

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Oshawa PUC Networks Inc.	
Assigned EB Number	EB-2020-0048	
Name and Title of Contact	David Savage, Corporate Controller	
Phone Number	905 743 5219	
Email Address	dsavage@opuc.on.ca	
Last COS Re-based Year	2015	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

2021 RTSR Workform for Electricity Distributors

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2021 RTSR Workform for Electricity Distributors

Rate Class

Rate Description

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RESIDENTIAL SERVICE CLASSIFICATION
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
LARGE USE SERVICE CLASSIFICATION
LARGE USE SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

Retail Transmission Rate - Network Service Rate		\$/k
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate	\$/k
Retail Transmission Rate - Network Service Rate		\$/k
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate	\$/k
Retail Transmission Rate - Network Service Rate		\$/I
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate	\$/I
Retail Transmission Rate - Network Service Rate - Interval Metered		\$/I
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate - Interval Metered	\$/I
Retail Transmission Rate - Network Service Rate - Interval Metered		\$/I
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate - Interval Metered	\$/I
Retail Transmission Rate - Network Service Rate - Interval Metered		\$/
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate - Interval Metered	\$/
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Retail Transmission Rate - Network Service Rate		\$/I
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Retail Transmission Rate - Network Service Rate		\$/I
Retail Transmission Rate - Line and Transformation Connection Serv	vice Rate	\$/I

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Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh				
/kWh	0.0072	495,801,067	0	1.0486	519,896,999				
/kWh	0.0070	495,801,067	0	1.0486	519,896,999				
/kWh	0.0067	134,207,593	0	1.0486	140,730,082				
/kWh	0.0065	134,207,593	0	1.0486	140,730,082				
5/kW	2.4338	150,328,472	487,935	1.0486	157,634,436				
\$/kW	2.2764	150,328,472	487,935	1.0486	157,634,436				
5/kW	3.1195	182,653,111	472,921	1.0486	191,530,052				
5/kW	2.8917	182,653,111	472,921	1.0486	191,530,052				
5/kW	3.1195	77,975,782	188,636	1.0486	81,765,405				
5/kW	2.8917	77,975,782	188,636	1.0486	81,765,405				
6/kW	3.3239	44,873,420	107,143	1.0145	45,524,085				
5/kW	3.1552	44,873,420	107,143	1.0145	45,524,085				
/kWh	0.0067	828,497	0	1.0486	868,762				
/kWh	0.0065	828,497	0	1.0486	868,762				
5/kW	1.6787	30,312	85	1.0486	31,785				
5/kW	2.6722	30,312	85	1.0486	31,785				
5/kW	1.6503	4,221,567	12,086	1.0486	4,426,735				
\$/kW	2.6270	4,221,567	12,086	1.0486	4,426,735				

2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2019 (Jan. 1-June 30) ((July	2019 1 - Dec. 31)	2020	2021
Rate Description			Ra	ate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit		2019 I-June 30)	(July	2019 1 - Dec. 31)	2020	2021
Rate Description			Ra	ate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit		2019 1-June 30)	(July	2019 y 1 - Dec. 31)	2020	2021
Rate Description				ate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit		2019 1-June 30)	(1.14	2019 / 1 - Dec. 31)	2020	2021
Rate Description		- (Jan.		(Juli ate	Dec. 31)	Rate	Rate
Network Service Rate	kW						

Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$

\$		\$	_	\$	_	
¥	Historical 2019	·	ent 2020	+ Forecast 20		

August

September

October

November

December

\$0.0000

\$0.0000

\$0.0000

\$0.0000

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2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO		Network			Line Connection		Transformation Connection				Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	198,575	\$3.6100	716,856	205,771	\$0.9500	195,482	205,771	\$2.3400	481,504	\$	676,987		
February	173,129	\$3.6100	624,996	178,526	\$0.9500	169,600	178,526	\$2.3400	417,751	\$	587,351		
March	159,963	\$3.6100	577,466	161,759	\$0.9500	153,671	161,759	\$2.3400	378,516	\$	532,187		
April	158,274	\$3.6100	571,369	186,076	\$0.9500	176,772	185,012	\$2.3400	432,928	\$	609,700		
May	179,706	\$3.6100	648,739	187,322	\$0.9500	177,956	187,322	\$2.3400	438,333	\$	616,289		
June	192,178	\$3.6100	693,763	200,918	\$0.9500	190,872	200,918	\$2.3400	470,148	\$	661,020		
July	215,554	\$3.6100	778,150	221,297	\$0.9500	210,232	221,297	\$2.3400	517,835	\$	728,067		
August	211,153	\$3.6100	762,262	220,599	\$0.9500	209,569	220,599	\$2.3400	516,202	\$	725,771		
September	232,448	\$3.6100	839,137	233,480	\$0.9500	221,806	233,480	\$2.3400	546,343	\$	768,149		
October	147,802	\$3.6100	533,565	154,566	\$0.9500	146,838	154,566	\$2.3400	361,684	\$	508,522		
November	172,647	\$3.6100	623,256	173,252	\$0.9500	164,589	173,252	\$2.3400	405,410	\$	569,999		
December	170,237	\$3.6100	614,556	174,045	\$0.9500	165,343	174,045	\$2.3400	407,265	\$	572,608		
Total	2,211,666	\$ 3.61	\$ 7,984,114	2,297,611	\$ 0.95	5 \$ 2,182,730	2,296,547	\$ 2.34	\$ 5,373,920	\$	7,556,650		
Hydro One		Network			Line Connection		Transformation Connection				al Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January		\$0.0000			\$0.0000			\$0.0000		\$	-		
February		\$0.0000			\$0.0000			\$0.0000		\$	-		
March		\$0.0000			\$0.0000			\$0.0000		\$	-		
April		\$0.0000			\$0.0000			\$0.0000		\$	-		
May		\$0.0000			\$0.0000			\$0.0000		\$	-		
June		\$0.0000			\$0.0000			\$0.0000		\$	-		
July		\$0.0000			\$0.0000			\$0.0000		\$	-		

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Total	- \$ - \$ -			- \$	-	\$ -	-	\$-	\$ -				
Add Extra Host Here (I) (if needed)		Network			Line Connection				Transformation Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January		\$0.0000			\$0.0000			\$0.0000		\$	-		
February		\$0.0000			\$0.0000			\$0.0000		\$	-		
March		\$0.0000			\$0.0000			\$0.0000		\$	-		
April		\$0.0000			\$0.0000			\$0.0000		\$	-		
May		\$0.0000			\$0.0000			\$0.0000		\$	-		
June		\$0.0000			\$0.0000			\$0.0000		\$	-		
July		\$0.0000			\$0.0000			\$0.0000		\$	-		
August		\$0.0000			\$0.0000			\$0.0000		\$	-		
September		\$0.0000			\$0.0000			\$0.0000		\$	-		
October		\$0.0000			\$0.0000			\$0.0000		\$	-		
November		\$0.0000			\$0.0000			\$0.0000		\$	-		
December		\$0.0000			\$0.0000			\$0.0000		\$	-		
Total	-	\$-	\$-	- \$	-	\$-	-	\$-	\$ -	\$	-		

\$0.0000

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2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (II)		Network			Line Connection		Transforr	nation Co	Total Connection			
(if needed)												
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$	-	
February		\$0.0000			\$0.0000			\$0.0000		\$	-	
March		\$0.0000			\$0.0000			\$0.0000		\$	-	
April		\$0.0000			\$0.0000			\$0.0000		\$	-	
May		\$0.0000			\$0.0000			\$0.0000		\$	-	
June		\$0.0000			\$0.0000			\$0.0000		\$	-	
July		\$0.0000			\$0.0000			\$0.0000		\$	-	
August		\$0.0000			\$0.0000			\$0.0000		\$	-	
September		\$0.0000			\$0.0000			\$0.0000		\$	-	
October		\$0.0000			\$0.0000			\$0.0000		\$	-	
November		\$0.0000			\$0.0000			\$0.0000		\$	-	
December		\$0.0000			\$0.0000			\$0.0000		\$	-	
Total	- \$	} -	\$-	-	\$-	\$-	-	\$ -	\$ -	\$	-	
Total	Network				Line Connection				Transformation Connection			

