

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Quick Link

Version

1.0

Ontario Energy Board's 2021 Electricity Distribution Rates Webpage

Utility Name	Oshawa PUC Networks Inc.			
Assigned ED Number	EB-2020-0048			
Assigned EB Number	LB-2020-0040			
Name of Contact and Title	David Savage, Corporate Controller			
Phone Number	905-743-5219			
i none italiae	000 7 10 02 10			
Email Address	dsavage@opuc.on.ca			
We are applying for rates effective	January 1, 2021			
11 7 0	• /			
Rate-Setting Method	Price Cap IR			
Rate-Setting Method	Price Cap IR			
Rate-Setting Method	Price Cap IR			
Please indicate the last Cost of Service	Price Cap IR 2019			
Please indicate the last Cost of Service				
Please indicate the last Cost of Service Re-Basing Year <u>Legend</u>	2019			
Please indicate the last Cost of Service Re-Basing Year	2019			
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Please indicate the last Cost of Service Re-Basing Year Legend Pale green cells represent input o	2019 cells. wn lists. The applicant should select the approp	riate item from the drop	o-down list.	
Please indicate the last Cost of Service Re-Basing Year Legend Pale green cells represent input of Pale blue cells represent drop-dot Pale grey cell represent auto-pop	2019 cells. wn lists. The applicant should select the approp	riate item from the drop	o-down list.	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.67
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$	0.57
- effective until December 31, 2020	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0177
- effective until December 31, 2020	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

General Service 50 to 200 kWGeneral Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.43
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	4.9998
- effective until December 31, 2020	\$/kW	(0.1287)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4777
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1429
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1758
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7221

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consitency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

2. Current Tariff Schedule Issued Month day, Year

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,227.87
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	2.6132
- effective until December 31, 2020	\$/kW	0.2944
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1758
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7221
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LABOR LISE SERVICE OF ASSISTATION		

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,343.15
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	2.2526
- effective until December 31, 2020	\$/kW	(0.0996)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3839
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9701
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.87
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0200
- effective until December 31, 2020	\$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.88
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	8.4045
- effective until December 31, 2020	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5155
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	4	

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.11
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	32.5022
- effective until December 31, 2020	\$/kW	(20.0597)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year	\$	44.50

2. Current Tariff Schedule Issued Month day, Year

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

electricity.			
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	
Monthly fixed charge, per retailer	\$	40.80	
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.51	
Processing fee, per request, applied to the requesting party	\$	1.02	
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail			
Settlement Code directly to retailers and customers, if not delivered electronically through the			
Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	\$	no charge	
More than twice a year, per request (plus incremental delivery costs)	\$	4.08	
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented
upon the first subsequent billing for each billing cycle.

aport the first subsequent bining for each bining cycle.	
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0486
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5.000 kW	1 0045

2. Current Tariff Schedule Issued Month day, Year

Page 4 of 4



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2019
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs		
under the Distribution Rate Protection program):	ķ	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	2.00%	-0.62
Service Transaction Requests (STR)			2.00%	0
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08		
Notice of switch letter charge, per letter	\$	2.04	2.00%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

RESIDENTIAL SERVICE CLASSIFICATION

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

UNIT

RATE

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$	0.16	- effective until effective until December 31, 2021	Α
,	7	5125	- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021) - effective until	SUB-TO
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh	0.0001	- effective until effective until December 31, 2021	Α
tate mach for bisposition of 20st nevenue hajustment meenanism variance hecount (210 mm //)	γ/Κ ΨΤΙ	0.0001	- effective until	^
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TO
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TO
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TO
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TO

1_RESIDENTIAL SERVICE CLASSIFICATION_FX_RR_8

2_GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_CBR_8

DATE (EG: December 31, 2021)

SUB-TOTAL

			- effective until		
			- effective until		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.2388	- effective until effective until December 31, 2021	Α	3_GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_CBR_8
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL	
SERENAL SERVICE 1,000 TO 4,000 RW SERVICE SEASON TOXITOR	Oluli	TOTIL	- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	0.0804	- effective until December 31, 2021	Α	4_GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_CBR_8
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until		
			 effective until effective until effective until 		
Pata Pider for Disposition of Last Poyanua Adjustment Machanism Variance Assount (LPAMVA)	¢/laa/	0 1970	 effective until effective until effective until effective until effective until 		E LADGELISE SEDVICE CLASSIFICATION CDD 9
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	 effective until 	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	 effective until 	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	 effective until 	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	- effective until	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	 effective until 	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	- effective until	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	 effective until 	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	-0.1879	- effective until	A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	A SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kW	-0.1879 RATE	- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
			- effective until	SUB-TOTAL	5_LARGE USE SERVICE CLASSIFICATION_CBR_8
	UNIT		- effective until	SUB-TOTAL A	5_LARGE USE SERVICE CLASSIFICATION_CBR_8 6_UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_CBR_8
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	effective until	SUB-TOTAL A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL A	

