2	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	CCA 1,208,240 315,801 502,337 433 638,153,276 903,311 10,120 0	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 86,820,941 253,322 5,061 0	UCC Opening Balance 28,97,722 1,108,205 900,321 1,008 150,000 342,274 10,769 5,061 8,86,820,941 253,322 5,061 0	Additions 0 150,000 530,000 0 200,000 100,000 0 0 12,057,464 1,412,000 0 0	Adjustments (302,683)	249,095,806 4,001,114 Proceeds of	2021 50% Rule (75,000) (265,000) 0 100,000 50,000 0 (5,877,391) (706,000) 0 0 0	Reduced UCC 28,997,762 1,333,205 1,080 250,000 392,274 10,769 53 8 104,453,131 2,371,322 5,061	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 45.0% 8.0%	CCA 1,159,910 266,641 508,099 1,299 24 4 8,356,249 1,304,227 5,661 0	145,227,18 145,227,18 3,913,14 (277,87 (277,87 (277,87 277,87 100,00 376,89 9,47 2 90,219,47 361,09
cialized Renewable Energy Generation Inv's (input as renew Non Rate-Regulated Utility Assets (input as negative Non Rate-Regulated Utility Assets (input as negative Notes) and the Non Rate-Regulated Utility Assets (input as negative Notes) and the Notes and Notes an	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,090,745 185,133 15,181 0 113,673,475	Additions 0 310,000 545,000 0 300,000 280,000 0 0 14,186,154 971,500 0 0	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 0 (6,941,736) (485,750) 0 0	Reduced UCC 30,206,002 1,579,006 1,675,483 10,1915,953 1,642,383 15,181 0 137,528,433	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 12.0% 45.0% 45.0% 55.0%	CCA 1,208,240 315,801 502,337 433 638,153,276 903,311 10,120 0	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8 8 8,86,820,941 253,322 5,061 0 118,589,796	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8,86,820,941 253,322 5,061 0 118,589,796	Additions 0 150,000 530,000 0 200,000 100,000 0 0 12,057,464 1,412,000 0 0	Adjustments (302,683)	249,095,806 4,001,114 Proceeds of	2021 50% Rule (75,000) (265,000) 0 100,000 50,000 0 (5,877,391) (706,000) 0 0 0	Reduced UCC 28,997,762 1,333,205 1,080 250,000 392,274 10,769 53 8 104,453,113 2,371,322 5,061 0 139,509,968	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 8.0% 55.0%	CCA 1,159,910 266,641 508,099 1,299 24 4 8,356,249 1,304,227 5,661 0	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 UCC Closing Balance 27,837,85 991,56 991,72 75 100,00 376,899 9,47 2 90,219,47 361,09
ocialized Renewable Energy Generation Inv's (input as rither Non Rate-Regulated Utility Assets (input as negative PRE Expense adj. from gainfloss on retirement (pool of like as Expense adj. from gainfloss on retirement (pool of like as Expense adj. from gainfloss on retirement (pool of like as Despense adj. from gainfloss on retirement (pool of like as Prevention of the Prevention of th	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,090,745 185,133 15,181 0 113,673,475 4,305,209 117,978,684	Additions 0 310,000 545,000 0 300,000 0 14,186,154 971,500 0 16,592,654	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 (6,941,736) (485,750) 0 (7,564,986)	Reduced UCC (5,964,108) (21,756) (5,964,108) (21,756) (5,964,108) (21,756)	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 12.0% 45.0% 45.0% 55.0%	(100,298,749) (21,759) Gain/(loss) on Disposal Procedure of the control of the	