



# 2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Oshawa PUC Networks Inc.
Assigned EB Number	EB-2020-0048
Name and Title of Contact	David Savage, Corporate Controller
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Last COS Re-based Year	2015

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# 2021 RTSR Workform for Electricity Distributors

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	495,801,067	0	1.0486	519,896,999
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	495,801,067	0	1.0486	519,896,999
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	134,207,593	0	1.0486	140,730,082
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	134,207,593	0	1.0486	140,730,082
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4338	150,328,472	487,935	1.0486	157,634,436
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2764	150,328,472	487,935	1.0486	157,634,436
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	182,653,111	472,921	1.0486	191,530,052
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	182,653,111	472,921	1.0486	191,530,052
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	77,975,782	188,636	1.0486	81,765,405
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	77,975,782	188,636	1.0486	81,765,405
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3239	44,873,420	107,143	1.0145	45,524,085
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1552	44,873,420	107,143	1.0145	45,524,085
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	828,497	0	1.0486	868,762
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	828,497	0	1.0486	868,762
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6787	30,312	85	1.0486	31,785
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6722	30,312	85	1.0486	31,785
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6503	4,221,567	12,086	1.0486	4,426,735
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6270	4,221,567	12,086	1.0486	4,426,735

# 2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

  

Hydro One Sub-Transmission Rates		Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

  

If needed, add extra host here. (I)		Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-		-	\$	-

  

If needed, add extra host here. (II)		Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-		-	\$	-

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019	Current 2020	Forecast 2021
		\$			

# 2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$3.6100	716,856	205,771	\$0.9500	195,482	205,771	\$2.3400	481,504	\$ 676,987
February	173,129	\$3.6100	624,996	178,526	\$0.9500	169,600	178,526	\$2.3400	417,751	\$ 587,351
March	159,963	\$3.6100	577,466	161,759	\$0.9500	153,671	161,759	\$2.3400	378,516	\$ 532,187
April	158,274	\$3.6100	571,369	186,076	\$0.9500	176,772	185,012	\$2.3400	432,928	\$ 609,700
May	179,706	\$3.6100	648,739	187,322	\$0.9500	177,956	187,322	\$2.3400	438,333	\$ 616,289
June	192,178	\$3.6100	693,763	200,918	\$0.9500	190,872	200,918	\$2.3400	470,148	\$ 661,020
July	215,554	\$3.6100	778,150	221,297	\$0.9500	210,232	221,297	\$2.3400	517,835	\$ 728,067
August	211,153	\$3.6100	762,262	220,599	\$0.9500	209,569	220,599	\$2.3400	516,202	\$ 725,771
September	232,448	\$3.6100	839,137	233,480	\$0.9500	221,806	233,480	\$2.3400	546,343	\$ 768,149
October	147,802	\$3.6100	533,565	154,566	\$0.9500	146,838	154,566	\$2.3400	361,684	\$ 508,522
November	172,647	\$3.6100	623,256	173,252	\$0.9500	164,589	173,252	\$2.3400	405,410	\$ 569,999
December	170,237	\$3.6100	614,556	174,045	\$0.9500	165,343	174,045	\$2.3400	407,265	\$ 572,608
<b>Total</b>	2,211,666	\$ 3.61	\$ 7,984,114	2,297,611	\$ 0.95	\$ 2,182,730	2,296,547	\$ 2.34	\$ 5,373,920	\$ 7,556,650