Month	Units Billed	Rate	A	mount	Units Billed	Rate	Α	Amount Units Billed		Units Billed Rate		mount	Amount	
January	198,575	\$3.6100	\$	716,856	205,771	\$0.9500	\$	195,482	205,771	\$2.3400	\$	481,504	\$	676,987
February	173,129	\$3.6100	\$	624,996	178,526	\$0.9500	\$	169,600	178,526	\$2.3400	\$	417,751	\$	587,351
March	159,963	\$3.6100	\$	577,466	161,759	\$0.9500	\$	153,671	161,759	\$2.3400	\$	378,516	\$	532,187
April	158,274	\$3.6100	\$	571,369	186,076	\$0.9500	\$	176,772	185,012	\$2.3400	\$	432,928	\$	609,700
May	179,706	\$3.6100	\$	648,739	187,322	\$0.9500	\$	177,956	187,322	\$2.3400	\$	438,333	\$	616,289
June	192,178	\$3.6100	\$	693,763	200,918	\$0.9500	\$	190,872	200,918	\$2.3400	\$	470,148	\$	661,020
July	215,554	\$3.6100	\$	778,150	221,297	\$0.9500	\$	210,232	221,297	\$2.3400	\$	517,835	\$	728,067
August	211,153	\$3.6100	\$	762,262	220,599	\$0.9500	\$	209,569	220,599	\$2.3400	\$	516,202	\$	725,771
September	232,448	\$3.6100	\$	839,137	233,480	\$0.9500	\$	221,806	233,480	\$2.3400	\$	546,343	\$	768,149
October	147,802	\$3.6100	\$	533,565	154,566	\$0.9500	\$	146,838	154,566	\$2.3400	\$	361,684	\$	508,522
November	172,647	\$3.6100	\$	623,256	173,252	\$0.9500	\$	164,589	173,252	\$2.3400	\$	405,410	\$	569,999
December	170,237	\$3.6100	\$	614,556	174,045	\$0.9500	\$	165,343	174,045	\$2.3400	\$	407,265	\$	572,608

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Total	2,211,666 \$	3.61 \$ 7,984,114	2,297,611 \$	0.95 \$ 2,182,730	2,296,547 \$ 2.34 \$ 5,373,920	\$ 7,556,650
				Low	Voltage Switchgear Credit (if applicable)	\$ -
				Total including dedu	iction for Low Voltage Switchgear Credit	\$ 7,556,650

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2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