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8 8 8,86,820,941 253,322 5,061 0 118,589,796	UCC Opening Balance 28,997,762 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 86,820,941 253,322 5,061 0 118,589,796	Additions 0 1530,000 530,000 0 200,000 100,000 0 0 12,057,464 1,412,000 0 14,449,464	Adjustments (302,683)	249,095,806 4,001,114 Proceeds of	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Reduced UCC Reduced UCC 28,997,762 1,333,205 1,695,321 1,090 392,274 10,769 5,38 8 10,4453,113 2,371,322 5,061 0 139,509,968	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 8.0% 55.0%	CCA (103,868,621) (87,972) Gain/(loss) on Disposal Process of the service of t	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 277,87 27,87,87 50,000 376,89 9,47 2,90,219,47 361,09 120,818,87
coialized Renewable Energy Generation Inv's (input as righter Non Rate-Regulated Utility Assets (input as negative PSE Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss) on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference d Asset CCA Schedule Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leasehold Improvements - Straight Line Fibre optics Computer hardware- accelerated Computers-1921 Equip for transmission/distribution of electrical energy Gen. Purpose electronic DP equipment and systems s Capital Work in Progress ncluding Capital WIP (per Tax Return) / Loss on Disposals Workings Retirements - Accumulated Depreciation Proceeds from Retirements - INPUT as Positive Number 4357 (Gain) from Retirement - PP&E & Other Property	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,090,745 15,181 0 113,673,475 4,305,209 117,978,684	Additions 0 310,000 545,000 0 300,000 0 14,186,154 971,500 0 16,592,654	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 (6,941,736) (485,750) 0 (7,564,986)	Reduced UCC (5,964,108) (21,756) (5,964,108) (21,756) (5,964,108) (21,756)	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 12.0% 45.0% 45.0% 55.0%	(100,298,749) (21,759) Gain/(loss) on Disposal Procedure of the control of the	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8 8 8,86,820,941 253,322 5,061 0 118,589,796	UCC Opening Balance 28,977,722 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 86,820,941 253,322 5,061 0 118,589,796	Additions 0 1530,000 530,000 0 200,000 0 0 10,000 0 14,449,464 0 0 14,449,464 0 0 Additions	(302,683)	Proceeds of Dispositions	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Reduced UCC Reduced UCC 28,997,762 1,333,205 1,695,321 1,090 392,274 10,769 5,38 8 10,4453,113 2,371,322 5,061 0 139,509,968	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 8.0% 55.0%	CCA (103,868,621) (87,972) Gain/(loss) on Disposal Process of the service of t	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 277,87 27,87,87 50,000 376,89 9,47 2,90,219,47 361,09 120,818,87