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in red.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$3.6100	\$ 716,856	205,771	\$0.9500	\$ 195,482	205,771	\$2.3400	\$ 481,504	\$ 676,987	
February	173,129	\$3.6100	\$ 624,996	178,526	\$0.9500	\$ 169,600	178,526	\$2.3400	\$ 417,751	\$ 587,351	
March	159,963	\$3.6100	\$ 577,466	161,759	\$0.9500	\$ 153,671	161,759	\$2.3400	\$ 378,516	\$ 532,187	
April	158,274	\$3.6100	\$ 571,369	186,076	\$0.9500	\$ 176,772	185,012	\$2.3400	\$ 432,928	\$ 609,700	
May	179,706	\$3.6100	\$ 648,739	187,322	\$0.9500	\$ 177,956	187,322	\$2.3400	\$ 438,333	\$ 616,289	
June	192,178	\$3.6100	\$ 693,763	200,918	\$0.9500	\$ 190,872	200,918	\$2.3400	\$ 470,148	\$ 661,020	
July	215,554	\$3.6100	\$ 778,150	221,297	\$0.9500	\$ 210,232	221,297	\$2.3400	\$ 517,835	\$ 728,067	
August	211,153	\$3.6100	\$ 762,262	220,599	\$0.9500	\$ 209,569	220,599	\$2.3400	\$ 516,202	\$ 725,771	
September	232,448	\$3.6100	\$ 839,137	233,480	\$0.9500	\$ 221,806	233,480	\$2.3400	\$ 546,343	\$ 768,149	
October	147,802	\$3.6100	\$ 533,565	154,566	\$0.9500	\$ 146,838	154,566	\$2.3400	\$ 361,684	\$ 508,522	
November	172,647	\$3.6100	\$ 623,256	173,252	\$0.9500	\$ 164,589	173,252	\$2.3400	\$ 405,410	\$ 569,999	
December	170,237	\$3.6100	\$ 614,556	174,045	\$0.9500	\$ 165,343	174,045	\$2.3400	\$ 407,265	\$ 572,608	
<b>Total</b>	2,211,666	\$ 3.61	\$ 7,984,114	2,297,611	\$ 0.95	\$ 2,182,730	2,296,547	\$ 2.34	\$ 5,373,920	\$ 7,556,650	
											Low Voltage Switchgear Credit (if applicable) \$ -
											<b>Total including deduction for Low Voltage Switchgear Credit</b> \$ 7,556,650

# 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$ 3.9200	\$ 778,414	205,771	\$ 0.9700	\$ 199,598	205,771	\$ 2.3300	\$ 479,446	\$ 679,044
February	173,129	\$ 3.9200	\$ 678,666	178,526	\$ 0.9700	\$ 173,170	178,526	\$ 2.3300	\$ 415,966	\$ 589,136
March	159,963	\$ 3.9200	\$ 627,055	161,759	\$ 0.9700	\$ 156,906	161,759	\$ 2.3300	\$ 376,898	\$ 533,805
April	158,274	\$ 3.9200	\$ 620,434	186,076	\$ 0.9700	\$ 180,493	185,012	\$ 2.3300	\$ 431,078	\$ 611,571
May	179,706	\$ 3.9200	\$ 704,448	187,322	\$ 0.9700	\$ 181,702	187,322	\$ 2.3300	\$ 436,460	\$ 618,163
June	192,178	\$ 3.9200	\$ 753,338	200,918	\$ 0.9700	\$ 194,890	200,918	\$ 2.3300	\$ 468,139	\$ 663,029
July	215,554	\$ 3.9200	\$ 844,972	221,297	\$ 0.9700	\$ 214,658	221,297	\$ 2.3300	\$ 515,622	\$ 730,280
August	211,153	\$ 3.9200	\$ 827,720	220,599	\$ 0.9700	\$ 213,981	220,599	\$ 2.3300	\$ 513,996	\$ 727,977
September	232,448	\$ 3.9200	\$ 911,196	233,480	\$ 0.9700	\$ 226,476	233,480	\$ 2.3300	\$ 544,008	\$ 770,484
October	147,802	\$ 3.9200	\$ 579,384	154,566	\$ 0.9700	\$ 149,929	154,566	\$ 2.3300	\$ 360,139	\$ 510,068
November	172,647	\$ 3.9200	\$ 676,776	173,252	\$ 0.9700	\$ 168,054	173,252	\$ 2.3300	\$ 403,677	\$ 571,732
December	170,237	\$ 3.9200	\$ 667,329	174,045	\$ 0.9700	\$ 168,824	174,045	\$ 2.3300	\$ 405,525	\$ 574,349
<b>Total</b>	2,211,666	\$ 3.92	\$ 8,669,731	2,297,611	\$ 0.97	\$ 2,228,682	2,296,547	\$ 2.33	\$ 5,350,955	\$ 7,579,637