IESO		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Tota	I Connection
Month	Units Billed	Rate Amou	int U	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	198,575 \$	3.9200 \$ 77	8,414	205,771	\$ 0.9700	\$ 199,598	205,771	\$ 2.3300	\$ 479,446	\$	679,044
February	173,129 \$	3.9200 \$ 67	8,666	178,526	\$ 0.9700	\$ 173,170	178,526	\$ 2.3300	\$ 415,966	\$	589,136
March	159,963 \$	3.9200 \$ 62	7,055	161,759	\$ 0.9700	\$ 156,906	161,759	\$ 2.3300	\$ 376,898	\$	533,805
April	158,274 \$		0,434		\$ 0.9700			\$ 2.3300		\$	611,571
May	179,706 \$		4,448		\$ 0.9700		,	\$ 2.3300	. ,	\$	618,163
June	192,178 \$		3,338		\$ 0.9700		,	\$ 2.3300	. ,	\$	663,029
July	215,554 \$		4,972		\$ 0.9700			\$ 2.3300		\$	730,280
August	211,153 \$		7,720		\$ 0.9700			\$ 2.3300		\$	727,977
September	232,448 \$		1,196		\$ 0.9700			\$ 2.3300		\$	770,484
October	147,802 \$		9,384		\$ 0.9700			\$ 2.3300		\$	510,068
November	172,647 \$		6,776		\$ 0.9700			\$ 2.3300		\$	571,732
December	170,237 \$		7,329		\$ 0.9700			\$ 2.3300		\$	574,349
Total	2,211,666 \$	3.92 \$ 8,66	9,731	2,297,611	\$ 0.97	\$ 2,228,682	2,296,547	\$ 2.33	\$ 5,350,955	\$	7,579,637
Hydro One		Network			e Connecti			mation Co			I Connection
Month	Units Billed	Rate Amou	int U	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	3.3980 \$	-	-	\$ 0.8045		-	\$ 2.0194		\$	-
February	- \$	3.3980 \$	-	-	\$ 0.8045		-	\$ 2.0194		\$	-
March	- \$	3.3980 \$	-	-	\$ 0.8045		-	\$ 2.0194		\$	-
April	- \$	3.3980 \$	-	-	\$ 0.8045		-	\$ 2.0194		\$	-
May	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194		\$	-
June	- \$	3.3980 \$	-	-		\$ -	-	\$ 2.0194		\$	-
July	- \$	3.3980 \$	-	-	\$ 0.8045		-	\$ 2.0194	\$ -	\$	-
August	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
September	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
October	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
November	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
December	- \$	3.3980 \$	-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
Total	- \$	- \$	-	-	\$-	\$ -		\$-	\$ -	\$	-
											I Connection
Add Extra Host Here (I)		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Tota	Connection
Add Extra Host Here (I) Month	Units Billed	Network Rate Amou	int U	Lin Units Billed	e Connecti Rate	on Amount	Transfor Units Billed	Rate	Amount		Amount
			ınt U		Rate						
Month	Units Billed	Rate Amou	1.nt U - -		Rate \$ -	Amount		Rate	Amount		
Month January	Units Billed - \$	Rate Amou - \$	11nt U - -		Rate \$ - \$ -	Amount \$ -		Rate	Amount		
Month January February March	Units Billed - \$	Rate Amou - \$ - \$	ant U - - -		Rate \$ - \$ - \$ -	Amount \$ - \$ -		Rate	Amount		
Month January February March April	Units Billed - \$	Rate Amou - \$ - \$ - \$	unt U - - - -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate	Amount		
Month January February March April May	Units Billed - \$	Rate Amou - \$ - \$ - \$ - \$ - \$	ant C - - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -		Rate	Amount		
Month January February March April May June	Units Billed - \$	Rate Amou - \$ - \$ - \$ - \$ - \$ - \$ - \$	unt U - - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -		Rate	Amount		
Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate Amou - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ant U - - - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		
Month January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate Amou - \$	unt U - - - - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate	Amount		
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Month January February March April May June July August September October	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate Amou - \$	unt U - - - - - - - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ 5		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		
Month January February March April May June July August September October November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate Amou - \$	ant U - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ 5		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