iocialized Renewable Energy Generation Inv's (input as ribher Non Rate-Regulated Utility Assets (input as negative PR&E Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss on retirement (pool of like as Expense adj. from gain/loss on Disposal per OEB TB Gain/(loss) on Disposal per OEB TB Difference d Asset CCA Schedule s Description Buildings, distr equipment Office Equip, other machinery & Eqiup., leasehold Rolling stock, computer hardware Chevrolet Volt Computer software Leasehold Improvements - Straight Line Fibre optics accompanies of transparent and systems selection of Pequipment Systems selectio	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 96 14 81,090,745 185,133 15,181 0 113,673,475	Additions 0 310,000 545,000 0 300,000 0 14,186,154 971,500 0 16,592,654	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 (6,941,736) (485,750) 0 (7,564,986)	Reduced UCC (5,964,108) (21,756) (5,964,108) (21,756) (5,964,108) (21,756)	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 12.0% 45.0% 45.0% 55.0%	(100,298,749) (21,759) Gain/(loss) on Disposal Procedure of the state of the stat	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8 8 8,86,820,941 253,322 5,061 0 118,589,796	UCC Opening Balance 28,977,722 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 86,820,941 253,322 5,061 0 118,589,796	Additions 0 150,000 530,000 0 0 200,000 100,000 0 12,057,464 1,412,000 0 14,449,464 0 14,449,464	Adjustments (302,683)	Proceeds of Dispositions	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Reduced UCC Reduced UCC 28,997,762 1,333,205 1,695,321 1,090 392,274 10,769 5,38 8 10,4453,113 2,371,322 5,061 0 139,509,968	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 8.0% 55.0%	CCA (103,868,621) (87,972) Gain/(loss) on Disposal Process of the service of t	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 277,87 27,87,87 50,000 376,89 9,47 2,90,219,47 361,09 120,818,87
cialized Renewable Energy Generation Inv's (input as regative Non Rate-Regulated Utility Assets (input as negative Non Rate-Regulated Utility Assets (input as negative Note Non Rate-Regulated Utility Assets (input as negative Note Note Note Note Note Note Note Not	UCC Opening Balance 30,206,002 1,114,006 857,958 1,544 87,829 102,729 12,238 966 14 81,990,745 185,133 15,181 0 113,673,475 4,305,209 117,978,684	Additions 0 310,000 545,000 0 300,000 0 14,186,154 971,500 0 16,592,654	(2,925,000) Adjustments	233,570,228	(96,981,763) Dep'n expense Other Revenue (96,981,766) (3) 2020 50% Rule 0 (155,000) (272,500) 0 150,000 140,000 0 0 (6,941,736) (485,750) 0 (7,564,986)	Reduced UCC (5,964,108) (21,756) (5,964,108) (21,756) (5,964,108) (21,756)	2,647,125 E CCA % 4.0% 20.0% 30.0% 30.0% 12.0% 45.0% 45.0% 55.0%	(100,298,749) (21,759) Gain/(loss) on Disposal Procedure of the state of the stat	135,229,539 (3) 135,229,536 1,936,297 (277,875) (277,875) (277,875) 0 UCC Closing Balance 28,997,762 1,108,205 990,321 1,080 150,000 342,274 10,769 53 8 8 8,86,820,941 253,322 5,061 0 118,589,796	UCC Opening Balance 28,977,722 1,108,205 900,321 1,080 150,000 342,274 10,769 53 8 86,820,941 253,322 5,061 0 118,589,796	Additions 0 150,000 530,000 0 200,000 100,000 0 12,057,464 1,412,000 0 14,449,464 0 14,449,464 0 Additions	(302,683) (302,683)	Proceeds of Dispositions	2021 50% Rule 0 (75,000) (265,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Reduced UCC Reduced UCC 28,997,762 1,333,205 1,695,321 1,090 392,274 10,769 5,38 8 10,4453,113 2,371,322 5,061 0 139,509,968	CCA % 4.0% 20.0% 30.0% 100.0% 12.0% 45.0% 8.0% 55.0%	CCA (103,868,621) (87,972) Gain/(loss) on Disposal Process of the service of t	145,227,18 (145,227,18 3,913,14 (277,87 (277,87 (277,87 277,87 27,87,87 50,000 376,89 9,47 2,90,219,47 361,09 120,818,87