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

# 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$3.92	\$ 778,414	205,771	\$0.97	\$ 199,598	205,771	\$2.33	\$ 479,446	\$ 679,044
February	173,129	\$3.92	\$ 678,666	178,526	\$0.97	\$ 173,170	178,526	\$2.33	\$ 415,966	\$ 589,136
March	159,963	\$3.92	\$ 627,055	161,759	\$0.97	\$ 156,906	161,759	\$2.33	\$ 376,898	\$ 533,805
April	158,274	\$3.92	\$ 620,434	186,076	\$0.97	\$ 180,493	185,012	\$2.33	\$ 431,078	\$ 611,571
May	179,706	\$3.92	\$ 704,448	187,322	\$0.97	\$ 181,702	187,322	\$2.33	\$ 436,460	\$ 618,163
June	192,178	\$3.92	\$ 753,338	200,918	\$0.97	\$ 194,890	200,918	\$2.33	\$ 468,139	\$ 663,029
July	215,554	\$3.92	\$ 844,972	221,297	\$0.97	\$ 214,658	221,297	\$2.33	\$ 515,622	\$ 730,280
August	211,153	\$3.92	\$ 827,720	220,599	\$0.97	\$ 213,981	220,599	\$2.33	\$ 513,996	\$ 727,977
September	232,448	\$3.92	\$ 911,196	233,480	\$0.97	\$ 226,476	233,480	\$2.33	\$ 544,008	\$ 770,484
October	147,802	\$3.92	\$ 579,384	154,566	\$0.97	\$ 149,929	154,566	\$2.33	\$ 360,139	\$ 510,068
November	172,647	\$3.92	\$ 676,776	173,252	\$0.97	\$ 168,054	173,252	\$2.33	\$ 403,677	\$ 571,732
December	170,237	\$3.92	\$ 667,329	174,045	\$0.97	\$ 168,824	174,045	\$2.33	\$ 405,525	\$ 574,349
<b>Total</b>	<b>2,211,666</b>	<b>\$ 3.92</b>	<b>\$ 8,669,731</b>	<b>2,297,611</b>	<b>\$ 0.97</b>	<b>\$ 2,228,682</b>	<b>2,296,547</b>	<b>\$ 2.33</b>	<b>\$ 5,350,955</b>	<b>\$ 7,579,637</b>
										<b>Low Voltage Switchgear Credit (if applicable)</b>
										\$ -
										<b>Total including deduction for Low Voltage Switchgear Credit</b>
										\$ 7,579,637



# 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$ 3.9200	\$ 778,414	205,771	\$ 0.9700	\$ 199,598	205,771	\$ 2.3300	\$ 479,446	\$ 679,044
February	173,129	\$ 3.9200	\$ 678,666	178,526	\$ 0.9700	\$ 173,170	178,526	\$ 2.3300	\$ 415,966	\$ 589,136
March	159,963	\$ 3.9200	\$ 627,055	161,759	\$ 0.9700	\$ 156,906	161,759	\$ 2.3300	\$ 376,898	\$ 533,805
April	158,274	\$ 3.9200	\$ 620,434	186,076	\$ 0.9700	\$ 180,493	185,012	\$ 2.3300	\$ 431,078	\$ 611,571
May	179,706	\$ 3.9200	\$ 704,448	187,322	\$ 0.9700	\$ 181,702	187,322	\$ 2.3300	\$ 436,460	\$ 618,163
June	192,178	\$ 3.9200	\$ 753,338	200,918	\$ 0.9700	\$ 194,890	200,918	\$ 2.3300	\$ 468,139	\$ 663,029
July	215,554	\$ 3.9200	\$ 844,972	221,297	\$ 0.9700	\$ 214,658	221,297	\$ 2.3300	\$ 515,622	\$ 730,280
August	211,153	\$ 3.9200	\$ 827,720	220,599	\$ 0.9700	\$ 213,981	220,599	\$ 2.3300	\$ 513,996	\$ 727,977
September	232,448	\$ 3.9200	\$ 911,196	233,480	\$ 0.9700	\$ 226,476	233,480	\$ 2.3300	\$ 544,008	\$ 770,484
October	147,802	\$ 3.9200	\$ 579,384	154,566	\$ 0.9700	\$ 149,929	154,566	\$ 2.3300	\$ 360,139	\$ 510,068
November	172,647	\$ 3.9200	\$ 676,776	173,252	\$ 0.9700	\$ 168,054	173,252	\$ 2.3300	\$ 403,677	\$ 571,732
December	170,237	\$ 3.9200	\$ 667,329	174,045	\$ 0.9700	\$ 168,824	174,045	\$ 2.3300	\$ 405,525	\$ 574,349
<b>Total</b>	2,211,666	\$ 3.92	\$ 8,669,731	2,297,611	\$ 0.97	\$ 2,228,682	2,296,547	\$ 2.33	\$ 5,350,955	\$ 7,579,637