			- effective until			
			- effective until			
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL	
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	¢ /៤\٨/	-0.7409	- effective until	effective until December 31, 2021	Δ.	7_SENTINEL LIGHTING SERVICE CLASSIFICATION_CBR_8
nate mach for bisposition of cost nevertae Adjustment internation variance Account (ENAINIVA)	۶/ K ۷۷	0.7403	- effective until	effective until December 31, 2021	A	7_SENTINCE EIGHTING SERVICE CEASSITICATION_CBR_0
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL	
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			effective untileffective until			
			- effective until			
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	18.9166		effective until December 31, 2021	A	8_STREET LIGHTING SERVICE CLASSIFICATION_CBR_8
,	Ψ/		- effective until		A	
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EC: December 24, 2024)	SUB-TOTAL	
IIICIOFII SERVICE CEASSIFICATION	ONIT	NAIL	offoctivo until	DATE (EG: December 31, 2021)	SOB-TOTAL	
			effective untileffective until			
			- effective until			
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			- effective until			

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$	26.45
effective until effective until December 31, 2021	\$	0.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

5. Final Tariff Schedule Page 52

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

To ensure that all changes have been saved, please click on the checkbox

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Page 52 of 73

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.35				
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57				
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0187				
ffective until effective until December 31, 2021	\$/kWh	0.0001				
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062				
MONTHLY RATES AND CHARGES - Regulatory Component						
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030				
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004				
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005				
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25				

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.62
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kW	5.2729
effective until effective until December 31, 2021	\$/kW	(0.2388)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5363
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1694
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7558
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,295.54
Distribution Volumetric Rate	\$/kW	2.7247
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until effective until December 31, 2021	\$/kW	0.0804
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7558
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,859.73
Distribution Volumetric Rate	\$/kW	2.3466
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until effective until December 31, 2021	\$/kW	(0.1879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4638
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.38
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0221
effective until effective until December 31, 2021	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	6.03
\$/kW	8.6243
\$/kW	(0.7409)
\$/kW	1.7494
\$/kW	2.5466
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.46					
Distribution Volumetric Rate	\$/kW	22.5584					
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until effective until December 31, 2021	\$/kW	18.9166					
Retail Transmission Rate - Network Service Rate	\$/kW	1.7198					
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5035					
MONTHLY RATES AND CHARGES - Regulatory Component							
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030					
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004					
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005					
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25					