(102,028,819) (117,222,377)

2021 Depreciation

Description	Feeds column I	Feeds column L Feeds column L
Description	reeus colullil i	reeus colullii L
Conservation and Demand Management	0	
Land	0	
Land Station >50 kV	0	
Land Station <50 kV	0	
Land Rights	0	
Land Rights Station >50 kV	0	-
Land Rights Station <50 kV	0	
Buildings and Fixtures	(813,435)	- 109,429
Buildings and Fixtures > 50 kV	0	
Buildings and Fixtures < 50 KV	0	-
Leasehold Improvements	0	-
Leasehold Improvements >50 kV	0	-
Leasehold Improvements <50 kV	0	-
Transformer Station Equipment - Normally Primary above 50 kV	0	-
Distribution Station Equipment - Normally Primary below 50 kV	(10,273,642)	- 628,741
Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	0	-
Distribution Station Equipment - Normally Primary below 50 kV Primary)	0	-
Distribution Station Equipment - Normally Primary below 50 kV (Wholesale	0	-
Storage Battery Equipment	0	_
Storage Battery Equipment > 50 kV	0	
Storage Battery Equipment <50 kV	0	
Poles, Towers and Fixtures	(15.460.697)	- 1,007,784
Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	(15,460,687)	1,007,784
Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	0	-
		<u> </u>
Poles, Towers and Fixtures - Secondary	0	100.107
Overhead Conductors and Devices	(8,515,664)	- 168,107
Overhead Conductors and Devices - Subtransmission Bulk Delivery	0	-
Overhead Conductors and Devices - Primary	0	-
Overhead Conductors and Devices - Secondary	0	-
Underground Conduit	0	-
Underground Conduit - Bulk Delivery	0	-
Underground Conduit - Primary	0	-
Underground Conduit - Secondary	0	-
Underground Conductors and Devices	(19,860,892)	- 551,848
Underground Conductors and Devices - Bulk Delivery	0	_
Underground Conductors and Devices - Primary	0	_
Underground Conductors and Devices - Secondary	0	_
Line Transformers	(24 942 097)	- 1,220,213
Services	0	1,220,210
Meters	(0.715.907)	- 707,907
Wicking	(5,713,657)	- 101,301
	0	
	0	
	0	
	0	-
	0	-
	0	-
	0	_
	0	
	0	
		-
Land	0	-
Land Rights	0	-
Buildings and Fixtures	0	-
Leasehold Improvements	(1,274,398)	- 132,360
Office Furniture and Equipment	(712,419)	-
Computer Equipment - Hardware	(3,306,632)	- 576,275
Computer Software	(2,172,239)	- 232,891
Transportation Equipment	(3,800,903)	- 419,194
Stores Equipment	(59,293)	- 26,887
Tools, Shop and Garage Equipment	(2,797,671)	- 73,011
Measurement and Testing Equipment	(838,783)	- 42,872
Power Operated Equipment	0	_
Communication Equipment	(520.425)	- 67,070
Miscellaneous Equipment	(105.552)	07,070
	(105,552)	
Load Management Controls - Customer Premises	(- , - , - ,	-
Load Management Controls - Utility Premises	(1,750,241)	- 169,674
System Supervisory Equipment		
	(293,582)	1 - 1
Other Tangible Property	(===,=0=)	- 82,734 но
Property Under Capital Leases	0	-
	0	
Electric Plant Purchased or Sold		

To be Prorated

1995	Contributed Capital - 1995	(\$49,648,616) - using 2 year avg
2440	Deferred Revenues	(\$2,924,723) - using 2 year avg
		(\$52,573,338)

Need to show our FA at gross level. Therefore add back capital contribution.

				Avg Asset Costs	Allocation Percentage	Contibuted Capital Allocation to Asset Type
	1835	Overhead Conductors and Devices		- \$27,830,72	6 31%	6 -\$ 16,063,278
	1845	Underground Conductors and Devices		\$63,256,17		
				\$91,086,89	7 100%	6 (\$52,573,338)
Accumu	lated Depreciation		Ор Ва	l Clos Ba	al	Average Bal
	1995	Contributions & Grants	14,787,358			15,345,530
	2440	Deferred Revenue	21,756			0
	2110	Bololiou Novoliuo		0.700		15,345,530
	1835	Overhead Conductors and Devices	-			4,688,679
	1845	Underground Conductors and Devices	_			10,656,851
Addition	ns to Depreciation					15,345,530
1995	Contributed Capital - 1995 - depreciation	1,116,345.01]			
2440	Deferred Revenue	-	_			
	•	1,116,345.01 split between:	-			
		1835	Overhead Conductors and Devices	-		341,088.49
		1845	Underground Conductors and Devices	-		775,256.52