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

# 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,575	\$ 3.92	778,414	205,771	\$ 0.97	199,598	205,771	\$ 2.33	479,446	\$ 679,044
February	173,129	\$ 3.92	678,666	178,526	\$ 0.97	173,170	178,526	\$ 2.33	415,966	\$ 589,136
March	159,963	\$ 3.92	627,055	161,759	\$ 0.97	156,906	161,759	\$ 2.33	376,898	\$ 533,805
April	158,274	\$ 3.92	620,434	186,076	\$ 0.97	180,493	185,012	\$ 2.33	431,078	\$ 611,571
May	179,706	\$ 3.92	704,448	187,322	\$ 0.97	181,702	187,322	\$ 2.33	436,460	\$ 618,163
June	192,178	\$ 3.92	753,338	200,918	\$ 0.97	194,890	200,918	\$ 2.33	468,139	\$ 663,029
July	215,554	\$ 3.92	844,972	221,297	\$ 0.97	214,658	221,297	\$ 2.33	515,622	\$ 730,280
August	211,153	\$ 3.92	827,720	220,599	\$ 0.97	213,981	220,599	\$ 2.33	513,996	\$ 727,977
September	232,448	\$ 3.92	911,196	233,480	\$ 0.97	226,476	233,480	\$ 2.33	544,008	\$ 770,484
October	147,802	\$ 3.92	579,384	154,566	\$ 0.97	149,929	154,566	\$ 2.33	360,139	\$ 510,068
November	172,647	\$ 3.92	676,776	173,252	\$ 0.97	168,054	173,252	\$ 2.33	403,677	\$ 571,732
December	170,237	\$ 3.92	667,329	174,045	\$ 0.97	168,824	174,045	\$ 2.33	405,525	\$ 574,349
<b>Total</b>	<b>2,211,666</b>	<b>\$ 3.92</b>	<b>\$ 8,669,731</b>	<b>2,297,611</b>	<b>\$ 0.97</b>	<b>\$ 2,228,682</b>	<b>2,296,547</b>	<b>\$ 2.33</b>	<b>\$ 5,350,955</b>	<b>\$ 7,579,637</b>
										Low Voltage Switchgear Credit (if applicable) \$ -
										<b>Total including deduction for Low Voltage Switchgear Credit \$ 7,579,637</b>

# 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	519,896,999	0	3,743,258	45.0%	3,900,862	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	140,730,082	0	942,892	11.3%	982,590	0.0070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4338	157,634,436	487,935	1,187,536	14.3%	1,237,535	2.5363
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	191,530,052	472,921	1,475,277	17.7%	1,537,391	3.2508
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1195	81,765,405	188,636	588,450	7.1%	613,226	3.2508
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3239	45,524,085	107,143	356,133	4.3%	371,127	3.4638
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	868,762	0	5,821	0.1%	6,066	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6787	31,785	85	143	0.0%	149	1.7494
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.6503	4,426,735	12,086	19,946	0.2%	20,785	1.7198

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	519,896,999	0	3,639,279	45.8%	3,468,226	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	140,730,082	0	914,746	11.5%	871,751	0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2764	157,634,436	487,935	1,110,735	14.0%	1,058,528	2.1694
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	191,530,052	472,921	1,367,546	17.2%	1,303,268	2.7558
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8917	81,765,405	188,636	545,479	6.9%	519,840	2.7558
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1552	45,524,085	107,143	338,058	4.3%	322,168	3.0069
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	868,762	0	5,647	0.1%	5,382	0.0062
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6722	31,785	85	227	0.0%	216	2.5466
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6270	4,426,735	12,086	31,750	0.4%	30,258	2.5035

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	519,896,999	0	3,900,862	45.0%	3,900,862	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	140,730,082	0	982,590	11.3%	982,590	0.0070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5363	157,634,436	487,935	1,237,535	14.3%	1,237,535	2.5363
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2508	191,530,052	472,921	1,537,391	17.7%	1,537,391	3.2508
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2508	81,765,405	188,636	613,226	7.1%	613,226	3.2508
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4638	45,524,085	107,143	371,127	4.3%	371,127	3.4638
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	868,762	0	6,066	0.1%	6,066	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7494	31,785	85	149	0.0%	149	1.7494
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7198	4,426,735	12,086	20,785	0.2%	20,785	1.7198

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	519,896,999	0	3,468,226	45.8%	3,468,226	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	140,730,082	0	871,751	11.5%	871,751	0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1694	157,634,436	487,935	1,058,528	14.0%	1,058,528	2.1694
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7558	191,530,052	472,921	1,303,268	17.2%	1,303,268	2.7558
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7558	81,765,405	188,636	519,840	6.9%	519,840	2.7558
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0069	45,524,085	107,143	322,168	4.3%	322,168	3.0069
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	868,762	0	5,382	0.1%	5,382	0.0062
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5466	31,785	85	216	0.0%	216	2.5466
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5035	4,426,735	12,086	30,258	0.4%	30,258	2.5035