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Reconnection at meter - after regular hours	\$ 185.00
Reconnection at pole - during regular hours	\$ 185.00
Reconnection at pole - after regular hours	\$ 415.00
Other	
Specific charge for access to the power poles - \$/pole/year	\$ 45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0437
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.039
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0486	1.0437	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0486	1.0437	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0486	1.0437	54,052	137	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0486	1.0437	601,593	1,329	EMAND - INTERVA	\ L
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0145	1.0145	3,559,916	8,052	EMAND - INTERVA	/ L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0486	1.0437	738		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0486	1.0437	120	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0486	1.0437	31	0	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0486	1.0437	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0486	1.0437	350		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES / CATEGORIES				Suk	o-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.57	6.2%	\$ 1.10	3.6%	\$ 1.28	3.1%	\$ 1.03	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 2.56	4.8%	\$ 1.31	2.0%	\$ 1.81	1.9%	\$ 1.44	0.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 25.52	3.5%	\$ 25.52	3.5%	\$ 37.18	2.7%	\$ 7.89	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (68.55)	-1.3%	\$ (68.55)	-1.3%	\$ 75.91	0.6%	\$ (293.96)	-0.3%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 562.48	2.1%	\$ 562.48	2.1%	\$ 1,502.14	1.9%	\$ 1,697.42	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 3.17	18.3%	\$ 2.71	12.4%	\$ 2.89	9.1%	\$ 2.34	2.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 0.13	1.5%	\$ 0.07	0.7%	\$ 0.09	0.9%	\$ 0.07	0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1.82	57.4%	\$ 1.80	54.0%	\$ 1.81	49.0%	\$ 2.04	24.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.57	6.2%	\$ 1.16	3.9%	\$ 1.34	3.3%	\$ 1.08	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.77	7.1%	\$ 1.55	5.6%	\$ 1.63	5.0%	\$ 1.32	2.1%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW 1.0486 1.0437 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OI	B-Approve	d				Proposed	l			Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	24.67	1	\$	24.67	\$	26.45	1	\$	26.45	\$	1.78	7.22%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	0.16	1	\$	0.16	\$	0.16	
Volumetric Rate Riders	\$	0.0005	750	\$	0.38	\$	-	750	\$	-	\$	(0.38)	-100.00%
Sub-Total A (excluding pass through)				\$	25.05				\$	26.61	\$	1.57	6.25%
Line Losses on Cost of Power	\$	0.1276	36	\$	4.65	\$	0.1276	33	\$	4.18	\$	(0.47)	-10.08%
Total Deferral/Variance Account Rate	æ		750	\$		•		750	\$	_	\$		
Riders	Φ	-		Φ	-	Φ	-	750	Φ	-	Φ	-	
CBR Class B Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				¢	30.26				\$	31.36	\$	1.10	3.62%
Sub-Total A)				Ψ					9		,		
RTSR - Network	\$	0.0073	786	\$	5.74	\$	0.0075	783	\$	5.87	\$	0.13	2.26%
RTSR - Connection and/or Line and	\$	0.0066	786	\$	5.19	¢	0.0067	783	\$	5.24	\$	0.05	1.04%
Transformation Connection	Ψ	0.0000	700	Ψ	0.10	>	0.0007	703	•	J.24	Ψ	0.00	1.0470
Sub-Total C - Delivery (including Sub-				\$	41.20				\$	42.48	\$	1.28	3.11%
Total B)				<u> </u>	71120				*	-12110	<u> </u>	20	011170
Wholesale Market Service Charge	\$	0.0034	786	\$	2.67	\$	0.0034	783	\$	2.66	\$	(0.01)	-0.47%
(WMSC)	*			Ť		*	0.000		*		Ť	(3.3.)	5. , , o
Rural and Remote Rate Protection	\$	0.0005	786	\$	0.39	\$	0.0005	783	\$	0.39	\$	(0.00)	-0.47%
(RRRP)	, , , , , , , , , , , , , , , , , , ,		4	,								` ′	
Standard Supply Service Charge	\$	0.25	100	\$	0.25	-	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1010		\$		\$	0.1010	488	\$	49.24		-	0.00%
TOU - Mid Peak	\$	0.1440	128	\$	18.36		0.1440	128	\$	18.36	\$	-	0.00%
TOU - On Peak	\$	0.2080	135	\$	28.08	\$	0.2080	135	\$	28.08	\$	-	0.00%
T (D) T (1 10 10				•	111 10		4.07	0.000/
Total Bill on TOU (before Taxes)		4007		\$	140.19		400/		\$	141.46		1.27	0.90%
HST Ontorio Floatricity Bahata		13%		\$	18.22		13%		\$	18.39		0.16	0.90%
Ontario Electricity Rebate		31.8%		\$	(44.58)		31.8%		\$	(44.98)		(0.40)	0.000/
Total Bill on TOU				\$	113.84				\$	114.86	3	1.03	0.90%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0486 1.0437 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.39	1	\$ 17.39	\$ 18.35	1	\$ 18.35	\$ 0.96	5.52%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0187	2000	\$ 37.40	\$ 2.00	5.65%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0001	2000	\$ 0.20	\$ (0.40)	-66.67%
Sub-Total A (excluding pass through)			\$ 53.39			\$ 55.95	\$ 2.56	4.79%
Line Losses on Cost of Power	\$ 0.1276	97	\$ 12.40	\$ 0.1276	87	\$ 11.15	\$ (1.25)	-10.08%
Total Deferral/Variance Account Rate	•	2.000	¢	•	2 000	•	•	
Riders	-	2,000	\$ -	a -	2,000	-	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 66.36			\$ 67.67	\$ 1.31	1.97%
Sub-Total A)			\$ 00.30			\$ 67.67	3 1.31	1.97%
RTSR - Network	\$ 0.0068	2,097	\$ 14.26	\$ 0.0070	2,087	\$ 14.61	\$ 0.35	2.46%
RTSR - Connection and/or Line and	\$ 0.0061	2,097	\$ 12.79	\$ 0.0062	2,087	\$ 12.94	\$ 0.15	1.16%
Transformation Connection	\$ 0.0061	2,097	Φ 12.79	\$ 0.0062	2,067	5 12.94	Φ 0.15	1.10%
Sub-Total C - Delivery (including Sub-			\$ 93.41			\$ 95.22	\$ 1.81	1.94%
Total B)			ψ 9 3.41			φ 95.2 2	Ψ 1.01	1.34 /0
Wholesale Market Service Charge	\$ 0.0034	2,097	\$ 7.13	\$ 0.0034	2,087	\$ 7.10	\$ (0.03)	-0.47%
(WMSC)	0.0034	2,097	γ 7.13	\$ 0.0054	2,007	7.10	(0.03)	-0.47 /6
Rural and Remote Rate Protection	\$ 0.0005	2,097	\$ 1.05	\$ 0.0005	2,087	\$ 1.04	\$ (0.00)	-0.47%
(RRRP)					2,007	'	` ′	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	-	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	0.1010	,	\$ 131.30	•	1,300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	0.1440		\$ 48.96	•	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.98			\$ 358.75		0.50%
HST	13%		\$ 46.41	13%		\$ 46.64		0.50%
Ontario Electricity Rebate	31.8%	ó	\$ (113.52)	31.8%		\$ (114.08)		
Total Bill on TOU			\$ 289.87			\$ 291.31	\$ 1.44	0.50%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 54,052 kWh