1,116,345.01

For Tab I6.1 CA Model. Taken from Load Forecast & Master File	2021	INPUT CELL		
Tatal IAMba from Land Farence	4 075 007 707			
Total kWhs from Load Forecast Total kWs from Load Forecast	1,075,667,737 1,107,288			
Deficiency/sufficiency (RRWF 8. cell F51)	(\$1,431,472)			
Miscellaneous Revenue (RRWF 5. cell F48)	\$1,299,981			
Forecast kWh				
Residential	496,495,068			
GS < 50 kW	128,706,195			
GS 50 to 999 kW (I1 & I4)	328,035,469			
GS 1,000 to 4,999 kW (I2)	76,465,711			
Large Use (I3)	38,878,939			
Street Lighting Sentinel Lights	4,555,628 24,360			
USL	2,506,367			
TOTAL	1,075,667,737			
Forecast kW	0			
Residential GS < 50 kW	0			
GS 50 to 999 kW (I1 & I4)	825,711			
GS 1,000 to 4,999 kW (I2)	182,480			
Large Use (I3)	86,319			
Street Lighting	12,698			
Sentinel Lights	81			
USL	1 107 299		2021	
TOTAL	1,107,288	Course Master Westing File	<u>2021</u>	
Foregoet I/M included in CDEM of quetomore		Source: Master Working File	Forecast	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		Transformer Allowance	kW	0.60)
Residential				0.00)
GS < 50 kW		GS 50 to 999 kW (I1 & I4)	81,760 (49	,056)
GS 50 to 999 kW (I1 & I4)	81,760	GS 1,000 to 4,999 kW (I2)		,971)
GS 1,000 to 4,999 kW (I2)	181,618	Large Use (I3)		',123)
Large Use (I3)	78,538	TOTAL		,149)
Street Lighting				
USL				
Sentinel Lights TOTAL	244.046			
TOTAL	341,916			
Forecast kWh - WMP		Source: 2019 billed usage for WMP, take	en from CIS	
Residential		Account: 96645-2	3,099,506	
GS < 50 kW		Account: 104314-3	3,434,373	
GS 50 to 999 kW (I1 & I4)	6,533,879		6,533,879	
GS 1,000 to 4,999 kW (I2)				
Large Use (I3) Street Lighting				
Sentinel Lights				
USL				
TOTAL	6,533,879			

For Tab I6.2 CA Model

Bad Debt Data

	_		1	2	3	4	5	6	7	8
	ID	Total	Residential	GS < 50 kW	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	Street Lighting	USL	Sentinel Lights
Historic Year:	2017	858,953	822,555	26,367	10,031	-	-	-	-	-
Historic Year:	2018	688,251	659,086	21,127	8,038	-	-	-	-	-
Historic Year:	2019	564,483	540,563	17,328	6,592	-	-	-	-	-
Three-year average		703,896	674,068	21,607	8,220	-	-	-	-	-

Source: % calculated from Allowance for Doubtful Account workbook " 1140 Doubtful Accounts 2019 "

		Commercial		
	Residential	(GS<50)	Industrial (GS>50)	
2017	95.9%	3.2%	0.9%	100.0%
2018	97.2%	2.3%	0.5%	100.0%
2019	94.1%	3.7%	2.1%	100.0%
AVERAGE	95.8%	3.1%	1.2%	100.0%

Total Number of Customers - 2021 Forecast

Residential	56,190
GS < 50 kW	4,269
GS 50 to 999 kW (I1 & I4)	535
GS 1,000 to 4,999 kW (I2)	13
Large Use (I3)	1
Street Lighting	14,391
Sentinel Lights	22
USL	273
	75,694

Total Number of Customers who receive transformer allowance - 2020 actual as of Feb ERTH Stat Code Query stat code TRSFAL

Row Labels	Sum of billed_amt	Sum of count_	Residential	-
A2	(4,742.52)	5.00	GS < 50 kW	-
A4	(917.34)	2.00	GS 50 to 999 kW (I1 & I4)	19.00
l1	(212.62)	4.00	GS 1,000 to 4,999 kW (I2)	11.00
12	(3,785.08)	6.00	Large Use (I3)	1.00
14	(2,821.68)	13.00	Street Lighting	-
A3	(4,184.45)	1.00	Sentinel Lights	-
Grand Total	(16,663.69)	31.00	USL	-
			='	31.00