					LIIR	e Connec	ction		Transforn	nation C	onne	ction	lota	I Connection
Month	Units Billed	Rate	A	mount	Units Billed	Rate	I	Amount	Units Billed	Rate	A	Mount		Amount
January	198,575	\$3.92	\$	778,414	205,771	\$0.97	\$	199,598	205,771	\$2.33	\$	479,446	\$	679,044
February	173,129	\$3.92	\$	678,666	178,526	\$0.97	\$	173,170	178,526	\$2.33	\$	415,966	\$	589,136
March	159,963	\$3.92	\$	627,055	161,759	\$0.97	\$	156,906	161,759	\$2.33	\$	376,898	\$	533,805
April	158,274	\$3.92	\$	620,434	186,076	\$0.97	\$	180,493	185,012	\$2.33	\$	431,078	\$	611,571
May	179,706	\$3.92	\$	704,448	187,322	\$0.97	\$	181,702	187,322	\$2.33	\$	436,460	\$	618,163
June	192,178	\$3.92	\$	753,338	200,918	\$0.97	\$	194,890	200,918	\$2.33	\$	468,139	\$	663,029
July	215,554	\$3.92	\$	844,972	221,297	\$0.97	\$	214,658	221,297	\$2.33	\$	515,622	\$	730,280
August	211,153	\$3.92	\$	827,720	220,599	\$0.97	\$	213,981	220,599	\$2.33	\$	513,996	\$	727,977
September	232,448	\$3.92	\$	911,196	233,480	\$0.97	\$	226,476	233,480	\$2.33	\$	544,008	\$	770,484
October	147,802	\$3.92	\$	579,384	154,566	\$0.97	\$	149,929	154,566	\$2.33	\$	360,139	\$	510,068
November	172,647	\$3.92	\$	676,776	173,252	\$0.97	\$	168,054	173,252	\$2.33	\$	403,677	\$	571,732
December	170,237	\$3.92	\$	667,329	174,045	\$0.97	\$	168,824	174,045	\$2.33	\$	405,525	\$	574,349

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

7,579,637

\$

\$

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

		Network		Line	e Connecti	on	Transform	nation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$ 3.9200			\$ 0.9700			\$ 2.3300		\$	679,044
February		\$ 3.9200			\$ 0.9700			\$ 2.3300		\$	589,136
March		\$ 3.9200			\$ 0.9700			\$ 2.3300	. ,	\$	533,805
April		\$ 3.9200			\$ 0.9700			\$ 2.3300		\$	611,571
May		\$ 3.9200			\$ 0.9700			\$ 2.3300		\$	618,163
June	192,178	\$ 3.9200			\$ 0.9700		200,918	\$ 2.3300	\$ 468,139	\$	663,029
July	215,554	\$ 3.9200	\$ 844,972	221,297	\$ 0.9700	\$ 214,658	221,297	\$ 2.3300	\$ 515,622	\$	730,280
August	211,153	\$ 3.9200	\$ 827,720	220,599	\$ 0.9700	\$ 213,981	220,599	\$ 2.3300	\$ 513,996	\$	727,977
September	232,448	\$ 3.9200	\$ 911,196	233,480	\$ 0.9700	\$ 226,476	233,480	\$ 2.3300	\$ 544,008	\$	770,484
October	147,802	\$ 3.9200	\$ 579,384	154,566	\$ 0.9700	\$ 149,929	154,566	\$ 2.3300	\$ 360,139	\$	510,068
November	172,647	\$ 3.9200	\$ 676,776	173,252	\$ 0.9700	\$ 168,054	173,252	\$ 2.3300	\$ 403,677	\$	571,732
December	170,237	\$ 3.9200	\$ 667,329	174,045	\$ 0.9700	\$ 168,824	174,045	\$ 2.3300	\$ 405,525	\$	574,349
Total	2,211,666	\$ 3.92	\$ 8,669,731	2,297,611	\$ 0.97	\$ 2,228,682	2,296,547	\$ 2.33	\$ 5,350,955	\$	7,579,637
Hydro One		Network		Line	e Connecti	on	Transform	nation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	-	\$ 3.3980		-	\$ 0.8045	\$-	-	\$ 2.0194	-	\$	-
February	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
March	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
April	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$-	\$	-
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$	-
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$-	\$	-
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$-	\$	-
Öctober	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$-	\$	-
November	-		\$ -	-	\$ 0.8045	-	-	\$ 2.0194		\$	-
December	-	\$ 3.3980	-	-	\$ 0.8045	-	-	\$ 2.0194	-	\$	-
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-
dd Extra Host Here (I)		Network		Line	e Connecti	on	Transform	nation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
February	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$	-
March	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$	-
April	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$	-
May	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-
June	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-
July	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-
August	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$	-
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September October November December Total d Extra Host Here (II) Month January February March April May June July August September October November	- - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - - s - s - 	Units Billed - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - • • • • • • • • • • • •	\$ Total A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