Demand 137 kW

urrent Loss Factor 1.0486
roved Loss Factor 1.0437 **Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 58.43	1	\$ 58.43	\$ 61.62	1	\$ 61.62	\$ 3.19	5.46%
Distribution Volumetric Rate	\$ 4.9998	137	\$ 684.97	\$ 5.2729	137	\$ 722.39	\$ 37.41	5.46%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.1287	137	\$ (17.63)	\$ (0.2388)	137	\$ (32.72)	\$ (15.08)	85.55%
Sub-Total A (excluding pass through)			\$ 725.77	•		\$ 751.29	\$ 25.52	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	407	Φ.	•	407	•	c	
Riders	-	137	\$ -	5 -	137	-	\$ -	
CBR Class B Rate Riders	-	137	\$ -	\$ -	137	-	\$ -	
GA Rate Riders	-	54,052	\$ -	\$ -	54,052	\$ -	\$ -	
Low Voltage Service Charge	-	137	\$ -		137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total B - Distribution (includes			* 705.77			A 754.00	¢ 05.50	0.500/
Sub-Total A)			\$ 725.77			\$ 751.29	\$ 25.52	3.52%
RTSR - Network	\$ 2.4777	137	\$ 339.44	\$ 2.5363	137	\$ 347.47	\$ 8.03	2.37%
RTSR - Connection and/or Line and	\$ 2.1429	407	¢ 202.50	\$ 2.1694	427	¢ 207.24	\$ 3.63	4 0 40/
Transformation Connection	\$ 2.1429	137	\$ 293.58	\$ 2.1694	137	\$ 297.21	\$ 3.63	1.24%
Sub-Total C - Delivery (including Sub-			\$ 1,358.79			\$ 1,395.97	\$ 37.18	2.74%
Total B)			\$ 1,358.79			\$ 1,395.97	Φ 37.10	2.7470
Wholesale Market Service Charge	\$ 0.0034	56,679	\$ 192.71	\$ 0.0034	56,414	\$ 191.81	\$ (0.90)	-0.47%
(WMSC)	0.0034	30,079	Ψ 192.71	\$ 0.0034	30,414	Ψ 131.01	ψ (0.90)	-0.47 /6
Rural and Remote Rate Protection	\$ 0.0005	56,679	\$ 28.34	\$ 0.0005	56,414	\$ 28.21	\$ (0.13)	-0.47%
(RRRP)	·	, i	•		30,114		\	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25	·	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	56,679	\$ 6,240.35	\$ 0.1101	56,414	\$ 6,211.19	\$ (29.16)	-0.47%
Total Bill on Average IESO Wholesale Market Price			\$ 7,820.44			\$ 7,827.43		0.09%
HST	13%		\$ 1,016.66	13%		\$ 1,017.57	\$ 0.91	0.09%
Ontario Electricity Rebate	31.8%	5	\$ -	31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 8,837.10			\$ 8,844.99	\$ 7.89	0.09%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 601,593 kWh

Demand 1,329 kW

urrent Loss Factor 70486
roved Loss Factor 1.0437 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OE	B-Approved	d			Proposed			Impact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1,227.87	1	\$ 1,227.87	\$	1,295.54	1	\$ 1,295.54	\$ 67.6	5.51%
Distribution Volumetric Rate	\$	2.6132	1329	\$ 3,472.94	\$	2.7247	1329	\$ 3,621.13	\$ 148.	8 4.27%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.2944	1329	\$ 391.26	\$	0.0804	1329	\$ 106.85	\$ (284.4	-72.69%
Sub-Total A (excluding pass through)				\$ 5,092.07				\$ 5,023.52	\$ (68.5	-1.35%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	_	4 220	¢	•		4 220	¢	r.	
Riders	a	-	1,329	\$ -	Ф	-	1,329	\$ -	\$ -	
CBR Class B Rate Riders	\$	-	1,329	\$ -	\$	-	1,329	\$ -	\$ -	
GA Rate Riders	\$	-	601,593	\$ -	\$	-	601,593	\$ -	\$ -	
Low Voltage Service Charge	\$	-	1,329	\$ -			1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			1,329	\$ -	\$	-	1,329	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 5.092.07				¢ 5,000,50	¢ (60.1	4 250/
Sub-Total A)				\$ 5,092.07				\$ 5,023.52	\$ (68.	-1.35%
RTSR - Network	\$	3.1758	1,329	\$ 4,220.64	\$	3.2508	1,329	\$ 4,320.31	\$ 99.6	2.36%
RTSR - Connection and/or Line and	¢	2.7221	1,329	\$ 3,617.67	•	2.7558	1,329	\$ 3,662.46	\$ 44.7	'9 1.24%
Transformation Connection	Ψ	2.7221	1,329	φ 3,017.07	Ψ	2.7556	1,329	5 3,002.40	Φ 44.	1.24 /0
Sub-Total C - Delivery (including Sub-				\$ 12,930.38				\$ 13,006.29	\$ 75.9	0.59%
Total B)				φ 12,930.30				Ψ 13,000.29	Ψ 75.	0.5976
Wholesale Market Service Charge	\$	0.0034	630,830	\$ 2,144.82	\$	0.0034	627,883	\$ 2,134.80	\$ (10.0	-0.47%
(WMSC)	*	0.0004	000,000	Ψ 2,144.02	Ψ	0.0004	021,000	2,104.00	Ι Ψ (10.	0.4770
Rural and Remote Rate Protection	\$	0.0005	630,830	\$ 315.42	\$	0.0005	627,883	\$ 313.94	\$ (1.4	-0.47%
(RRRP)							3_1,000			'
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	-	0.25	1	\$ 0.25	l '	0.00%
Average IESO Wholesale Market Price	\$	0.1101	630,830	\$ 69,454.43	\$	0.1101	627,883	\$ 69,129.88	\$ (324.	55) -0.47%
									1000	
Total Bill on Average IESO Wholesale Market Price				\$ 84,845.30				\$ 84,585.16		-
HST		13%		\$ 11,029.89		13%		\$ 10,996.07	\$ (33.8	-0.31%
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$ -	4 (000	
Total Bill on Average IESO Wholesale Market Price				\$ 95,875.19				\$ 95,581.23	\$ (293.9	6) -0.31%