Primary connected customers - Data from Tech Services "Consolidated Transformer Query" workbook
Residential
GS < 50 kW 1
GS 50 to 999 kW (I1 & I4) 10 GS 50 to 999 kW (I1 & I4) GS 1,000 to 4,999 kW (I2) Large Use (I3) Street Lighting Sentinel Lights USL

For Tab I6.2 CA Model - Late Payment 3 Year Historical Average

(257,473) Late Payment Charges 4225

Source: Detailed TB - Master working File:
Oshawa PUC Networks Inc. - Detailed Trial Balance

Osnawa Puc	Networks Inc Detailed Trial	Dalance		Actual	Actual	Actual	Actual	Actual
USA	GL Account	USA	Description	2015	2016	2017	2018	2019
4225	240-4000-10	Late Paymer	t Char 4225 Int Chg Residential	(222,738)	(254,062)	(236,778)	(207,368)	(200,878)
4225	240-4010-10	Late Paymer	t Char 4225 Int Charge Comm < 50 kw	(29,125)	(37,128)	(30,548)	(20,500)	(20,064)
4225	240-4015-10	Late Paymer	t Char 4225 Int Chg Ind > 50 - 200 KW	(12,254)	(9,222)	(8,145)	(9,431)	(10,176)
4225	240-4020-10	Late Paymer	t Char 4225 Int Charge Ind > 200 - 1000	(12,385)	(16,337)	(19,986)	(15,503)	(14,131)
4225	240-4100-10	Late Paymer	t Char 4225 Int Charge Ind > 50 kw < 1,0	(8,474)	(8,329)	(9,213)	(1,493)	(1,079)
4225	240-4200-10	Late Paymer	t Char 4225 Int Charge Lrg User >5,000 F	0	0	(2,343)	2,343	0
4225	240-4300-10	Late Paymer	t Char 4225 Int Charge Street Lights	0	(543)	(824)	(834)	(359)
4225	240-4400-10	Late Paymer	t Char 4225 Int Chg Unmetered	(486)	(395)	(778)	(1,356)	(781)
				(285,462)	(326,018)	(308,614)	(254,142)	(247,470)
			_	·				

AVERAGE - 5 yr Residential GS <50 GS 50 to 999 kW (I1 & I4) GS 1,000 to 4,999 kW (I2) Large Use (I3) Street Light Sentinel Lights USL 78% 11% 8% 3% 0% 0% 77% 10% 9% 3% 1% 0% 80% 10% 9% 2% 0% 0% 0% 81% 8% 10% 0% 0% 0% 82% 8% 10% 1% -1% 0% 78% 10% 9% 3% 0% 0% 0% 0%

Forecasted 2021 late pymt charges =
Residential \$
GS <50 \$
GS 50 to 999 kW (I1 & I4) \$
GS 1,000 to 4,999 kW (I2) \$
Large Use (I3) \$
Street Light \$
Sentinel Lights \$
USL \$
\$ 204,734 24,544 23,286 4,909 \$ 257,473

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GS 50 to 999 kW (I1 & I4) GS 1,000 to 4,999 kW (I2)

INPUT FOR TAB I7.1 Meter Capital

Current Count - Mgr Metering.
Purpose: to allocate meter type to customers, and allocate a cost to the meter