Total		Network		Lin	e C	onnectio	n	Transfor	ma	tion Cor	nnection	Тс	otal Connection
Month	Units Billed	Rate	Amount	Units Billed]	Rate	Amount	Units Billed		Rate	Amount		Amount
January	198,575	\$ 3.92	778,414	205,771	\$	0.97	199,598	205,771	\$	2.33	479,446	\$	679,044
February	173,129	\$ 3.92	678,666	178,526	\$	0.97	173,170	178,526	\$	2.33	415,966	\$	589,136
March	159,963	\$ 3.92	627,055	161,759	\$	0.97	156,906	161,759	\$	2.33	376,898	\$	533,805
April	158,274	\$ 3.92	620,434	186,076	\$	0.97	180,493	185,012	\$	2.33	431,078	\$	611,571
May	179,706	\$ 3.92	704,448	187,322	\$	0.97	181,702	187,322	\$	2.33	436,460	\$	618,163
June	192,178	\$ 3.92	753,338	200,918	\$	0.97	194,890	200,918	\$	2.33	468,139	\$	663,029
July	215,554	\$ 3.92	844,972	221,297	\$	0.97	214,658	221,297	\$	2.33	515,622	\$	730,280
August	211,153	\$ 3.92	827,720	220,599	\$	0.97	213,981	220,599	\$	2.33	513,996	\$	727,977
September	232,448	\$ 3.92	911,196	233,480	\$	0.97	226,476	233,480	\$	2.33	544,008	\$	770,484
October	147,802	\$ 3.92	579,384	154,566	\$	0.97	149,929	154,566	\$	2.33	360,139	\$	510,068
November	172,647	\$ 3.92	676,776	173,252	\$	0.97	168,054	173,252	\$	2.33	403,677	\$	571,732
December	170,237	\$ 3.92	667,329	174,045	\$	0.97	168,824	174,045	\$	2.33	405,525	\$	574,349
Total	2,211,666	\$ 3.92	\$ 8,669,731	2,297,611	\$	0.97 \$	2,228,682	2,296,547	\$	2.33	\$ 5,350,955	\$	7,579,637
								Low Voltage Sw	itch	gear Cred	it (if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit

v 1.0

7,579,637

\$

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class Rate Class	ate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	519,896,999	0	3,743,258	45.0%	3,900,862	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	140,730,082	0	942,892	11.3%	982,590	0.0070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4338	157,634,436	487,935	1,187,536	14.3%	1,237,535	2.5363
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	191,530,052	472,921	1,475,277	17.7%	1,537,391	3.2508
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	81,765,405	188,636	588,450	7.1%	613,226	3.2508
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3239	45,524,085	107,143	356,133	4.3%	371,127	3.4638
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	868,762	0	5,821	0.1%	6,066	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.6787 1.6503	31,785 4,426,735	85 12,086	143 19,946	0.0% 0.2%	149 20,785	1.7494 1.7198
The purpose of this table is to re-align the current RTS Co	nnection Rates to recover current wholesale connection costs.								
Rate Class Rate Class	ate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	519,896,999	0	3,639,279	45.8%	3,468,226	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	140,730,082	0	914,746	11.5%	871,751	0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2764	157,634,436	487,935	1,110,735	14.0%	1,058,528	2.1694
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	191,530,052	472,921	1,367,546	17.2%	1,303,268	2.7558
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	81,765,405	188,636	545,479	6.9%	519,840	2.7558
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1552	45,524,085	107,143	338,058	4.3%	322,168	3.0069
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	868,762	0	5,647	0.1%	5,382	0.0062
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.6722 2.6270	31,785	85 12,086	227 31,750	0.0% 0.4%	216 30,258	2.5466 2.5035
		Φ/Κ νν	2.0270	4,426,735	12,000	31,750	0.4 %	30,236	2.3035
The purpose of this table is to update the re-aligned RTS N Rate Class Rate Class	ate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	519,896,999	0	2 000 962			0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate		0.0075				15 00/	2 000 063	0.00/5
		¢/k\//h			-	3,900,862	45.0% 11.3%	3,900,862 982 590	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		\$/kWh \$/kW	0.0070	140,730,082	0	982,590	11.3%	982,590	0.0070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	0.0070 2.5363	140,730,082 157,634,436	0 487,935	982,590 1,237,535	11.3% 14.3%	982,590 1,237,535	0.0070 2.5363
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		-	0.0070	140,730,082 157,634,436 191,530,052	0	982,590 1,237,535 1,537,391	11.3%	982,590 1,237,535 1,537,391	0.0070 2.5363 3.2508
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	0.0070 2.5363 3.2508	140,730,082 157,634,436	0 487,935 472,921	982,590 1,237,535	11.3% 14.3% 17.7%	982,590 1,237,535	0.0070 2.5363
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW \$/kW	0.0070 2.5363 3.2508 3.2508	140,730,082 157,634,436 191,530,052 81,765,405	0 487,935 472,921 188,636	982,590 1,237,535 1,537,391 613,226	11.3% 14.3% 17.7% 7.1%	982,590 1,237,535 1,537,391 613,226	0.0070 2.5363 3.2508 3.2508
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785	0 487,935 472,921 188,636 107,143 0 85	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762	0 487,935 472,921 188,636 107,143 0	982,590 1,237,535 1,537,391 613,226 371,127 6,066	11.3% 14.3% 17.7% 7.1% 4.3% 0.1%	982,590 1,237,535 1,537,391 613,226 371,127 6,066	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785	0 487,935 472,921 188,636 107,143 0 85	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785	0 487,935 472,921 188,636 107,143 0 85	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh	0 487,935 472,921 188,636 107,143 0 85 12,086	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount %	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0070 2.5363 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR-	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR-
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount %	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class Residential SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kWh	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067 0.0067 0.0062	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999 140,730,082	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226 871,751	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount % 45.8% 11.5%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226 871,751	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067 0.0062 2.1694 2.7558
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067 0.0062 2.1694	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999 140,730,082 157,634,436 191,530,052 81,765,405	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW 0 0 487,935 472,921 188,636	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226 871,751 1,058,528 1,303,268 519,840	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount % 45.8% 11.5% 14.0% 17.2% 6.9%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226 871,751 1,058,528 1,303,268 519,840	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection costs. Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999 140,730,082 157,634,436 191,530,052 81,765,405 45,524,085	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW 0 487,935 472,921	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount % 45.8% 11.5% 14.0% 17.2% 6.9% 4.3%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection costs. Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069 0.0062	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999 140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW 0 487,935 472,921 188,636 107,143 0	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168 5,382	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount % 45.8% 11.5% 14.0% 17.2% 6.9% 4.3% 0.1%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168 5,382	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069 0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS C Rate Class Rate Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection costs. Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Adjusted RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069	140,730,082 157,634,436 191,530,052 81,765,405 45,524,085 868,762 31,785 4,426,735 Loss Adjusted Billed kWh 519,896,999 140,730,082 157,634,436 191,530,052 81,765,405 45,524,085	0 487,935 472,921 188,636 107,143 0 85 12,086 Billed kW 0 0 487,935 472,921 188,636 107,143	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Billed Amount 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168	11.3% 14.3% 17.7% 7.1% 4.3% 0.1% 0.0% 0.2% Billed Amount % 45.8% 11.5% 14.0% 17.2% 6.9% 4.3%	982,590 1,237,535 1,537,391 613,226 371,127 6,066 149 20,785 Forecast Wholesale Billing 3,468,226 871,751 1,058,528 1,303,268 519,840 322,168	0.0070 2.5363 3.2508 3.2508 3.4638 0.0070 1.7494 1.7198 Proposed RTSR- Connection 0.0067 0.0062 2.1694 2.7558 2.7558 3.0069