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 3,559,916 kWh

Demand 8,052 kW

urrent Loss Factor 1.0145 proved Loss Factor 1.0145 **Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	rrent OEB-Approved Proposed							Impact
	Rate		Volume	Charge		Rate	Volume	Charge		·
	(\$)			(\$)		(\$)		(\$)	\$ Chang	e % Change
Monthly Service Charge	\$	9,343.15	1	\$ 9,343.15	\$	9,859.73	1	\$ 9,859.73	\$ 516	.58 5.53%
Distribution Volumetric Rate	\$	2.2526	8052	\$ 18,137.94	\$	2.3466	8052	\$ 18,894.82	\$ 756	.89 4.17%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	
Volumetric Rate Riders	\$	(0.0996)	8052	\$ (801.98)	\$	(0.1879)	8052	\$ (1,512.97)	\$ (710	.99) 88.65%
Sub-Total A (excluding pass through)				\$ 26,679.11				\$ 27,241.58	\$ 562	.48 2.11%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	-	\$	
Total Deferral/Variance Account Rate	¢	_	8,052	\$ -	•	_	8,052	s -	\$	
Riders	Ψ	_	·	φ -	Ψ	-	0,032	-		
CBR Class B Rate Riders	\$	-	- /	\$ -	\$	-	8,052	-	\$	
GA Rate Riders	\$	-	3,559,916	\$ -	\$	-	3,559,916	-	\$.
Low Voltage Service Charge	\$	-	8,052	\$ -			8,052	\$ -	\$.
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	-	\$	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$.
Additional Volumetric Rate Riders			8,052	\$ -	\$	-	8,052	-	\$	-
Sub-Total B - Distribution (includes				\$ 26,679.11				\$ 27,241.58	\$ 562	.48 2.11%
Sub-Total A)				,				φ 21,241.36		
RTSR - Network	\$	3.3839	8,052	\$ 27,247.16	\$	3.4638	8,052	\$ 27,890.52	\$ 643	.35 2.36%
RTSR - Connection and/or Line and	l ¢	2.9701	8,052	\$ 23,915.25	•	3.0069	8,052	\$ 24,211.56	\$ 296	.31 1.24%
Transformation Connection	Ψ	2.5701	0,032	Ψ 25,515.25	Ψ	3.0003	0,032	Ψ 24,211.50	Ψ 290	.51
Sub-Total C - Delivery (including Sub-				\$ 77,841.51				\$ 79,343.66	\$ 1,502	.14 1.93%
Total B)				Ψ 77,041.51				Ψ 73,043.00	Ψ 1,302	1.55 /6
Wholesale Market Service Charge	\$	0.0034	3,611,535	\$ 12,279.22	\$	0.0034	3,611,535	\$ 12,279.22	\$	0.00%
(WMSC)	*	0.000	0,011,000	12,270.22	Ψ	0.000	0,011,000	12,210122	ľ	0.0070
Rural and Remote Rate Protection	\$	0.0005	3,611,535	\$ 1,805.77	\$	0.0005	3,611,535	\$ 1,805.77	\$	- 0.00%
(RRRP)								i i		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	Ψ	0.00%
Average IESO Wholesale Market Price	\$	0.1101	3,611,535	\$ 397,629.98	\$	0.1101	3,611,535	\$ 397,629.98	\$	- 0.00%
				A 400 550 50	_			404.050.05	l	4.4
Total Bill on Average IESO Wholesale Market Price		4007		\$ 489,556.73		4.007		\$ 491,058.87		
HST Outside Floorisity Balanta		13%		\$ 63,642.37		13%		\$ 63,837.65	\$ 195	.28 0.31%
Ontario Electricity Rebate		31.8%		5 - 5 - 6 -		31.8%		\$ -	A 4 60=	40
Total Bill on Average IESO Wholesale Market Price				\$ 553,199.10				\$ 554,896.53	\$ 1,697	.42 0.31%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 738 kWh - kW 1.0486 1.0437 Demand Current Loss Factor Proposed/Approved Loss Factor