	r of m	

	Number of meters										
	Cost per Meter	Residential (R1 R-TOU) MF	GS < 50 kW (C1 C-TOU) FT	GS 50 to 999 kW (I1 & I4, A4)	GS 1,000 to 4,999 kW (I2 & A2)	Large Use (I3 & A3)	Street Lighting	Sentinel Lights	USL		
Meter Types	(Installed)										
Single Phase 200 Amp - Urban	\$ 250	72	-	_	_	_	-	_			
Single Phase 200 Amp - Rural	\$ -	-		-	-	-	-				
Central Meter	\$ -	-		-	-	-	-				
Network Meter (Costs to be updated)	\$ 450	121									
Three-phase - No demand	\$ 850	-	3	-	-	-	-				
Smart Meters	\$ -	-		-	-	-	-				
Demand without IT (usually three-phase)	\$ 750	_	8	_	_						
Demand with IT	\$ 1.000	-		2	-	-	-				
Demand with IT and Interval	.,,,,,			_							
Capability - Secondary	\$ 1.000	-	-	-	7	-	-	-	-		
Demand with IT and Interval											
Capability - Primary	\$ 12,000	-	-	31	4	-	-	-	-		
Demand with IT and Interval											
Capability -Special (WMP)	\$ 15,000	-	-	-	2	2	-	-	-		
Smart Meters No IT	\$ 250	55,506	1,406			-					
Generation Meters	\$ 6,500			1							
MF Meter	\$ 250	343									
FIT Meter No IT	\$ 850		3								
FIT METER IT	\$ 1,750		3	1	-	-	-	-			
Smart Meters - 3 Phase - No	\$ 850	15	2.257	42	_	_	_	_			
Smart Meters - Network	\$ 450	782		-	-	-	-				
Smart Meters – 3 phase with											
IT .	\$ 1,700	1	274	480	-	-	-	-	-		
Smart Residential with IT-							-	,	· ·		
secondary	\$ 250	80	221	-	-	-	-	-	-		
Smart Residential Type with IT- primary	\$ 8.000	10	7	_	_	_	_	_			

se with	\$ 1,700	1	274	480	-	-		Ī
IT-	\$ 250	80	221		-		_	Ĺ
e with IT-	\$ 8,000	10	7		-		-	Ĺ
	61,687	56,932	4,183	557	13		# of meters 2021 # of customers	
	61,008	56,190	4,269	535	13		2021	

of customers in I6.2

Description		Residential	GS <50	GS 50 to 999 kW (I1 & I4)	GS 1,000 to 4,999 kW (I2)	Large Use (I3)	
		Units	Units	Units	Units	Units	
	Factor						
Residential - Urban - Outside							
Residential - Urban - Outside							
with other services							
Residential - Urban - Inside							
Residential - Urban - Inside -							
with other services							
Residential - Rural - Outside							
Residential - Rural - Outside							
with other services							
Smart Meter	1.00	55.921	1,418	0	0	0	
Smart Meter with Demand	3.00	0	0	2	0	0	
GS - Walking		T	· ·	_	·		
GS - Walking - with other							
services							
GS - Vehicle with other							
services TOU Read							
GS - Vehicle with other							
services							
Generation Meters	6.00	0	0	1	0	0	
		· ·	· ·		·		
nterval	8.00		0	31	13	2	
FIT Meter No IT	2.00	0	3	0	0	0	
FIT METER IT	6.00	0	3	1	0	0	
Smart Meters - 3 Phase - No	2.00		0.055		0	0	
т	2.00	15	2,257	42	0	0	
Smart Meters - Network	1.25	904	0	0	0	0	
Smart Meters – 3 phase with	5.00	1	274	480	0	0	
Т	5.00	1	2/4	480	U	U	
Smart Residential with IT-	5.00	80	221	0	0	0	
secondary	5.00	80	221	l "	U	U	
Smart Residential Type with IT-	7.00	10	7	0	0	0	
orimary	7.00	10	/	0	0	0	
DC Specific 12							
DC Specific 13							
DC Specific 14							
DC Specific 15							