	Curren	OEB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.		\$ 4.87	•	1	\$ 5.38		10.47%
Distribution Volumetric Rate	\$ 0.02	738	1	\$ 0.0221	738	\$ 16.31	\$ 1.55	10.50%
Fixed Rate Riders	-	1	-	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.00	32) 738	\$ (2.36)	(0.0017)	738	\$ (1.25)		-46.88%
Sub-Total A (excluding pass through)			\$ 17.27			\$ 20.44	\$ 3.17	18.34%
Line Losses on Cost of Power	\$ 0.12	76 36	\$ 4.58	\$ 0.1276	32	\$ 4.11	\$ (0.46)	-10.08%
Total Deferral/Variance Account Rate	l e	738	-	s -	738	s -	\$ -	
Riders	- T		-	Ψ -	730	-	Ψ -	
CBR Class B Rate Riders	-	738	-	\$ -	738	\$ -	\$ -	
GA Rate Riders	-	738	-	\$ -	738	\$ -	\$ -	
Low Voltage Service Charge	-	738	-		738	-	\$ -	
Smart Meter Entity Charge (if applicable)	-	1	-	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	-	1	-	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		738	-	\$ -	738	-	\$ -	
Sub-Total B - Distribution (includes			\$ 21.84			\$ 24.55	\$ 2.71	12.39%
Sub-Total A)			φ 21.04			•		12.39 /0
RTSR - Network	\$ 0.00	774	\$ 5.26	\$ 0.0070	770	\$ 5.39	\$ 0.13	2.46%
RTSR - Connection and/or Line and	\$ 0.00	774	\$ 4.72	\$ 0.0062	770	\$ 4.78	\$ 0.05	1.16%
Transformation Connection	0.00	774	Ψ 4.72	\$ 0.0002	770	Φ 4.70	Φ 0.05	1.1076
Sub-Total C - Delivery (including Sub-			\$ 31.83			\$ 34.72	\$ 2.89	9.08%
Total B)			Ψ 31.03			Ψ 54.72	Ψ 2.03	3.00 /0
Wholesale Market Service Charge	\$ 0.00	774	\$ 2.63	\$ 0.0034	770	\$ 2.62	\$ (0.01)	-0.47%
(WMSC)	0.00	77	Ψ 2.00	ψ 0.0054	770	Ψ 2.02	ϕ (0.01)	0.4770
Rural and Remote Rate Protection	\$ 0.00	774	\$ 0.39	\$ 0.0005	770	\$ 0.39	\$ (0.00)	-0.47%
(RRRP)				· ·		· ·	` ` `	
Standard Supply Service Charge	0.		\$ 0.25	•	1	\$ 0.25		0.00%
TOU - Off Peak	0.10		\$ 48.45	-	480	\$ 48.45		0.00%
TOU - Mid Peak	\$ 0.14		\$ 18.07	•	125	\$ 18.07	\$ -	0.00%
TOU - On Peak	\$ 0.20	133	\$ 27.63	\$ 0.2080	133	\$ 27.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.24			\$ 132.12		2.23%
HST		3%	\$ 16.80			\$ 17.18	• •	2.23%
Ontario Electricity Rebate	31.	3%	\$ (41.10	, i		\$ (42.01)		
Total Bill on TOU			\$ 104.94			\$ 107.28	\$ 2.34	2.23%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

 RPP / Non-RPP: Non-RPP (Other)

 Consumption
 120
 kWh

 Demand
 0
 kW

 Current Loss Factor
 1.0486

 Proposed/Approved Loss Factor
 1.0437

		Current OEB-Approved Proposed								lm	pact	
		ate	Volume	Charge		Rate	Volume		Charge			
	(:	\$)		(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	5.88		\$ 5.88	\$	6.03	1	\$	6.03	\$	0.15	2.55%
Distribution Volumetric Rate	\$	8.4045	0.351	\$ 2.95	\$	8.6243	0.351	\$	3.03	\$	0.08	2.62%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	(0.4706)	0.351	\$ (0.17)	\$	(0.7409)	0.351	\$	(0.26)	\$	(0.09)	57.44%
Sub-Total A (excluding pass through)				\$ 8.66				\$	8.80	\$	0.13	1.53%
Line Losses on Cost of Power	\$	0.1101	6	\$ 0.64	\$	0.1101	5	\$	0.58	\$	(0.06)	-10.08%
Total Deferral/Variance Account Rate	•		0	¢	•		0	¢		φ.		
Riders	Þ	-	0	\$ -	Ф	-	U	\$	-	\$	-	
CBR Class B Rate Riders	\$	-	0	\$ -	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	120	\$ -	\$	-	120	\$	-	\$	-	
Low Voltage Service Charge	\$	-	0	\$ -			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders			0	\$ -	\$	-	0	\$	_	\$	-	
Sub-Total B - Distribution (includes								•	0.07		0.07	0.700/
Sub-Total A)				\$ 9.31				\$	9.37	\$	0.07	0.73%
RTSR - Network	\$	1.7090	0	\$ 0.60	\$	1.7494	0	\$	0.61	\$	0.01	2.36%
RTSR - Connection and/or Line and	•	2.5155	0	\$ 0.88	•	2.5466	0	•	0.89	φ.	0.01	1.24%
Transformation Connection	Ф	2.5155	O	Φ 0.00	\$	2.5466	0	\$	0.69	\$	0.01	1.24%
Sub-Total C - Delivery (including Sub-				\$ 10.79				\$	10.88	\$	0.09	0.86%
Total B)				ψ 10.79				9	10.00	Ψ	0.09	0.00 /6
Wholesale Market Service Charge	\$	0.0034	126	\$ 0.43	•	0.0034	125	\$	0.43	\$	(0.00)	-0.47%
(WMSC)	Ψ	0.0034	120	Ψ 0.43	Ψ	0.0054	123	Ψ	0.43	ļΨ	(0.00)	-0.47 /6
Rural and Remote Rate Protection	\$	0.0005	126	\$ 0.06	\$	0.0005	125	\$	0.06	\$	(0.00)	-0.47%
(RRRP)	Ψ		120				125			· .	(0.00)	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	120	\$ 13.21	\$	0.1101	120	\$	13.21	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 24.74				\$	24.83		0.09	0.37%
HST		13%		\$ 3.22		13%		\$	3.23	\$	0.01	0.37%
Ontario Electricity Rebate		31.8%		\$ (7.87)		31.8%		\$	(7.90)			
Total Bill on Average IESO Wholesale Market Price				\$ 20.09				\$	20.16	\$	0.07	0.37%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 31 kWh
Demand 0 kW
urrent Loss Factor 1.0486
proved Loss Factor 1.0437 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	l			lm	pact
	Ra	te	Volume		Charge		Rate	Volume		Charge			
	(\$	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	2.11	1	\$	2.11	\$	1.46	1	\$	1.46	\$	(0.65)	-30.81%
Distribution Volumetric Rate	\$	32.5022	0.085	\$	2.76	\$	22.5584	0.085	\$	1.92	\$	(0.85)	-30.59%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	(20.0597)	0.085	\$	(1.71)	\$	18.9166	0.085	\$	1.61	\$	3.31	-194.30%
Sub-Total A (excluding pass through)				\$	3.17				\$	4.99		1.82	57.39%
Line Losses on Cost of Power	\$	0.1101	2	\$	0.17	\$	0.1101	1	\$	0.15	\$	(0.02)	-10.08%
Total Deferral/Variance Account Rate	¢		0	\$		¢		0	\$		\$		
Riders	Φ	-	U	Φ	-	Φ	-	U	Φ	-	Φ	-	
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	31	\$	-	\$	-	31	\$	-	\$	-	
Low Voltage Service Charge	\$	-	0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	3.33				\$	5.13	\$	1.80	54.03%
Sub-Total A)				P	3.33				P	5.13	Ð	1.60	54.05%
RTSR - Network	\$	1.6801	0	\$	0.14	\$	1.7198	0	\$	0.15	\$	0.00	2.36%
RTSR - Connection and/or Line and	\$	2.4729	0	\$	0.21	\$	2.5035	0	\$	0.21	\$	0.00	1.24%
Transformation Connection	Ψ	2.4729	0	Ψ	0.21	Ψ	2.3033	0	Ф	0.21	Ψ	0.00	1.24 /0
Sub-Total C - Delivery (including Sub-				\$	3.69				\$	5.49	\$	1.81	49.02%
Total B)				Ψ	3.03				Ψ	3.43	۳	1.01	43.02 /0
Wholesale Market Service Charge	\$	0.0034	33	\$	0.11	\$	0.0034	32	\$	0.11	\$	(0.00)	-0.47%
(WMSC)	*	0.0004	00	ľ	0.11	Ψ	0.0004	02	Ψ	0.11	*	(0.00)	0.47 70
Rural and Remote Rate Protection	\$	0.0005	33	\$	0.02	\$	0.0005	32	\$	0.02	\$	(0.00)	-0.47%
(RRRP)				, ,					·			(0.00)	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	-	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	31	\$	3.41	\$	0.1101	31	\$	3.41	\$	-	0.00%
				•	= 10							1.21	24.420/
Total Bill on Average IESO Wholesale Market Price				5	7.48				\$	9.28		1.81	24.16%
HST		13%		\$	0.97		13%		\$	1.21	\$	0.23	24.16%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			24.455
Total Bill on Average IESO Wholesale Market Price				\$	8.45				\$	10.49	\$	2.04	24.16%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