Weighting
factor level of
effort

Mapped to Decription in 17.2 Meter Types 1.0 Smart Meter
1.0 Smart Meter
3.0 Smart Meter with Demand Single Phase 200 Amp - Urban Single Phase 200 Amp - Rural Central Meter Network Meter (Costs to be 1.3 Smart Meters - Network
1.5 Smart Meter
1.0 Smart Meter updated)
Three-phase - No demand
Smart Meters
Demand without IT (usually 1.0 Smart Meter
4.0 Smart Meter with Demand three-phase)
Demand with IT
Demand with IT and Interval 5.0 Interval Demand with IT and Interval Capability - Secondary Demand with IT and Interval Capability - Primary Demand with IT and Interval Capability - Special (WMP) Smart Meters No IT take avg effort 9.0 Interval 10.0 Interval
1.0 Smart Meter
6.0 Generation Meters
1.0 Smart Meter
2.0 FIT Meter No IT
6.0 FIT METER IT FIT METER IT
Smart Meters - 3 Phase - No 2.0 Smart Meters - 3 Phase - No IT
1.3 Smart Meters - Network 5.0 Smart Meters – 3 phase with IT
5.0 Smart Residential with ITsecondary
7.0 Smart Residential Type with ITprimary secondary Smart Residential Type with IT

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GeoMean from Load Forecast 1.0140 1.0088 1.0000 1.0000 1.0000 1.0163 0.9738 0.9914

Based on Count as of Jan 2020

	Cost per Meter	Residential (R1 R-TOU) MF	GS < 50 kW (C1 C-TOU) FT	GS 50 to 999 kW (I1 & I4, A4)	GS 1,000 to 4,999 kW (I2 & A2)	Large Use (I3 & A3)	Street Lighting	Sentinel Lights	USL
Meter Types	(Installed)								
Single Phase 200 Amp - Urban	\$ 250	70							
Single Phase 200 Amp - Rural									
Central Meter		-	-						
Network Meter (Costs to be									
odated)	\$ 450	118	_						
hree-phase - No demand	\$ 850		3						
mart Meters									
Demand without IT (usually									
nree-phase)	\$ 750		8						
lemand with IT	\$ 1,000			2					
Demand with IT and Interval									
Capability - Secondary	\$ 1,000				7				
Demand with IT and Interval									
Capability - Primary	\$ 12,000			31	4				
emand with IT and Interval									
apability -Special (WMP)	\$ 15,000				2	2			
mart Meters No IT	\$ 250	53,987	1,382						
eneration Meters	\$ 6,500			1					
IF Meter	\$ 250	334							
IT Meter No IT	\$ 850		3						
IT METER IT	\$ 1,750		3	1					
Smart Meters - 3 Phase - No									
	\$ 850	15	2,218	42					
Smart Meters - Network	\$ 450	761							
Smart Meters – 3 phase with									
	\$ 1,700	1	269	480					
Smart Residential with IT-									
econdary	\$ 250	78	217						
mart Residential Type with IT-									
rimary	\$ 8,000	10	7						
60,056		55,374	4,110	557	13	2	# of meters 2019		
							# of customers		
59,396		54,652	4,195	535	13		2019		
	CHECK:	OK	CHECK	OK	OK	OK			
	Variance:	722	- 85	22		1			

CA Load Profile Model

Customer Classes		Total	Residential	GS < 50 kW	GS>50-1000kW	Intermediate Use 1000-5000kW	Large User >5000kW	Street Lighting	Sentinel Lighting	USL
CO-INCIDENT PEAK (kW)										
1 CP										
Total Sytem CP	DCP1	196,337	106,822	19,569	53,567	8,336	6,418	1,045	6	575
4 CP										
Total Sytem CP	DCP4	753,733	410,802	72,532	207,269	39,054	19,148	3,168	17	1,743
12 CP										
Total Sytem CP	DCP12	2,043,829	1,082,842	203,844	567,515	117,240	61,337	7,104	38	3,909
NON CO_INCIDENT PEAK (kW)										
1 NCP Classification NCP from Load Data										
Provider	DNCP1	219,744	113,882	23,981	60,637	12,676	6,905	1,069	6	588
4 NCP										
Classification NCP from Load Data Provider	DNCP4	827,971	429,052	94,714	221,606	48,630	27,355	4,252	23	2,339
12 NCP										
Classification NCP from Load Data Provider	DNCP12	2,251,341	1,148,157	255,834	611,928	135,163	80,541	12,676	68	6,974