		Current OI	B-Approve	k			Proposed			Im	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	24.67	1	\$ 24.67	\$	26.45	1	\$ 26.45	\$	1.78	7.22%
Distribution Volumetric Rate	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$ -	\$	0.16	1	\$ 0.16	\$	0.16	
Volumetric Rate Riders	\$	0.0005	750	\$ 0.38	\$	-	750	\$ -	\$	(0.38)	-100.00%
Sub-Total A (excluding pass through)				\$ 25.05				\$ 26.61	\$	1.57	6.25%
Line Losses on Cost of Power	\$	0.1101	36	\$ 4.01	\$	0.1101	33	\$ 3.61	\$	(0.40)	-10.08%
Total Deferral/Variance Account Rate			750	Φ.	•		750	•	_	, ,	
Riders	a	-	750	\$ -	Þ	-	750	\$ -	\$	-	
CBR Class B Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	-	750	\$ -			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders			750	\$ -	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes								¢ 00.70	_	4.40	2.000/
Sub-Total A)				\$ 29.63				\$ 30.79	\$	1.16	3.92%
RTSR - Network	\$	0.0073	786	\$ 5.74	\$	0.0075	783	\$ 5.87	\$	0.13	2.26%
RTSR - Connection and/or Line and	•	0.0066	786	\$ 5.19	•	0.0067	783	\$ 5.24	•	0.05	1.04%
Transformation Connection	Ф	0.0000	700	ъ 5.19	Ф	0.0067	763	\$ 5.24	\$	0.05	1.04%
Sub-Total C - Delivery (including Sub-				\$ 40.56				\$ 41.90	\$	1.34	3.31%
Total B)				φ 40.50				Ψ 41.30	Ψ	1.54	3.31 /0
Wholesale Market Service Charge	\$	0.0034	786	\$ 2.67	\$	0.0034	783	\$ 2.66	\$	(0.01)	-0.47%
(WMSC)	Ι Ψ	0.0054	700	Ψ 2.07	Ψ	0.0054	703	Ψ 2.00	Ι Ψ	(0.01)	-0.47 /0
Rural and Remote Rate Protection	\$	0.0005	786	\$ 0.39	\$	0.0005	783	\$ 0.39	\$	(0.00)	-0.47%
(RRRP)	—	0.000	700	Ψ 0.00	Ψ.	0.000		V 0.00	Ι Ψ	(0.00)	0.1170
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$ 82.58	\$	0.1101	750	\$ 82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 126.20				\$ 127.53		1.33	1.05%
HST		13%		\$ 16.41		13%		\$ 16.58		0.17	1.05%
Ontario Electricity Rebate		31.8%		\$ (40.13)		31.8%		\$ (40.56)			_
Total Bill on Non-RPP Avg. Price				\$ 102.48				\$ 103.56	\$	1.08	1.05%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 350 kWh

- kW 1.0486 1.0437 Demand

Current Loss Factor
Proposed/Approved Loss Factor

	Current OEB-Approved							Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	24.67	1	\$	24.67	\$	26.45	1	\$	26.45	\$	1.78	7.22%
Distribution Volumetric Rate	\$	-	350	\$	-	\$	-	350	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	0.16	1	\$	0.16	\$	0.16	
Volumetric Rate Riders	\$	0.0005	350	\$	0.18	\$	-	350	\$	-	\$	(0.18)	-100.00%
Sub-Total A (excluding pass through)				\$	24.85				\$	26.61	\$	1.77	7.10%
Line Losses on Cost of Power	\$	0.1276	17	\$	2.17	\$	0.1276	15	\$	1.95	\$	(0.22)	-10.08%
Total Deferral/Variance Account Rate	œ	_	350	\$		\$	_	350	\$		\$	_	
Riders	₩	-		`	-	Ψ	-		Ψ	-	Ψ	-	
CBR Class B Rate Riders	\$	-	350	\$	-	\$	-	350	\$	-	\$	-	
GA Rate Riders	\$	-	350	\$	-	\$	-	350	\$	-	\$	-	
Low Voltage Service Charge	\$	-	350	\$	-			350	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			350	\$	-	\$	-	350	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	27.58				\$	29.13	\$	1.55	5.61%
Sub-Total A)				Ť					Ψ		Ψ	1.55	
RTSR - Network	\$	0.0073	367	\$	2.68	\$	0.0075	365	\$	2.74	\$	0.06	2.26%
RTSR - Connection and/or Line and	\$	0.0066	367	\$	2.42	\$	0.0067	365	\$	2.45	\$	0.03	1.04%
Transformation Connection	—	0.0000	307	Ψ	2.72	>	0.0007	303	Ψ	2.43	Ψ	0.00	1.0470
Sub-Total C - Delivery (including Sub-				\$	32.69				\$	34.32	\$	1.63	4.99%
Total B)				Ψ.	02.00				Ψ	04.02	Ψ	1.00	4.00 /0
Wholesale Market Service Charge	\$	0.0034	367	\$	1.25	\$	0.0034	365	\$	1.24	\$	(0.01)	-0.47%
(WMSC)	1	0.000	30.	*	20	•	0.000		•		*	(3.3.)	0,0
Rural and Remote Rate Protection	\$	0.0005	367	\$	0.18	\$	0.0005	365	\$	0.18	\$	(0.00)	-0.47%
(RRRP)			4	,	0.05			4				, ,	0.000/
Standard Supply Service Charge	\$	0.25	1	\$			0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1010	228	\$	22.98	\$	0.1010	228	\$	22.98		-	0.00%
TOU - Mid Peak	\$	0.1440	60	\$	8.57	\$	0.1440	60	\$	8.57	\$	-	0.00%
TOU - On Peak	\$	0.2080	63	\$	13.10	\$	0.2080	63	\$	13.10	\$	-	0.00%
												1.00	2.222/
Total Bill on TOU (before Taxes)				\$	79.02		400/		\$	80.64		1.63	2.06%
HST		13%		\$	10.27		13%		\$	10.48		0.21	2.06%
Ontario Electricity Rebate		31.8%		\$	(25.13)		31.8%		\$	(25.64)		(0.52)	0.0007
Total Bill on TOU				\$	64.16				\$	65.48	\$	1.32	2.06%